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progress three-year-old pipeline metres away. Inspector handwriting.



TATA POWER-DDL
TATA POWER DELHI DISTRIBUTION LIMITED
 (A Tata Power and Delhi Government Joint Venture)
 Regd. Office: NDPL House, Hudson Lines, Kirti Vihar, Delhi - 110 005.
 Tel: 011-66112222, Fax: 27466043, Email: TPD@tatapower-ddl.com
 CIN No: U40106DL2007PLC111526, Website: www.tatapower-ddl.com

PUBLIC NOTICE
REQUEST FOR PUBLIC RESPONSE
PETITION FOR APPROVAL OF TRUE-UP FOR FY 2018-19
AND
AGGREGATE REVENUE REQUIREMENT FOR FY 2020-21

Under the provisions of the Electricity Act, 2003, Delhi Electricity Reform Act, 2000 to the extent applicable, Delhi Electricity Regulatory Commission Business Plan Regulations, 2010, Delhi Electricity Regulatory Commission Business Plan Regulations, 2017 and the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2017 issued by Commission vide Order dated January 31, 2017, Tata Power Delhi Distribution Limited (hereinafter referred to as 'Tata Power-DDL') has filed Petitions before the Delhi Electricity Regulatory Commission (DERC or the Commission) for approval of Aggregate Revenue Requirement (ARR) for FY 2020-21 and of True up of ARR for FY 2018-19 based on the prevailing Acts, Policies and applicable Regulations. The Commission has admitted the Petitions vide Order dated 25/2/2020.

1. The salient features of the Petitions are:

S. No.	Particulars	Unit	FY 2018-19	FY 2020-21
A	Power Purchase (M/hrs)	MU	9,831	10,039
B	Billed Sales (M/hrs)	MU	9,867	9,346
C	Utilisation Loss	%	7.96%	7.96%
D	Power Purchase Cost Per Unit	Rs./kWh	5.36	6.34
E	Power Purchase Cost (Net of Deduct)	Rs. Crore	5760.68	6361.81
F	ODM including Additional ODM Expenses on account of statutory review & Taxes	Rs. Crore	813.57	706.71
G	Depreciation	Rs. Crore	222.79	266.86
H	Loss on Retirement of Assets	Rs. Crore	27.30	-
I	Return on Capital Employed (ROCE) including Income Tax*	Rs. Crore	480.53	592.67
J	Little-Nore Tariff Income	Rs. Crore	98.86	185.86
K	Aggregate Revenue Requirement including carrying cost (add 2 to 1, 4)	Rs. Crore	7,167.81	7,528.02
L	Revenue realized of current tariffs without 8% surcharge	Rs. Crore*	6,967.04	6,596.07
M	Loss - Incentive	Rs. Crore	72.38	-
N	Total Revenue Available (L-M)	Rs. Crore	6,894.66	6,596.07
O	Revenue (Gap)/Surplus at current Tariff (N-K) including carrying cost & 8% Surcharge	Rs. Crore	(362.93)	(1,327.95)

2. Approved Capex

Particulars	Unit	FY 2020-21
Approved Capex excluding Depreciation/DC	Rs. Crore	458.90

3. Revenue Gap proposed to be recovered through Tariff Hike in FY 2020-21

Particulars	Unit	FY 2020-21
Revenue Requirement for the year (including Carrying Cost)*	Rs. Crore	6,930.32
Revenue available at current tariff including O&M	Rs. Crore	7,123.57
Revenue (Gap)/Surplus for the year	Rs. Crore	(1,381.80)
Provisionally sought Revenue (Gap)/Surplus up to FY 19-20, required to be liquidated in a time bound manner along with ARR for FY 2020-21*	Rs. Crore	(4,084.09)

Subject to final review of cost-benefit and connectivity impact on Revenue Gap

4. Key Tariff Reforms/Other proposals

- Time Based Recovery of Regulatory Assets/Revenue Gap
- Rebate on Power Purchase Cost Adjustment (PPAC) Formula
- Upward revision in Credit Card Debt Card Payment Limit
- Rebate in cash transactions of Rs. 4000 for individuals
- Removal of Penalty (ACSM - Additional Distribution Settlement Mechanism) on account of Transmission Line tripping and reduced availability of power in four Wheel loads
- Flat Tariff for the Public connections (Domestic Category)
- Value Added Services on Paid Basis
- Lever of Surcharge on all residential connections as a temporary supply
- Revision in LFC methodology
- To Consider Open Access consumers RPO compliance as a part of DISCOM's RPO compliance
- Applicability of Short term surcharge charges on Open Access Consumers Demand Loaders

5. Performance of Tata Power - DDL during FY 2018-19

Particulars	Regulatory Target (%)	FY 18-19 Achieved (%)
Tariff Reduction of Scheduled Outage	95%	100%
Timely Restoration of Scheduled Outage (Maximum in hours in single shift)	Shall not exceeding 2.2%	0.04%

6. Aggregative / Maintenance details

Particulars	Unit	FY 2018-19
No. of Power Transformers	No.	20
Cost of Addition and Removal of PTs	Rs.	4,728
ODM Capacity	Rs.	18,392
No. of Distribution Transformers	No.	18,392

7. Unsettled Peak Demand of 1,367 MW was met in FY 2018-19

8. Reliability Indices

Year	SARF (No.)	SARF (%)	MAIFI (No.)
FY 2018-19	1,029	1.88	0.09

9. In accordance with the provisions of the Delhi Electricity Regulatory Commission Comprehensive Conduct of Business Regulations, 2017 notified by the Commission, the consumers and stakeholders are requested to submit the response on the above Petition. The response may be sent to the Secretary of the Commission at the following address listed by 25/02/2020. The response may be submitted personally or by post or email to the Commission at the details mentioned below.

DELHI ELECTRICITY REGULATORY COMMISSION
 Whistlers, Bhawan, C-Block, Shivaji, Mayapuri Nagar, New Delhi - 110 017.
 Email: secy@derc.in, Tel: 011-26073008

10. The Commission shall conduct Public Hearing with the responding stakeholders subsequently. The details of the public hearings submitted as under:

Date	Venue	Time
10/03/2020 Wednesday	NDRC Convention Centre, at Singh Road, New Delhi - 110001	10:30 AM to 12:30 PM & 02:30 PM to 03:30 PM

11. The complete Petition can be downloaded from the website of the Commission www.derc.gov.in and the website of the TPD, <http://www.tatapower-ddl.com>. A soft copy of the Petition may be obtained in CD on payment of Rs. 25/- per CD or a copy of the Petition may be procured from the Head Office of Tata Power-DDL located at NDPL House, Hudson Lines, Kirti Vihar, Delhi - 110005 on any working day 9:00 AM to 4:00 PM on payment of Rs. 100/- when by cash or by Demand Draft/Pay Order in favour of 'Tata Power Delhi Distribution Limited' payable at New Delhi.

For Tata Power Delhi Distribution Limited
 Sd/-
 Harshit Goyal
 Chief Financial Officer

New Delhi



TATA POWER-DDL

TATA POWER DELHI DISTRIBUTION LIMITED

TATA POWER DELHI DISTRICT POWER SUPPLY LTD.
(A Tata Power and Delhi Government Joint Venture)
Regd. Office: NDPL House, Hudson Lines, Kingsway Camp, Delhi - 110 008
Tel: 011-66112222, Fax: 27468843, Email: TPDDL@tatapower-dl.com
CIN No. U40190DL2001PLC11532, Website: www.tatapower-dl.com

PUBLIC NOTICE
REQUEST FOR PUBLIC RESPONSE
PETITION FOR APPROVAL OF TRUE-UP FOR FY 2018-19
AND
AGGREGATE REVENUE REQUIREMENT FOR FY 2020-21

March 03, 2022

Under the provisions of the Electricity Act, 2003, Delhi Electricity Reform Act, 2010 and the ensuing Appellate Orders, the Delhi Electricity Regulatory Commission (DERC) has issued the Delhi Electricity Regulatory Commission Business Plan Regulations, 2017 and the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2017 and the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2017 issued by Commission vide Order dated January 31, 2017. Tata Power Delhi Distribution Limited (petitioner referred to as 'Tata Power DCL') has filed Petitions before the Delhi Electricity Regulatory Commission (DERC or the Commission), for approval of Aggregate Revenue Requirement (ARR) for FY 2020-21 and of True up of ARR for FY 2018-19 based on the prevailing Acs, Policies and applicable Regulations. The Commission has admitted the Petitions. Vide Order dated 20/2/2020.

2. The salient features of the Petitions are:

The salient features of the table are:			
S. No.	Particulars	Rs. Cr.	Rs. Dr.
A	Power Purchase (M/s)	100	100
B	Billed Sales (M/s)	100	100
C	Depreciation Loss	100	100
D	Power Purchase Cost (for Unit)	100	100
E	Power Purchase Cost (for Offsets)	100	100
F	OSM Including Additional OSM Expenses on account of statutory losses & taxes	100	100
G	Depreciation	100	100
H	Loss on Retirement of Assets	100	100
I	Return on Capital Employed (ROCE) including Income Tax	100	100
J	Less: Non Tariff Income	100	100
K	Aggregate Revenue Requirement including carrying cost @ 10% p.a.	100	100
L	Revenue realized at current tariffs without PPA charges	100	100
M	Less: Income Tax	100	100
N	Total Revenue Available (P)	100	100
O	Less: OSM (including OSM)	100	100
P	Net Revenue Available (Q)	100	100

all are based on information as of 1/1/99, which is subject to change upon final TRA '99.

2. Approved Capes

Particulars	2018	2019
Approved Capitalizing Depreciable DO	Ru. Crore	456.30
2. Revenue Gta proposed to be recovered through Tolls/Hike in FY 2020-21		
Particulars	2018	FY 2020-21
Revenue Requirement for the year Including Carrying Cost/	Ru. Crore	8,510.37
Revenue available at current toll/gateway DRRS	Ru. Crore	7,130.57
Revenue Gap/Shortage for the year	Ru. Crore	1,379.80
Provisionally sought Revenue (Toll/Hike) up to FY 19-20, required to be liquidated in a time bound manner along with	Ru. Crore	(4,584.68)

* Subject to final true-up of capitalization and corresponding impact on Reserve G/L

4. Key Test Radiation: Other proposals
 - A. Time Step and Recovery of Regulatory Agency's Revenue Gap
 - B. Revision of Power Purchase Cost Accounting (e.g., PP&G) Formula
 - C. Upstream testing: Cycle Cost (Unit Cost) Test Result
 - D. Revision of cash payment and bill (e.g., 0.25% to 0.5%) to Fuel
 - E. Revision of Penalty (AGM) - Additional Delivery Settlement Mechanism on account of Transmission Loss
 - F. Agency's Market Allocation Power in the Power Sector
 - G. Full Test for the PP&G accounting Domestic Category
 - H. Value Added Services in the Power Sector
 - I. Violation of standards given in environmental clearance and emergency supply
 - J. Revision in LFGG methodology
 - K. To Consider Open Access transmission RPO compliance on account of DISCOMs RPO compliance
 - L. To Consider Open Access transmission RPO compliance on account of Open Access Customers Desired Licenses

8. Performance of Tata Power - DCL during FY 2015-16

Particulars	Regulatory Target (%)	FY 10-11 Achieved (%)
Timely Restoration of Scheduled Outage (Maximum 8 action FY single stretch)	95%	100%
Billing Complaints w.r.t. 2008 Bill issued	Dead not exceeding 0.2%	0.04%

5. Aggravation / Mitigance details

Particulars	Unit	FY 2018-19
No. of Power Transformers (Net of Addition and Removal of PT)	No.	353
EMV Capped (i)	MVA	4,729
	No.	33,562

No. of Distribution Transformers	
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3. Approximate Peak Demand of 1 MVA was met in FY 2018-19

Year	SAFI (\$m.)	SAFI (\$m.)	MAFI (New.)
FY 2016-18	1,826	1,826	0.0%

8. In accordance with the provisions of the Oghri Electricity Regulatory Commission Comprehensive (Contract of Business) Regulations, 2004 notified by the Commission, the consumers and stakeholders are requested to submit the response on the above Petition. The response may be sent to the Secretary of the Commission at the following address listed at 20/03/2026. The response may be submitted personally or by post or email to the Commission at the details mentioned below.

TELH ELECTRICITY REGULATORY COMMISSION

Wijayalakshmi, C-Block, 8th Floor, Mahipal Nagar, New Delhi- 110 017.

Email to: Neurology@mc.manuscriptcentral.com Tel: 011-25675400

16. The Commission shall conduct hearings as is directed as under:

Date	Venue	Time
18/09/2020	NSDC Convention Centre, Jai Singh Road, New Delhi - 110001	10:30 AM to 01:30 PM 02:30 PM to 05:00 PM

11. The complete Petition may be downloaded from the website of the Commission www.nepa.gov.np. A self-copy of the Petition may be obtained in CD or payment of Rs 25/- per CD or a copy of the Petition may be purchased from the Head Office of Tata Power DO, located at NCPL House, Hubsan Lines, Kingway Camp, Delhi-110028 on any working day 9:30 AM to 5:00 PM on payment of Rs 100/- either by cash or by Demand Draft/Pay Order in favour of "Tata Power Delhi Distribution" payable at New Delhi.

For Telpower Delta Distribution Limited

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