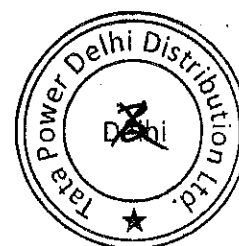
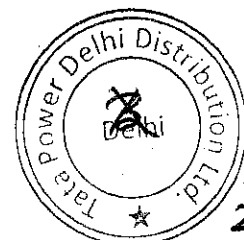


TATA POWER DELHI DISTRIBUTION LIMITED				
Profit & Loss Account			Form No: S1	
All figures in Rs Crores				
Sl. No.	Particulars	Previous Year (FY 2017-18)		Variance
		Audited	Actual	
A	Revenue			
1	Revenue from sale of power	6,972.42		
2	Non-tariff income	195.99		
3	Other Revenue/ subsidies - Sourcewise			
	Total Revenue or Income	7,168.42		
B	Expenditure			
1	Purchase of Power from Long term Sources	5,130.91		
2	Purchase of Power from Other than Long term Sources			
3	Transmission Charges			
	(a) Inter State			
	(b) Intra State			
4	Load Despatch Charges			
5	Operations and Maintenance Expenditure			
	(a) Repairs and Maintenance	179.73		
	(b) Employee costs (Excluding loans and advances to Staff)	522.31		
	(c) Administration and General expenses	129.23		
6	Net prior period credit/(charges)			
7	Other Debits, Write-offs			
8	Extraordinary Items-- Regulatory Income/Expense	173.85		
9	Less: Expenses Capitalized (A&G/Employee Expenses)	(48.75)		
C	Profit before depreciation, interest and taxes	1,081.14		
D	Depreciation	289.96		
E	Provisions	6.49		
F	PBIT	784.69		
1	Interest & Finance Charges	355.69		
2	Less: Interest Capitalized	(8.96)		
G	Total Interest and Finance Charges	346.73		
H	TOTAL EXPENDITURE	6,730.45		
I	Profit/Loss before Tax	437.97		
J	Income Tax	94.52		
K	Other Comperhensive Income & Exceptional Item - Impairment of p	(37.37)		
L	Profit/Loss after Tax	306.08		
Figures are as per Audited Financial Statement for FY 2017-18				

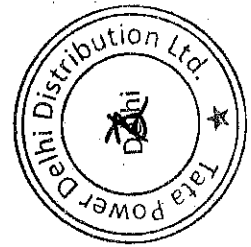


TATA POWER DELHI DISTRIBUTION LIMITED				
Annual Revenue Requirement		Form No: S3		
		All figures in Rs Crores		
Sl. No	Particulars	PY (FY 17-18)	CY (FY 18-19)	EY (FY 19-20)
		Actual	Estimated	Projection
1	Power Purchase (MU) at TPDDL Periphery	9,401.41	9,996.19	10,291.87
2	Sale of Power (MU)	8,630.87	9,177.50	9,468.52
3	Distribution Loss %	8.20%	8.19%	8.00%
3.1	Distribution Loss in Mus	770.54	818.69	823.35
3.2	Intra State			
3.3	Inter State			
1	Receipts			
a	Revenue from tariffs			
	i) Fixed Charges			
	ii) Energy Charges			
	iii) PPAC			
	iv) Surcharge for Regulatory Asset (8%)			
b	Revenue subsidy from Govt.	6,920.14	7,504.88	7,695.95
	Total	6,920.14	7,504.88	7,695.95
2	Expenditure			
a	Purchase of Power from Long Term Sources			
b	Purchase of Power from Other than Long Term Sources			
c	Transmission Charges			
	i) Intra State			
	ii) Inter State			
d	Load Despatch Charges	5,211.04	5,430.53	5,651.90
e	O&M Expenses			
	i) R&M Expense			
	ii) Employee Expenses			
	iii) A&G Expense			
	iv) Statutory Levies, Change in Taxes, etc.	802.66	823.25	881.82
f	Depreciation	203.15	222.67	244.08
g	Carrying Cost	413.93	433.83	422.54
h	Finance Charges			
i	Less: Interest capitalised			
j	Less: Finance charges capitalised			
k	Less: O&M capitalised			
l	Extraordinary Items			
m	Other - Loss on Retirement-/ (charges)	36.23		
	Total	6,667.01	6,910.28	7,200.34
3	Return as approved/ allowed by Commission	440.77	498.22	540.11
4	Non Tariff Income	91.78	91.78	91.78
5	Annual Revenue Requirement (2)+(3)-(4)	7,016.00	7,316.71	7,648.66
6	Additional Impact on account of Deficit in Pension Trust	-50.48		
7	Surplus(+) / Shortfall(-) : (1)-(5)+(6) before tariff revision	(146.34)	188.17	47.28
8	Tariff Revision - Impact			
8	Surplus(+) / Shortfall(-) : (6)-(7) after tariff revision			



TATA POWER DELHI DISTRIBUTION LIMITED
Ranking of Power purchase cost for the month of October 2017

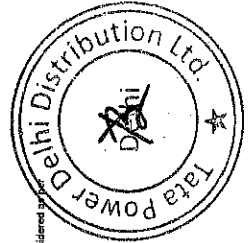
Sl. No.	Name of Station	Units Supplied (MWh)	Variable Cost (Rs.)	Fixed Cost (Rs.)	Interest (Rs.)	Incentive (Rs.)	Taxes & Fees (Rs.)	Others Charges (Loss of all) (Rs.)	Transmission Charges	Total Cost (Rs.)	Average Cost/unit	
MPC												
1	WTP	1.44	0.37	6.50	(0.72)	-	(1.20)	3.23	-	8.17	56.79	
2	Aravali Jailer	1,567.68	550.45	462.50	(0.45)	-	(2.13)	11.76	-	1,054.71	5.41	
3	Aravali Gas Power Station	1.91	0.00	9.55	(0.45)	-	(2.13)	2.58	-	10.16	53.20	
4	Bahadurganj Thermal Power Station	330.57	125.05	27.51	(4.70)	-	(0.09)	6.70	-	142.31	4.31	
5	Bahadurganj Thermal Power Station	27.38	5.67	10.38	(2.50)	-	(0.03)	6.59	-	18.66	10.05	
6	Farukh Super Thermal Power Station	30.64	6.42	3.88	(0.65)	-	(0.03)	2.92	-	12.75	4.56	
7	Feroze Gandhi Unchaur IPS 1	66.16	19.36	9.53	(0.23)	-	(0.13)	(0.00)	-	12.61	4.51	
8	Feroze Gandhi Unchaur IPS 2	42.67	11.64	6.75	(0.05)	-	(0.00)	(0.00)	-	28.07	4.24	
9	Feroze Gandhi Unchaur IPS 3	45.67	13.90	10.79	(0.47)	-	(0.00)	(0.00)	-	18.35	4.28	
10	Kashipur STPS 1	26.74	58.02	35.91	(0.75)	-	(1.07)	0.43	-	25.62	3.84	
11	Kashipur STPS 2	236.56	73.82	53.56	(0.75)	-	(0.00)	0.00	-	85.60	3.75	
12	National Capital Thermal Pwr - Delhi 1	467.35	143.63	71.46	(0.65)	-	(15.57)	0.00	-	160.16	4.44	
13	National Capital Thermal Pwr - Delhi 2	220.92	26.58	16.56	(0.12)	-	(0.00)	0.00	-	36.59	1.67	
14	Sharda Super Thermal Pwr Sin 1	117.56	38.44	20.97	-	-	(6.23)	0.56	-	57.47	2.02	
15	Sharda Super Thermal Pwr Sin 2	117.56	38.44	20.97	-	-	(6.23)	0.56	-	57.47	2.02	
16	Sharda Super Thermal Pwr Sin 3	117.56	38.44	20.97	-	-	(6.23)	0.56	-	57.47	2.02	
17	Sharda Super Thermal Pwr Sin 4	117.56	38.44	20.97	-	-	(6.23)	0.56	-	57.47	2.02	
18	Singrauli Super Thermal Power Station	227.57	46.46	19.35	(1.50)	-	(2.83)	0.00	-	55.68	1.67	
19	Feroze Gandhi Unchaur IPS 4	11.41	2.75	2.18	-	-	-	0.00	-	4.95	4.93	
20	Singrauli Small Hydro	0.41	0.21	-	-	-	-	0.00	-	0.21	5.06	
NHPP												
21	Bhimad	18.56	1.92	2.93	-	-	-	0.51	-	4.39	2.20	
22	Chamera-I	24.95	5.80	4.83	-	-	-	0.51	-	11.27	2.05	
23	Chamera-II	59.05	6.86	6.53	(0.00)	-	-	0.00	-	12.37	2.05	
24	Chamera-III	40.20	6.53	6.53	(0.00)	-	-	0.00	-	12.37	2.05	
25	Chamera-IV	40.20	6.53	6.53	(0.00)	-	-	0.00	-	12.37	2.05	
26	Dadri	68.78	2.11	2.24	-	-	-	1.34	-	16.74	4.07	
27	Dadri-II	27.17	2.41	6.82	-	-	-	3.72	-	16.69	3.70	
28	Dadri-III	79.98	4.67	3.44	-	-	-	0.61	-	46.83	5.99	
29	Dadri-IV	77.05	5.89	5.39	-	-	-	0.47	-	14.24	5.24	
30	Dadri-V	21.87	1.86	2.64	-	-	-	0.00	-	11.69	4.39	
31	Dadri-VI	18.56	1.92	2.93	-	-	-	0.51	-	4.39	2.20	
32	Dadri-VII	48.32	13.32	4.58	-	-	-	2.90	-	17.87	2.35	
33	NHPP Water Cost	-	-	-	-	-	-	3.00	-	30.47	6.31	
Coal State Genco												
34	Bara Unchaur Power Station (STPS)	252.16	75.82	25.82	-	-	-	3.63	-	110.26	4.52	
35	Bara Unchaur Power Station-I	35.13	14.33	14.33	-	-	-	0.00	-	159.30	4.53	
36	Bara Unchaur Power Station-II (Barwa)	723.88	223.30	223.30	-	-	-	0.00	-	423.99	5.85	
37	Rajind Power House	(1.85)	(0.70)	4.47	-	-	-	-	-	24.66	800.00	
38	Rajind Power House	3.01	3.01	24.66	-	-	-	-	-	3.01	14.04	
39	TPCH, Gaurahat	2.14	0.01	-	-	-	-	-	-	0.00	5.13	
40	Net metering	0.05	0.03	-	-	-	-	-	-	0.00	5.13	
Others												
41	Chandrapur Thermal Power Station - Unit 7 & 8	606.97	96.46	113.55	(1.25)	-	-	-	-	208.80	3.44	
42	Chandrapur Thermal Power Station - Unit 9	154.07	48.09	68.71	-	-	-	-	-	111.77	5.69	
43	WAPS Unit 1 & 2	122.24	46.30	-	-	-	-	1.83	-	34.50	3.21	
44	WAPS Unit 3 & 4	37.94	7.52	8.21	-	-	-	1.33	-	46.73	4.07	
45	THPP (Kansai)	57.05	7.32	13.56	(2.10)	-	0.00	0.04	-	18.82	3.35	
46	Tala HEP	23.06	5.83	-	-	-	-	-	-	5.83	2.16	
47	Sharda Unchaur	445.45	51.02	7.55	-	-	-	13.98	-	28.84	2.38	
48	Nalpa Jailer	24.01	24.32	25.40	-	-	-	0.00	-	72.05	1.82	
49	Nalpa Jailer	1,845.95	94.46	323.71	-	-	-	0.00	-	22.76	5.50	
50	SECI	41.38	22.76	-	-	-	-	0.00	-	42.60	2.31	
51	Net Purchase	-	252.41	-	-	-	-	23.44	-	-	-	-



TATA POWER DELHI DISTRIBUTION LIMITED
Break-up of Power purchase cost for the month of October 2017

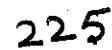
Sl. No.		Name of Stations		Total All Bills										Average Cost/unit
		Units Billed (MWh)	Variable Cost (Rs.)	Fixed Cost (Rs.)	Interest (Rs.)	Incentive (Rs.)	Income Tax (Rs.)	Others Charges (net of def) (Rs.)	Transmission Charges	Total Cost (Rs.)		Average Cost/unit		
54	DMACCL	52.31	33.02	-	-	-	-	-	-	33.02	6.44			
55	SHR1	33.18	12.61	-	-	-	-	-	-	12.61	3.80			
56	SHR2	5.95	2.58	-	-	-	-	-	-	2.58	4.29			
57	DMACVL	24.71	17.37	-	-	-	-	-	-	17.37	7.03			
Transmission														
58	FECL NON POC BILL	-	-	-	-	-	-	-	1.30	1.30	1.30			
59	FECL POC BILL	-	-	-	-	-	-	-	57.11	57.11	57.11			
60	FECL POC BILL	-	-	-	-	-	-	-	304.56	304.56	304.56			
61	DL Wheeling Charges	-	-	-	-	-	-	-	324.31	324.31	324.31			
62	DL Wheeling Charges	-	-	-	-	-	-	-	0.55	0.55	0.55			
63	DL NLDC Charges	-	-	-	-	-	-	-	0.14	0.14	0.14			
64	DL Reactive Energy Charges	-	-	-	-	-	-	-	2.28	2.28	2.28			
65	DL Reactive Energy Charges	-	-	-	-	-	-	-	0.30	0.30	0.30			
66	DL Penetration Trust	-	-	-	-	-	-	-	22.03	22.03	22.03			
67	DL STOA	-	-	-	-	-	-	-	0.02	0.02	0.02			
68	DL Congestion Charges	-	-	-	-	-	-	-	0.01	0.01	0.01			
69	DL Application Charges	-	-	-	-	-	-	-	0.01	0.01	0.01			
70	DL Ancillary Tx	-	-	-	-	-	-	-	0.01	0.01	0.01			
71	ESMB Charges	-	-	-	-	-	-	-	0.43	0.43	0.43			
72	Chandrapur Thermal Power Station - Unit 7 & 8 Tx Charges	-	-	-	-	-	-	-	19.86	19.86	19.86			
73	Chandrapur Thermal Power Station - Unit 7 & 8 Tx Charges	-	-	-	-	-	-	-	10.21	10.21	10.21			
74	Mein Thermal Power Station - Unit 6 Tx Charges	-	-	-	-	-	-	-	10.79	10.79	10.79			
75	HTPL Transmission Charges	-	-	-	-	-	-	-	0.30	0.30	0.30			
76	HTPL Transmission Charges	-	-	-	-	-	-	-	0.30	0.30	0.30			
77	SEP - transmission	-	-	-	-	-	-	-	1.73	1.73	1.73			
78	SEP - SLDC	-	-	-	-	-	-	-	0.03	0.03	0.03			
79	SEP - SLDC	-	-	-	-	-	-	-	1.56	1.56	1.56			
80	SRPL - SLDC	-	-	-	-	-	-	-	2.37	2.37	2.37			
81	SRPL - SLDC	-	-	-	-	-	-	-	0.04	0.04	0.04			
82	NUGPL - Transmission	-	-	-	-	-	-	-	0.40	0.40	0.40			
83	TRIP Purchaser - NLDC Charges	-	-	-	-	-	-	-	0.01	0.01	0.01			
84	TRIP Purchaser - NLDC Charges	-	-	-	-	-	-	-	0.02	0.02	0.02			
Long Term Purchase														
		10,735.71	2,693.98	1,421.06	(27.72)	2.34	(85.41)	73.40	827.79	5,413.15				
Short Term Purchase/Sale														
Particulars		Units Billed (MWh)	Energy Charges (Rs.)	Fixed Cost (Rs.)	Interest (Rs.)	Incentive (Rs.)	Income Tax (Rs.)	Trading Margin (Rs.)	Open Access/Transmission Charges	Total Cost (Rs.)	Average Cost/unit			
1	RT Purchase	3.85	1.02	-	-	-	-	-	-	1.02	2.68			
2	RT Purchase	13.98	50.54	-	-	-	-	0.22	4.68	55.79	4.15			
3	Banking Purchase	448.02	175.78	-	-	-	-	1.10	197.57	474.45	4.40			
4	DM Purchase	50.43	13.45	-	-	-	-	-	20.71	33.16	2.67			
Short Term Purchase		637.28	240.78	-	-	-	-	1.42	25.93	267.19	4.20			
1	RT Sale	(44.03)	(16.02)	-	-	-	-	-	-	(16.02)	3.64			
2	RT Sale	(605.78)	(151.84)	-	-	-	-	1.43	19.89	(170.92)	2.80			
3	Banking Sale	(194.17)	(85.17)	-	-	-	-	-	19.89	(304.10)	3.60			
4	DM Sale	(18.45)	(8.15)	-	-	-	-	-	1.16	(6.99)	3.78			
5	DM Sale	(18.45)	(8.15)	-	-	-	-	-	1.16	(6.99)	3.78			
Short Term Sale		(1,540.03)	(285.17)	-	-	-	-	1.43	46.90	(833.99)	3.25			
Summary														
Particulars		Units Billed (MWh)	Energy Charges (Rs.)	Fixed Cost (Rs.)	Interest (Rs.)	Incentive (Rs.)	Income Tax (Rs.)	Others Charges (net of def) (Rs.)	Open Access/Transmission Charges	Total Cost (Rs.)	Average Cost/unit			
1	Long term	10,735.71	2,693.98	1,421.06	(27.72)	2.34	(85.41)	73.40	827.79	5,413.15				
2	Transmission	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Short Term Purchase		637.28	240.78	-	-	-	-	-	-	240.78	4.20			
3	Short Term Purchase	637.28	240.78	-	-	-	-	-	-	240.78	4.20			
4	Short Term Purchase	637.28	240.78	-	-	-	-	-	-	240.78	4.20			
Net Power Purchase Cost		9725.0	2244.51	1121.11	(27.72)	2.34	(85.41)	73.40	827.79	5,413.15				
Total Consumption		9401.41												

Notes
1. The Quantum mentioned under Exchange sale/Purchase is at NR Parity
2. Consumption of TPDDL : 9401.41 Mwh
3. Includes actual Generation of Solar Generation Stations
a. Includes Utlis issued by DTJSDC. However, during Accounts closure Utlis from Period 15th January 2018 to 31st March 2018 were not issued by SLOC. Hence, provisional consumption for this period is considered as per DTJSDC records.
b. Excludes the power consumed by Open access consumer under Open Access
3. The power purchase cost includes Utlis provision of Rs. 1.93 Cr. and 5.69 MWh.
4. Cost in the certificate is excluding rebate

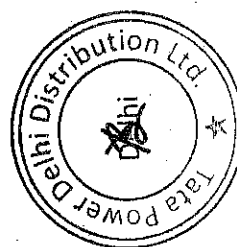


22/1

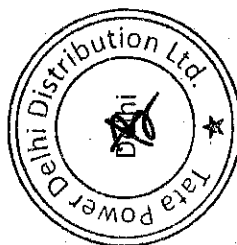
From P/O.

1,376.64

TATA POWER DELHI DISTRIBUTION LIMITED													Form No: F2 (a)
Supplement to Form F2 (a)													
Break up of Consumption details under respective slabs (in Kwh) as applicable from time to time in tariff order													
	Domestic	0-200 Units			201-400 Units			401-800 Units			Above 800 Units		
		0-200	201-400	MUS	0-200	201-400	MUS	0-200	201-400	MUS	0-200	201-400	MUS
1.1 (a)	Upto 2 KW Load	783.11			948.01			492.37			57.59		14.73
1.1(b)	2 KW to 5 KW Load	58.50			211.74			318.32			129.68		37.53
1.1 (c)	5 to 15 KW Load	25.88			94.61			220.82			177.98		218.62
1.1 (c)	15 to 25 KW Load	0.21			0.78			4.25			5.87		37.08
1.1 (c)	Above 25KW	(1.54)			0.07			0.31			0.61		84.12



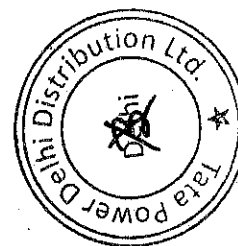
TATA POWER DELHI DISTRIBUTION LIMITED						
Revenue & Capital Subsidies for FY 2017-18					Form No.: F3	
Sl. No	Particulars	Opening Balance	Received	Disbursed/Utilised	Closing Balance	
A	Revenue Subsidies And Grants					
1	Billed Subsidy		(457.14)	(457.14)	0.00	
	Sub-Total					
B	Capital Subsidies And Grants		(457.14)	(457.14)	0.000	
	Sub-Total					



TATA POWER DELHI DISTRIBUTION LIMITED					
Income from investments and Non-Tariff Income			Form No: F4		
			Figure in Rs Crore		
Sl. No	Particulars	PY (2017-18) Actual	CY (2018-19) Estimate	EY (2019-20) Projection	
A	Non Tariff Income				
	Late Payment Surcharge Collected	17.89			
	Less- LPSC financing Cost	(8.79)			
	Service Line Charges	32.18			
	Maintenance Charges	16.69			
	Less- Incentive On Street Light Maintenance	(1.35)			
	Commission on DVB arrears	0.02			
	Commission on Energy Tax Collection	9.19			
	Miscellaneous Operating Income	3.47			
	Other Non-operating Income	1.98			
	Interest on Consumer Security Deposit	5.98			
	Open Access Charges	10.94			
	Sub-Total	88.20			
B	Other Business Income (Net)	3.58			
	Sub-Total	3.58			
	Total	91.78	91.78		91.78

Based on NTI
offered for Trued
up for FY 2017-18

Based on NTI
offered for Trued
up for FY 2017-18

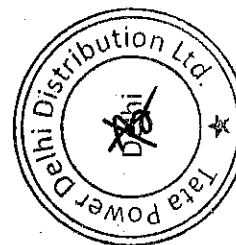


TATA POWER DELHI DISTRIBUTION LIMITED				
Repair & Maintenance Expenditure			Form No: F5	
			Figure in Rs Crore	
Sl.No.	Particulars	PY (2017-18) Actual (As per Audited Financial Statement)	CY (2018-19) Estimate	EY (2019-20) Projection
1	Sub-Station			
	i) Owned			
	ii) Outsourced			
2	Transformer other than installed in Sub Station			
3	Building			
4	Civil Works			
5	Others Works			
6	Lines, Cables Net Works etc.			
7	Vehicles			
8	Furniture and Fixtures			
9	Office Equipments			
10	Spare Inventory for maintaining Transformer redundancy			
11	Sub station maintenance by private agencies			
	Total	179.73		

As per MYT Regulations 2017, R&M Expenses are allowed as a part of O&M expenses, hence separate figures are not given

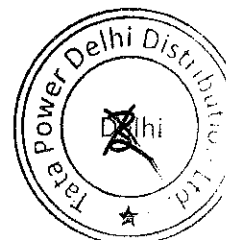
179.73

179.73



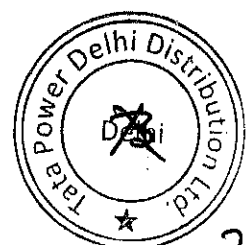
TATA POWER DELHI DISTRIBUTION LIMITED				
Employee Cost and Provisions			Form No: F6	
			Figure in Rs Crore	
Particulars		PY (2017-18)	CY (2018-19)	EY (2019-20)
		Actual (As per Audited Financial Statement)	Estimate	Projection
	Employee's Cost			
1	Salaries			
2	Dearness Allowance			
3	Other Allowances & Relief			
a	Allowance details			
b	...			
c			
d				
4	Medical Expenses Reimbursement			
5	Leave Travel Assistance			
6	Fee & Honorarium			
7	Incentives/Awards Including That In Partnership Project (Specify Items)			
8	Earned Leave Encashment			
9	Tution Fee Re-Imbursement			
10	Leave Salary Contribution			
11	Payment Under Workman'S Compensation And Gratuity			
12	Subsidised Electricity To Employees			
13	Staff Welfare Expenses			
C	Apprentice And Other Training Expenses			
D	Payment/Contribution To PF Staff Pension And Gratuity			
1	Terminal Benefits			
a)	Provident Fund Contribution			
b)	Provision for PF Fund - Invested			
	Not Invested			
c)	Pension Payments			
d)	Gratuity Payment			
e)	Leave Encashment Payment			
2	Any Other Items			
	Total D			
E	Bonus/Exgratia To Employees			
F	Grand Total	522.31		
G	Chargeable To Construction Works	48.75		
	Balance Item 'F' Apropriate For (F)-(G)*	473.56		
	Note: Including Interim impact of 7th Pay Commission			
	Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)			
	WPI			
	CPI			
	D.A Rate			

As per MYT Regulations 2017, Employee Expenses are allowed as a part of O&M expenses, hence separate figures are not given



TATA Power Delhi Distribution Limited				
Administration & General Expenses				Form No: F7
		PY (2017-18)	CY (2018-19)	In Rs Crore
S.No.	Particulars	Actual (As per Audited Financial Statement)	Estimate	Projection
A)	Administration Expenses			
1	Rent rates and taxes (Other than all taxes on income and profit)			
2	Insurance of employees, assets, legal liability			
3	Revenue Stamp Expenses Account			
4	Telephone, Postage, Telegram, Internet Charges			
5	Incentive & Award To Employees/Outsiders			
6	Consultancy Charges			
7	Technical Fees			
8	Other Professional Charges			
9	Conveyance And Travel (vehicle hiring, running)			
10	DERC License fee			
11	Plant And Machinery			
12	Security / Service Charges Paid To Outside Agencies			
13	Regulatory Expenses			
14	Ombudsman Expenses			
15	Consumer Forum			
	Sub-Total of Administrative Expenses			
B)	Other Charges			
1	Fee And Subscriptions Books And Periodicals			
2	Printing And Stationery			
3	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.			
4	Contributions/Donations To Outside Institute / Association			
5	Electricity Charges To Offices			
6	Water Charges			
7	Public Interraction Program			
8	Any Other expenses			
	Sub-Total of other charges			
C)	Legal Charges			
D)	Auditor'S Fee			
E)	Frighth - Material Related Expenses			
F)	Departmental Charges			
G)	Total Charges net of Provision for Contingency	129.23		
	Note : Provision for Contingencies is related to Generation Business hence excluded			
H)	Total Charges Chargeable To Capital Works			
I)	Total Charges Chargeable to Revenue Expenses			

As per MYT Regulations 2017, Employee Expenses are allowed as a part of O&M expenses, hence separate figures are not given

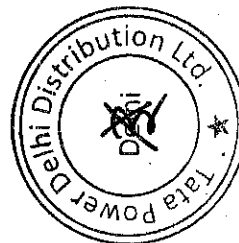


TATA POWER DELHI DISTRIBUTION LIMITED

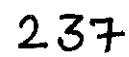
Format for Capitalization for FY 2017-18

Form No.: F9

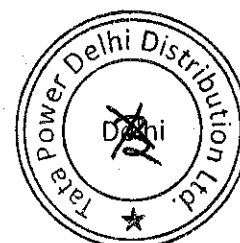
S.No.	Name of Division	Scheme No.	Description of Scheme	Item Name	Item Code /Unique Code No.	Functional Location	Amount Capitalized	Material Cost	Labour & Transportation	Road Restoration Charges	Interest During Construction	Liquidated damages	A&G Expenses	Date of Electrical Inspector clearance	Date of COD	Remarks
<p>_____ INFORMATION SHALL BE SUBMITTED IN DUE COURSE OF PRUDENC CHECK _____</p>																



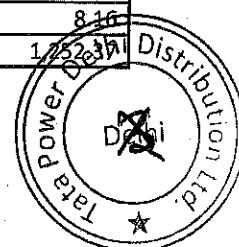
Auditor Certificate Attached As Annexure A-4 in Volume II of the Petition



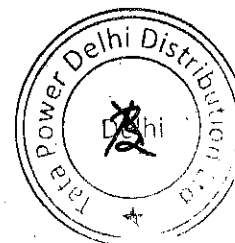
TATA POWER DELHI DISTRIBUTION LIMITED		
Statement of Sundry Debtors and provision for Bad & Doubtful Debts		Form No: F12
		All figures in Rs Crores
Sl.No.	Particulars	FY 2017-18 Actual
1	Receivable from customers as at the beginning of the year	26,927.45
	a) Domestic	8,348.27
	b) Non-Domestic	6,676.57
	c) Industrial	4,387.00
	d) Agriculture	120.78
	e) Mushroom Cultivation	
	f) Public Lighting	1,813.02
	g) Delhi Jal Board	443.44
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	13.57
	j) DMRC (Supply at 220 kV and 66 kV)	3,425.05
	k) Advertisements and Hoardings	53.67
	l) Temporary Supply	
	m) Staff	4.96
	n) Other Debtors	1,641.12
2	Revenue billed for the year	739,223.15
	a) Domestic	249,524.84
	b) Non-Domestic	183,483.56
	c) Industrial	252,774.85
	d) Agriculture	508.04
	e) Mushroom Cultivation	
	f) Public Lighting	12,652.18
	g) Delhi Jal Board	22,210.03
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	4,126.81
	j) DMRC (Supply at 220 kV and 66 kV)	11,241.86
	k) Advertisements and Hoardings	197.30
	l) Temporary Supply	
	m) Staff	647.37
	n) Other Including /nforcement	1,856.32



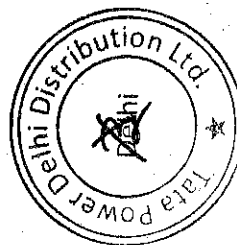
Sl.No.	Particulars	FY 2017-18
		Actual
3	Collection for the year	737,647.40
	Against current dues	
	Against arrears upto previous year	
	a) Domestic	248,675.92
	b) Non-Domestic	183,478.33
	c) Industrial	252,654.38
	d) Agriculture	560.38
	e) Mushroom Cultivation	
	f) Public Lighting	12,551.73
	g) Delhi Jal Board	22,121.25
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	4,140.38
	j) DMRC (Supply at 220 kV and 66 kV)	10,767.71
	k) Advertisements and Hoardings	193.82
	l) Temporary Supply	
	m) Staff	647.19
	n) Other Including /nforcement	1,856.32
4	Adjustment for the year	66.74
	a) Domestic	490.11
	b) Non-Domestic	(150.82)
	c) Industrial	51.77
	d) Agriculture	36.40
	e) Mushroom Cultivation	
	f) Public Lighting	106.49
	g) Delhi Jal Board	(59.86)
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	0.00
	j) DMRC (Supply at 220 kV and 66 kV)	5.08
	k) Advertisements and Hoardings	(26.70)
	l) Temporary Supply	
	m) Staff	3.02
	n) Other Including /nforcement	(388.75)
4	Gross receivable from customers as at the end of the year	28,569.93
	a) Domestic	9,687.29
	b) Non-Domestic	6,530.98
	c) Industrial	4,559.24
	d) Agriculture	104.85
	e) Mushroom Cultivation	
	f) Public Lighting	2,019.96
	g) Delhi Jal Board	472.36
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	
	j) DMRC (Supply at 220 kV and 66 kV)	3,904.27
	k) Advertisements and Hoardings	30.44
	l) Temporary Supply	
	m) Staff	8.16
	n) Other Including /nforcement	1,252.31



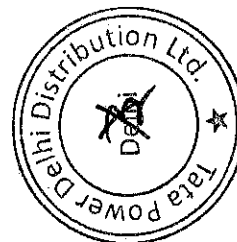
Sl.No.	Particulars	FY 2017-18
		Actual
5	Receivables against permanently disconnected consumers	
	a) Domestic	
	b) Non-Domestic	
	c) Industrial	
	d) Agriculture	
	e) Mushroom Cultivation	
	f) Public Lighting	
	g) Delhi Jal Board	
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	
	j) DMRC (Supply at 220 kV and 66 kV)	
	k) Advertisements and Hoardings	
	l) Temporary Supply	
6	Receivables(4-5)	
7	% of provision	
8	Provision for bad and doubtful debts	
<p>Note 1: Refer Sheet Name Final Master which is used for compilation of Rate Category in the desired format. Wherever Rate category is not assigned the same has been assigned on the basis of Prime category on the basis of account determination ID of that consumer</p>		
<p>Note 2: In the Form 2.1 Billed sale is separately shown for Temporary Supply & Misuse. However the collection against the same is shown in respective category. This is the main reason for difference in category Wise calculated closing debtor Vs actual closing Debtor</p>		
<p>Note 3: Adjustment column include Bad debt net of recovered (Gross Basis), Increase in Amnesty scheme Debtor (Considered in AT&C collection on disburse Basis) and unbilled Maintenance Charges etc..</p>		
<p>Note 4: Other Adjustment in Row Represent Not Paid at all sale Booked on collection basis</p>		
<p>Note 5: Financial book Adjustment contain Bad Debt, Not paid at all, SD charged in invoice & Debtor transferred to Advance from debtor etc...</p>		
<p>Note 6: Rate Category in Debtor is as per report which has been extracted recently</p>		
<p>Note 7: Opening & closing Debtor include Energy (Debtor against Sale) as well Non Energy Debtor (Debtor created other than sale) however the Revenue Billed & collected is Energy Collection as per past practice.</p>		



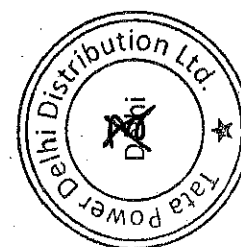
TATA POWER DELHI DISTRIBUTION LIMITED									
Contributions towards Cost of Capital Assets				Form No: F 13			Figures in Rs Cr.		
Sl No	Particulars	Previous Year			Current Year			Ensuing Year	
		Balance at the beginning of the year	Additions during the Year	Capitalized during the year	Balance at the end of the Year	Opening Balance	Capitalized during the year	Opening Balance	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets	776.98		41.28	818.26	818.26	50.00	868.26	918.26
	Total	776.98	-	41.28	818.26	818.26	50.00	868.26	918.26
Refer Note no 23 (a) for Capital Subsidies of Rs 110.47 Cr.									



TATA POWER DELHI DISTRIBUTION LIMITED						
Statement of Assets Not in Use			Form No: F14			
			All figures in Rs Crores			
Sl. No.	Financial Year*	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
<p style="text-align: center;">NIL</p>						
<p>*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year</p>						



TATA POWER DELHI DISTRIBUTION LIMITED					
Current Assets & Liabilities		All figures in Rs Crores			Form No: F15
SLN	Particulars	PY (2017-18)	CY (2018-19)	EY (2019-20)	
o.		Actual	Estimated	Projection	
A	Current Assets, Loans and Advances	1,189.60			
	Inventories	12.00			
	Financial Assets				
	Trade Receivable	225.92			
	Cash and bank equivalents	101.97			
	Bank Balance other than above	35.88			
	Other Financial Assets	322.95			
	Other Current Assets	490.88			
B	Current Liabilities and Provisions (other than Short Term Borrowings)	1,677.27			
	Financial Liabilities				
	Trade Payable	1,225.02			
	Other financial liabilities excluding current maturities of borrowing and accrued interest/dividend	214.98			
	Provisions	11.68			
	Other Current Liabilities	225.59			
C	NET CURRENT ASSETS (= A - B)*	(487.67)			
	* Figures are as per Audited Financial Statement				



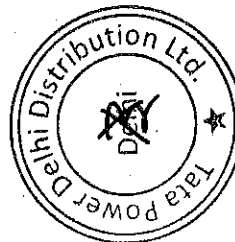
TATA POWER DLEHI DISTRIBUTION LIMITED

Allocation Statement - Revenue Requirement (for the year)

All figures in Rs Crores

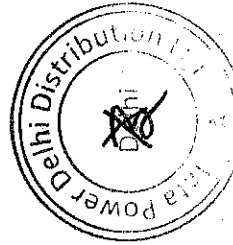
Form F17

Wheeling Business		PY (2017-18)	CY (2018-19)	EY (2019-20)
Particulars		Trued up	Estimated	Projection
Expenditure				
A	Power Purchase Cost	-	-	-
B	O&M Expenses	497.65	510.41	546.73
C	Depreciation	156.43	171.45	187.94
D	ROCE	317.35	358.72	388.88
E	Carrying cost	74.51	78.09	76.06
F	Loss on Retirement	26.09	-	-
G	NTI	36.71	36.71	36.71
H	Total Wheeling Business ARR	1,035.31	1,081.96	1,162.89



TATA POWER DLEHI DISTRIBUTION LIMITED

Allocation Statement - Revenue Requirement (for the year)					Form F18
All figures in Rs. Crore					
Retail Business		PY (2017-18)	CY(2018-19)	EY(2019-20)	
Particulars		Trued Up	Estimated	Projection	
Expenditure					
A Power Purchase Cost		5,211.04	5,430.53	5,651.90	
B O&M Expenses		305.01	312.83	335.09	
C Depreciation		46.72	51.21	56.14	
D ROCE including Tax		123.42	139.50	151.23	
E Carrying Cost		339.42	355.74	346.48	
F Loss on Retirement		10.14	-	-	
G NTI		55.07	55.07	55.07	
H Total Retail Business ARR		5,980.69	6,234.75	6,485.77	

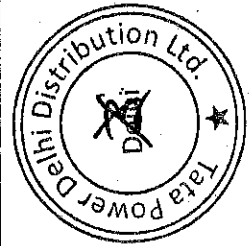


TATA POWER DLEHI DISTRIBUTION LIMITED

Consumer Security Deposit including Temporary Security Deposit

Form-F19
(Rs. Cr.)

S. No	Category	PY (2017-18)		Received	Disbursed/ Utilized	Closing Balance
		Opening Balance	Actual			
1	Domestic	152.05		34.94	(20.47)	166.52
2	Non Domestic	199.88		39.63	(16.68)	222.83
3	Public water works	-				-
4	Public Lighting	1.42		0.44	(0.13)	1.72
5	Industrial	180.98		27.44	(10.68)	197.74
6	Agriculture	0.58		0.11	(0.03)	0.66
7	Railway Traction	4.53				4.53
8	DMRC	-				-
9	Temporary Supply	-				-
10	Others	0.00				0.00
	TOTAL	539.45		102.56	(47.99)	594.01
11	Less- Temporary supply & Security Deposit shown as current liability	37.10				41.20
	TOTAL	502.34				552.81

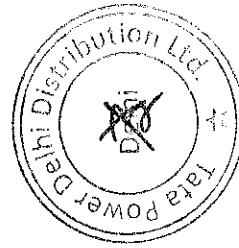


TATA POWER DLEHI DISTRIBUTION LIMITED

Investment Plan - Master

Form-20

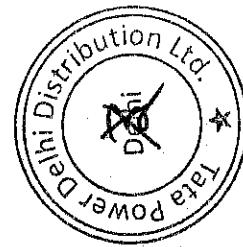
Category	Status	Previous year (Rs. Cr.)	
		FY 17-18	
AT&C Loss Reduction	Submission	No of Schemes	1
	Approval	Cost in RsCrS	4
Reliability Schemes	Submission	No of Schemes	1
	Approval	Cost in RsCrS	4
Load Growth	Submission	No of Schemes	51
	Approval	Cost in RsCrS	94
Other Schemes including Infrastructure Development & Deemed Approved Schemes	Submission	No of Schemes	50
	Approval	Cost in RsCrS	94
Deposit Work Schemes	Submission	No of Schemes	97
	Approval	Cost in RsCrS	515
Total	Submission	No of Schemes	94
	Approval	Cost in RsCrS	511
Total Schemes	Submission	No of Schemes	989
	Approval	Cost in RsCrS	129
Total Schemes	Submission	No of Schemes	990
	Approval	Cost in RsCrS	135
Total Schemes	Submission	No of Schemes	24
	Approval	Cost in RsCrS	118
Total Schemes	Submission	No of Schemes	30
	Approval	Cost in RsCrS	161
Total Schemes	Submission	No of Schemes	1162
	Approval	Cost in RsCrS	861
Total Schemes	Submission	No of Schemes	1165
	Approval	Cost in RsCrS	905
Total Schemes		% Approval (Cost Only)	105%



TATA POWER DLEHI DISTRIBUTION LIMITED

District-wise AT&C Losses

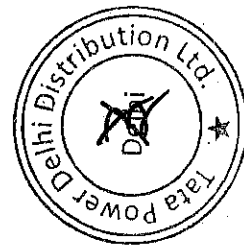
Actual (Previous Year)- 2017-18										
Sl. No.	Particulars	Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs/Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Badli	9401.41	8630.87	8.20%	6451.58	7.47	6446.04	7.47	8623.47	8.27%
2	Bawana									
3	Civil Lines									
4	Keshav Puram									
5	Mangolpuri									
6	Model Town									
7	Moti Nagar									
8	Narela									
9	Pitam Pura									
10	Rohini									
11	Shakti Nagar									
12	Shalimar Bagh									



TATA POWER DLEHI DISTRIBUT

District-wise AT&C Losses

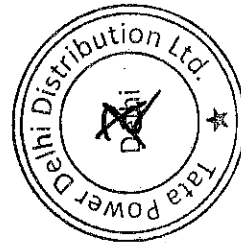
Estimated (Current Year) - 2018-19										
Sl. No.	Particulars	Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs/Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Badli	9996.19	9177.50	8.19%	6988.21	7.61	6953.27	7.61	9131.61	8.65%
2	Bawana									
3	Civil Lines									
4	Keshav Puram									
5	Mangolpuri									
6	Model Town									
7	Moti Nagar									
8	Narela									
9	Pitam Pura									
10	Rohini									
11	Shakti Nagar									
12	Shalimar Bagh									
		9996.19	9177.50	8.19%	6988.21	7.61	6953.27	7.61	9131.61	8.65%



TATA POWER DLEHI DISTRIBUT

District-wise AT&C Losses

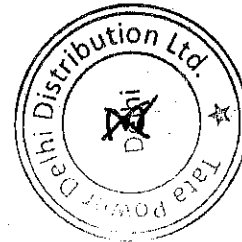
Form 21										
		Projected (Ensuing Year) - 2019-20								
Sl. No.	Particulars	Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs/Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Badli									
2	Bawana									
3	Civil Lines									
4	Keshav Puram									
5	Mangolpuri									
6	Model Town									
7	Moti Nagar									
8	Narela									
9	Pitam Pura									
10	Rohini									
11	Shakti Nagar									
12	Shalimar Bagh									
		10291.87	9468.52	8.00%	7161.68	7.56	7125.88	7.56	9421.18	8.46%
		10291.87	9468.52	8.00%	7161.68	7.56	7125.88	7.56	9421.18	8.46%



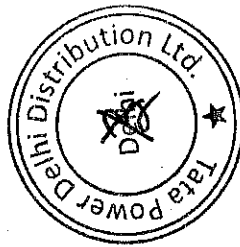
S. No.	Category	FY (2017-18)			FY (2018-19)			FY (2019-20)		
		Actual	Estimated	Projection	Actual	Estimated	Projection	Actual	Estimated	Projection
		Sales (MU)	No. of Consumers	Connected Load (MW)	Projection of Sales (MU)	Projection of no. of Consumers	Projection of Connected Load (MW)	Projection of Sales (MU)	Projection of no. of Consumers	Projection of Connected Load (MW)
1	Domestic									
1.1	Domestic									
1.1.1	Domestic									
	0-200 Units	783.11			823.453	704.466	887	873	710.136	909
	201-400 Units	948.01			996.003	290.354	419	1,056	292.722	429
	401-800 Units	492.37			583.216	80.253	132	597	86.866	135
	801-1200 Units	57.59	1072463	1415	78.794	5.200	9	84	6.292	9
	>1200 Units	14.73			20.099	797	1	21	303	1
1.1.2	Between 2 KW to 5 KW Connected Load									
	0-200 Units	58.50			61.596	44.661	152	55	45.021	156
	201-400 Units	211.74			218.626	51.311	211	233	61.804	211
	401-800 Units	318.32	185289	567	323.052	47.163	165	342	47.543	170
	801-1200 Units	129.63			147.924	11.348	43	157	11.439	44
	>1200 Units	37.53			53.628	2.148	9	57	2.165	9
1.1.3	5 to 15 KW Load									
	0-200 Units	25.83			28.421	23.172	191	30	23.358	196
	201-400 Units	94.61			100.946	25.923	209	107	27.140	211
	401-800 Units	220.92	107933	864	224.186	32.356	257	239	32.657	263
	801-1200 Units	177.98			175.866	15.208	128	186	15.331	129
	>1200 Units	218.62			232.934	11.103	104	247	11.193	107
1.1.3	15 to 25 KW Load									
	0-200 Units	0.21			0.213	224	4	0	226	4
	201-400 Units	0.78			0.832	4	1	1	213	4
	401-800 Units	4.35	2860	52	4.552	591	11	5	596	11
	801-1200 Units	5.67			6.080	497	9	8	501	9
	>1200 Units	37.08			38.603	1.358	25	41	1.370	26
1.1.3	Above 25KW									
	0-200 Units	1.54			0.318	22	1	0	23	1
	201-400 Units	0.97			0.071	15	1	0	16	1
	401-800 Units	0.31	823	65	0.288	41	2	0	41	2
	801-1200 Units	0.61			0.646	51	2	1	52	2
	>1200 Units	84.12			89.943	700	61	85	706	63
1.2	Single Delivery Point on 11 KV CGHS	25.51	16	12	24.322	16	12	28	16	13
1.3	Hospital									
1.4	Worship									
1.4	DVB Staff	19.32	4524	12	19.553	4.524	12	21	4.524	12
1.5	Miscellaneous (Domestic)									
1.6	Theft (Domestic)	7.16			7.025			7		
2	Non Domestic									
2.1	Non Domestic Low Tension									
	Up to 10 KW	441.49	204382	550	463.394	209.027	557	489	211.736	565
	> 10 KW to 140 KW	657.21	215811	498	700.346	21.996	505	730	22.358	511
	>140 KW (400 Vols)	15.45	35	6	15.372	36	6	18	36	6
2.2	Non Domestic High Tension (NDHT)	415.80	405	285	434.843	477	289	453	486	272
2.3	Miscellaneous (Non Domestic)									
2.4	Theft (Non Domestic)	1.50			2.013			2		



S.No	Category	PY (2017-18)		CY (2018-19)		EY (2019-20)	
		Actual	Estimated	Projection of no. of Consumers	Projection of Sales (MU)	Projection of no. of Consumers	Projection of Connected Load (MW)
		No. of Consumers	Projection of Sales (MU)	Projection of Connected Load (MW)	Projection of Sales (MU)	Projection of Connected Load (MW)	
3	Industrial						
3.1	Small Industrial Power (SIP)						
	Up to 10 KW	4885	19.15	24	19.395	24	4.602
	> 10 KW to 143 KW	28782	2104.50	1312	2279.953	1335	23.885
	> 143 KW (400 Volts)	28	8.93	5	11.139	5	1.337
3.2	Industrial Power on 11KV SPD for SIP Gho	1	0.34	0	0.375	0	1
3.3	Large Industrial Power (LIP)	419	299.58	125	322.137	127	127
3.4	Misuse (Industrial)						
3.5	Theft (Industrial)						
4	Agriculture						
4.1	Misuse (Agriculture)	4119	13.00	28	18.128	28	4.325
4.2	Theft (Agriculture)						
4.3	Misuse (Agriculture)		0.48		0.291		
5	Mushroom Cultivation	5	0.04	0	0.027	0	5
5.1	Mushroom Cultivation						
5.2	Misuse (Mushroom Cultivation)						
5.3	Theft (Mushroom Cultivation)						
6	Public Lighting						
6.1	Street Light (Metered)	4525	151.31	94	120.754	94	4.526
6.2	Street Light (Unmetered)	39	2.68	0	0.174	0	39
6.3	Signals & Blinkers (Metered)						
6.4	Signals & Blinkers (Unmetered)						
7	Delhi Jal Board (DJB)						
7.1	DJB Supply at LT						
	Up to 10 KW	275	2.89	2	4.279	2	283
	> 10 KW to 143 KW	4	16.95	1	18.703	1	4
	> 143 KW						
7.2	DJB Supply at 11 KV and above	66	222.98	64	219.571	64	67
8	Delhi International Airport Limited (DIAL)						
9	Railway Traction	1	51.44	21	4.085		
10	DMRC supply Voltage wise	4	133.19	34	210.952	34	4
11	Temporary Supply						
11.1	for the period of						
11.1.1	Less than 16 Days						
11.1.2	More than or Equal to 16 Days						
11.2	Domestic Connections including Group Ho	16762		42	38.971	41	13.540
11.3	All other connections including construction				22.267	23	3.222
11.4	For investors during the threshing season						
11.5a	Chargha Station & Pukhraw	48	0.2		3.389	1	147
12	Advertisement and Hoardings	249	0.91	0	0.891	1	249
13	Self Consumption	357	19.03	17	23.977	24	357
14	Misuse	1.30		2	0.842	1	229

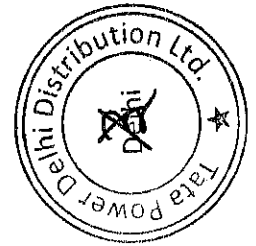


S. No.	Category	FY (2017-18)		CY (2018-19)		FY (2019-20)	
		Actual		Estimated		Projection	
		Sales (MU)	No. of Consumers	Connected Load (MW)	Projection of Sales (MU)	Projection of no. of Consumers	Projection of Connected Load (MW)
15	Prepaid						
	Domestic	0.44			(8.764)		
	Non Domestic	(0.67)			(6.049)	1	
16	Others	0.89			0.173	1	
17	TOTAL	8.638	1,540,660	6.075	9,177,501	1,656,066	6,173
						9,469	1,671,288
							6,243



TATA POWER DELHI DISTRIBUTION LIMITED
Revenue from Proposed Tariff & Charges

S.No	Particulars	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Fixed Charges (Rs/KW)	Variable Charges (Rs/KW)	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)
1	Domestic								
1.1	Domestic								
1.1.1	Upto 2 KW Connected Load								
	0-200 Units	710,139	909	873	125 Rs/KW/ month	300 Paisa/KWh	136.32	261.87	398
	201-400 Units	282,722	429	1,056	125 Rs/KW/ month	450 Paisa/KWh	64.39	369.73	434
	401-800 Units	80,939	135	597	125 Rs/KW/ month	650 Paisa/KWh	20.31	281.28	302
	801-1200 Units	5,242	9	84	125 Rs/KW/ month	700 Paisa/KWh	1.39	49.63	51
	>1200 Units	803	1	21	125 Rs/KW/ month	775 Paisa/KWh	0.20	14.20	14
1.1.2	Between 2 KW to 5 KW Connected Load								
	0-200 Units	45,021	166	65	140 Rs/KW/ month	300 Paisa/KWh	26.15	18.59	46
	201-400 Units	61,804	216	233	140 Rs/KW/ month	450 Paisa/KWh	36.30	82.32	119
	401-800 Units	47,543	170	342	140 Rs/KW/ month	650 Paisa/KWh	28.62	159.83	188
	801-1200 Units	11,439	44	157	140 Rs/KW/ month	700 Paisa/KWh	7.34	89.17	97
	>1200 Units	2,165	9	57	140 Rs/KW/ month	775 Paisa/KWh	1.49	37.82	39
1.1.3	5 to 15 KW Load								
	0-200 Units	23,358	195	30	175 Rs/KW/ month	300 Paisa/KWh	41.08	9.04	50
	201-400 Units	27,140	211	107	175 Rs/KW/ month	450 Paisa/KWh	44.33	38.38	83
	401-800 Units	32,557	283	238	175 Rs/KW/ month	650 Paisa/KWh	65.31	111.36	167
	801-1200 Units	15,331	129	186	175 Rs/KW/ month	700 Paisa/KWh	27.15	102.90	130
	>1200 Units	11,193	107	247	175 Rs/KW/ month	775 Paisa/KWh	22.42	159.13	182
1.1.3	15 to 25 KW Load								
	0-200 Units	226	4	0	200 Rs/KW/ month	300 Paisa/KWh	0.99	0.07	1
	201-400 Units	213	4	1	200 Rs/KW/ month	450 Paisa/KWh	0.93	0.32	1
	401-800 Units	596	11	5	200 Rs/KW/ month	650 Paisa/KWh	2.60	2.35	5
	801-1200 Units	501	9	6	200 Rs/KW/ month	700 Paisa/KWh	2.22	3.61	6
	>1200 Units	1,370	26	41	200 Rs/KW/ month	775 Paisa/KWh	6.35	27.77	34
1.1.3	Above 25KW								
	0-200 Units	23	1	0	250 Rs/KW/ month	300 Paisa/KWh	0.29	0.02	0
	201-400 Units	15	1	0	250 Rs/KW/ month	450 Paisa/KWh	0.19	0.03	0
	401-800 Units	41	2	0	250 Rs/KW/ month	650 Paisa/KWh	0.47	0.15	1
	801-1200 Units	52	2	1	250 Rs/KW/ month	700 Paisa/KWh	0.63	0.39	1
	>1200 Units	705	63	95	250 Rs/KW/ month	775 Paisa/KWh	18.88	71.86	91
1.2	Single Delivery Point on 11 KV CGHS	16	13	26	150 Rs/KW/ month	450 Paisa/KWh	2.27	11.84	14
1.3	Hospital								
1.4	Worship								
1.4	DVR Staff		12	21			1.80	5.18	7
1.5	Misuse (Domestic)								
1.5	Theft (Domestic)			7			1.83	6.35	8
2	Non Domestic								
2.1	Non Domestic Low Tension								
	Up to 10 KW	211,736	565	489	250 Rs/ KW/ month	800 Paisa/KWh	169.44	391.52	561
	> 10 KW to 140 KW	22,358	511	730	250 Rs/ KW/ month	800 Paisa/KWh	153.42	615.82	770
	> 140 KW (400 Volts)	36	6	18	250 Rs/ KW/ month	800 Paisa/KWh	1.85	15.23	17
2.2	Non Domestic High Tension (NDHT)								
	Misuse (Non Domestic)	486	272	453	250 Rs/ KW/ month	800 Paisa/KWh	81.84	380.17	462
2.3	Theft (Non Domestic)								
2.4	Industrial			2			0.48	1.65	2



S. No	Particulars	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Fixed Charges (Rs./KWh)	Variable Charges (Rs./KWh)	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)
3.1	Small Industrial Power (SIP)								
	Up to 10 KW	4,602	24	20	250 Rs/ KWh month	725 Paisa/KWh	7.34	14.48	22
	> 10 KW to 140 KW	28,855	1,337	2,346	250 Rs/ KWh month	725 Paisa/KWh	401.23	1,792.74	2,194
3.2	Industrial Power on 11KV SPD for SIP Group	28	5	11	250 Rs/ KWh month	725 Paisa/KWh	1.33	8.70	10
3.3	Large Industrial Power (LIP)	421	127	332	250 Rs/ KWh month	725 Paisa/KWh	38.23	240.91	279
3.4	Misuse (Industrial)	-	-	-	-	-	-	-	-
3.5	Theft (Industrial)	-	-	-	-	-	-	-	-
4	Agriculture								
4.1	Misuse (Agriculture)	4,325	28	19	125 Rs/ KWh month	150 Paisa/KWh	4.23	2.78	7
4.2	Theft (Agriculture)	-	-	-	-	-	-	-	-
4.3	Misuse (Agriculture)	-	-	-	-	-	-	-	-
5	Mushroom Cultivation	5	-	0	125 Rs/ KWh month	150 Paisa/KWh	-	0.00	0
5.1	Misuse (Mushroom Cultivation)	-	-	-	-	-	-	-	-
5.2	Theft (Mushroom Cultivation)	-	-	-	-	-	-	-	-
5.3	Misuse (Mushroom Cultivation)	-	-	-	-	-	-	-	-
6	Public Lighting								
6.1	Street Light (Metered)	4,529	94	121	250 Rs/ KWh month	575 Paisa/KWh	28.20	69.43	98
6.2	Street Light (Unmetered)	39	-	0	250 Rs/ KWh month	575 Paisa/KWh	-	0.10	0
6.3	Signals & Blinkers (Metered)	-	-	-	-	-	-	-	-
6.4	Signals & Blinkers (Unmetered)	-	-	-	-	-	-	-	-
7	Delhi Jal Board (DJB)								
7.1	DJB-Supply at LT	283	2	4	250 Rs/ KWh month	575 Paisa/KWh	0.61	2.55	3
	Up to 10 KW	4	1	19	250 Rs/ KWh month	575 Paisa/KWh	0.30	12.78	13
	> 10 to 140 KW	-	-	-	-	-	-	-	-
7.2	DJB (Supply at 11 KV and above)	67	65	224	250 Rs/ KWh month	575 Paisa/KWh	19.39	128.89	148
8	Delhi International Airport Limited (DIAL)								
9	Railway Traction								
10	DMRC supply Voltage wise	4	10	82	250 Rs/ KWh month	575 Paisa/KWh	3.00	46.72	50
11	Temporary Supply								
11.1	for the Period of								
11.1.a	Less than 15 Days								
11.1.b	More than or Equal to 15 Days								
11.2	For Residential Cooperative group housing connections and other residential connections	13,940	20	41	-	-	2.96	12.36	15
11.3	For religious functions of traditional and established characters and cultural activities	3,222	22	23	-	-	6.68	26.96	33
12	E-Rickshaw	147	1	4	-	-	-	2.04	1
13	Advertisement and Hoardings	249	-	-	250 Rs/ KWh month	800 Paisa/KWh	-	0.84	0
14	Self Consumption	357	17	24	-	-	-	-	0
15	Misuse	229	2	1	-	-	0.67	1.43	2
16	Prepaid	-	-	-	-	-	-	-	-
	Domestic	-	-	-	-	-	-	-	-
	Non Domestic	-	-	-	-	-	-	-	-
17	TOTAL	1,871,288	6,243	9,469	-	-	1,474.14	5,687.54	7,162

