

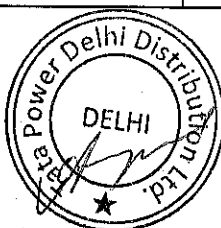
TATA POWER DELHI DISTRIBUTION LIMITED				
Profit & Loss Account			Form No: S1	
All figures in Rs Crores				
Sr. No.	Particulars	Previous Year (FY 2016-17)		Variance
		Audited	Actual	
A	Revenue			
1	Revenue from sale of power	6,630.28		
2	Non-tariff income	172.20		
3	Other Revenue/ subsidies - Sourcewise			
	Total Revenue or Income	6,802.49		
B	Expenditure			
1	Purchase of Power from Long term Sources	5,223.76		
2	Purchase of Power from Other than Long term Sources			
3	Transmission Charges			
	(a) Inter State			
	(b) Intra State			
4	Load Despatch Charges			
5	Operations and Maintenance Expenditure			
	(a) Repairs and Maintenance	136.20		
	(b) Employee costs (Excluding loans and advances to Staff)	409.64		
	(c) Administration and General expenses	105.78		
6	Net prior period credit/(charges)			
7	Other Debits, Write-offs	(1.00)		
8	Extraordinary items-- Regulatory Income/Expense	146.44		
9	Less: Expenses Capitalized (A&G/Employee Expenses)	(37.32)		
C	Profit before depreciation, interest and taxes	818.99		
D	Depreciation	192.90		
E	Provisions	(94.64)		
F	PBIT	720.73		
1	Interest & Finance Charges	406.04		
2	Less: Interest Capitalized	(4.92)		
G	Total Interest and Finance Charges	401.11		
H	TOTAL EXPENDITURE	6,482.87		
I	Profit/Loss before Tax	319.62		
J	Income Tax	57.48		
K	Other Comperhensive Income	(0.86)		
L	Profit/Loss after Tax	261.27		
Figures are as per Audited Financial Statement for FY 2016-17				



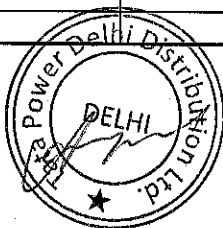
TATA POWER DELHI DISTRIBUTION LIMITED			
Cash Flow Statement (Direct Method)		Form No.: S2	
Amount in Rs Crores			
Particulars	Previous Year (Actual)	Current Year (Estimated)	Next Year (EY) (Projection)
Cash inflow			
Receipts			
Tariff collection			
Equity Inflow			
Subsidy received from Govt.			
Sale of Power/Advance			
Other Receipts including non-energy collection from consumers			
Consumer Contribution for Capital works			
Term Loan Received			
Sale of Equipment			
FD Matured			
Interest received			
Dividends			
Total Cash Inflow			
Cash Outflow			
Equity Reduction			
Payment for Power Purchase Cost			
Short Term Power Purchase payments (incl. advances)			
Medium Term Power Purchase payments (incl. advances)			
Long Term Power Purchase payments (Note, if any)			
TDS deposited on power purchase payments			
Total payment for power purchase			
Other Payments			
Equity Reduction			
Salaries, Wages and Other Staff expenses			
Payment to vendors for Repair and Maintenance			
Payment for Capital works			
Administration and Other Payments			
Advances (Refer note)			
Fixed Assets Purchased			
TDS & Service Tax deposited (Other than TDS deposited on power purchase payments)			
Dividend payment			
Income Tax			
Interest Payment			
(a) Loans for Capex			
(b) Other than Capex			
Electricity Tax			
Fixed Deposit: Debt Service Reserve Account (DSRA)			
Refund of consumer contribution for capital works, if any			
Other Finance charges			
Loan Repayment			
(a) For Capex Schemes			
(b) Other than Capex			
Total outflow of Cash			
Net cash generation/(Deficit)			
Opening Cash and Bank Balance			
Closing Cash and Bank Balance			
Notes to Accounts			

Will be provided Separately

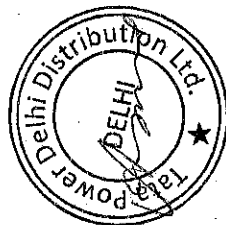
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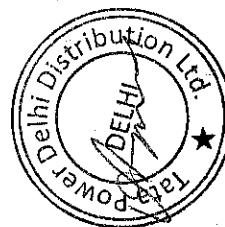
TATA POWER DELHI DISTRIBUTION LIMITED				
Annual Revenue Requirement		Form No: S3		
		All figures in Rs Crores		
	Particulars	PY (FY 16-17)	CY (FY 17-18)	EY (FY 18-19)
		Actual	Estimated	Projection
1	Power Purchase (MU) at TPDDL Periphery	9,039.68	9,395.23	9,643.85
2	Sale of Power (MU)	8,260.52	8,607.91	8,854.02
3	Distribution Loss %	8.62%	8.38%	8.19%
3.1	Distribution Loss in Mus	779.16	787.32	789.83
3.2	Intra State			
3.3	Inter State			
1	Receipts			
a	Revenue from tariffs			
	i) Fixed Charges			
	ii) Energy Charges			
	iii) PPAC			
	iv) Surcharge for Regulatory Asset (8%)			
	v) Electricity Duty			
	vi) Any Other Receipt			
b	Revenue subsidy from Govt.	6,610.01	6,897.27	7,122.44
	Total	6,610.01	6,897.27	7,122.44
2	Expenditure			
a	Purchase of Power from Long Term Sources			
b	Purchase of Power from Other than Long Term Sources			
c	Transmission Charges			
	i) Intra State			
	ii) Inter State			
d	Load Despatch Charges	5,197.07	5,556.15	5,492.38
e	O&M Expenses			
	i) R&M Expense			
	ii) Employee Expenses			
	iii) A&G Expense	644.20	790.29	801.86
f	Depreciation	188.20	270.41	285.24
g	Carrying Cost	346.02	352.67	402.88
h	Finance Charges			
i	Less: Interest capitalised			
j	Less: Finance charges capitalised			
k	Less: O&M capitalised			
l	Extraordinary Items			
m	Other - New Initiatives)-/ (charges)	34.35		
	Total	6,409.84	6,969.52	6,982.36
3	Return as approved/ allowed by Commission	698.46	593.36	628.62
4	Non Tariff Income	111.12	111.12	123.12
5	Annual Revenue Requirement (2)+(3)-(4)	6,997.18	7,451.76	7,487.86
6	Additional Impact on account of Deficit in Pension Trust		-30.93	
7	Surplus(+) / Shortfall(-) : (1)-(5)+(6) before tariff revision	(387.17)	(585.42)	(365.42)
8	Tariff Revision - Impact			
8	Surplus(+) / Shortfall(-) : (6)-(7) after tariff revision			



TATA POWER DELHI DISTRIBUTION LIMITED														Form No. P-1
Power Purchase Statement for the FY 2016-17														(6A)-(6F)(4)
Sl. No.	Station Name/Agency	MVA Purchased (MVA)	Fixed Cost (Rs./Kwh)	Variable Cost (Rs./Kwh)	Other Charges (Rs./Kwh)	Revenue (Rs./Kwh)	Net Cost (Rs./Kwh)	Net Revenue (Rs./Kwh)	Net Profit (Rs./Kwh)	Transmission Losses (MVA)	Transmission Charges (Rs./Kwh)	Net Unit Cost (Rs./Kwh)	Per Unit Cost at Delhi (Rs./Kwh)	
Power Purchase Statement														(6A)-(6F)(4)
1	NTPC													
2	Aravali Gas Power Station	0.10	0.42	0.02	(0.03)	0.64		1.08				1.08	100.67	
3	Aravali Gas Power Station	473.43	247.90	149.72	(0.03)	8.17		401.68				401.68	8.48	
4	Auraya Gas Power Station	1.64	0.67	0.35	-	0.12		1.34				1.34	8.22	
5	Budipuri Thermal Power Station	367.47	37.68	134.22	1.30	2.41		175.61				175.61	4.78	
6	Dudri Gas Power Station	3.25	0.87	0.86	-	0.41		2.23				2.23	6.79	
7	Farakka Super Thermal Power Station	22.82	3.82	5.70	0.07	0.36		10.00				10.00	4.88	
8	Feroze Gandhi Unchhalar TPS 1	26.00	4.40	17.89	(0.01)	(0.35)		11.59				11.59	4.88	
9	Feroze Gandhi Unchhalar TPS 2	99.58	8.35	17.89	(0.01)	(0.35)		24.07				24.07	4.19	
10	Feroze Gandhi Unchhalar TPS 3	38.43	8.05	11.16	(0.01)	(0.35)		20.00				20.00	5.32	
11	Kamalgarh TPS 1	57.24	10.52	13.39	(0.03)	1.51		25.23				25.23	4.41	
12	Kamalgarh TPS 2	211.17	87.23	47.38	(0.03)	1.56		85.46				85.46	4.05	
13	Kobin Hydro Power Station					0.00		0.00				0.00		
14	National Capital Thermal Power - Dadri	51,775	110.09	170.88	(3.94)	0.38		278.00				278.00	5.37	
15	Rohini Super Thermal Power - Dadri	1,05,728	242.77	351.62	(3.72)	1.35		569.31				569.31	5.34	
16	Rohini Super Thermal Power - Dadri	24,600	16.98	23.41	0.48	0.47		41.34				41.34	2.82	
17	Rohini Super Thermal Power - Dadri	24,600	16.98	23.41	0.48	0.47		41.34				41.34	2.82	
18	Singrauli Super Thermal Power - Dadri	24,600	16.98	23.41	0.48	0.47		41.34				41.34	2.82	
19	Talcher Super Thermal Power Station	24,600	16.98	23.41	0.48	0.47		41.34				41.34	2.82	
20	NTPC													
21	Barauni	21.63	2.65	2.13	0.01	0.12		4.51				4.51	2.27	
22	Chamrahi	51.93	4.08	5.89	0.01	0.70		10.78				10.78	2.08	
23	Chamrahi	56.55	6.50	5.57	0.01	0.97		11.11				11.11	1.95	
24	Dauliganga	37.28	6.24	7.40	0.01	0.60		16.65				16.65	4.77	
25	Dubai	86.55	22.14	22.08	3.04	(6.15)		41.10				41.10	3.22	
26	Faridkot	28.78	5.84	7.15	0.02	(3.25)		9.46				9.46	3.88	
27	Faridkot	115.53	7.05	6.38	9.73	0.54		23.69				23.69	2.05	
28	Faridkot	21.71	5.40	4.70	0.24	0.00		10.34				10.34	4.78	
29	Faridkot	30.92	2.67	1.62	0.00	0.23		4.52				4.52	4.52	
30	Faridkot	52.53	7.77	7.85	2.84	1.18		19.14				19.14	2.07	
31	Faridkot	59.40	15.57	12.85	3.95	4.33		36.62				36.62	6.17	
32	NTPC Water Cess					8.32		8.32						
Delhi State Gas														
33	Delhi State Gas	202.18	57.56	40.24	-	0.13		118.48				118.48	5.85	
34	Delhi State Gas	345.30	40.43	30.54	-	(0.17)		145.80				145.80	4.22	
35	Delhi State Gas	223.64	114.76	(1.15)	-	(0.05)		98.35				98.35	7.48	
36	Delhi State Gas	34.4	36.60	-	-	(24.78)		(128.18)				(128.18)	8.79	
37	Delhi State Gas	2.17	3.20	-	-	0.09		3.28				3.28	15.15	
38	Delhi State Gas	0.07	0.03	-	-	-		0.03				0.03	5.03	
Others														9,098.88
39	Chandrapur Thermal Power Station	545.31	100.26	106.48	-	(0.05)		205.50				205.50	3.79	
40	Meda Thermal Power Station - Unit	160.58	28.45	35.74	-	0.14		64.35				64.35	4.01	
41	NAPS Unit 1 & 2	99.40	-	25.40	0.01	0.41		26.02				26.02	2.62	
42	RAPS Unit 5 & 6	97.35	-	34.34	0.01	0.30		35.26				35.26	3.67	
43	THP (Kodanahar)	38.56	7.15	6.54	(0.00)	(0.00)		14.09				14.09	3.85	
44	THP (Talpur)	59.95	17.07	16.61	(0.02)	(0.01)		33.68				33.68	5.61	
45	Tala HEP	29.83	6.04	-	-	6.04		6.04				6.04	2.03	
46	Swan UMPP	866.13	15.83	99.57	32.64	(32.20)		113.15				113.15	1.33	
47	Nandpur Jhark	203.07	81.90	28.85	(0.00)	60.45		185.73				185.73	2.98	
48	CLP Jhark	222.21	85.27	70.30	3.16	159.73		721.49				721.49	1.70	
49	Mithan Power	1,947.89	31.04	579.53	10.81	23.75		25.00				25.00	3.51	
50	SEC	43.19	-	25.00	-	-		25.00				25.00	3.51	
51	REC Purchase	45.64	-	29.97	-	-		29.97				29.97	5.44	
52	TOWNCL	5.57	-	2.51	-	-		2.51				2.51	7.08	
53	DMS/SL													
Total of long term PPAs (A)													4,057.21	



Power Purchase Statement for the FY 2016-17														Form No.21
S. No.	Station Name/ Agency	MVA Purchased (Rs./Cr.)	Total Cost (in Rs./Cr.)	Variable Cost (in Rs./Cr.)	Other Charges (in Rs./Cr.)	Arrears (in Rs./Cr.)	Interest on Arrears at CER, if any (in Rs./Cr.)	Settlement of Arrears (in Rs./Cr.)	Transmission Losses (MW) (in Rs./Cr.)	Transmission Charge (in Rs./Cr.)	MOA of O&M Auxiliary Consumption (in Rs./Cr.)	Total charges in-billing Transmission Charge (in Rs./Cr.)	Per Unit cost of Electricity (Rs./kWh)	
Total of bilateral purchase (B)														
	Total of purchase through exchange (C)	44.16		14.36	0.16							16.25	3.68	
	Total of banking arrangement (D)	1,387.53		529.85	0.53							539.30	3.88	
	Total of intra state purchase (E)	6.41		3.19								3.19	4.98	
	Total of UI purchase (F)	85.39		9.54								9.54	2.70	
Total Power Purchase Cost (G) = (B+D+E+F)														4,624.48
Retail Power Sale Statement														
	Total of Exchange sale (H)	(893.73)		(197.05)	2.04							(166.68)	1.26	
	Total of short term bilateral sale (I)	(15.93)		(5.91)	0.02							(4.94)	3.10	
	Total of banking arrangement (J)	(440.58)		(176.23)	5.33							(107.00)	2.43	
	Total of intra state sale (K)	(356.85)		(105.86)								(105.86)	3.14	
	Total of UI sale (L)	(148.14)		(10.07)								(10.07)	0.68	
	Total sale (M) = (H+I+J+K+L)	(1,855.23)		(495.11)	7.39							(894.85)	2.16	
	Net Power Purchase Cost (N) = (G- M)	9,372.35	2,945.57	2,951.87	71.35	(241.50)			(932.67)	202.76	9,039.68	4,229.88	4.68	
	Add- Transmission Charges									931.62		931.62		
	Total										9,039.68	5,161.50	5.71	



TATA POWER DELHI DISTRIBUTION LIMITED

Form No. 1/2

Previous Year Actual - 2016-17

Total No. of Consumers & sanctioned load (MW/MVA)

Average No. of days billed during the month/quarter

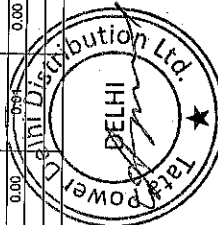
Energy Charges

Field Charges

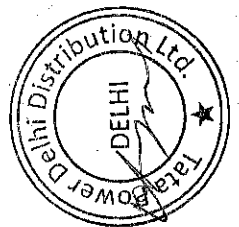
Category

S.No.	Category	Field Charges	Energy Charges	Average No. of days billed during the month/quarter	Total No. of Consumers & sanctioned load (MW/MVA)	(R1)	(R2)	(R3)	(R4)	(R5)	(R6)	(R7)	(R8)	(R9)	(R10)	(R11)	(R12)	(R13)	(R14)	(R15)	(R16)	(R17)	(R18)	(R19)	(R20)	(R21)	(R22)	(R23)
1	Domestic																											
1.1	Domestic																											
1.1.1	Up to 2 KW Connected Load																											
	0-200 Units	40 Rs/ month	400 Paisa/kWh	1.14																								
	201-400 Units	40 Rs/ month	595 Paisa/kWh	1.13																								
	401-800 Units	40 Rs/ month	730 Paisa/kWh	1.13																								
	801-1200 Units	40 Rs/ month	810 Paisa/kWh	1.13																								
	>1200 Units	40 Rs/ month	875 Paisa/kWh	0.87																								
1.1.2	Between 2 KW to 5 KW Connected Load																											
	0-200 Units	100 Rs/ month	400 Paisa/kWh	1.19																								
	201-400 Units	100 Rs/ month	595 Paisa/kWh	1.16																								
	401-800 Units	100 Rs/ month	730 Paisa/kWh	1.15																								
	801-1200 Units	100 Rs/ month	810 Paisa/kWh	1.15																								
	>1200 Units	100 Rs/ month	875 Paisa/kWh	1.15																								
1.1.3	Above 5 KW Connected Load																											
	0-200 Units	Rs. 25 / KW/ month	400 Paisa/kWh	1.14																								
	201-400 Units	Rs. 25 / KW/ month	595 Paisa/kWh	1.14																								
	401-800 Units	Rs. 25 / KW/ month	730 Paisa/kWh	1.13																								
	801-1200 Units	Rs. 25 / KW/ month	810 Paisa/kWh	1.13																								
	>1200 Units	Rs. 25 / KW/ month	875 Paisa/kWh	1.09																								
	Single Delivery Point on 11 KV CCHS																											
1.2	KV CCHS																											
1.3	Hospital																											
1.4	Worship																											
1.5	DVB staff																											
1.6	Misuse (Domestic)																											
1.6	Theft (Domestic)																											
2	Non Domestic																											
2.1	Non Domestic Low Tension																											
	Up to 10 KW	100 Rs/ KW/ month	860 Paisa/kWh	1.19																								
	> 10 KW to 140 KW	15 Rs/ KW/ month	850 Paisa/kWh	1.02																								
	>140 KW (400 Volts)	50 Rs/ KW/ month	990 Paisa/kWh	1.00																								
2.2	Non Domestic High Tension	25 Rs/ KW/ month	507 Paisa/kWh	1.00																								
2.3	Misuse (Non Domestic)																											
2.4	Theft (Non Domestic)																											
3	Industrial																											
3.1	Small Industrial Power (SIP)																											
	Up to 10 KW	80 Rs/ KW/ month	845 Paisa/kWh	1.21																								
	> 10 KW to 140 KW	90 Rs/ KW/ month	790 Paisa/kWh	1.01																								
	>140 KW (400 Volts)	50 Rs/ KW/ month	950 Paisa/kWh	1.02																								
3.2	Industrial Power on 11KV SPT	25 Rs/ KW/ month	507 Paisa/kWh	1.00																								
3.3	Large Industrial Power (LIP)	25 Rs/ KW/ month	507 Paisa/kWh	1.00																								
3.4	Misuse (Industrial)																											
3.5	Theft (Industrial)																											
4	Agriculture																											
4.1	Agriculture																											
4.2	Misuse (Agriculture)																											
4.3	Theft (Agriculture)																											
5	Mushroom Cultivation																											
5.1	Mushroom Cultivation																											
5.2	Misuse (Mushroom Cultivation)																											
5.3	Theft (Mushroom Cultivation)																											

6,937.95



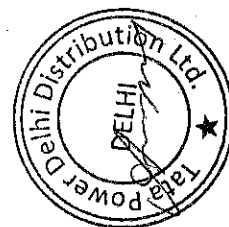
Previous Year (Actual) - 2015-17																												
Category	Component of Tariff			Average No of days billed during the month/quarter	Total No. of Consumers & sanctioned load (MW/MVA)		Total kWh billed during the year & contracted demand	Total Sales			Fixed charges billed	Energy Charges Billed	Other Charges	RWAC Amount Billed	Surcharge @ 1%	E-Tax	Subsidy if any	Adjustment		Net Units	Total Billed (including tax and surcharges)	Average Tariff						
	Fixed Charges	Energy Charges	Ratios applicable		MW/MVA	No.		No.	(MVA/MWVA)	(MWh)								(Rs/CU)	(Rs/CU)				(Rs/CU)	(Rs/CU)	(Rs/CU)	Number of bills	Amount adjusted	Units adjusted
6	Public Lighting																											
6.1	Street Light (Metered)	730 Paisa/kWh		1.04	95	4507	1083	50461	145.31	0.00	106.08	0.00	0.01	8.49	1.31		384	1.34	1.49	146.80	117.23	7.99						
6.2	Street Light (Unmetered)	750 Paisa/kWh		1.01	21	43	287	424	1.22	0.00	0.95	0.00	0.00	0.08	0.05		2	(0.10)	(0.07)	1.21	0.98	8.15						
6.3	Signals & Blinkers (Metered)																											
6.4	Signals & Blinkers (Unmetered)																											
7	Delhi Jal Board (DJB)																											
7.1	DJB Supply at LT																											
	Upto 10 KW	80 Rs/ kW/ month		1.42	2	277	12	1650	1.99	0.13	1.57	0.00	0.00	0.13	0.08		17	0.01	0.01	2.00	1.93	9.82						
	> 10 to 140 KW	80 Rs/ KVA/ month		1.26	13	449	128	3438	12.75	1.35	11.31	-0.03	0.01	1.01	0.81		53	0.06	0.08	12.83	14.32	11.18						
	> 140 KW	150 Rs/ KVA/ month																										
7.2	DJB (Supply at 11 KV and a	25 Rs/ KVA/ month		0.99	63	65	668	763	223.80	8.15	165.92	-0.20	0.00	13.91	8.95	0.00	11	0.09	0.10	223.91	196.82	8.79						
8	Delhi International Airport Limited (DIAL)																											
9	Railway Traction	50 Rs/ KVA/ month - 600 Paisa/kVAh		1.00	21	1	169	12	48.06	2.54	32.25	0.37	0.05	2.81	0.00		0			48.06	38.01	7.91						
10	DMRC supply Voltage wise	25 Rs/ KVA/ month		0.93	34	4	484	51	160.36	5.62	94.76	1.72	0.00	8.17	5.21		77	(8.19)	(10.87)	149.50	107.29	7.18						
11	Temporary Supply																											
11.1	for the Period of																											
11.1.a	Less than 16 Days			0.45																								
11.1.b	More than or Equal to 16 Days			1.31																								
	For Residential Cooperative group housing connections and other residential connections			1.15																								
11.2	traditional and established characters and cultural activities																											
	For major construction projects			0.27																								
11.3	For threshers			1.05																								
11.4	During the threshing season for 30 days			0.00																								
11.5.a	For extended period																											
11.5.b																												
12	Advertisement and Hoarding	Rs/ month/ board		1.26	1	258	0	3204	0.44	0.33	0.58	0.00	0.00	0.07	0.03		62	0.95	0.75	1.18	1.95	16.51						
13	Self Consumption				16	341			17.95											17.95								
14	Misuse			1.42			32	8066	2.16	0.75	3.65	0.02	0.00	0.35	0.20	-0.00	1101	3.86	0.01	2.19	8.83	40.40						
15	Prepaid Domestic																											
	Non Domestic																											
	Others																											
16	Others																											
17	Open Access charges																											
18	TOTAL				5,938	1,580,449			8,226.84	477.21	5,600.46	37.64	2.22	489.08	296.23	(435.32)		32.79	33.69	8,260.52	6,933.64	8.40						
																						6,937.95						



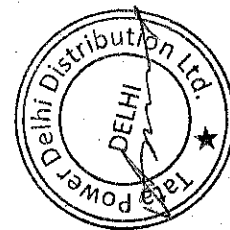
Supplement to Form F2 (a)

Form No: F2 (a)

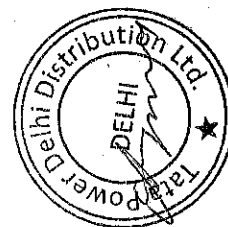
Break up of Consumption details under respective slabs (in Kwh) as applicable from time to time in tariff order



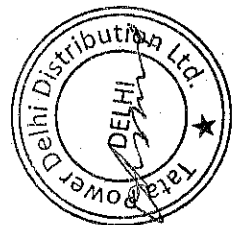
TATA POWER DELHI DISTRIBUTION LIMITED					
Revenue & Capital Subsidies for FY 2016-17				Form No.: F3	
Particulars	Opening Balance	Received	Disbursed/Utilised	Closing Balance	
In Rs Crores					
A					
Revenue Subsidies And Grants					
1 Billed Subsidy		(437.14)	(437.14)		0.00
2 Amensty Scheme Subsidy		0.00	0.66		0.66
Sub-Total		(437.14)	(436.48)		0.660
B					
Capital Subsidies And Grants					
Sub-Total					



TATA POWER DELHI DISTRIBUTION LIMITED					Form No: F4
Income from Investments and Non-Tariff Income					
Particulars	PY (2016-17)	CY (2017-18)	EY (2018-19)		
Figure in Rs Crore	Actual	Estimate	Projection		
A Non Tariff Income					
Late Payment Surcharge Collected	18.29				
Less- LPSC financing Cost	(11.81)				
Service Line Charges	31.42				
Maintenance Charges	21.75				
Less- Incentive On Street Light Maintenance	(1.60)				
Commission on DVB arrears	0.02				
Commission on Energy Tax Collection	8.79				
Miscellaneous Operating Income	2.60				
Other Non-operating Income	1.38				
Interest on Consumer Security Deposit	27.54				
Open Access Charges	5.73				
Sub-Total	104.11				
B Other Business Income (Net)	7.02				
Sub-Total	7.02				
Total	111.13	111.12	123.12		

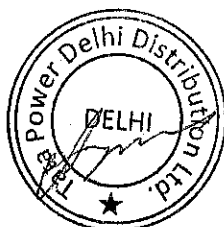


TATA POWER DELHI DISTRIBUTION LIMITED					Form No: F5
Repair & Maintenance Expenditure					
Sl.No.	Particulars	PY (2016-17) Actual (As per Audited Financial Statement)	CY (2017-18)	EY (2018-19)	
	Figure in Rs Crore		Estimate	Projection	
1	Sub-Station				
	i) Owned				
	ii) Outsourced				
2	Transformer other than installed in Sub Station				
3	Building				
4	Civil Works				
5	Others Works				
6	Lines, Cables Net Works etc.	136.20			
7	Vehicles				
8	Furniture and Fixtures				
9	Office Equipments				
10	Spare Inventory for maintaining Transformer redundancy				
11	Sub station maintenance by private agencies				
	Total	136.20			
As per MYT Regulations 2017, R&M Expenses are allowed as a part of O&M expenses, hence separate figures are not given					



TATA POWER DELHI DISTRIBUTION LIMITED				
Employee Cost and Provisions			Form No: F6	
	Particulars	PY (2016-17)	CY (2017-18)	EY (2018-19)
	Figure in Rs Crore	Actual (As per Audited Financial Statement)	Estimate	Projection
	Employee's Cost			
1	Salaries			
2	Dearness Allowance			
3	Other Allowances & Relief			
a	Allowance details			
b	...			
c			
d				
4	Medical Expenses Reimbursement			
5	Leave Travel Assistance			
6	Fee & Honorarium			
7	Incentives/Awards Including That In Partnership Project (Specify Items)			
8	Earned Leave Encashment			
9	Tuition Fee Re-Imbursement			
10	Leave Salary Contribution			
11	Payment Under Workman'S Compensation And Gratuity			
12	Subsidised Electricity To Employees			
13	Staff Welfare Expenses			
C	Apprentice And Other Training Expenses			
D	Payment/Contribution To PF Staff Pension And Gratuity			
1	Terminal Benefits			
	a) Provident Fund Contribution			
	b) Provision for PF Fund - Invested			
	Not Invested			
	c) Pension Payments			
	d) Gratuity Payment			
	e) Leave Encashment Payment			
2	Any Other Items			
	Total D			
E	Bonus/Exgratia To Employees			
F	Grand Total	409.64		
G	Chargeable To Construction Works	37.32		
	Balance Item 'F' Appropriate For (F)-(G)*	372.33		
	Note: No impact of 7th Pay Commission considered			
	Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)			
	WPI			
	CPI			
	D.A Rate			

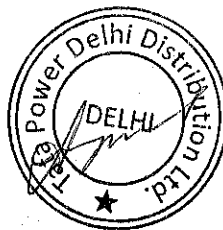
As per MYT Regulations 2017, Employee Expenses are allowed as a part of O&M expenses, hence separate figures are not given



TATA POWER DELHI DISTRIBUTION LIMITED**Employee Strength**

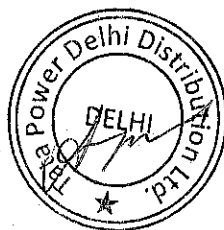
Form No: F6(a)

	Particulars	Opening Balance	Retired/Deaths/ other separation	Addition	Closing balance
A	FRSR	1588	115		1473
	Non-FRSR*	1751	119	245	1877
	<i>* Excludes Fixed Term Consultants/ Retainers and advisors</i>				



TATA POWER DELHI DISTRIBUTION LIMITED				
Administration & General Expenses				Form No: F7
S.No.	Particulars	PY (2016-17)	CY (2017-18)	EY (2018-19)
	In Rs Crores	Actual (As per Audited Financial Statement)	Estimate	Projection
A)	Administration Expenses			
1	Rent rates and taxes (Other than all taxes on income and profit)			
2	Insurance of employees, assets, legal liability			
3	Revenue Stamp Expenses Account			
4	Telephone, Postage, Telegram, Internet Charges			
5	Incentive & Award To Employees/Outsiders			
6	Consultancy Charges			
7	Technical Fees			
8	Other Professional Charges			
9	Conveyance And Travel (vehicle hiring, running)			
10	DERC License fee			
11	Plant And Machinery			
12	Security / Service Charges Paid To Outside Agencies			
13	Regulatory Expenses			
14	Ombudsman Expenses			
15	Consumer Forum			
	Sub-Total of Administrative Expenses			
B)	Other Charges			
1	Fee And Subscriptions Books And Periodicals			
2	Printing And Stationery			
	Advertisement Expenses (Other Than Purchase Related) Exhibition			
3	& Demo.			
4	Contributions/Donations To Outside Institute / Association			
5	Electricity Charges To Offices			
6	Water Charges			
7	Public Interraction Program			
8	Any Other expenses			
	Sub-Total of other charges			
C)	Legal Charges			
D)	Auditor'S Fee			
E)	Frieght - Material Related Expenses			
F)	Departmental Charges			
G)	Total Charges net of Provision for Contingency	100.72		
	Note : Provision for Contingencies is related to Generation Business hence excluded			
H)	Total Charges Chargeable To Capital Works			
I)	Total Charges Chargeable to Revenue Expenses			

As per MYT Regulations 2017, Employee Expenses are allowed as a part of O&M expenses, hence separate figures are not given

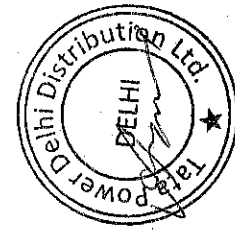


TATA POWER DELHI DISTRIBUTION LIMITED

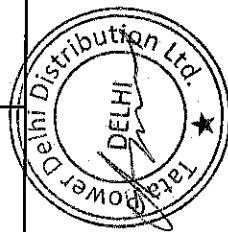
Format for Capitalization for FY 2016-17

Form No.: F9

S.No.	Name of Division	Scheme No.	Description of Scheme	Item Name	Item Code /Unique Code No.	Functional Location	Amount Capitalized	Material Cost	Labour & Transportation	Road Restoration Charges	Interest During Construction	Liquidated damages	A&G Expenses	Date of Electrical Inspector clearance	Date of COD	Remarks
<p>-----INFORMATION SHALL BE SUBMITTED IN DUE COURSE OF PRUDENC CHECK-----</p>																



TATA POWER DELHI DISTRIBUTION LIMITED					
Interest & Finance Charges			Form No: F10		
	Particulars	PY (2016-17)	CY (2017-18)	EY (2018-19)	
	In Rs Crores	Actual (As per Audited Financial Statement)	Estimate	Projection	
A	Interest and Finance Charges on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government	288.18			Interest on Capex Loans and Working Capital Loan is allowed as a part of ROCE, hence no separate figures are given
B	Other Interest & Finance Charges				
C	Grand Total Of Interest & Finance Charges: A + B				
D	Less: Interest & Finance Charges Chargeable to Capital Account				
E	Net Total Of Interest & Finance Charges : For Revenue Account: C-D				



TATA POWER DELHI DISTRIBUTION LIMITED

Consolidated Financial Year 2016-17

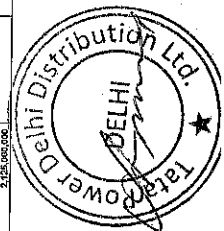
Serial No.	Name of Lender (Institution/ Bank/Company/ Other entity) (Copy of letter of intent or approval of loan to be furnished)	Loan No.	Date of Sanction	Period of loan	Period of repayment	Interest Rate	Principal Amount	Interest Amount	Date of payment of interest	Amount paid (net of interest)
Capital Loans	Allahabad Bank	50045781864	25.10.2010	10 Years	1 Year	9.10%	537,777,740	27,777,770	15-Apr-16	1,863,522
							537,777,740	27,777,770	15-Apr-16	2,190,027
							489,989,990	27,777,770	15-Apr-16	4,116,178
							489,989,990	27,777,770	15-Apr-16	3,699,301
							489,989,990	27,777,770	15-Apr-16	1,869,274
							489,989,990	27,777,770	15-Apr-16	2,139,459
							489,989,990	27,777,770	15-Apr-16	3,900,335
							489,989,990	27,777,770	15-Apr-16	3,794,249
							489,989,990	27,777,770	15-Apr-16	1,720,929
							489,989,990	27,777,770	15-Apr-16	3,507,319
							489,989,990	27,777,770	15-Apr-16	3,581,681
							489,989,990	27,777,770	15-Apr-16	1,863,522
							489,989,990	27,777,770	15-Apr-16	1,863,522
							489,989,990	27,777,770	15-Apr-16	1,863,522
							489,989,990	27,777,770	15-Apr-16	1,863,522
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Capital Loans	Allahabad Bank	50045781864	25.10.2010	10 Years	1 Year	9.10%	537,777,740	27,777,770	15-Apr-16	1,863,522
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							489,989,990	27,777,770	15-Apr-16	3,507,319
							489,989,990	27,777,770	15-Apr-16	3,581,681
							489,989,990	27,777,770	15-Apr-16	1,8

Loan details for Financial Year 2016-17

Loan details for Financial Year 2016-17										
Serial No.	Name of Lender (Institution/ Bank/Company/ Others specify) (Copy and affix stamp of lender after approval of bank to be enclosed)	Loan No.	Total details			Disbursement Amount	Principal Amount	Opening Balance	Rate of Interest	Date of payment of interest
			Date of Sanction	Details of sanction (Amount, Period of Loan)	Sanctioned period if any					
20446	Canara Bank	100877200005	17.05.2013	Rs. 100 Crore	10 Years	895,656,654	27,177,776	15-Apr-16	9.62%	30-Apr-16
						895,656,654	771,777,776	9.80%	30-Apr-16	
						771,777,776	771,777,776	9.80%	1-Jun-16	
						771,777,776	771,777,776	9.07%	1-Jun-16	
						771,777,776	771,777,776	0.15%	1-Jun-16	
						771,777,776	771,777,776	9.69%	1-Jun-16	
						771,777,776	771,777,776	9.69%	1-Jun-16	
						771,777,776	771,777,776	9.69%	1-Jun-16	
						771,777,776	771,777,776	9.69%	1-Jun-16	
						771,777,776	771,777,776	9.69%	1-Jun-16	
20447	Canara Bank	100877200006	12.01.2014	Rs. 200 Crore	2 Years	895,656,654	111,111,112			
						2,000,000,000	2,000,000,000	10.00%	30-Apr-16	
						2,000,000,000	2,000,000,000	9.80%	1-Jun-16	
						2,000,000,000	2,000,000,000	9.69%	1-Jun-16	
						2,000,000,000	2,000,000,000	9.69%	1-Jun-16	
						2,000,000,000	2,000,000,000	9.69%	1-Jun-16	
						2,000,000,000	2,000,000,000	9.69%	1-Jun-16	
						2,000,000,000	2,000,000,000	9.69%	1-Jun-16	
						2,000,000,000	2,000,000,000	9.69%	1-Jun-16	
						2,000,000,000	2,000,000,000	9.69%	1-Jun-16	
20448	Canara Bank	100877200007	20.12.2013	Rs. 100 Crore	10 Years	2,000,000,000	250,000,000			
						1,000,000	1,000,000	9.60%	31-Dec-16	
						1,000,000	1,000,000	9.60%	31-Dec-16	
						1,000,000	1,000,000	9.60%	31-Dec-16	
						1,000,000	1,000,000	9.60%	31-Dec-16	
						1,000,000	1,000,000	9.60%	31-Dec-16	
						1,000,000	1,000,000	9.60%	31-Dec-16	
						1,000,000	1,000,000	9.60%	31-Dec-16	
						1,000,000	1,000,000	9.60%	31-Dec-16	
						1,000,000	1,000,000	9.60%	31-Dec-16	
20449	Canara Bank Ltd	PR1L000866	21.04.2009	Rs. 270 Crore	Approx. 3 Years	138,000,000				
						138,000,000	138,000,000	10.00%	31-Dec-16	
						138,000,000	138,000,000	10.00%	31-Dec-16	
						138,000,000	138,000,000	10.00%	31-Dec-16	
						138,000,000	138,000,000	10.00%	31-Dec-16	
						138,000,000	138,000,000	10.00%	31-Dec-16	
						138,000,000	138,000,000	10.00%	31-Dec-16	
						138,000,000	138,000,000	10.00%	31-Dec-16	
						138,000,000	138,000,000	10.00%	31-Dec-16	
						138,000,000	138,000,000	10.00%	31-Dec-16	
20450	Canara Bank Ltd	PR1L001644	11.12.2007	Rs. 175 Crore	1 Year	86,750,000	5,200,000	15-Apr-16	10.75%	15-Apr-16
						86,750,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
20451	Canara Bank Ltd	PR1L001644	11.12.2007	Rs. 175 Crore	1 Year	86,750,000	5,200,000	15-Apr-16	10.75%	15-Apr-16
						86,750,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
20452	Canara Bank Ltd	PR1L001644	11.12.2007	Rs. 175 Crore	1 Year	86,750,000	5,200,000	15-Apr-16	10.75%	15-Apr-16
						86,750,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	
						5,200,000	5,200,000	10.75%	15-Apr-16	

Loan details for Financial Year 2016-17												
Serial No.	Name of Lender (Institution/ Bank/Company/ Other specified) (Copy of Lender's Certificate of Approval of Bank to be attached)	Loan details		Period of loan	Maturity period / Pay	Outstanding Balance	Principal		Date of interest payment (Monthly, Half yearly)			
		Loan No.	Rate of Interest				Amount	Rate				
Revenue Loans	Aditya Birla Finance Company Limited	200999120835	13.06.2012	Rs. 75 Crore	7 Years	2 Years	661,875,000		10.50%	30-Apr-15		
							661,875,000		10.50%	1-Jun-15		
							661,875,000		10.50%	1-Jun-15		
							661,875,000		10.50%	1-Jun-15		
							661,875,000		10.50%	1-Jun-15		
							661,875,000		10.50%	1-Jun-15		
							661,875,000		10.50%	1-Jun-15		
							661,875,000		10.50%	1-Jun-15		
							661,875,000		10.50%	1-Jun-15		
							661,875,000		10.50%	1-Jun-15		
							661,875,000		10.50%	1-Jun-15		
							661,875,000		10.50%	1-Jun-15		
							661,875,000		10.50%	1-Jun-15		
							661,875,000		10.50%	1-Jun-15		
							661,875,000		10.50%	1-Jun-15		
							Revenue Loans	All India Bank	50118105720	10.08.2013	Rs. 250 Crore	10 Years
2,421,875,000												
2,421,875,000												
2,421,875,000												
2,421,875,000												
2,421,875,000												
2,421,875,000												
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2,421,875,000												
2,421,875,000												
Revenue Loans	Citibank	1008741002018	12.09.2011	Rs. 800 Crore	6 Years	2 Years						
							1,875,000,000					
							1,875,000,000					
							1,875,000,000					
							1,875,000,000					
							1,875,000,000					
							1,875,000,000					
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							1,875,000,000					
							1,875,000,000					
							1,875,000,000					
							1,875,000,000					
							1,875,000,000					
							Revenue Loans	All India Bank	1008741002018	12.09.2011	Rs. 800 Crore	6 Years
1,875,000,000												
1,875,000,000												
1,875,000,000												

Loan details for Financial Year 2016-17													
Serial No.	Name of Lender (Institution/ Bank/Company/ Other specific name of lender/affiliated to be disclosed)	Loan No.	Disbursement		Period of loan	Maturity period / year	Principal		Closing balance	Rate of interest	Payment of interest		Amount paid (net of rebate, if any)
			Date of sanction	Amount			Disbursed amount	Repayment			Date of payment of interest	Amount paid (net of rebate, if any)	
200028	UPC Bank Ltd.	FRT110025B	NA	Rs. 300 Crore	10 Years	51 Months	2,875,000,000		2,875,000,000	10.25%	15-Apr-16	11,894,432	
							2,875,000,000		2,875,000,000	10.25%	15-Apr-16	25,402,780	
							2,875,000,000		2,875,000,000	10.25%	15-Apr-16	39,544,544	
							2,875,000,000	125,000,000	2,750,000,000	10.25%	15-Apr-16	12,148,073	
							2,750,000,000		2,750,000,000	10.25%	15-Apr-16	24,207,945	
							2,750,000,000		2,750,000,000	10.25%	12-Aug-16	23,107,077	
							2,750,000,000	125,000,000	2,625,000,000	10.25%	15-Sep-16	12,056,094	
							2,625,000,000		2,625,000,000	10.25%	15-Oct-16	23,198,453	
							2,625,000,000	125,000,000	2,500,000,000	10.25%	15-Nov-16	23,698,610	
							2,500,000,000		2,500,000,000	9.45%	15-Dec-16	11,558,747	
200047	Indian Bank	651986205	26.12.2016	Rs. 100 Crore	8 Years	2 Years	2,500,000,000		2,500,000,000	9.45%	15-Dec-17	20,065,008	
							2,500,000,000		2,500,000,000	9.45%	15-Dec-17	20,065,008	
							2,500,000,000		2,500,000,000	9.45%	15-Dec-17	20,065,008	
							2,500,000,000		2,500,000,000	9.45%	15-Dec-17	20,065,008	
							2,500,000,000		2,500,000,000	9.45%	15-Dec-17	20,065,008	
							2,500,000,000		2,500,000,000	9.45%	15-Dec-17	20,065,008	
							2,500,000,000		2,500,000,000	9.45%	15-Dec-17	20,065,008	
							2,500,000,000		2,500,000,000	9.45%	15-Dec-17	20,065,008	
							2,500,000,000		2,500,000,000	9.45%	15-Dec-17	20,065,008	
							2,500,000,000		2,500,000,000	9.45%	15-Dec-17	20,065,008	
							2,500,000,000		2,500,000,000	9.45%	15-Dec-17	20,065,008	
200049	Karnataka Bank Limited	54970160026301	29.03.2012	Rs. 100 Crore	7 Years	27 Months	650,000,000		650,000,000	10.25%	30-Apr-16	5,476,027	
							650,000,000		650,000,000	10.25%	30-Apr-16	5,476,027	
							650,000,000		650,000,000	10.25%	30-Apr-16	5,476,027	
							650,000,000		650,000,000	10.25%	30-Apr-16	5,476,027	
							650,000,000		650,000,000	10.25%	30-Apr-16	5,476,027	
							650,000,000		650,000,000	10.25%	30-Apr-16	5,476,027	
							650,000,000		650,000,000	10.25%	30-Apr-16	5,476,027	
							650,000,000		650,000,000	10.25%	30-Apr-16	5,476,027	
							650,000,000		650,000,000	10.25%	30-Apr-16	5,476,027	
							650,000,000		650,000,000	10.25%	30-Apr-16	5,476,027	
							650,000,000		650,000,000	10.25%	30-Apr-16	5,476,027	
200050	Punjab & Sind Bank	0245203416152	14.09.2012	Rs. 300 Crore	8 Years	2 Years	2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
200051	Sub-Total						2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	
							2,425,000,000		2,425,000,000	10.00%	30-Apr-16	8,150,885	

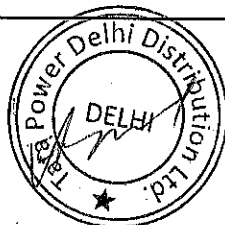


Form 3048-B for Financial Year 2015-17													
Serial No.	Name of Lender (Institution/Bank/Company) (Copy of Lender's Certificate of Incorporation/Registration to be enclosed)	Loan No.	Loan Details			Mortgage	Principal			Payment of Interest			
			Date of Sanction	Amount	Period of Loan		Outstanding Balance	Disbursed Amount	Repaid Amount	Rate of Interest	Outstanding Balance	Date of payment of interest	Amount paid out of loan (if any)
Short Term Loan	Syndicate Bank	30851/10/20140	27/02/2013	Rs. 500 Crore	7 Years	2 Years	4,250,000,000			9.85%	4,250,000,000	30-Apr-16	24,407,544
							4,250,000,000			9.85%	4,250,000,000	1-Jun-16	25,854,492
							4,250,000,000			9.85%	4,250,000,000	1-Jul-16	26,416,569
							4,250,000,000			9.85%	4,250,000,000	1-Jul-16	27,273,810
							4,250,000,000			9.85%	4,250,000,000	1-Jul-16	27,526,027
							4,250,000,000		250,000,000	9.85%	4,000,000,000	1-Jun-16	6,476,712
							4,250,000,000			9.85%	4,250,000,000	1-Jun-16	10,794,321
							4,250,000,000			9.85%	4,250,000,000	1-Aug-16	27,438,955
							4,250,000,000			9.85%	4,250,000,000	1-Sep-16	27,783,982
							4,250,000,000			9.85%	4,250,000,000	1-Oct-16	28,130,022
							4,250,000,000		250,000,000	9.85%	4,000,000,000	1-Oct-16	28,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Oct-16	28,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Nov-16	28,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Dec-16	29,130,022
							4,250,000,000			9.85%	4,250,000,000	1-Jan-17	29,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Feb-17	29,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Mar-17	29,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Apr-17	30,130,022
							4,250,000,000			9.85%	4,250,000,000	1-May-17	30,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Jun-17	30,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Jul-17	30,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Aug-17	31,130,022
							4,250,000,000			9.85%	4,250,000,000	1-Sep-17	31,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Oct-17	31,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Nov-17	31,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Dec-17	32,130,022
							4,250,000,000			9.85%	4,250,000,000	1-Jan-18	32,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Feb-18	32,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Mar-18	32,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Apr-18	33,130,022
							4,250,000,000			9.85%	4,250,000,000	1-May-18	33,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Jun-18	33,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Jul-18	33,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Aug-18	34,130,022
							4,250,000,000			9.85%	4,250,000,000	1-Sep-18	34,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Oct-18	34,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Nov-18	34,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Dec-18	35,130,022
							4,250,000,000			9.85%	4,250,000,000	1-Jan-19	35,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Feb-19	35,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Mar-19	35,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Apr-19	36,130,022
							4,250,000,000			9.85%	4,250,000,000	1-May-19	36,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Jun-19	36,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Jul-19	36,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Aug-19	37,130,022
							4,250,000,000			9.85%	4,250,000,000	1-Sep-19	37,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Oct-19	37,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Nov-19	37,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Dec-19	38,130,022
							4,250,000,000			9.85%	4,250,000,000	1-Jan-20	38,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Feb-20	38,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Mar-20	38,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Apr-20	39,130,022
							4,250,000,000			9.85%	4,250,000,000	1-May-20	39,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Jun-20	39,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Jul-20	39,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Aug-20	40,130,022
							4,250,000,000			9.85%	4,250,000,000	1-Sep-20	40,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Oct-20	40,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Nov-20	40,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Dec-20	41,130,022
							4,250,000,000			9.85%	4,250,000,000	1-Jan-21	41,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Feb-21	41,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Mar-21	41,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Apr-21	42,130,022
							4,250,000,000			9.85%	4,250,000,000	1-May-21	42,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Jun-21	42,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Jul-21	42,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Aug-21	43,130,022
							4,250,000,000			9.85%	4,250,000,000	1-Sep-21	43,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Oct-21	43,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Nov-21	43,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Dec-21	44,130,022
							4,250,000,000			9.85%	4,250,000,000	1-Jan-22	44,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Feb-22	44,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Mar-22	44,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Apr-22	45,130,022
							4,250,000,000			9.85%	4,250,000,000	1-May-22	45,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Jun-22	45,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Jul-22	45,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Aug-22	46,130,022
							4,250,000,000			9.85%	4,250,000,000	1-Sep-22	46,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Oct-22	46,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Nov-22	46,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Dec-22	47,130,022
							4,250,000,000			9.85%	4,250,000,000	1-Jan-23	47,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Feb-23	47,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Mar-23	47,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Apr-23	48,130,022
							4,250,000,000			9.85%	4,250,000,000	1-May-23	48,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Jun-23	48,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Jul-23	48,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Aug-23	49,130,022
							4,250,000,000			9.85%	4,250,000,000	1-Sep-23	49,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Oct-23	49,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Nov-23	49,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Dec-23	50,130,022
							4,250,000,000			9.85%	4,250,000,000	1-Jan-24	50,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Feb-24	50,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Mar-24	50,880,022
							4,250,000,000			9.85%	4,250,000,000	1-Apr-24	51,130,022
							4,250,000,000			9.85%	4,250,000,000	1-May-24	51,380,022
							4,250,000,000			9.85%	4,250,000,000	1-Jun-24	51,630,022
							4,250,000,000			9.85%	4,250,000,000	1-Jul-24	51,880,022
							4,250,000,000						

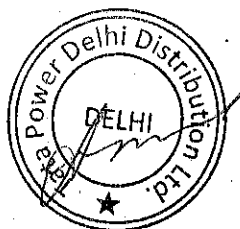
TATA POWER DELHI DISTRIBUTION LIMITED		
Statement of Sundry Debtors and provision for Bad & Doubtful Debts		Form No: F12
		All figures in Rs Crores
Sl.No.	Particulars	py Actual
1	Receivable from customers as at the beginning of the year	27,195.68
	a) Domestic	8,657.50
	b) Non-Domestic	6,627.75
	c) Industrial	4,498.08
	d) Agriculture	98.86
	e) Mushroom Cultivation	
	f) Public Lighting	3,050.62
	g) Delhi Jal Board	489.59
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	13.57
	j) DMRC (Supply at 220 kV and 66 kV)	2,850.81
	k) Advertisements and Hoardings	22.43
	l) Temporary Supply	
	m) Staff	6.32
	n) Other Debtors	880.15
2	Revenue billed for the year	693,563.70
	a) Domestic	235,481.95
	b) Non-Domestic	173,475.08
	c) Industrial	233,836.09
	d) Agriculture	510.01
	e) Mushroom Cultivation	
	f) Public Lighting	11,831.59
	g) Delhi Jal Board	21,322.42
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	3,801.34
	j) DMRC (Supply at 220 kV and 66 kV)	10,729.03
	k) Advertisements and Hoardings	226.35
	l) Temporary Supply	
	m) Staff	649.86
	n) Other Including /nforcement	1,699.97



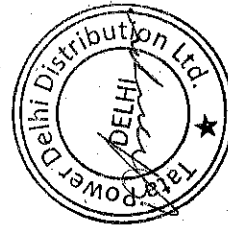
Sl.No.	Particulars	PY
		Actual
3	Collection for the year	693,795.28
	Against current dues	
	Against arrears upto previous year	
	a) Domestic	235,367.50
	b) Non-Domestic	173,266.41
	c) Industrial	233,781.55
	d) Agriculture	484.10
	e) Mushroom Cultivation	
	f) Public Lighting	12,986.64
	g) Delhi Jal Board	21,386.01
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	3,801.34
	j) DMRC (Supply at 220 kV and 66 kV)	10,152.82
	k) Advertisements and Hoardings	217.90
	l) Temporary Supply	
	m) Staff	651.04
	n) Other Including /nforcement	1,699.97
4	Adjustment for the year	(36.65)
	a) Domestic	(423.68)
	b) Non-Domestic	(159.86)
	c) Industrial	(165.62)
	d) Agriculture	(3.99)
	e) Mushroom Cultivation	
	f) Public Lighting	(82.56)
	g) Delhi Jal Board	17.45
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	(0.00)
	j) DMRC (Supply at 220 kV and 66 kV)	(1.96)
	k) Advertisements and Hoardings	22.79
	l) Temporary Supply	
	m) Staff	(0.18)
	n) Other Including /nforcement	760.97
4	Gross receivable from customers as at the end of the year	26,927.45
	a) Domestic	8,348.27
	b) Non-Domestic	6,676.57
	c) Industrial	4,387.00
	d) Agriculture	120.78
	e) Mushroom Cultivation	
	f) Public Lighting	1,813.02
	g) Delhi Jal Board	443.44
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	13.57
	j) DMRC (Supply at 220 kV and 66 kV)	3,425.05
	k) Advertisements and Hoardings	53.67
	l) Temporary Supply	
	m) Staff	4.96
	n) Other Including /nforcement	1,641.12



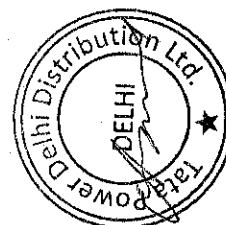
Sl.No.	Particulars	PY Actual
5	Receivables against permanently disconnected consumers	
	a) Domestic	
	b) Non-Domestic	
	c) Industrial	
	d) Agriculture	
	e) Mushroom Cultivation	
	f) Public Lighting	
	g) Delhi Jal Board	
	h) Delhi International Airport Limited	
	i) Railway Traction ⁵	
	j) DMRC (Supply at 220 kV and 66 kV)	
	k) Advertisements and Hoardings	
	l) Temporary Supply	
6	Receivables(4-5)	
7	% of provision	
8	Provision for bad and doubtful debts	
<p>Note 1: Refer Sheet Name Final Master which is used for compilation of Rate Category in the desired format. Wherever Rate category is not assigned the same has been assigned on the basis of Prime category on the basis of account determination ID of that consumer</p> <p>Note 2: In the Form 2.1 Billed sale is separately shown for Temporary Supply & Misuse. However the collection against the same is shown in respective category. This is the main reason for difference in category Wise calculated closing debtor Vs actual closing Debtor</p> <p>Note 3: Adjustment column include Bad debt net of recovered (Gross Basis), Increase in Amnesty scheme Debtor (Considered in AT&C collection on disburse Basis) and unbilled Maintenance Charges etc..</p> <p>Note 4: Other Adjustment in Row Represent Not Paid at all sale Booked on collection basis</p> <p>Note 5: Financial book Adjustment contain Bad Debt , Not paid at all , SD charged in invoice & Debtor transferred to Advance from debtor etc...</p> <p>Note 6: Rate Category in Debtor is as per report which has been extracted recently</p> <p>Note 7: Opening & closing Debtor include Energy (Debtor against Sale) as well Non Energy Debtor (Debtor created other than sale) however the Revenue Billed & collected is Energy Collection as per past practice.</p>		



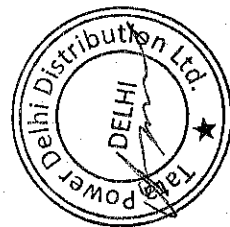
TATA POWER DELHI DISTRIBUTION LIMITED									
Contributions towards Cost of Capital Assets					Form No: F 13				
Sl No	Particulars	Balance at the beginning of the year	Additions during the year	Previous Year	Current Year	Opening Balance	Capitalized during the year	Balance at the end of the year	Figures in Rs Cr.
	Consumer Contribution Towards								
1	Cost Of Capital Assets	739.98		110.47		850.45	50.00	900.45	950.45
	Total	739.98	-	110.47		850.45	50.00	900.45	950.45
	Refer Note no 23 (a) for Capital Subsidies of Rs 110.47 Cr.								



TATA POWER DELHI DISTRIBUTION LIMITED					
Statement of Assets Not in Use			Form No: F14		
			All figures in Rs Crores		
Sl. No.	Financial Year*	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
<p style="text-align: center;">-----NIL-----</p>					
<p>*Note:- Information to be provided for Previous Year, Current Year & Ensuing Year</p>					



TATA POWER DELHI DISTRIBUTION LIMITED					
Current Assets & Liabilities			All figures in Rs Crores		Form No: F15
Sl.No	Particulars	PY (2016-17)	CY (2017-18)	EY (2018-19)	
		Actual	Estimated	Projection	
A	Current Assets, Loans and Advances	839.29			
	Inventories	10.55			
	Financial Assets				
	Trade Receivable	214.26			
	Cash and bank equivalents	99.99			
	Bank Balance other than above	35.83			
	Other Financial Assets	310.16			
	Other Current Assets	168.51			
B	Current Liabilities and Provisions (other than Short Term Borrowings)	1,456.81			
	Financial Liabilities				
	Trade Payable	1,161.57			
	Other financial liabilities excluding borrowing and accrued interest/dividend	122.21			
	Provisions	13.24			
	Other Current Liabilities excluding Dividend Tax on Pref. Share	159.78			
	Current Tax liabilities	0.01			
C	NET CURRENT ASSETS (= A - B)*	(617.52)			
	*Figures are as per Audited Financial Statement				

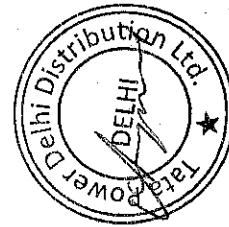


Allocation Statement - Revenue Requirement (for the year)

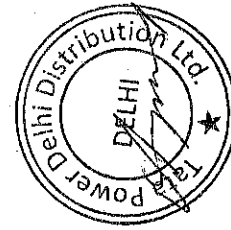
All figures in Rs Crores

Form F17

Wheeling Business	PY (2016-17)	CY (2017-18)	EY (2018-19)
	Trued up	Estimated	Projection
Expenditure			
A Power Purchase Cost	-	-	-
B O&M Expenses	399.40	489.98	497.15
C Depreciation	144.91	208.21	219.64
D ROCE	502.89	427.22	452.61
E Carrying cost	63.95	65.18	74.46
F Other Miscellaneous Expenses	24.73	-	-
G NTI	44.45	44.45	49.25
H Total Wheeling Business ARR	1,091.44	1,146.15	1,194.61



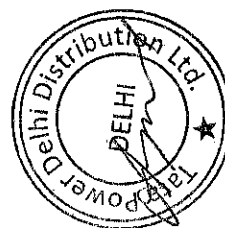
Allocation Statement - Revenue Requirement (for the year)				
	All figures in Rs. Crore			Form F18
Retail Business		PY (2016-17) Trued Up	CY(2017-18) Estimated	EY(2018-19) Projection
Expenditure				
A	Power Purchase Cost	5,197.07	5,556.15	5,492.38
B	O&M Expenses	244.80	300.31	304.71
C	Depreciation	43.29	62.19	65.61
D	ROCE including Tax	195.57	166.14	176.01
E	Carrying Cost	282.07	287.49	328.42
F	Other Miscellaneous Expenses	9.62	-	-
G	NTI	66.67	66.67	73.87
H	Total Retail Business ARR	5,905.74	6,305.62	6,293.25



Consumer Security Deposit

Form-F19
(Rs.Cr.)

S. No	Category	PY (2016-17)		Received	Disbursed/ Utilized	Closing Balance
		Actual	Opening Balance			
1	Domestic		194.55	20.87	(63.37)	152.05
2	Non Domestic		190.76	19.89	(10.78)	199.88
3	Public water works		-			-
4	Public Lighting		1.31	0.46	(0.35)	1.42
5	Industrial		174.84	17.13	(10.99)	180.98
6	Agriculture		0.54	0.06	(0.01)	0.58
7	Railway Traction		4.53			4.53
8	DMRC		-			-
9	Temporary Supply		-			-
10	Others		0.00			0.00
	TOTAL		566.54	58.40	(85.50)	539.45
	Less: Temporary Security					
	Deposit		17.09			16.46
	Net Consumer Security					
	Deposit		549.45			522.98

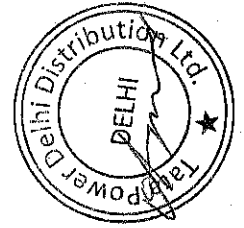


Investment Plan - Master

Form-20

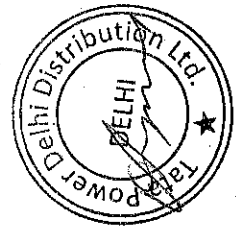
Category	Status	(Rs. Cr.)	
		Previous year FY 16-17	
EHV Schemes	Submission	No of Schemes	12
	Approval	Cost in RsCr	143
Distribution Schemes	Submission	No of Schemes	16
	Approval	Cost in RsCr	179
Other Schemes	Submission	No of Schemes	211
	Approval	Cost in RsCr	210
Deposit Schemes	Submission	No of Schemes	202
	Approval	Cost in RsCr	135
Total	Submission	No of Schemes	31
	Approval	Cost in RsCr	346
	Submission	No of Schemes	23
	Approval	Cost in RsCr	287
	Submission	No of Schemes	15
	Approval	Cost in RsCr	95
	Submission	No of Schemes	9
	Approval	Cost in RsCr	37
	Submission	No of Schemes	269
	Approval	Cost in RsCr	793
	Submission	No of Schemes	250
	Approval	Cost in RsCr	638
Total Schemes		% Approval (Cost Only)	80%

*This contains IT & Communication DPR & Meters & Accessories



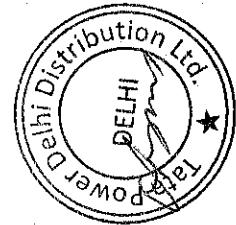
District-wise AT&C Losses

Sl. No.	Particulars	Actual (Previous Year)- 2016-17								
		Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs/Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Badli	610.14	565.53	7.31%						
2	Bawana	1177.19	995.20	15.46%						
3	Civil Lines	732.12	690.74	5.65%						
4	Keshav Puram	699.94	663.32	5.23%						
5	Mangolpuri	721.47	644.60	10.65%						
6	Model Town	500.67	468.03	6.52%						
7	Moti Nagar	806.32	756.78	6.14%						
8	Narela	1147.00	1004.08	12.46%						
9	Pitam Pura	639.27	602.49	5.75%						
10	Rohini	835.27	795.41	4.77%						
11	Shakti Nagar	347.54	320.81	7.69%						
12	Shalimar Bagh	823.07	753.53	8.45%	6129.82	7.42	6118.98	7.42	8245.90	8.78%
		9040.00	8260.52	8.62%	6129.82	7.42	6118.98	7.42	8245.90	8.78%



District-wise AT&C Losses

Sl. No.	Particulars	Estimated (Current Year) - 2017-18								
		Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs/Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)
1	Badli									
2	Bawana									
3	Civil Lines									
4	Keshav Puram									
5	Mangolpuri									
6	Model Town									
7	Moti Nagar									
8	Narela									
9	Pitam Pura									
10	Rohini									
11	Shakti Nagar	9395.23	8607.91	8.38%	6418.46	7.46	6386.36	7.46	8564.87	8.84%
12	Shalimar Bagh	9395.23	8607.91	8.38%	6418.46	7.46	6386.36	7.46	8564.87	8.84%

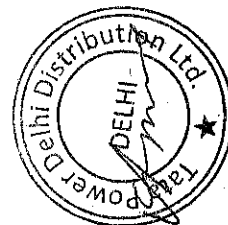


District-wise AT&C Losses

Form 21

Sl. No.		Particulars	Projected (Ensuing Year) - 2018-19								
			Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs/Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)
	1	Badli									
	2	Bawana									
	3	Civil Lines									
	4	Keshav Puram									
	5	Mangolpuri									
	6	Model Town									
	7	Moti Nagar									
	8	Narela									
	9	Pitam Pura									
	10	Rohini									
	11	Shakti Nagar									
	12	Shalimar Bagh	9643.85	8854.02	8.19%	6630.49	7.49	6597.34	7.49	8809.75	8.65%
			9643.85	8854.02	8.19%	6630.49	7.49	6597.34	7.49	8809.75	8.65%

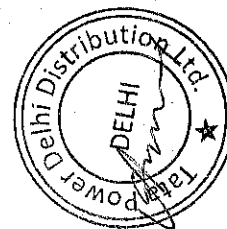
Form Z1



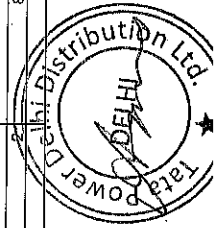
Projection of Sales, Customers & Connected load for metered consumers

Form No: F22

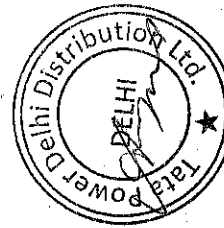
S. No	Category	PY (2016-17)		CY (2017-18)		EY (2018-19)	
		Actual		Estimated		Projection	
		Sales (MU)	No. of Consumers	Connected Load (MW)	Projection of Sales (MU)	Projection of no. of Consumers	Projection of Connected Load (MW)
1	Domestic						
1.1	Domestic						
1.1.1	Up to 2 KW Connected Load						
	0-200 Units	707.01			800	697,618	856
	201-400 Units	714.18			959	284,937	400
	401-800 Units	286.69	1021225	1344	607	81,377	131
	801-1200 Units	30.28			60	5,358	9
	>1200 Units	9.39			15	822	1
1.1.2	Between 2 KW to 5 KW Connected Load						
	0-200 Units	125.49			67	48,736	167
	201-400 Units	365.25			219	61,466	208
	401-800 Units	456.02	167087	575	326	47,952	345
	801-1200 Units	149.12			135	11,837	44
	>1200 Units	41.24			38	2,220	9
1.1.3	5 to 15 KW Load						
	0-200 Units	28.21			28	23,073	188
	201-400 Units	96.10			100	27,209	206
	401-800 Units	219.27	109258	953	228	32,695	257
	801-1200 Units	181.87			184	15,568	127
	>1200 Units	333.81			225	11,292	105
1.1.3	15 to 25 KW Load						
	0-200 Units				0	240	4
	201-400 Units				1	222	4
	401-800 Units				4	614	11
	801-1200 Units				6	497	9
	>1200 Units				37	1,317	24
1.1.3	Above 25KW						
	0-200 Units				0	21	1
	201-400 Units				0	16	1
	401-800 Units				0	41	1
	801-1200 Units				0	49	2
	>1200 Units				80	648	55
1.2	Single Delivery Point on 11 KV CGHS	26.56	19	15	27	27	23
1.3	Hospital						
1.4	Worship						
1.4	DVB Staff	19.73	4601	13		4,787	13
1.5	Misuse (Domestic)						
1.6	Theft (Domestic)	9.55				8	-
2	Non Domestic						
2.1	Non Domestic Low Tension						
	Up to 10 KW	411.32	198172	533			
	> 10 KW to 140 KW	614.66	20730	473			
	>140 KW (400 Volts)	13.25	27	5			
2.2	Non Domestic High Tension (NDHT)	423.93	455	256			
2.3	Misuse (Non Domestic)						
2.4	Theft (Non Domestic)	1.46					



S. No	Category	FY (2016-17)			CY (2017-18)			EY (2018-19)		
		Actual			Estimated			Projection		
		Sales (MU)	No. of Consumers	Connected Load (MW)	Projection of Sales (MU)	Projection of no. of Consumers	Projection of Connected Load (MW)	Projection of Sales (MU)	Projection of no. of Consumers	Projection of Connected Load (MW)
3	Industrial									
3.1	Small Industrial Power (SIP)									
	Up to 10 KW	19.55	4920	26	19	5,081	28	20	5,132	29
	> 10 KW to 140 KW	1,977.82	28377	1283	1,990	28,875	1,435	2,045	29,164	1,464
3.2	> 140 KW (400 Volts)	7.00	19	3	7	21	4	7	21	4
3.3	Industrial Power on 11KV SPD for SIP Gro	0.34	1	0	0	1	0	0	1	0
3.4	Large Industrial Power (LIP)	308.10	423	124	298	432	113	307	437	115
3.5	Misuse (Industrial)									
	Theft (Industrial)	0.31			0	-	-	0		
4	Agriculture									
4.1	Agriculture									
4.2	Misuse (Agriculture)	12.62	3895	25	13	4,475	30	13	4,475	30
4.3	Theft (Agriculture)	0.29			0	-	-	0		
5	Mushroom Cultivation									
5.1	Mushroom Cultivation									
5.2	Misuse (Mushroom Cultivation)	0.02	4	0	0	4	-	0	4	-
5.3	Theft (Mushroom Cultivation)									
6	Public Lighting									
6.1	Street Light (Metered)	146.80	4507	96	148	4,403	92	81	4,492	92
6.2	Street Light (Unmetered)	1.21	43	21	4	50	22	4	51	22
6.3	Signals & Blinkers (Metered)									
6.4	Signals & Blinkers (Unmetered)									
7	Delhi Jal Board (DJB)									
7.1	DJB Supply at LT									
	Up to 10 KW	2.00	277	2	2	267	2	3	273	2
	> 10 to 140 KW	12.83	449	13	15	397	15	16	405	15
7.2	> 140 KW									
7.2	DJB (Supply at 11 KV and above)	223.91	65	63	225	66	56	230	67	57
8	Delhi International Airport Limited (DIAL)									
9	Railway Traction	48.06	1	21	52	1	14			
10	DMRC supply Voltage wise	149.50	4	34	149	4	38	150	4	38
11	Temporary Supply									
11.1	for the Period of									
11.1.a	Less than 16 Days	0.13								
11.1.b	More than or Equal to 16 Days	6.53								
11.2	For Residential Cooperative group having connections and other residential connections	24.38	15281	44	31	12,851	23	31	13,108	23
11.3	For religious functions of traditional and established characters and cultural activities	1.28								
11.4	For major construction projects	28.08								
11.5	For threshers				30	3,540	27	30	3,611	27
11.5.a	During the threshing season for 30 days									
11.5.b	For extended period									
12	Advertisement and Hoardings	1.18	258	1	2	285	-	2	304	-
13	Self Consumption	17.95	341	16	21	-	-	22	-	-
14	Misuse	2.19				824	3	2	841	3



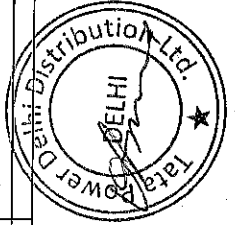
S. No	Category	PY (2016-17)		CY (2017-18)			FY (2018-19)		
		Actual		Estimated			Projection		
		Sales (MU)	No. of Consumers	Connected Load (MW)	Projection of Sales (MU)	Projection of no. of Consumers	Projection of Connected Load (MW)	Projection of no. of Consumers	Projection of Connected Load (MW)
15	Prepaid								
	Domestic	2.03			1	-			
	Non Domestic	0.86			1	-			
16	Others	1.15			0	-			
17	E-Rikshaw				1	2,500		10,000	
18	Open Access charges								
19	TOTAL	8,261	1,580,449	5,938	8,808	1,657,430	6,304	1,708,876	6,470



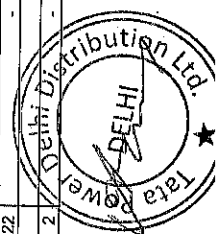
Revenue from Proposed Tariff & Charges

Form F-23

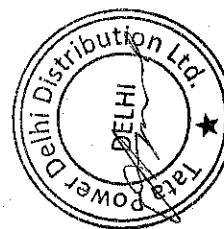
S. No	Particulars	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Ensuing Year FY (2018-19)				Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)
					Fixed Charges (Rs/KW)	Variable Charges (Rs/KW)					
1	Domestic										
1.1	Domestic										
1.1.1	Up to 2 KW Connected Load										
	0-200 Units	718,547	882	847	20 Rs/KW/ month	400 Paise/KWh		21.17	338.66	360	
	201-400 Units	293,486	412	1,015	20 Rs/KW/ month	595 Paise/KWh		9.90	466.46	476	
	401-800 Units	83,818	135	536	20 Rs/KW/ month	730 Paise/KWh		3.24	297.72	301	
	801-1200 Units	5,518	9	63	20 Rs/KW/ month	810 Paise/KWh		0.23	40.70	41	
	>1200 Units	847	1	16	20 Rs/KW/ month	875 Paise/KWh		0.03	11.48	12	
1.1.2	Between 2 KW to 5 KW Connected Load										
	0-200 Units	51,228	172	71	35 Rs/KW/ month	400 Paise/KWh		7.23	28.22	35	
	201-400 Units	63,310	215	232	35 Rs/KW/ month	595 Paise/KWh		9.02	108.41	117	
	401-800 Units	49,391	171	345	35 Rs/KW/ month	730 Paise/KWh		7.18	196.88	204	
	801-1200 Units	12,193	45	143	35 Rs/KW/ month	810 Paise/KWh		1.89	92.51	94	
	>1200 Units	2,287	9	41	35 Rs/KW/ month	875 Paise/KWh		0.38	29.15	30	
1.1.3	5 to 15 KW Load										
	0-200 Units	23,766	194	29	45 Rs/KW/ month	400 Paise/KWh		10.48	11.89	22	
	201-400 Units	28,026	212	106	45 Rs/KW/ month	595 Paise/KWh		11.45	49.80	61	
	401-800 Units	33,676	265	241	45 Rs/KW/ month	730 Paise/KWh		14.29	138.82	153	
	801-1200 Units	16,035	131	194	45 Rs/KW/ month	810 Paise/KWh		7.08	126.89	134	
	>1200 Units	11,631	108	237	45 Rs/KW/ month	875 Paise/KWh		5.82	174.95	181	
1.1.3	15 to 25 KW Load										
	0-200 Units	248	4	0	60 Rs/KW/ month	400 Paise/KWh		0.31	0.11	0	
	201-400 Units	229	4	1	60 Rs/KW/ month	595 Paise/KWh		0.28	0.42	1	
	401-800 Units	633	11	4	60 Rs/KW/ month	730 Paise/KWh		0.79	2.55	3	
	801-1200 Units	512	9	6	60 Rs/KW/ month	810 Paise/KWh		0.65	3.66	4	
	>1200 Units	1,357	25	38	60 Rs/KW/ month	875 Paise/KWh		1.80	29.67	31	
1.1.3	Above 25KW										
	0-200 Units	22	1	0	100 Rs/KW/ month	400 Paise/KWh		0.11	0.01	0	
	201-400 Units	16	1	0	100 Rs/KW/ month	595 Paise/KWh		0.08	0.03	0	
	401-800 Units	42	2	0	100 Rs/KW/ month	730 Paise/KWh		0.18	0.04	0	
	801-1200 Units	50	2	0	100 Rs/KW/ month	810 Paise/KWh		0.22	0.22	0	
	>1200 Units	667	57	82	100 Rs/KW/ month	875 Paise/KWh		6.82	69.58	76	
1.2	Single Delivery Point on 11 KV CGHS	28	23	28	40 Rs/KW/ month	600 Paise/KWh		1.13	16.88	18	
1.3	Hospital										
1.4	Worship										
1.4	DVB Staff										
1.5	Misuse (Domestic)	4,886	14	22				0.58	5.81	6	
1.6	Theft (Domestic)			5				0.29	5.38	6	
2	Non Domestic										
2.1	Non Domestic Low Tension										
	Up to 10 KW	211,999	620	459	115 Rs/ KW/ month	880 Paise/KWh		85.62	403.53	489	
	> 10 KW to 140 KW	21,541	567	665	130 Rs/ KVA/ month	850 Paise/KWh		93.58	603.83	697	
	>140 KW (400 Volts)	28	5	16	180 Rs/ KVA/ month	965 Paise/KWh		0.99	15.69	17	
2.2	Non Domestic High Tension (NDHT)	469	242	438	130 Rs/ KVA/ month	840 Paise/KWh		39.29	388.09	427	
2.3	Misuse (Non Domestic)										
2.4	Theft (Non Domestic)			1				0.22	1.40	2	
3	Industrial										



S. No	Particulars	Ensuing Year (FY 2018-19)							Total Revenue (Rs. Crs.)
		Consumers (Nos.)	Connected Load (KW)	Sales (MTU)	Fixed Charges (Rs/KW)	Variable Charges (Rs/KW)	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	
3.1	Small Industrial Power (SIP)								
	Up to 10 KW	5,132	29	20	100 Rs/ KW/ month	845 Paise/KWh	3.43	16.79	20
	> 10 KW to 140 KW	29,164	1,464	2,045	125 Rs/ KVA/ month	790 Paise/KVAh	226.44	1,686.34	1913
	>140 KW (400 Volts)	21	4	7	160 Rs/ KVA/ month	950 Paise/KVAh	7.40	0.75	8
3.2	Industrial Power on 11KV SPD for SIP Group	1	0	0	110 Rs/ KVA/ month	710 Paise/KVAh	0.05	0.27	0
3.3	Large Industrial Power (LIP)	437	115	307	130 Rs/ KVA/ month	740 Paise/KVAh	18.42	234.24	253
3.4	Misuse (Industrial)								
3.5	Theft (Industrial)			0			0.04	0.32	0
4	Agriculture								
4.1	Agriculture	4,475	30	13	20 Rs/ KW/ month	275 Paise/kWh	0.72	3.66	4
4.2	Misuse (Agriculture)								
4.3	Theft (Agriculture)			0			0.02	0.12	0
5	Mushroom Cultivation								
5.1	Mushroom Cultivation	4	-	0	40 Rs/ KW/ month	550 Paise/KWh	-	0.02	0
5.2	Misuse (Mushroom Cultivation)								
5.3	Theft (Mushroom Cultivation)								
6	Public Lighting								
6.1	Street Light (Metered)	4,492	92	81		730 Paise/KWh	-	59.16	59
6.2	Street Light (Unmetered)	51	22	4		780 Paise/KWh	-	2.87	3
6.3	Signals & Blinkers (Metered)								
6.4	Signals & Blinkers (Unmetered)								
7	Delhi Jal Board (DJB)								
7.1	DJB Supply at LT								
	Up to 10 KW	273	2	3	100 Rs/ KW/ month	800 Paise/KWh	0.24	2.02	2
	> 10 to 140 KW	405	15	16	115 Rs/ KVA/ month	780 Paise/KVAh	2.37	13.76	16
7.2	DJB (Supply at 11 KV and above)	67	57	230	130 Rs/ KVA/ month	720 Paise/KVAh	9.14	170.31	179
8	Delhi International Airport Limited (DIAL)								
9	Railway Traction								
	DMRC supply Voltage wise	4	38	150	130 Rs/ KVA/ month	610 Paise/KVAh	5.96	93.64	100
11	Temporary Supply								
11.1	for the Period of								
11.1.a	Less than 16 Days								
11.1.b	More than or Equal to 16 Days								
11.2	For Residential Cooperative group housing connections and other residential connections	13,108	23	31			0.99	17.36	18
11.3	For religious functions of traditional and established characters and cultural activities								
11.4	For major construction projects	3,611	27	30			4.59	34.97	40
11.5	For threshers								
11.5.a	During the threshing season for 30 days								
11.5.b	For extended period								
12	Advertisement and Hoardings	304	-	2	600 Rs/ month/ hoarding	1120 Paise/ kWh	0.48	2.07	3
13	Self Consumption			22					0
14	Misuse	841	3	2			1.14	3.01	4



		Ensuing Year (FY 2018-19)							
S No	Particulars	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Fixed Charges (Rs/kWh)*	Variable Charges (Rs/kWh)*	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)
15	Prepaid Domestic								0
	Non Domestic								0
16	Others								0
17	E-Rikshaw	10,000		11		550 Paisa/ kWh/kVah		6.02	6
18	Open Access charges								0
19	TOTAL	1,708.876	6,470	8,854			617.11	6,013.38	6630



Rewards and Recognitions



India Power
Utility of the
year Awards
(2012, 2014 & 2016)



Asian power
Utility of the
year award
(2007, 2012,
2015)



National
Award for
Excellence in
Cost
Management,
2015



JRDQV
Award 2013



Asia's Best
Employer
Brand
Awards
2011



Balanced
Scorecard
Hall of
Fame
Award 2008

Safety
Innovation
Award
(2009 -2016)



Best performing
Private Discom
Award at
Powerline 2013



Greentech
Safety
Award
2013, Gold
Category



Edison
Award, USA
International
Category 2008
and Policy
Advocacy 2009



National Award
for Meritorious
Performance for
the Year 2004-05,
2005-06, 2007-08
& 2008-09



National Award for Promotion of
Roof Top Solar Programs by
Shri Piyush Goyal, Ministry of
Power 2016

Awards for Innovation

- 17th National Award for Excellence in Energy Management
- CBIP Award for Outstanding Contribution in Power Distribution Sector 2016
- CII Industrial Innovation Award 2014 & 2016 and Top 25 Most Innovative Companies Award
- Most Innovative Discom 2016 Award, Efficient Distribution Operation Award, Quality of Service Award, Green Grid Award 2016 by Indian Chamber of Commerce
- Asian Utility Innovators Award for Demand Side Management Project

Some More Awards

- Silver Award in "Business and IT Collaboration" category by SAP CCOE
- SAP Ace Award, 2016
- "Skoch Award" for "Empowering Women beyond Boundaries" 2016
- 9th India Power Awards "Best Overall Performance in the Private Sector & PSU"
- DSCI Excellence Award 2016
- DELL-EMC Transformer Award 2016



TATAPOWER-DDL

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