

TATA POWER-DDL

TATA POWER DELHI DISTRIBUTION LIMITED

A: Tata Power and Delhi Government Joint Venture
 Regd. Office: NDPL House, Hudson Lines, Kingsway Camp, Delhi - 110 009. Tel: 66112222.
 Fax: 27465042. Email: TPD@tatapower-ddl.com
 CIN No.: U40109DL2001PLC111526, Website: www.tatapower-ddl.com

PUBLIC NOTICE
REQUEST FOR PUBLIC RESPONSE

Petition No. 17/2017 and Petition No. 24/2017
 Petition for approval of Annual Revenue Requirement for FY 2017-18, revised ARR for FY 2016-17, True up of Aggregate Revenue Requirement (ARR) for FY 2015-16, the 4th year of the current MYT Control Period 2013 to 2017 and final true up for control period up to FY 2014-15.

1. Under the provisions of the Electricity Act, 2003, Delhi Electricity Reform Act, 2000, to the extent applicable, and DE (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 10, 2011, and the DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations issued by the Commission vide Order dated December 2, 2011 notified on January 19, 2012, for the MYT period from FY 2012-13 to FY 2014-15 duly extended to FY 2015-16 and FY 2016-17, and pursuant to the last DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 notified by Gazette notification dated February 17, 2017, applicable from 1st April 2017, TATA Power Delhi Distribution Limited (hereinafter referred to as "TATA Power-DDL") has filed a Petition on March 2, 2017, before the Delhi Electricity Regulatory Commission (DERC) for approval of Annual Revenue Requirement for FY 2017-18, revised ARR for FY 2016-17, True up of Aggregate Revenue Requirement (ARR) for FY 2015-16, the 4th year of the current MYT Control Period 2013 to 2017 and final true up for control period up to FY 2014-15 based on the prevailing Acts, Policies and applicable Regulations.

2. TATA Power-DDL had also filed a Petition on April 7, 2016 before the Delhi Electricity Regulatory Commission for approval of True Up of Aggregate Revenue Requirement (ARR) for FY 2014-15, the 3rd year of the MYT Control Period 2013 to 2017, Approval of Revised ARR for FY 2015-16, Final True Up for period up to FY 2013-14 and determination of ARR for FY 2016-17 based on the prevailing Acts, Policies and Regulations.

3. The salient features of the Petition are:

S.No.	Particulars	UoM	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18
A.	Energy Input	MU	8,422.94	8810.27	9514.38	9493.82
B.	Energy Billed	MU	7615.91	7854.29	8335.84	8549.81
C.	Power Purchase Cost (Net of Rebate)	Rs. Crore	4904.95	4749.58	5716.30	6189.23
D.	O&M Expense	Rs. Crore	656.58	604.72	647.19	754.39
E.	Depreciation (including Advance Against Depreciation)	Rs. Crore	163.64	174.56	186.88	204.37
F.	RoCE (including Incentive)	Rs. Crore	542.22	584.93	470.74	488.90
G.	Income Tax	Rs. Crore	61.17	67.19	142.76	151.98
H.	New Initiatives/Additional cost	Rs. Crore	24.60	44.67	26.00	35.27
I.	Less: Non-Tariff Income including Interest on CSD	Rs. Crore	114.32	115.92	116.92	142.28
J.	Aggregate Revenue Requirement (Add G to H-I)	Rs. Crore	6138.86	6079.82	7073.97	7673.85
K.	Estimated Revenue realised at current tariffs	Rs. Crore	5714.43	6098.19	6177.84	6324.28
L.	Revenue (Gap)/Surplus at current tariffs (K-J) excluding carrying cost & DRS	Rs. Crore	(424.42)	16.37	(896.14)	(1355.57)

4. Capex Proposal

6. Key Tariff Rationalisation/Other proposals

- Regulatory Asset Cap as sought in the True Up Petition is Rs. 7,895.92 Cr up to FY 2015-16 out of which, up to FY 2013-14, an amount of Rs. 3,351.48 Cr has been recognized by the Hon'ble Commission towards Regulatory Asset Gap in its Tariff Order dated Sep. 2015 subject to final true up to FY 2014-15 and outgo of appeals pending adjudication. TATA Power-DDL has sought revision in the ARR for FY 2016-17, also, therefore seeking liquidation of Revenue Gap of Rs. 9,255.85 Cr up to FY 2016-17 for which the Hon'ble Commission is requested to devise a plan to amortize the recovery of Regulatory Assets in a time bound manner to save on heavy burden of carrying cost in the interest of all stakeholders.
- Revised Power Purchase Cost Adjustment (PPA) Formula based on net power purchase cost basis and process related to PPAC approval from DERC.
- Enhancement in Security Deposit in line with current tariff.
- Upward revision in Credit Card/Debit Card payment limit and encouraging cashless digital payment methods with enablement of the Aadhar card payment system.
- Removal of Penalty (ADSM - Additional Deviation Settlement Mechanism) on account of reason beyond control of DISCOM such as tripping of Transmission Line under control of STU.
- Uniform tariff for Industrial, mushroom cultivation & commercial categories.
- Flat Tariff for Pre-Paid connections (Domestic Category).
- Value Added Services on Paid Basis.
- Separate Tariff Rate for E-Vehicles.
- Levy of Surcharge on all residential connections under temporary supply.
- Revised methodology for levy of Late Payment Surcharge.
- Revision of the Reconnection Charges (not revised since 2003) to make it cost reflective in the interest of honest paying consumers.
- Enhancement of the load for agriculture Connection from 10KW to upto 20KW.
- Yearly actual true of capitalisation in a time bound manner instead of provisional true up in the interest of the consumers resulting in saving of the carrying costs burden.

7. Performance of TATA Power - DDL during FY 14-15 and FY 2015-16

Particulars	Regulatory Target (%)	FY 14-15 Achieved (%)	FY 15-16 Achieved (%)
Timely Rectification of Normal Fuse-Off Calls	99%	99.37%	99.38%
Timely Rectifying of Line Breakdown	95%	99.66%	99.61%
Timely Restoration of failure DTs	95%	100%	99.54%
Timely Restoration of Scheduled Outage	95%	99.97%	99.89%
Billing Complaints w.r.t. total bills issued	Not exceeding 0.2%	0.00%	0.003%
Faulty Meter w.r.t. meters in service	Not exceeding 3%	0.76%	0.69%

8. Augmentation/Maintenance details for FY 14-15 and FY 2015-16

Particulars	UoM	FY 14-15	FY 2015-16
No. of Power Transformers	Nos.	168	177
EHV Capacity	MVA	3,680	3,838
No. of Distribution Transformers	Nos.	28,693	29,096
Distribution Transformer Capacity	MVA	4,891	5,050

9. Unrestricted Peak Demand of 1,691MW was met in FY 2014-15 and 1615 MW FY 2015-16.

10. Reliability Indices

Year	SAIFI (Nos.)	SAIDI (Hrs.)	MAIFI (Nos.)
FY 2014-15	2.935	3.175	0.027
FY 2015-16	2.615	2.639	0.048

11. In accordance with the provisions of the Delhi Electricity Regulatory Commission (Comprehensive Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and stakeholders are requested to submit the response on the above Petition. The response may be sent to the Secretary of the Commission at the following address on or before 27/08/2017. The response may be submitted personally or by post to the Commission at the address given below. The response can also be e-mailed to the Secretary of the Commission at the e-mail address mentioned below.

DELHI ELECTRICITY REGULATORY COMMISSION
 Vinayak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017.
 Email: secy@derc.nic.in. Telefax: 011-26736808.

12. The Commission would hold public hearings with the responding stakeholders subsequently. The date of the public hearings shall be notified separately by the Commission.

13. A copy of the Petition can be purchased from the Head Office of Tata Power-DDL located at NDPL House, Hudson Lines, Kingsway Camp, Delhi-110009 on any working day, from till 26/06/2017 between 11 a.m. to 4 p.m. in the form of CD on payment of 25 per CD or on payment of Rs. 500/- either by cash or by Demand Draft/Pay Order in favour of "Tata Power Delhi Distribution Limited", payable at New Delhi.

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1. Under the provisions of the Electricity Act, 2003, Delhi Electricity Reform Act, 2000, to the extent applicable, and DERC (Terms and Conditions, for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30 2007 applicable to first MYT Period for FY 2007-08 to FY 2010-11 duly extended up to FY 2011-12 vide the Commission Order dated May 10, 2011 and the DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations issued by the Commission vide Order dated December 2, 2011 notified on January 19, 2012, for the 2nd MYT period from FY 2012-13 to FY 2014-15 duly extended to FY 2015-16 and FY 2016-17 and pursuant to the later DERC (Terms and Conditions, for Determination of Tariff) Regulations, 2017 notified by Gazette notification dated 2nd February 2017 applicable from 1st April 2017, TATA Power Delhi Distribution Limited (hereinafter referred to as "TATA Power -DDL") has filed a Petition on March 2, 2017 before the Delhi Electricity Regulatory Commission (DERC - the Commission) for approval of Annual Revenue Requirement for FY 2017-18, revised ARR for FY 2016-17, True up of Aggregate Revenue Requirement (ARR) for FY 2015-16, the 4th year of the current MYT Control Period 2013 to 2017 and final true up for control period up to FY 2014-15 based on the prevailing Acts, Policies and applicable Regulations.
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3. The salient features of the Petition are:

S.No.	Particulars	UoM	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18
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L	Revenue (Gap)/Surplus at current Tariff (K-J) excluding carrying cost & DRS	Rs. Crore	(424.42)	16.37	(896.14)	(1355.5)

4. Capex Proposal:

Particulars	UoM	FY 2017-18
Estimated Capex to be incurred (including special project/ New Tech) excluding Deposit work/IDC	Rs. Crore	369.50

5. Revenue Gap proposed to be recovered through Tariff Hike in FY 2017-18

Particulars	UoM	FY 2017-18
Revenue Requirement for the year (Including Carrying Cost)	Rs. Crore	8921.53
Revenue available at current tariff including DRRS	Rs. Crore	6830.22

6. Regulatory Assets/Gap as sought in the True Up Petition is Rs. 7,665.92 Cr up to FY 2015-16 out of which, up to FY 2014-15, an amount of Rs. 3,361.49 Cr has been recognized by the Hon'ble Commission towards Regulatory Assets/Gap in Power-DDL has sought revision in the ARR for FY 2016-17 also, therefore seeking liquidation of Revenue Gap of Rs. 9,255.66 Cr up to FY 2016-17 for which the Hon'ble Commission is requested to devise a plan to amortize the recovery of Regulatory Assets in a time bound manner to save on heavy burden of carrying cost in the interest of all stakeholders.

- II. Revised Power Purchase Cost Adjustment (PPA) Formula based on net power purchase cost basis and process related to PPAC approval from DERC.
- III. Enhancement in Security Deposit in line with current tariff.
- IV. Upward revision in Credit Card/Debit Card payment limit and encouraging cashless digital payment methods with enablement of the Aadhar card payment system.
- V. Removal of Penalty (ADSM - Additional Deviation Settlement Mechanism) on account of reason beyond control.
- VI. DISCOM such as tripping of Transmission Line under control.
- VII. Uniform tariff for Industrial, mushroom cultivation & commercial categories.
- VIII. Flat Tariff for Pre-Paid connections (Domestic Category).
- IX. Value Added Services on Paid Basis.
- X. Separate Tariff Rate for E-Vehicles.
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- XIV. Enhancement of the load for agricultural Connection from 10KW to upto 20KW.
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 Email id: secy@derc.gov.in
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14. The complete Petition is available at our website <http://www.ndpl.com> and/or <http://www.tatapower-dli.com> as well as on the website of the Commission <http://www.derc.gov.in>. Copy of the Petition is available for inspection at our Head Office as well as the Commission's office at the addresses provided herewith on any working day between 11 a.m. to 4 p.m.

For Tata Power Delhi Distribution Limited
 Sd/-
 Hemant Goval



TATA POWER-DDL
Tata Power-DDL Limited

پاور اور دھلی سرکار کا جو لٹک لٹک پر لٹک

وجیسٹرڈ آفس: این ڈی پب لیل ہاؤس، میڈسن لائن، کنگس ویئر کیوپ دھلی-110009
فون: 66112222، فیکس: 127468042، ای میل: TRPDI@tatapower-dl.com

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سی ٹی این نمبر: U40109DL200PLC111526۔ ویب سائٹ: www.tatapower-dli.com

المطبعة الخيرية

عوام کی رائے کے لیے گزارش

درخواست نمبر 17/2017 اور درخواست نمبر 24/2017

مالی سال 2017-18 کے لیے اساتذہ کی ضرورت: مالی سال 2016-17 کے لیے تقسیم شدہ اساتذہ کی مالی سال 2015-16 کے لیے کل آرمی کی ضرورت (آ) کا نمبر 2013-2017 کے موجودہ اسکیموں کی ضرورت کے پچھلے سال اور مالی سال 2014-15 کے سرکاری نمبر کے لیے آرمی کے اسکیموں کی ضرورت

21 جون 2017

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تاریخ	تاریخ	تاریخ	تاریخ	تاریخ
2017-18	2016-17	2015-16	2014-15	2013-14
9493.82	9514.36	8810.27	8422.94	8400.00
6549.81	8335.64	7854.29	7615.91	7615.91
6169.23	6715.50	4719.58	4909.55	4909.55
754.39	647.19	604.72	556.58	556.58
204.37	385.50	174.66	163.64	163.64
469.90	470.74	584.93	542.22	542.22
151.99	142.78	87.18	61.17	61.17
35.27	29.80	44.87	24.60	24.60
3425.92	3175.93	115.93	613.95	613.95
7579.86	7071.97	800.15	5714.43	5714.43
9324.26	6177.54	4096.15	5714.43	5714.43
(1355.67)	(896.14)	-19.37	(424.42)	(424.42)

2017-18 سال	389.50	389.50
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5. آمدنی قرضی کم کرنے کے لیے محمدیہ شدہ معیروں، اضافہ مالی سال 2017-18 کے لیے۔

2017-18	کیروئورو	کراچی کی شہرستانی پول کے (آؤف پول) کے تحت
2021.53	کیروئورو	کراچی کی شہرستانی پول کے (آؤف پول) کے تحت
6530.22	کیروئورو	کراچی کی شہرستانی پول کے (آؤف پول) کے تحت
2091.313	کیروئورو	کراچی کی شہرستانی پول کے (آؤف پول) کے تحت
30.52%	%	کراچی کی شہرستانی پول کے (آؤف پول) کے تحت
(6255.66)	کیروئورو	کراچی کی شہرستانی پول کے (آؤف پول) کے تحت

[illegible]

تفصیل	ای سال 2014-15 کے سال (لکھ)	ای سال 15-16 کے سال (لکھ)	ای سال 16-17 کے سال (لکھ)
چرائی اور دیگر کام کی قیمت پر پوری	99.37%	99.38%	99.37%
لکھن پر ایک لکھ کا نصف پیکل	95%	99.66%	99.61%
کھانہ پوری کے لئے پوری قیمت پر پوری	95%	100%	99.54%
کھانہ پوری کے لئے پوری قیمت پر پوری	95%	99.67%	99.69%
کھانہ پوری کے لئے پوری قیمت پر پوری	0.2%	0.00%	0.003%
کھانہ پوری کے لئے پوری قیمت پر پوری	0.2%	0.33%	0.69%

سال ۱۳۹۵، سال ۱۳۹۴ و سال ۱۳۹۳	سال ۱۳۹۵، سال ۱۳۹۴ و سال ۱۳۹۳	سال ۱۳۹۵، سال ۱۳۹۴ و سال ۱۳۹۳
۱۷۷	۱۶۸	NoS
۳,۰۹۵	۳,۶۸۰	MVA
۲۹,۰۹۵	۲۹,۶۹۳	NoS
۵,۰۵۵	۴,۹۹۱	MVA

MAIFI (Nos.)	SAIDI (Nos.)	SAIFI (Nos.)	2014-15	2015-16
0.047	3.176	2.835	2014-15	2015-16
0.046	2.639	2.615	2014-15	2015-16

[illegible]

110017- بی بی بنگلہ، جینڈا کتب خانہ، لاہور، پاکستان

011-26673608: فیس نمبر Email Id: seeydarc@ntc.lk
 و کھن ایسی ان لوگوں کے سامنے جاری ہوئے ہیں جن کے پاس حکومت کی

۱۔ مریض کی بائیں ٹی وی وی ایل کے ہیکل کو ریلوے ٹریک کی ٹی وی ایل کے ہیکل کی طرح بنائیں۔

محکم دلائل سے مزین متنوع و منفرد موضوعات پر مشتمل مفت آن لائن مکتبہ

1. یکی پیکی ہائیڈروپمپ سائیکل <http://www.ndpl.com> اور <http://www.dero.gov> سے جاننے کے لئے جاری ہے۔

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