HINDUSTAN TIMES, NEW DELHI
SATURDAY, FEBRUARY 28, 2015
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intends to hire the **"Security and House Keeping Personnel"** for the year 2015-16 and invites quotation from established agencies. For detail information about the Tender Notice, please visit the website **www.socialjustice.nic.in**. The last date for submission of sealed tender bid is **16th March 2015.**

Director

davp 38101/11/0092/1415 **Ph. 011-23383256, 26100058**

firms of CPWD, in appropriate class in "Fire Fighting system (water based wet Riser & Sprinkler)" category for the following Work : 1. NIT No.105/EE(E)/ECD-I/2014-15 Name of Work :- Maintenance of Electrical & Mechanical services at NGMA, Jaipur House, New Delhi (SH: Operation & Routine maintenance of Wet Riser & sprinkler system and water supply & dewatering pump sets), Estimated Cost- Rs. 5,63,424/-, Earnest money- Rs. 11,268/-, Period of completion 12 months, Last time and date of submission of bid upto 1:00 PM on 09.03.2015.
The tender forms and other details can be obtained from the website www.tenderwizard.com/CPWD or www.cpwd.gov.in or eprocure.gov.in

NORTHERN RAILWAY
CORRIGENDUM
The item no. 10 of open tender notice no. 23/14-15 going to be opened on 02.03.2015 has been cancelled due to administrative reasons. Description of item no. 10 is as under : Name of work : Ordinary repair & maintenance as well as new works additions & alterations to existing structure & emergent works under Zone No. 3/2014-15 i.e. Residential building and service building on SNL - LDH section & Zone No. 4/2014-15 i.e. Residential and service building LDH - PGW section in the jurisdiction of ADEN/LDH. Approximate Cost : Rs. 49,72,444/- Earnest Money : Rs. 99,450/- Date of completion : 30.06.2015. No. 770-W-169/WA23/Comp. Dated : 26.02.2015 626/15
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NORTHERN RAILWAY
CORRIGENDUM
Bahrwa Branch Tender Notice No. 52 of 2014-2015 dated 23.01.2015 at S. No. 04
Sub.: Supply of Enamel Synthetic Exterior Painting.
Corrigendum for Tender No. 4109150019 due on 25.02.2015 published vide Tender Notice No. 52 of 2014-2015 dated 23.01.2015 at S. No. 04 due to change in inspection and due date of opening etc. been uploaded on www.ireps.gov.in. Interested parties may kindly check details on this website. 631/15
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TATA POWER-DDL

TATA POWER DELHI DISTRIBUTION LIMITED

A Tata Power and Delhi Government Joint Venture
Corporate Office : NDPL House, Hudson Lines, Kingsway Camp, Delhi - 110 009
CIN No. : U40109DL2001PLC111526, Website: www.tatapower-ddl.com
Telephone : 011-66112222, Fax : 011-27468042

PUBLIC NOTICE

REQUEST FOR PUBLIC RESPONSE

Petition for approval of True up of Aggregate Revenue Requirement (ARR) for FY 2013-14, the 2nd year of the current MYT Control Period 2013 to 2015. Approval of Revised ARR for FY 2014-15, ARR for FY 2015-16 & final True Up for period FY 2008-13

February 28, 2015

1. Under the provisions of the Electricity Act, 2003, Delhi Electricity Reform Act, 2000, to the extent applicable, and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30, 2007 applicable to first MYT Period for FY 2007-08 to FY 2010-11 duly extended up to FY 2011-12 vide the Commission Order dated May 10, 2011 and the DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations issued by the Commission vide Order dated December 2, 2011 notified on January 18, 2012, for the 2nd MYT period from FY 2012-13 to FY 2014-15 duly extended to FY 2015-16 , Tata Power Delhi Distribution Limited (hereinafter referred to as 'TPDDL') has filed a Petition on December 18, 2014 before the Delhi Electricity Regulatory Commission (DERC or the Commission) for approval of True Up of Aggregate Revenue Requirement (ARR) for FY 2013-14, the 2nd year of the current MYT Control Period 2013 to 2015, Approval of Revised ARR for FY 2014-15, ARR for FY 2015-16 & final True Up for period FY 2008-13. The Commission has admitted the said Petition vide Order dated February 11, 2015.

2. The salient features of the Petition are:

S. No	Particulars	UoM	FY2013-14 (PY)	FY2014-15 (CY)	FY2015-16 (EY)
A	Energy Input	MU	8,042.13	8,767.28	9,152.23
B	Energy Billed	MU	7,187.40	7,549.12	7,928.56
C	Target AT&C Loss for the year	%	14.33	13.83	13.33
D	Average Power Purchase Rate	Rs/Kwh	5.67	5.60	6.00
E	Power Purchase Cost	Rs. Crore	4,555.74	4,911.65	5,493.36
F	O&M Expense	Rs. Crore	541.75	590.59	707.93
G	Depreciation (including Advance Against Depreciation)	Rs. Crore	162.26	166.88	227.93
H	RoCE (Return + Interest)	Rs. Crore	504.60	431.64	476.78
I	Income Tax	Rs. Crore	55.75	61.59	69.04
J	New initiatives/additional cost	Rs. Crore	13.01		35.86
K	Less: Non-Tariff Income	Rs. Crore	70.81	74.28	74.28
L	Less: Normative Rebate on Power Purchase	Rs. Crore	98.21	93.67	102.76
M	Less: Interest on CSD	Rs. Crore	43.15	43.15	43.15
N	Aggregate Revenue Requirement (add E to J-K-L-M)	Rs. Crore	5,612.94	5,957.24	6,790.20
O	Estimated Revenue at current tariffs	Rs. Crore	4,988.50	5,772.78	6,154.73
P	Revenue Gap at existing Tariff (O-N) excluding carrying cost	Rs. Crore	(624.44)	(184.46)	(635.47)

3. Capex Proposal

Particulars	UoM	FY 2015-16
Estimated Capex to be incurred (including special project / New Technologies)	Rs. Crore	532.74

4. Revenue Gap proposed to be recovered through Tariff Hike during FY 15-16

Particulars	UoM	FY 2015-16
Revenue Requirement for the year (including Carrying Cost)	Rs. Crore	8,030.05
Revenue Requirement for the year (Excluding Carrying Cost and DRS) A	Rs. Crore	6,790.20
Revenue available at existing tariff (Excluding DRS) B	Rs. Crore	6,154.73
Revenue (Gap)/Surplus for the year (A-B)	Rs. Crore	(635.47)
Tariff hike proposed (%)*	%	10.32%
Projected Revenue Gap up to FY 14-15, required to be liquidated in a time bound manner	Rs. Crore	(7,243.30)

*Tariff hike proposed is the hike required to meet the revenue requirement only for the FY 2015-16

5 Key Tariff Rationalisation/Tariff proposals

I. Revised Power Purchase Cost Adjustment (PPAC) Formula incorporating under-recovery for previous quarters on net basis.

II. Regulatory Assets/Gap as sought in the True Up Petition is Rs. 6,442.68 Cr up to FY 2013-14 out of which, up to FY 2012-13, an amount of Rs. 3,847.03 Cr has been recognized by the Hon'ble Commission towards Regulatory Assets/Gap in its Tariff Order dated July, 2014 & sought revision in the ARR for FY 2014-15 also, therefore seeking liquidation of Revenue Gap of Rs. 7,243 Cr up to FY 2014-15 and appropriate tariff hike to meet the revenue gap for FY 15-16. Therefore the Hon'ble Commission may devise a plan to amortize the recovery of Regulatory Assets in a time bound manner not exceeding 3 years, in line with the judgment of Hon'ble ATE as well as National Tariff Policy.

III. Enhancement in Security Deposit in line with current tariff and revision on annual basis thereof based on the revised tariff.

IV. Fixed charges till the load of 5.0 KW: Proposed to charge differential amount of fixed charges per month according to the usage within the same category.

V. Suspension of Additional Deviation Settlement Mechanism (ADSM) penalty applicable on Discoms for reasons beyond their control such as transmission outages/scheduling errors of third parties such as SLDC & NRLDC.

VI. Uniform tariff for industrial, mushroom cultivation & commercial categories.

VII. Flat tariff for pre-paid connections (Domestic Category).

VIII. Levy of Surcharge on all residential connections under temporary supply.

IX. Power Banking should be allowed at the average procurement cost instead of Normative price of Rs. 4/Unit.

X. Deferment of Renewable Purchase Obligation (RPO) over the next 4-5 years.

XI. Street Light Maintenance charges based on market prices.

XII. Value added Services on paid basis-Considering the increasing requirement for data stored in meter in the form of load survey data, a consumer ledger providing detailed billing & payment history over a period of time, it is requested to the Hon'ble Commission to allow Discoms to initiate such value added services on paid basis.

XIII. Separate Tariff rate for E-Vehicles

6. Performance of TPDDL during FY 2013-14

Particulars	Regulatory Target%	Achieved (%)
Normal Fuse-Off Calls	99%	99.70%
Line Breakdown	95%	99.75%
Distribution Transformer Failure	95%	100%
Scheduled Outage	95%	99.97%
Billing Complaints w.r.t. total bills issued	Not exceeding 0.2%	0.01%
Faulty Meter w.r.t. meters in service	Not exceeding 3%	0.92%

7. Augmentation/Maintenance details during FY 2013-14

Particulars	UoM	FY 2013-14
No. of Power Transformers	Nos.	167
EHV Capacity	MVA	3,655
No. of Distribution Transformers	Nos.	28,340
Distribution Transformer Capacity	MVA	4,771

8. Unrestricted Peak Demand of 1,508 MW was met in FY 2013-14.

9. Reliability Indices

Year	SAIFI (Nos.)	SAIDI (Hrs.)	MAIFI (Nos.)
FY 2013-14	3.188	2.93	0.057

10. In accordance with the provisions of the Delhi Electricity Regulatory Commission (Comprehensive Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and stakeholders are requested to submit the response on the above Petition. The response may be sent to the Secretary of the Commission at the following address on or before 30 March, 2015. The response may be submitted personally or by post to the Commission at the address given below. The response can also be e-mailed to the Secretary of the Commission at the e-mail address mentioned below.
DELHI ELECTRICITY REGULATORY COMMISSION
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi- 110017.
Email id: secyderc@nic.in, Telefax: 011-26673608

11. The Commission would hold public hearings with the responding stakeholders subsequently. The date of the public hearings shall be notified separately by the Commission.

12. A copy of the Petition can be purchased from the Head-Office of TPDDL located at NDPL House, Hudson Lines, Kingsway Camp, Delhi-110009 on any working day, from 28 February, 2015 to 30 March, 2015 between 11 a.m. to 4 p.m. on payment of Rs. 100/-, either by cash or by Demand Draft/Pay Order in favour of "Tata Power Delhi Distribution Limited", payable at New Delhi.

13. The complete Petition is available at our website http://www.ndpl.com and/or http://www.tatapower-ddl.com as well as on the website of the Commission http://www.derc.gov.in. Copy of the Petition is available for inspection at our Head Office as well as the Commission's office at the addresses provided herewith, on any working day between 11 a.m. to 4 p.m.

For Tata Power Delhi Distribution Limited
Sd/-
Hemant Goyal
(General Manager Corporate Accounts & Regulatory)

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