

ANNEXURE -I



DELHI ELECTRICITY REGULATORY COMMISSION

Vi ni yamak Bhawan, 'C' Block, Shival i k, Malvi ya Nagar , New Del hi -
110017.

F.11(775)/DERC/2011-12/

Petition No.
05/2012

In the matter of: Petition for approval of True-up for FY 2010-11, Annual Revenue Requirement for MYT period FY 2012-13 to FY 2014-15.

Tata Power Delhi Distribution Limited,
Through its: **CEO**
Shakti Kiran Building,
Karkardooma,
Delhi-110 092.

...Petitioner/Licensee

Coram:

**Sh. P. D. Sudhakar, Chairman, Sh. Shyam Wadhera, Member &
Sh. J. P. Singh, Member.**

ORDER

(Date of Order: 09.02.2012)

1. M/s. Tata Power Delhi Distribution Limited (TPDDL) filed Petition for approval of True-up for FY 2010-11, Annual Revenue Requirement for MYT period FY 2012-13 to FY 2014-15 with the Commission on 07.02.2012. The said Petition was scrutinised and found generally in order as per the DERC Comprehensive (Conduct of Business) Regulations, 2001. Clarifications/additional information, if any, would be sought from time to time.
2. The Commission admits the Petition.
3. Ordered accordingly.

Sd/-
(J. P. Singh)
MEMBER

Sd/-
(Shyam Wadhera)
MEMBER

Sd/-
(P. D. Sudhakar)
CHAIRMAN

ANNEXURE –II

Times of India (English) Dated: 10/03/2012

TATA POWER-DDL
TATA POWER DELHI DISTRIBUTION LIMITED
(A Tata Power and Delhi Government Joint Venture)
Corporate Office: NDPL House, Hudson Lines, Kingway Camp
Delhi - 110 009. website: www.tatapower-ddl.com

PUBLIC NOTICE
REQUEST FOR PUBLIC RESPONSE
Multi Year Tariff Petition for approval of Aggregate Revenue Requirement
for Distribution (Wheeling and Retail Supply) Business
for FY 2012-13 to FY 2014-15 and True up of FY 2010-11

March 10, 2012

1. Under the provisions of the Electricity Act, 2003, Delhi Electricity Reform Act, 2000 to the extent applicable and the DERC (Terms & Conditions for determination of Wholesaling Tariff & Retail Supply Tariff) Regulations issued by the Delhi Electricity Regulatory Commission (DERC or Commission) vide Order dated December 2, 2011 and MYT Regulations dated May 30, 2007 applicable to erstwhile MYT Period for FY 2007-08 to FY 2011-12, Tata Power Delhi Distribution Limited (TPDDL, formerly known as NDPL) has filed a Multi Year Tariff (MYT) Petition on 07.02.2012 before the DERC for True up of FY 2010-11 and approval of Aggregate Revenue Requirement (ARR) and corresponding Tariff adjustments. The Commission has admitted the Petition vide Order dated 09.02.2012.

2. The salient features of the Petition are as under:

Summary of ARR and Revenues for TPDDL at existing Retail Supply Tariff (RST)

S.No	Particulars	Unit	2010-11	2011-12	2012-13	2013-14	2014-15
A	Energy Input	MUs	7,308	7,622	8,236	8,903	9,619
B	Energy billed	MUs	6,400	6,666	7,222	7,829	8,483
C	AT&C Loss Level for the year @	%	12.10%	13.00%	12.75%	12.50%	12.25%
D	Average Power Purchase Rate	Rs./kWh	4.28	4.58	4.92	5.29	5.43
E	Average Billing Rate (Excl. E.Tax & FSA) #	Rs./kWh	4.84	4.96	5.02	5.51	5.50
F	Power Purchase Cost at Average Power Purchase Rate (As D10)	Rs. Cr	2,713	3,478	4,063	4,707	5,224
G	Arrival Billed of Power Purchase	Rs. Cr	-	370	-	-	-
H	Cost of Power Absorbed through ARR	Rs. Cr	330	318	548	662	804
I	Depreciation	Rs. Cr	110	118	211	228	238
J	RoC @ Retail Supply Margin including interest on borrowings	Rs. Cr	242	253	364	405	442
K	Other Expenses	Rs. Cr	87	15	48	52	57
L	Less: Other income including Non Tariff Income	Rs. Cr	36	65	29	77	82
M	Aggregate Revenue Requirement (F to K-L)	Rs. Cr	2,772	4,462	5,165	5,977	6,794
N	Revenue available for the purpose of ARR	Rs. Cr	2,879	3,363	4,373	4,915	5,388
O	Less: Reduction of Revenue Gap through additional revenue generated by reducing AT&C losses better than Target level-Consumer Share	Rs. Cr	34	-	-	-	-
P	Revenue Gap for the year at existing Tariff (M-L+O)	Rs. Cr	1,068	1,129	782	1,162	1,306
Q	Carrying Cost during the Year	Rs. Cr	1,163	264	528	714	962
R	Revenue Gap for the year (P+Q)	Rs. Cr	1,251	1,493	1,310	1,876	2,307
S	Opening Revenue Gap approved up to FY 09-10	Rs. Cr	1,113	-	-	-	-
T	Total Cumulative Revenue Gap (including Carrying Cost)	Rs. Cr	2,364	3,857	5,187	7,843	9,409

Notes:
@ Actual for FY 10-11 and estimated for FY 11-12 onwards.
Current Average Billing Rate being charged to consumers.

3. Capex Proposal

Particulars	Unit	FY 12-13	FY 13-14	FY 14-15
Estimated Capex to be incurred (excluding deposit work)	Rs. Cr	418	475	453

4. Revenue Gap During FY 2012-13 to FY 2014-15

S.No	Particulars	Unit	FY 12-13	FY 13-14	FY 14-15
A	Actual Revenue Requirement (excluding carrying cost on past Revenue Gaps)	Rs. Cr	5,155	5,977	6,794
B	Revenue Realized other than FPA	Rs. Cr	3,967	4,293	4,844
C	Revenue Realized through FPA	Rs. Cr	408	822	865
D = B+C-A	Revenue (Gap)/Surplus	Rs. Cr	(782)	(1,162)	(1,304)
E = D%	Tariff hike required from Existing levels (excluding FPA)	%	19.7%	-	-
F = B*(1+E)	Revenue at revised tariff after considering required hike of FY13	Rs. Cr	-	5,130	5,580
G = F+C-A	Revised Revenue (Gap)/Surplus for the year	Rs. Cr	-	(218)	(479)
H = G%	Tariff hike from existing levels	%	-	4.1%	8.6%

5. To immediately stop further accumulation of Revenue Gap due to variations in estimated power purchase cost allowed in current distribution tariff and actual power purchase cost being incurred, the implementation of monthly/quarterly automatic power purchase price adjustment surcharge is highly imperative. This will also reduce the burden of carrying cost on consumers for revenue gaps that get accumulated.

6. For Recovery of costs other than covered by point 5 above a tariff correction is required.

7. Regarding the recovery of accumulated Revenue Gap with carrying cost over a period of time, a Revenue Gap Recovery Surcharge is proposed as a separate line item in electricity bills applicable till the time entire revenue gap with carrying cost is recovered or other mutually suitable arrangement plan may be worked out.

8. Introduction of "Reliability Surcharge" as a separate component of tariff, proposed to be levied only on high and consumers and accordingly minimizing the burden of tariff correction on lower and consumers. (detailed proposal contained in the Petition).

9. Performance of TPDDL during FY 2010-11.

- AT&C Loss Reduction: The AT&C loss level has been brought down to 13.1% at the end of FY 2011 as against MYT target for AT&C loss level of 12.1% at the end of FY 10-11 being 17% thereby resulting in an overachievement of loss reduction in AT&C loss levels by 3.90% leading to availability of additional revenue of Rs. 33.81 Crore to the benefit of Consumers.
- Other key improvements carried out:
 - 4 new grids were commissioned in FY 10-11 to strengthen Distribution System.
 - All grid stations are fully SCADA compliant and remote controlled.
 - All distribution network poles (inclusive of street light poles) numbered and painted to facilitate improved customer services.
 - Establishment of Secondary data Center for improved security and business continuity.
 - Commissioning of two units of own gas based electricity generation plant at Rithala and 1000 KW Rooftop Solar generation plant at Keshavnagar to enhance power availability and provide uninterrupted power supply to consumers in our area of operation.
 - Facility of generating Mini Bills extended and made available at all the 34 ATPM Machines.
 - BMS Alert service introduced to get the details of last 5 payments.
 - New payment channels established resulting in total consumer touch points exceeding 5800.
 - More than 150 electricians trained under Neighborhood Electrician Scheme.

10. In accordance with the provisions of the DERC Comprehensive (Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and stakeholders are requested to submit the responses on the above said Petition latest by 30th March, 2012. The response may be sent to the Secretary of the Commission personally or by post or by email at the following address, email id as mentioned below:
DELHI ELECTRICITY REGULATORY COMMISSION
Vrindavan Bhawan, C-Block, Shivaji, Malviya Nagar, New Delhi - 110 017.
Email id: sec@derc.in Telephone: 011-26873608

11. The Commission would hold public hearings with the responding stakeholders subsequently. The date of the public hearings shall be notified separately by the Commission.

12. A copy of the Petition can be purchased from the head-office of the TPDDL, located at NDPL House, Hudson Lines, Kingway Camp, Delhi-110 009 on any working day from 10th March, 2012 to 29th March, 2012 between 11 a.m. to 4 p.m. on payment of Rs. 100/- either by cash or by Demand Draft/Pay Order in favour of Tata Power Delhi Distribution Limited, payable at New Delhi.

13. The complete Petition is available at our website tatapower-ddl.com and/or tatapower-delhi.com as well as the website of the Commission www.derc.in. Copy of the Petition is available for inspection at our Head Office as well as the Commission's office at the addresses provided herewith, on any working day between 11 a.m. to 4 p.m. For Tata Power Delhi Distribution Limited

Hindustan Times (English) Dated: 10/03/2012

TATA POWER-DDL
TATA POWER DELHI DISTRIBUTION LIMITED
(A Tata Power and Delhi Government Joint Venture)
Corporate Office : NDPL House, Hudson Lines, Kingsway Camp
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March 10, 2012

1. Under the provisions of the Electricity Act, 2003, Delhi Electricity Reform Act, 2000 to the extent applicable and the DERC (Terms & Conditions for determination of Wheeling Tariff & Retail Supply Tariff) Regulations issued by the Delhi Electricity Regulatory Commission (DERC or Commission) vide Order dated December 2, 2011 and MYT Regulations dated May 30, 2007 applicable to erstwhile MYT Period for FY 2007-08 to FY 2011-12, Tata Power Delhi Distribution Limited (TPDDL, formerly known as NDPL) has filed a Multi Year Tariff (MYT) Petition on 07.02.2012 before the DERC for True up of FY 2010-11 and approval of Aggregate Revenue Requirement (ARR) and corresponding Tariff adjustments. The Commission has admitted the Petition vide Order dated 09.02.2012.

2. The salient features of the Petition are as under:

Summary of ARR and Revenues for TPDDL at existing Retail Supply Tariff (RST)

S. No	Particulars	Unit	2010-11	2011-12	2012-13	2013-14	2014-15
A	Energy Input	MJ/c	7,308	7,622	8,236	8,903	9,619
B	Energy Sold	MJ/c	8,400	8,665	7,222	7,625	8,483
C	AT&C Loss Level for the year	%	13.10%	13.00%	12.75%	12.50%	12.25%
D	Average Power Purchase Rate	Rs./kWh	4.20	4.56	4.92	5.29	5.63
E	Average Billing Rate (Excl. E Tax & FSA) #	Rs./kWh	4.84	4.98	5.52	5.61	5.50
F	Power Purchase Cost at Average Power Purchase Rate (A x D/10)	Rs./Cr.	3,113	3,476	4,053	4,707	5,224
G	Anticipated Revenue	Rs./Cr.	379	379	379	379	379
H	O&M expenses Allowed/brought in ARR	Rs./Cr.	330	315	548	662	804
I	Depreciation	Rs./Cr.	119	118	211	228	258
J	RoC & Return on Supply Margin including interest on borrowings	Rs./Cr.	242	253	364	405	442
K	Other Expenses	Rs./Cr.	67	16	48	52	67
L	Less: Other Income including Non Tariff Income	Rs./Cr.	80	85	80	77	82
M	Aggregate Revenue Requirement (F to K-L)	Rs./Cr.	3,772	4,483	5,156	5,977	6,794
N	Revenue available for the purpose of ARR	Rs./Cr.	2,678	3,383	4,373	4,815	5,389
O	Less: Reduction of Revenue Gap through additional revenue generated by reducing AT&C	Rs./Cr.	34				
P	Revenue Gap for the year at existing Tariff (M-N-O)	Rs./Cr.	1,098	1,129	782	1,162	1,385
Q	Carrying Cost during the Year	Rs./Cr.	183	384	525	714	862
R	Revenue Gap for the year (P+Q)	Rs./Cr.	1,281	1,493	1,310	1,876	2,267
S	Operating Revenue Gap approved up to FY 09-10	Rs./Cr.	1,113				
T	Total Revenue Gap (including Carrying Cost)	Rs./Cr.	2,364	2,857	5,167	7,043	9,498

Note:
Actual for FY 10-11, and estimated for FY 11-12 onwards.
Current Average Billing Rate being charged to consumers.

3. Capital Proposal

Particulars	Unit	FY 12-13	FY 13-14	FY 14-15
Estimated Capital to be incurred (including depreciation)	Rs./Cr.	419	475	453

4. Revenue Gap During FY 2012-13 to FY 2014-15

S. No	Particulars	Unit	FY 12-13	FY 13-14	FY 14-15
A	Aggregate Revenue Requirement (including carrying cost on past Revenue Gaps)	Rs./Cr.	5,156	5,977	6,794
B	Revenue Realized other than PPA	Rs./Cr.	2,857	2,293	2,844
C	Revenue Realized through PPA	Rs./Cr.	496	532	648
D = B+C-A	Revenue Gap (Brought in Revenue)	Rs./Cr.	1,799	3,152	3,302
E = D/10	Revenue Gap as % of Revenue	%	10.7%		
F = E x (1+R)	Revenue at revised tariff after considering interest on revenue gap	Rs./Cr.		5,139	5,500
G = F+C-A	Revenue Gap (Brought in Revenue) for the year	Rs./Cr.		1,150	1,252
H = G/10	Revenue Gap as % of Revenue	%		6.1%	6.6%

5. To immediately stop further accumulation of Revenue Gap due to variations in estimated power purchase cost allowed in current distribution tariff and actual power purchase cost being incurred, the implementation of monthly quarterly automatic power purchase price adjustment surcharge is highly imperative. This will also reduce the burden of carrying cost on consumers for revenue gaps that get accumulated.

6. For Recovery of costs other than covered by point 5 above a tariff correction is required.

7. Regarding the recovery of accumulated Revenue Gap with carrying cost over a period of time, a Revenue Gap Recovery Surcharge is proposed to be a separate line item in electricity bills applicable till the time entire revenue gap with carrying cost is recovered or alternatively petitioners prefer to pay the same over a period of 5 years.

8. Introduction of "Reliability Surcharge" as a separate component of tariff, proposed to be levied only on high and medium voltage and accordingly relieving the burden of tariff correction on lower and consumers, (detailed proposal contained in the Petition).

9. Performance of TPDDL during FY 2010-11:

- AT&C Loss Reduction: The AT&C loss level has been brought down to 13.1% at the end of FY 10-11 as against MYT target for AT&C loss level at the end of FY 10-11 being 17% thereby resulting in 11% overachievement of loss reduction to AT&C loss levels by 3.90% leading to the recovery of higher revenue of Rs. 330 Cr. in the interest of Consumers.
- Other key improvements achieved are:
 - A new grid was commissioned in FY 10-11 to strengthen Distribution System.
 - All grid stations are fully SCADA compliant and remote controlled.
 - All distribution network poles replaced (All old poles) removed and replaced by modern improved customer service.
 - Establishment of Secondary data Center for improved security and business continuity.
 - Commissioning of two units of own gas based electricity generation plant at Rithala and 1000 KW Rooftop Solar generation plant at Kirti Nagar to enhance power availability and provide uninterrupted power supply to consumers in our area of operation.
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13. The complete Petition is available at our website <http://www.ndpl.com> and/or <http://www.tatapower-ddl.com> as well as the website of the Commission <http://www.derc.co.in>. Copy of the Petition is available for inspection at our Head Office as well as at the Commission's office at the addresses provided hereafter, on any working day between 11 a.m. to 4 p.m.

For Tata Power Delhi Distribution Limited
(Hemant Goyal)

MINT (English) Dated: 10/03/2012

TATAPOWER-DDL
TATA POWER DELHI DISTRIBUTION LIMITED
(A Tata Power and Delhi Government Joint Venture)
Corporate Office : NDPL House, Hudson Lines, Kingsway Camp
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March 10, 2012

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B	Energy billed	MUs	6,400	6,665	7,222	7,628	8,483
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D	Average Power Purchase Rate (Excl. of Tax & FPA)	Rs./kWh	4.28	4.26	4.22	4.29	4.43
E	Average Billing Rate (Excl. of Tax & FPA)	Rs./kWh	4.44	4.38	4.52	4.61	4.66
F	Power Purchase Cost at Average Power Purchase Rate (A x D x 10)	Rs. Cr	3,113	3,478	4,053	4,707	5,224
G	Answer Bills of Power Purchase	Rs. Cr	-	370	-	-	-
H	AT&C expense as Admitted in ARR	Rs. Cr	330	315	548	952	894
I	Depreciation	Rs. Cr	110	118	211	228	258
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S	Operating Revenue Gap approved up to FY 08-09	Rs. Cr	1,113	-	-	-	-
T	Total Cumulative Revenue Gap (Including Carrying Cost)	Rs. Cr	2,394	3,657	5,167	7,643	9,408

Note:
① Actual for FY 10-11 and estimated for FY 11-12 onwards.
② Current Average Billing Rate being charged to consumers.

3. Capex Proposal

Particulars	Unit	FY 12-13	FY 13-14	FY 14-15
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A	Annual Revenue Requirement (excluding carrying cost on past Revenue Gap)	Rs. Cr	5,155	5,977	6,794
B	Revenue Realised other than FPA	Rs. Cr	3,887	4,283	4,944
C	Revenue Realised through FPA	Rs. Cr	486	622	886
D = B+C	Revenue (Excl. of Surplus)	Rs. Cr	4,373	4,905	5,830
E = D/A	YrW Rtd. Required from Existing levels (excluding FPA)	%	15.7%	-	-
F = B*(1-E)	Revenue at revised tariff after considering required hike of FY13	Rs. Cr	-	5,139	5,560
G = F+C	Revised Revenue (Excl. of Surplus) for the year	Rs. Cr	-	5,727	6,726
H = G/A	YrW Rtd. from proposed level	%	-	5.1%	8.9%

5. To immediately stop further accumulation of Revenue Gap due to variations in estimated power purchase cost allowed in current distribution tariff and actual power purchase cost being incurred, the implementation of monthly quarterly automatic power purchase price adjustment surcharge is highly imperative. This will also reduce the burden of carrying cost on consumers for revenue gaps that get accumulated.

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8. Introduction of "Reliability Surcharge" as a separate component of tariff, proposed to be levied only on high end consumers and accordingly reducing the burden of tariff correction on lower end consumers. (Detailed proposal contained in the Petition).

9. Performance of TPDDL during FY 2010-11.

- AT&C Loss Reduction: The AT&C loss level has been brought down to 13.1% at the end of FY 10-11 as against MYT target for AT&C loss level at the end of FY 10-11 being 17% thereby resulting in an overschewment of loss reduction in AT&C loss levels by 3.90% leading to inviolability of additional revenue of Rs. 33.91 Cr to the benefit of Consumers.
- Other key improvements carried out:
 - 4 new grids were commissioned in FY 10-11 to strengthen Distribution System.
 - All grid stations are fully SCADA compliant and remote controlled.
 - All distribution network poles (inclusive of street light poles) numbered and painted to facilitate improved customer services.
 - Establishment of Secondary data Center for improved security and business continuity.
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DELHI ELECTRICITY REGULATORY COMMISSION
Vijaynagar Bhawan, C-Block, Shiloh, Malviya Nagar, New Delhi - 110 017.
Email ID: sec@derc.co.in Telephone: 011-29873600

11. The Commission would hold public hearings with the responding stakeholders subsequently. The date of the public hearings shall be notified separately by the Commission.

12. A copy of the Petition can be purchased from the head-office of the TPDDL located at NDPL House, Hudson Lines, Kingsway Camp, Delhi-110 008 on any working day, from 10th March, 2012 to 29th March, 2012 between 11 a.m. to 4 p.m. on payment of Rs. 100/- either by cash or by Demand Draft/Pay Order in favour of Tata Power Delhi Distribution Limited, payable at New Delhi.

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For Tata Power Delhi Distribution Limited
Sd/-
(Harman Goyal)
Asst. Genl. Manager

Hindustan (Hindi) Dated: 10/03/2012

[illegible]

The Daily Milap (Urdu) Dated: 10/03/2012

[illegible]

ANNEXURE - III

Times of India (English) Dated: 15th March 2012

DELHI ELECTRICITY REGULATORY COMMISSION
Vinayak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017
Telefax: +91-11-26673608 Website: www.derc.gov.in

PUBLIC NOTICE

Petition for approval of Aggregate Revenue Requirement (ARR) for the Control period FY 2012-15, determination of tariff for the FY 2012-13 and true up for the FY 2010-11 filed by the Distribution Licensees, viz., BSES Rajdhani Power Ltd. (BRPL), BSES Yamuna Power Ltd. (BYPL), NDPL/Tata Power Delhi Distribution Ltd (TPDDL) and New Delhi Municipal Council (NDMC), (collectively referred to as the Petitioners).

- BRPL, BYPL, TPDDL and NDMC have filed the Petition for approval of ARR for the Control Period 2012-13 to 2014-15, tariff determination for the FY 2012-13 and true up of FY 2010-11 before the Delhi Electricity Regulatory Commission (DERC or Commission).
- The Petitioners have filed their respective petitions under the provisions of the Electricity Act, 2003, the Delhi Electricity Reform Act, 2000, the Distribution Tariff Regulations dated May 30, 2007, and DERC (Terms & Conditions for determination of Wheeling Tariff & Retail supply Tariff) Regulations, 2011 issued by the Commission vide Order dated December 2, 2011 and notified in the Delhi Gazette (Extraordinary) dated January 19, 2012. The Commission has since advised the Petitioners, and, has also sought further information/clarifications based on preliminary scrutiny of their respective Petitions.
- The Petitioners have, subsequent to the admission of their petitions by the DERC, issued Public Notice in the following newspapers of NCT of Delhi:

Petitioner	Newspaper(s)	Date of issue of Public Notice
BRPL	Hindustan Times, Times of India, Mint (English), Hindustan (Hindi); Mlap (Urdu)	10.03.2012 14.03.2012
BYPL	Hindustan Times, Mint (English), Hindustan (Hindi) The Hindu Business Line, The Hindu (English) Mlap (Urdu)	10.03.2012 11.03.2012 14.03.2012
NDPL/TPDDL	Hindustan Times, Times of India, Mint (English) Hindustan (Hindi); Mlap (Urdu)	10.03.2012 13.03.2012
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Introduction of "Reliability charges" as a separate component of tariff, to be levied on high-end consumers having high consumption of electricity has been suggested. These high end consumers in any case were spending Rs 10-12/- per unit for ensuring continuous supply by operating and maintaining personal DG sets etc.; and, the Petitioners by ensuring reliability of supply have facilitated such consumers, who are now no longer using DG sets. Thus their expenses for managing the same has gone down considerably.

No "reliability charge" be levied on domestic consumers with consumption upto 600 units. The suggestion is to raise the third slab from 401 units to 600 units and introduce a new slab for high-end consumers who are consuming more than 600 units in a month with suitable tariff along with a "Reliability Charge" separately. The reliability charge in the region of Rs. 1/- per unit has been suggested.

Reliability charge of Rs. 1/- per unit has also been suggested to be levied on the commercial and industrial consumers consuming more than 600 units in a month.

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It has been suggested that there should be one tariff for Non-Domestic consumers and one tariff for Industrial Consumers as all consumers within each category use electricity for the same purpose. The suggestion is that all sub-categories within the above 2 categories be merged and progressively higher rebates be allowed to consumers availing supply at progressively higher voltages.

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It has been suggested that HT Metering be made mandatory for all 11 kV and above Consumers (with load more than 100 kW). The consumers on HVDS, having a dedicated transformer, may be provided with HT metering and an additional 2% rebate provided over and above the existing tariff as HVDS helps in reducing line losses, distribution transformer loading, maintenance problems and improves voltage profile, hence, ensuring stability of supply, and reducing the scope for power theft.

(d) Uniform Fixed Charges till the load of 5.0 kW

Presently there are two slabs of fixed charges under 5 kW, the majority of the Domestic Consumers are with the sanctioned load of less than 2.0 kW though their connected load is much more than 2.0 kW. The view has been expressed that this gives undue advantage to consumers who have not increased their load to the actual connected load, causing other domestic consumers and consumers of other categories to cross-subsidize the consumers of sanctioned load lower than 2.0 kW. To avoid this tariff anomaly, it has been suggested that the fixed charges for the domestic category be restructured so that uniform fixed charges are levied till the load of 5.0 kW.

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It has been suggested that the quarterly fuel price adjustment put in place in terms of the Tariff Order of DERC dated 26.08.2011 be replaced with a monthly power purchase cost adjustment mechanism, so as to align the periodicity with that of the fuel price adjustment mechanism allowed by CERF for power stations regulated by them.

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DERC/1751/2011-12

Secretary
Delhi Electricity Regulatory Commission

The Hindutan Times (English) Dated: 15th March 2012

 DELHI ELECTRICITY REGULATORY COMMISSION Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017 Telefax: +91-11-26673608 Website: www.derc.gov.in																					
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DIP/175/2011-12

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Vinayak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017
Telefax: +91-11-26673608 Website: www.derc.gov.in

PUBLIC NOTICE

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टेलीफोन: +91-11-26673608 वेबसाइट: www.derc.gov.in

सार्वजनिक सूचना

वितरण लाइसेंस धारकों अर्थात् बीएसईएस राजधानी पावर लिमिटेड (बीएसपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवाईपीएल), एनडीपीएल/टाटा पावर दिल्ली डिस्ट्रिब्यूशन लिमिटेड (टीपीडीबीएल) और नई दिल्ली नगर पालिका (एनडीएमसी) द्वारा वित्तीय वर्ष 2012-13 निर्वहन अवधि के लिए सकल राजस्व आवस्यकता (एआरआर), वित्तीय वर्ष 2012-13 के लिए प्रमुख निर्धारण और वित्तीय वर्ष 2010-11 के लिए दृ.अ.प (जिन्हें सामूहिक रूप से याचिकाकर्ता कहा गया है) के अनुमोदन की याचिका।

- बीएसईएस, बीएसपीएल, बीवाईपीएल, टीपीडीबीएल और एनडीएमसी ने वित्तीय वर्ष 2012-13 से 2014-15 निर्वहन अवधि के लिए सकल राजस्व आवस्यकता (एआरआर), वित्तीय वर्ष 2012-13 के लिए प्रमुख निर्धारण हेतु दिल्ली विद्युत विनियामक आयोग (डीईआरसी या आयोग) के सम्म सार्वजनिक दायर की है।
- याचिकाकर्ताओं ने विद्युत अधिनियम, 2003, दिल्ली विद्युत सुधार अधिनियम, 2000, 30 मई 2007 के वितरण प्रमुख नियमों तथा डीईआरसी (सीलित प्रमुख और डिटेल्ड आर्गुमेंट प्रमुख) के लिए शर्तों और विवरणों विनियम, 2011 के प्रावधानों के तहत 2 दिसंबर 2011 को आदेश जारी किया तथा इसे 19 जनवरी 2012 को दिल्ली के राज्यपाल (असाधारण) में अधिसूचित किया गया। इसके बाद आयोग ने याचिका को प्रविष्ट किया है और इनकी संबंधित याचिकाओं की प्राथमिक छानबीन पर पुनः सूचना/स्पष्टीकरण मांगी है।
- याचिकाकर्ताओं ने डीईआरसी द्वारा अपनी याचिकाएं प्रविष्ट होने के परिणामस्वरूप राष्ट्रीय राजधानी क्षेत्र दिल्ली के निम्नलिखित समाचार पत्रों में सार्वजनिक सूचना जारी की है।

याचिका कर्ता	समाचार पत्र	सार्वजनिक सूचना जारी करने की तिथि
बीएसपीएल	हिन्दुस्तान टाइम्स, टाइम्स ऑफ इण्डिया, मिट (अंग्रेजी), हिन्दुस्तान (हिंदी), मिलाप (उर्दू)	10.03.2012 14.03.2012
बीवाईपीएल	हिन्दुस्तान टाइम्स, मिट (अंग्रेजी), हिन्दुस्तान (हिंदी), द हिंदू बिजनेस लाइन, द हिंदू (अंग्रेजी), मिलाप (उर्दू)	10.03.2012 11.03.2012 14.03.2012
एनडीपीएल/टीपीडीबीएल	हिन्दुस्तान टाइम्स, टाइम्स ऑफ इण्डिया, मिट (अंग्रेजी), हिन्दुस्तान (हिंदी), मिलाप (उर्दू)	10.03.2012 13.03.2012
एनडीएमसी	हिन्दुस्तान टाइम्स, टाइम्स ऑफ इण्डिया, (अंग्रेजी), हिन्दुस्तान (हिंदी), प्रताप (उर्दू)	08.03.2012

- याचिका कर्ताओं ने संबंधित सार्वजनिक सूचनाएं जारी करते हुए याचिका का सारंश किया है। याचिकाकर्ताओं और आयोग की वेबसाइट पर भी ये सार्वजनिक लगाई गई हैं।
- डीईआरसी (कॉम्प्रीहेन्सिव कंडक्ट ऑफ बिजनेस) विनियम, 2001 के प्रावधानों के अनुसार आयोग एतद्वारा उपरोक्त याचिकाओं पर उपमोक्तताओं तथा अन्य अतिरिक्त टिप्पणियां आमंत्रित करता है। टिप्पणियां उपरोक्त कार्यालय के पते पर आयोग के सचिव के पास 30.03.2012 तक भेजी जाएं। टिप्पणियां व्यक्तिगत रूप से या ईमेल द्वारा भेजी जाएं। टिप्पणियां सचिव, डीईआरसी को secy@derc.gov.in पर ई-मेल भी की जा सकती हैं।
- इसके अलावा सभी अंशधारकों से अनुरोध है कि वे याचिकाकर्ताओं द्वारा दायर की गई याचिकाओं पर निम्नलिखित प्रमुख मुद्दों पर विचार करने के प्रस्तावों पर याचिकाकर्ताओं और आयोग द्वारा अपने विचार प्रस्तुत करें। आयोग उपमोक्तताओं के विभिन्न वर्गों के लिए प्रमुख पर निर्णय लेते समय इन मामलों पर विचार करेगा।

(i) आयोग के प्रस्ताव

क) टाइम-ऑफ-डे (टीओडी) मीटरिंग

दिन के कुछ घंटों में औद्योगिक, वाणिज्यिक तथा घरेलू उपभोक्ताओं से बिजली के एक समान आवश्यकता के कारण बिजली की मांग पीक पर पहुंच जाती है। यह पीक अर्थात् आम तौर पर सुबह 6.00 बजे से 10.00 बजे तक और शाम को शाम 6.00 बजे से रात 10.00 बजे तक होती है। इस पीक मांग को पूरा करने के लिए याचिकाकर्ताओं को उच्च मूल्य पर बाजार से विद्युत प्राप्त करनी होती है, जिससे मुद्रितिटी पर अतिरिक्त भार पड़ता है और अंततः इससे उपभोक्ताओं के लिए कुछ निम्नलिखित प्रमुख मुद्दों पर विचार करने के लिए मुद्रितिटी द्वारा उपभोक्ताओं को कुछ प्रोत्साहन दिए जाते हैं जो औद्योगिक घंटों के दौरान खराब के कुछ हिस्से को विस्थापित करने या हटाने के इच्छुक हैं।

शहर में बड़े वाणिज्यिक और औद्योगिक उपभोक्ताओं हेतु इलेक्ट्रिकल मीटर लगाए गए हैं। जो केवल मासिक बिजली की खपत के स्थान पर वर्तमान में प्रमुख पीक और ऑफ-पीक के दौरान बिजली की खपत को दर्ज करने में सक्षम हैं। शीतल आधार पर पीक समय के लिए अधिक प्रमुख और ऑफ पीक समय के लिए कम प्रमुख बड़े वाणिज्यिक और औद्योगिक उपभोक्ताओं के लिए लगाने का विचार किया जा रहा है ताकि पीक समय के दौरान खपत में कमी को प्रोत्साहन दिया जा सके और साथ ही उपभोक्ताओं को बिजली के बिलों में बचत करने का अवसर दिया जा सके। आयोग द्वारा 300 कि. वाट तथा इससे अधिक कनेक्टेड लोड वाले बड़े वाणिज्यिक और औद्योगिक उपभोक्ताओं के लिए टीओडी प्रमुख आरंभ करने के प्रस्ताव पर भी टिप्पणियां आमंत्रित की गई हैं।

(ii) याचिकाकर्ता के प्रस्ताव

(क) हाई एण्ड उपभोक्ताओं पर लगाए जाने वाले विवशनीयता प्रभार

"विवशनीयता प्रभार" को प्रमुख के एक अलग घटक के रूप में हाई एण्ड उपभोक्ताओं पर लगाया जाता है, जिनमें बिजली की अधिक खपत का सुझाव दिया गया है। किसी भी मासिक में ये हाई एण्ड उपभोक्ता किसी भी मासिक में व्यक्तिगत डीजी सेट आदि के प्रचालन और रखरखाव द्वारा निरंतर आपूर्ति सुनिश्चित करने के लिए 10-12 घण्टे व्यय करते हैं और याचिकाकर्ताओं द्वारा इन उपभोक्ताओं को विवशनीयता आपूर्ति सुनिश्चित की जाती है जो अब डीजी सेट का उपयोग नहीं करते हैं। इस प्रकार इसके प्रबंधन के लिए उनके व्यय काफी कम हो गए हैं।

हाई एण्ड उपभोक्ताओं के लिए 600 युनिट तक खपत वाले घरेलू उपभोक्ताओं से कोई "विवशनीयता प्रभार" नहीं लिए जाते हैं। सुझाव है कि लीसेर स्लैब को 400 युनिट से 600 युनिट तक उपभोक्ता जाए और हाई एण्ड उपभोक्ताओं के लिए एक नया स्लैब लाया जाए जो माह में 600 युनिट से अधिक की खपत करते हैं और इसके साथ "विवशनीयता प्रभार" लगाया जाए। एक कथ्या प्रति युनिट के क्षेत्र में विवशनीयता प्रभार का सुझाव दिया गया है।

माह में 600 युनिट से अधिक की खपत करने वाले वाणिज्यिक और औद्योगिक उपभोक्ताओं पर एक रुपया प्रति युनिट के क्षेत्र में विवशनीयता प्रभार का सुझाव दिया गया है।

(ख) एनडीएमसी, एनडीएसटी, उपभोक्ता श्रेणियों को मिलाता और एकआईपी तथा एलआईपी उपभोक्ता श्रेणियों को मिलाता

यह सुझाव दिया गया है कि घरेलू उपभोक्ताओं के लिए एक प्रमुख तथा औद्योगिक उपभोक्ताओं के लिए एक प्रमुख होना चाहिए क्योंकि प्रत्येक श्रेणी के अंदर सभी उपभोक्ता समान परिधिजन के लिए बिजली का इस्तेमाल करते हैं। सुझाव दिया गया है कि उपरोक्त दो श्रेणियों के अंदर सभी उपभोक्ताओं को आपस में मिला दिया जाए और उपभोक्ताओं को प्रभावी अधिक वोल्टेज की आपूर्ति का उपयोग करने पर प्रभावी रूप से अधिक रियायत की अनुमति दी जाए।

(ग) एचटी मीटरिंग

यह सुझाव दिया गया है कि एचटी मीटरिंग सभी 11 कैंटी और अधिक के उपभोक्ताओं (100 कि. वाट से अधिक लोड सहित) के लिए अनिवार्य बनाई जाए। एचडीपीएस वाले उपभोक्ता, जिनके पास समीक्षित ट्रांस फार्मर हैं, उन्हें एचटी मीटरिंग दी जाए और मौजूदा प्रमुख से ऊपर दो प्रतिशत की अतिरिक्त रियायत दी जाए, चूंकि एचडीपीएस से लाइन की हानि की कमी, वितरण ट्रांसफार्मर की लोडिंग, रखरखाव समस्याओं में सहायता मिलती है और वोल्टेज स्तरों में सुधार आता है, अतः बिजली की घोरी की समाप्ति कम करते हुए आपूर्ति का स्थायित्व सुनिश्चित किया जा सकता है।

(घ) 5.00 कि. वाट के लोड तक एक समान नियत प्रभार

नियमान में 5 कि. वाट के अंदर नियत प्रभार के दो स्लैब हैं, अधिकतर घरेलू उपभोक्ताओं को 2.0 कि. वाट से कम का लोड स्वीकृत किया गया है, जबकि उनका कनेक्टेड लोड 2.0 कि. वाट से बहुत अधिक है। यह विचार व्यक्त किया गया है कि इससे उन उपभोक्ताओं को आवश्यकता साम मिलता है जिन्होंने वास्तविक कनेक्टेड लोड तक अपना लोड नहीं बढ़ाया है, जिससे अन्य घरेलू उपभोक्ताओं और अन्य श्रेणियों के उपभोक्ताओं को जोस सख्ती का सामना करना पड़ता है जिन्हें 2.0 कि. वाट से कम का लोड स्वीकृत किया गया है। इस प्रमुख विवेक को दूर करने के लिए यह सुझाव दिया गया है कि घरेलू श्रेणी पुनः संरचित की जाए ताकि 5.0 कि. वाट तक के लोड के लिए एक समान नियत प्रभार लिए जाए।

(च) दिनांक 26.08.2011 को आयोग के प्रमुख आदेश द्वारा मासिक बिजली की खरीद लागत समायोजन और ईंधन मूल्य समायोजन प्रक्रिया के साथ इसका एलाइनमेंट यह सुझाव दिया गया है।

डीईआरसी के दिनांक-26.08.2011 के प्रमुख आदेश की शर्तों में ईंधन मूल्य के तिमाही समायोजन के स्थान पर बिजली की मासिक खरीद लागत समायोजन प्रक्रिया लाई जाए, ताकि विद्युत स्टेशनों के लिए उनके द्वारा विनिर्दिष्ट ईंधन मूल्य समायोजन प्रक्रिया की अनुमति दी जा सके।

- जैसा पहले कहा गया है, आयोग द्वारा उक्त देने वाले अंशधारकों के साथ सार्वजनिक सुनवाई का आयोजन भी किया जाएगा और सुनवाई की तिथि अलग से अधिसूचित की जाएगी।
- आयोग द्वारा याचिकाओं की छानबीन की जाएगी और याचिकाकर्ताओं से यदि आवश्यकता हो, आगे स्पष्टीकरण मांगे जाएंगे। आयोग के आदेश द्वारा प्रत्येक याचिकाकर्ताओं के संबंध में एआरआर तथा राजस्व अंतराल का अनुमोदन किया जाएगा और इस अंतराल को, कम करने के साथ सम्पूर्ण/संश्लिष्ट राष्ट्रीय राजधानी क्षेत्र दिल्ली सरकार से अधिप्राय, प्रमुख वृद्धि और/या अन्य विनियामक उपायों की खोज की जाएगी। याचिकाओं पर विभिन्न पण्यधारियों से सुझाव प्राप्त होने के बाद इन पर विचार करने के पररात आदेश जारी किए जाएंगे।
- निम्नलिखित में यह अनुमोदित किया गया है कि आयोग द्वारा याचिकाओं को समझने में उपभोक्ताओं की सहायता की जाए तथा उन्हें इस विषय में अपनी टिप्पणियां जमा करने में भी सहायता दी जाए। आयोग ने तदनुसार याचिकाकर्ताओं द्वारा दायर की गई याचिकाओं पर एक स्पष्ट सोच पत्र तैयार किया है जो आयोग की वेबसाइट (www.derc.gov.in) पर उपलब्ध है। आयोग ने ऐसे सभी उपभोक्ताओं को अनिवार्य सहायता देने हेतु निम्नलिखित अधिकारियों को भी नृणांकित किया है जो ऐसा करने के इच्छुक हैं। पूर्व समय लेकर घण्टा की जा सकती है।

- श्रीमती रीतू गौतम, संयुक्त निदेशक (प्रमुख - वित्त) फोन नंबर 011, 26680433
- श्री श्रीरक्ष अस्थाना, संयुक्त निदेशक (प्रमुख - ईंधन) फोन नंबर 011 26680734

- याचिकाकर्ताओं द्वारा दायर की गई संपूर्ण याचिकाएं आयोग की वेबसाइट से डाउनलोड की जा सकती हैं। याचिकाओं की प्रतियां आयोग के कार्यालय में निरीक्षण के लिए भी उपलब्ध हैं। प्रत्येक याचिकाकर्ता की याचिका की प्रतियां किसी भी कार्यदिन पर 15.03.2012 से 29.03.2012 तक सुबह 11.00 बजे तक 100 रुपये नकद या नई दिल्ली में देय डिमांड ड्राफ्ट/मुद्रातन आदेश द्वारा देकर याचिकाकर्ता के संबंधित मुख्य कार्यालयों से गोप्य दिए गए विवरण के अनुसार खरीदी जा सकती है।

बीएसईएस यमुना पावर लिमिटेड
बिजनेस विकास प्रभार (विवशनीयता प्रभार) - 110 060

बीएसईएस राजधानी पावर लिमिटेड
बीएसईएस भवन, नई दिल्ली

Milap (Urdu) Dated: 15th March 2012

دلی الیکٹری سٹی ریگولیشن کمیشن

ویننی یامک بھون، سی۔ بلاک ، شوالک، مالویہ نگر، نئی دہلی۔ 110017

www.derc.gov.in: +91-11-26673608: فیکس



اطلاع عام

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پیشکش دھندگان	اخبار (ات)	پبلک ٹیلی ویژن کی تاریخ
ٹی وی ٹی ایل	ہندوستان کا نقشہ، نا نقشہ آف انڈیا، منصف (انگریزی) (ہندوستان (ہندی)؛ ملاپ (اردو)	10-03-2012 14-03-2012
دہلی ٹی ایل	ہندوستان کا نقشہ، منصف (انگریزی) (ہندوستان (ہندی) دی ہندو برس لائٹ وی ہندو (انگریزی) ملاپ (اردو)	10-03-2012 11-03-2012 14-03-2012
پری ڈی ٹی وی ٹی ایل	ہندوستان کا نقشہ، نا نقشہ آف انڈیا، منصف (انگریزی)؛ ہندوستان (ہندی)؛ ملاپ (اردو)	10-03-2012 13-03-2012
ایزی ٹی وی	ہندوستان کا نقشہ، نا نقشہ آف انڈیا (انگریزی) (ہندوستان (ہندی)؛ ملاپ (اردو)	08-03-2012

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(۱) کمیشن کی تجویز

آئیے (ناشر آف ڈی ای) میگزینک
دن کے کمیشنوں میں کسی پبلشر یا دیگر کاروبار میں سے کچل کے ایک ساتھ ضرورت کی وجہ سے کچل کی ایک ہانگ بیک پر لکھ جاتی ہے۔ یہ ایک عام طور پر 6.00 روپے سے 10.00 روپے تک اور شام کو شام
6.00 روپے سے 10.00 روپے تک ہوتی ہے۔ اس ایک ہانگ کوپ کرنا کے لیے پیشتر درجہ ذیل شرح پر بارے سے کچل حاصل کی جاتی ہے۔ جس سے پیشتر کا اصل پر پورے پورے بارے سے
کاروبار میں لینے کے لیے 10.00 روپے سے 10.00 روپے تک ہوتی ہے۔ اس ایک ہانگ کو کم کر کے لینے کے لیے پیشتر درجہ ذیل شرح پر بارے سے کچل حاصل کی جاتی ہے۔ یہ ایک ہانگ کو کم کر کے لینے کے لیے
کاروبار میں لینے کے لیے 10.00 روپے سے 10.00 روپے تک ہوتی ہے۔ اس ایک ہانگ کو کم کر کے لینے کے لیے پیشتر درجہ ذیل شرح پر بارے سے کچل حاصل کی جاتی ہے۔ یہ ایک ہانگ کو کم کر کے لینے کے لیے

[illegible]

(۱۰) ماہی اینڈ صارفین پر اگلاکھ جانے والے علاقہ میں چارچ

[illegible][illegible][illegible][illegible]

(ای) مورخہ 26.08.2011 کو کمیشن کے ڈیرف حکم کے ذریعہ معاہدہ بجلی کی خرید لاگت ایڈجسٹمنٹ اور ایندھن قیمت ایڈجسٹمنٹ میکانزم کے ساتھ اس کا انٹالنٹ پی سچلایا گیا۔

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ہی ایس اے ایف ایس ریٹرننگ آفیسر
کشی کرن بلڈنگ، کڑک ڈوما
دلی-110092

ہی ایس اے ایف ایس ریٹرننگ آفیسر
کشی کرن بلڈنگ، کڑک ڈوما
دلی-110092

ویب سائٹ: www.bsedsdclhi.com

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ڏينهن ڏاروخت ۾ آڻي آڻي پيدا ٿيندو آهي ڏينهن ڏاروخت ۾ آڻي آڻي پيدا ٿيندو آهي	ڏينهن ڏاروخت ۾ آڻي آڻي پيدا ٿيندو آهي ڏينهن ڏاروخت ۾ آڻي آڻي پيدا ٿيندو آهي
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1100091 کنخروم کمپي، دلي
 ويب سائټ: www.tatapower-dli.com
 ٽيپانڊ ڊرافٽ: ر پي آر ڊر بحق نارٽو دلي ٻاور لميٽڊ

1100001 نئي دلي
 ويب سائټ: www.nidmc.gov.in
 ٽيپانڊ ڊرافٽ: ر پي آر ڊر بحق نئي دلي ميونسپل ڪونسل

سڪ مٽر

DIP/1751/2011-12



The Educator (Punjabi) Dated: 15th March 2012

ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ
 दिनामिक उद्देश, नी-बलाक, मिवालिम मालवीय नगर, नवी दिल्ली-110017
 ईमेल: dcr@gov.in, 011-26673608, वेबसाइट: www.derc.gov.in

ਜਨਤਕ ਸੂਚਨਾ

ਏਡ ਨਾਇਜਿਸ ਧਾਰਕ ਅਥਵਾ ਭੀ ਐਸ ਈ ਐਸ ਰਾਜਧਾਨੀ ਪਾਵਰ ਨਿਮਟਿਡ (ਬੀ ਆਰ ਪੀ ਐਲ), ਭੀ ਐਸ ਈ ਐਸ ਯਮੁਨਾ ਪਾਵਰ ਨਿਮਟਿਡ (ਬੀ ਵਾਈ ਪੀ ਐਲ), ਐਨ ਡੀ ਪੀ ਐਲ/ਟਾਟਾ ਪਾਵਰ ਦਿੱਲੀ ਡਿਸਟ੍ਰੀਬਿਊਸ਼ਨ ਨਿਮਟਿਡ (ਟੀ ਪੀ ਡੀ ਡੀ ਐਲ) ਅਤੇ ਨਵੀਂ ਦਿੱਲੀ ਨਗਰ ਪਾਲਿਕਾ (ਐਨ ਡੀ ਐਮ ਸੀ) ਦੁਆਰਾ ਵਿੱਤੀ ਸਾਲ 2012-13 ਨਿਯੰਤਰਣ ਮਿਆਦ ਦੇ ਲਈ ਸਕਨ ਰੈਵੇਨਿਊ ਨੋਡ (ਐਸ ਆਰ ਆਰ), ਵਿੱਤੀ ਸਾਲ 2012-13 ਲਈ ਦਰ ਨਿਰਧਾਰਣ ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2010-11 ਦੇ ਲਈ ਟਰੂ ਅੱਪ (ਜਿਸ ਨੂੰ ਸਾਪੇਖਿਕ ਰੂਪ ਨਾਲ ਪਟੀਬਨਕਰਤਾ ਕਿਹਾ ਗਿਆ ਹੈ) ਦੀ ਮਨਜ਼ੂਰੀ ਦੀ ਪਟੀਬਨ।

1. ਭੀ ਐਸ ਈ ਐਲ, ਭੀ ਆਰ ਪੀ ਐਲ, ਬੀ ਵਾਈ ਪੀ ਐਲ, ਟੀ ਪੀ ਡੀ ਡੀ ਐਲ ਅਤੇ ਐਨ ਡੀ ਐਮ ਸੀ ਨੇ ਵਿੱਤੀ ਸਾਲ 2012-13 ਤੋਂ 2014-15 ਨਿਯੰਤਰਣ ਮਿਆਦ ਦੇ ਲਈ ਸਕਨ ਰੈਵੇਨਿਊ ਨੋਡ (ਏ ਆਰ ਆਰ) ਵਿੱਤੀ ਸਾਲ 2012-13 ਦੇ ਲਈ ਦਰ ਨਿਰਧਾਰਣ ਲਈ ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ (ਭੀ ਏ ਆਰ ਸੀ ਜਾਂ ਕਮਿਸ਼ਨ) ਦੇ ਸਾਹਮਣੇ ਪਟੀਬਨ ਦਾਇਰ ਕੀਤੀ ਹੈ।

2. ਪਟੀਬਨਕਰਤਾ ਨੇ ਬਿਜਲੀ ਐਕਟ 2003, ਦਿੱਲੀ ਬਿਜਲੀ ਸੁਧਾਰ ਐਕਟ 2000, 30 ਮਈ, 2007 ਦੇ ਵੱਡੇ ਟਰੂਅਪ ਨੋਟਿਸ਼ਨਾਂ ਅਤੇ ਭੀ ਏ ਆਰ ਸੀ (ਵਿਲਿਕ ਦਰ ਅਤੇ ਰਿਟੇਨ ਸਪਲਾਈ ਦਰ ਦੇ ਲਈ ਨਿਯਮ ਅਤੇ ਬਰਤਾ), ਰੈਗੂਲੇਸ਼ਨ 2011 ਦੀਆਂ ਵਿਥਸਥਾਵਾਂ ਦੇ ਤਹਿਤ 2 ਦਸੰਬਰ, 2011 ਨੂੰ ਹੁਕਮ ਜਾਰੀ ਕੀਤਾ ਅਤੇ ਇਸ ਨੂੰ 19 ਜਨਵਰੀ, 2012 ਨੂੰ ਦਿੱਲੀ ਗਵਰਨਰ (ਅਸਪਾਏਟ) 'ਚ ਅਪਿਸ਼ਥਿਤ ਕੀਤਾ ਗਿਆ। ਇਸ ਦੇ ਬਾਅਦ ਕਮਿਸ਼ਨ ਨੇ ਪਟੀਬਨ ਨੂੰ ਦਾਖਲ ਕੀਤਾ ਹੈ ਅਤੇ ਇਨ੍ਹਾਂ ਦੀ ਸਬੰਧਤ ਪਟੀਬਨਾਂ ਨੂੰ ਪਹਿਲੀ ਛਾਣਵੀਟ 'ਤੇ ਪੁਨਰ-ਸੂਚਨਾ/ਸਪੱਸ਼ਟੀਕਰਨ ਮੰਗੇ ਹਨ।

3. ਪਟੀਬਨਕਰਤਾ ਨੇ ਭੀ ਏ ਆਰ ਸੀ ਦੁਆਰਾ ਅਪਣੀਆਂ ਪਟੀਬਨਾਂ ਦਾਖਲ ਹੋਣ ਦੇ ਪਰਿਣਾਮਸ਼ਬੁਧ ਰਾਸ਼ਟਰੀ ਰਾਜਧਾਨੀ ਏਡਰ ਦੇ ਨਿਮਨਲਿਖਤ ਅਥਵਾ ਵਿਚ ਜਨਤਕ ਸੂਚਨਾ ਜਾਰੀ ਕੀਤੀ ਹੈ :-

ਪਟੀਬਨਕਰਤਾ	ਅਥਵਾ	ਜਨਤਕ ਸੂਚਨਾ ਜਾਰੀ ਕਰਨ ਦੀ ਮਿਤੀ
ਬੀਆਰਪੀਐਲ	ਹਿਦੁਸਤਾਨ ਟਾਈਮਜ਼, ਟਾਈਮਜ਼ ਆਫ ਇੰਡੀਆ, ਮਿਟ (ਐਂਗ੍ਰੇਜੀ), ਹਿਦੁਸਤਾਨ (ਹਿੰਦੀ), ਮਿਲਾਪ (ਉਰਦੂ),	10.03.2012 14.03.2012
ਬੀਵਾਈਪੀਐਲ	ਹਿਦੁਸਤਾਨ ਟਾਈਮਜ਼, ਮਿਟ (ਐਂਗ੍ਰੇਜੀ), ਹਿਦੁਸਤਾਨ (ਹਿੰਦੀ), ਦਾ ਹਿਦੂ ਬਿਬਨਸ ਲਾਈਨ, ਦਾ ਹਿਦੂ (ਐਂਗ੍ਰੇਜੀ), ਮਿਲਾਪ (ਉਰਦੂ),	10.03.2012 11.03.2012 14.03.2012
ਐਨਡੀਐਮਸੀ	ਹਿਦੁਸਤਾਨ ਟਾਈਮਜ਼, ਟਾਈਮਜ਼ ਆਫ ਇੰਡੀਆ, ਮਿਟ (ਐਂਗ੍ਰੇਜੀ), ਹਿਦੁਸਤਾਨ (ਹਿੰਦੀ), ਮਿਲਾਪ (ਉਰਦੂ),	10.03.2012 13.03.2012
ਐਨਡੀਐਮਸੀ	ਹਿਦੁਸਤਾਨ ਟਾਈਮਜ਼, ਟਾਈਮਜ਼ ਆਫ ਇੰਡੀਆ (ਐਂਗ੍ਰੇਜੀ), ਹਿਦੁਸਤਾਨ (ਹਿੰਦੀ), ਪ੍ਰਤਾਪ (ਉਰਦੂ),	08.03.2012

4. ਪਟੀਬਨਕਰਤਾ ਨੇ ਸਬੰਧਤ ਜਨਤਕ ਸੂਚਨਾਵਾਂ ਜਾਰੀ ਕਰਦੇ ਹੋਏ ਪਟੀਬਨ ਦਾ ਸਾਬਿਤ ਕੀਤਾ ਹੈ, ਪਟੀਬਨਕਰਤਾਵਾਂ ਅਤੇ ਕਮਿਸ਼ਨ ਦੀ ਵੈੱਬਸਾਈਟ 'ਤੇ ਵੀ ਜਨਤਕ ਸੂਚਨਾਵਾਂ ਜਾਰੀ ਕੀਤੀਆਂ ਹਨ।

5. ਭੀ ਏ ਆਰ ਸੀ (ਵਾਪਸ ਦਾ ਵਿਆਪਕ ਆਯੋਜਨ) ਰੈਗੂਲੇਸ਼ਨ 2001 ਦੀਆਂ ਵਿਥਸਥਾਵਾਂ ਦੇ ਅਨੁਸਾਰ ਕਮਿਸ਼ਨ ਅਤੇ ਇਸ ਦੁਆਰਾ ਉਪਬੰਧਤ ਪਟੀਬਨਾਂ 'ਤੇ ਖਪਤਕਾਰਾਂ ਅਤੇ ਹੋਰ ਅੰਸ਼ਧਾਰਕਾਂ ਦੀਆਂ ਟਿੱਪਣੀਆਂ ਦੀ ਮੰਗ ਕੀਤੀ ਜਾਂਦੀ ਹੈ, ਟਿੱਪਣੀਆਂ ਉੱਪਰ ਦਰਜ ਹੋ ਪਏ 'ਤੇ ਕਮਿਸ਼ਨ ਦੇ ਸਕੱਤਰ ਦੇ ਕ੍ਰਿਨ 30.3.2012 ਤੱਕ ਭੇਜੇ ਜਾਣ। ਟਿੱਪਣੀਆਂ ਵਿਥਸਥਾਵਾਂ ਰੂਪ ਵਿਚ ਜਾਂ ਕਮਿਸ਼ਨ ਦੇ ਕ੍ਰਿਨ ਡਾਕ ਦੁਆਰਾ ਭੇਜੀਆਂ ਜਾਣ। ਟਿੱਪਣੀਆਂ ਸਕੱਤਰ ਡੀ ਏ ਆਰ ਸੀ ਨੂੰ secy@derc.gov.in 'ਤੇ ਵੀ-ਮੇਲ ਵੀ ਕੀਤੀਆਂ ਜਾ ਸਕਦੀਆਂ ਹਨ।

6. ਇਸ ਦੇ ਦਿਨਾਂ 'ਚ ਸਾਰੇ ਅੰਸ਼ਧਾਰਕਾਂ ਨੂੰ ਬੇਨਤੀ ਹੈ ਕਿ ਪਟੀਬਨਕਰਤਾਵਾਂ ਦੁਆਰਾ ਦਾਇਰ ਕੀਤੀਆਂ ਗਈਆਂ ਪਟੀਬਨਾਂ 'ਤੇ ਦਰ ਸੁਕਰਸ਼ਿਕਤ ਬਣਾਉਣ ਦੇ ਲਈ ਪ੍ਰਸਤਾਵਾਂ 'ਤੇ ਪਟੀਬਨਕਰਤਾਵਾਂ ਦੁਆਰਾ ਅਤੇ ਕਮਿਸ਼ਨ ਦੁਆਰਾ ਅਪਣੇ ਵਿਚਾਰ ਪੱਖ ਕਰਨ ਕਮਿਸ਼ਨ ਖਪਤਕਾਰਾਂ ਦੇ ਵਿਚਿਤ ਵਰਗਾਂ ਦੇ ਲਈ ਦਰ 'ਤੇ ਵੈਲਜ਼ ਲੈਂਦੇ ਸਮੇਂ ਹਿਰਨ ਮਾਪਿਆਂ 'ਤੇ ਵਿਚਾਰ ਕਰੇਗਾ।

(1) ਕਮਿਸ਼ਨ ਦੇ ਪ੍ਰਸਤਾਵ :-

(a) ਟਾਈਮ-ਆਫ-ਐਮ (ਟੀ ਓ ਡੀ) ਮੀਟਿੰਗ
 ਦਿਨ ਦੇ ਬੁਝ ਘੰਟਿਆਂ ਵਿਚ ਉਦਯੋਗਿਕ, ਵਪਾਰਕ ਅਤੇ ਘਰੇਲੂ ਖਪਤਕਾਰਾਂ ਤੋਂ ਬਿਜਲੀ ਦੀ ਇਕ ਸਮੇਂ ਨੋਡ ਦੇ ਕਾਰਨ ਬਿਜਲੀ ਦੀ ਮੰਗ ਪੀਕ 'ਤੇ ਪਹੁੰਚ ਜਾਂਦੀ ਹੈ। ਇਹ ਪੀਕ ਸਮੇਂ ਆਮ ਤੌਰ 'ਤੇ ਸਵੇਰੇ 6.00 ਵਜੇ ਤੋਂ 10.00 ਵਜੇ ਤੱਕ ਅਤੇ ਰਾਤ 6.00 ਵਜੇ ਤੋਂ ਰਾਤ 10.00 ਵਜੇ ਤੱਕ ਹੁੰਦਾ ਹੈ। ਪੀਕ ਮੰਗ ਨੂੰ ਪੂਰਾ ਕਰਨ ਦੇ ਲਈ ਪਟੀਬਨਕਰਤਾਵਾਂ ਨੂੰ ਉੱਚ ਸ਼ੁੱਲ 'ਤੇ ਬਾਜ਼ਰ ਤੋਂ ਬਿਜਲੀ ਪ੍ਰਾਪਤ ਕਰਨੀ ਹੁੰਦੀ ਹੈ ਜਿਸ ਨਾਲ ਯੂਟੀਲਿਟੀ 'ਤੇ ਵਾਧੂ ਭਾਰ ਪੈਂਦਾ ਹੈ ਅਤੇ ਆਮਿਤਕਾਰ ਇਸ ਨਾਲ ਖਪਤਕਾਰਾਂ ਦੇ ਲਈ ਕੁੱਲ ਮਿਲਾ ਕੇ ਦਰ ਵਧਾਉਣੀ ਪੈਂਦੀ ਹੈ। ਇਸ ਪੀਕ ਸਮੇਂ ਦੇ ਦੌਰਾਨ ਮੰਗ ਨੂੰ ਘੱਟ ਕਰਨ ਦੇ ਲਈ ਯੂਟੀਲਿਟੀ ਦੁਆਰਾ ਖਪਤਕਾਰਾਂ ਨੂੰ ਬੁਝ ਪ੍ਰਤਿਸ਼ਠਾ ਦਿੰਦੇ ਜਾਂਦੇ ਹਨ, ਜੋ ਆਵ-ਪੀਕ ਘੰਟਿਆਂ ਦੇ ਦੌਰਾਨ ਖਪਤ ਦੇ ਬੁਝ ਹਿੱਸੇ ਨੂੰ ਵਿਸਥਾਪਿਤ ਕਰਨ ਜਾਂ ਪਾਉਣ ਦੇ ਇੱਛੁਕ ਹਨ।

ਸ਼ਹਿਰ ਵਿਚ ਵੱਡੇ ਵਪਾਰਕ ਅਤੇ ਉਦਯੋਗਿਕ ਖਪਤਕਾਰਾਂ ਲਈ ਇਲੈਕਟ੍ਰੀਕਲ ਮੀਟਰ ਲਗਾਏ ਗਏ ਹਨ, ਜੋ ਕੇਵਲ ਮਾਸਿਕ ਬਿਜਲੀ ਦੀ ਖਪਤ ਦੇ ਸਥਾਨ 'ਤੇ ਵਰਤਮਾਨ ਵਿਚ ਹਿਸਤਮਾਨ ਪੀਕ ਅਤੇ ਐਸਟ-ਘੰਟਿਆਂ ਦੇ ਦੌਰਾਨ ਬਿਜਲੀ ਦੀ ਖਪਤ ਨੂੰ ਦਰਜ ਕਰਨ ਵਿਚ ਸਮਰੱਥ ਹਨ। ਸਿਮਿਤ ਆਧਾਰ 'ਤੇ ਪੀਕ ਸਮੇਂ ਦੇ ਲਈ ਵਾਧੂ ਦਰ ਅਤੇ ਆਵ ਪੀਕ ਸਮੇਂ ਦੇ ਲਈ ਘੱਟ ਦਰ ਵੱਡੇ ਵਪਾਰਕ ਅਤੇ ਉਦਯੋਗਿਕ ਖਪਤਕਾਰਾਂ ਦੇ ਲਈ ਲਗਾਉਣ ਦਾ ਵਿਚਾਰ ਕੀਤਾ ਜਾ ਰਿਹਾ ਹੈ ਤਾਂ ਕਿ ਪੀਕ ਸਮੇਂ ਦੇ ਦੌਰਾਨ ਖਪਤ ਵਿਚ ਕਮੀ ਨੂੰ ਪ੍ਰਤਿਸ਼ਠਾ ਦਿੰਦਾ ਜਾ ਸਕੇ ਅਤੇ ਨਾਲ ਹੀ ਖਪਤਕਾਰਾਂ ਦੇ ਬਿਜਲੀ ਦੇ ਹਿੱਲਾਂ ਵਿਚ ਬਚਤ ਕਰਨ ਦਾ ਮੋਕਾ ਦਿੱਤਾ ਜਾ ਸਕੇ। ਕਮਿਸ਼ਨ ਦੁਆਰਾ 300 ਕੁ.ਵਾਟ ਅਤੇ ਇਸ ਨਾਲ ਵਾਧੂ ਸੁਨੇਕਤ ਨੋਡ ਵਾਲੇ ਵੱਡੇ ਵਪਾਰਕ ਅਤੇ ਉਦਯੋਗਿਕ ਖਪਤਕਾਰਾਂ ਦੇ ਲਈ ਟੀ ਓ ਡੀ ਦਰ ਆਰੰਭ ਕਰਨ ਦੇ ਪ੍ਰਸਤਾਵ 'ਤੇ ਵੀ ਟਿੱਪਣੀਆਂ ਦੀ ਮੰਗ ਕੀਤੀ ਗਈ ਹੈ।

(b) ਪਟੀਬਨਕਰਤਾ ਦੇ ਪ੍ਰਸਤਾਵ :-

(i) ਰਾਈ ਐੱਫ ਖਪਤਕਾਰਾਂ 'ਤੇ ਲਗਾਏ ਜਾਣ ਵਾਲੇ ਯਕੀਨੀ ਸਰਚਾਰਜ
 "ਯਕੀਨੀ ਸਰਚਾਰਜ" ਨੂੰ ਦਰ ਦੇ ਇਕ ਅਨੰਗ ਇਕਾਈ ਦੇ ਰੂਪ ਵਿਚ ਹਾਈ ਐੱਫ ਉਪਭੋਗਤਾਵਾਂ 'ਤੇ ਲਗਾਇਆ ਜਾਣਾ ਹੈ, ਜਿਸ ਵਿਚ ਬਿਜਲੀ ਦੀ ਵੱਧ ਖਪਤ ਦਾ ਸੁਭਾਵਿਕ ਦਿੱਤਾ ਗਿਆ ਹੈ। ਇਸੇ ਦੀ ਮਾਮਲੇ 'ਚ ਇਹ ਹਾਈ ਐੱਫ ਉਪਭੋਗਤਾ ਕਿਸੇ ਵੀ ਮਾਮਲੇ ਵਿਚ ਵਿਅਕਤੀਗਤ ਡੀ ਜੀ ਸਿੱਟੇ ਆਦਿ ਦੇ ਪ੍ਰਭਾਵਨ ਅਤੇ ਰਖ-ਰਖਾਅ ਦੁਆਰਾ ਨਿਰੰਤਰ ਸਪਲਾਈ ਯਕੀਨੀ ਕਰਨ ਦੇ ਲਈ 10-12 ਰੁਪਏ ਖਰਚ ਕਰਦੇ ਹਨ ਅਤੇ ਪਟੀਬਨਕਰਤਾਵਾਂ ਦੁਆਰਾ ਉਹਨਾਂ ਖਪਤਕਾਰਾਂ ਨੂੰ ਯਕੀਨੀ ਸਪਲਾਈ ਨਿਮਿਤਤ ਕੀਤੀ ਜਾਂਦੀ ਹੈ, ਜੋ ਹੁਣ ਡੀ ਜੀ ਸਿੱਟੇ ਦਾ ਉਪਭੋਗ ਨਹੀਂ ਕਰਦੇ ਹਨ, ਇਸ ਪ੍ਰਕਾਰ ਇਸ ਦੇ ਪ੍ਰਬੰਧਨ ਦੇ ਲਈ ਉਹਨਾਂ ਦੇ ਖਰਚ ਭਾਰੀ ਪੈਂਦਾ ਹੈ ਅਤੇ ਹੁਣ।

600 ਯੂਨਿਟ ਤੱਕ ਖਪਤ ਵਾਲੇ ਘਰੇਲੂ ਖਪਤਕਾਰਾਂ ਤੋਂ ਕੋਈ ਯਕੀਨੀ ਸਰਚਾਰਜ ਨਹੀਂ ਲਏ ਜਾਂਦੇ ਹਨ। ਸੁਭਾਅ ਕਿ ਤੀਸਰੇ ਸਲੇਬ ਨੂੰ 400 ਯੂਨਿਟ ਤੋਂ 600 ਯੂਨਿਟ ਤੱਕ ਉਥਾਇਆ ਜਾਵੇ ਅਤੇ ਹਾਈ ਐੱਫ ਉਪਭੋਗਤਾਵਾਂ ਦੇ ਲਈ ਇਕ ਨਵਾਂ ਸਲੇਬ ਨਿਯਮਿਤ ਜਾਵੇ ਜੋ ਮਹੀਨੇ ਵਿਚ 600 ਯੂਨਿਟ ਤੋਂ ਵੱਧ ਖਪਤ ਕਰਦੇ ਹਨ ਅਤੇ ਇਸ ਦੇ ਨਾਲ "ਯਕੀਨੀ ਸਰਚਾਰਜ" ਸਰਚਾਰਜ ਜਾਵੇ। ਇਕ ਰੁਪਇਆ ਪ੍ਰਤੀ ਯੂਨਿਟ ਦੇ ਖੇਤਰ ਵਿਚ ਯਕੀਨੀ ਸਰਚਾਰਜ ਦਾ ਸੁਭਾਅ ਦਿੱਤਾ ਗਿਆ ਹੈ।

ਮਹੀਨੇ ਵਿਚ 600 ਯੂਨਿਟ ਤੋਂ ਵੱਧ ਦੀ ਖਪਤ ਕਰਨ ਵਾਲੇ ਵਪਾਰਕ ਅਤੇ ਉਦਯੋਗਿਕ ਉਪਭੋਗਤਾਵਾਂ 'ਤੇ ਇਕ ਰੁਪਇਆ ਪ੍ਰਤੀ ਯੂਨਿਟ ਦੇ ਖੇਤਰ ਵਿਚ ਯਕੀਨੀ ਸਰਚਾਰਜ ਦਾ ਸੁਭਾਅ ਦਿੱਤਾ ਗਿਆ ਹੈ।

(ii) ਐਨਡੀਐਮਸੀ, ਐਨਡੀਐਮਸੀ, ਉਪਭੋਗਤਾ ਫੁਟੀਆਂ ਨੂੰ ਮਿਲਾਉਣਾ ਅਤੇ ਐਸ ਆਈ ਪੀ ਅਤੇ ਐਲ ਆਈ ਪੀ ਉਪਭੋਗਤਾ ਫੁਟੀਆਂ ਨੂੰ ਮਿਲਾਉਣਾ
 ਇਹ ਸੁਝਾਅ ਦਿੱਤਾ ਗਿਆ ਹੈ ਕਿ ਡੀਐਲ ਘਰੇਲੂ ਖਪਤਕਾਰਾਂ ਦੇ ਲਈ ਇਕ ਦਰ ਅਤੇ ਉਦਯੋਗਿਕ ਉਪਭੋਗਤਾਵਾਂ ਦੇ ਲਈ ਇਕ ਦਰ ਹੋਣੀ ਚਾਹੀਦੀ ਹੈ ਕਿਉਂਕਿ ਪ੍ਰਤੱਕ ਫੁਟੀ ਦੇ ਅੰਦਰ ਸਾਰੇ ਖਪਤਕਾਰ ਸਮਾਨ ਪਰਿਯੋਜਨਾ ਦੇ ਲਈ ਬਿਜਲੀ ਦੀ ਵਰਤੋਂ ਕਰਦੇ ਹਨ। ਸੁਝਾਵਿ ਦਿੱਤਾ ਹੈ ਕਿ ਉਕਤ ਦੋ ਸੁਟੀਆਂ ਦੇ ਅੰਦਰ ਸਾਰੀਆਂ ਉਪ ਫੁਟੀਆਂ ਨੂੰ ਆਪਸ ਵਿਚ ਮਿਲਾ ਦਿੱਤਾ ਜਾਵੇ ਅਤੇ ਉਪਭੋਗਤਾਵਾਂ ਨੂੰ ਮੌਜੂਦਾ ਵੱਧ ਵੋਲਟੇਜ ਦੀ ਸਪਲਾਈ ਦਾ ਉਪਭੋਗ ਕਰਨ 'ਤੇ ਮੌਜੂਦਾ ਰੂਪ ਤੋਂ ਵੱਧ ਰਿਅਾਇਤ ਦੀ ਆਗਿਆ ਦਿੱਤੀ ਜਾਵੇ।

(iii) ਐਚਟੀ ਮੀਟਿੰਗ
 ਇਹ ਸੁਝਾਵਿ ਦਿੱਤਾ ਗਿਆ ਹੈ ਕਿ ਐਚਟੀ ਮੀਟਿੰਗ ਸਾਰੇ 11 ਕੇਵੀ ਅਤੇ ਵੱਧ ਦੇ ਉਪਭੋਗਤਾਵਾਂ (100 ਕਿਲੋਵਾਟ ਤੋਂ ਵੱਧ ਨੋਡ ਸਹਿਤ) ਦੇ ਲਈ ਜ਼ਰੂਰੀ ਬਣਦੀ ਜਾਵੇ। ਐਚਟੀ ਮੀਟਿੰਗ ਸਾਰੇ ਉਪਭੋਗਤਾ, ਜਿਨ੍ਹਾਂ ਦੇ ਕੋਲ ਸਮਰਪਿਤ ਟ੍ਰਾਂਸਫਾਰਮਰ ਹਨ, ਉਹਨਾਂ ਨੂੰ ਐਚਟੀ ਮੀਟਿੰਗ ਦਿੱਤੀ ਜਾਵੇ ਅਤੇ ਮੌਜੂਦਾ ਦਰ ਤੋਂ ਉਪਰ 2% ਦੀ ਵਾਧੂ ਰਿਅਾਇਤ ਦਿੱਤੀ ਜਾਵੇ, ਕਿਉਂਕਿ ਐਚਟੀ ਮੀਟਿੰਗ ਤੋਂ ਨਾਈਨ ਦੀ ਹਾਨੀ ਦੀ ਕਮੀ, ਵੱਡੇ ਟ੍ਰਾਂਸਫਾਰਮਰ ਦੀ ਲੋਡਿੰਗ, ਰਖ-ਰਖਾਅ ਸਮੱਸਿਆਵਾਂ 'ਚ ਸਹਾਇਤਾ ਮਿਲਦੀ ਹੈ ਅਤੇ ਵੋਲਟੇਜ ਰੂਪ-ਰੇਖਾ ਵਿਚ ਸੁਧਾਰ ਆਉਂਦਾ ਹੈ, ਇਸ ਲਈ ਬਿਜਲੀ ਦੀ ਚੰਗੀ ਸੰਭਾਲਣਾ ਘੱਟ ਕਰਦੇ ਹੋਏ ਸਪਲਾਈ ਦਾ ਸਥਾਈ ਹਲ ਯਕੀਨੀ ਕੀਤਾ ਜਾ ਸਕਦਾ ਹੈ।

(iv) 5.0 ਕਿਲੋਵਾਟ ਦੇ ਨੋਡ ਤੱਕ ਇਕ ਸਮਾਨ ਨਿਯਤ ਸਰਚਾਰਜ
 ਵਰਤਮਾਨ 5 ਕਿਲੋਵਾਟ ਦੇ ਅੰਦਰ ਨਿਯਤ ਸਰਚਾਰਜ ਦੇ ਦੋ ਸਲੇਬ ਹਨ, ਵਧੇਰੇ ਘਰੇਲੂ ਉਪਭੋਗਤਾਵਾਂ ਨੂੰ 2.0 ਕਿਲੋਵਾਟ ਤੋਂ ਘੱਟ ਦਾ ਨੋਡ ਸਬੀਕਾਰ ਕੀਤਾ ਗਿਆ ਹੈ, ਜਦਕਿ ਉਹਨਾਂ ਦਾ ਰੁਨੇਕਤ ਨੋਡ 2.0 ਕਿਲੋਵਾਟ ਤੋਂ ਵੱਧ ਵੱਧ ਹੈ, ਇਹ ਵਿਚਾਰ ਜਾਰੀ ਕੀਤਾ ਗਿਆ ਹੈ ਕਿ ਇਸ ਨਾਲ ਉਹਨਾਂ ਉਪਭੋਗਤਾਵਾਂ ਨੂੰ ਖੋਲ੍ਹਣਾ ਨਾਜ਼ ਮਿਲਦਾ ਹੈ, ਜਿਨ੍ਹਾਂ ਨੇ ਵਾਸਤਵਿਕ ਰੁਨੇਕਤ ਨੋਡ ਤੱਕ ਆਪਣਾ ਨੋਡ ਨਹੀਂ ਬਥਾਇਆ ਹੈ, ਜਿਸ ਨਾਲ ਹੋਰ ਘਰੇਲੂ ਉਪਭੋਗਤਾਵਾਂ ਅਤੇ ਹੋਰ ਫੁਟੀਆਂ ਦੇ ਉਪਭੋਗਤਾਵਾਂ ਨੂੰ ਕਰਾਸ ਸਬਸਿਡੀ ਦਾ ਸਾਹਮਣਾ ਕਰਨਾ ਪੈਂਦਾ ਹੈ, ਜਿਨ੍ਹਾਂ ਨੂੰ 2.0 ਕਿਲੋਵਾਟ ਤੋਂ ਘੱਟ ਦਾ ਨੋਡ ਸਬੀਕਾਰ ਕੀਤਾ ਗਿਆ ਹੈ। ਇਸ ਦਰ ਦੀ ਵੀਸਰਤ ਨੂੰ ਦੂਰ ਕਰਨ ਦੇ ਲਈ ਇਹ ਸੁਝਾਵਿ ਦਿੱਤਾ ਗਿਆ ਹੈ ਕਿ ਘਰੇਲੂ ਫੁਟੀ ਪੁਨਰ ਸੰਚਾਰਿਤ ਕੀਤਾ ਜਾਵੇ ਤਾਂ ਕਿ 5.0 ਕਿਲੋਵਾਟ ਤੱਕ ਦੇ ਨੋਡ ਲਈ ਇਕ ਸਮਾਨ ਨਿਯਤ ਸਰਚਾਰਜ ਲਿਆ ਜਾਵੇ।

(v) ਮਿਤੀ 26.8.2011 ਨੂੰ ਕਮਿਸ਼ਨ ਦੇ ਦਰ ਹੁਕਮ ਦੁਆਰਾ ਮਾਸਿਕ ਬਿਜਲੀ ਦੀ ਖਰੀਦ ਨਾਜ਼ ਸਮਝੋਤਨ ਦੇ ਪ੍ਰਕਿਰਿਆ ਅਤੇ ਵੀਧਟ ਸੁੱਲ ਸਮਝੋਤਨ ਨਾਲ ਇਕ ਦਾ ਅਲਾਇਨਮੈਂਟ ਇਹ ਸੁਝਾਵਿ ਦਿੱਤਾ ਗਿਆ ਹੈ।

ਡੀ ਏ ਆਰ ਸੀ ਦੀ ਮਿਤੀ 26.8.2011 ਦੇ ਦਰ ਆਦੇਸ਼ ਦੀਆਂ ਬਰਤਾ ਵਿਚ ਵੀਧਟ ਸੁੱਲ ਦੇ ਤਿਆਗੀ ਸਮਝੋਤਨ ਦੇ ਸਥਾਨ 'ਤੇ ਬਿਜਲੀ ਦੀ ਮਾਸਿਕ ਖਰੀਦ ਨਾਜ਼ ਸਮਝੋਤਨ ਪ੍ਰਕਿਰਿਆ ਲਿਆਂਦੀ ਜਾਵੇ ਤਾਂ ਕਿ ਬਿਜਲੀ ਸਟੋਰਜ਼ ਦੇ ਲਈ ਉਹਨਾਂ ਦੁਆਰਾ ਰੇਗੂਲਾਈਜ਼ਡ ਵੀਧਟ ਸੁੱਲ ਸਮਝੋਤਨ ਪ੍ਰਕਿਰਿਆ ਦੀ ਆਗਿਆ ਦਿੱਤੀ ਜਾ ਸਕੇ।

7. ਜਿਵੇਂ ਪਹਿਲਾਂ ਕਿਹਾ ਗਿਆ ਹੈ ਕਿ ਕਮਿਸ਼ਨ ਦੁਆਰਾ ਉਤਰ ਦੱਟ ਵਾਲੇ ਅੰਸ਼ਧਾਰਕਾਂ ਦੇ ਨਾਲ ਜਨਤਕ ਸੁਣਵਾਈ ਦਾ ਆਯੋਜਨ ਵੀ ਕੀਤਾ ਜਾਵੇਗਾ ਅਤੇ ਸੁਣਵਾਈ ਦੀ ਮਿਤੀ ਅਨੰਗ ਤੋਂ ਅਪਿਸ਼ਥਿਤ ਕੀਤੀ ਜਾਵੇਗੀ।

8. ਬਿਜਲੀ ਦੁਆਰਾ ਪਟੀਬਨਾਂ ਦੀ ਛਾਣਵੀਟ ਕੀਤੀ ਜਾਵੇਗੀ ਅਤੇ ਪਟੀਬਨਕਰਤਾਵਾਂ ਤੋਂ ਜੋ ਬਹੁਤ ਹੌਲੀ, ਅੱਗੇ ਸਪੱਸ਼ਟੀਕਰਨ ਮੰਗਿਆ ਜਾਵੇਗਾ। ਕਮਿਸ਼ਨ ਦੇ ਹੁਕਮ ਦੁਆਰਾ ਪ੍ਰਤੱਕ ਪਟੀਬਨਕਰਤਾਵਾਂ ਦੇ ਸਬੰਧ ਵਿਚ ਦੇ ਆਰ ਆਰ ਅਤੇ ਰਾਜਸਵ ਐਂਡਰਾਨ ਦਾ ਅਨੁਮੋਦਨ ਕੀਤਾ ਜਾਵੇਗਾ ਅਤੇ ਇਸ ਐਂਡਰਾਨ ਨੂੰ ਘੱਟ ਕਰਨ ਦੇ ਨਾਲ ਸਮਰਪਣ/ਸਮਝੀਤੀ ਸਮੇਤ ਰਾਸ਼ਟਰੀ ਰਾਜਧਾਨੀ ਏਡਰ ਦਿੱਲੀ ਸਰਕਾਰ ਤੋਂ ਅਸਵਨ ਬਸੀਲਿਆਂ, ਦਰ ਵਾਧਾ ਅਤੇ ਜਾਂ ਹੋਰ ਰੇਗੂਲੇਟਰੀ ਉਪਾਵਾਂ ਦੀ ਖੋਜ ਕੀਤੀ ਜਾਵੇਗੀ। ਪਟੀਬਨਾਂ 'ਤੇ ਵਿਚਿਤ ਅੰਸ਼ਧਾਰਕਾਂ ਤੋਂ ਸੁਝਾਵਿ ਪ੍ਰਾਪਤ ਹੋਣ ਦੇ ਬਾਅਦ ਇਸ 'ਤੇ ਵਿਚਾਰ ਕਰਨ ਦੇ ਬਾਅਦ ਹੁਕਮ ਜਾਰੀ ਕੀਤੀ ਜਾਣਗੇ।

9. ਪਟੀਬਨਾਂ ਸਮੇਂ ਵਿਚ ਇਹ ਬੇਨਤੀ ਕੀਤੀ ਗਈ ਹੈ ਕਿ ਕਮਿਸ਼ਨ ਦੁਆਰਾ ਪਟੀਬਨਾਂ ਨੂੰ ਸਮਝਤ ਵਿਚ ਖਪਤਕਾਰਾਂ ਦੀ ਸਹਾਇਤਾ ਕੀਤੀ ਜਾਵੇਗੀ ਅਤੇ ਉਹਨਾਂ ਨੂੰ ਇਸ ਵਿਚੋਂ ਵਿਚ ਆਪਣੀਆਂ ਟਿੱਪਣੀਆਂ ਜਮ੍ਹਾਂ ਕਰਨ ਵਿਚ ਸਹਾਇਤਾ ਦਿੱਤੀ ਜਾਵੇ। ਕਮਿਸ਼ਨ ਨੇ ਉਸ ਅਨੁਸਾਰ ਪਟੀਬਨਕਰਤਾਵਾਂ ਦੁਆਰਾ ਦਾਇਰ ਕੀਤੀ ਗਈ ਪਟੀਬਨਾਂ 'ਤੇ ਇਕ ਸਟਾਫ ਜੋ ਪਤਰ ਤਿਆਰ ਕੀਤਾ ਹੈ ਜੋ ਕਮਿਸ਼ਨ ਦੀ ਵੈੱਬਸਾਈਟ (www.derc.gov.in) 'ਤੇ ਉਪਲਬਧ ਹੈ। ਕਮਿਸ਼ਨ ਨੇ ਅਜਿਹੇ ਸਾਰੇ ਖਪਤਕਾਰਾਂ ਨੂੰ ਜ਼ਰੂਰੀ ਸਹਾਇਤਾ ਦੇਣ ਲਈ ਨਿਮਨਲਿਖਤ ਅਪਿਕਾਰੀਆਂ ਨੂੰ ਵੀ ਨਿਯੁਕਤ ਕੀਤਾ ਹੈ ਜੋ ਅਜਿਹਾ ਕਰਨ ਦੇ ਇੱਛੁਕ ਹਨ। ਪਹਿਲੇ ਸਮੇਂ ਲੈਂਦੇ ਚਰਚਾ ਕੀਤੀ ਜਾ ਸਕਦੀ ਹੈ।

• ਮੁਖੀ: ਡਿਊ ਕੀਰਮ, ਸੰਪੂਰਨ ਨਿਰਦੇਸ਼ਕ (ਦਰ - ਵਿੱਤ) ਫੋਨ ਨੰ.: 011-26680433

ANNEXURE –IV


DELHI ELECTRICITY REGULATORY COMMISSION
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017
Website: www.derc.gov.in, Telefax: 26673608

PUBLIC NOTICE

LAST DATE FOR RECEIPT OF COMMENTS ON THE MULTI-YEAR TARIFF PETITIONS FILED BY THE POWER UTILITIES EXTENDED TILL 10.04.2012

1. Indraprastha Power Generation Company Limited (IPGCL), Pragati Power Corporation Limited (PPCL) and Delhi Transco Limited (DTL) have filed the Petition for approval of ARR for the Control Period, FY 2012-13 to 2014-15 and tariff determination for the FY 2012-13 and **BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Limited (BYPL), NDPL/Tata Power Delhi Distribution Limited (TPDDL) and New Delhi Municipal Council (NDMC)** have filed the Petition for approval of ARR for the Control Period 2012-13 to 2014-15, tariff determination for the FY 2012-13 and true up of FY 2010-11 (**collectively referred to as the Power Utilities**) before the Delhi Electricity Regulatory Commission (DERC or Commission).
2. All the above-mentioned Power Utilities brought out Public Notices from 8th to 14th March, 2012 in the Delhi editions of various newspapers inviting comments from all the stakeholders on the Petitions filed by them. The Commission in its Public Notice released on 15.03.2012 also invited comments from the stakeholders. The last date for receipt of comments from stakeholders was 30th March, 2012.
3. Due to representations received from various stakeholders for extension of the last date for forwarding their comments, the Commission has decided to extend the **last date to 10.04.2012**
4. For assistance, all consumers may contact:
 - Smt. Rinku Gautam, Joint Director Phone: 011-26680433
 - Shri Shirish Asthana, Joint Director Phone: 011-26680734

Secretary
Delhi Electricity Regulatory Commission

DIP/1856/2011-12

Pioneer 31

The Pioneer (English) Dated: 31.03.2012

Times of India (English) Dated: 01.04.2012

**DELHI ELECTRICITY REGULATORY COMMISSION**
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017
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DIP/1856/2011-12

Secretary
Delhi Electricity Regulatory Commission

Hindustan Times (English) Dated: 01.04.2012

**DELHI ELECTRICITY REGULATORY COMMISSION**
Vinnyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017
Website: www.derc.gov.in, Telefax: 26673608

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Secretary
Delhi Electricity Regulatory Commission

DIP/1856/2011-12

Dainik Bhaskar (Hindi) Dated: 31.03.2012



दिल्ली विद्युत विनियामक आयोग

विनियामक भवन, सी-ब्लॉक, शिवालिक, मालवीय नगर, नई दिल्ली-110017
वेबसाइट: www.derc.gov.in, टेलीफैक्स: 26673608

सार्वजनिक सूचना

पावर यूटिलिटीज द्वारा दायर की गई बहुवर्षीय टेरिफ याचिकाओं पर टिप्पणियों की प्राप्ति की अंतिम तिथि 10.04.2012 तक आगे बढ़ाई गई

- इंद्रप्रस्थ पावर जनरेशन कम्पनी लिमिटेड (आईपीजीसीएल), प्रगति पावर कॉर्पोरेशन लिमिटेड (पीपीसीएल) और दिल्ली ट्रांसको लिमिटेड (डीटीएल) ने वित्तीय वर्ष 2012-13 से 2014-15 की नियंत्रण अवधि के लिए एआरआर के अनुमोदन हेतु और वित्तीय वर्ष 2012-13 के लिए टेरिफ निर्धारण तथा बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवाईपीएल), एनडीपीएल/टाटा पावर दिल्ली डिस्ट्रीब्यूशन लिमिटेड (टीपीडीडीएल) और नई दिल्ली नगर पालिका (एनडीएमसी) ने वित्तीय वर्ष 2012-13 से 2014-15 की नियंत्रण अवधि के लिए एआरआर के अनुमोदन, वित्तीय वर्ष 2012-13 के लिए टेरिफ निर्धारण और वित्तीय वर्ष 2010-11 के लिए टू अप हेतु दिल्ली विद्युत विनियामक आयोग (डीईआरसी या आयोग) के समक्ष आवेदन किया है (जिन्हें सामूहिक रूप से अब पावर यूटिलिटीज कहा जाएगा)।
- उपरोक्त उल्लिखित पावर यूटिलिटीज ने उनके द्वारा दायर की गई याचिकाओं पर सभी अशंधारकों से टिप्पणियां आमंत्रित करने के लिए विभिन्न समाचार पत्रों के दिल्ली संस्करणों में 8 से 14 मार्च, 2012 के बीच सार्वजनिक सूचनाएं प्रकाशित की थीं। आयोग ने भी 15.03.2012 को जारी सार्वजनिक सूचना में सभी अशंधारकों से टिप्पणियां आमंत्रित कीं। अशंधारकों से टिप्पणियां प्राप्त करने की अंतिम तिथि 30 मार्च, 2012 थी।
- विभिन्न अशंधारकों से उनकी टिप्पणियां अग्रेषित करने के लिए अंतिम तिथि को आगे बढ़ाने के लिए प्राप्त अभ्यावेदनों के कारण, आयोग ने अंतिम तिथि 10.04.2012 तक आगे बढ़ाने का निर्णय लिया है।
- सहायता के लिए सभी उपभोक्ता सम्पर्क करें:
 - श्रीमती रिकू गुप्ता, संयुक्त निदेशक फोन: 011-26680433
 - श्री सिरीष अस्थाना, संयुक्त निदेशक फोन: 011-26680734

सचिव
दिल्ली विद्युत विनियामक आयोग

D/P/1856/2011-12

Danik Jagran (Hindi) Dated: 31.03.2012



दिल्ली विद्युत विनियामक आयोग

विनियामक भवन, सी-ब्लॉक, शिवालय, मालवीय नगर, नई दिल्ली-110017
वेबसाइट: www.derc.gov.in, टेलीफैक्स: 26673608

सार्वजनिक सूचना

पावर यूटिलिटीज द्वारा दायर की गई बहुवर्षीय टेरिफ याचिकाओं पर टिप्पणियों की प्राप्ति की अंतिम तिथि 10.04.2012 तक आगे बढ़ाई गई

1. इंदरप्रस्थ पावर जनरेशन कम्पनी लिमिटेड (आईपीजीसीएल), प्रगति पावर कॉर्पोरेशन लिमिटेड (पीपीसीएल) और दिल्ली ट्रांसको लिमिटेड (डीटीएल) ने वित्तीय वर्ष 2012-13 से 2014-15 की नियंत्रण अवधि के लिए एआरआर के अनुमोदन हेतु और वित्तीय वर्ष 2012-13 के लिए टेरिफ निर्धारण तथा बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवाईपीएल), एनडीपीएल/टाटा पावर दिल्ली डिस्ट्रीब्यूशन लिमिटेड (टीपीडीडीएल) और नई दिल्ली नगर पालिका (एनडीएमसी) ने वित्तीय वर्ष 2012-13 से 2014-15 की नियंत्रण अवधि के लिए एआरआर के अनुमोदन, वित्तीय वर्ष 2012-13 के लिए टेरिफ निर्धारण और वित्तीय वर्ष 2010-11 के लिए टू अप हेतु दिल्ली विद्युत विनियामक आयोग (डीईआरसी या आयोग) के समक्ष आवेदन किया है (जिन्हें सामूहिक रूप से अब पावर यूटिलिटीज कहा जाएगा)।
2. उपरोक्त उल्लिखित पावर यूटिलिटीज ने उनके द्वारा दायर की गई याचिकाओं पर सभी अशंकाओं से टिप्पणियां आमंत्रित करने के लिए विभिन्न समाचार पत्रों के दिल्ली संस्करणों में 8 से 14 मार्च, 2012 के बीच सार्वजनिक सूचनाएं प्रकाशित की थीं। आयोग ने भी 15.03.2012 को जारी सार्वजनिक सूचना में सभी अशंकाओं से टिप्पणियां आमंत्रित कीं। अशंकाओं से टिप्पणियां प्राप्त करने की अंतिम तिथि 30 मार्च, 2012 थी।
3. विभिन्न अशंकाओं से उनकी टिप्पणियां अंग्रेषित करने के लिए अंतिम तिथि को आगे बढ़ाने के लिए प्राप्त अभ्यावेदनों के कारण, आयोग ने अंतिम तिथि 10.04.2012 तक आगे बढ़ाने का निर्णय लिया है।
4. सहायता के लिए सभी उपभोक्ता सम्पर्क करें:
 - श्रीमती रिकू गुप्ता, संयुक्त निदेशक फोन: 011-26680433
 - श्री शिरोष अस्थाना, संयुक्त निदेशक फोन: 011-26680734

DIP/1856/2011-12

सचिव
दिल्ली विद्युत विनियामक आयोग

Daily Milap (Urdu) Dated: 31.03.2012

دلی الیکٹری سٹی ریگولیٹری کمیشن

وینی یامک بھون، سی۔ بلاک، شیوالک، مالویہ نگر، نئی دلی۔ 110017
ویب سائٹ: www.derc.gov.in، ٹیلی فیکس: 26673608



اطلاع عام

پاور یوٹیلیٹیز کے ذریعہ دائر کی گئی کثیر سالہ ٹیرف پیٹیشنوں پر اعتراضات کے وصول کرنے کی آخری تاریخ 10-04-2012 تک آگے بڑھائی گئی

1. اندر پر سچہ پاور جزیشن کمیٹی لمیٹڈ (آئی بی جی سی ایل)، پرجی پاور کارپوریشن لمیٹڈ (پی پی سی ایل) اور دلی ٹرانسکو لمیٹڈ (ڈی ٹی ایل) نے مالی سال 2012-13 سے 2014-15 کے کنٹرول مدت کیلئے اسے آر آر کی منظور کیلئے اور مالی سال 2012-13 کیلئے ٹیرف تعین اور بی ایس ای ایس راجدھانی پاور لمیٹڈ (بی آر پی ایل)، بی ایس ای ایس یوٹا پاور لمیٹڈ (بی وائی پی ایل)، این ڈی پی ایل راجدھانی پاور سٹریٹس لمیٹڈ (ٹی پی ڈی ڈی ایل) اور نئی دلی میونسپل کونسل (این ڈی ایم سی) نے مالی سال 2012-13 سے 2014-15 کے کنٹرول مدت کیلئے اسے آر آر کی منظوری، مالی سال 2012-13 کیلئے ٹیرف تعین اور مالی سال 2010-11 کے ٹرو۔ اپ کیلئے دلی الیکٹری سٹی ریگولیٹری کمیشن (ڈی ای آر سی) یا کمیشن کے روبرو درخواست دی ہے (جنہیں مجموعی طور سے اب پاور یوٹیلیٹیز کہا جائے گا)
2. مذکورہ متذکر پاور یوٹیلیٹیز نے ان کے ذریعہ دائر کی گئی پیشکشوں پر سبھی سٹک ہولڈروں سے اعتراضات طلب کرنے کیلئے مختلف اخبارات کے دلی ایڈیشنوں میں 8 سے 14 مارچ 2012 کے درمیان پبلک نوٹس شائع کئے تھے۔ کمیشن نے بھی 15-03-2012 کو بھاری پبلک نوٹس میں سبھی سٹک ہولڈروں سے اعتراضات طلب کئے۔ سٹک ہولڈروں سے اعتراضات وصول کرنے کی آخری تاریخ 30 مارچ 2012 تھی۔
3. مختلف سٹک ہولڈروں سے ان کے اعتراضات ارسال کرنے کی آخری تاریخ کو آگے بڑھانے کیلئے موصول درخواستوں کی وجہ سے کمیشن نے آخری تاریخ 10-04-2012 تک آگے بڑھانے کا فیصلہ لیا ہے۔
4. مدد کیلئے سبھی صارفین رجوع کریں:

- شریتمتی رنکو گپتا، جوائنٹ ڈائریکٹر فون: 011-26680433
- شری شریش استھانا، جوائنٹ ڈائریکٹر فون: 011-26680734

سکرٹری
دلی الیکٹری سٹی ریگولیٹری کمیشن

DIP/1856/2011-12

Daily Educator(Punjabi) Dated: 31.03.2012



ਦਿੱਲੀ ਬਿਜਲਈ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ

ਵਿਨਿਆਮਕ ਭਵਨ, ਸੀ-ਬਲਾਕ, ਸ਼ਿਵਾਲਿਕ, ਮਾਲਵੀਆ ਨਗਰ, ਨਵੀਂ ਦਿੱਲੀ-110017
ਵੈੱਬਸਾਈਟ : www.derc.gov.in, ਟੈਲੀਫੋਨ : 26673608

ਜਨਤਕ ਸੂਚਨਾ

ਪਾਵਰ ਯੂਟੀਲਟੀਜ਼ ਦੁਆਰਾ ਦਾਇਰ ਕੀਤੀ ਗਈ ਬਹੁਸਾਲਾ ਟੇਰਿਫ ਪਟੀਸ਼ਨਾਂ 'ਤੇ ਟਿੱਪਣੀਆਂ ਦੀ ਪ੍ਰਾਪਤੀ ਦੀ ਆਖਰੀ ਮਿਤੀ 10.04.2012 ਤੱਕ ਅੱਗੇ ਵਧਾਈ ਗਈ

1. ਇੰਦਰਪ੍ਰਸਥ ਪਾਵਰ ਜਨਰੇਸ਼ਨ ਕੰਪਨੀ ਲਿਮਟਿਡ (ਆਈਪੀਜੀਸੀਐਲ), ਪ੍ਰਗਤੀ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਟਿਡ (ਪੀਪੀਸੀਐਲ) ਅਤੇ ਦਿੱਲੀ ਟ੍ਰਾਂਸਮਿਸ਼ਨ ਲਿਮਟਿਡ (ਡੀਟੀਐਲ) ਨੇ ਵਿੱਤੀ ਸਾਲ 2012-13 ਤੋਂ 2014-15 ਦੀ ਨਿਯੰਤਰਣ ਮਿਆਦ ਦੇ ਲਈ ਏਆਰਆਰ ਦੇ ਅਨੁਮੋਦਨ ਹੇਤੂ ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2012-13 ਦੇ ਲਈ ਟੇਰਿਫ ਨਿਰਧਾਰਨ ਅਤੇ ਬੀਐਸਈਐਸ ਰਾਜਧਾਨੀ ਪਾਵਰ ਲਿਮਟਿਡ (ਬੀਆਰਪੀਐਲ), ਬੀਐਸਈਐਸ ਯਮੁਨਾ ਪਾਵਰ ਲਿਮਟਿਡ (ਬੀਵਾਈਪੀਐਲ), ਐਨਡੀਪੀਐਲ/ਟਾਟਾ ਪਾਵਰ ਦਿੱਲੀ ਡਿਸਟ੍ਰੀਬਿਊਸ਼ਨ ਲਿਮਟਿਡ (ਟੀਪੀਡੀਡੀਐਲ) ਅਤੇ ਨਵੀਂ ਦਿੱਲੀ ਨਗਰ ਪਾਲਿਕਾ (ਐਨਡੀਐਮਸੀ) ਨੇ ਵਿੱਤੀ ਸਾਲ 2012-13 ਤੋਂ 2014-15 ਦੀ ਨਿਯੰਤਰਣ ਮਿਆਦ ਦੇ ਲਈ ਏਆਰਆਰ ਦੇ ਅਨੁਮੋਦਨ, ਵਿੱਤੀ ਸਾਲ 2012-13 ਦੇ ਲਈ ਟੇਰਿਫ ਨਿਰਧਾਰਨ ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2010-11 ਦੇ ਲਈ ਟ੍ਰੂ ਅਪ ਲਈ ਦਿੱਲੀ ਬਿਜਲਈ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ (ਡੀਈਆਰਸੀ ਜਾਂ ਆਯੋਗ) ਦੇ ਸਾਹਮਣੇ ਬਿਨੈ ਕੀਤਾ ਗਿਆ ਹੈ। (ਜਿਨ੍ਹਾਂ ਸਮੂਹਿਕ ਰੂਪ ਤੋਂ ਹੁਣ ਪਾਵਰ ਯੂਟੀਲਾਈਟੀਜ਼ ਕਿਹਾ ਜਾਵੇਗਾ)।
2. ਉਪਰੋਕਤ ਲਿਖੇ ਪਾਵਰ ਯੂਟੀਲਟੀਜ਼ ਨੇ ਉਨ੍ਹਾਂ ਦੁਆਰਾ ਦਾਇਰ ਕੀਤੀ ਗਈ ਪਟੀਸ਼ਨ 'ਤੇ ਸਾਰੇ ਅੰਸਧਾਰਕਾਂ ਤੋਂ ਟਿੱਪਣੀਆਂ ਮੰਗਣ ਦੇ ਲਈ ਵੱਖ-ਵੱਖ ਸਮਾਚਾਰ ਪੱਤਰਾਂ ਦੇ ਦਿੱਲੀ ਸੰਸਕਰਨਾਂ ਵਿਚ 8 ਤੋਂ 14 ਮਾਰਚ, 2012 ਦੇ ਵਿਚ ਜਨਤਕ ਸੂਚਨਾ ਪ੍ਰਕਾਸ਼ਤ ਕੀਤੀਆਂ ਸਨ। ਕਮਿਸ਼ਨ ਨੇ ਵੀ 15.03.2012 ਨੂੰ ਜਾਰੀ ਜਨਤਕ ਸੂਚਨਾ ਵਿਚ ਸਾਰੇ ਅੰਸਧਾਰਕਾਂ ਤੋਂ ਟਿੱਪਣੀਆਂ ਮੰਗੀਆਂ। ਅੰਸਧਾਰਕਾਂ ਤੋਂ ਟਿੱਪਣੀਆਂ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਆਖਰੀ ਮਿਤੀ 30 ਮਾਰਚ, 2012 ਸੀ।
3. ਵੱਖ-ਵੱਖ ਅੰਸਧਾਰਕਾਂ ਨੂੰ ਉਨ੍ਹਾਂ ਟਿੱਪਣੀਆਂ ਭੇਜਣ ਦੇ ਲਈ ਆਖਰੀ ਮਿਤੀ ਨੂੰ ਅੱਗੇ ਵਧਾਉਣ ਦੇ ਲਈ ਪ੍ਰਾਪਤ ਦੇ ਕਾਰਨ, ਕਮਿਸ਼ਨ ਨੇ ਆਖਰੀ ਮਿਤੀ 10.04.2012 ਤੱਕ ਵਧਾਉਣ ਦਾ ਫੈਸਲਾ ਲਿਆ ਗਿਆ ਹੈ।
4. ਸਹਾਇਤਾ ਦੇ ਲਈ ਸਾਰੇ ਉਪਭੋਗਤਾ ਸੰਪਰਕ ਕਰਨ :
 - ਸ਼੍ਰੀਮਤੀ ਰਿਕੂ ਗੁਪਤਾ, ਸੰਯੁਕਤ ਨਿਰਦੇਸ਼ਕ ਫੋਨ : 011-26680433
 - ਸ਼੍ਰੀ ਸੀਰਿਸ਼ ਅਸਥਾਨਾ, ਸੰਯੁਕਤ ਨਿਰਦੇਸ਼ਕ ਫੋਨ : 011-26680734

ਸਕੱਤਰ

ਦਿੱਲੀ ਬਿਜਲਈ ਵਿਨਿਆਮਕ ਕਮਿਸ਼ਨ

DIP/1858/2011-12

12 Daily Educator (Delhi)

ANNEXURE –V**LIST OF RESPONSES RECEIVED FROM STAKEHOLDERS ON THE MYT PETITIONS
FILED BY THE POWER UTILITIES**

S. No.	R. No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of Pag es
1.	1	Sh. Rahul Khanna Hony. President	Ramesh Nagar DS RWA (Regd.) 45/5, Doouble Storey, Ramesh Nagar, New Delhi - 110 015.	RWA	DISCOMs	29.02.20 12	05
2.	2	Sh. S. R. Abrol	L-2-91B, DDA LIG Flats, Kalkaji, New Delhi - 110 019.	Domestic	DISCOMs	16.03.20 12	03
3.	3	Sh. M.S. Ahluwalia	C-20, Somani Nagar, New Delhi - 110 017.	Domestic	DISCOMs	23.03.20 12	02
4.	4	Chairman	Nirmal Shiksha Kendra C/o. Nirmal Primary School Behind Multi Storeyed Flats, Shahjahan Road, New Delhi - 110 011. lalit.mehra@gmail.com	Industrial/ Commerci al	NDMC	26.03.20 12	05
5.	5	Sh. Gaurav Tanwar	WZ-95, IInd Floor, Naraina, New Delhi - 110 028. gaurav102006@gmail.co m	Domestic	DISCOMs	30.03.20 12	02
6.	6	Sh. R. K. Atoliya Chief Electrical Distribution Engineer	Northern Railways, Hd. Qrs. Office, Baroda House, New Delhi - 110 001.	Governme nt	TPDDL	29.03.20 12	12
	6-A	Sh. R. K. Atoliya Chief Electrical Distribution Engineer	Northern Railways, Hd. Qrs. Office, Baroda House, New Delhi - 110 001.	Governme nt	BRPL	29.03.20 11	13
7.	7	Sh. S. C. Agarwal	Flat No. 1, Sweet Home Apartments,	Domestic	DISCOMs	30.03.20 12	02

S. No.	R. No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of Pag es
			Sector 14, Rohini, New Delhi - 110 085. shubham.shop@gmail.co m				
8.	8	Sh. Hari Ram Bhardwaj President	DVB Pensioners Association (Regd.) Rajghat Power House, New Delhi - 110 002.	Domestic	DISCOMs	26.03.20 12	36
	8	Sh. Hari Ram Bhardwaj President	DVB Pensioners Association (Regd.) Rajghat Power House, New Delhi - 110 002.	Domestic	DISCOMs	11.04.20 12	01
9.	9	Sh. Vinod Jain	rashtrawadishivsena1@g mail.com	Domestic	DISCOMs	30.03.20 12	01
10.	10	Sh. G. K. Pharlina	Secretary RWA D-2, Vasant Kunj, New Delhi - 110 070. gkpharlina@indiatimes.co m	RWA	DISCOMs	30.03.20 12	02
11.	11	Sh. Mridul Rastogi	Indus Towers Limited Building No. 10, Tower- B, 9 th Floor, DLF Cyber City, Gurgaon - 122 002. Mridul.Rastogi@Industo wers.com	Industrial/ Commerci al	DISCOMs	30.03.20 12	16
12.	12	Sh. Waseem Haider	Whaider10@gmail.com	Domestic	DISCOMs	30.03.20 12	01
13.	13	Sh. Ashok Bhatnagar	Bhatnagar13@gmail.com	Domestic	DISCOMs	30.03.20 12	03
14.	14	Brig. Suresh Chander	71, Munirka Vihar, New Delhi - 110 067.	Domestic	DISCOMs	30.03.20 12	01
15.	15	Sh. Atul Goyal Convener-URJA	Atulkumargoyal9@gmail. com	Domestic	DISCOMs	30.03.20 12	02
16.	16	Sh. Prateek Kapoor	Khasra No. 870/2, Lal Dora Extn., Sant Nagar, Burari, Delhi - 110 084.	Domestic	DISCOMs	30.03.20 12	02

S. No.	R. No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of Pag es
			Prateek.films@gmail.com				
17.	17	Sh. Gulshan Rai	C-2/14, Janak Puri, New Delhi – 110 058. Gulshanrai37@gmail.com	Domestic	DISCOMs	30.03.20 12	01
18.	18	Sh. Rajesh Agrawal General Secretary	Shahdara RWA, 356, Farsh Bazar, Shahdara, Delhi – 110 032. shahdararwa@gmail.com	Domestic	DISCOMs	30.03.20 12	01
19.	19	Sh. Sudershan Kumar Saxena	248/1, Trunk Wali Gali, Farsh Bazar, Shahdara, Delhi – 110 032. Mayursaxena822@gmail.com	Domestic	DISCOMs	30.03.20 12	01
20.	20	Sh. Suresh Bhawani	Suresh_bhawani@yahoo.com	Domestic	DISCOMs	30.03.20 12	01
21.	21	Dr. S. N. Maheshwari Director General	Delhi Institute of Advanced Studies Plot No. 6, Sector-25, Rohini, Delhi – 110 085. dias@dias.ac.in	Domestic	DISCOMs	30.03.20 12	02
22.	22	Sh. Bhupender Nath General Manager (C&RA)	Delhi Transco Limited Shakti Sadan, Kotla Road, New Delhi – 110 002.	Governme nt	DISCOMs	30.03.20 12	04
23.	23	Sh. Raj K. Gupta	Traders Welfare Association M-21, Basement, Greater Kailash-II, New Delhi – 110 048. Rkg0405@gmail.com	Domestic	DISCOMs	30.03.20 12	02
24.	24	Sh. Satish Kumar	Delhi Metro Rail Corporation Ltd. Metro Bhawan, Fire Brigade Lane, New Delhi – 110 001.	Governme nt	DISCOMs	29.03.20 12	45

S. No.	R. No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of Pag es
25.	25	Dr. Rupesh Kumar Gupta	Rupesh_1978_2001@yahoo.com	Domestic	DISCOMs	01.04.20 12	01
26.	26	Sh. R. P. Yadav Gen. Secretary	Shidipura Residents' Welfare Association (Regd.) 8923, Yadav Bhawan, Shidi Pura, Karol Bagh, New Delhi - 110 005. yadavramphal@yahoo.co.in	RWA	DISCOMs	02.04.20 12	02
27.	27	Sh. G. S. Nanda President Sh. Rajesh Kumar General Secretary	South Extension (II) Welfare Association (Regd.) D-33, South Ex., Part-II, New Delhi - 110 049. rajeshshad@yahoo.co.in	RWA	DISCOMs	03.04.20 12	02
28.	28	Sh. S. C. Agarwal Senior Vice President	Green Park Extension Association F-4, Green Park Extension, New Delhi - 110 016. greenparkextension@gmail.com	RWA	DISCOMs	03.04.20 12	02
29.	29	Sh. Tarachand Gupta	er_nitin23@yahoo.com	RWA	DISCOMs	03.04.20 12	02
30.	30	Ms. Sita Rani	Sita.rani2012@gmail.com	Domestic	DISCOMs	03.04.20 12	01
31.	31	Sh. M. L. Jain General Secretary	Senior Citizen Resident Welfare Association 115-B, Pocket-A, Dilshad Garden, Delhi - 110 095.	RWA	DISCOMs	02.04.20 12	02
32.	32	Wg. Cdr. A. K. Marya (Retd.)	Mayuri Residents Welfare Association Pocket-A, SFS Flats, Mayur Vihar, Phase-III, Delhi - 110 096.	RWA	DISCOMs	02.04.20 12	04
33.	33	Sh. Anil Singh	9-C, Mohammadpur, New Dehi. Toanil.singh@rediffmail.com	Domestic	DISCOMs	02.04.20 12	02

S. No.	R. No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of Pag es
34.	34	Sh. Hitendra Singh	C-4, Janakpuri, New Delhi. Hitendra.singh6@gmail.com	Domestic	DISCOMs	02.04.20 12	02
35.	35	Dr. R. C. Sharma President	RWA Anupam Apartments M. B. Road, New Delhi - 110 068. Dr_rcsharma@yahoo.co.in	RWA	DISCOMs	02.04.20 12	01
	35-A	Dr. R. C. Sharma President	RWA Anupam Apartments M. B. Road, New Delhi - 110 068.	RWA	DISCOMs	02.04.20 12	13
36.	36	President	Balbir Nagar Chhetra Sudhar Samiti (Regd.) 1/5768, Street No.-14, Balbir Nagar, Shahdara, Delhi - 110 032.	Domestic	DISCOMs	02.04.20 12	01
37.	37	Sh. Ashok Grover General Secretary	Dilkhush Industrial Estate Welfare Association AFF-1A, Dilkhush Industrial Estate, G. T. Karnal Road, Azadpur, Delhi - 110 033.	Industrial/ Commercial	DISCOMs	03.04.20 12	02
38.	38	Sh. M. M. Lal Bhasin General Secretary	Akhil Bhartiya Grahak Panchayat Regd., D-163, Ashok Vihar, Phase - I, Delhi - 110 052. Mmlal1942@yahoo.co.in	RWA	DISCOMs	03.04.20 12 16.04.20 12	01 04
39.	39	Sh. Ravinder Pal	RZ-17, Indra Park, Pankha Road, Uttam Nagar, New Delhi.	Domestic	DISCOMs	03.04.20 12	01
40.	40	Sh. Madan Lal Garg President	The Veer CGHS Ltd. Plot No. 28, Sector-XIII, Rohini,	Domestic	DISCOMs	03.04.20 12	02

S. No.	R. No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of Pag es
			Delhi - 110 085.				
41.	41	Sh. R. C. Mehtani	35, Third Floor, NRI Apartments, Alaknanda, New Delhi.	Domestic	DISCOMs	03.04.20 12	02
42.	42	Sh. Amit Kumar Ojha	salhapurkhera@gmail.co m	Domestic	DISCOMs	03.04.20 12	02
43.	43	Sh. V. D. Aggarwal General Secretary	Model Town RWA Z-12, Model Town-II, Delhi - 110 009.	RWA	DISCOMs	03.04.20 12	02
44.	44	Sh. Gulshan	1145/11, GF, Govind Puri, Near Gali No. 11, New Delhi - 110 019.	Domestic	DISCOMs	03.04.20 12	01
45.	45	Sh. Indra Prakash President	Residents Welfare Association(Regd.) 41/1434, DDA Janta Flat, Phase-3, Madangir, New Delhi - 110 062.	Domestic	DISCOMs	04.04.20 12	01
46.	46	Ms. Asha	L-2, 91-B, DDA LIG Flats, Kalkaji, New Delhi - 110 019.	Domestic	DISCOMs	04.04.20 12	02
47.	47	Sh. K. K. Singh Chairman	Purvanchal Vikash Samiti (Regd.) Shakti Vihar, Block-A, Badarpur, New Delhi - 110 044.	Domestic	DISCOMs	04.04.20 12	01
48.	48	Sh. K. K. Singh Chairman	Shakti Vihar A-Block Rehayasi Welfare Association (Regd.) Shakti Vihar, Block-A, Badarpur, New Delhi - 110 044.	Domestic	DISCOMs	04.04.20 12	01
49.	49	Sh. Dharam Vir Kher	1059, Kalkaji, New Delhi.	Domestic	DISCOMs	04.04.20 12	01
50.	50	Sh. Prem Singh	HR-229, B/5, Pul	Domestic	DISCOMs	04.04.20	01

S. No.	R. No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of Pag es
		Rajput	Prahaladpur, New Delhi.			12	
51.	51	Sh. J. N. Rawal President	Flat No. G-170, Sarita Vihar, New Delhi.	Domestic	DISCOMs	04.04.20 12	01
52.	52	Sh. Praven Srivastava	B-2777, Sarita Vihar, New Delhi.	Domestic	DISCOMs	04.04.20 12	01
53.	53	Ms. Rita Gupta	H. No. 383, B-Pocket, Sarita Vihar, New Delhi.	Domestic	DISCOMs	04.04.20 12	01
54.	54	Dr. S. K. Awana,	Flat No. 199, Pocket-K, Sarita Vihar, New Delhi - 110 076.	Domestic	DISCOMs	04.04.20 12	01
55.	55	Sh. Ashu Malik	18, Pragati Apartment, Paschim Vihar, New Delhi - 110 063.	Domestic	DISCOMs	09.04.20 12	01
56.	56	Sh. D. S. Chaudhry Chairman	Kalkaji Bhagidari Co- ordination Committee 9/7, Kalkaji Extn., New Delhi - 110 019.	Domestic	DISCOMs	09.04.20 12	01
57.	57	Sh. Phool Singh Arya	70, Kamaruddin Nagar, Nangloi, Delhi - 110 041.	Domestic	DISCOMs	09.04.20 12	01
58.	58	Sh. Surinder Kumar Narula General Secretary	AC Block Welfare Association AC-27, Tagore Garden, New Delhi - 110 027.	RWA	DISCOMs	09.04.20 12	01
59.	59	Sh. Atul Mehra	FA&FB Blocks Residents Welfare Association FB/24, Tagore Garden, New Delhi - 110 027.	RWA	DISCOMs	09.04.20 12	01
60.	60	Sh. P. L. Kumar	A/E-21, Tagore Garden, New Delhi - 110 027.	RWA	DISCOMs	09.04.20 12	01
61.	61	Sh. Jagdish Bhartiya	Tagore Garden Residents Welfare Association	RWA	DISCOMs	09.04.20 12	01

S. No.	R. No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of Pag es
			(Regd.) ED-143/1, Tagore Garden, New Delhi - 110 027.				
62.	62	Sh. Balbir Singh	551, Site-1, Vikas Puri, New Delhi.	RWA	DISCOMs	09.04.20 12	01
63.	63	Sh. Virender Jain	Kh. No. 110/8 & 110/3, Phirni Road, Mundka, New Delhi.	Domestic	DISCOMs	09.04.20 12	01
64.	64	Sh. Ajay Kumar Yadav	H. No. 4, Gopal Nagar, Najafgarh, New Delhi - 110 043.	Domestic	DISCOMs	09.04.20 12	01
65.	65	Sh. B. D. Sharma President	RWA-Nangloi Extn., House No. 69, 1B, Delhi - 110 041.	Domestic	DISCOMs	09.04.20 12	01
66.	66	Sh. N. K. Aggarwal General Secretary	Akanksha Welfare Foundation P.O. Box No. 3607, New Delhi 110 024.	Domestic	DISCOMs	09.04.20 12	04
67.	67	Sh. Dharampal Sharma President	Sarvodaya Residential Welfare Association A-23, Gali No. 10, East Sagarpur, New Delhi - 110 046.	RWA	DISCOMs	10.04.20 12	01
68.	68	Sh. S. Krishnan Advisor	Consumer Online Foundation, E-15/ A, First Floor, East of Kailash, New Delhi - 110 065. Vasun_krish@hotmail.co m	Domestic	DISCOMs	10.04.20 12	09
69.	69	Sh. S. K. Maheshwari	17, Patparganj Industrial Area, Delhi - 110 092.	Industrial/ Commerci al	DISCOMs	10.04.20 12	02
70.	70	Sh. Arun Kumar Datta	222, Pocket-E, Mayur Vihar-II,	Domestic	BYPL	10.04.20 12	13

S. No.	R. No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of Pag es
			Delhi - 110 091.				
71.	71	Sh. Anil Sood Hony President - Chetna	A-417-418, Som Dutt Chamber-1, 5, Bhikaji Cama Place, New Delhi-110066.	NGO	DISCOMs	10.04.20 12	01
72.	72	Sh. V. K. Malhotra General Secretary	DVB Engineers Association D-3, Vikas Puri, New Delhi-110018.	Domestic	DISCOMs / GENCOs/ DTL	10.04.20 12	15
73.	73	Sh. Sarvendra Singh	sarvendra.singh@gmail.com	Domestic	BRPL	10.04.20 12	02
74.	74	Sh. Sangeev Yadav President	Resident's Welfare Association (Regd.) WZ-10-B, Nagli Zalim, Janak Puri, New DeLhi - 110 058.	RWA	DISCOMs / GENCOs/ DTL	10.04.20 12	01
75.	75	Dr. P. M. Rai General Secretary	C-3 Block (Pvt. Const.) Janak Puri Residents' Welfare Association (Regd.) C-3/26, Janak Puri, New Delhi - 110 058.	RWA	DISCOMs /DTL	11.04.20 12	01
76.	76	Sh. Ravinder Pal President	Hari Nagar Residents Welfare Association (Regd.) 17-B, Pocket-A, Jail Road, Hari Nagar, New Delhi - 110 064.	RWA	DISCOMs	11.04.20 12	01
77.	78	Sh. Jagjewan Sharma Secretary	Posangipur Gaon Aur Mandir Welfare Association (Regd.) WZ-1, Mandir Parisar Posangipur Gaon, Janak Puri, New Delhi - 110 058.	RWA	DISCOMs / GENCOs/ DTL	10.04.20 12	01
78.	79	Sh. N. K. Gupta	66-C, MIG Flats, Vikas Puri, New Delhi - 110 018.	Domestic	DISCOMs	10.04.20 12	01

S. No.	R. No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of Pag es
79.	80	Sh. Kuldeep Kumar General Secretary	Delhi State Electricity Workers Union L-2, Main Road, Brahm Puri, Delhi - 110 053.	Domestic	DISCOMs / GENCOs/ DTL	10.04.20 12	20
80.	81	Sh. Rajan Gupta	Former Member Delhi Electricity Council, 355, Udyan, Narela, Delhi - 110 040.	Domestic	DISCOMs	10.04.20 12	17
81.	82	Sh. Vijay Kumar President	Shakti Nagar RWA, 30/3, Shakti Nagar, Dlehi - 110 007.	Domestic	DISCOMs	11.04.20 12	01
82.	83	Sh. R. K. Sikri	F-144, Ashok Vihar, Phase-I, Delhi - 110 052.	Domestic	DISCOMs	11.04.20 12	01
83.	84	Sh. V. K. Jain President-RWA	Sector-8/A-I, Rohini, New Delhi.	RWA	DISCOMs	04.04.20 12	01
84.	85	Sh. K. L. Katyal General Secretary	Rattaaan Park Sudhar Sabha Rattan Park, Shivaji Marg, New Delhi - 110 015.	Domestic	DISCOMs	11.04.20 12	03
85.	86	Sh. S. L. Gusain	6540-B, Raja Park, Shakur Basti, Rani Bagh, Delhi - 110 034.	Domestic	NDPL	11.04.20 12	02
86.	87	Sh. Vipin Gupta	A-17, Antriksh Apartments, Opp. Rohini District Courts, Sector-14-Extn., Rohini, Delhi - 110 085.	Industrial/ Commerci al	DISCOMs	11.04.20 12	15
87.	88	Dr. R. K. Singh	Associate Professor Shri Ram College of Commerce University of Delhi Delhi - 110 007.	Domestic	DISCOMs	11.04.20 12	01

S. No.	R. No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of Pag es
88.	89	Sh. Awtar Singh Chandhok President	Senior Citizen Welfare Association BQ-160, 2 nd Floor, Shalimar Bagh, Delhi - 110 088.	RWA	DISCOMs	11.04.20 12	02
89.	90	Sh. H. M. Sharma	E-8, Second Floor, Lajpat Nagar-2, New Delhi - 110 024.	Domestic	DISCOMs	11.04.20 12	07
90.	91	Sh. Gulshan Rai	C-2/14, Janak Puri, New Delhi - 110 058.	Domestic	DISCOMs	12.04.20 12	07
91.	92	Sh. Vikas Madan	Assistant Professor Department of Computer Science Shri Ram College of Commerce University of Delhi Delhi - 110 007.	Domestic	DISCOMs	12.04.20 12	01
92.	93	Sh. Kapil Kumar Aggarwal Fonder Hony. General Secretary	Viklang Sahara Samiti Delhi G-Block, Basti Vikash Kendra, Mangol Puri, New Delhi - 110 083.	Domestic	NDPL	12.04.20 12	02
93.	94	Ms. Komal Gupta	A-31, F/F, Old Gobind Pura, Parwana Road, Delhi - 110 051.	Domestic	DISCOMs	12.04.20 12	01
94.	95	Sh. G. S. Pandey	H. No. 1900, Kotla Pijanji, New Delhi - 110 003.	Domestic	DISCOMs	12.04.20 12	01
95.	96	Sh. G. K. Sachdeva Vice President	B-Block Residential Welfare Association 153, Pkt.-12, Sector 21, Rohini, Delhi.	RWA	DISCOMs	11.04.20 12	01
96.	97	Principal B.N.S.	sesbabanebhraj@yahoo.co.in	Industrial/ Commerci al	DISCOMs	11.04.20 12	01

S. No.	R. No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of Pag es
97.	98	Sh. Subhash Chanderi	940/2A, Bhola Nath Nagar, Shahdara, Delhi - 110 032.	Domestic	DISCOMs	12.04.20 12	01
98.	99	Ms. Poonam Gera	90, South Anarkali Extn., P.O. Krishna Nagar, Delhi - 110 051.	Domestic	DISCOMs	12.04.20 12	01
99.	100	Ms. Radha Bhardwaj President	DAV Educational and Welfare Society F-1/490-491, Sulatn Puri, Delhi - 110 086.	NGO	DISCOMs	12.04.20 12	02
100.	101	Sh. Ashok Bhatnagar General Secretary	Jan Shakti Vikas Samiti (Regd.) A-12, Gali No. 3, Guru Nanakpura, Laxmi Nagar, Delhi - 110 092.	RWA	BYPL	11.04.20 12	16
101.	102	Ms. Gogi Shah	DP-Block RWA, Maurya Enclave, Pitampura, New Delhi.	RWA	DISCOMs	11.04.20 12	13
102.	103	Ms. Rekha Whig	whigrekha@yahoo.in	RWA	DISCOMs	12.04.20 12	13
103.	104	Dr. Sandeep Sharma Hony. President	Safdarjung Club, Safdarjung Enclave, New Delhi - 110 029.	Domestic	DISCOMs	12.04.20 12	13
104.	105	Sh. Chander Whig	Chander215@yahoo.com	RWA	DISCOMs	12.04.20 12	13
105.	106	Sh. Anand Prakash Goel Convenor	Resident Award Committee, Uttari Pitam Pura, Ward No. 54, Delhi - 110 034.	RWA	DISCOMs	12.04.20 12	13
106.	107	--	mlthandle@yahoo.com	Domestic	DISCOMs	11.04.20 12	13
107.	108	Sh. Anil Gupta President	Sant Nagar Mutual Benefit Association(Regd.) Karol Bagh,	Domestic	DISCOMs	11.04.20 12	13

S. No.	R. No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of Pag es
			New Delhi - 110 005.				
108.	109	Sh. Saqib Siddiqui	RWA President Noor Nagar Extn., Jamia Nagar, New Delhi - 110 025.	RWA	DISCOMs	11.04.20 12	13
109.	110	Sh. Rohit Gandhi General Secretary	Takshashila Residents Welfare Association, Pocket-A, Sector-A, Vasant Kunj, New Delhi.	RWA	DISCOMs	11.04.20 12	14
110.	111	Sh. Amit Kumar Ojha General Secretary	salhapurkhera@gmail.co m	RWA	DISCOMs	11.04.20 12	13
111.	112	Sh. Atul Goyal Convenor	Atulkumargoyal9@gmail. com	RWA	DISCOMs	10.04.20 12	13
112.	113	Sh. P. Menon General Secretary	RWA-Ashirwad Apartments Dwarka, Sector-12, New Delhi.	Domestic	DISCOMs	09.04.20 12	01
113.	114	Sh. R. K. Sharma President	Directorate General of Security Co-op. Group Housing Society Ltd. Plot No. 6, Sector-22, Dwarka, New Delhi - 110 077.	RWA	DISCOMs	09.04.20 12	01
114.	115	Sh. Naresh Bajaj President	Residents Welfare Association Main Road Behind Marble Market, Sector-20, Dwarka, New Delhi - 110 077.	RWA	DISCOMs	09.04.20 12	01
115.	116	Vice President/Secreta ry	The New Jai Bharat Co- op. Group Housing Society Ltd. Plot No. 5, Sector-4, Dwarka, New Delhi - 110 076.	RWA	DISCOMs	09.04.20 12	02

S. No.	R. No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of Pag es
116.	117	Sh. S. K. Singh President	Residents Welfare Association (Regd.) DDA Flats, Phase-1, Pocket-2, Sector-7, Dwarka, New Delhi - 110 075.	RWA	DISCOMs	09.04.20 12	01
117.	118	Sh. S. A. Prasad Vice President	Residents Welfare Association Sector -1, Pocket - 2, Dwarka Phase-1, New Delhi - 110 075.	RWA	DISCOMs	09.04.20 12	01
118.	119	Sh. Inder Prakash President	Residents Welfare Association (Regd.) DDA Flats, Madan Gir, New Delhi - 110 062.	RWA	DISCOMs	09.04.20 12	01
119.	120	Ms. Rajni President	Residents Welfare Association DDA Flats, Pocket-13, Dwarka, New Delhi - 110 045.	RWA	DISCOMs	09.04.20 12	01
120.	121	Sh. Krishan Kumar President	Resident Welfare Society Kakrola Housing Complex (Regd.) 455, Kakrola Housing Complex, Najafgarh Road, Near metro Pillar No. 796, New Delhi - 110 059.	RWA	DISCOMs	09.04.20 12	02
121.	122	Sh. Madho Singh Rawat President	Madhu Vihar (Daata Nagar) Welfare Association A-53, Gali No. 3, Navjeevan School Road, Madhu Vihar, New Delhi - 110 059.	RWA	DISCOMs	09.04.20 12	01
122.	123	Sh. Surender Babbar Secretary	DVB Employees Terminal Benefit Fund 2002 (Pension Trust) Rajghat Power House Complex, New Delhi - 110 002.	Governme nt	DISCOMs	09.04.20 12	90

S. No.	R. No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of Pag es
123.	125	Sh. G. K. Pharlia Former Member HYDRO CEA	2205, Sector-D, Pocket-2, Vasant Kunj, New Delhi - 110 070.	Domestic	DISCOMs	12.04.20 12	18
124.	126	Sh. S. R. Rohilla	F-32, Ashok Vihar, Delhi - 110 052.	Domestic	DISCOMs	12.04.20 12	11
125.	127	President	Tulsi_dharan66@yahoo.co.in	RWA	DISCOMs	12.04.20 12	13
126.	128	Dr. M. K. Mohanty Chairman	Dr.m.k.mohanty10@gmail.com	RWA	DISCOMs	13.04.20 12	02
127.	129	Sh. A. K. Abrol General Secretary	BG-5A/32B, Paschim Vihar, New Delhi - 110 063.	RWA	DISCOMs	13.04.20 12	14
128.	130	Er. Bhupender Nath General Manager (C&RA)	Delhi Transco Limited Shakti Sadan, Kotla Road, New Delhi - 110 002.	Government	TPDDL	13.04.20 12	01
129.	131	Sh. Neeraj Chamoli	Nchamoli17@rediffmail.com	Domestic	DISCOMs	13.04.20 12	13
130.	132	Viom Networks Ltd.	14 th & 15 th Floor, DLF Square, Jacaranda Marg, DLF City, Phase-II, Gurgaon - 122 002.	Industrial/ Commercial	DISCOMs	16.05.20 11	--
131.	133	Sh. Paras Ram Sharma Vice Chairman	A-93/1-5, Wazirpur Industrial Area, Delhi - 52.	Industrial/ Commercial	TPDDL	13.04.20 12	01
132.	134	Sh. Pradeep Kumar Shukla	shuklagpk@gmail.com	RWA	DISCOMs	16.04.20 12	18
133.	135	Sh. S. K. Thakral Secretary	Senior Citizens Welfare Association (Regd.) M-60, Saket, New Delhi - 110 017.	RWA	DISCOMs	13.04.20 12	02

S. No.	R. No.	Name	Address	Category	Company/ Licensee	Date of Receipt	No. of Pag es
134.	136	Sh. Yogesh Harjai Org. Secretary	Reserve Bank Enclave RWA (Regd.) J-Block, Paschim Vihar, New Delhi - 110 063.	RWA	DISCOMs	13.04.20 12	13
135.	137	Sh. Vivek Mishra General Secretary	Sunrise Apartments RWA, Pocket-A, Loknayak Puram, New Delhi - 110 041.	RWA	DISCOMs	17.04.20 12	01
136.	138	Sh. Ashish More	Delhi Jal Board Varunalaya Phase-II, Karol Bagh, New Delhi - 5. ashishiaas@gmail.com	Governme nt	DISCOMs	20.04.20 12	08

**STAKEHOLDERS WHO HAVE ATTENDED PUBLIC HEARING ON APPROVAL OF AGGREGATE
REVENUE REQUIREMENT FOR THE CONTROL PERIOD FY 2012-15, DETERMINATION OF
TARIFF FOR FY 2012-13 AND TRUE-UP FOR FY 2010-11.****(DOMESTIC/RESIDENT'S WELFARE ASSOCIATION)****(26.04.2012 – 10.30 A.M.)**

S. No.	R. No.	Name	Address
137.	2	Sh. S. R. Abrol	L-2-91B, DDA LIG Flats, Kalkaji, New Delhi - 110 019.
138.	3	Sh. M.S. Ahluwalia	C-20, Somani Nagar, New Delhi - 110 017.
139.	7	Sh. S. C. Agarwal	Flat No. 1, Sweet Home Apartments, Sector 14, Rohini, New Delhi - 110 085. shubham.shop@gmail.com
140.	10	Sh. G. K. Pharlina	Secretary RWA D-2, Vasant Kunj, New Delhi - 110 070. gkpharlina@indiatimes.com
141.	14	Brig. Suresh Chander	71, Munirka Vihar, New Delhi - 110 067.
142.	15	Sh. Atul Goyal Convener-URJA	Atulkumargoyal9@gmail.com
143.	17	Sh. Gulshan Rai	C-2/14, Janak Puri, New Delhi - 110 058. Gulshanrai37@gmail.com
144.	18	Sh. Rajesh Agrawal General Secretary	Shahdara RWA, 356, Farsh Bazar, Shahdara, Delhi - 110 032. shahdarawa@gmail.com
145.	36	President	Balbair Nagar Chhetra Sudhar Samiti (Regd.) 1/5768, Street No.-14, Balbir Nagar, Shahdara, Delhi - 110 032.
146.	44	Sh. Gulshan	1145/11, GF, Govind Puri, Near Gali No. 11,

S. No.	R. No.	Name	Address
			New Delhi - 110 019.
147.	45	Sh. Indra Prakash President	Residents Welfare Association(Regd.) 41/1434, DDA Janta Flat, Phase-3, Madangir, New Delhi - 110 062.
148.	53	Ms. Rita Gupta	H. No. 383, B-Pocket, Sarita Vihar, New Delhi.
149.	54	Dr. S. K. Awana,	Flat No. 199, Pocket-K, Sarita Vihar, New Delhi - 110 076.
150.	58	Sh. Surinder Kumar Narula General Secretary	AC Block Welfare Association AC-27, Tagore Garden, New Delhi - 110 027.
151.	59	Sh. Atul Mehra	FA&FB Blocks Residents Welfare Association FB/24, Tagore Garden, New Delhi - 110 027.
152.	60	Sh. P. L. Kumar	A/E-21, Tagore Garden, New Delhi - 110 027.
153.	61	Sh. Jagdish Bhartiya	Tagore Garden Residents Welfare Association (Regd.) ED-143/1, Tagore Garden, New Delhi - 110 027.
154.	62	Sh. Balbir Singh	551, Site-1, Vikas Puri, New Delhi.
155.	68	Sh. S. Krishnan Advisor	Consumer Online Foundation, E-15/A, First Floor, East of Kailash, New Delhi - 110 065. Vasun_krish@hotmail.com
156.	70	Sh. Arun Kumar Datta	222, Pocket-E, Mayur Vihar-II, Delhi - 110 091.
157.	72	Sh. V. K. Malhotra General Secretary	DVB Engineers Association D-3, Vikas Puri,

S. No.	R. No.	Name	Address
			New Delhi-110018.
158.	90	Sh. H. M. Sharma	E-8, Second Floor, Lajpat Nagar-2, New Delhi - 110 024.
159.	96	Sh. G. K. Sachdeva Vice President	B-Block Residential Welfare Association 153, Pkt.-12, Sector 21, Rohini, Delhi.
160.	98	Sh. Subhash Chanderi	940/2A, Bhola Nath Nagar, Shahdara, Delhi - 110 032.
161.	99	Ms. Poonam Gera	90, South Anarkali Extn., P.O. Krishna Nagar, Delhi - 110 051.
162.	100	Sh. Vikas Madan	DAV Educational and Welfare Society F-1/490-491, Sulatn Puri, Delhi - 110 086.
163.	128	Dr. M. K. Mohanty Chairman	Dr.m.k.mohanty10@gmail.com
164.	--	Sh. Ved Parkash Arya	9313643123
165.	--	Sh. Dipanshu Gupta	7838090671
166.	--	Sh. Rahul Banerjee	9810012616
167.	--	Sh. S. C. Joshi	9212058104
168.	--	Sh. L. R. Bhaghyalaxmi	981110488
169.	--	Sh. K. K. Datta	9811440309
170.	--	Sh. Gaurav Maheshwari	9899404023
171.	--	Sh. Sumeet Singh	9811152828
172.	--	Ms. Jyoti	8826829524
173.	--	Sh. Ravindra Singh	9350551242
174.	--	Sh. Atul Goyal	9868148896
175.	--	Sh. K. Reddy	
176.	--	Sh. Rajiv Kakria	
177.	--	Ms. Ranju Minhas	
178.	--	Dr. Rekha Deshmukh	
179.	--	Ms. Sudarshan Kaur	
180.	--	Dr. R. K. Singh	
181.	--	Sh. Anil Sood	

S. No.	R. No.	Name	Address
182.	--	Sh. P. C. Gupta	
183.	--	Sh. Rajiv Bhandari	9540066226
184.	--	Sh. Parminder Singh	8800191558
185.	--	Sh. Rupesh	9717776209
186.	--	Sh. Vaibhav Sharma	9717694909
187.	--	Ms. Akanksha Kirti	8826457787
188.	--	Sh. Amit Aggarwal	9868095009
189.	--	Sh. Lalit Sharma	9911550070
190.	--	Sh. S. K. Maheshwari	9810000561
191.	--	Sh. N. N. Mishra	9891649000
192.	--	Sh. Umesh	9868306095
193.	--	Sh. K. L. Arora	
194.	--	Sh. B. R. Bhakri	

**STAKEHOLDERS WHO HAVE ATTENDED PUBLIC HEARING ON APPROVAL OF AGGREGATE
REVENUE REQUIREMENT FOR THE CONTROL PERIOD FY 2012-15, DETERMINATION OF
TARIFF FOR FY 2012-13 AND TRUE-UP FOR FY 2010-11.****(DOMESTIC/RESIDENT'S WELFARE ASSOCIATION/GOVERNMENT/NOGs)****(27.04.2012 – 10.30 AM)**

S. No.	R. No.	Name	Address
195.	6	Sh. R. K. Atoliya Chief Electrical Distribution Engineer	Northern Railways, Hd. Qrs. Office, Baroda House, New Delhi - 110 001.
	6-A	Sh. R. K. Atoliya Chief Electrical Distribution Engineer	
196.	24	Sh. Satish Kumar	Delhi Metro Rail Corporation Ltd. Metro Bhawan, Fire Brigade Lane, New Delhi - 110 001.
197.	75	Dr. P. M. Rai General Secretary	C-3 Block (Pvt. Const.) Janak Puri Residents' Welfare Association (Regd.) C-3/26, Janak Puri, New Delhi - 110 058.
198.	83	Sh. R. K. Sikri	F-144, Ashok Vihar, Phase-I, Delhi - 110 052.
199.	84	Sh. V. K. Jain President-RWA	Sector-8/A-I, Rohini, New Delhi.
200.	86	Sh. S. L. Gusain	6540-B, Raja Park, Shakur Basti, Rani Bagh, Delhi - 110 034.
201.	89	Sh. Awtar Singh Chandhok President Sh. B. S. Walia Chairman	Senior Citizen Welfare Association BQ-160, 2 nd Floor, Shalimar Bagh, Delhi - 110 088.
202.	100	Ms. Radha Bhardwaj President	DAV Educational and Welfare Society F-1/490-491, Sulatn Puri, Delhi - 110 086.
203.	123	Sh. Surender Babbar Secretary	DVB Employees Terminal Benefit Fund 2002 (Pension Trust) Rajghat Power House Complex, New Delhi - 110 002.
204.	138	Sh. Ashish More	Delhi Jal Board Varunalaya Phase-II, Karol Bagh, New Delhi - 5.

S. No.	R. No.	Name	Address
			ashishiaas@gmail.com
205.	--	Sh. S. L. Gupta	E-14, Soami Nagar, New Delhi.
206.	--	Sh. Y. R. Goswami	GH-1-23, Paschim Vihar, New Delhi.
207.	--	Sh. Satish Kr. Jha	A-272, DDA Flats, Kalkaji, New Delhi
208.	--	Sh. Anil Bajpai President	79, Ram Vihar, Delhi.
209.	--	Sh. C. K. Singh	13-A, Pkt-B, DDA Flats, Delhi.
210.	--	Sh. Arvind	9212231031
211.	--	Sh. Vinod Rawat	9868551809
212.	--	Sh. Raghuvendra Upadhyay Sh. Dinesh Arya	9310685496 9313554167
213.	--	Sh. S. R. Jotswani	9910983378
214.	--	Sh. Naveen Kumar	9717392005

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REVENUE REQUIREMENT FOR THE CONTROL PERIOD FY 2012-15, DETERMINATION OF
TARIFF FOR FY 2012-13 AND TRUE-UP FOR FY 2010-11.****(INDUSTRIAL/COMMERCIAL)****(28.04.2012 – 10.30 AM)**

S. No.	R. No.	Name	Address
215.	4	Chairman	Nirmal Shiksha Kendra C/o. Nirmal Primary School Behind Multi Storeyed Flats, Shahjahan Road, New Delhi – 110 011. lalit.mehra@gmail.com
216.	11	Sh. Mridul Rastogi	Indus Towers Limited Building No. 10, Tower-B, 9 th Floor, DLF Cyber City, Gurgaon – 122 002. Mridul.Rastogi@Industowers.com
217.	69	Sh. S. K. Maheshwari	17, Patparganj Industrial Area, Delhi – 110 092.
218.	132	Viom Networks Ltd.	14 th & 15 th Floor, DLF Square, Jacaranda Marg, DLF City, Phase-II, Gurgaon – 122 002.
219.	--	Sh. Rahul Tyagi	9990924690
220.	--	Sh. Satish Yadav	8860075986
221.	--	Dr. Harish Ahuja	9810709641
222.	--	Sh. Rajeev Pahwa	9810016559
223.	--	Sh. Raghvendra Upadhyay	9953197289
224.	--	Sh. Ashok Kumar	9893939357
225.	--	Sh. Paramjit Singh	9810557610
226.	--	Sh. Sanjeev Kher	8800449444
227.	--	Sh. Rajesh Gupta	9212400576
228.	--	Sh. Prem Kumar	9891183629
229.	--	Sh. Kamal Kiran Seth	981890840
230.	--	Ms. Akanksha Kirti	8826457787
231.	--	Sh. Om Prakash Sharma	9810119844
232.	--	Sh. Mohinder Kumar	9811182910
233.	--	Sh. Sunil	9510056637
234.	--	Sh. Charanjeet Singh	9718027500
235.	--	Sh. Amit Kumar	9717560444

S. No.	R. No.	Name	Address
236.	--	Sh. Ramesh Ahuja	9810080707
237.	--	Sh. S. K. Tyagi	9373759944
238.	--	Sh. S. N. Anand	9891177222
239.	--	Sh. Tara Chand	9811058638
240.	--	Sh. Vivek Bagga	9811672278
241.	--	Sh. M. S. Rawat	9810477704
242.	--	Sh. I. S. Bedi	9810078740
243.	--	Sh. Ravi Chadha	9810207522
244.	--	Sh. Sunil	9891140126
245.	--	Sh. Satish	9810222370
246.	--	Sh. Subhash Abbot	9811131565
247.	--	Sh. V. K. Gupta	9891207260