

Form's for True up of FY 2013-14

TATA Power Delhi Distribution Limited

Form No: S1

Profit & Loss Account- Distribution Unit only

(Rs Cr)

| Sl. No. | Particulars | Regulatory P&L Distribution (FY 14) | Accounting P&L (FY 14) |
|----------|---|---|---------------------------|
| A | Revenue | | |
| 1 | Revenue from sale of power (Net of E Tax) | | 5,404.86 |
| 2 | Collection Efficiency | 5,379.20 | |
| | Sub Total | 5,379.20 | 5,404.86 |
| 3 | Other income | 113.97 | 125.78 |
| | Income from other business allocated to Licensed business | | |
| 4 | | | |
| 5 | Revenue subsidies and grants | | |
| | Total Revenue or Income | 5,493.17 | 5,530.64 |
| B | Expenditure | 5,518.90 | 5,213.75 |
| 6 | Power Purchase Cost for sell to own Consumer | 4,459.53 | 4,458.89 |
| 7 | O&M Expenses | 554.76 | 485.84 |
| 8 | Return on capital employed | 504.61 | 269.02 |
| C | PBDIT (A-B) | (25.72) | 316.89 |
| D | Depreciation and Related debits | 1,065.29 | 661.27 |
| 9 | Depreciation | 152.26 | 153.87 |
| 10 | Carrying Cost | 913.03 | 507.40 |
| E | Profit/Loss before Tax- (C-D) | (1,091.01) | (344.38) |
| F | Income Tax | 55.75 | 90.08 |
| G | Profit/Loss after Tax (E-F) | (1,146.76) | (434.46) |



TATA Power Delhi Distribution Limited

Form : S2

Balance Sheet

| Sl. No. | Particulars | FY 13-14 Rs Cr |
|------------|--|-------------------|
| I. | SOURCES OF FUNDS | |
| | A) Shareholders' Funds | 2,870.16 |
| | a) Share Capital | 1,052.00 |
| | b) Reserves and Surplus | 1,818.16 |
| | B) Special Appropriation towards Project Cost | |
| | C) Loan Funds | 3,940.46 |
| | a) Secured Loans | 3,117.96 |
| | b) Unsecured Loans | 822.50 |
| | D) Other sources of Funds | 923.57 |
| | a) Capital Contributions from consumers | 440.39 |
| | b) Consumers' Security Deposits | 474.37 |
| | c) Capital subsidies / grants | 8.82 |
| | d) Deferred Tax Liability (assumed 100% recoverable through Future Tariff) | - |
| | TOTAL SOURCES OF FUNDS | 7,734.18 |
| II. | APPLICATION OF FUNDS | |
| | A) Fixed Assets | 3,201.90 |
| | a) Gross Block | 4,571.66 |
| | b) less: Accumulated Depreciation | 1,586.63 |
| | c) Net Block | 2,985.03 |
| | d) Capital Work in Progress | 216.87 |
| | B) Investments | 0.05 |
| | C) Non Current Assets/ Loans & Advances* | 4,713.25 |
| | D) Current Assets, Loans and Advances | 1,325.14 |
| | i) Current Assets | 1,325.14 |
| | E) Less: Current Liabilities and Provisions | 1,506.15 |
| | i) Current Liabilities | 1,315.85 |
| | ii) Provisions | 190.30 |
| | F) Net Current Assets | (181.01) |
| | G) Miscellaneous Expenditure to the extent not written off | |
| | TOTAL APPLICATION OF FUNDS | 7,734.19 |

*Non Current Assets/ Loans and advance includes Non Current Part of Tariff Recoverable Account



TATA Power Delhi Distribution Limited
Share Capital and Reserves & Surplus

Form : S3

(RS Cr)

| | | FY 13-14 | | | | Remarks |
|----------|-------------------------------------|--------------------------------------|-------------------------------|--|--------------------------------|--|
| Sl. No. | Description of capital | Balance at the beginning of the year | Appropriation during the year | Withdrawals during the year (Purpose to be indicated in the remark column) | Balance at the end of the year | |
| A | SHARE CAPITAL | | | | | |
| (i) | Equity Capital | 552.00 | | | 552.00 | |
| (ii) | Preference Share Capital | | 500.00 | | 500.00 | |
| B | RESERVES | | | | | |
| | General Reserve | 53.00 | 8.50 | | 61.50 | |
| | Capital Reserve | | | | | |
| | Other reserves/ Contingency Reserve | 20.54 | | 20.54 | (0.00) | |
| | Sub-total of Reserves | 73.54 | 8.50 | 20.54 | 61.50 | |
| C | SURPLUS | | | | | |
| | Surplus (Profit & Loss Account) | 1,581.30 | 333.86 | 158.50 | 1,756.66 | a) Transfer to General Reserve- Rs 8.50 Cr. b) towards preference share dividend Rs. 18.21 Cr c) Tax on proposed dividend Rs 21.78 Cr. |
| | Sub-total of Surplus | 1,271.61 | 333.86 | 158.50 | 1,756.66 | |
| D | Net Worth (A+B+C) | 1,897.15 | 842.36 | 179.04 | 2,870.16 | |



TATA Power Delhi Distribution Limited

Form : S4

Current Assets & Liabilities

(Rs Cr)

| Sl. No. | Particulars | Amount |
|-----------|--|-----------------|
| A | Current Assets, Loans and Advances | |
| | Sundry Debtors | 408.30 |
| | Inventories | 12.66 |
| | Cash and Bank Balances | 144.60 |
| | Loans and Advances | 276.23 |
| | Others Current Assets | 483.35 |
| | TOTAL OF 'A' | 1,325.14 |
| B | Current Liabilities and Provisions* | |
| I | Current Liabilities | 1,315.85 |
| | Deposit from Consumers for capital work | 289.37 |
| | Trade payable | 799.89 |
| | other Liabilities | 222.82 |
| | Interest accrued but not due on borrowing | 3.77 |
| II | Provisions | 190.30 |
| | TOTAL OF 'B' (I+II) | 1,506.15 |
| C | NET CURRENT ASSETS (= A - B) | (181.01) |

*exclusive of loan repayment due within next 12 months



TATA Power Delhi Distribution Limited

Form: S5

Financial Investments- (Based on Consolidated Financial Statements)

(Rs Cr)

| Particulars | FY 13-14 | | | | |
|--------------|-----------------|------------------------------------|-----------------|---|-----------------|
| | Opening balance | Further investment during the year | Net realisation | Amortized of Premium written off/Loss on Sale of Investment | Closing balance |
| | - | | | - | - |
| | | | | | |
| | - | | | - | - |
| | | | | | |
| Total | - | - | - | - | - |

* Investment in NDPL infra is not considered here



TATA POWER DELHI DISTRIBUTION LIMITED

Form: A1

SUMMARY OF AGGREGATE REVENUE REQUIREMENT

(Rs Cr)

| Particulars | FY 2013-14 | |
|---|----------------|----------------|
| | Approved* | Actual |
| Power Purchase Cost | | |
| Cost of Power Purchase | 3505.83 | 4118.24 |
| Inter-State/ other Transmission charges | 321.35 | 299.33 |
| Intra-state Transmission charges | 152.85 | 138.16 |
| Other Transmission charges | | |
| Less- Normative Rebate | 96.56 | 96.21 |
| Operation & Maintenance Expenses | | |
| Gross Employee Expenses | 302.62 | 409.22 |
| Less- Capitalization | 30.26 | 40.92 |
| Net Employee Expenses | 272.36 | 368.29 |
| Repair & Maintenance Expenses | 100.77 | 124.30 |
| Administrative & General Expenses | 49.05 | 62.28 |
| Total O&M Expenses | 422.18 | 554.87 |
| Efficiency factor (%) | 3% | 3% |
| Less:- on account of Efficiency factor | 12.67 | 16.65 |
| Add: SVRS Pension | 4.01 | 3.53 |
| Sub-total O&M Expenses (Net of expenses capitalized) | 413.51 | 541.75 |
| Add:- New Initiative/ Other Statutory Levies, Other | | |
| Miscellaneous Expenses | | 13.01 |
| Total O&M Expenses | 413.51 | 554.76 |
| Depreciation | 128.40 | 152.26 |
| Return on Capital Employed | 310.51 | 399.65 |
| Additional Return due to AT&C overachievement | | 104.95 |
| Income Tax | 31.01 | 55.75 |
| Total of "A" | 4766.90 | 5726.90 |
| Less: | | |
| Non Tariff Income/Interest on consumer security deposit | 74.28 | 113.97 |
| Total of "B" | 74.28 | 113.97 |
| Annual Revenue Requirement (A-B) | 4692.62 | 5612.93 |
| Add Carrying Cost -E | | |
| Annual Revenue Requirement including carrying cost | 4692.62 | 5612.93 |

* Figures as per Multi Year Tariff Order dated July, 2013



| Total Power Purchase cost FY 2013-14 (including Transmission charges) | | | | | | | | | | | | | | Form : F1 | |
|---|--------------------|---------------------|------------------|-----------------|---------------------------------|---------------|----------------|------------------|---------------|---------------|------------------------|------------|------------------------------|--------------------------|--------|
| S.No. | Stations | Plant Capacity (MW) | TPDDL Share (MW) | TPDDL Share (%) | MU purchased/Generated (ex bus) | Fixed Charges | | Variable Charges | | | Other Charges (Rs Cr.) | | All Charges Total In Rs. Cr. | Average Rate (Rs / Unit) | |
| | | | | | | TFC (Rs. Cr.) | TRC (Rs./Unit) | VC (Rs. Cr.) | FPA (Rs. Cr.) | TVC (Rs. Cr.) | Others (ED, Cash) | Income Tax | Total Other Charges | | |
| A Central Generating Stations | | | | | | | | | | | | | | | |
| 1 | NTPC | 2000 | 49 | 2.4% | 327.4 | 18.42 | 0.90 | 39.1 | - | 39.13 | 1.20 | 0.85 | 1.13 | 58.7 | 1.79 |
| 2 | Singrauli STPS | 1000 | 32 | 3.2% | 202.2 | 18.76 | 0.93 | 28.3 | - | 28.54 | 1.40 | 0.26 | 1.44 | 1.70 | 48.8 |
| 3 | Rihand STPS-I | 1000 | 39 | 3.9% | 252.1 | 25.19 | 1.00 | 35.7 | - | 35.72 | 1.42 | 0.19 | 0.02 | 0.20 | 61.1 |
| 4 | Rihand STPS-II | 1000 | 39 | 3.9% | 252.1 | 25.19 | 1.00 | 35.7 | - | 35.72 | 1.42 | 0.19 | 0.02 | 0.20 | 61.1 |
| 5 | Anta STPS | 419 | 14 | 3.3% | 54.5 | 7.51 | 1.38 | 15.4 | - | 15.43 | 2.83 | 0.29 | 0.37 | 0.69 | 42.6 |
| 6 | Anta STPS | 419 | 14 | 3.3% | 54.5 | 7.51 | 1.38 | 15.4 | - | 15.43 | 2.83 | 0.29 | 0.37 | 0.69 | 42.6 |
| 7 | Aditya GPS | 663 | 22 | 3.3% | 40.2 | 8.94 | 2.22 | 13.1 | - | 13.07 | 3.25 | 0.07 | 0.58 | 0.64 | 22.7 |
| 8 | Dadri GPS | 830 | 28 | 3.3% | 88.4 | 9.82 | 1.14 | 28.8 | - | 28.85 | 3.54 | 0.14 | 1.12 | 0.98 | 39.7 |
| 9 | Undahabar-I TPS | 420 | 7 | 1.7% | 4.08 | 5.08 | 1.03 | 14.3 | - | 14.33 | 2.53 | 0.06 | 0.33 | 0.38 | 19.8 |
| 10 | Undahabar-II TPS | 420 | 15 | 3.5% | 100.7 | 10.18 | 1.01 | 28.3 | - | 29.28 | 2.91 | 1.28 | 0.01 | 1.29 | 40.7 |
| 11 | Undahabar-III TPS | 210 | 9 | 4.3% | 59.0 | 8.73 | 1.48 | 17.0 | - | 17.04 | 2.89 | 0.11 | 0.02 | 0.12 | 25.9 |
| 12 | Dadri NCTPS(Th) I | 840 | 190 | 22.6% | 1158.7 | 129.45 | 1.12 | 380.6 | - | 390.82 | 3.29 | 1.03 | 6.83 | 7.68 | 518.0 |
| 13 | BTPS | 705 | 155 | 21.9% | 830.1 | 85.15 | 1.04 | 327.4 | - | 327.41 | 3.99 | 0.60 | 1.11 | 1.71 | 414.3 |
| 14 | Dadri NCTPS(Th) II | 480 | 129 | 26.3% | 1529.6 | 262.98 | 1.61 | 508.2 | - | 508.17 | 3.12 | 1.27 | 0.08 | 1.35 | 772.5 |
| B NTPC - TOTAL | | | | | | | | | | | | | | | |
| | | | | | | 614.71 | 1.25 | 1455.4 | - | 1455.40 | 2.96 | 5.4 | 12.7 | 18.18 | 2088.3 |
| C NHPC | | | | | | | | | | | | | | | |
| 1 | Barhul | 180 | 6 | 3.2% | 20.1 | 2.05 | 1.02 | 1.8 | - | 1.85 | 0.82 | 0.5 | 0.0 | 0.53 | 4.22 |
| 2 | Salah-I | 600 | 23 | 3.4% | 109.5 | 5.22 | 0.48 | 4.9 | - | 4.87 | 0.44 | 19.4 | 0.0 | 19.43 | 29.52 |
| 3 | Tanahpur | 94 | 4 | 3.7% | 11.6 | 1.61 | 1.39 | 1.3 | - | 1.33 | 1.15 | 0.4 | 0.0 | 0.40 | 3.34 |
| 4 | Chamera-I | 540 | 22 | 2.3% | 53.6 | 4.10 | 0.76 | 5.0 | - | 5.05 | 0.84 | 0.5 | 0.0 | 0.47 | 9.61 |
| 5 | Chamera-II | 300 | 13 | 4.2% | 53.9 | 8.55 | 1.59 | 7.7 | - | 7.68 | 1.42 | 2.0 | 0.9 | 2.86 | 19.10 |
| 6 | Chamera-III | 480 | 25 | 3.2% | 34.6 | 7.83 | 2.27 | 6.9 | - | 6.88 | 1.99 | 0.0 | 0.0 | 0.03 | 14.75 |
| 7 | URI | 280 | 12 | 4.1% | 81.0 | 7.98 | 0.95 | 6.4 | - | 6.45 | 0.80 | 5.9 | 0.9 | 6.75 | 21.18 |
| 8 | URI-II | 320 | 5 | 3.9% | 14.2 | 3.73 | 2.62 | 2.4 | - | 2.37 | 1.67 | 0.0 | - | 0.03 | 4.31 |
| 9 | Dhaulipanga | - | - | - | 9.8 | 1.54 | 1.56 | 1.5 | - | 1.52 | 1.54 | 2.0 | 0.2 | 2.20 | 5.25 |
| 10 | Sewa II | - | - | - | 19.2 | 5.40 | 2.81 | 4.6 | - | 4.82 | 2.41 | 0.5 | 0.0 | 0.53 | 10.54 |
| 11 | Dulhasti | 390 | 16 | 4.0% | 79.6 | 22.48 | 2.83 | 22.2 | - | 22.22 | 2.79 | 6.4 | 0.0 | 6.41 | 51.10 |
| D NHPC - TOTAL | | | | | | | | | | | | | | | |
| | | | | | | 487.1 | 1.45 | 64.6 | - | 64.63 | 1.33 | 37.6 | 2.0 | 39.62 | 174.74 |
| E Other Stations/PPs | | | | | | | | | | | | | | | |
| F NPCL | | | | | | | | | | | | | | | |
| 1 | RAPS | 880 | 31 | 3.7% | 127.5 | - | - | 44.1 | - | 44.14 | 3.46 | 0.0 | 0.0 | 0.04 | 44.18 |
| 2 | NAPS | - | - | - | 73.8 | - | - | 18.4 | - | 18.40 | 2.50 | 0.0 | - | 0.04 | 18.45 |
| G SJVNL Stations | | | | | | | | | | | | | | | |
| 3 | Norba Jhar HPS | - | - | - | 198.6 | 26.57 | 1.35 | 21.9 | - | 21.89 | 1.11 | 0.8 | 3.5 | 4.26 | 52.72 |
| H THDC | | | | | | | | | | | | | | | |
| 4 | Koteshwar | - | - | - | 43.3 | 8.81 | 1.57 | 7.4 | - | 7.43 | 1.72 | 0.1 | 0.0 | 0.07 | 14.31 |
| 5 | Toti HPP | 440 | 15 | 3.4% | 120.9 | 21.40 | 1.77 | 22.0 | - | 21.96 | 1.82 | 3.0 | 5.3 | 8.24 | 51.60 |
| I CLP Jhajar | | | | | | | | | | | | | | | |
| 6 | CLP Jhajar | 1500 | 44 | 2.9% | 224.4 | 79.29 | 3.38 | 67.4 | - | 67.37 | 2.87 | 3.1 | 3.08 | 149.74 | 83.9 |
| J Aravalli Jhajar | | | | | | | | | | | | | | | |
| 7 | Aravalli Jhajar | 1000 | 32 | 3.2% | 116.5 | 91.98 | 7.89 | 43.5 | - | 43.51 | 3.73 | 0.2 | 0.21 | 135.70 | 11.65 |
| K Others - TOTAL | | | | | | | | | | | | | | | |
| | | | | | | 912.8 | 2.48 | 224.7 | - | 224.71 | 2.46 | 7.2 | 8.8 | 15.94 | 466.70 |
| L State generating Stations | | | | | | | | | | | | | | | |
| 1 | PPCL | 330 | 68 | 20.7% | 484.8 | 43.24 | 0.89 | 160.2 | - | 160.20 | 3.30 | (0.03) | - | 0.03 | 203.41 |
| 2 | PPS-II, Bawana | 248 | 71 | 28.9% | 134.1 | 153.90 | 11.48 | 38.2 | - | 38.18 | 2.85 | 6.1 | 6.06 | 198.13 | 14.78 |
| 3 | GT | - | - | - | 284.2 | 47.96 | 1.69 | 103.7 | - | 103.70 | 3.65 | - | - | 151.68 | 5.34 |
| 4 | RPH-I | - | - | - | 85.3 | 32.50 | 3.81 | 26.6 | - | 26.61 | 3.12 | - | - | 59.11 | 6.83 |
| 5 | TPDDL Solar | 270 | 77 | 28.6% | 1.9 | - | - | 3.5 | - | 3.48 | 17.88 | - | - | 3.48 | 17.88 |
| 6 | RITHALA | 135 | 38 | 28.4% | 0.3 | 93.19 | - | 9.3 | - | 9.33 | 11.09 | - | - | 93.52 | 71.6 |
| | | | | | | 990.7 | 3.74 | 332.5 | - | 332.49 | 3.36 | 8.0 | 6.03 | 709.32 | 7.16 |



TATA POWER DELHI DISTRIBUTION LIMITED

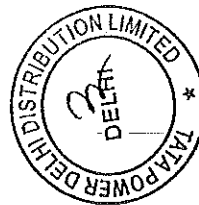
| Total Power Purchase cost FY 2013-14 (including Transmission charges) | | | | | | | | | | | | Form : F1 |
|---|------------------------------------|---------------------|-----------------|------------------|-----------------------|---------------|----------------|------------------|---------------|----------------|------------------------|------------------------------|
| Sl. No. | Stations | Plant Capacity (MW) | TPDDL Share (%) | TPDDL Share (MW) | MU purchased (ex bus) | Fixed Charges | | Variable Charges | | | Other Charges (Rs Cr.) | Average Rate (Rs / Unit) |
| | | | | | | TFC (Rs. Crs) | TFC (Rs./Unit) | FPA (Rs. Cr.) | TVC (Rs. Cr.) | TVC (Rs./Unit) | Income Tax | All Charges Total In Rs. Cr. |
| I. Inter-Regional Power Purchase | | | | | | | | | | | | |
| A. Eastern Region | | | | | | | | | | | | |
| 1 | Kahalgouri | 840 | 2.2% | 19 | 93.5 | 11.28 | 1.20 | 28.3 | 28.35 | 3.03 | 0.14 | 40.35 |
| 2 | Kahalgouri II | 1500 | 3.1% | 47 | 309.8 | 36.78 | 1.28 | 88.1 | 88.07 | 2.84 | 1.42 | 128.27 |
| 3 | Farakka | | | | 45.7 | 4.25 | 0.93 | 15.2 | 15.16 | 3.32 | 0.17 | 16.66 |
| 4 | Malithon Power Limited | | | | 1,977.5 | 286.65 | 1.48 | 434.7 | 434.69 | 2.20 | 8.48 | 731.80 |
| 5 | Tata -HEP | 1600 | 0.8% | 9 | 31.1 | | | 8.3 | 8.27 | 2.03 | | 8.27 |
| 6 | Malvi Unit 6 | 460 | 0.0% | 0 | 210.8 | 20.76 | 1.41 | 53.0 | 53.02 | 2.51 | 2.03 | 84.81 |
| 7 | CTPS 7 & 8 | 1020 | 0.9% | 9 | 576.3 | 107.84 | 1.88 | 102.2 | 102.25 | 1.77 | 5.8 | 215.68 |
| B. Western Region | | | | | | | | | | | | |
| 8 | Sasan Power limited | 250 | 28.2% | 73 | 82.8 | 1.02 | 0.12 | 4.8 | 4.77 | 0.58 | 0.0 | 5.82 |
| II. Bilateral Power Purchase | | | | | | | | | | | | |
| A. Interstate Purchase | | | | | | | | | | | | |
| 1 | GMRETL Emco -NDPL (P) | | | | 3.53 | | | 0.9 | 0.89 | 2.54 | | 0.89 |
| 2 | PTC KWH-EP -NDPL (P) | | | | 0.37 | | | 0.1 | 0.14 | 3.82 | | 0.14 |
| 3 | PTC Shree Cement | | | | 0.78 | | | 0.3 | 0.30 | 3.90 | | 0.30 |
| 4 | PTC Shree Cement | | | | 0.38 | | | 0.0 | 0.03 | 0.8 | | 0.03 |
| 5 | GUVAL -NDPL (P) | | | | 18.97 | | | 8.2 | 8.17 | 4.31 | | 8.17 |
| 6 | PTC Assam Ret banking (P) | | | | 38.68 | | | 15.2 | 15.18 | 3.93 | | 15.18 |
| 7 | KISPL -UPPCL Banking Import | | | | 8.28 | | | 3.9 | 3.88 | 4.69 | | 3.88 |
| 8 | PTCL-J&S Fwd Banking (P) (1) | | | | 59.95 | | | 25.8 | 25.59 | 4.27 | | 25.59 |
| 9 | PTCL-J&S Fwd Banking (P) (2) | | | | 61.44 | | | 28.3 | 28.28 | 4.27 | | 28.28 |
| 10 | PTCL-J&S Fwd Banking (P) (3) | | | | 11.1 | | | 28.6 | 28.44 | 4.20 | | 28.44 |
| 11 | PTCL-J&S Fwd Banking (P) (4) | | | | 11.1 | | | 28.6 | 28.44 | 4.20 | | 28.44 |
| 12 | INVAL -Mesaas Ret Banking (P) | | | | 23.33 | | | 9.7 | 9.71 | 4.16 | | 9.71 |
| 13 | PTCL-J&S Fwd Banking (P) | | | | 37.90 | | | 14.9 | 14.89 | 3.94 | | 14.89 |
| 14 | Mitaa-MPPCL - Banking Fwd (P) | | | | 37.20 | | | 15.8 | 15.75 | 4.23 | | 15.75 |
| 15 | Mitaa-MPPCL - Banking Fwd (P) | | | | 68.70 | | | 28.3 | 28.31 | 4.12 | | 28.31 |
| 16 | GMRETL -HPPC Return Banking IMPORT | | | | 63.65 | | | 26.2 | 26.15 | 4.11 | | 26.15 |
| B. Intra-State Purchase | | | | | | | | | | | | |
| 1 | INVAL - Credit Note | | | | | | | 0.0 | 0.00 | 0.0 | | 0.00 |
| 2 | PTC Credit Note | | | | | | | 0.0 | 0.02 | 0.0 | | 0.02 |
| 3 | PTC Credit Note | | | | | | | 0.3 | 0.29 | 0.3 | | 0.29 |
| 4 | PTC Credit Note | | | | | | | 0.3 | 0.29 | 0.3 | | 0.29 |
| 5 | Exchange Purchase | | | | 12.17 | | | 3.6 | 3.56 | 2.92 | | 3.56 |
| 6 | UI - Payable RITHALA | | | | 0.32 | | | 0.1 | 0.12 | 3.83 | | 0.12 |
| 7 | UI - Payable | | | | 91.39 | | | 15.6 | 15.63 | 1.71 | | 15.63 |
| 8 | UI - Payable | | | | 607.35 | | | 228.5 | 228.54 | 3.76 | | 228.54 |
| C. Bilateral Purchase - Total | | | | | | | | | | | | |
| 1 | PGCIL & DTL | | | | 9,644.0 | | | 280.9 | 280.90 | 0.29 | | 280.90 |
| 2 | ULDC Charges | | | | 9,644.0 | | | 16.4 | 16.44 | 0.02 | | 16.44 |
| 3 | DTL Charges | | | | 10,654.7 | | | 138.2 | 138.16 | 0.13 | | 138.16 |
| D. Transmission - Total | | | | | | | | | | | | |
| 1 | Transmission - Total | | | | | | | | 437.59 | | | 437.59 |
| E. Bilateral Power Sale / Banking | | | | | | | | | | | | |
| 1 | Shri Ram | | | | 11.39 | | | 4.7 | 4.71 | 4.19 | | 4.71 |
| 2 | PTCL-J&S Banking Fwd (S) | | | | 36.00 | | | 13.78 | 13.79 | 2.83 | | 13.79 |
| 3 | PTCL-J&S Banking Fwd (S) | | | | 11.09 | | | 4.44 | 4.44 | 3.80 | | 4.44 |
| 4 | PTCL-J&S Ret Banking (S) | | | | 13.17 | | | 4.75 | 4.75 | 3.81 | | 4.75 |
| 5 | Mitaa-UPPCL Banking Fwd | | | | 66.70 | | | 25.37 | 25.37 | 3.80 | | 25.37 |
| 6 | GWR HPPC -Haryana Banking Fwd(S) | | | | 81.60 | | | 23.63 | 23.53 | 3.81 | | 23.53 |
| 7 | Mitaa-Meshaaya FWD banking Sale | | | | 17.32 | | | 6.82 | 6.82 | 3.80 | | 6.82 |
| 8 | PTC-MPPCL FWD Banking Sale (1) | | | | 134.20 | | | 51.09 | 51.09 | 3.81 | | 51.09 |
| 9 | PTC-MPPCL FWD Banking Sale (2) | | | | 18.80 | | | 7.07 | 7.07 | 3.80 | | 7.07 |
| 10 | PTC-J & FWD Banking (S) (1) | | | | 88.20 | | | 33.57 | 33.57 | 3.81 | | 33.57 |
| 11 | PTC-J & FWD Banking (S) (2) | | | | 43.68 | | | 15.97 | 15.97 | 3.66 | | 15.97 |
| 12 | PTC ROPC Ret Banking EXPORT | | | | 71.80 | | | 24.23 | 24.23 | 3.37 | | 24.23 |
| 13 | MPPCL -MPPCL Return Banking (S) | | | | 39.06 | | | 14.11 | 14.11 | 3.61 | | 14.11 |
| 14 | MPPCL -J&K Forward Banking (S) (1) | | | | 57.80 | | | 21.99 | 21.99 | 3.80 | | 21.99 |
| 15 | MPPCL -J&K Forward Banking (S) (2) | | | | 33.12 | | | 12.11 | 12.11 | 3.65 | | 12.11 |
| 16 | PTCL-J&S Ret Banking (S) WRT July | | | | 65.13 | | | 23.3 | 23.32 | 3.58 | | 23.32 |



TATA POWER DELHI DISTRIBUTION LIMITED

Form: F2

| Total Power Purchase cost FY 2013-14 (Including Transmission charges) | | | | | | | | | | | | | |
|---|--|---------------------|------------------|-----------------|-----------------------|---------------|----------------|------------------|---------------|---------------|------------------------|------------|---------------------|
| S.No. | Stations | Plant Capacity (MW) | TPDDL Share (MW) | TPDDL Share (%) | MU purchased (ex bus) | Fixed Charges | | Variable Charges | | | Other Charges (Rs Cr.) | | |
| | | | | | | TTC (Rs. Cr.) | TTC (Rs./Unit) | VC (Rs. Cr.) | FPA (Rs. Cr.) | TVC (Rs. Cr.) | Others (ED, Cost) | Income Tax | Total Other Charges |
| | | | | | | | | | | | | | |
| 17 | PTC Torant (S) | | | | 20.08 | 11.7 | | | | 11.7 | | | 11.74 |
| 18 | GMRL UPCL (S) | | | | 29.26 | 8.8 | | | | 8.8 | | | 8.80 |
| 19 | KPSL NDPL-NDCL (UP) | | | | 29.26 | 2.7 | | | | 2.7 | | | 2.68 |
| 20 | Wmtl HNG-NDPL | | | | 0.18 | 0.1 | | | | 0.1 | | | 0.09 |
| 21 | SCL-Kerala (S) | | | | 28.86 | 0.3 | | | | 0.3 | | | 0.30 |
| 22 | SCL-KSEB SALE | | | | | | | | | | | | |
| 23 | SCL-TNES (S) | | | | 3.52 | 1.0 | | | | 1.0 | | | 1.04 |
| 24 | NAVNL-Khimrashtia STL (S) | | | | 3.52 | 1.2 | | | | 1.2 | | | 1.24 |
| 25 | PTCL-Gul ERSL (S) | | | | 7.07 | 2.6 | | | | 2.6 | | | 2.60 |
| 26 | PTCLVARANAN (S) | | | | 5.42 | 0.0 | | | | 0.0 | | | 0.05 |
| 27 | NAVNL-Gul ERSL (S) | | | | 5.42 | 1.8 | | | | 1.8 | | | 1.84 |
| 28 | NAVNL-SAL (S) | | | | 0.36 | 0.1 | | | | 0.1 | | | 0.11 |
| 29 | PTCL-NDCL (S) | | | | 127.87 | 45.3 | | | | 45.3 | | | 45.28 |
| 30 | PTC-A.P (S) | | | | 25.70 | 9.5 | | | | 9.5 | | | 9.45 |
| 31 | NAVNL-Shimla (S) | | | | 0.01 | 0.0 | | | | 0.0 | | | 0.00 |
| 32 | NAVNL-STL (S) | | | | 0.09 | 0.0 | | | | 0.0 | | | 0.03 |
| 33 | PTC-ESSAR (S) | | | | 11.16 | 3.3 | | | | 3.3 | | | 3.26 |
| 34 | PTC-UPPOL (S) | | | | 109.50 | 33.5 | | | | 33.5 | | | 33.50 |
| 35 | PTCL WSEDCCL (S) | | | | 1.54 | 0.8 | | | | 0.8 | | | 0.80 |
| 36 | GMREL RDPPC (S) | | | | 47.44 | 14.5 | | | | 14.5 | | | 14.48 |
| 37 | PTC RDPPC (S) | | | | 40.68 | 13.9 | | | | 13.9 | | | 13.87 |
| 38 | INSTINCT NPCL | | | | 0.87 | 0.4 | | | | 0.4 | | | 0.35 |
| 39 | PTCL UPCL (S) | | | | 118.50 | 36.9 | | | | 36.9 | | | 36.90 |
| 40 | Wmtl UPCL (S) | | | | 14.74 | 4.5 | | | | 4.5 | | | 4.45 |
| 41 | Exchange Sale | | | | 1,095.12 | 256.3 | | | | 256.3 | | | 256.30 |
| 42 | Utl Receivable RITHALA | | | | 0.80 | 0.1 | | | | 0.1 | | | 0.11 |
| 43 | Utl Receivable | | | | 241.57 | 36.4 | | | | 36.4 | | | 36.38 |
| | Bilateral Sale - Total | | | | 2,719.43 | 783.0 | | | | 783.0 | | | 782.99 |
| G | GRAND TOTAL | | | | 8,032.62 | 1,704.61 | 2.07 | 2,632.8 | | 2,632.8 | 74.1 | 24.2 | 4,555.74 |
| | Total Apportioned Inter-State Transmission Losses | | | | 482.38 | | | | | | | | |
| H | Transmission Losses Apportioned to Distribution Company system (G-H) | | | | 8,040.21 | | | | | | | | 5.67 |

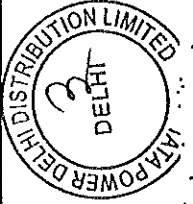


TATA POWER DELHI DISTRIBUTION LIMITED

Form: F1a

Month-wise Power Procurement details

| Sl No | Source / Station | Months in the Financial Year: 2013-14 | | | | | | | | | | | | Total |
|---------------------------------|--------------------|---------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|----------|
| | | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | |
| A Central Generating Stations | | | | | | | | | | | | | | |
| 1 | NTPC | | | | | | | | | | | | | |
| 1 | Singrauli STPS | 22.20 | 27.21 | 26.02 | 27.74 | 27.31 | 27.09 | 30.83 | 28.84 | 31.06 | 29.75 | 26.70 | 22.67 | 327.42 |
| 2 | Rihand STPS-I | 17.91 | 18.06 | 12.74 | 14.47 | 17.44 | 18.72 | 16.51 | 15.73 | 17.77 | 18.13 | 16.64 | 18.08 | 202.18 |
| 3 | Rihand STPS-II | 24.36 | 24.35 | 20.75 | 21.67 | 12.29 | 13.45 | 17.46 | 20.43 | 24.18 | 24.65 | 22.71 | 25.93 | 252.15 |
| 4 | Rihand STPS-III | 9.96 | 10.98 | 10.16 | 12.57 | 11.63 | 12.92 | 11.83 | 10.91 | 12.95 | 6.26 | 9.94 | 14.60 | 134.69 |
| 5 | ANTA GPS | 3.66 | 2.25 | 2.32 | 6.61 | 6.81 | 2.26 | 4.53 | 4.85 | 5.85 | 6.63 | 5.74 | 2.99 | 54.50 |
| 6 | Auniya GPS | 2.94 | 1.62 | 2.35 | 6.02 | 5.24 | 3.15 | 3.45 | 2.93 | 2.43 | 4.15 | 3.95 | 1.96 | 40.20 |
| 7 | Dadri GPS | 5.02 | 2.67 | 4.98 | 9.84 | 7.14 | 8.93 | 10.60 | 7.13 | 6.33 | 7.79 | 9.87 | 6.09 | 86.38 |
| 8 | Unchahar-I TPS | 4.33 | 4.13 | 3.78 | 4.04 | 3.64 | 4.50 | 2.72 | 4.48 | 4.22 | 4.56 | 3.88 | 4.66 | 48.95 |
| 9 | Unchahar-II TPS | 9.26 | 8.45 | 4.25 | 8.31 | 8.01 | 9.17 | 9.55 | 8.38 | 8.94 | 8.92 | 8.25 | 9.21 | 100.69 |
| 10 | Unchahar-III TPS | 1.25 | 4.78 | 4.65 | 5.13 | 5.01 | 5.60 | 5.87 | 5.50 | 5.53 | 5.64 | 4.91 | 5.13 | 58.99 |
| 11 | Dadri NCTPS(Th) I | 106.96 | 108.67 | 97.40 | 107.97 | 77.10 | 68.48 | 97.14 | 87.32 | 85.81 | 112.23 | 96.96 | 96.56 | 1,158.66 |
| 12 | BTPS | 82.39 | 86.98 | 80.04 | 71.17 | 67.37 | 68.48 | 67.86 | 49.49 | 60.30 | 76.91 | 64.23 | 44.93 | 820.15 |
| 13 | Dadri NCTPS(Th) II | 142.97 | 132.96 | 128.12 | 137.83 | 115.64 | 143.30 | 148.28 | 141.14 | 144.57 | 150.23 | 121.44 | 125.18 | 1,629.58 |
| NTPC-Total | | 433.22 | 433.01 | 397.56 | 433.37 | 364.53 | 402.10 | 424.64 | 387.12 | 409.95 | 455.85 | 395.22 | 377.96 | 4,914.53 |
| B Other Stations/PPPs | | | | | | | | | | | | | | |
| NPCIL | | | | | | | | | | | | | | |
| 1 | RAPS | 11.23 | 10.85 | 10.78 | 6.61 | 8.92 | 10.36 | 11.54 | 11.36 | 11.73 | 11.73 | 10.63 | 11.75 | 127.48 |
| 2 | NAPS | 4.66 | 6.87 | 6.52 | 4.19 | 5.40 | 6.52 | 6.05 | 7.04 | 7.40 | 7.21 | 6.17 | 5.61 | 73.63 |
| 3 | SVJNL Stations | 12.38 | 25.69 | 26.08 | 31.26 | 31.56 | 23.46 | 13.74 | 8.55 | 6.67 | 5.98 | 5.15 | 6.12 | 196.62 |
| Nathpa Jhakri HPS | | | | | | | | | | | | | | |
| THDC | | | | | | | | | | | | | | |
| 4 | Koteshwar | 2.38 | 2.95 | 5.59 | 7.03 | 7.63 | 3.63 | 2.41 | 1.91 | 2.27 | 2.56 | 2.26 | 2.70 | 43.31 |
| 5 | Tehri HPP | 5.70 | 7.39 | 12.67 | 19.98 | 23.38 | 11.19 | 7.55 | 5.82 | 6.89 | 7.65 | 6.09 | 6.95 | 120.88 |
| CLP, Jhajar | | | | | | | | | | | | | | |
| 6 | CLP, Jhajar | 28.41 | 31.30 | 17.45 | 6.04 | 2.65 | 23.26 | 3.76 | 16.94 | 36.84 | 37.50 | 19.79 | 10.44 | 234.38 |
| 7 | Aravalli, Jhajar | 0.95 | 1.54 | 1.26 | 2.72 | 10.72 | 10.65 | 13.02 | 12.99 | 16.52 | 22.40 | 20.57 | 3.17 | 116.52 |
| Others-Total | | 65.72 | 86.58 | 80.35 | 77.42 | 90.26 | 89.07 | 58.06 | 64.62 | 88.32 | 95.04 | 70.65 | 46.73 | 912.82 |
| C State generating Stations | | | | | | | | | | | | | | |
| 1 | PPCL | 40.53 | 43.16 | 35.34 | 42.88 | 39.73 | 39.12 | 37.35 | 41.57 | 44.03 | 39.97 | 39.04 | 42.08 | 484.82 |
| 2 | PPS-III, Bawana | 3.57 | 37.76 | 18.99 | 13.42 | 23.27 | 34.94 | 4.50 | - | - | - | - | (2.37) | 134.09 |
| 3 | GT | 35.45 | 29.78 | 28.04 | 24.59 | 20.73 | 25.27 | 19.95 | 16.43 | 18.49 | 31.11 | 23.62 | 10.69 | 284.16 |
| 4 | RPH | 19.67 | 14.25 | 14.02 | 7.84 | 10.28 | 11.11 | 9.26 | 0.60 | - | - | - | (1.49) | 85.34 |
| 5 | TPDDL Solar | 0.22 | 0.21 | 0.18 | 0.16 | 0.15 | 0.19 | 0.13 | 0.16 | 0.12 | 0.08 | 0.14 | 0.21 | 1.95 |
| 6 | RITHALA | - | - | 0.30 | - | - | - | - | - | - | - | - | - | 0.30 |
| State Generating Stations-Total | | 99.45 | 125.16 | 96.88 | 88.69 | 94.17 | 110.63 | 71.19 | 58.77 | 62.65 | 71.17 | 62.80 | 49.12 | 390.66 |



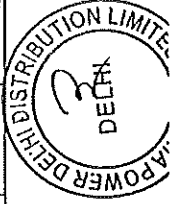
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TATA POWER DELHI DISTRIBUTION LIMITED

Form: F1a

Month-wise Power Procurement details

| Sl No | Source / Station | Months in the Financial Year: 2013-14 | | | | | | | | | | | | Total |
|----------|---------------------------------------|---------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|----------|
| | | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | |
| C | Inter-Regional Power Purchase | | | | | | | | | | | | | |
| 1 | Eastern Region | | | | | | | | | | | | | |
| 1 | Kahalgaon I | 6.93 | 7.59 | 7.34 | 6.78 | 5.36 | 6.57 | 9.16 | 8.39 | 6.83 | 9.36 | 7.96 | 9.24 | 93.51 |
| 2 | Kahalgaon II | 11.00 | 19.70 | 26.67 | 31.13 | 24.28 | 20.24 | 29.41 | 28.86 | 29.28 | 31.52 | 25.80 | 32.05 | 309.95 |
| 3 | Farakka | 3.54 | 3.42 | 3.11 | 3.75 | 2.91 | 3.63 | 4.15 | 3.91 | 4.24 | 4.53 | 3.90 | 4.57 | 45.67 |
| 4 | Mathon Power Limited | 186.73 | 192.06 | 174.40 | 105.13 | 110.82 | 170.84 | 174.52 | 150.39 | 184.88 | 188.48 | 164.85 | 174.39 | 1,977.48 |
| 5 | Tala HEP | 0.94 | 2.19 | 4.66 | 6.16 | 6.11 | 4.40 | 3.81 | 1.52 | 0.65 | 0.33 | 0.11 | 0.17 | 31.05 |
| 6 | Meija Unit 6 | 3.83 | 16.34 | 19.33 | 19.97 | 17.18 | 18.55 | 19.98 | 19.29 | 19.97 | 18.43 | 18.04 | 19.93 | 210.83 |
| 7 | CTPS 7 & 8 | 52.64 | 55.65 | 52.66 | 54.51 | 55.71 | 56.29 | 59.91 | 45.73 | 38.66 | 42.11 | 34.33 | 30.07 | 578.29 |
| II | Western Region | | | | | | | | | | | | | |
| 8 | Sasan Power limited | - | - | - | - | 1.99 | 5.30 | 2.22 | 7.92 | 13.92 | 11.95 | 17.55 | 21.94 | 82.80 |
| IR-Total | | 285.61 | 296.95 | 288.17 | 227.43 | 224.37 | 285.82 | 303.15 | 266.02 | 300.44 | 306.72 | 272.54 | 292.36 | 3,329.57 |
| D | Bilateral Power Purchase | | | | | | | | | | | | | |
| 1 | Intrastate Purchase | 0.01 | 0.02 | 0.10 | 0.00 | | 0.01 | | 0.01 | 0.74 | 2.55 | | 0.05 | 3.53 |
| 2 | GMRETL Emco -NDPL (P) | 0.37 | | | | | | | | | | | | 0.37 |
| 3 | PTC KWHEP -NDPL (P) | 0.78 | | | | | | | | | | | | 0.78 |
| 4 | PTC- Shree Cement | 0.38 | | | | | | | | | | | | 0.38 |
| 5 | GVNPL -NDPL (P) | | 2.34 | 16.84 | | | | | | | | | | 18.97 |
| 6 | PTC-Assam Ret Banking (P) | | | 6.97 | 31.70 | | | | | | | | | 38.68 |
| 7 | KISPL UPPLCL Banking Import | | 8.28 | | | | | | | | | | | 8.28 |
| 8 | TPTCL-WB Fwd Banking (P) (1) | | | 29.23 | 30.72 | | | | | | | | | 59.95 |
| 9 | TPTCL-WB Fwd Banking (P) (2) | | | 61.44 | 61.44 | | | | | | | | | 122.88 |
| 10 | PTC-Tripura Banking Return (P) | | | 0.17 | 12.44 | | | | | | | | | 12.61 |
| 11 | PTC-JVNL FWD Banking (P) | | | 55.80 | | | 12.00 | | | | | | | 67.80 |
| 12 | NVNL-Mesab Ret Banking (P) | | | | | 23.33 | | | | | | | | 23.33 |
| 13 | TPTCL-UPCL Return Banking (P) | | | | | 20.40 | 17.40 | | | | | | | 37.80 |
| 14 | Mital-MPPCL Banking Fwd (p) | | | | | 19.20 | 18.00 | | | | | | | 37.20 |
| 15 | Mital UPPLCL Return Banking IMPORT | | | | | | | | | 23.72 | 23.72 | 21.27 | | 68.70 |
| 16 | GMRETL HPCC Return Banking IMPORT | | | | | | | | | 31.74 | 31.91 | | | 63.65 |
| 17 | Exchange Purchase | 2.72 | 0.08 | 4.35 | 1.62 | 1.74 | | 0.08 | | 0.94 | 0.64 | | | 12.17 |
| 18 | UI Payable RITHALA | 0.13 | | 0.20 | | | | | | | | | | 0.32 |
| 19 | UI Payable | 0.32 | 0.12 | 7.40 | 8.61 | 4.71 | 8.62 | 19.72 | 2.24 | 3.58 | 18.52 | 10.36 | 7.20 | 91.39 |
| | Bilateral Purchase -Total | 4.70 | 10.84 | 65.06 | 202.34 | 69.39 | 56.05 | 19.80 | 2.24 | 60.72 | 77.34 | 31.63 | 7.25 | 607.35 |
| E | Bilateral Power Sale / Banking | | | | | | | | | | | | | |
| 1 | Intra State Sale | 0.30 | 0.01 | 0.06 | 0.02 | 0.06 | 0.01 | 0.02 | 0.01 | 6.29 | 1.18 | 2.92 | 0.43 | 11.30 |
| 2 | TPTCL-UPCL Banking Fwd (S) | 36.00 | | | | | | | | | | | | 36.00 |
| 3 | PTC-Tripura Banking Fwd (S) | 11.69 | | | | | | | | | | | | 11.69 |
| 4 | TPTCL-WB Ret Banking (S) | 13.17 | | | | | | | | | | | | 13.17 |
| 5 | Mital-UPPLCL Banking fwd | 17.50 | 12.40 | 12.00 | 12.40 | 12.40 | | | | | | | | 66.70 |
| 6 | GMR HPCC Haryana Banking Fwd(S) | | | 29.25 | 32.55 | | | | | | | | | 61.80 |
| 7 | Mittals-Meghalaya FWD banking Sale | | | | | | | | 17.92 | | | | | 17.92 |
| 8 | PTC-MPPCL FWD Banking Sale (1) | | | | | | | | 66.00 | 68.20 | | | | 134.20 |
| 9 | PTC-MPPCL FWD Banking Sale (2) | | | | | | | | | 18.60 | | | | 18.60 |
| 10 | PTC-JK FWD Banking (S) (1) | | | | | | | | 17.40 | 37.20 | | 33.60 | | 88.20 |
| 11 | PTC-JK FWD Banking (S) (2) | | | | | | | | | | | 43.68 | | 43.68 |
| 12 | PTC RDPPC RETURN BANKING EXPORT | | | | | | | | | 25.30 | 24.55 | 21.96 | | 71.80 |
| 13 | MPPL MPPMCL Return Banking (S) | | | | | | | | | | 20.53 | 18.53 | | 39.06 |
| 14 | MPPL J&K Forward Banking (S) (1) | | | | | | | | | | | 57.80 | | 57.80 |
| 15 | MPPL J&K Forward Banking (S) (2) | | | | | | | | | | | | 33.12 | 33.12 |
| 16 | TPTCL-WB Ret Banking (S) (2) WRT July | | | | | | | | | | | | 65.13 | 65.13 |
| 17 | PTC Torrent (S) | 30.08 | | | | | | | | | | | | 30.08 |
| 18 | GMR-UPCL (S) | 25.20 | | | | | | | | | | | | 25.20 |
| 19 | KISPL NDPL -NPCL(UP) | | 5.59 | 1.14 | | | | | | | | | | 7.76 |



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TATA POWER DELHI DISTRIBUTION LIMITED

Form: F1a

Month-wise Power Procurement details

| Sl No | Source / Station | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Total |
|-------|---|-----|-----|-----|-----|-----|------|-----|-----|-----|-----|-----|-----|----------|
| 20 | Mital HNL-NDPL | | | | | | | | | | | | | 0.88 |
| 21 | SCL- Kerala (S) | | | | | | 8.43 | | | | | | | 28.66 |
| 22 | SCL- TNEB (S) | | | | | | 3.52 | | | | | | | 3.52 |
| 23 | NAVNL-Maharashtra STL (S) | | | | | | | | | | | | | 3.52 |
| 24 | TPTCL-Guj ERSL (S) | | | | | | | | | | | | | 7.07 |
| 25 | TPTCL-VARDHAMAN (S) | | | | | | | | | | | | | 0.16 |
| 26 | NAVNL-Gujarat ERSL (S) | | | | | | | | | | | | | 5.42 |
| 27 | Mital Sikkim (S) | | | | | | | | | | | | | 0.38 |
| 28 | TPTCL-NPCL (S) | | | | | | | | | | | | | 127.87 |
| 29 | PTC-A.P (S) | | | | | | | | | | | | | 25.70 |
| 30 | NAVNL Sterlite (S) | | | | | | | | | | | | | 0.01 |
| 31 | NAVNL STL (S) | | | | | | | | | | | | | 0.09 |
| 32 | PTC-ESSAR (S) | | | | | | | | | | | | | 11.16 |
| 33 | PTC-UPCL (S) | | | | | | | | | | | | | 109.50 |
| 34 | TPTCL WBSEDCL (S) | | | | | | | | | | | | | 1.54 |
| 35 | GMRETL RDPPC (S) | | | | | | | | | | | | | 47.44 |
| 36 | PTC RDPPC (S) | | | | | | | | | | | | | 40.68 |
| 37 | INSTINCT NPCL | | | | | | | | | | | | | 0.87 |
| 38 | TPTCL UPCL (S) | | | | | | | | | | | | | 118.50 |
| 39 | Mital UPCL (S) | | | | | | | | | | | | | 14.74 |
| 40 | Exchange Sale | | | | | | | | | | | | | 1,096.12 |
| 41 | UI Receivable RITHALA | | | | | | | | | | | | | 0.80 |
| 42 | UI Receivable | | | | | | | | | | | | | 241.57 |
| | Bilateral Sale - Total | | | | | | | | | | | | | 2,719.43 |
| F | GRAND TOTAL | | | | | | | | | | | | | 8,522.52 |
| | Total Apportioned inter-State transmission losses | | | | | | | | | | | | | |
| G | Total energy input to Distribution | | | | | | | | | | | | | 482.38 |
| H | Company system (F-G) | | | | | | | | | | | | | 8,040.23 |

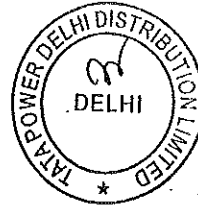


TATA Power Delhi Distribution Limited

Form: F1c

Transmission and Wheeling Charges

| Sl. No. | Particulars | FY 13-14 | | |
|---------|--|--------------------------|------------------------------|------------------------|
| | | Contracted Capacity (MW) | Monthly Charge (Rs/MW/month) | Total Charges (Rs.Cr.) |
| 1 | Intra State Transmission (DTL) Charges | | | 138.16 |

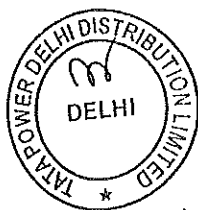


TATA POWER DELHI DISTRIBUTION LIMITED

Form: F1d

Detail of Month wise sale of surplus power

| Year | Month | Units | Amount |
|----------|--------------|-----------------|----------------|
| | | MU | Rs. Cr. |
| FY 13-14 | April | (37.66) | (8.00) |
| FY 13-14 | May | (46.63) | (6.60) |
| FY 13-14 | June | (22.43) | (1.67) |
| FY 13-14 | July | (12.27) | (0.95) |
| FY 13-14 | August | (20.68) | (2.55) |
| FY 13-14 | September | (8.44) | (1.21) |
| FY 13-14 | October | 8.15 | 1.60 |
| FY 13-14 | November | (14.13) | (3.22) |
| FY 13-14 | December | (7.69) | (1.52) |
| FY 13-14 | January | 13.68 | 0.79 |
| FY 13-14 | February | 3.72 | 0.23 |
| FY 13-14 | March | (5.79) | 2.34 |
| | Total | (150.18) | (20.76) |



TATA Power Delhi Distribution Limited

Form:F1e

Inter State Transmission Charges

| Sl. No. | Particulars | FY 13-14 | | |
|---------|-----------------------|--|------------|------------------------------|
| | | Transmission Service Charges (Rs. Cr.) | Share | |
| | | | Percentage | Charges payable (Rs. Cr.) |
| | | | | |
| A | PGCIL Charges | | | 280.90 |
| B | OTHERS (ULDC charges) | | | 18.44 |
| | | | | |
| C | TOTAL | | | 299.33 |



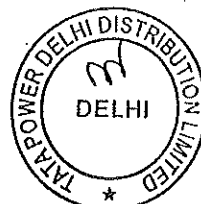
DETAILS OF Y-O-Y CAPITALIZATION BASED ON EI CERTIFICATES

(Rs Cr)

| Sl.No. | Particulars | FY 13-14 | | |
|--------|--|--|----------------------------|--------------------------------------|
| | | Opening Balance as on 01.04.2013 | Addition based on EI | Closing Balance as on 31.03.14 |
| 1 | Land & Land rights | | | |
| 2 | Building and Civil Works | | | |
| | Office Building | 192.26 | 21.20 | 213.46 |
| | Housing Colony | 29.65 | 0.23 | 29.89 |
| | Temporary Structure | 4.01 | 0.04 | 4.06 |
| | Sub-Total | 225.92 | 21.48 | 247.40 |
| 3 | Hydraulic Works | | | |
| 4 | Other Civil Works | | | |
| 5 | Plant & Machinery | | | |
| | Power Transformers and kiosks | 759.80 | 81.64 | 841.43 |
| | Distribution transformers and kiosks | | | |
| | Other substation apparatus | 44.96 | 0.51 | 45.48 |
| | Switchgears, Control gear & Protection | 658.82 | 62.22 | 721.04 |
| | Batteries | 6.44 | 0.78 | 7.22 |
| | Others | 17.54 | 2.21 | 19.75 |
| | Sub-Total | 1487.56 | 147.36 | 1634.92 |
| 6 | Line Cable Networks etc. | | | |
| | Overhead lines upto 11kV | 880.10 | 39.41 | 919.51 |
| | Underground cables upto 11kV | 823.25 | 96.72 | 919.97 |
| | LT lines, service connections, etc. | | | |
| | Cable Duct System | | | |
| | Metering equipment | | | |
| | Others | 22.87 | 3.14 | 26.01 |
| | Sub-Total | 1726.22 | 139.27 | 1865.49 |
| 7 | Lightening Arrestors | | | |
| | Station type | 20.13 | 0.70 | 20.82 |
| | Pole type | | | |
| | Synchronous Conductor | | | |
| | Sub Total | 20.13 | 0.70 | 20.82 |
| 8 | Communication equipment | | | |
| 9 | Meters | 571.53 | 56.48 | 628.01 |
| 10 | Vehicles | 44.71 | 8.65 | 53.37 |
| 11 | Furniture & fixtures | 10.14 | 0.59 | 10.74 |
| 12 | Office Equipment's | 113.07 | 12.69 | 125.76 |
| 13 | Assets Purchased in second hand | | | |
| 14 | Assets of Partnership projects etc. | | | |
| 15 | Assets taken over & pending final | | | |
| 16 | Any other items | | | |
| 17 | Total (1 to 16 excluding 14) | 4,199.28 | 387.22 | 4,586.51 |

Addition is based on the receipt of EI certificate and further considered in the ratio

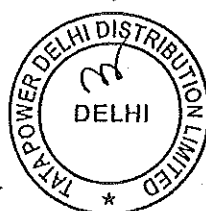
Note*: of actual capitalization of that respective year



Depreciation and Provision for Depreciation (at net fixed assets)

Rs Cr

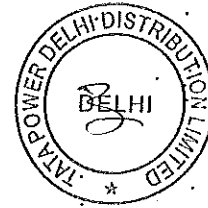
| Sl. No. | Particulars | Depreciation rate % | FY 13-14 | | |
|---------|---|---------------------|----------------------------------|-------------------------------------|--|
| | | | Opening Balance as on 01.04.2013 | Additions (excluding AAD) for FY 14 | Closing balance of depreciation as on 31.03.2014 |
| 1 | Land & Land rights | | | | |
| 2 | Building and Civil Works | | | | |
| | Office Building | 1.80% | 73.71 | 3.25 | 76.96 |
| | Housing Colony | 1.80% | 18.11 | 0.48 | 18.58 |
| | Temporary Structure | 1.80% | 2.07 | 0.06 | 2.14 |
| | Sub-Total | | 93.89 | 3.79 | 97.68 |
| 3 | Hydraulic Works | | | | |
| 4 | Other Civil Works | | | | |
| 5 | Plant & Machinery | | | | |
| | Power Transformers and kiosks | 3.60% | 177.33 | 25.66 | 202.98 |
| | Distribution transformers and kiosks | 3.60% | | | 0.00 |
| | Other substation apparatus | 3.60% | 23.63 | 1.45 | 25.08 |
| | Switchgears, Control gear & Protection | 3.60% | 221.87 | 22.11 | 243.98 |
| | Batteries | 18% | 6.62 | 1.09 | 7.72 |
| | Others | 3.60% | 3.62 | 0.60 | 4.22 |
| | Sub-Total | | 433.08 | 50.91 | 483.98 |
| 6 | Line Cable Networks etc. | | | | |
| | Overhead lines upto 11kV | 3.60% | 413.47 | 28.83 | 442.30 |
| | Underground cables upto 11kV | 2.57% | 202.21 | 19.94 | 222.15 |
| | LT lines, service connections, etc. | | | | |
| | Cable Duct System | | | | |
| | Metering equipment | | | | 5.00 |
| | Others | 6% | 3.69 | 1.31 | |
| | Sub-Total | | 619.37 | 50.08 | 669.45 |
| 7 | Lightening Arrestors | | | | |
| | Station type | 3.60% | 12.19 | 0.66 | 12.85 |
| | Pole type | | | | |
| | Synchronous Conductor | | | | |
| | Sub Total | | 12.19 | 0.66 | 12.85 |
| 8 | Communication equipment | 6% | | | |
| 9 | Meters | 6% | 187.47 | 32.03 | 219.51 |
| 10 | Vehicles | 18% | 25.81 | 7.86 | 33.66 |
| 11 | Furniture & fixtures | 6% | 4.30 | 0.56 | 4.86 |
| 12 | Office Equipment's | 6% | 25.84 | 6.38 | 32.22 |
| 13 | Assets Purchased in second hand | | | | |
| 14 | Assets of Partnership projects etc. (included in above heads) | | | | |
| 15 | Assets taken over & pending final valuation | | | | |
| 16 | Any other items | | | | |
| 17 | Total (1 to 17 excluding 14) | | 1,401.96 | 152.26 | 1,554.22 |



Calculation for Advance Against Depreciation

| | (Rs Cr) |
|--|-----------------|
| Particulars | FY 13-14 |
| 1/10th of Loan(s) - A | 223.13 |
| Repayment of the Loan(s) as considered for working out Interest on Loan - B | 203.33 |
| Minimum of A and B | 203.33 |
| Less: Depreciation routed during the year for repayment of loans | 152.26 |
| Excess of Min (A,B) over Depreciation | 51.07 |
| Cumulative Repayment of the Loan(s) as considered for working out Interest on Loan (C) | 1,110.04 |
| Less: Total Cumulative Depreciation | 1,554.22 |
| Depreciation Considered for Capex & WC in Previous years | 378.32 |
| Cumulative Depreciation considered for AAD (D) | 1,175.90 |
| Excess of (C) over (D) D ¹ | (65.86) |
| Advance Against Depreciation (Minimum of C & D) | |

*Note Opening Depreciation of Rs 290 Cr is assumed to be allowed towards loan repayment as considered by the Hon'ble Commission
Subject to the outcome of appeal pending in Supreme Court.*



Depreciation and Provision for Depreciation at gross level of Fixed Assets

Rs Cr

| Sl. No. | Particulars | Depreciation rate % | FY 13-14 Amount |
|---------|---|---------------------|-----------------|
| 1 | Land & Land rights | | |
| 2 | Building and Civil Works | | |
| | Office Building | 1.80% | 3.65 |
| | Housing Colony | 1.80% | 0.54 |
| | Temporary Structure | 1.80% | 0.07 |
| | Sub-Total | | 4.26 |
| 3 | Hydraulic Works | | |
| 4 | Other Civil Works | | |
| 5 | Plant & Machinery | | |
| | Power Transformers and kiosks | 3.60% | 28.82 |
| | Distribution transformers and kiosks | 3.60% | |
| | Other substation apparatus | 3.60% | 1.63 |
| | Switchgears, Control gear & Protection | 3.60% | 24.84 |
| | Batteries | 18% | 1.23 |
| | Others | 3.60% | 0.67 |
| | Sub-Total | | 57.19 |
| 6 | Line Cable Networks etc. | | |
| | Overhead lines upto 11kV | 3.60% | 32.39 |
| | Underground cables upto 11kV | 2.57% | 22.40 |
| | LT lines, service connections, etc. | | |
| | Cable Duct System | | |
| | Metering equipment | | |
| | Others | 6% | 1.47 |
| | Sub-Total | | 56.26 |
| 7 | Lightening Arrestors | | |
| | Station type | 3.60% | 0.74 |
| | Pole type | | |
| | Synchronous Conductor | | |
| | Sub Total | | 0.74 |
| 8 | Communication equipment | 6% | |
| 9 | Meters | 6% | 35.99 |
| 10 | Vehicles | 18% | 8.83 |
| 11 | Furniture & fixtures | 6% | 0.63 |
| 12 | Office Equipment's | 6% | 7.16 |
| 13 | Assets Purchased in second hand | | |
| 14 | Assets of Partnership projects etc. (included in above heads) | | |
| 15 | Assets taken over & pending final valuation | | |
| 16 | Any other items | | 171.05 |
| 17 | Total (1 to 16 excluding 14) | | |



Statement of Assets Not in Use for FY 2013-14

| Sl. No. | Asset details | Date of Acquisition/Installation | Historical Cost/Cost of Acquisition | Date of withdrawal from operations | Cumulative depreciation recovered (if any) | Proposed residual value can be recovered (if any) |
|--------------------------------------|---------------|----------------------------------|-------------------------------------|------------------------------------|--|--|
| Refer Explanation Notes to this Form | | | | | | |
| | Total | | | | | |



TATA Power Delhi Distribution Limited

Loan master for all loans (Actual) outstanding as on 31.03.2013

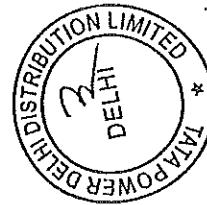
| Particulars | Type of Loan (Project Specific / Working Capital) | Amount of Loan sanctioned / Dr avn | Drawals in 2007-08 | Drawals in 2008-09 | Drawals in 2009-10 | Drawals in 2010-11 | Drawals in 2011-12 | Drawals in 2012-13 | Drawals in 2013-14 | Balance amount of loan as on 31.03.14 | Interest type (Fixed / floating) | If Fixed Interest rate of Interest % | Repayment Period | Repayment effective from | Repayment Frequency |
|--|--|------------------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------------------------|--|--|---|--------------------------|---------------------|
| Power Finance Corporation Limited | CAPEX | 40 | | | | | | | | 7.00 | Fixed | 8.75% (net of rebate i.e. 9% - 0.25%) | 40 quarterly installments | Jan-06 | QUARTERLY |
| DPCL APDRP (repaid through internal accruals may be substituted from fresh loan) | CAPEX | 17.91 | | | | | | | | | Fixed | 12% | | | QUARTERLY |
| Infrastructure Development Finance Company Limited | CAPEX | 100 | | | | | | | | 7.00 | Fixed for Three years | Interest rate for Rs. 70 Cr. Loan 11.70% p.a. & for Rs. 30 Cr. Loan 9.31% p.a. | Repayable in 40 quarterly installments | Apr-06 | QUARTERLY |
| Infrastructure Development Finance Company Limited (refinancing of DPCL Loan) | CAPEX | 276 | 276.00 | | | | | | | 69.09 | Reset due on 30-Jun-2014 | 10.80% p.a. | Repayable in 40 quarterly installments | Oct-06 | QUARTERLY |
| IDBI Bank Limited (refinancing of DPCL Loan) | CAPEX | 176 | 176.00 | | | | | | | | Loan refinanced from Dena Bank on reset date | | | | |
| State Bank of India (Refinancing of DPCL Loan) | CAPEX | 50 | 50.00 | | | | | | | 16.50 | Fixed | 9.53% p.a. | 40% repayable in 5 yr. in equal quarterly installments and balance in remaining 5 yr. in equal quarterly installments | Jan-07 | QUARTERLY |
| State Bank of Mysore (Refinancing of DPCL Loan) | CAPEX | 50 | 50.00 | | | | | | | | Loan refinanced from Dena Bank on reset date | | | | |
| Infrastructure Development Finance Company Limited | CAPEX | 175 | 25.00 | 150.00 | | | | | | 83.13 | Reset due for Rs. 105 Cr. on 28-Dec-2014; 105 Cr. at 11.35% p.a.; and for Rs. 70 Cr. on 15-Dec-2014 | Rate of Interest for Rs. 105 Cr. at 11.35% p.a.; and for Rs. 70 Cr. at 11.70% p.a. | Repayable in 40 quarterly installments | | QUARTERLY |
| Punjab & Sind Bank | CAPEX | 100 | | | 100.00 | | | | | 57.88 | Reset due in September, 2014 | Floating Base rate in +0.50% spread (effective rate 10.75% p.a.) | Repayable in 38 quarterly installments | Apr-10 | QUARTERLY |
| Punjab & Sind Bank | CAPEX | 50 | | | 50.00 | | | | | 28.95 | Reset due in November, 2014 | Floating Base rate in +0.50% spread (effective rate 10.75% p.a.) | Repayable in 38 quarterly installments | Apr-10 | QUARTERLY |
| Dhanalakshmi Bank Limited | CAPEX | 119 | | | 115.00 | | | | | | Prepayment in Nov 2013 on reset due spread of 1.25% p.a. date. No further reset effective rate 12.75% p.a. | Base Rate + 1.25% p.a. | Repaid on 30.11.2013 | Apr-10 | QUARTERLY |
| Kotak-GLSS 7 Trust 2010 | Capital Expenditure / to replace the internal accruals with debt / General Corporate Purpose | 125 | | | 125.00 | | | | | | Loan recalled by the Lender | | | | |



TATA Power Delhi Distribution Limited

Loan master for all loans (Actual) outstanding as on 31.03.2013

| Particulars | Type of Loan (Project Specific / Working Capital) | Amount of Loan sanctioned / Dr. avn | Drawals in 2007-08 | Drawals in 2008-09 | Drawals in 2009-10 | Drawals in 2010-11 | Drawals in 2011-12 | Drawals in 2012-13 | Drawals in 2013-14 | Balance amount of loan as on 31.03.14 | Interest type (Fixed / Floating) | If Fixed Interest, rate of Interest - % | Repayment Period | Repayment effective from | Repayment Frequency |
|--------------------------|--|-------------------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------------------------|---|---|--|---|---------------------|
| Kotak- CLSS 8 Trust 2010 | Capital Expenditure / to replace the internal accruals with debt / General Corporate Purpose | 100 | | | 100.00 | | | | | 25.00 | Fixed | 9.50% | Repayable in 20 quarterly installments | Jul-10 | QUARTERLY |
| Union Bank of India | Rs. 150 Cr , out of which Rs. 50 Cr is for Capex and Rs. 100 Cr is for working capital | 50 | | | | 50.00 | | | | 31.58 | Reset due on 18-May-2016 (Reset after 3 years from anniversary date) | BR+0.50%, Effective rate from 10.75% | Repayable in 36 quarterly installments | Oct-10 | QUARTERLY |
| Allahabad Bank | Capital Expenditure / to refuelling the existing capex loan | 100 | | | | 100.00 | | | | 75.00 | Reset due on 31-Dec-2013 (Reset after 3 years from anniversary date) | 9.50% p.a., fixed for three years or base rate whichever is higher | Repayable in 36 quarterly installments | Jan-12 | QUARTERLY |
| Union Bank of India | Capital Expenditure | 100 | | | | 100.00 | | | | 72.22 | Reset due on 31-Mar-2014 (Reset after 3 years from anniversary date) Base Rate + 1.75% spread | 11.25% p.a. fixed for three years | Repayable in 36 quarterly installments | Oct-11 | QUARTERLY |
| Allahabad Bank | Rs. 150 Cr , out of which Rs. 100 Cr is for Capex- distribution and Rs. 50 Cr is for Generation- Capex | 100 | | | | 50.00 | 50.00 | | | 75.00 | Reset due on 25-Mar-2014 (Reset after 3 years from anniversary date) | 10.50% p.a., fixed for three years or base rate whichever is higher, prepayment may be done without any penalty | Repayable in 36 quarterly installments | Mar-12 | QUARTERLY |
| Dena Bank | General Purpose | 150 | | | | | 150.00 | | | 75.00 | Reset due on 30-Jul-2015 (Reset after 2 years from the date of 1st disbursement) | 11.00% p.a. fixed for two years | Repayable in 20 quarterly installments | Oct-11 | QUARTERLY |
| Canara Bank | General Purpose | 150 | | | | | 35.00 | 115.00 | | 140.63 | Reset due on 29.08.2014 (Annually 0.65% Reset) | Floating (BR+ spread on 1st disbursement) effective rate 10.85% p.a. | Repayable in 16 quarterly installments | 24 months from the date of first disbursement | QUARTERLY |
| Canara Bank | | 100 | | | | | | | 100.00 | 100.00 | Reset due on 28.06.2014 (Annually Reset) | 10.55% (BR+0.35% Floating) | Repayable in 36 quarterly installments | 12 months from date of 1st disbursement; July, 2014 | QUARTERLY |
| Sub- Total | | 2128.91 | 577.00 | 150.00 | 494.00 | 300.00 | 225.00 | 115.00 | 100.00 | 363.89 | | | | | |



TATA Power Delhi Distribution Limited

Calculation of weighted average rate of interest on actual loans

| FY 13-14 | | | | | | | |
|---|--|--------------------------------------|--|--|---|---------------------------|----------------------------------|
| Particulars | Type of Loan (Please mention "PS" or "WC") | Gross Loan - Opening (Rs. Cr.) | Add: Drawals during the year (Rs. Cr.) | Less: Repayment of Loan during the year (Rs. Cr.) | Closing Balance of loan (Rs. Cr.) | Average loan (Rs. Cr.) | Rate of Interest on loan % |
| Power Finance Corporation | 30.00 | 8.00 | - | - | 3.00 | 5.00 | 6.50 11.21% |
| Power Finance Corporation | 10.00 | 3.00 | - | - | 1.00 | 2.00 | 2.50 11.21% |
| | | | - | - | - | - | 0.00% |
| | | | - | - | - | - | 0.00% |
| DPCL APDRP | 17.91 | - | - | - | - | - | - |
| Infrastructure Development Finance Company Limited | 70.00 | 14.00 | - | - | 7.00 | 7.00 | 10.50 11.21% |
| Infrastructure Development Finance Company Limited | 30.00 | 9.00 | - | - | 3.00 | 6.00 | 7.50 11.21% |
| Infrastructure Development Finance Company Limited | 176.00 | - | - | - | - | - | 0.00% |
| IOBI Bank Limited | 50.00 | - | - | - | - | - | 0.00% |
| State Bank of India (SBS) | 50.00 | 22.50 | - | - | 6.00 | 16.50 | 19.50 11.21% |
| State Bank of Mysore | | | | | | | |
| Infrastructure Development Finance Company Limited | 276.00 | 96.60 | - | - | 27.60 | 69.00 | 82.80 11.21% |
| Infrastructure Development Finance Company Limited | | 120.00 | - | - | 15.00 | 105.00 | 112.50 11.21% |
| Dena Bank | 9.40 | 4.70 | - | - | 0.94 | 3.76 | 4.23 11.21% |
| FY 07-08 | 128.57 | 77.14 | - | - | 12.86 | 64.28 | 70.71 11.21% |
| FY 08-09 | 151.80 | 106.26 | - | - | 15.18 | 91.08 | 98.67 11.21% |
| Loan in FY 09-10 | 268.26 | 214.61 | - | - | 26.83 | 187.78 | 201.20 11.21% |
| Loan in FY 10-11 | 237.96 | 214.16 | - | - | 23.80 | 190.37 | 202.26 11.21% |
| Loan in FY 11-12 | 187.46 | 187.47 | - | - | 18.75 | 168.72 | 178.09 11.21% |
| Loan in FY 12-13 | 208.06 | 187.47 | - | - | 208.06 | 208.06 | 104.03 11.21% |
| Loan in FY 13-14 | | | | | | | |
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TATA Power Delhi Distribution Limited

Form: F4

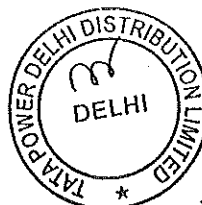
Working Capital Requirements

(Rs. Cr.)

| Particulars | FY 2013-14 |
|---|---------------|
| | Total |
| Annual Revenue Requirement | 5612.93 |
| Receivables equivalent to 2 months annual revenue requirement | 935.49 |
| Net Power Purchase expenses | 4459.53 |
| Less: 1/12th of power purchase expenses | 371.63 |
| Total | 563.86 |



| Repair & Maintenance Expenditure | | Amount Rs. Cr. |
|----------------------------------|------------------------------------|------------------------------------|
| Sl. No. | Particulars | Explanation given in this Petition |
| 1 | Plant and Machinery | |
| | - 33kV substation | |
| | - 11kV substation | |
| | - Switchgear and cable connections | |
| | - Others | |
| 2 | Building | |
| 3 | Lines, Cables Net Works etc. | |
| | - 33kV lines | |
| | - 11kV lines | |
| | - LT lines | |
| | Meter & Metering Equipment's | |
| 4 | Vehicles | |
| 5 | Furniture and Fixtures | |
| 6 | Office Equipment's | |
| 7 | Any other items | |
| 8 | Security Expenses- Enforcement | |
| 9 | Security Expenses- Establishment | |
| Total R&M expenses (1 to 9) | | 124.30 |



TATA Power Delhi Distribution Limited

Employee Cost and Provisions

| Sl. No. | Particulars | Amount Rs. Cr. |
|---------|--|------------------------------------|
| A | Employee's Cost (Other Than Covered In 'C'&'D') | Explanation given in this Petition |
| 1 | Salaries | |
| 2 | Additional Pay / DA | |
| 3 | Grade Pay | |
| 4 | Other Allowances & Relief | |
| 5 | Interim Relief / Wage Revision (10%) | |
| 6 | Honorarium/Overtime | |
| 7 | Bonus/Exgratia To Employees | |
| 8 | Others | |
| | Sub Total | |
| | Other Costs | |
| 9 | Medical Expenses Reimbursement | |
| 10 | Travelling Allowance(Conveyance Allowance) | |
| 11 | Leave Travel Assistance | |
| 12 | Staff Welfare Expenses | |
| | Sub Total | |
| B | Apprentice And Other Training Expenses | |
| C | Payment/Contribution To PF | |
| 1 | Provident Fund Contribution | |
| 2 | Pension Contribution | |
| 3 | Earned Leave Encashment | |
| 4 | Payment Under Workman's Compensation And Gratuity | |
| 5 | Saving on account of VSS | |
| 6 | Pension/LTA for VSS Retirees | |
| | Total C | |
| D1 | Meter Reading Expenses | |
| D2 | Outsource | |
| E | Grand Total (A+B+C+D) | |
| F | Employees Expenses capitalised | |
| G | Employees Expenses - Generation | |
| H | Net Employee expenses (E)-(F)-(G) | 412.75 |



TATA Power Delhi Distribution Limited

Administration & General Expenses

| Sl. No. | Particulars | Amount Rs. Cr. |
|-----------|---|----------------|
| A) | Administration Expenses | |
| | Rent rates and taxes | |
| i) | Lease / Rent | |
| ii) | Rates & Taxes | |
| | Sub - Total of Rent Rates and Taxes | |
| iii) | Insurance | |
| iv) | Telephone, Postage, Telegram & Telex Charges | |
| v) | Consultancy Charges | |
| vi) | Conveyance And Travel | |
| vii) | DERC License fee | |
| | Vehicle Expenses (Other Than Trucks And Delivery Vans) | |
| viii) | Vehicles Running Expenses Petrol And Oil | |
| | Sub-Total of Administrative Expenses | |
| B) | Other Charges | |
| i) | Fee And Subscriptions Books And Periodicals | |
| ii) | Printing And Stationery | |
| iii) | Advertisement Expenses (Inclusive Purchase Related) Exhibition & Demo | |
| iv) | Electricity Charges To Offices & Establishments | |
| v) | Water Charges | |
| vi) | Miscellaneous Expenses | |
| | Sub-Total of other charges | |
| C) | Legal Charges | |
| D) | Auditor's Fee | |
| E) | Material Related Expenses | |
| | Vehicle Running Expenses Truck / Delivery Van | |
| | Sub Total of Material related expenses | |
| Less | Generation Expenses | |
| | Total Administration & General Expenses | 62.28 |

Explanation given in
this Petition



TATA Power Delhi Distribution Limited

Form: F9

Statement of Receivables

| Sl. No. | Particulars | Amount (Rs. Cr.) |
|---------|---|------------------|
| 1 | Receivable from customers as at the beginning of the year | 376.45 |
| 2 | Revenue billed for the year- as per audited accounts | 5,644.01 |
| 3 | Collection for the year* | 5,623.59 |
| 4 | Doubtful Debts | 8.15 |
| 5 | Gross receivable from customers as at the end of the year | 388.72 |

** exclusive of difference in subsidy billed and collected*

TATA Power Delhi Distribution Limited**Form: F10****Income Tax**

| Sl. No. | Particulars | Uom | FY 13-14 |
|----------------|--|------------|-----------------|
| 1 | Income Tax provision as per Audited Accounts | (Rs. Cr.) | 90.08 |
| 2 | Income Tax sought | (Rs. Cr.) | 55.75 |



Income from Investments and other Non-Tariff Income

(Rs Cr)

| Sl. No. | Particulars | Amount |
|----------|---|----------------|
| A | Income from Investment, Fixed & Call Deposits | |
| 1 | Interest Income from Investments other than Contingency Reserve | |
| 2 | Interest on fixed deposits | |
| 3 | Interest from Banks other than Fixed Deposits | |
| 4 | Interest on Income Tax Refund | |
| | STCGain/Loss on Sale of Investments | |
| 5 | Other Interest | |
| | Sub-Total of "A" | 0.00 |
| B | Other Non Tariff Income | |
| 1 | Interest on loans and Advances to staff | |
| 2 | Interest on Loans and Advances to other Licensee | |
| 3 | Interest on Loans and Advances to Lessors | |
| 4 | Interest on Advances to Suppliers / Contractors | |
| 5 | Gain on Sale of Fixed Assets | |
| 6 | Income/Fee/Collection against staff welfare activities | 2.05 |
| 7 | Miscellaneous receipts | |
| 8 | Wheeling charges from Open access Consumers | |
| 9 | Meter Rent | |
| 10 | Recovery from theft of energy | |
| 11 | Surcharge and Additional Surcharge | |
| 12 | Incentive due to Securitisation of CPSU Dues | 2.42 |
| 13 | Misc. charges from consumers | 17.53 |
| 14 | Delayed payment surcharge from consumers | |
| 15 | Any other subsidies / grants other than those u/s 65 | |
| 16 | Excess Provision written back | 5.78 |
| 17 | Commission on collection of Electricity Duty for MCD | 27.78 |
| | Sub-Total of "B" | (12.22) |
| C | Financing Cost of LPSC | |
| D | Expenses for Street light material | (1.58) |
| E | Incentive on street light maintenance | |
| F | Income pertaining to Generation Business | |
| | Total (A+B+C+D+E+F) | 13.98 |



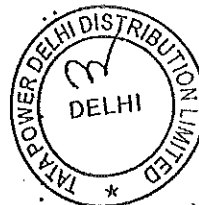
TATA Power Delhi Distribution Limited

Form: F11a

Income from Miscellaneous Charges from Consumers

(Rs Cr)

| Sl. No. | Particulars | Amount |
|---------|--|--------------|
| 1 | Testing charges for consumer's equipment's | |
| 2 | Contest fee for billing meters | |
| 3 | Charges from arranging supply | |
| 4 | Service connection charges | 34.16 |
| 5 | Charges for requisition forms/various booklets etc. | |
| 6 | Recovery of cost of burnt meters/metering equipment's | |
| 7 | Shifting of connection from one premises to another | |
| 8 | Supervision charges | |
| 9 | Compensation charges for theft of energy/malpractices | |
| 10 | Power block charges | |
| 11 | Fee for verification of old dues/records | |
| 12 | Fee for special meter reading | |
| 13 | Charges for maintenance of street lights | 19.43 |
| 14 | Fees payable for representing the case and making appeals before Grievance Redressal Forum | |
| 15 | Commission on DVB arrears | 0.03 |
| 16 | Rebate on Power Purchase | |
| 17 | Rebate on Power Purchase (upto 1%) | |
| 18 | Rebate claimed on pension trust payments | |
| 19 | Maintenance Charges towards Material Cost & Incentive | |
| 20 | Difference of Interest on Consumer Security Deposit | 43.15 |
| | Grand Total (1 to 20) | 96.77 |



TATA Power Delhi Distribution Limited

Form : F11b

Expenses and Income from Business other than Licensed business
(to be filled if Other Business utilises the Assets of Licensed Business)

| Sl. No. | Particulars | Amount (Rs. Cr.) |
|---------|--|------------------|
| 1 | Expenses of other business | |
| 2 | Total income from other business | 8.31 |
| 3 | Income allocated to Licensed business* | 5.09 |
| 4 | Total profit / (loss) from other business | |
| | Total profit / (loss) allocated to Licensed business* | 3.22 |

*Computation given in this Petition along with explanations

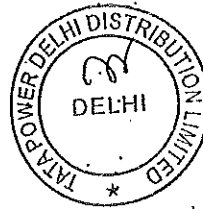


TATA Power Delhi Distribution Limited

Form: F12

Consumer Security Deposit

| Sl. No | Particulars | Amount Rs. Cr. FY 2012-13 | Amount Rs. Cr. FY 2013-14 |
|--------|---|------------------------------|------------------------------|
| A | Consumer Security Deposit- other than Temporary | 416.24 | 458.83 |
| B | Consumer Security Deposit- Temporary | 14.94 | 15.53 |
| | TOTAL (A+B) | 431.18 | 474.37 |



TATA Power Delhi Distribution Limited

Form: F14

Return on Capital Employed (ROCE)

(Rs Cr)

| Sl. No. | Particulars | FY 13-14 |
|----------|--|-----------------|
| 1 | RRB - Base Year | |
| a | Opening Balance of OCFA | 4,199.28 |
| b | Opening Balance of Working Capital | 507.17 |
| c | Opening Balance of Accumulated Depreciation | 1,401.95 |
| d | Opening balance of Accumulated Consumer Contribution | 437.51 |
| 2 | RRB - for the year | |
| a | Investments in capital expenditure during the year | 387.22 |
| b | Depreciation for the year (Including AAD) | 152.26 |
| c | Consumer Contribution, Grants, etc. for the year | 90.03 |
| d | Change in Working Capital | 56.69 |
| 3 | Closing RRB | 3,068.61 |
| 4 | RRB(i) | 2,996.14 |
| 5 | Average Debt | 1,569.92 |
| a | Op. Balance of Debt | 1,539.21 |
| b | Cl. Balance of Debt | 1,600.63 |
| C | rd - Percentage of Cost of Debt | 11.30% |
| 6 | Average Equity | 1,200.92 |
| a | Op. Balance of Equity | 1,156.34 |
| b | Cl. Balance of Equity | 1,245.50 |
| c | re - Percentage of Return on Equity | 16.00% |
| 7 | WACC (5x5c+6x6c)/(5+6) | 13.34% |
| 8 | ROCE | 399.65 |



Sales, Consumers & Connected load

| Sl. No. | Category | FY 13-14 | | |
|---------|-------------------------|-----------------|------------------|---------------------|
| | | Sales (MU) | No. of Consumers | Connected Load (MW) |
| 1 | Domestic | 3,108.50 | 1,148,728 | 3,121 |
| 2 | Non Domestic | 1,329.39 | 199,217 | 1,104 |
| 3 | Industrial | 2,193.18 | 32,170 | 1,360 |
| 4 | Agricultural | 13.34 | 4,498 | 21 |
| 5 | Railways | 45.51 | 1 | 21 |
| 6 | DMRC | 133.71 | 4 | 31 |
| 7 | Street Lighting | 124.07 | 3,245 | 123 |
| 8 | Own consumption | 17.01 | - | - |
| 9 | Delhi Jal Board | 204.15 | 839 | 76 |
| 10 | Advertisement & Hording | 0.62 | 284 | 1 |
| 11 | Others | 17.91 | - | - |
| | TOTAL | 7,187.40 | 1,388,986 | 5,856 |



TATA Power Delhi Distribution Limited

Form : R2

Monthly Billed Sales

| Sl. No. | Particulars | Units (in MU) |
|---------------|-------------|-----------------|
| 1 | April | 468.01 |
| 2 | May | 555.70 |
| 3 | June | 685.56 |
| 4 | July | 811.23 |
| 5 | August | 662.55 |
| 6 | September | 728.01 |
| 7 | October | 698.09 |
| 8 | November | 555.89 |
| 9 | December | 490.69 |
| 10 | January | 498.91 |
| 11 | February | 493.67 |
| 12 | March | 535.16 |
| TOTAL* | | 7,183.47 |

*Minor Variation on account of Theft Units, pre paid units and NPA cases.



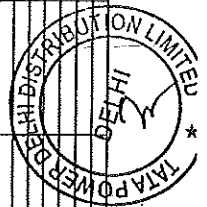
Summary of Revenue from Sale of Power for FY 2013-14

| Sl. No. | Particulars | UOM | Total Revenue * (Rs Cr) |
|--------------|-------------------------|-------|----------------------------|
| 1 | Domestic | Rs Cr | 1,740.19 |
| 2 | Non Domestic | Rs Cr | 1,332.89 |
| 3 | Industrial | Rs Cr | 1,878.91 |
| 4 | Agricultural & Mushroom | Rs Cr | 4.89 |
| 5 | Railways | Rs Cr | 32.86 |
| 6 | DMRC | Rs Cr | 86.37 |
| 7 | Street Lighting | Rs Cr | 100.26 |
| 8 | Own consumption | Rs Cr | - |
| 9 | Delhi Jal Board | Rs Cr | 167.88 |
| 10 | Advertisement & Hording | Rs Cr | 0.90 |
| 11 | Others | Rs Cr | 19.14 |
| TOTAL | | | 5,364.29 |

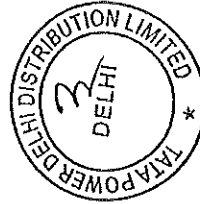
Note*: Revenue net of E. Tax , but inclusive of PPAC & Deficit Surcharge



| Sl.No. | Category | Total Number of consumers and sanctioned load | Total No. of bills raised during the month & Contracted demand | Net Sales | Net Fixed Charges Billed | Net Energy Charges Billed | Net Other Charges | Net PPSCA Amount Billed | Net Surcharge of % | Net E-Tax | Subsidy if Any | Total Billed Amount including Tax and E-Tax | ABR | Total Billed Amount excluding E-Tax | ABR |
|--------|--|---|--|-----------|--------------------------|---------------------------|-------------------|-------------------------|--------------------|-----------|----------------|---|-------|-------------------------------------|-------|
| | | MW | No. | MU | MW | Rs Cr | Rs Cr | Rs Cr | Rs Cr | Rs Cr | Rs Cr | Rs Cr | Rs Cr | Rs Cr | Rs Cr |
| 1 | Domestic | | | | | | | | | | | | | | |
| 1.1 | Domestic | | | | | | | | | | | | | | |
| | Upto 2 KW Load | | | | | | | | | | | | | | |
| | 0-200 | 5,935 | 4,316,841 | 514.37 | | 23.73 | 196.25 | - | 8.54 | 17.63 | 10.75 | 251.91 | 4.90 | 241.15 | 4.89 |
| | 201-400 | 1,433 | 1,007,578 | 376.28 | | 5.98 | 160.34 | - | 2.61 | 13.26 | 8.76 | 190.57 | 3.06 | 187.79 | 3.05 |
| | 401-800 | 240 | 160,329 | 117.14 | | 0.87 | 59.87 | - | 1.01 | 4.85 | 3.27 | 68.88 | 0.97 | 66.64 | 0.96 |
| | >800 | 23 | 11,841 | 17.27 | | -0.04 | 11.47 | - | 0.23 | 1.01 | 0.63 | 13.29 | 1.69 | 12.57 | 1.68 |
| 1.1.2 | 2 to 5 KW Load | | | | | | | | | | | | | | |
| | 0-200 | 5,027 | 1,300,587 | 221.12 | | 20.43 | 84.68 | - | 1.76 | 8.41 | 4.64 | 119.92 | 3.42 | 115.28 | 3.41 |
| | 201-400 | 2,112 | 1,180,316 | 491.89 | | 16.67 | 210.70 | - | 3.51 | 18.19 | 11.54 | 260.61 | 5.41 | 249.07 | 5.40 |
| | 401-800 | 2,216 | 802,483 | 468.11 | | 8.52 | 284.12 | - | 4.18 | 20.20 | 13.37 | 290.40 | 6.20 | 277.03 | 6.19 |
| | >800 | 354 | 120,611 | 168.48 | | 1.62 | 99.01 | - | 1.99 | 8.07 | 5.44 | 116.13 | 6.89 | 110.68 | 6.88 |
| 1.1.3 | Above 5 KW Load | | | | | | | | | | | | | | |
| | 0-200 | 1,199 | 129,340 | 16.51 | | 2.84 | 6.56 | - | 0.16 | 0.76 | 0.36 | 10.79 | 0.54 | 10.44 | 0.53 |
| | 201-400 | 1,368 | 173,714 | 68.12 | | 3.73 | 30.71 | - | 0.56 | 2.73 | 1.68 | 39.14 | 0.74 | 37.46 | 0.73 |
| | 401-800 | 2,088 | 248,070 | 172.69 | | 4.87 | 30.71 | - | 1.48 | 7.77 | 8.04 | 111.47 | 6.46 | 106.43 | 6.45 |
| | >800 | 2,025 | 252,357 | 394.30 | | 5.48 | 241.73 | - | 4.23 | 19.73 | 13.21 | 284.44 | 7.21 | 271.23 | 7.20 |
| 1.2 | Single delivery point on 11KV for ESHS | | | | | | | | | | | | | | |
| 1.2.1 | COHS | 193 | 261 | 27.60 | | 0.39 | 14.82 | - | 0.29 | 1.20 | 0.80 | 17.30 | 0.27 | 16.50 | 0.26 |
| 1.2.2 | Hospital | 186 | 367 | 31.02 | | 0.37 | 21.03 | - | 0.37 | 1.71 | 0.31 | 24.40 | 0.37 | 23.49 | 0.36 |
| 1.3 | Sub-total | 3,108.35 | 1,143,963.00 | | | | | | | | | | | | |
| 2 | Non-Domestic | | | | | | | | | | | | | | |
| 2.1 | Non-Domestic Low Tension (NDLT) | | | | | | | | | | | | | | |
| | Upto 10 KW | | | | | | | | | | | | | | |
| | Upto 10 KW | 4,096 | 1,490,283 | 347.35 | | 55.63 | 269.69 | - | 5.22 | 25.98 | 14.72 | 371.24 | 10.69 | 356.51 | 10.26 |
| | >10 KW (400 Volts) TOD | 4,873 | 191,002 | 486.94 | | 503.09 | 394.19 | 0.04 | 7.31 | 36.17 | 21.52 | 974.33 | 10.83 | 960.00 | 10.79 |
| 2.2 | Non-Domestic High Tension (NDHT) | | | | | | | | | | | | | | |
| | NDHT TOD | 130 | 459 | 16.87 | | 1.00 | 16.42 | 0.11 | 0.31 | 1.40 | 0.82 | 19.66 | 1.66 | 18.34 | 1.65 |
| | Sub-Total (2) | 1,030.65 | 1,681,285 | 427.09 | | 54.28 | 334.35 | 4.45 | 6.41 | 29.62 | 16.94 | 426.25 | 9.98 | 409.31 | 9.95 |
| 2.3 | THEFT | | | | | | | | | | | | | | |
| | Upto 10 KW | | | | | | | | | | | | | | |
| | Upto 10 KW | 246 | 63,429 | 24.69 | | 0.21 | 3.61 | - | 0.03 | 0.18 | 0.10 | 4.21 | 0.03 | 4.03 | 0.03 |
| 3 | Industrial | | | | | | | | | | | | | | |
| 3.1 | Small Industrial Power (SIP) | | | | | | | | | | | | | | |
| | Upto 10 KW | | | | | | | | | | | | | | |
| | >10 KW to 100 KW | 14,035 | 297,827 | 1,778.59 | | 138.21 | 1,266.61 | 0.13 | 24.33 | 112.42 | 69.51 | 1,611.22 | 3.06 | 1,547.71 | 3.05 |
| | >100 KW (400 Volts) TOD | 452 | 634 | 27.36 | | 2.36 | 23.43 | 0.03 | 0.45 | 2.07 | 1.29 | 29.62 | 10.83 | 28.33 | 10.36 |
| 3.2 | Industrial Power (SIP) on 11 KV Single Delivery Point for Group of SIP Consumers | | | | | | | | | | | | | | |
| | Group of SIP Consumers | | | | | | | | | | | | | | |
| | TOD | 1,011 | 5,059 | 360.87 | | 18.46 | 240.12 | 0.07 | 4.56 | 20.68 | 13.18 | 297.06 | 0.23 | 283.90 | 0.23 |
| 3.3 | Large Industrial Power > 100 KW | | | | | | | | | | | | | | |
| | Large Industrial Power > 100 KW | | | | | | | | | | | | | | |
| | 100 KW LTP | | | | | | | | | | | | | | |
| | Large Industrial Power | | | | | | | | | | | | | | |
| | TOD | 1,339.54 | 32,170.00 | | | | | | | | | | | | |
| 3.4 | THEFT | | | | | | | | | | | | | | |
| | Upto 10 KW | | | | | | | | | | | | | | |
| | Upto 10 KW | 184 | 31,021 | 11.86 | | 0.03 | 1.08 | - | 0.00 | 0.02 | 0.04 | 1.17 | 17.90 | 1.13 | 17.30 |
| 4 | Agriculture | | | | | | | | | | | | | | |
| | Agriculture | 21 | 4,496 | | | 0.55 | 3.17 | - | 0.05 | 0.30 | 0.17 | 4.24 | 3.58 | 4.07 | 3.43 |
| 4.1 | THEFT | | | | | | | | | | | | | | |
| | Upto 10 KW | | | | | | | | | | | | | | |
| | Upto 10 KW | 0 | 14 | 0.00 | | 0.01 | 0.37 | - | 0.00 | 0.02 | 0.02 | 0.42 | 7.15 | 0.40 | 6.83 |
| 5 | Mushroom Cultivation | | | | | | | | | | | | | | |
| | Mushroom Cultivation | 0.01 | 2.00 | | | 0.00 | 0.00 | - | 0.00 | 0.00 | 0.00 | 0.00 | 8.89 | 0.00 | 8.60 |
| 6 | Public Lighting | | | | | | | | | | | | | | |
| 6.1 | Metered | | | | | | | | | | | | | | |
| | Metered | | | | | | | | | | | | | | |
| | Unmetered | | | | | | | | | | | | | | |
| | Unmetered | | | | | | | | | | | | | | |
| 7 | Delhi Jai Board | | | | | | | | | | | | | | |
| 7.1 | Supply Point | | | | | | | | | | | | | | |
| | Supply Point | 76 | 875 | 2.39 | | 0.18 | 1.74 | - | 0.02 | 0.15 | 0.10 | 2.20 | 9.16 | 2.10 | 8.78 |
| | > 10 to 100 KW | 120 | 3,009 | 10.95 | | 1.41 | 8.66 | -0.00 | 0.15 | 0.79 | 0.47 | 11.44 | 10.48 | 11.01 | 10.05 |
| | > 100 KW | | | | | | | | | | | | | | |
| | > 100 KW TOD | | | | | | | | | | | | | | |
| | > 100 KW TOD | 7 | 43 | 5.66 | | 1.27 | -0.05 | -0.01 | -0.02 | 0.01 | -0.14 | 3.04 | 5.36 | 2.90 | 5.11 |
| 7.2 | Supply Point 11 KV TOD | | | | | | | | | | | | | | |
| | Supply Point 11 KV TOD | 41 | 739 | 196.46 | | 7.96 | 135.72 | -0.01 | 2.52 | 11.49 | 7.45 | 165.11 | 8.40 | 157.67 | 8.03 |



| S.No. | Category | Total Number of consumers and sanctioned load | Total No. of bills raised during the month & Contracted demand | Net Sales | Net Fixed Charges Billed | Net Energy Charges Billed | Net Other Charges | Net PPCA Amount Billed | Net Surcharge of 8% | Net E-Tax | Subsidy if Any | Total Billed Amount including Tax and surcharge | ABR | Total Billed Amount excluding E-Tax | ABR (including E-Tax) |
|--------|---|---|--|-----------|--------------------------|---------------------------|-------------------|------------------------|---------------------|-----------|----------------|---|-------|-------------------------------------|-----------------------|
| 8 | Railway Traction | 21 | 174 | 45.51 | 46.81 | 2.68 | 27.24 | 0.05 | 2.40 | - | - | 32.86 | 7.22 | 32.86 | 7.22 |
| 9 | DMRC | 31 | 455 | 133.71 | 139.70 | 4.90 | 71.68 | 2.03 | 6.33 | 4.06 | - | 90.43 | 6.76 | 86.37 | 6.46 |
| 10 | Advertisement & Hoarding | 1 | 284 | 0.62 | 0.77 | 0.20 | 0.62 | - | 0.01 | 0.04 | - | 0.93 | 14.37 | 0.90 | 14.40 |
| 11 | Temporary Supply | | | | | | | | | | | | | | |
| 11.1 | Non Domestic - Temporary | | | 0.15 | 16.99 | -0.00 | 0.16 | - | 0.00 | 0.01 | -0.01 | 0.19 | 12.12 | 0.18 | 11.55 |
| 11.1.1 | Non Domestic - Temporary ToD | | 219 | 46.50 | 12.12 | 3.28 | 38.73 | -0.02 | 0.63 | 2.12 | - | 48.17 | 10.27 | 46.05 | 9.82 |
| 11.2 | Industrial - Temporary | | 101 | | | | | | | | | | | | |
| 11.3 | For residential, hospital, CGHS connections | | | | | | | | | | | | | | |
| 11.4 | For religious functions of traditional and established characters and cultural activities | | | 1.68 | | 0.00 | 1.16 | - | 0.00 | 0.10 | 0.06 | | | 1.26 | 7.51 |
| 11.5 | For major construction projects | | | 11.77 | | 1.32 | 12.01 | -0.02 | 0.22 | 1.07 | 0.66 | | | 15.26 | 12.96 |
| 11.6 | During the Threshing season for 30 days | | 33 | 0.32 | | 0.08 | 0.28 | - | 0.00 | 0.03 | 0.02 | | | 0.41 | 5.02 |
| 11.6.1 | For extended period | | | | | | | | | | | | | | |
| 11.6.2 | For extended period | | | | | | | | | | | | | | |
| 12 | Own Consumption | | | 17.01 | | | | | | | | | | | |
| 13 | Surf | 13 | 4,765 | 19.52 | | 0.41 | 4.48 | - | 0.08 | 0.25 | 0.00 | 5.61 | 2.80 | 5.37 | 2.75 |
| 14 | Miscellaneous | | | 4.46 | | 0.84 | 1.68 | 0.01 | 0.11 | 0.64 | 0.11 | 3.36 | 7.68 | 3.27 | 7.33 |
| 15 | Pre-Paid Domestic | | | 0.42 | | | 0.32 | | | 0.03 | | 0.24 | 3.86 | 0.22 | 5.25 |
| 15.1 | Pre-Paid Non Domestic | | | 1.82 | | | 1.71 | | | 0.20 | | 1.90 | 10.44 | 1.71 | 9.37 |
| 16.1 | Other Adjustment - Domestic | | | 0.67 | | | 0.49 | | | 0.02 | | 0.51 | 5.65 | 0.49 | 5.64 |
| 16.2 | Other Adjustment - Non Domestic | | | 0.25 | | | 0.25 | | | 0.01 | | 0.26 | 1.44 | 0.25 | 10.07 |
| 16.3 | Other Adjustment - Industrial | | | -0.38 | | | 0.33 | | | 0.01 | | 0.34 | 1.44 | 0.25 | 10.07 |
| 16.4 | Other Adjustment - Agricultural | | | 0.07 | | | 0.03 | | | 0.00 | | 0.03 | 2.88 | 0.03 | 3.45 |
| | Grand Total | 5,656.46 | 56,365.24 | 7,187.40 | 3,417.86 | 430.81 | 4,452.74 | 6.84 | 82.55 | 237.13 | (132.02) | 5,601.42 | 7.73 | 5,364.29 | 7.48 |



| Sl. No | Particulars | Total Revenue Realization from sale of power at current tariffs (Rs. Cr.) | Units (MU) | Average revenue realisation including DRRS (Rs./unit) | Average cost to Serve without carrying cost (Rs./unit) | (Gap) / Surplus (Rs / unit) | Average cost to Serve with carrying cost (Rs./unit) | (Gap) / Surplus (Rs / unit) |
|--------|---------------------------|---|------------|---|--|-----------------------------|---|-----------------------------|
| 1 | DOMESTIC | | | A | B | A-B | D | A-D |
| | LT | | | | | | | |
| | 11 KV | 1,700.20 | 3,049.88 | 5.57 | 7.81 | (2.23) | 9.08 | (3.51) |
| 2 | NON DOMESTIC | 39.99 | 58.63 | 6.82 | 7.81 | (0.99) | 9.08 | (2.26) |
| | LT | | | | | | | |
| | 11 KV | 858.69 | 838.54 | 10.24 | 7.81 | 2.43 | 9.08 | 1.16 |
| | NDHT ToD - 33 KV | 449.92 | 465.43 | 9.67 | 7.81 | 1.86 | 9.08 | 0.59 |
| 3 | Delhi Jal Board | 24.28 | 25.42 | 9.55 | 7.81 | 1.74 | 9.08 | 0.47 |
| | Delhi Jal Board (LT) | | | | | | | |
| | DJB 11 KV | 13.11 | 13.35 | 9.82 | 7.81 | 2.01 | 9.08 | 0.74 |
| 4 | INDUSTRIAL | 154.77 | 190.80 | 8.11 | 7.81 | 0.30 | 9.08 | (0.97) |
| | LT | | | | | | | |
| | 11 KV | 1,566.12 | 1,804.21 | 8.68 | 7.81 | 0.87 | 9.08 | (0.40) |
| 5 | AGRICULTURE/MUSHROOM | 312.78 | 388.96 | 8.04 | 7.81 | 0.23 | 9.08 | (1.04) |
| 6 | PUBLIC LIGHTING | 4.89 | 13.34 | 3.67 | 7.81 | (4.14) | 9.08 | (5.41) |
| 7 | RAILWAYS | 100.26 | 124.07 | 8.08 | 7.81 | 0.27 | 9.08 | (1.00) |
| 8 | DMRC: | 32.86 | 45.51 | 7.22 | 7.81 | (0.59) | 9.08 | (1.86) |
| | 220 KV | | | | | | | |
| | 66 KV | 62.96 | 98.17 | 6.41 | 7.81 | (1.40) | 9.08 | (2.67) |
| 9 | THEFT & OWN CONSUMPTION | 23.41 | 35.54 | 6.59 | 7.81 | (1.22) | 9.08 | (2.49) |
| 10 | Advertisement & Hoardings | | 17.01 | - | | | | |
| 11 | Others | 0.90 | 0.62 | 14.40 | 7.81 | 6.59 | 9.08 | 5.32 |
| | GRAND TOTAL | 5,364 | 7,187.40 | 7.46 | 7.81 | (0.35) | 9.08 | (1.62) |

