

Tata Power Delhi Distribution Limited



TATA POWER-DDL

True up of FY 2013-14

And

ARR for FY 2015-16

Volume II

Tata Power Delhi Distribution Limited

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V. SANKAR AIYAR & CO.
CHARTERED ACCOUNTANTS

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CERTIFICATE

1. We have examined the books of account and related records of Tata Power Delhi Distribution Limited (Formerly North Delhi Power Distribution Limited) (the 'Company') for the year ended 31st March, 2014 as a part of the audit of the Financial Statements of the Company for the year then ended.
2. We have been requested by the management of the Company to provide a certificate on the attached Statement Attachment I and Attachment II containing details relating to billed revenue for sale of power to consumers for the year ended 31st March, 2014 which has been prepared by the Company based on the books of account and other related records of the Company for the year ended 31st March, 2014 for the submission to Delhi Electricity Regulatory Commission (DERC).
3. The management of the Company is responsible for the preparation of the statement and maintenance of proper books of account and such other records. This includes collecting, collating and validating data and designing, implementing and monitoring of internal controls.
4. Our responsibility, for the purpose of this Certification, is limited to certifying the particulars contained in the statement in Attachment I and Attachment II on the basis of books of account and other related records of the Company for the year ended 31st March, 2014. We conducted our verification in accordance with the Guidance Note on Audit Reports and Certificates for the special purposes and Standard on Auditing issued by the Institute of Chartered Accountants of India, which include the concept of test checks and materiality.
5. On the basis of our examination of the books of account and other related records of the Company for the year ended 31st March, 2014 and according to the information and explanations given to us by the management of the Company, we certify that particulars contained in the statement in Attachment I which is prepared based on the figures as contained in Attachment II along with the notes thereon, is as per the books of account and other related records of the Company.
6. This certificate is being issued at the request of the Company to be submitted to Delhi Electricity Regulatory Commission (DERC).

Place : New Delhi

Dated: 17-11-2014

For V. Sankar Aiyar & Co.
Chartered Accountants
ICAI Firm Regn. No. 109208W

Ajay Gupta

(Ajay Gupta)

Partner

Membership No.90104



TATA POWER DELHI DISTRIBUTION LIMITED**Billed revenue for sale of power to consumers for the year ended 31 March 2014**

S No	Category	Billed units	Billed revenue*
		In Mus	In Rs Crores
1	Domestic		
1.1	Domestic	3,016.27	1,758.55
1.2	Coopertative Group Housing Societies	27.60	17.30
1.3	Hospital / Colleges of Delhi Govt. or MCD	31.02	24.40
	Subtotal (1)	3,074.90	1,800.25
2	Non-Domestic		
2.1	Non-Domestic Low Tension (NDLT)	851.16	908.42
2.2	Non-Domestic High Tension (NDHT)	427.09	426.25
	Subtotal (2)	1,278.25	1,334.67
3	Industrial		
3.1	Small Industrial Power (SIP)	1,830.54	1,664.78
3.2	Industrial Power (SIP) on 11 kV Single Delivery Point for Group of SIP Consumers	0.73	0.58
3.3	Large Industrial Power > 100 KW	360.87	297.08
	Subtotal (3)	2,192.14	1,962.44
4	Agriculture	11.86	4.24
5	Mushroom Cultivation	0.00	0.00
6	Public Lighting		
6.1	Metered	21.35	17.43
6.2	Unmetered (Refer Note 2)	102.73	83.98
	Subtotal (6)	124.07	101.41
7	Delhi Jal Board		
7.1	Supply at LT	7.69	10.64
7.2	Supply at 11 kV	196.46	165.11
	Subtotal (7)	204.15	175.76
9	Railway Traction	45.51	32.86
10	Delhi Metro Rail Corporation (DMRC)	133.71	90.43
11	Advertisement & Hoardings	0.62	0.93
12	Temporary Supply		
12.1	For Total Period of		
A	Less than 16 Days	0.15	0.19
B	More than or equal to 16 Days	46.90	48.17
12.3	For religious functions of traditional and established characters and cultural activities	1.68	1.33
12.4	For Major Construction Projects	11.77	15.26
12.5	For Threshers	0.82	0.41
12.4.1	During the Threshing season for 30 days	-	-
12.4.2	For extended period	-	-
	Subtotal (12)	61.33	65.36
13	Own Consumption (Refer Note 2)	17.01	-
14	Staff	19.52	5.61
15	Misuse	4.46	3.38
16	Prepaid (Refer Note 2)		



TATA POWER DELHI DISTRIBUTION LIMITED**Billed revenue for sale of power to consumers for the year ended 31 March 2014**

S No	Category	Billed units	Billed revenue*
		In Mus	In Rs Crores
16.1	Prepaid - Domestic	0.42	0.24
16.2	Prepaid - Non Domestic	1.82	1.90
	Subtotal (16)	2.24	2.14
17	Other Adjustments (Refer Note 2)	1.57	1.13
18	Enforcement (Refer Note 2)		
	Enforcement - Domestic	12.80	14.99
	Enforcement - Non Domestic	2.02	4.21
	Enforcement - Industrial	0.65	1.17
	Enforcement - Agriculture	0.59	0.42
	Subtotal	16.06	20.79
	Grand Total	<u>7,187.40</u>	<u>5,601.41</u>
	* excludes unbilled revenue		

Notes:

- Details stated above have been compiled by the management based on information / details stated in Attachment II, which have been prepared by the Company based on the books of account and other related records of the Company for the year ended 31 March 2014.
- Billed units pertaining to Public lighting (unmetered), Own consumption, Prepaid, Enforcement and Other adjustments is based on management estimates.



W



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INDEPENDENT AUDITORS' REPORT

To the Members of

Tata Power Delhi Distribution Limited

(Formerly North Delhi Power Limited)

Report on the Financial Statements

We have audited the accompanying financial statements of Tata Power Delhi Distribution Limited (Formerly North Delhi Power Limited) ("the Company"), which comprise the Balance Sheet as at 31st March 2014, the Statement of Profit & Loss and the Cash Flow Statement for the year then ended and a summary of the significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

The Company's Management is responsible for the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the Accounting Standards referred to in of section 211(3C) of the Companies Act, 1956 ("the Act") read with the General Circular 15/2013 dated 13th September 2013 of the Ministry of Corporate affairs in respect of section 133 of the Companies Act, 2013. This responsibility includes the design, implementation and maintenance of internal control relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



Annexure referred to Para 1 in the Auditors' report to the members of Tata Power Delhi Distribution Limited on the accounts for the year ended 31st March, 2014.

- i a) The Company is maintaining proper records showing full particulars, including quantitative details and situation of fixed assets.
b) The Company has a program of verification of fixed assets to cover all the items in a phased manner over a period of three years which, in our opinion, is reasonable having regard to the size of the Company and nature of its assets. Pursuant to the program, certain fixed assets were physically verified by the Management, during the year. According to the information and explanations given to us no material discrepancies were noticed on such verification.
c) Since there is no substantial disposal of fixed assets during the year, the preparation of financial statements on a going concern basis is not affected on this account.
- ii a) The inventories have been physically verified by the management during the year. In our opinion, the frequency of verification is reasonable.
b) In our opinion and according to the information and explanations given to us, the procedures of physical verification of inventory followed by the management are reasonable and adequate in relation to the size of the Company and the nature of its business.
c) In our opinion and according to the information and explanations given to us, the Company is maintaining proper records of inventory and no material discrepancies were noticed on physical verification.
- iii a) The Company has not granted any loans, secured or unsecured, to companies, firms or other parties required to be covered in the register maintained under section 301 of the Act. Therefore, the provisions of clause 4(iii)(a) to (d) of the Order are not applicable.
e) The Company has not taken any loans, secured or unsecured from companies, firms or other parties required to be covered in the register maintained under section 301 of the Act. Therefore, the provisions of clause 4(iii)(e) to (g) of the Order are not applicable.
- iv In our opinion and according to the information and explanations given to us, there are adequate internal control system commensurate with the size of the Company and the nature of its business, for the purchase of inventory and fixed assets and sale of services. During the course of our audit, we have neither come across nor have been informed of any continuing failure to correct major weaknesses in internal control system of the Company. The Company's operation did not give rise to sale of goods during the year and hence clause (iv) of the Order are not applicable with respect to sale of goods.
- v In our opinion and according to the information and explanations provided to us, there are no contracts or arrangements that need to be entered into a register maintained under section 301 of the Companies Act, 1956.
- vi The Company has not accepted deposits from the public within the provisions of sections 58A and 58AA or any other relevant provisions and the Rules framed there under.
- vii An outside agency has carried out Internal audit during the year. In our opinion, the internal audit system of the Company is commensurate with the size and nature of its business.
- viii We have broadly reviewed the books of accounts maintained by the Company pursuant to the rules made by the Central Government for the maintenance of cost records under section 209(1) (d) of the Companies Act, 1956 and are of the opinion that prima facie, the prescribed accounts and records have been maintained. We have not, however, made a detailed examination of the records for the year with a view to determine whether they are accurate and complete.
- ix a) According to the records of the Company, the Company has been generally regular in depositing undisputed statutory dues including Provident Fund, Employees' State Insurance, Income tax, Sales tax, Wealth tax, Service tax, Custom Duty, Cess and other material statutory dues with the appropriate authorities. We are informed that there is no liability to the company on account of Investor Education and Protection Fund and Excise Duty. There were no arrears of undisputed statutory dues as at 31st March, 2014, which were outstanding for a period of more than six months from the date they became payable.



b) There are no disputed dues which have remained unpaid as on 31st March, 2014 in respect of Sale tax, Income tax, Custom duty, Wealth tax, Service tax, and Cess except as follows.

<u>Name of Statute</u>	<u>Nature of Dues</u>	<u>Forum where Dispute is pending</u>	<u>Period to which amount relates</u>	<u>Amount Involved (Rs. in lacs)</u>
Income Tax Act, 1961	Demand of Interest on short deduction of TDS and tax on interest income. Penalty imposed u/s 271(1)(c) & 271(1)(b)	Commissioner of Income Tax (Appeals)	FY 2007-08	171.84
Income Tax Act, 1961	Demand of Interest on short deduction of TDS and late deposit of TDS	Commissioner of Income Tax (Appeals)	FY 2008-09	114.74
Income Tax Act, 1961	Demand on short allowance of TDS and interest thereon	Commissioner of Income Tax (Appeals)	FY 2010-11	4.54
Income Tax Act, 1961	Demand of short deduction of TDS and interest thereon	Commissioner of Income Tax (Appeals)	FY 2013-14	429.79

- x The Company has no accumulated losses at the end of the year and has not incurred cash losses during the financial year covered by our audit or in the immediately preceding financial year.
- xi On the basis of the verification of records and information and explanations given to us, the Company has not defaulted in repayment of dues to financial institutions and banks. There are no debentures outstanding in the books of accounts at any time during the year.
- xii The Company has not granted loans and advances on the basis of security by way of pledge of shares, debentures and other securities.
- xiii The Company is not a chit fund / nidhi / mutual benefit fund / society. Therefore, the provisions of clause 4(xiii) of the Order are not applicable.
- xiv The Company is not dealing or trading in shares, securities, debentures and other investments. Therefore, the provisions of clause 4(xiv) of the Order are not applicable.
- xv According to the information and explanations given to us, the Company has not given any guarantee for loans taken by others from banks or financial institutions.
- xvi According to the records of the Company, term loans taken during the year have been applied for the purpose for which they were obtained.
- xvii According to the information and explanations given to us, the cash flow statements examined by us and on an overall examination of the balance sheet of the Company, we report that funds raised on short-term basis have, prima facie, not been used for long term investment.
- xviii During the year, the Company has not made any preferential allotment of shares to parties and companies covered in the Register maintained under section 301 of the Act.
- xix During the year, the Company has not issued any debentures. Therefore, the question of creating security / charge does not arise.
- xx Since there were no public issue of securities during the year, verification of the end use of money does not arise.
- xxi Based on the audit procedure performed and the representation obtained from the management, no fraud by the Company and no material fraud on the Company has been noticed or reported during the year under audit.

Place : New Delhi
Dated : 15th May 2014



For V. Sankar Aiyar & Co.
Chartered Accountants
ICAI Firm Regn. No. 109208W

Ajay Gupta
Ajay Gupta.
Partner
Membership No. 90104



Opinion

In our opinion and to the best of our information and according to the explanations given to us, the financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India:

- a) in the case of the Balance Sheet, of the state of affairs of the Company as at 31st March 2014;
- b) in the case of the Statement of Profit and Loss, of the profit for the year ended on that date; and
- c) in the case of the Cash Flow Statement, of the cash flows for the year ended on that date.

Emphasis of Matter

We draw attention to Note no. 31(d) of 'Notes forming part of the financial statements' regarding uncertainties relating to the outcome of the appeal filed before the Appellate Tribunal for Electricity with respect to disallowance of expenses by Delhi Electricity Regulation Commission (DERC). As stated in the Note, no adjustment have been made for such disallowances to the Income recoverable from future tariff estimated at Rs. 18,503 lacs as at 31st March 2014, which includes carrying cost of Rs. 1,838 lacs for the period 1st April 2013 to 31st March 2014. The impact of the above on the financial statements as at 31st March 2014 cannot presently be determined, pending outcome of the matter. Since the Company is of the view, supported by legal opinion that the disallowance of expenses by DERC can be successfully contested, no adjustment has been considered necessary. Our opinion is not qualified in respect of this matter.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2003 ("the Order") issued by the Central Government of India in terms of sub-section (4A) of section 227 of the Act, and on the basis of such checks of the books and records of the Company as we considered appropriate and according to the information and explanations given to us, we give in the Annexure a statement on the matters specified in the paragraphs 4 and 5 of the said Order.
2. As required by section 227(3) of the Act, we report that:
 - (a) we have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purpose of our audit;
 - (b) in our opinion, proper books of account as required by law have been kept by the Company so far as appears from our examination of those books;
 - (c) the Balance Sheet, the Statement of Profit and Loss and Cash Flow Statement dealt with by this report are in agreement with the books of account;
 - (d) in our opinion, the Balance Sheet, the Statement of Profit and Loss and the Cash Flow Statement comply with the Accounting Standards referred to in sub-section (3C) of section 211 of the Act read with the General Circular 15/2013 dated 13th September 2013 of the Ministry of Corporate affairs in respect of section 133 of the Companies Act, 2013; and
 - (e) On the basis of written representations received from the directors as on 31st March 2014 and taken on record by the Board of Directors, none of the directors is disqualified as on 31.03.2014 from being appointed as a director in terms of clause (g) of sub-section (1) of section 274 of the Act.

Place : New Delhi
Dated: 15th May 2014



For V. Sankar Aiyar & Co.
Chartered Accountants
ICAI Firm Regn. No. 109208W

Ajay Gupta
Ajay Gupta,
Partner
Membership No. 90104



TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
BALANCE SHEET AS AT 31 MARCH, 2014

	Note No.	As at 31.03.2014 Rs./Lacs	As at 31.03.2013 Rs./Lacs
I. EQUITY AND LIABILITIES			
(1) Shareholders' funds	3	105,200.00	105,200.00
(a) Share capital	4	181,816.20	163,430.17
(b) Reserves and surplus		287,016.20	268,630.17
(2) Capital grants	5	881.74	890.71
(3) Consumer contribution for capital works (CCCW)	6	44,038.57	36,834.43
(4) Non-current liabilities			
(a) Long-term borrowings	7	329,738.88	281,382.52
(b) Deferred tax liabilities (Net)	8	45,289.23	36,036.76
Less: Adjustable in future tariff		45,289.23	36,036.76
(c) Other long term liabilities	9	73,306.37	71,632.23
(d) Long-term provisions	10	1,691.03	1,531.51
		404,736.28	354,546.26
(5) Current liabilities			
(a) Short-term borrowings	11	18,590.64	7,956.67
(b) Trade payables	12	79,988.87	83,306.67
(c) Other current liabilities	13	71,442.27	107,697.49
(d) Short-term provisions	14	17,338.97	3,800.11
		187,360.75	202,760.94
TOTAL		924,033.54	863,662.51
II. ASSETS			
(1) Non-current assets			
(a) Fixed assets	15		
Tangible assets		295,428.60	281,682.18
Intangible assets		3,074.18	3,286.03
Capital work-in-progress		21,686.74	23,508.64
		320,189.52	308,476.85
(b) Non-current investments	16	5.00	5.00
(c) Long-term loans and advances	17	5,005.77	11,649.70
(d) Other non-current assets	18	466,319.26	426,075.26
		791,519.55	746,206.81
(2) Current assets			
(a) Inventories	19	1,266.09	1,031.90
(b) Trade receivables	20	12,079.05	16,895.29
(c) Cash and cash equivalents	21	14,460.00	17,018.59
(d) Short-term loans and advances	22	27,623.48	13,019.50
(e) Other current assets	23	77,085.37	69,490.42
		132,513.99	117,455.70
TOTAL		924,033.54	863,662.51

See accompanying notes forming part of the financial statements

1 to 42.

In terms of our report attached

For V Sankar Aiyar & Co.
Chartered Accountants

Ajay Gupta

Ajay Gupta
Partner



New Delhi
15 May, 2014



For and on behalf of the Board of Directors

Anil Sardana

Anil Sardana
Chairman

Praveer Sinha

Praveer Sinha
CEO & Executive
Director

Ajay Kalsle

Ajay Kalsle
Company Secretary

Ajay Kapoor

Ajay Kapoor
Chief Finance Officer

New Delhi
15 May, 2014

TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED 31 MARCH, 2014

	Note No.	Year ended 31.03.2014 Rs./Lacs	Year ended 31.03.2013 Rs./Lacs
INCOME			
1 Sale of power Less: energy tax		564,401.26 23,914.77	493,598.60 20,870.02
2 Other operating income	25	540,486.49	472,728.58
3 Revenue from operations		13,918.54	13,819.41
4 Other income	26	554,405.03	486,547.99
5 Total income excluding income recoverable from future tariff		3,027.36	1,173.84
		<u>557,432.39</u>	<u>487,721.83</u>
EXPENSES			
6 Fuel cost		31.90	7,539.04
7 Cost of power purchased (net) (excludes own generation)	27	445,872.14	406,864.32
8 Employee benefits expense	28	30,288.40	27,939.68
9 Finance costs	29	43,715.80	47,542.92
10 Depreciation and amortisation expense	15	19,177.21	17,750.32
11 Other expenses	30	19,398.70	18,943.40
12 Total		<u>558,484.15</u>	<u>526,579.68</u>
PROFIT/(LOSS) BEFORE INCOME ADJUSTABLE FROM FUTURE TARIFF		(1,051.76)	(38,857.85)
13 Income adjustable from future tariff	31	43,446.00	77,878.00
PROFIT BEFORE TAX		42,394.24	39,020.15
14 Tax expense			
- Current tax		9,007.98	8,051.05
- Deferred tax	8		
Provision for the current year		9,252.47	8,102.34
Less: Adjustable in future tariff		(9,252.47)	(8,102.34)
PROFIT AFTER TAX		<u>33,386.26</u>	<u>30,969.10</u>
Basic and Diluted Earnings per share (Rs.)	34	4.78	5.57

See accompanying notes forming part of the financial statements 1 to 42

In terms of our report attached

For V Sankar Aiyar & Co.
Chartered Accountants

Ajay Gupta

Ajay Gupta
Partner



New Delhi
15 May, 2014



For and on behalf of the Board of Directors

Anil Sardana

Anil Sardana
Chairman

Praveer Sinha

Praveer Sinha
CEO & Executive
Director

Ajay Kalsie

Ajay Kalsie
Company Secretary

Ajay Kapoor

Ajay Kapoor
Chief Finance Officer

New Delhi
15 May, 2014

TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
CASH FLOW STATEMENT FOR THE YEAR ENDED 31 MARCH, 2014

	Year ended 31.03.2014 Rs./Lacs	Year ended 31.03.2013 Rs./Lacs
A. Cash flow from Operating Activities		
Net profit before tax	42,394.24	39,020.15
Adjustments for :		
Depreciation and amortisation	19,177.21	17,750.32
Finance costs	43,715.80	47,542.92
Interest income	(1,912.15)	(179.91)
Net gain on sale of current investments (non-trade)	(51.47)	(50.40)
Loss on sale / retirement of assets	813.58	375.78
Transfer of capital grants / CCCW	(1,804.76)	(1,606.70)
Obsolete inventory written off / provision for obsolete inventory	160.70	146.47
Bad debts written off	170.99	31.84
Provision for doubtful debts / advances	225.39	976.96
Operating profit before working capital changes	102,889.53	104,007.43
Changes in working capital:		
Adjustments for (Increase) / decrease in operating assets:		
Inventories	(394.89)	73.91
Trade receivables	4,001.75	(7,279.64)
Short term loans and advances	(14,603.98)	1,550.01
Long term loans and advances	5,285.80	125.78
Other non current assets	(40,244.00)	(32,760.00)
Other current assets	(7,592.88)	(48,002.19)
Adjustments for Increase / (decrease) in operating liabilities:		
Trade payables	(3,317.80)	21,958.52
Other current liabilities	5,356.30	3,219.15
Other long term liabilities	(2,467.72)	(772.83)
Short term provisions	66.66	193.06
Long term provisions	159.52	249.70
Cash generated from operations	49,138.29	42,562.90
Taxes paid (including tax deducted at source)	(10,536.01)	(6,616.34)
Net Cash from/(used in) Operating Activities	(A) 38,602.28	35,946.56
B. Cash Flow from Investing Activities		
Purchase of fixed assets	(31,146.20)	(28,523.01)
Proceeds from sale of fixed assets	771.99	1,196.23
Interest received	1,910.08	240.24
Sale of long term investments	-	1,875.84
Purchase of current investments	(79,150.00)	(97,245.00)
Sale of current investments	79,201.47	97,323.39
Net Cash from/(used in) Investing Activities	(B) (28,412.66)	(25,132.31)
C. Cash Flow from Financing Activities		
Proceeds from issue of preference share capital	-	50,000.00
Interest paid on long term loans	(39,537.73)	(42,225.07)
Interest paid on short term loans	(1,194.04)	(2,643.06)
Interest paid on consumer deposits	(2,839.86)	(2,650.50)
Other interest/borrowing cost paid	(330.29)	(230.56)
Proceeds of short term loans	124,500.00	127,500.00
Repayment of short term loans	(114,500.00)	(162,500.00)
(Repayment)/proceeds from cash credit accounts	633.97	1,740.54
Proceeds of long term loans	106,500.00	103,500.00
Repayment of long term loans	(99,299.31)	(85,934.30)
Proceeds from capital grants/CCCW	8,999.93	4,661.89
Consumers' security deposits	4,319.12	4,609.86
Net Cash from/(used in) Financing Activities	(C) (12,748.21)	(4,171.20)
Net Increase in Cash and Cash Equivalents	(A+B+C) (2,558.59)	6,643.05
Cash and cash equivalents at the beginning of the year	17,018.59	10,375.54
Cash and cash equivalents at the end of the year (See note 21)	14,460.00	17,018.59

In terms of our report attached

For V Sankar Aiyar & Co.
Chartered Accountants

Ajay Gupta

Ajay Gupta
Partner



New Delhi
15 May, 2014

For and on behalf of the Board of Directors

Anil Sardana

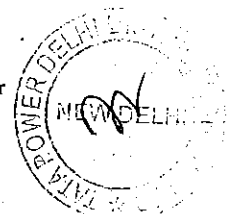
Anil Sardana
Chairman

Ajay Kalsle
Ajay Kalsle
Company Secretary

New Delhi
15 May, 2014

Praveer Sinha
Praveer Sinha
CEO & Executive Director

Ajay Kapoor
Ajay Kapoor
Chief Finance Officer



TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

NOTE 1

Background

Tata Power Delhi Distribution Limited (TPDDL) (Formerly North Delhi Power Limited) 'The Company' primarily engaged in the business of distribution of electricity in North and North-West Delhi was set up in terms of Delhi Electricity Reforms (Transfer Scheme) Rules 2001. The undertaking of the erstwhile Delhi Vidyut Board (DVB) engaged in distribution and retail supply of electricity in the North & North-West districts in the National Capital Territory of Delhi together with the personnel employed therein were transferred to the Company with effect from 1 July, 2002 which also marked the commencement of commercial operations for the Company. During financial year 2011-12, the Company applied for change in its name from North Delhi Power Limited to Tata Power Delhi Distribution Limited. Subsequently, a fresh certificate of incorporation consequent to the change in name to Tata Power Delhi Distribution Limited ('the Company') was issued by the Registrar of Companies, N.C.T of Delhi & Haryana on 29 November, 2011 under section 23(1) of the Companies Act, 1956.

The Company has been granted a License under section 20 of the Delhi Electricity Reform Act, 2000 (Act No. 2 of 2001) by the Delhi Electricity Regulatory Commission (DERC) on 11 March, 2004. The License is valid for a period of twenty five years. During the period 1 July, 2002 to the date of grant of License, TPDDL was a deemed Licensee.

NOTE 2

Significant Accounting Policies

The financial statements are prepared under the historical cost convention, on the accrual basis of accounting and in accordance with the Generally Accepted Accounting Principles ('GAAP') in India and comply with the accounting standards prescribed by the Companies (Accounting Standards) Rules, 2006, the provisions of the Companies Act, 2013 (to the extent notified) & the Companies Act, 1956 (to the extent applicable). As the Company is governed by Electricity Act, 2003 and the saved provisions of Electricity (Supply) Act, 1948, the provisions of the said Acts prevail wherever they are inconsistent with the provisions of the Companies Act, 1956 (or the Companies Act, 2013). The significant accounting policies are as follows:

a. Use of estimates

The preparation of the financial statements in conformity with generally accepted accounting principles in India requires the Management to make estimates and assumptions that affect the reporting balances of assets and liabilities including disclosures relating to contingent assets and liabilities as at the date of the financial statements and reporting amounts of income and expenses during the year. Examples of such estimates include provision for doubtful debts, future obligations under employee retirement benefit plans, income taxes, foreseeable estimated contract losses and useful life of fixed and intangible assets. Contingencies are recorded when it is probable that a liability may be incurred, and the amount can be reasonably estimated. Actual results could differ from such estimates.

b. Fixed assets and depreciation

- I. All fixed assets are stated at cost. Cost includes its purchase price and any attributable cost of bringing the assets to their working condition for their intended use.
- II. Assets transferred from erstwhile DVB are stated at the transaction value as notified by the Government of National Capital Territory of Delhi (GNCTD) under the Transfer Scheme. Values were assigned to different heads of individual fixed assets as on the date of the transfer i.e. 1 July, 2002 as per an independent technical valuer's estimation.
- III. Fixed Assets are eliminated from financial statements, either on disposal or when retired from active use or on becoming redundant. Generally, such retired assets are disposed off soon thereafter.
- IV. Depreciation for the year in respect of electricity distribution business fixed assets has been provided on the straight line method. In terms of the order issued by Ministry of Company Affairs (MCA) dated 27 November, 2008 the Company may provide depreciation on assets for which no specific rate of depreciation is mentioned in Schedule XIV of Companies Act, 1956 on the basis of useful life as notified by Central Electricity Regulatory Commission (CERC) vide notification number L-7/25(5)/2003-CERC dated 26 March, 2004 and calculated in a manner which has the effect of writing off by way of depreciation, ninety five percent (95%) of the original cost of each such depreciable asset on the expiry of the specified useful life. The Company had further engaged an independent valuer to validate the life of assets as specified in the CERC notification. Based on the report of the independent valuer the Company has provided depreciation at the rates calculated by taking the life of assets as mentioned in CERC notification or as per independent valuer whichever is lower.

Akshay



TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
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Based on the above, the depreciation rates computed and used for various classes of assets are:

Description of Assets	Rate of Depreciation
Plant and machinery (other than computers, batteries and meters)	3.80% to 6.33%
Transmission lines and cable network	2.71% to 6.33%
Meters	9.50%
Batteries	19.00%
Office Equipment	6.33%

- v. Depreciation for the year in respect of fixed assets used for electricity generation has been provided on straight line method as per rates prescribed in Generation Tariff Regulation of DERC. In case of second hand assets, where DERC is yet to determine the life of such assets, depreciation has been provided based on the life as determined by an independent valuer. The depreciation has been calculated in a manner which has the effect of depreciating ninety percent (90%) of the original cost of each such depreciable asset on the expiry of the specified useful life. (Also see note 31(c))

Based on the above, the depreciation rates computed and used for various classes of assets are:

Description of Assets	Rate of Depreciation
Building	3.80% to 9.50%
Plant and machinery (other than computers)	3.80% to 19%
Transmission lines and cable network	3.80% to 19%

- vi. Assets costing less than Rs. 5,000 on which depreciation rate is applicable as per Schedule XIV of Companies Act 1956, are depreciated fully in the year of first use for both distribution and generation business.
- vii. Depreciation/amortisation in respect of Computer hardware/software has been recognised in the statement of Profit and Loss at the rate of 16.21%.
- viii. Depreciation in respect of other fixed assets of distribution and generation business in respect of which specific rate of depreciation is mentioned in Schedule XIV of Companies Act, 1956 has been recognised in the statement of Profit and Loss at the rate mentioned therein.
- ix. Projects under which tangible fixed assets are not yet ready for their intended use are carried at cost, comprising direct cost, related incidental expenses and attributable interest.

c. Accounting for Grants

- i. Grants relating to depreciable fixed assets are treated as deferred income to be recognised in the statement of profit and loss over the useful life of the asset in the proportion in which depreciation on the related assets is charged.
- ii. Grants relating to revenue are recognised in the statement of profit and loss and are deducted in reporting the related expense.

d. Revenue Recognition

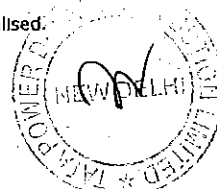
- i. Revenue from power supply is accounted for on the basis of billings to consumers and includes unbilled revenues accrued up to the end of the accounting year.
- ii. The Company as per the prevalent Delhi Electricity Regulatory Commission (Terms and Conditions for determination of Wheeling Tariff and Retail Supply Tariff) regulations (referred as 'Tariff Regulations') for distribution business is required to recover its Annual Revenue Requirement (ARR) comprising of expenditure on account of power purchase costs, Operations & Maintenance expenses, financing cost, as per the said regulations and an assured return on DERC approved equity subject to achievement of Aggregate Technical and Commercial (AT&C) loss reduction targets. As per the said Tariff Regulations, the Company determines the ARR and any excess/shortfall in recovery of ARR during the year is accounted for as 'Income adjustable from future tariff'.
- In respect of power generation, the Company is required to recover fuel cost, Operations & Maintenance expenses and other cost along with return on equity as stated in Delhi Electricity Regulatory Commission (Terms and Conditions for determination of Generation Tariff) regulations subject to the availability factor.
- iii. 'Late Payment Surcharge' on electricity billed and bills raised for dishonest abstraction of power are recognised, on grounds of prudence, as and when recovered from the consumers.
- iv. The amount received from consumers on account of service line charges are treated as income on installation of connection.

e. Inventories

Inventories of stores and spares and loose tools are valued at lower of cost net of provision for diminution in value or net realisable value. Cost is determined on the 'Weighted average' basis.

Components and spares inventory include items which could be issued for projects to be capitalised.

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TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
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f. Foreign currency transactions

Foreign exchange transactions are recorded at the rates of exchange prevailing on the date of the transaction. Realised gains and losses on foreign exchange transactions during the year are recognised in the statement of profit and loss. Monetary foreign currency assets and liabilities denominated in foreign currencies, at the year end are translated into rupees at the year end rates and resultant gains/losses on foreign exchange translations are recognised in the statement of profit and loss.

In respect of forward exchange contracts, the difference between the forward rate and the rate at the inception of a forward contract is recognised as income or expense over the life of the contract. Any income or expense on account of exchange differences either on settlement of the contract or on translation of the unmatured foreign currency contract at the rate prevailing on the date of the Balance Sheet date is recognised in the statement of profit and loss.

g. Employee benefits

A. Short-term employee benefits

The undiscounted amount of short-term employee benefits expected to be paid in exchange of services rendered by employees is recognised during the period when the employee renders the services. These benefits include salaries, wages, bonus, performance incentives and leave travel allowance.

Short term employee benefits are recognised as an expense at the undiscounted amount in the statement of profit and loss of the year in which the related service is rendered.

B. Post-employment benefits

i. Defined Contribution Plans

Erstwhile DVB Employees

The Company's contributions into the DVB Employees Terminal benefit Fund 2002 ('the Trust') for the erstwhile DVB Employees as per the Transfer Scheme are defined contribution plans. Provisions for contributions towards all terminal / retirement benefits including gratuity, pension and leave encashment on separation of erstwhile DVB employees are made on the basis of the Fundamental Rules and Service Rules (FRSR Rules) as determined by the trustees of the Trust. Payments to defined contribution retirement benefit schemes are charged as an expense as they fall due.

Employees other than from Erstwhile DVB

The Company makes contribution towards provident fund to a defined contribution retirement benefit plan for qualifying employees. The Company's contribution to the Employees Provident Fund is deposited by the Company under the Employees Provident Fund and Miscellaneous Provisions Act, 1952 which is recognised by the Income Tax authorities. The provident fund plan is operated by the Regional Provident Fund Commissioner. Under the scheme, the Company is required to contribute a specified percentage of payroll cost to the retirement benefit scheme to fund the benefits.

The Company makes contribution towards employee state insurance scheme (ESIS), a defined contribution benefit plan for qualifying employees. The Company's contribution to the ESIS is deposited by the Company under the Employees State Insurance Act, 1948.

ii. Defined Benefit Plans

Employees other than from Erstwhile DVB

The Company's gratuity plan is a defined benefit plan. The present value of the obligation under such defined benefit plan is determined based on actuarial valuation using the projected unit credit method, which recognises each period of service as giving rise to additional unit of employee benefit entitlement and measures each unit separately to build up the final obligation. The obligation is measured at the present value of the estimated future cash flows. The discount rate used for determining the present value of the obligation under defined benefit plans, is based on the prevailing market yields on government securities as at the balance sheet date. Actuarial gains and losses are recognised immediately in the statement of profit and loss.

The Company has taken the group policy with Life Insurance Corporation of India (LIC) to meet its obligation towards gratuity. Liability with respect to the gratuity plan is determined based on an actuarial valuation done by an independent actuary at the year end and any differential between the fund amount as per LIC and the actuarial valuation is charged immediately to the statement of profit and loss.

C. Other Long Term Employee Benefits

Employees other than from Erstwhile DVB

Benefits comprising compensated absences as per company policy constitute other long term employee benefits. The liability for compensated absences is provided on the basis of an actuarial valuation done by an independent actuary at the year end. Actuarial gains and losses are recognised immediately in the statement of profit and loss.



TATA POWER DELHI DISTRIBUTION LIMITED
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h. Taxation

Income tax comprises current income tax and deferred tax. Current income tax is measured at the amounts expected to be paid to the tax authorities in accordance with the Income Tax Act 1961.

Deferred tax assets and liabilities are recognised for the future tax consequences of timing differences subject to the consideration of prudence. Deferred tax assets and liabilities are measured using the tax rates enacted or substantively enacted at the balance sheet date.

Minimum alternative tax (MAT) paid in accordance with the tax laws, which gives rise to future economic benefits in the form of adjustment of future income tax liability, is considered as an asset if there is convincing evidence that the Company will pay normal income tax after the tax holiday period. Accordingly, MAT is recognised as an asset in the balance sheet when it is probable that the future economic benefit associated with it will flow to the Company and the asset can be measured reliably.

i. Consumer contribution to capital works

Consumer's contribution towards cost of capital assets is treated as capital receipt and credited in liabilities until transferred to a separate account on commissioning of the assets. An amount equivalent to the depreciation charge for the year on such assets is appropriated from this account as income to the statement of profit and loss over the useful life of the assets.

j. Earnings per share (EPS)

The Company reports basic and diluted earnings per equity share in accordance with Accounting Standard 20, Earnings Per Share. Basic earnings per equity share has been computed by dividing the net profit or loss for the period attributable to equity shareholders by the weighted average number of equity shares outstanding during the year. Diluted earnings per share is computed by dividing the net profit or loss for the period attributable to equity shareholders by the weighted average number of equity shares outstanding during the year as adjusted to the effects of all dilutive potential equity shares, except where results are anti dilutive.

k. Borrowing Cost

Borrowing cost incurred for qualifying assets is capitalised upto the date the asset is ready for intended use, based on borrowings incurred specifically for financing the asset or the weighted average rate of all other borrowings, if no specific borrowings have been incurred for the asset.

l. Investment

Long term investments are stated at cost, less provision for diminution in value other than temporary, if any. Current investments are stated at lower of cost or fair value at the balance sheet date.

m. Impairment

At each balance sheet date, the Company reviews the carrying amounts of its fixed assets to determine whether there is any indication that those assets suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of impairment loss. Recoverable amount is the higher of an asset's net selling price and value in use. In assessing value in use, the estimated future cash flows expected from the continuing use of the asset and from its disposal are discounted to their present value using a pre-discount rate that reflects the current market assessments of time value of money and the risks specific to the asset.

Impaired assets are eliminated from financial statements, either on disposal or when retired from active use or on becoming redundant. Generally, such retired assets are disposed off soon thereafter.

Impairment loss and reversal of the same is recognised immediately in the statement of profit and loss.

n. Provisions and contingencies

A provision is recognised when the Company has a present obligation as a result of a past event, when it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and reliable estimate can be made of the amount of the obligation. A contingent liability is recognised where there is a possible obligation or a present obligation that may, but probably will not, require an outflow of resources. Contingent assets are not recognised in the financial statements.

o. Operating Cycle

The Company has determined its operating cycle as 12 months for the purpose of classification of its assets and liabilities as current and non-current.

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TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	As at 31.03.2014 Rs./Lacs	As at 31.03.2013 Rs./Lacs
NOTE 3		
SHARE CAPITAL		
Authorised		
7,500 lacs [Previous year 7,500 lacs] equity shares of Rs. 10 each with voting rights.	75,000.00	75,000.00
500 lacs [Previous year 500 lacs] 12% Cumulative Redeemable Preference Shares of Rs. 100 each without voting rights.	50,000.00	50,000.00
	<u>125,000.00</u>	<u>125,000.00</u>
Issued, Subscribed and Paid up		
5,520 lacs [Previous year 5,520 lacs] equity shares of Rs. 10 each fully paid up with voting rights.	55,200.00	55,200.00
500 lacs [Previous year 500 lacs] 12% Cumulative Redeemable Preference Shares of Rs. 100 each without voting rights.	50,000.00	50,000.00
	<u>105,200.00</u>	<u>105,200.00</u>

Of the above:

- 2,815.20 lacs [Previous year 2,815.20 lacs] i.e. 51% (Previous year 51%) equity shares of Rs. 10 each with voting rights are held by The Tata Power Company Limited, the holding company
- 2,704.80 lacs [Previous year 2,704.80 lacs] i.e. 49% (Previous year 49%) equity shares of Rs. 10 each with voting rights are held by Delhi Power Company Limited
- Out of above, 1,840 lacs [Previous year 1,840 lacs] equity shares of Rs. 10 each with voting rights are allotted as fully paid up bonus shares
- The equity shares of the Company have a par value of Rs. 10 each. Each shareholder is eligible for one vote per share held.
- The maximum term of the aforesaid preference shares is 20 years (i.e. upto 19th March, 2033). However the Board of Directors of the company shall have the option to redeem the preference shares at any time after the allotment thereof keeping in view the availability of the profitability/Surplus funds.
- The Board of Directors in their meeting held on 15 May, 2014 proposed dividend of Rs. 12 per share on the 12% cumulative redeemable preference shares for financial year 2013-14 & arrear dividend for 12 days for the period 20th March, 2013 to 31st March 2013. Further the Board also proposed dividend of Rs. 1.20/- per equity share for financial year 2013-14. The proposal is subject to the approval of shareholders at the ensuing Annual General Meeting. The total dividend appropriation for the year ended 31st March, 2014 amounted to Rs. 15,000.23 lacs including corporate dividend tax of Rs. 2,178.97 lacs.

7 Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

	Opening balance	Fresh Issue	Closing balance
Equity Shares			
Year ended 31 March, 2014			
- Number of shares (In Lacs)	5,520.00	-	5,520.00
- Amount (Rs./Lacs)	55,200.00	-	55,200.00
Year ended 31 March, 2013			
- Number of shares (In Lacs)	5,520.00	-	5,520.00
- Amount (Rs./Lacs)	55,200.00	-	55,200.00
12% Cumulative Redeemable Preference Shares			
Year ended 31 March, 2014			
- Number of shares (In Lacs)	500.00	-	500.00
- Amount (Rs./Lacs)	50,000.00	-	50,000.00
Year ended 31 March, 2013			
- Number of shares (In Lacs)	-	500.00	500.00
- Amount (Rs./Lacs)	-	50,000.00	50,000.00

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TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

NOTE 4

RESERVES AND SURPLUS

(a) General Reserve

- (i) Opening balance
(ii) Add: Transferred from surplus in statement of Profit & loss
(iii) Closing balance

As at 31.03.2014 Rs./Lacs	As at 31.03.2013 Rs./Lacs
5,300.00	5,300.00
850.00	-
6,150.00	5,300.00

(b) Surplus in Statement of Profit and Loss

- (i) Opening balance
(ii) Add: Additions during the year
(iii) Less: Proposed Dividend
(iv) Less: Tax on proposed dividend
(v) Less: Transferred to general reserve
(v) Closing balance

158,130.17	127,161.07
33,386.26	30,969.10
12,821.26	-
2,178.97	-
850.00	-
175,666.20	158,130.17
181,816.20	163,430.17

NOTE 5

CAPITAL GRANTS

- (a) Opening balance
(b) Add: Additions during the year
(c) Less: Transfer to statement of profit and loss
(d) Closing balance

890.71	939.69
49.22	-
58.19	48.98
881.74	890.71

NOTE 6

CONSUMER CONTRIBUTION FOR CAPITAL WORKS

- (a) Opening balance
(b) Add: Additions during the year
(c) Less: Transfer to statement of profit and loss
(d) Closing balance

36,834.43	33,730.26
8,950.71	4,661.89
1,746.57	1,557.72
44,038.57	36,834.43

NOTE 7

LONG-TERM BORROWINGS

TERM LOANS

(A) From banks

(i) Secured

- (a) State Bank of India
(b) United Bank of India
(c) Punjab & Sind Bank
(d) Dhanlaxmi Bank
(e) Union Bank of India
(f) Canara Bank
(g) Dena Bank
(h) Karnataka Bank
(i) Allahabad Bank
(j) Syndicate Bank

1,050.00	1,650.00
3,500.00	4,500.00
63,355.20	63,684.16
-	7,140.00
14,005.79	16,695.86
34,479.17	15,000.00
4,500.00	7,500.00
8,500.00	10,000.00
40,972.22	18,750.00
50,000.00	-
220,362.38	144,920.02

(ii) Unsecured

- (a) Dena Bank
(b) Canara bank

21,000.00	21,000.00
33,750.00	52,500.00
54,750.00	73,500.00

Total long term borrowings from banks

275,112.38	218,420.02
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(B) From other parties

(i) Secured

- (a) Infrastructure Development Finance Company Limited
(b) Power Finance Corporation Limited
(c) Aditya Birla Finance Limited
(d) L&T Fincorp Limited
(e) L&T Infrastructure Finance Company Limited

43,452.50	49,762.50
300.00	700.00
7,274.00	7,500.00
1,350.00	-
2,250.00	2,500.00
54,626.50	60,462.50

(ii) Unsecured

- Axis Bank CLSS 8 Trust 2010

-	2,500.00
-	2,500.00

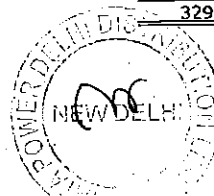
Total long term borrowings from other parties

54,626.50	62,962.50
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Total long term borrowings

329,738.88	281,382.52
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TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

NOTES:

TERM LOANS - From banks

(i) Secured

(a) State Bank of India

Term loan from State Bank of India presently at an interest rate of 9.53% per annum (p.a.) is secured by first pari-passu charge on all the present and future immovable and movable assets (except book debts), a third pari-passu charge on the receivables and a first charge on a Debt Service Reserve Account (Exclusive to this loan). Repayment of 40% of the loan has already been done and the balance 60% of the loan is repayable in 20 equal quarterly installments of Rs. 150 lacs each whose repayment has commenced from 15 January, 2012.

(b) United Bank of India

Term loan from United Bank of India presently at an interest rate of 12% p.a. is secured by first pari passu charge on all the present and future immovable and movable assets (except book debts) and a third pari passu charge over the receivables. The repayment of loan has commenced from 15 October, 2008 and will be repaid in 40 quarterly installments of Rs. 250 lacs each.

(c) Punjab & Sind Bank

The Company has entered into term loan agreements with Punjab & Sind Bank:

- I. For Rs. 10,000 lacs presently at an interest rate of 10.75% with reset at every two years. The repayment of loan has commenced from 15 April, 2010 and will be repaid in 38 quarterly installments of Rs. 263.16 lacs each.
- II. For Rs. 5,000 lacs presently at an interest rate of 10.75% with reset at every two years. The repayment of loan has commenced from 15 May, 2010 and will be repaid in 38 quarterly installments of Rs. 131.58 lacs each.

The aforesaid loans are to finance the capital expenditure requirements of the Company and are secured by first pari-passu charge on entire fixed assets, stores and spares and a third pari-passu charge on the receivables.

- III. For Rs. 30,000 lacs presently at an interest rate of 10.75% per annum with reset every year. The loan is secured by fourth pari-passu charge on all the present and future receivables and is repayable in 24 quarterly installments of Rs. 1,250 lacs each starting from July, 2014.
- IV. For Rs. 30,000 lacs presently at an interest rate of 10.75% per annum with reset every year. The loan is secured by fourth pari-passu charge on all the present and future receivables and is repayable in 32 quarterly installments of Rs. 937.50 lacs each starting from 15 April, 2015.

(d) Dhanlakshmi Bank

Term loan from Dhanlakshmi Bank at an interest rate of 12.75% p.a. is secured by first pari-passu charge on all the present and future movable and immovable assets, stores and spares and a third pari-passu charge on the receivables. Repayment of 50% of the loan had commenced from 15 April, 2010 and was to be repaid in 20 quarterly installments of Rs. 297.50 lacs. The balance 50% of the loan was repayable in 8 equal quarterly installments of Rs. 743.75 lacs each, whose repayment to commence from 15 April, 2015. However the Company has prepaid balance outstanding of Rs. 7,437.50 lacs on interest reset date 30 November, 2013.

(e) Union Bank of India

The Company has entered into term loan agreements with Union Bank of India:

- I. For Rs. 15,000 lacs presently at an interest rate of 10.75% p.a. with reset at every three years, repayable in 38 quarterly installments of Rs. 394.74 lacs each starting from 15 October, 2010.
- II. For Rs. 10,000 lacs presently at an interest rate of 11.25% p.a. with reset at every three years, repayable in 36 quarterly installments of Rs. 277.78 lacs each starting from 15 October, 2011.

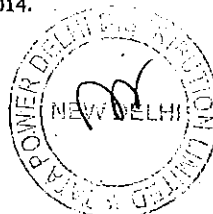
The aforesaid loans are to finance the capital expenditure requirements of the Company and are secured by first pari-passu charge on entire fixed assets, stores and spares and a third pari-passu charge on the receivables.

(f) Canara Bank

The Company has entered into term loan agreements with Canara Bank:

- I. For Rs. 15,000 lacs presently at an interest rate of 10.85% p.a. with reset every year, repayable in 16 quarterly installments of Rs. 937.50 lacs each starting from March, 2014.
- II. During the current period for Rs. 10,000 lacs presently at an interest rate of 10.55% per annum with reset every year, repayable in 36 equal quarterly installments starting from July, 2014.

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TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
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The aforesaid loans are to finance the capital expenditure requirements of the Company and are secured by first pari-passu charge on entire fixed assets, stores and spares and a third pari-passu charge on the receivables.

- iii. During the current period for Rs. 15,000 lacs presently at an Interest rate of 10.70% per annum with reset every year. The loan is secured by fourth pari-passu charge on all the present and future receivables and is repayable in 16 quarterly installments of Rs. 937.50 lacs each starting from July, 2015.

(g) Dena Bank

Term loan from Dena Bank presently at an Interest rate of 11.00% p.a. is secured by first pari-passu charge on all the present and future movable and immovable fixed assets, stores and spares and a third pari-passu charge on the receivables and is repayable in 20 quarterly installments of Rs. 750 lacs each starting from 15 October, 2011.

(h) Karnataka Bank

Term loan from Karnataka Bank presently at an Interest rate of 10.75% p.a. is secured by fourth pari-passu charge on all the present and future receivables and is repayable in 20 quarterly installments of Rs. 500 lacs each commencing from August 2014.

(i) Allahabad Bank

The Company has entered into term loan agreements with Allahabad Bank:

- i. For Rs. 10,000 lacs presently at an Interest rate of 10.25% p.a. with reset at every three years, repayable in 36 quarterly installments of Rs. 277.78 lacs each starting from 15 January, 2012.
- ii. For Rs. 15,000 lacs presently at an Interest rate of 10.50% p.a. with reset at every three years, repayable in 36 quarterly installments of Rs. 416.67 lacs each starting from 15 March, 2012.

The aforesaid loans are to finance the capital expenditure requirements of the Company and are secured by first pari-passu charge on entire fixed assets, stores and spares and a third pari-passu charge on the receivables.

- iii. During the current period for Rs. 25,000 lacs presently at an Interest rate of 10.75% per annum with reset every year. The loan is secured by fourth pari-passu charge on all the present and future receivables and is repayable in 32 equal quarterly installments of Rs. 781.25 lacs each starting from 15 January, 2016.

(j) Syndicate Bank

The Company has entered into a term loan agreement with Syndicate Bank in current period for Rs. 50,000 lacs at an Interest rate 10.75% p.a. payable monthly (Base Rate 10.25% plus margin 0.50%) to be reset annually. The loan is secured by fourth pari-passu charge on all the present and future receivables and is repayable in 20 quarterly installments of Rs. 2,500 lacs each after initial two years moratorium period.

- (k) For secured loans outstanding from banks amounting Rs. 6,150.00 lacs (Previous Year Rs. 7,750.00 lacs) and from other parties amounting Rs. 57,362.50 lacs (Previous Year Rs. 64,372.50 lacs) the Tata Power Company Limited (the holding company) has given undertaking to retain management control and majority representation on the Board of Directors of the Company.

(II) Unsecured

(a) Dena Bank

The Company has entered into term loan agreements with the bank:

- i. For Rs. 15,000 lacs presently at an Interest rate of 11.10% p.a. with reset at every three years, repayable in 2 yearly installments of Rs. 7,500 lacs each starting from August 2015.
- ii. For Rs. 6,000 lacs presently at an Interest rate of 10.80% p.a. with reset at every two years, repayable in 2 yearly installments of Rs. 3,000 lacs each starting from April 2016.

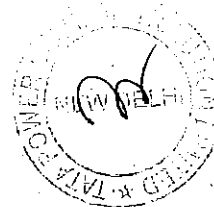
(b) Canara Bank

Term loan of Rs. 60,000 lacs from Canara Bank presently at an Interest rate of 11% p.a. is repayable in 16 quarterly installments of Rs. 3,750 lacs each starting from October 2013.

(c) Syndicate Bank

Unsecured Term loan of Rs. 50,000 lacs taken in FY 11-12 from Syndicate Bank for 2 years with reset every year got matured on 24, June 2013 and the same has been repaid.

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TATA POWER DELHI DISTRIBUTION LIMITED
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TERM LOANS - From other parties

(i) Secured

(a) Industrial Development Finance Company Limited (IDFC)

Repayment Terms	As at 31.03.2014 Rs./Lacs	As at 31.03.2013 Rs./Lacs
I The Company had entered into a term loan agreement during the previous years for Rs. 27,600 lacs presently at an Interest rate of 10.80% p.a. Repayment of the loan had commenced from 15 October, 2006 and will be repaid in 40 quarterly installments of Rs. 690 lacs each. The loan is secured by first pari-passu charge on all the present and future movable and immovable assets, Intangibles, rights etc. In the project documents, clearances, claims and demands of the Company in any letter of credit/ guarantee etc., all Insurance contracts/proceeds, a third pari-passu charge on the receivables and a first charge on a Debt Service Reserve Account (exclusive to this loan).	6,900.00	9,660.00
II The Company had entered into a term loan agreement during the previous years for Rs. 10,000 lacs presently at an Interest rate of 11.70% p.a. Repayment of loan of Rs. 7,000 lacs had commenced from 15 April, 2005 and will be repaid in 40 quarterly installments of Rs. 175 lacs each. Also repayment of loan of Rs. 3,000 lacs had commenced from 15 April, 2006 and was to be repaid in 40 quarterly installments of Rs. 75 lacs each, however company has repaid entire outstanding amount of Rs. 825 lacs on 15 May, 2013 at the time of reset of interest. The loan is secured by first pari-passu charge on all the present and future movable and immovable assets, Intangibles, rights etc. In the project documents, clearances, claims and demands of the Company in any letter of credit/ guarantee etc., all Insurance contracts/proceeds, a third pari-passu charge on the receivables and a first charge on a Debt Service Reserve Account (exclusive to this loan).	700.00	2,300.00
III The Company had entered into a term loan agreement during the previous years for Rs. 17,500 lacs presently at an Interest rate of 11.70% p.a. Repayment of the loan had commenced from 15 January, 2009 and will be repaid in 40 quarterly installments of Rs. 437.50 lacs thereafter. The loan is secured by first pari-passu charge on all the present and future movable and immovable assets, Intangibles, rights etc. In the project documents, clearances, claims and demands of the Company in any letter of credit/ guarantee etc., all Insurance contracts/proceeds, a third pari-passu charge on the receivables and a first charge on a Debt Service Reserve Account (exclusive to this loan).	8,312.50	10,062.50
IV The Company had entered into a term loan agreement during the previous years for Rs. 5,000 lacs presently at an Interest rate of 11.07% p.a. Repayment of the loan had commenced from 15 October 2010 and will be repaid in 40 quarterly installments of Rs. 125 lacs each. The loan is secured by first pari-passu charge on all the present and future movable and immovable assets, Intangibles, rights etc. In the project documents, clearances, claims and demands of the Company in any letter of credit/ guarantee etc., all Insurance contracts/proceeds, a third pari-passu charge on the receivables and a first charge on a Debt Service Reserve Account (exclusive to this loan).	3,250.00	3,750.00
V The Company had entered into a term loan agreement during the previous year for Rs. 30,000 lacs presently at an Interest rate of 11.55% p.a. The loan is secured by fourth pari-passu charge on all the present and future receivables and a first charge on a Debt Service Reserve Account (exclusive to this loan). The loan is repayable in 24 quarterly installments of Rs.1250 lacs each starting from February, 2016.	30,000.00	30,000.00

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TATA POWER DELHI DISTRIBUTION LIMITED
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NOTES FORMING PART OF THE FINANCIAL STATEMENTS

(b) Power Finance Corporation Limited

Term loan from Power Finance Corporation Limited taken presently at an interest rate of 9.00% p.a. is secured by first pari-passu charge on all the present and future movable and immovable assets, stores and spares, intangibles, a third pari-passu charge on the receivables and a first charge on a Debt Service Reserve Account (exclusive to this loan). The repayment of the loan had commenced from 15 January, 2006 and will be repaid in 40 quarterly installments of Rs. 100 lacs each thereafter.

(c) Aditya Birla Finance Limited

Term loan from Aditya Birla Finance Limited presently at an interest rate of 10.50% p.a. The loan is secured by fourth pari-passu charge on all the present and future receivables and is repayable in 20 structured quarterly installments starting at the end of 9th quarter after the first disbursement from September, 2014.

(d) L&T Infrastructure Finance Company Limited and L&T Fincorp Limited

During the previous year the Company had entered into a term loan agreement with L&T Infrastructure Finance Company Limited and L&T Fincorp Limited combined for Rs. 19,500 lacs presently at an interest rate of 11.28% per annum payable monthly (PLR 15.50% minus 4.22% spread fixed) to be reset after two years. Each draw down of the loan is linked with prevailing PLR which shall not be together with fixed spread higher than 11.28% rate of interest. Out of total sanction, the Company has drawn Rs. 4,000 lacs till 31 March, 2014 and the balance amount is short closed by lender. The loan is secured by fourth pari-passu charge on all the present and future receivables and is repayable in 24 structured quarterly installments starting from 15 April, 2014.

(II) Unsecured

(a) Axis Bank CLSS 8 Trust 2010

Term loan from Axis Bank CLSS 8 Trust 2010 presently at an interest rate of 9.50% p.a. is repayable in 20 quarterly installments of Rs. 500 lacs each starting from 15 July, 2010.

(b) Axis Bank CLSS 2 Trust 2011

Term loan from Axis Bank CLSS 2 Trust 2011 at an interest rate of 9.00% p.a. The loan was repayable in 4 equal quarterly installments of Rs. 3,125 lacs each commencing from 13 July, 2012 and is fully repaid on 30 April, 2013.

(c) Axis Bank CLSS 15 Trust 2011

Term loan from Axis Bank CLSS 15 Trust 2011 at an interest rate of 9.50% payable monthly. The loan is repayable in 4 equal quarterly installments of Rs. 2,500 lacs each commencing from 15 October, 2012 and is fully repaid on 15 July, 2013.

For the current maturities of long-term borrowings, refer Item (a) in Note 13 Other current liabilities.

NOTE 8

Deferred Tax (Assets) / Liabilities

- (a) Deferred tax assets and liabilities are being offset as they relate to taxes on income levied by the same governing taxation laws.
- (b) Deferred tax liabilities as on 31 March, 2014, as detailed below reflect the quantum of tax liabilities accrued up to 31 March, 2014.

Particulars	Opening	(All amounts in Rs./lacs)	
		Charged to Statement of Profit and Loss	Closing
Deferred Tax Liabilities			
Tax Impact of difference between carrying amount of fixed assets in the financial statements and the income tax return	36,036.76	9,252.47	45,289.23
	36,036.76	9,252.47	45,289.23

- (c) In accordance with MYT regulations for determination of tariff, deferred tax liability shall be considered in tariff determination as and when and to the extent of income tax actually paid. Accordingly the Company has made provision only for the amount of tax that is actually payable and the deferred tax liability as at 31 March, 2014 of Rs. 45,289.23 lacs (Previous Year Rs. 36,036.76 lacs) including deferred tax charge of Rs. 9,252.47 lacs (Previous year Rs. 8,102.34 lacs) for the year ended 31 March, 2014 has been shown as adjustable from future tariff.

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TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	As at 31.03.2014 Rs./Lacs	As at 31.03.2013 Rs./Lacs
NOTE 9		
OTHER LONG TERM LIABILITIES		
Trade deposits and security deposits		
(i) Consumers' security deposit	44,334.40	40,192.54
(ii) Consumers' deposits for works	28,720.11	31,228.19
(iii) Other security deposits	251.86	211.50
	<u>73,306.37</u>	<u>71,632.23</u>

NOTE 10

LONG TERM PROVISIONS

Provision for employees benefits	1,691.03	1,531.51
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NOTE 11

SHORT-TERM BORROWINGS

(a) LOANS REPAYABLE ON DEMAND

From banks - Secured		
Cash credit	8,590.64	7,956.67

(b) TERM LOANS

From other parties - Unsecured		
Commercial Paper	10,000.00	-
	<u>10,000.00</u>	<u>-</u>
	<u>18,590.64</u>	<u>7,956.67</u>

NOTES:

LOANS REPAYABLE ON DEMAND - From Banks

Secured - Cash credit

The Company has availed cash credit limits from consortium of four banks led by State Bank of India. These cash credits are secured by first charge on stores and spares (not relating to plant and machinery) and first pari passu charge on fixed assets, and third charge on receivables.

TERM LOANS - From other parties

Unsecured

Commercial paper

During the current period the company has issued & repaid/repayable commercial paper as follows:

Date of Issue	Amount (lacs)	Face Value(lacs)	Discount Rate (%) p.a.	Repayment Date
10.05.2013	7346.03	7500.00	8.50	08.08.2013
10.05.2013	9897.71	10000.00	8.20	25.06.2013
07.06.2013	12443.55	12500.00	8.28	27.06.2013
24.06.2013	17379.18	17500.00	8.75	23.07.2013
08.08.2013	8956.75	9000.00	11.75	23.08.2013
06.09.2013	8951.63	9000.00	11.60	23.09.2013
07.03.2014	4991.05	5000.00	9.35	14.03.2014
07.03.2014	9964.27	10000.00	9.35	21.03.2014
20.03.2014	9761.32	10000.00	10.50	13.06.2014

NOTE 12

TRADE PAYABLES

Other than acceptances (See note below)	79,988.87	83,306.67
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Based on the information available with the Company, the balance due to Micro and Small Enterprise as defined under the MSMED Act, 2006 is Rs. 80.93 lacs. (Previous year Rs. 19.15 lacs) and no interest during the year has been paid or is payable under the terms of the MSMED Act, 2006. This has been relied upon by the auditors.

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TATA POWER DELHI DISTRIBUTION LIMITED
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NOTES FORMING PART OF THE FINANCIAL STATEMENTS

NOTE 13

OTHER CURRENT LIABILITIES

(a) Current maturities of long term loans (See note 7)

(A) From banks

(I) Secured

	As at 31.03.2014 Rs./Lacs	As at 31.03.2013 Rs./Lacs
(a) State Bank of India	600.00	600.00
(b) United Bank of India	1,000.00	1,000.00
(c) Punjab & Sind Bank	5,328.96	1,578.96
(d) Dhanlaxmi Bank	-	1,190.00
(e) Union Bank of India	2,690.07	2,690.07
(f) Canara Bank	4,583.33	-
(g) Dena Bank	3,000.00	3,000.00
(h) Karnataka Bank	1,500.00	-
(i) Allahabad Bank	2,777.78	2,777.78
	<u>21,480.14</u>	<u>12,836.81</u>

(II) Unsecured

(a) Syndicate Bank	-	50,000.00
(b) Canara bank	15,000.00	7,500.00
	<u>15,000.00</u>	<u>57,500.00</u>

(B) From other parties

(I) Secured

(a) Infrastructure Development Finance Company Limited	5,710.00	6,010.00
(b) Power Finance Corporation Limited	400.00	400.00
(c) Aditya Birla Finance Limited	226.00	-
(d) L&T Fincorp Limited	150.00	-
(e) L&T Infrastructure Finance Company Limited	250.00	-
	<u>6,736.00</u>	<u>6,410.00</u>

(II) Unsecured

(a) Axis Bank CLSS 8 Trust 2010	2,500.00	2,000.00
(b) Axis Bank CLSS 2 Trust 2011	-	3,125.00
(c) Axis Bank CLSS 15 Trust 2011	-	5,000.00
	<u>2,500.00</u>	<u>10,125.00</u>

Total current maturities of long term loans

	<u>45,716.14</u>	<u>86,871.81</u>
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(b) Interest accrued but not due on borrowings

	376.69	530.99
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(c) Income received in advance

	125.43	106.18
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(d) Bank overdraft

	9.12	55.98
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(e) Trade deposits and security deposits

(I) Consumers' security deposit	3,102.29	2,925.03
(II) Consumers' deposits for works	217.18	199.73
(III) Other security deposits	5,391.87	6,023.71

(f) Other payables

	<u>16,503.55</u>	<u>10,984.06</u>
	<u>71,442.27</u>	<u>107,697.49</u>

Other payables includes:

(a) Statutory dues	6,008.22	6,341.55
(b) Payables on purchase of fixed assets	392.62	421.50
(c) Advance from consumers	3,484.53	2,833.14
(d) Interest accrued on security deposits	226.15	257.97
(e) Advance government subsidy (to be adjusted upon billing)	2,333.93	-
(f) Power Banking payable	2,398.10	501.76
(g) Others	1,660.00	628.14

NOTE 14

SHORT TERM PROVISIONS

(a) Provision for employees benefits

	706.37	641.31
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(b) Proposed Dividend

	12,821.26	-
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(c) Provision for tax on proposed dividend

	2,178.97	-
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(d) Provision for taxation

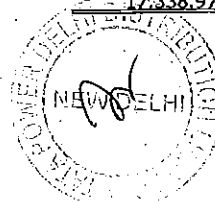
	1,618.68	3,146.71
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[Net of payment of income tax Rs. 45,323.04 lacs (Previous year Rs. 34,787.03 lacs)]

(e) Provision for wealth tax

	13.69	12.09
	<u>17,338.97</u>	<u>3,800.11</u>

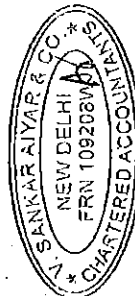
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TATA POWER DELHI DISTRIBUTION LIMITED
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NOTES FORMING PART OF THE FINANCIAL STATEMENTS

NOTE 15		(Rs./Lacs)									
1. FIXED ASSETS (At Cost)		GROSS BLOCK					DEPRECIATION AND AMORTISATION				
Particulars	As at 01.04.2013	Additions	Borrowing costs	Deletions	As at 31.03.2014	As at 01.04.2013	For the year	Deletions	As at 31.03.2014	As at 31.03.2014	As at 31.03.2013
A) TANGIBLE											
(a) Buildings - Plant	24,714.31	1,910.16	15.83	-	26,640.30	7,604.95	984.71	-	8,589.66	18,050.64	17,109.36
(b) Building - Others	3,373.52	25.50	0.70	-	3,399.72	1,566.58	70.74	-	1,637.32	1,762.40	1,806.94
(c) Plant and machinery	209,549.92	18,623.93	125.66	1,716.68	226,582.83	62,199.99	11,016.66	1,121.97	72,094.68	154,488.15	147,349.93
(d) Transmission lines and cable network	178,145.48	12,001.14	191.59	2,561.15	187,777.06	67,083.73	5,977.44	1,864.31	71,196.86	116,580.20	111,061.75
(e) Furniture and fixtures	1,052.56	52.25	-	-	1,104.81	616.70	73.62	-	690.32	414.49	435.86
(f) Vehicles	2,644.42	771.98	-	427.23	2,989.17	559.21	259.93	151.45	667.69	2,321.48	2,085.21
(g) Office equipment	2,730.50	165.66	-	33.37	2,862.79	897.37	169.31	15.13	1,051.55	1,811.24	1,833.13
Total	422,210.71	33,550.62	333.78	4,738.43	451,356.68	140,528.53	18,552.41	3,152.86	155,928.08	295,428.60	281,682.18
	(392,317.65)	(33,562.00)	(297.92)	(3,966.86)	(422,210.71)	(125,762.30)	(17,216.41)	(2,450.18)	(140,528.53)	(281,682.18)	
B) INTANGIBLE											
Computer software	5,396.08	412.62	0.33	-	5,809.03	2,110.05	624.80	-	2,734.85	3,074.18	3,286.03
Total	5,396.08	412.62	0.33	-	5,809.03	2,110.05	624.80	-	2,734.85	3,074.18	3,286.03
	(4,601.31)	(1,087.60)	(32.71)	(325.54)	(5,396.08)	(1,846.35)	(533.91)	(270.21)	(2,110.05)	(3,286.03)	
GRAND TOTAL	427,606.79	33,963.24	334.11	4,738.43	457,165.71	142,638.58	19,177.21	3,152.86	158,662.93	298,502.78	284,968.21
	(396,918.96)	(34,649.60)	(330.63)	(4,292.40)	(427,606.79)	(127,608.65)	(17,750.32)	(2,720.39)	(142,638.58)	(284,968.21)	
2 CAPITAL WORK - IN - PROGRESS (CWIP) (See note below)	23,508.64	30,018.75	470.85	32,311.50	21,686.74	-	-	-	-	21,686.74	23,508.64
	(29,190.75)	(26,505.72)	(585.59)	(32,773.42)	(23,508.64)	-	-	-	-	(23,508.64)	

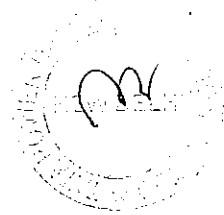
Note:
CWIP includes closing capital inventory of Rs. 4,157.37 lacs (Previous year Rs. 4,504.69 lacs)
Figures in brackets represent the previous year figures



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	As at 31.03.2014 Rs./Lacs	As at 31.03.2013 Rs./Lacs
NOTE 16		
NON - CURRENT INVESTMENTS (See note 2(l))		
Long term, Trade Investments (unquoted)		
Investments in equity instruments of wholly owned subsidiary company		
(a) NDPL Infra Limited	5.00	5.00
0.50 lacs (Previous year 0.50 lacs) Equity Shares of Rs. 10 each		
	<u>5.00</u>	<u>5.00</u>
NOTE 17		
LONG TERM LOANS AND ADVANCES Unsecured and considered good		
(a) Capital advances	1,600.79	2,958.92
(b) Security deposits	110.85	112.44
(c) Recoverable from SVRS Trust (See note 24g)	433.20	714.30
(d) Income tax paid under protest against demand	2,811.57	5,414.79
(e) Other loans and advances (see note below)	49.36	2,449.25
	<u>5,005.77</u>	<u>11,649.70</u>
Note:		
Other loans and advances include:		
Recoverable on account of short supply of gas		2,384.14
Others	49.36	65.11
NOTE 18		
OTHER NON CURRENT ASSETS Unsecured and considered good		
Tariff recoverable account	<u>466,319.26</u>	<u>426,075.26</u>

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NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	As at 31.03.2014 Rs./Lacs	As at 31.03.2013 Rs./Lacs
NOTE 19		
INVENTORIES		
(a) Stores and spares	1,206.05	964.48
(b) Loose tools	60.04	67.42
	<u>1,266.09</u>	<u>1,031.90</u>

Inventories of stores and spare parts and loose tools are valued at lower of cost net of provision for diminution in value or net realisable value.

NOTE 20

TRADE RECEIVABLES

(a) Debtors for billed revenue**		
(i) Debts outstanding for a period exceeding six months from the date they were due for payment	12,648.22	11,756.76
Less: Provision for doubtful debts	<u>12,648.22</u>	<u>11,756.76</u>
(ii) Other debts	11,499.55	14,816.53
Less: Provision for doubtful debts	<u>1,264.61</u>	<u>1,521.56</u>
	10,234.94	13,294.97
(b) Debtors for sale of power other than TPDOL license area		
Other debts - unsecured	1,254.43	2,784.15
(c) Other debtors - unsecured	589.68	816.17
	<u>12,079.05</u>	<u>16,895.29</u>
Of the above amounts,		
Considered good	12,079.05	16,895.29
Considered doubtful	<u>13,912.83</u>	<u>13,278.32</u>
Out of (b) & (c) above:		
(i) Debts outstanding for a period exceeding six months from the date they were due for payment	418.78	144.53
(ii) Other debts	1,425.33	3,455.79
* Secured	5,879.65	5,469.08
Unsecured	18,268.12	21,104.21
# including Government subsidy		1,217.10

NOTE 21

CASH AND CASH EQUIVALENTS

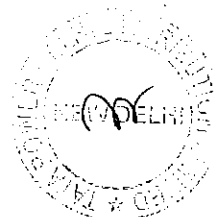
(i) Balance with banks		
- In current accounts	10,504.92	11,107.70
- In deposit accounts	284.29	251.51
(ii) Cheques, drafts on hand	3,479.07	5,534.95
(iii) Cash on hand	191.72	124.43
	<u>14,460.00</u>	<u>17,018.59</u>

Of the above, the balances that meet the definition of Cash and cash equivalents as per AS 3 Cash Flow Statements

14,460.00

17,018.59

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	As at 31.03.2014 Rs./Lacs	As at 31.03.2013 Rs./Lacs
NOTE 22		
SHORT TERM LOANS AND ADVANCES		
Unsecured and considered good		
(a) Security deposits	93.54	35.98
(b) Income tax paid under protest against demand	2,603.22	-
(c) Recoverable from SVRS Trust (See note 24g)	195.12	828.44
(d) Other loans and advances	24,910.97	12,334.45
Less: Provision for doubtful advances	179.37	179.37
	<u>24,731.60</u>	<u>12,155.08</u>
	<u>27,623.48</u>	<u>13,019.50</u>
Other loans and advances includes:		
(a) Recoverable on account of short supply of gas	3,207.37	94.28
(b) Prepaid insurance	688.39	821.22
(c) Prepaid expenses	1,229.61	847.45
(d) Unamortised discount on commercial paper	204.98	-
(e) Power banking / Unscheduled Interchange (net)	15,740.80	8,386.79
(f) Others	3,839.82	2,184.71

NOTE 23

OTHER CURRENT ASSETS

Unsecured and considered good

(a) Interest accrued but not due	14.56	12.49
(b) Unbilled revenue	28,750.81	24,359.93
(c) Tariff recoverable account	48,320.00	45,118.00
	<u>77,085.37</u>	<u>69,490.42</u>

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TATA POWER DELHI DISTRIBUTION LIMITED
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NOTE 24

CONTINGENT LIABILITIES AND COMMITMENTS
(to the extent not provided for)
Particulars

	As at 31.03.14 Rs./lacs	As at 31.03.13 Rs./lacs
a. Claims against the Company not acknowledged as debts:		
i. Legal cases filed by consumers, employees and others under litigation	1,823.37	788.93
ii. Property tax demands raised by municipal authorities	812.00	752.00
iii. Water charges demand raised by Delhi Jal Board (DJB)	56.69	52.08
iv. Sales tax authorities	1,005.00	1,005.00
b. Liabilities arising out of litigation etc due to provisions of Transfer Scheme pursuant to Delhi Electricity Reforms Act, 2002	100.00	100.00
c. Taxation matters for which liability, relating to issues of deductibility and taxability, is disputed by the Company and provision is not made (computed on the basis of assessments which have been re-opened and assessments remaining to be completed):		
(i) Matters on which decisions with the CIT(A) and various appellate authorities are pending	1,694.73	5,773.38
(ii) Interest demanded (as per demand order and appeal effect order)	1,379.07	2,164.63
(iii) TOTAL DEMAND* (i) + (ii)	<u>3,073.80</u>	<u>7,938.01</u>
(iv) Out of the above demand, amount paid under protest / adjusted by Income tax authorities	2,156.00	5,414.79
*No provision is considered necessary since the Company expects favorable decisions.		
d. C' Forms pending issuance from sales tax department for the financial years 2002-03, 2003-04 and 2008-09 to 2011-2012	65.87	65.87
e. Claims of power suppliers, not acknowledged as expense and credits	75,014.83	40,838.22
f. Estimated amount of contracts remaining to be executed on capital account (net of advances) and not provided for	30,610.26	29,954.80

g. The Company had introduced a Voluntary Separation Scheme (VSS) for its employees in December 2003, in response to which initially 1,798 employees were separated. As per the Scheme, the retiring employees were paid Ex-gratia separation amount by the Company. They were further entitled to Retiral Benefits (i.e. gratuity, leave encashment, pension commutation, pension, medical and leave travel concession), the payment obligation of which became a matter of dispute between the Company and the DVB Employees Terminal Benefit Fund 2002 (the Trust). The Trust is, however, of the view that its liability to pay retiral benefits arises only on the employee attaining the age of superannuation or on death whichever is earlier. On 1 November, 2004, the Company entered into a Memorandum of Understanding with the Government of National Capital Territory of Delhi (GNCTD) and a special Trust namely Special Voluntary Retirement Scheme Retirees Terminal Benefit Fund, 2004 Trust (SVRS RTBF, 2004 Trust) was created.

For resolution of the issue through the process of law, the Company had filed a Writ, before the Hon'ble Delhi High Court. The Hon'ble Court pronounced its judgement on this issue on 2 July, 2007 whereby it has provided two options to the Discoms for paying terminal benefits / residual pension to the Trust:

(i) Terminal benefits due to the VSS optees and to be paid by Discoms which shall be reimbursed to Discoms by the Trust without interest on normal retirement / death (whichever is earlier) of such VSS optees. In addition, the Discoms shall pay the Retiral Pension to VSS optees till their respective dates of normal retirement, after which the Trust shall commence payment to such optees.

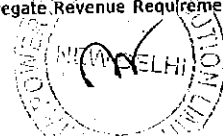
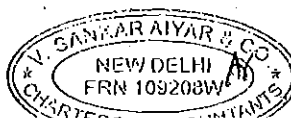
(ii) The Trust to pay the terminal benefits and all dues of the VSS optees and Discoms to pay to the trust an 'Additional Contribution' required on account of premature payout by the Trust which shall be computed by an Arbitral Tribunal of Actuaries to be appointed within a stipulated period.

The Company considers the second option as more appropriate and also estimates that the liability under this option shall be lower than under the first option which is presently being followed. Pending computation of the liability by the Arbitral Tribunal of Actuaries due to delay in appointment of the same, no adjustment has been made in these financial statements.

While the writ petition was pending, the Company had already advanced Rs. 7,774.35 lacs (Previous Year Rs. 7,774.35 lacs) to the SVRS Trust for payment of retiral dues to separated employees. In addition to the payment of terminal benefits / residual pension to the Trust, the Hon'ble Delhi High Court in its above Order dated 02.07.2007 in WP C 4827/2005 has held that the Discoms are liable to pay interest @ 8% per annum on the amount of terminal benefits for the period from the date of voluntary retirement to the date of disbursement. As mentioned above that due to pending computation of the liability by the Arbitral Tribunal of Actuaries, the Company has paid Rs. 801.27 lacs in FY 2008-09 as interest to VSS optees which is also shown as recoverable from SVRS Trust in case of option 'ii'. As the company was entitled to get reimbursement against advanced terminal benefit amount on superannuation age, the Company had recovered Rs. 2,971.04 lacs (Previous Year Rs. 2,971.04 lacs) and adjusted an amount of Rs. 4,976.26 lacs (Previous Year Rs. 4,036.23 lacs) from pension, leave salary and other contribution totalling to Rs. 7,947.30 lacs (Previous Year Rs. 7,007.27 lacs), against a claim of Rs. 8,033.53 lacs (Previous Year Rs. 7,618.77 lacs) from the SVRS Trust in respect of retirees, who have expired or attained the age of superannuation till 31 March, 2014.

The Company is of the opinion that the total liability for payment of terminal benefits to the Trust based on actuarial valuation including payment of interest to VSS optees, would be less than the amount of retiral pensions already paid to the VSS optees and charged to statement of profit and loss. Consequently, pending valuation of 'Additional Contribution' to be computed by an Arbitral Tribunal of Actuaries, the Company has shown Rs. 628.32 lacs (Previous Year Rs. 1,542.74 lacs), as recoverable as on 31 March, 2014 and includes current portion of Rs. 195.12 lacs (previous year Rs. 828.44 lacs).

Apart from this, the Company has also been paying the retiral pension to the VSS optees till their respective dates of normal retirement or death (whichever is earlier). DERC has approved the aforesaid retiral pension amount in its Aggregate Revenue Requirement (ARR) and the same has been charged to the statement of profit and loss.



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	Year ended 31.03.2014 Rs./Lacs	Year ended 31.03.2013 Rs./Lacs
NOTE 25		
OTHER OPERATING INCOME		
(a) Late payment surcharge collected	1,752.80	2,565.71
(b) Service line charges	2,916.94	3,266.76
(c) Commission on		
- DVB arrears collection	2.76	5.41
- Energy tax collection	578.07	610.35
(d) Maintenance charges	1,942.56	1,573.71
(e) Rebate on power purchase	4,678.16	3,641.08
(f) Transfer from capital grants	58.19	48.98
(g) Transfer from consumer contribution for capital works	1,746.57	1,557.72
(h) Foreign exchange fluctuation gain (net) (see note 33)	(0.25)	53.60
(i) Miscellaneous operating income	242.74	496.09
	<u>13,918.54</u>	<u>13,819.41</u>

NOTE 26

OTHER INCOME

(a) Interest - Government Securities		157.37
- others	1,912.15	22.54
(b) Net gain/(loss) on sale of Investments (non trade)	51.47	50.40
(c) Income other than energy business	830.67	764.75
(d) Other non operating income	233.07	178.78
	<u>3,027.36</u>	<u>1,173.84</u>

NOTE 27

Power Purchase Cost

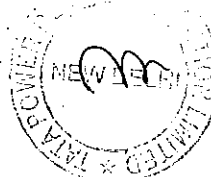
The Company has entered into power purchase agreements based on projected demand of power to be supplied to the consumers. During certain time slots, the power arranged may be in excess of the actual demand and in some time slots, the demand may exceed prior arrangements. In the event power procured exceeds demand, since the same cannot be stored, is either sold through bilateral arrangements or allowed to be drawn by other utilities from the Grid at an Unscheduled Interchange (UI) charge. During the current year, the Company has sold/under-drawn 2718.94 million units (Previous year 2810.33 million units) of power to / in favour of other utilities. The power purchase cost of Rs. 445,872.14 lacs (Previous year Rs. 406,864.32 lacs) is net of sale of power/ UI receivables Rs. 84,275.11 lacs (Previous year Rs. 80,614.25 lacs) and excludes in-house power generation cost.

Bilateral Power Purchase Agreement

The Company has made bilateral arrangements with other power utilities to bank power or vice versa and take back or return the same over the agreed period. Power banking transactions both ways are recorded at the rate of Rs. 4.00 per unit being the applicable rate as per directive of DERC/ contract rate. Details of power banked during the year ended 31 March, 2014 are as follows:

	Year ended 31.03.2014 Receivable	Year ended 31.03.2013 Receivable
	Mus	Mus
Opening balance as at 1 April of the year (A)	70.63	0.00
Power banked (Outflow) (B)	569.71	67.89
Power due against banked (C)	586.59	70.63
Power receipt against opening (D)	70.63	0.00
Power receipt against current period transactions (E)	182.43	0.00
Balance receivable (A+C-D-E)	404.16	70.63
	Year ended 31.03.2014 Payable	Year ended 31.03.2013 Payable
	Mus	Mus
Opening balance as at 1 April of the year (A)	13.17	0.00
Actual receipt (B)	226.39	24.00
Power due against receipt (C)	238.94	25.20
Power outflow against opening (D)	13.17	0.00
Power outflow against current period transactions (E)	175.99	12.03
Balance payable (A+C-D-E)	62.95	13.17

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	Year ended 31.03.2014 Rs./Lacs	Year ended 31.03.2013 Rs./Lacs
NOTE 28		
EMPLOYEE BENEFITS EXPENSE		
(a) Salaries, allowances and Incentives	28,495.36	25,469.19
(b) Contribution to provident and other funds	2,340.17	2,655.81
(c) Staff welfare expenses	2,063.17	1,880.40
(d) Other personnel cost	352.82	439.79
	<u>33,251.52</u>	<u>30,445.19</u>
Less: Transferred to Capital-work-in-progress	3,315.75	3,024.80
	<u>29,935.77</u>	<u>27,420.39</u>
(e) Pension and other payment to VSS retirees	352.63	519.29
	<u>30,288.40</u>	<u>27,939.68</u>

NOTE 29

FINANCE COSTS

(a) Interest on term loan (gross)	40,188.39	43,191.48
Less: Capitalised	804.96	916.22
Interest on term loans (net)	<u>39,383.43</u>	<u>42,275.26</u>
(b) Interest on cash credit accounts/short term loans	1,194.04	2,437.76
(c) Interest on consumer security deposits	2,808.04	2,576.23
(d) Other borrowing costs	162.42	205.30
(e) Other Interest	167.87	48.37
	<u>43,715.80</u>	<u>47,542.92</u>

Note:

Interest on Consumer Security Deposit

As per the provisions of section 47(4) of the Electricity Supply Act, 2003 Interest on consumer security deposits is payable at the bank rate as per the notification by DERC. During the year 2007, DERC had issued Delhi Electric Supply Code and Performance Standards Regulations, which came into force from 18 April, 2007 through notification in the Official Gazette. As per clause 16 (vi) of the Regulations, interest at the rate of 6% per annum is payable on consumer security deposits received from all consumers. In view of the fact that the matter of liability on account of opening consumer security deposits in excess of Rs. 1,000 lacs (Previous Year Rs. 1,000 lacs) transferred to the Company as per the Transfer Scheme is sub-judice and no stay has been granted on payment of interest on and/ or refund of opening consumer security deposits in excess of Rs. 1,000 lacs (Previous Year Rs. 1,000 lacs), the Company has provided interest expense aggregating to Rs. 2,808.04 lacs (Previous Year Rs. 2,576.23 lacs) during the year on the outstanding consumer security deposits received by the Company since takeover of business in July 2002 and also on the estimated total consumer security deposits received by the erstwhile DVB as per the Company's records. Out of the above interest expenditure, an amount of Rs. 201.85 lacs (Previous Year Rs. 175.68 lacs) would be recoverable from DPCL if the Company's contention is upheld by the Hon'ble High Court that the Company's liability for interest payment/ refund on account of opening consumer security deposits is only to the extent of Rs. 1,000 lacs liability transferred to it as per the statutory transfer scheme.

NOTE 30

OTHER EXPENSES

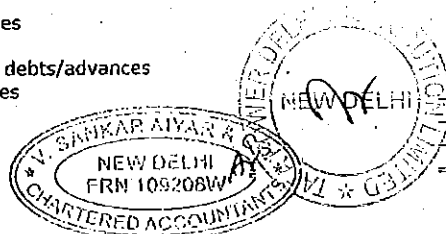
OPERATING AND MAINTENANCE EXPENSES

(a) Stores and spares consumed (Net of recoveries)	2,017.28	2,008.09
(b) Repairs and maintenance:		
(i) Building	264.75	448.31
(ii) Plant and machinery	5,494.42	5,598.04
(iii) Others	3,593.56	3,680.74
	<u>813.58</u>	<u>375.78</u>
(c) Loss on sale / retirement of assets	<u>12,183.59</u>	<u>12,110.96</u>

ADMINISTRATIVE AND GENERAL EXPENSES

(a) Communication expenses	222.96	248.78
(b) Printing and stationery	295.71	332.06
(c) Legal and professional charges (see note 40)	1,180.56	960.77
(d) Travelling and conveyance	259.97	282.18
(e) Insurance	948.76	632.86
(f) Advertisement, publicity and business promotion	304.83	209.84
(g) Rent and hire charges	20.86	30.87
(h) Rates and taxes	272.31	214.84
(i) Freight, handling and packing expenses	89.46	92.97
(j) Bill collection and distribution expenses	881.51	857.36
(k) Postage and courier charges	30.87	43.97
(l) EDP expenses	611.80	599.55
(m) Housekeeping expenses	412.55	500.06
(n) Bad debts written off	170.99	31.84
(o) Provision for doubtful debts/advances	225.39	976.96
(p) Miscellaneous expenses	1,286.58	817.53
	<u>7,215.11</u>	<u>6,832.44</u>
	<u>19,398.70</u>	<u>18,943.40</u>

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NOTE 31

INCOME ADJUSTABLE FROM FUTURE TARIFF

- a. For the control period beginning from 1 April 2012 to 31 March 2015, DERC had issued MYT Regulations 2011 (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) on 2 December, 2011 for determination of Retail Supply Tariff (RST). According to these regulations, DERC shall determine the RST in a manner that the Company recovers its power purchase costs as well as other prudently incurred distribution expenses and earns an assured return of 16% p.a. on DERC approved equity subject to achievement of Aggregate Technical and Commercial (AT&C) loss reduction targets. In the event of over-achievement of AT&C loss reduction targets, the Company is entitled for incentive by the way of higher rate of Return on Equity in addition to the assured return of 16% p.a. on equity approved by DERC or vice versa.

Further, as required by these Regulations, the Company on 10 December, 2012 filed petitions for true up of FY 2011-12 & ARR for FY 2013-14. After following the due process of tariff determination the DERC has issued tariff order on 31 July, 2013 which states that it has revised the tariffs upwards by 5% on energy charges and has continued to allow 8% surcharge for liquidation of past revenue gaps and carrying cost on the same and continued the implementation of quarterly power purchase adjustment formula wherein the difference in the actual cost incurred in respect of long term power purchase agreements and the cost determined by DERC in the Tariff Computation shall be recoverable from the consumers.

Against the tariff order for FY 11-12, the company had filed the appeal no 14/2012 before Hon'ble APTEL on 10 Oct, 2011 on certain issues which has been disposed of on 28 Nov, 2013.

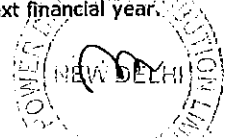
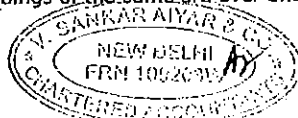
In the tariff order dated 31 July, 2013 the DERC has 'true up Revenue Gap up to FY 2012 at Rs. 3,37,056 lacs (including the impact of point "d" below) as against filing of Rs. 3,86,974 lacs. DERC has adopted concept of provisional true up for some items in the latest tariff order. Issues which are in nature of errors/omissions have been challenged in Review petition filed on 30th Aug, 2013 before DERC and issues/ findings which are contrary to the Tariff Regulations of DERC, or are deviations from past practice, subject to outcome other tariff appeals have been challenged in Hon'ble ATE on 13th Sept, 2013. During the period, the Company has adjusted a sum of Rs 4,463 lacs on the issues which have attained finality and are in accordance with MYT Order/Regulations and latest order of Hon'ble APTEL supported with legal opinion. The revenue gap as on 31 March, 2012 was Rs. 3,95,369 lacs in financial books of accounts. The difference between the revenue gap as per financial books versus petition filing have been contested in appeals pending decision of Appellate Tribunal. Further the Company has also filed petition before Hon'ble Commission on 16 Dec, 2013 for final true up of first MYT period i.e. FY 07-08 to FY 11-12, true up of FY 12-13 and determination of tariff order for FY 14-15 for which DERC is in the process of carrying out the tariff exercise. Delhi Electricity Regulatory Commission vide its order dt. 11 March, 2014 has also directed for refund of unspent amount of consumer contribution for capital works including interest which has been challenged by the Company before ATE on 15 April, 2014. Though the Company has challenged the order but in case interest is payable then the carrying cost will be recoverable on revised ROE.

- b. The deficit with respect to power purchase costs and other uncontrollable parameters which are adjustable from future tariffs in accordance with the provisions of the MYT Regulations aggregates to Rs. 43,446 lacs (Previous year Rs. 77,878 lacs) comprising of power purchase cost Rs. 455,574 lacs (Previous year Rs. 423,048 lacs) & all other prudent O&M cost including ROCE, carrying cost etc. Rs. 137,014 lacs (Previous year Rs. 133,123 lacs) over collection available for Aggregate Revenue Requirement Rs. 549,142 lacs (Previous year Rs. 478,293 lacs) for the year ended 31 March, 2014.
- c. The Company has filed a petition on 23 November, 2012 with DERC for determination of the final generation tariff for the Rithala Generation Plant under section 62 read with Part VII of the Electricity Act, 2003 and the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Generation Tariff) Regulations, 2007 (from commercial operation date i.e. 5 February, 2011 to 31 March, 2012) and the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Generation Tariff) Regulations, 2011 (for MYT period FY 2013 to 2015). Pending determination of the final generation tariff, the Company has recognised revenue of Rs. 9,352 lacs (Previous year Rs. 15,781 lacs) for the year ended 31 March, 2014.

During the process of determination of Generation Tariff, DERC may also determine the useful life of the Rithala Generation Plant.

- d. Delhi Electricity Regulatory Commission (DERC) issued the 'Order on True up for FY 2010-11, Aggregate Revenue Requirement for FY 2012-13 to FY 2014-15 and Distribution Tariff (Wheeling & Retail Supply) for FY 2012-13 (the Order)' on 13 July, 2012. While approving the power purchase cost for the FY 2010-11, DERC had allowed the power purchase cost for generation of Rithala plant at the rate equivalent to the UI rates for units generated during the time when the Company was under-drawing from the grid instead of the actual cost of generation resulting in disallowance of Rs. 762 lacs for the FY 2010-11. Following the same approach, DERC in its true up order for FY 2011-12 issued on 31st July, 2013, has disallowed Rs. 9,019 lacs. The Company has, however, not made any adjustments for disallowances based on the above mentioned principle stated in the Order. The Company has, based on management estimates, accounted for revenue of Rs. 762 lacs, Rs. 8,842 lacs and Rs. 4,968 lacs for FY 2010-11, FY 2011-12 and for the period 1 April, 2012 to 30 September, 2012 respectively aggregating to Rs. 14,572 lacs besides Rs. 3,931 lacs as entitlement towards carrying cost (which includes Rs. 1,838 lacs for the year ended 31 March, 2014) thus amounting to Rs 18,503 lacs, which amount is included in income adjustable from future tariff. With effect from 1 October, 2012, the scheduling of power generation at Rithala plant is being done as per the instructions, directions of State Load Dispatch Center. The Company has filed an appeal on 22 August, 2012 & 30th September, 2013 before the Appellate Tribunal for Electricity and is of the view, supported by legal opinion that DERC's order on power scheduled from Rithala plant can be successfully contested and has accordingly not made any adjustments in the financial statements as at 31 March, 2014. The adjustments, if any will be recorded by the Company on the final outcome of the matter.
- e. The Company has filed the Appeal 171/2012 against tariff order dated 31st July 2012 pleadings have been completed and final hearing is yet to commence. Appeal no 271/2013 against the tariff order of FY 13-14 (July-2013), was filed and the same has been admitted. The Company has also filed writ petition on certain issues of MYT Regulations 2011 in the Hon'ble Delhi High Court in April 2012. The pleadings of the same are over and final hearing is expected to be over in next financial year.

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NOTE 32

TAX

The Company had made provision for bad debts out of its receivables from the customers for the FY 2002-03 to FY 2006-07. The Company did not add back the provision for doubtful debts while computing book profits u/s 115JB of the Income Tax Act, 1961 as the Company was of the view that provision for doubtful debts is not a provision for unascertained liability but a provision for diminution in value of an asset. Further there were judicial precedents saying that provision in doubtful debts is a diminution in value of asset and therefore is not to be added back to book profits.

The Finance Act 2009 has made a retrospective amendment in Section 115JB for adding back the provision for diminution in value of an asset while computing book profits under this section. Since the provisions of Section 115JB has been amended retrospectively w.e.f. assessment year 1 April 2001, the Company has made a provision for tax on provision for doubtful debts for FY 2002-03 to FY 2006-07 amounting to Rs. 1,416.13 lacs (Previous year Rs. 1,416.13 lacs)

Provision of Current year Tax has been made in accordance with Section 115JB of the Income Tax Act, 1961 (Minimum Alternate Tax i.e. MAT). The Company is entitled to take credit in respect of MAT paid, aggregating to Rs. 41,769.73 lacs as at 31 March, 2014 (Previous year Rs 33,745.67 lacs) within a period as provided in the provisions of the Act. The MAT credit till 31 March, 2013 has been computed on the basis of actual filing & for current year it is as per provision for tax taken in financial statement for the year ended 31 March, 2014. The credit entitlement has not been recognised as a matter of prudence.

NOTE 33

Foreign Exchange Conversion Impact

In compliance with AS -11 foreign exchange gain of Rs. 760.20 lacs has been recognized on the amount recoverable towards deficiency (shortfall but recoverable) in gas purchased for Rithala plant in previous years. Pending finalization of Rithala tariff petition, it might be that foreign exchange gain will be adjusted in fuel cost at the time of determination of Rithala tariff, hence the same has been provided as liability in financial statements.

NOTE 34

EARNINGS PER SHARE

The earnings considered in ascertaining the Company's EPS comprises the profit available for equity shareholders (i.e. profit after tax and statutory / regulatory appropriations).

Particulars	Units	Year ended 31.03.14	Year ended 31.03.13
Profit for the year	Rs./lacs	33,386.26	30,969.10
Less: Dividend on cumulative redeemable preference shares	Rs./lacs	7,019.70	230.78
Including dividend distribution tax			
Profit for the year attributable to equity shareholders	Rs./lacs	26,366.56	30,738.32
Weighted average number of equity shares	Nos./lacs	5,520.00	5,520.00
Basic and diluted earnings per share of Rs. 10 each	Rs.	4.78	5.57
Nominal value of equity shares	Rs.	10	10

The Company did not have any potential dilutive equity shares

NOTE 35

Disclosure pursuant to Accounting Standard 15 (revised 2005) on 'Employee benefits'

a. Defined contribution plan

i. Provident Fund Plan and Employees State Insurance Scheme

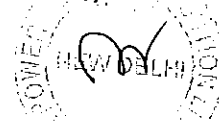
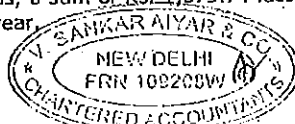
The Company makes contribution towards provident fund to a defined contribution retirement benefit plan for qualifying employees. The Company's contribution to the Employees Provident Fund is deposited by the Company under the Employees Provident Fund and Miscellaneous Provisions Act, 1952 which is recognised by the Income Tax authorities. The provident fund plan is operated by the Regional Provident Fund Commissioner. Under the scheme, the Company is required to contribute a specified percentage of payroll cost to the retirement benefit scheme to fund the benefits.

The Company makes contribution towards employee state insurance scheme (ESIS) to a defined contribution benefit plan for qualifying employees. The Company's contribution to the ESIS is deposited by the Company under the Employees State Insurance Act, 1948.

ii. Pension and Leave Salary Contribution

The Company makes contributions towards pension and leave salary to a defined contribution retirement plan for erstwhile DVB employees. The Company's contribution is deposited into the DVB Employees Terminal benefit Fund 2002 ('the Trust') as per the transfer scheme on the basis of the Fundamental Rules and Service Rules (FRSR Rules).

On account of Defined Contribution Plans, a sum of Rs. 1,579.74 lacs (Previous Year 1,659.75 lacs) has been charged to statement of profit and loss during the year.



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b. Defined Benefit plan (Gratuity Plan)

The gratuity liability arises on retirement, withdrawal, resignation and death of an employee. The aforesaid liability is calculated on the basis of fifteen days salary (i.e. last drawn basic salary) for each completed year of service subject to completion of two years service.

c. Policy for recognising actuarial gains and losses

Actuarial gains and losses arising from experience adjustments and effects of changes in actuarial assumptions are immediately recognised in the statement of profit and loss as income or expense.

d. The following tables set out the funded status of the gratuity plan and amounts recognised in the Company's financial statements as at 31 March, 2014:

i. Change in benefit obligations:

Particulars		Gratuity (Funded)	
		31.03.14 (Rs./lacs)	31.03.13 (Rs./lacs)
Present value of obligations as on 1 April	A	1,177.61	880.73
Current Service Cost	B	181.29	175.68
Interest Cost	C	105.92	83.17
Past Service Cost	D	-	-
Actuarial (gain)/loss on obligation	E	(31.97)	111.47
Benefits Paid	F	61.63	73.44
Present Value of obligation as on 31 March (A+B+C+D+E-F)		1,371.22	1,177.61

ii. Change in Plan Assets

Fair Value of Plan Assets as on 1 April	A	1,060.10	849.85
Expected Return on plan assets	B	97.60	76.75
Employer's Contribution	C	207.05	208.55
Actuarial Gain / (loss)	D	(6.29)	(1.61)
Benefits Paid	E	61.63	73.44
Fair Value of plan asset as on 31 March (A+B+C+D-E)		1,296.83	1,060.10

iii. Net Liability / (Asset) recognised in Balance Sheet.

Net Liability/(Asset) (I-II)

74.39 117.51

iv. Expense recognised in the statement of profit & loss

Particulars		Gratuity (Funded)	
		2013-14 (Rs./lacs)	2012-13 (Rs./lacs)
Current Service cost	A	181.29	175.68
Interest cost	B	105.92	83.17
Expected return on plan assets	C	97.60	76.75
Actuarial (gain) / loss recognised during the year.	D	(25.68)	113.08
Past service cost	E	-	-
Other adjustment	F	-	(0.28)
Net charge/(credit) (A+B-C+D+E+F)		163.93	294.90

Signature



TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

v. Principal actuarial assumptions:

Particulars	Refer Notes	Year ended 31.03.14	Year ended 31.03.13
Discount Rate (p.a.)	1	9.10%	8.00%
Expected rate of return on plan assets (p. a.)	2	8.85%	9.30%
Salary escalation rate (p.a.)	3	8.00%	8.00%

Notes:

- 1 The Discount Rate is based on the prevailing market yields of Indian Government securities as at the balance sheet date for the estimated term of obligations.
- 2 The expected return is based on the expectation of the average long term rate of return expected on investments of the fund during the estimated term of the obligations.
- 3 The estimates of future salary increases considered takes into account the inflation, seniority, promotion and other relevant factors.

	Year ended 31.03.14	Year ended 31.03.13
Demographic assumptions:		
Retirement age	60 years	60 years
Mortality rate	Published rates under Indian Assured Lives Mortality (2006-2008) ultimate table.	Published rates under Indian Assured Lives Mortality (1994-1996) (modified) ultimate table.
Withdrawal rate	15%	15%

vi. The major categories of plan assets as a percentage of total plan assets are as follows:

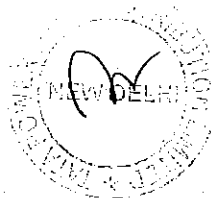
Particulars	31.03.14	31.03.13
Government of India Securities	48.54%	56.00%
Debt Instruments	31.90%	36.00%
Equity and preference shares	5.08%	6.00%
Other deposits	14.48%	2.00%
	100.00%	100.00%

The Company's liability on account of gratuity is ascertained by actuarial valuer and planned assets of the Company are managed by Life Insurance Corporation of India in terms of an insurance policy taken to fund obligations of the Company with respect to its gratuity plan. The difference between the liability ascertained on account of gratuity by Life Insurance Corporation of India and actuarial valuer is provided for in the financial statements of the Company. The categories of plan assets as a percentage of total plan assets is based on information provided by Life Insurance Corporation of India with respect to its investment pattern for group gratuity fund for investments managed in total for several other companies.

Particulars	Year ended 31.03.2014	Year ended 31.03.2013	Year ended 31.03.2012	Year ended 31.03.2011	Year ended 31.03.2010
	Rs. /lacs	Rs. /lacs	Rs. /lacs	Rs. /lacs	Rs. /lacs
Present Value of Benefit Obligation	1371.22	1177.61	880.73	621.61	446.24
Fair Value of Plan Assets	1296.83	1060.10	849.85	571.78	428.15
Net liability	74.39	117.51	30.88	49.83	18.09
Experience adjustments on plan liabilities- (Loss)/Gain	49.65	40.33	11.14	(5.20)	5.94
Experience adjustments on plan assets - (Loss)/Gain	(3.21)	37.91	25.85	19.45	17.63

viii. The contribution expected to be made by the Company during the financial year 2014-15 is Rs. 157.53 lacs

Akshay



TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

e. Principal actuarial assumptions for long term compensated absences

Particulars	Refer Notes	Year ended 31.03.14	Year ended 31.03.13
Discount Rate (p.a.)	1	9.10%	8.00%
Salary escalation rate (p.a.)	2	8.00%	8.00%

Notes:

1 The Discount Rate is based on the prevailing market yields of Indian Government securities as at the balance sheet date for the estimated term of obligations.

2 The estimates of future salary increases considered takes into account the Inflation, seniority, promotion and other relevant factors.

	Year ended 31.03.14	Year ended 31.03.13
Demographic assumptions:		
Retirement age	60 years	60 years
Mortality rate	Published rates under Indian Assured Lives Mortality (2006-2008) ultimate table.	Published rates under Indian Assured Lives Mortality (1994-1996) (modified) ultimate table.
Withdrawal rate	15%	15%

NOTE 36

POWER GENERATION PLANT AT RITHALA

Gas supply to the Rithala Plant has been progressively reducing from FY 11-12 with approx. 60% in April, 2012, which further reduced to 30% by Sept, 2012 and was completely curtailed by March 2013 as per the directions under Gas Utilization Policy of Ministry of Petroleum and Natural Gas, Govt. of India and EGOM on gas set up by Govt. of India, which provides for a higher priority to LPG and Fertilizers. While adequate alternate Spot Gas Arrangements have been executed by TPDDL to ensure the Plant Availability, the same is not being dispatched by the State Load Dispatch Center under Merit Order owing to high cost of Spot Gas. Under such situation, only fixed cost for the unit is being billed based on its availability.

NOTE 37

SEGMENTAL REPORTING

The Company is engaged in the business of distribution and generation of power in North and North West of Delhi. As the Company operates in a single business and geographical segment, the reporting requirement for primary and secondary segment disclosure prescribed by paragraphs 39 to 51 of Accounting Standard 17 - Segment reporting have not been provided in these financial statements.

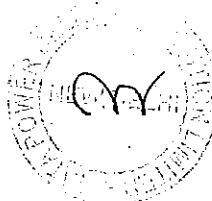
NOTE 38

RELATED PARTY DISCLOSURES

a. List of related parties

- i. Company exercising control by holding more than one half in voting power of the Company
 - The Tata Power Company Limited (TPCL)
- ii. Company holding substantial interest in voting power of the Company
 - Delhi Power Company Limited (DPCL)
- iii. Wholly owned Subsidiary Company
 - NDPL Infra Limited (NDPLIL)
- iv. Fellow Subsidiaries (with whom company has transactions)
 - Tata Power Trading Company Limited (TPTCL)
 - Malhotra Power Limited (MPL)
 - Tata Power Solar Systems Limited (TPSSL)
 - Tata Power Jamshedpur Distribution Limited (TPJDL)
- v. Key Management Personnel
 - Mr. Praveer Sinha, CEO and Executive Director

Abhinav



TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

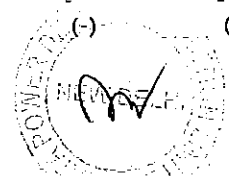
b. Transaction/ balances outstanding with Related Parties:

(Rs./Lacs)

Transaction / Outstanding Balances	Holding Company	Company Holding Substantial Interest	Fellow Subsidiaries	Wholly owned Subsidiary company	Key Management Personnel
A. Transactions during the period					
Purchase of goods/services	-	-	90,637.67	-	-
	(-)	(-)	(77,012.40)	(-)	(-)
- TPTCL	-	-	90,637.67	-	-
	(-)	(-)	(77,012.40)	(-)	(-)
Sale of goods/ services	32.45	-	9,296.52	170.93	-
	(84.48)	(-)	(7,919.79)	(31.71)	(-)
- TPTCL	-	-	9,228.14	-	-
	(-)	(-)	(7,879.71)	(-)	(-)
- TPJDL	-	-	68.38	-	-
	(-)	(-)	(40.08)	(-)	(-)
Commission earned	-	2.76	-	-	-
	(-)	(5.41)	(-)	(-)	(-)
Managerial remuneration	-	-	-	-	216.89
- Mr. Praveer Sinha	(-)	(-)	(-)	(-)	(174.07)
Other expenses	899.45	-	-	-	-
	(1,130.17)	(-)	(-)	(-)	(-)
Recovery of Expenses	-	-	20.42	51.28	-
- TPJDL	(-)	(-)	(13.10)	(10.00)	(-)
Loans availed	34,000.00	-	-	-	-
	(62,500.00)	(-)	(-)	(-)	(-)
Loans repaid	34,000.00	-	-	-	-
	(62,500.00)	(-)	(-)	(-)	(-)
Interest paid on loans	40.24	-	-	-	-
	(647.03)	(-)	(-)	(-)	(-)
Rebate on power purchase	-	-	889.16	-	-
	(-)	(-)	(613.03)	(-)	(-)
- TPTCL	-	-	889.16	-	-
	(-)	(-)	(546.87)	(-)	(-)
- MPL	-	-	(66.16)	(-)	(-)
	(-)	(-)	(66.16)	(-)	(-)
Rebate on sale of power	-	-	196.01	-	-
- TPTCL	(-)	(-)	(126.08)	(-)	(-)
B. Balance outstanding					
Investment in equity shares of subsidiary company	-	-	-	5.00	-
	(-)	(-)	(-)	(5.00)	(-)
Other Liabilities (Power Banking)	-	-	2398.10	-	-
- TPTCL	(-)	(-)	(501.76)	(-)	-
Payables	66.04	1,096.86	13,550.74	-	-
	(-)	(1,114.73)	(12,752.94)	(-)	(-)
- TPTCL	-	-	13,456.16	-	-
	(-)	(-)	(12,681.47)	(-)	(-)
- TPSSL	-	-	94.58	-	-
	(-)	(-)	(71.47)	(-)	(-)
Receivables	-	-	22.84	19.08	-
	(24.23)	(-)	(63.77)	(33.43)	(-)
- TPJDL	-	-	22.84	-	-
	(-)	(-)	(63.77)	(-)	(-)

* Figures in brackets represent the previous year figures

Atk



TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

NOTE 39

a. Expenditure in foreign currency

Consultancy and other expenditure
Travelling

Year ended 31.03.14	Year ended 31.03.13
Rs./lacs	Rs./lacs
10.39	75.14
9.11	32.31
<u>19.50</u>	<u>107.45</u>

b. CIF Value of Imports

Capital goods
Components & spare parts

-	11.83
-	4.14

c. Earnings in Foreign Currency

Consultancy/Training income

12.85

NOTE 40

Detail of Auditors Remuneration*

Legal & professional charges include Auditor's remuneration as follows:

Particulars	Year ended 31.03.14	Year ended 31.03.13
	Rs./lacs	Rs./lacs
Audit fee (Including quarterly audits)	45.00	59.00
Tax audit	-	8.00
Other services	5.00	43.30
Reimbursement of out-of-pocket expenses	0.80	3.05
Total	50.80	113.35

* Exclusive of service tax

NOTE 41

As per the Transfer Pricing Rules of the Income Tax Act, 1961 every Company is required to get a transfer pricing study conducted to determine whether the transactions with related parties were undertaken at an arm's length basis for each financial year end. Transfer pricing study for the transactions during the year ended 31 March, 2014 is currently in progress and hence adjustments if any which may arise there from will be effective in the financial statements for the year ended 31 March, 2015. However in the opinion of the Company's management, adjustments, if any, are not expected to be material.

NOTE 42

Previous period figures have been presented for the purpose of comparison and have been regrouped where necessary.

For V Sankar Aiyar & Co.
Chartered Accountants

Ajay Gupta

Ajay Gupta
Partner



New Delhi
15 May, 2014

For and on behalf of the Board of Directors

Anil Sardana

Anil Sardana
Chairman

Praveer Sinha

Praveer Sinha
CEO & Executive
Director

Ajay Kalsie

Ajay Kalsie
Company Secretary

Ajay Kapoor

Ajay Kapoor
Chief Finance Officer

New Delhi
15 May, 2014





V. SANKAR AIYAR & CO.
CHARTERED ACCOUNTANTS

Satyam Cinema Complex, Ranjit Nagar Community Centre, New Delhi - 110 008
Flat No. 202, 203 Tel. (011) 25702074, 25702691, 25704639 Fax : (91-11) 25705010
& 301 Tel. (011) 25705233, Telefax : (011) 25705232
E-mail : newdelhi@vsa.co.in

CERTIFICATE

1. We have examined the books of account and related records of Tata Power Delhi Distribution Limited (Formerly North Delhi Power Limited) ('the Company') for the period 1st April, 2013 to 31st March, 2014 as a part of the audit of the Financial Statements of the Company as at and for the period then ended.
2. We have been requested by the management of the Company to provide a certificate on the attached statement (**Attachment 1**) containing details of Power Purchase Cost for the period 1st April, 2013 to 31st March, 2014, which has been prepared by the Company based on books of account and other related records of the Company for the period ended 31st March, 2014 for submission to Delhi Electricity Regulatory Commission (DERC).
3. The management of the Company is responsible for preparation of the statement and maintenance of proper books of account and such other records. This includes collecting, collating and validating data and designing, implementing and monitoring of internal controls.
4. Our responsibility, for the purpose of this certificate, is limited to certifying the particulars contained in the Statement on the basis of books of account and other related records of the Company for the period 1st April, 2013 to 31st March, 2014. We conducted our verification in accordance with the Guidance Note on Audit Reports and Certificates for Special Purposes and Standards on Auditing issued by the Institute of Chartered Accountants of India, which include the concept of test checks and materiality.
5. On the basis of our examination of the audited books of account and other related records of the Company for the period 1st April, 2013 to 31st March, 2014 and according to the information and explanations given to us by the management of the Company, we certify that the details of Power Purchase Cost aggregating to Rs. 4,555.74 Crores as contained in **Attachment 1** "Details of Power Purchase Cost for the period 1st April, 2013 to 31st March, 2014 which is prepared based on the figures as contained in **Attachment 2** read with the notes thereon have been extracted from the books of account and other related records of the Company.
6. This certificate is being issued at the request of the Company to be submitted to Delhi Electricity Regulatory Commission (DERC) and should not be used for any other purpose without our prior consent.

For V. Sankar Aiyar & Co.
Chartered Accountants
ICAI Firm Regn. No. 109208W

Ajay Gupta

(Ajay Gupta)
Partner
Membership No.90104

Place : New Delhi
Dated: 18th September 2014






[illegible]

Sl. No.	Particulars	Current Month										Previous Year Average										Previous Month Average										Break up of Power purchase cost for the month of Mar-14									
		Break up of Power purchase cost for the month of Mar-14					Break up of Power purchase cost for the month of Mar-14					Break up of Power purchase cost for the month of Mar-14					Break up of Power purchase cost for the month of Mar-14					Break up of Power purchase cost for the month of Mar-14					Break up of Power purchase cost for the month of Mar-14					Break up of Power purchase cost for the month of Mar-14									
		Unit Purchased by TPDDL	Fixed Charge-TPDDL	Variable Charge-TPDDL	Interest-TPDDL	Other Charges-TPDDL	Unit Purchased by TPDDL	Fixed Charge-TPDDL	Variable Charge-TPDDL	Interest-TPDDL	Other Charges-TPDDL	Unit Purchased by TPDDL	Fixed Charge-TPDDL	Variable Charge-TPDDL	Interest-TPDDL	Other Charges-TPDDL	Unit Purchased by TPDDL	Fixed Charge-TPDDL	Variable Charge-TPDDL	Interest-TPDDL	Other Charges-TPDDL	Unit Purchased by TPDDL	Fixed Charge-TPDDL	Variable Charge-TPDDL	Interest-TPDDL	Other Charges-TPDDL	Unit Purchased by TPDDL	Fixed Charge-TPDDL	Variable Charge-TPDDL	Interest-TPDDL	Other Charges-TPDDL										
Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore	Rs Crore									
1	TPDDL charges	130.23	-	-	-	-	130.23	-	-	-	130.23	-	-	-	-	130.23	-	-	-	-	130.23	-	-	-	-	130.23	-	-	-	-	130.23	-	-	-	-	130.23					
2	OT Unrecovered Charges	3.03	-	-	-	-	3.03	-	-	-	3.03	-	-	-	-	3.03	-	-	-	-	3.03	-	-	-	-	3.03	-	-	-	-	3.03	-	-	-	-	3.03					
3	BLDC Charges	0.23	-	-	-	-	0.23	-	-	-	0.23	-	-	-	-	0.23	-	-	-	-	0.23	-	-	-	-	0.23	-	-	-	-	0.23	-	-	-	-	0.23					
4	HLBC Charges	5.17	-	-	-	-	5.17	-	-	-	5.17	-	-	-	-	5.17	-	-	-	-	5.17	-	-	-	-	5.17	-	-	-	-	5.17	-	-	-	-	5.17					
5	Renewable Energy	0.01	-	-	-	-	0.01	-	-	-	0.01	-	-	-	-	0.01	-	-	-	-	0.01	-	-	-	-	0.01	-	-	-	-	0.01	-	-	-	-	0.01					
6	BLDC Charges	0.04	-	-	-	-	0.04	-	-	-	0.04	-	-	-	-	0.04	-	-	-	-	0.04	-	-	-	-	0.04	-	-	-	-	0.04	-	-	-	-	0.04					
7	HLBC Charges	2.18	-	-	-	-	2.18	-	-	-	2.18	-	-	-	-	2.18	-	-	-	-	2.18	-	-	-	-	2.18	-	-	-	-	2.18	-	-	-	-	2.18					
8	TPDDL charges	0.90	-	-	-	-	0.90	-	-	-	0.90	-	-	-	-	0.90	-	-	-	-	0.90	-	-	-	-	0.90	-	-	-	-	0.90	-	-	-	-	0.90					
9	TPDDL charges	112.27	-	-	-	-	112.27	-	-	-	112.27	-	-	-	-	112.27	-	-	-	-	112.27	-	-	-	-	112.27	-	-	-	-	112.27	-	-	-	-	112.27					
10	Total Transmission charges	154.47	-	-	-	-	154.47	-	-	-	154.47	-	-	-	-	154.47	-	-	-	-	154.47	-	-	-	-	154.47	-	-	-	-	154.47	-	-	-	-	154.47					

[illegible]

SUMMARY		Current Month										Previous Year Month										Previous Month Amount										Breakdown of Power purchases Total for the month of March 16									
L	L	Breakdown of Power purchases for the month of March 16					Breakdown of Power purchases for the month of March 16					Breakdown of Power purchases for the month of March 16					Breakdown of Power purchases for the month of March 16					Breakdown of Power purchases for the month of March 16					Breakdown of Power purchases for the month of March 16					Breakdown of Power purchases for the month of March 16									
		Unit	Charged	Interest	Income Tax	Other	Unit	Charged	Interest	Income Tax	Other	Unit	Charged	Interest	Income Tax	Other	Unit	Charged	Interest	Income Tax	Other	Unit	Charged	Interest	Income Tax	Other	Unit	Charged	Interest	Income Tax	Other										
By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By	By										
1	1	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
2	2	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
3	3	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
4	4	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
5	5	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
6	6	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
7	7	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
8	8	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
9	9	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
10	10	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
11	11	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
12	12	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
13	13	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
14	14	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
15	15	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
16	16	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
17	17	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
18	18	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
19	19	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
20	20	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
21	21	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
22	22	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
23	23	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
24	24	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
25	25	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
26	26	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
27	27	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
28	28	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
29	29	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
30	30	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
31	31	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
32	32	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
33	33	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
34	34	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
35	35	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
36	36	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
37	37	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
38	38	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
39	39	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
40	40	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
41	41	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
42	42	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
43	43	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
44	44	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
45	45	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
46	46	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
47	47	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
48	48	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
49	49	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
50	50	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
51	51	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
52	52	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
53	53	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
54	54	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
55	55	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
56	56	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
57	57	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
58	58	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
59	59	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
60	60	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-										
61	61	669.57	67.66	71.50	-	2.16	-	-	-	-	18.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-											





Current Month										Previous Year Average										Previous Month 2020										Break up of Power purchase cost for the month of Jan-14									
Sl. No.	Rt. Station	Break up of Power purchase cost for the month of Jan-14					Break up of Power purchase cost for the month of Jan-14					Break up of Power purchase cost for the month of Jan-14					Break up of Power purchase cost for the month of Jan-14					Break up of Power purchase cost for the month of Jan-14					Break up of Power purchase cost for the month of Jan-14												
		Units Purchased by TPDCL	Charges by TPDCL	TPDCL	Rs. Gross	Rs. Net	Units Purchased by TPDCL	Charges by TPDCL	TPDCL	Rs. Gross	Rs. Net	Units Purchased by TPDCL	Charges by TPDCL	TPDCL	Rs. Gross	Rs. Net	Units Purchased by TPDCL	Charges by TPDCL	TPDCL	Rs. Gross	Rs. Net	Units Purchased by TPDCL	Charges by TPDCL	TPDCL	Rs. Gross	Rs. Net	Units Purchased by TPDCL	Charges by TPDCL	TPDCL	Rs. Gross	Rs. Net								
1	ITFC	8.69	0.85	1.83	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
2	ADARVA GAS	4.16	0.84	1.68	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
3	ADARVA GAS	7.19	1.09	2.64	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
4	ITFC	78.91	7.73	34.47	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
5	ADARVA GAS	4.83	0.98	1.37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
6	ADARVA GAS	31.38	1.09	17.71	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
7	ADARVA GAS	31.38	1.09	17.71	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
8	ADARVA GAS	17.21	11.80	37.87	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
9	ADARVA GAS	19.21	22.83	48.84	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
10	ADARVA GAS	16.13	1.87	2.38	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
11	ADARVA GAS	24.49	2.29	3.21	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
12	ADARVA GAS	8.39	1.08	0.69	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
13	ADARVA GAS	29.75	1.97	3.30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
14	ADARVA GAS	4.86	0.44	1.19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
15	ADARVA GAS	8.28	0.86	2.29	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
16	ADARVA GAS	5.84	0.76	1.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
17	TALCHER	51.37	94.38	158.48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
18	ITFC	0.30	0.06	0.02	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
19	ITFC	1.18	0.34	0.12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
20	Chamra-1	1.34	0.62	0.16	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
21	Chamra-2	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
22	Chamra-3	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
23	Chamra-4	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
24	Chamra-5	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
25	Chamra-6	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
26	Chamra-7	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
27	Chamra-8	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
28	Chamra-9	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
29	Chamra-10	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
30	Chamra-11	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
31	Chamra-12	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
32	Chamra-13	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
33	Chamra-14	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
34	Chamra-15	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
35	Chamra-16	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
36	Chamra-17	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
37	Chamra-18	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
38	Chamra-19	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
39	Chamra-20	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
40	Chamra-21	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
41	Chamra-22	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
42	Chamra-23	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
43	Chamra-24	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
44	Chamra-25	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
45	Chamra-26	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
46	Chamra-27	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
47	Chamra-28	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
48	Chamra-29	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
49	Chamra-30	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
50	Chamra-31	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-									
51	Chamra-32	0.93	0.49	0.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																



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Particulars	Cable purchased RSU	Energy charges Rs Crore	Open losses/charges Rs Crore	Trading losses/charges Rs Crore	Average Height/ Fee	PT. other	Total Charges Rs Crore
Sheltered Purchase							
WDC	0.48	0.15					0.15
Sigtel	1.54	0.35					0.35
BTCL	0.96	0.11					0.11
Total UPPCL Return Booking Rs	23.72	8.20	16.7	8.08			0.99
CABLETEL HPPL Return Booking Rs	31.41	12.40	0.92	0.10			13.12
ISCK Purchase	0.44	0.29	0.03	0.09			0.90
PPOL Purchase							5.00
UT Purchase	18.82	1.51					1.51
Total All India Purchase	77.34	24.34	1.12	0.19			23.65
Sheltered Sale							
ISCK	0.09	0.00					0.00
WDC	0.00	0.00					0.00
BTCL	1.16	0.48					0.49
WPL	0.79	0.01					0.81
ISCL/ISST							0.00
PTCL RPPCC/RTU/UT BANKING	24.65	9.37	1.06				7.20
ISCKL UPPCL Return Booking Rs	20.55	7.82	0.41				31.59
ISCKL JAL. Forward Booking (R)	87.80	29.12	1.13				10.27
PTCL (R)			0.00				10.21
TPCL/APCL (R)	28.80	10.77	0.66				33.10
TPCL/APCL (R)	37.02	3.81					0.68
TPCL VAREOL (R)	1.54	0.95	0.07				14.48
GOBEL RPPCC (R)	42.44	18.22	1.75				13.87
PTCL RPPCC (R)	40.88	15.87					7.37
ISCK Sale	30.81	9.81	1.07	0.08			0.10
PPOL Sale	0.40	0.18	0.01	0.00			1.13
PPIL Sale	4.84	1.15					10.00
Total Sheltered sale	366.80	128.05	10.96	0.84			

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Sl. No.	Particulars	Current Month										Previous Month										Break up of Power purchase cost for the month of Dec-12										Break up of Power purchase cost for the month of Dec-13																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
		Break up of Power purchase cost for the month of Dec-12					Break up of Power purchase cost for the month of Dec-13					Break up of Power purchase cost for the month of Dec-12					Break up of Power purchase cost for the month of Dec-13					Break up of Power purchase cost for the month of Dec-12					Break up of Power purchase cost for the month of Dec-13																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
		Unit Purchased by TPDCL	Fixed Charge by TPDCL	Variable Charge by TPDCL	Interest by TPDCL	Total Charges by TPDCL	Unit Purchased by TPDCL	Fixed Charge by TPDCL	Variable Charge by TPDCL	Interest by TPDCL	Total Charges by TPDCL	Unit Purchased by TPDCL	Fixed Charge by TPDCL	Variable Charge by TPDCL	Interest by TPDCL	Total Charges by TPDCL	Unit Purchased by TPDCL	Fixed Charge by TPDCL	Variable Charge by TPDCL	Interest by TPDCL	Total Charges by TPDCL	Unit Purchased by TPDCL	Fixed Charge by TPDCL	Variable Charge by TPDCL	Interest by TPDCL	Total Charges by TPDCL	Unit Purchased by TPDCL	Fixed Charge by TPDCL	Variable Charge by TPDCL	Interest by TPDCL	Total Charges by TPDCL																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
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Particulars	Unit Purchased by TPDCL	Fixed Charge by TPDCL	Variable Charge by TPDCL	Other Charges by TPDCL	Total Charges by TPDCL
Interest Purchase					
PGCIL (PP)	0.01	0.01			0.01
EXE Purchase	0.08	0.01	0.00		0.09
UP Purchase	18.22	2.34			20.56
Total Interest Purchase	18.31	2.36	0.01		20.68
Interest Ref					
PGCIL	0.01	0.01			0.02
EXE	0.01	0.01			0.02
UP	24.46	2.34	0.01		26.81
Total Interest Ref	24.48	2.36	0.02		26.86
Interest Ref					
PGCIL	0.01	0.01			0.02
EXE	0.01	0.01			0.02
UP	24.46	2.34	0.01		26.81
Total Interest Ref	24.48	2.36	0.02		26.86
Interest Ref					
PGCIL	0.01	0.01			0.02
EXE	0.01	0.01			0.02
UP	24.46	2.34	0.01		26.81
Total Interest Ref	24.48	2.36	0.02		26.86
Interest Ref					
PGCIL	0.01	0.01			0.02
EXE	0.01	0.01			0.02
UP	24.46	2.34	0.01		26.81
Total Interest Ref	24.48	2.36	0.02		26.86

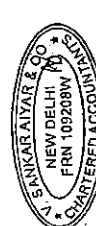
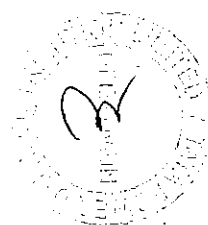
SUMMARY		Current Month										Previous Year Average										Break up of Power purchase cost for the month of Dec-12										Break up of Power purchase cost for the month of Dec-13									
Sl. No.	Particulars	Break up of Power purchase cost for the month of Dec-13					Break up of Power purchase cost for the month of Dec-12					Break up of Power purchase cost for the month of Dec-13					Break up of Power purchase cost for the month of Dec-12					Break up of Power purchase cost for the month of Dec-13					Break up of Power purchase cost for the month of Dec-12					Break up of Power purchase cost for the month of Dec-13									
		Unit Purchased by TPDCL	Fixed Charge by TPDCL	Variable Charge by TPDCL	Other Charges by TPDCL	Total Charges by TPDCL	Unit Purchased by TPDCL	Fixed Charge by TPDCL	Variable Charge by TPDCL	Other Charges by TPDCL	Total Charges by TPDCL	Unit Purchased by TPDCL	Fixed Charge by TPDCL	Variable Charge by TPDCL	Other Charges by TPDCL	Total Charges by TPDCL	Unit Purchased by TPDCL	Fixed Charge by TPDCL	Variable Charge by TPDCL	Other Charges by TPDCL	Total Charges by TPDCL	Unit Purchased by TPDCL	Fixed Charge by TPDCL	Variable Charge by TPDCL	Other Charges by TPDCL	Total Charges by TPDCL	Unit Purchased by TPDCL	Fixed Charge by TPDCL	Variable Charge by TPDCL	Other Charges by TPDCL	Total Charges by TPDCL										
1	Total Long Term Purchase	48.25	18.74	278.39	-	345.38	48.25	18.74	278.39	-	345.38	48.25	18.74	278.39	-	345.38	48.25	18.74	278.39	-	345.38	48.25	18.74	278.39	-	345.38	48.25	18.74	278.39	-	345.38										
2	Through the grid	38.13	-	-	-	38.13	38.13	-	-	-	38.13	38.13	-	-	-	38.13	38.13	-	-	-	38.13	38.13	-	-	-	38.13	38.13	-	-	-	38.13										
3	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
4	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
5	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
6	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
7	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
8	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
9	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
10	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
11	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
12	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
13	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
14	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
15	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
16	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
17	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
18	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
19	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
20	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
21	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
22	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
23	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
24	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
25	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
26	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
27	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
28	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
29	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
30	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
31	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
32	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
33	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
34	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
35	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
36	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
37	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
38	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
39	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
40	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
41	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
42	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68										
43	Total Short Term Purchase	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.68	10.12	3.56	0.00	-	13.																				

Current Month										Previous Year Month										Break-up of Power purchase cost for the month of Sep-13										Break-up of Power purchase cost for the month of Sep-12									
Sl. No.	Mtr. No.	Purchase of Power				Current Month				Previous Year Month				Break-up of Power purchase cost for the month of Sep-13				Break-up of Power purchase cost for the month of Sep-12																					
		Units Purchased by TPDL	Fixed Charge	Variable Charge	Other Charges	Units Purchased by TPDL	Fixed Charge	Variable Charge	Other Charges	Units Purchased by TPDL	Fixed Charge	Variable Charge	Other Charges	Units Purchased by TPDL	Fixed Charge	Variable Charge	Other Charges	Units Purchased by TPDL	Fixed Charge	Variable Charge	Other Charges																		
		Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore	Rs. Crore																	
1	TPFC	7.26	0.40	0.14	-	0.00	1.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
2	APTA GAS	3.15	0.25	1.07	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
3	ADRIYA GAS	8.90	0.85	3.10	-	0.00	4.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
4	TPGS	66.48	7.89	23.76	-	-	8.02	31.60	-	-	-	-	-	-	-	-	-	-	-	-	-																		
5	PAVAKA	9.03	0.35	1.30	-	0.00	1.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
6	GAHAI GONDI	8.87	0.85	1.46	-	0.00	2.63	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
7	MAHALEKODI	20.24	2.01	4.83	-	0.01	7.91	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
8	NGP (TPFC)	84.84	8.67	32.82	-	0.02	32.82	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
9	ICSP (TPFC)	141.39	21.93	62.89	-	0.02	66.64	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
10	PRAGDA	18.72	1.18	2.87	-	0.01	4.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
11	THAKUR	13.45	1.63	1.86	-	0.00	3.86	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
12	RAHATDA	12.92	2.14	1.72	-	0.00	3.88	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
13	SHINDAR	27.88	1.47	3.88	-	0.01	4.85	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
14	UDICHAR	4.86	0.41	0.93	-	0.00	1.34	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
15	INDRANAGAR	9.17	0.85	1.88	-	0.00	2.74	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
16	INDRANAGAR	8.60	0.75	1.13	-	0.00	1.88	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
17	TECHER	49.53	44.51	11.87	-	-	8.13	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
18	TPFC	1.64	0.19	0.13	-	0.00	0.32	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
19	TPFC	4.68	0.35	0.45	-	0.00	0.81	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
20	TPFC	5.46	0.72	0.79	-	0.00	1.31	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
21	TPFC	3.65	0.72	0.89	-	0.00	2.41	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
22	TPFC	9.96	1.27	0.51	-	0.00	4.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
23	TPFC	32.88	4.94	0.51	-	0.00	1.27	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
24	TPFC	1.19	0.47	0.28	-	0.00	0.76	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
25	TPFC	1.18	0.21	0.29	-	0.00	0.43	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
26	TPFC	7.18	0.82	0.58	-	0.00	1.20	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
27	TPFC	48.41	0.45	0.78	-	0.00	0.81	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
28	TPFC	6.32	0.00	3.83	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
29	TPFC	10.38	0.00	1.56	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
30	TPFC	14.81	-	0.18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
31	TPFC	23.46	2.19	2.68	-	0.00	4.87	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
32	TPFC	3.63	0.59	0.77	-	0.00	1.54	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
33	TPFC	11.19	2.37	2.25	-	0.00	4.12	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
34	TPFC	16.41	2.78	3.37	-	0.01	6.08	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
35	TPFC	4.40	0.00	0.89	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
36	TPFC	16.26	2.84	4.38	-	0.18	7.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
37	TPFC	97.38	8.75	22.4	-	0.55	18.58	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
38	TPFC	12.20	13.0	-	-	0.72	24.8	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
39	TPFC	11.11	2.38	3.39	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
40	TPFC	24.21	8.60	10.17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
41	TPFC	30.17	3.78	14.44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
42	TPFC	54.01	11.21	19.81	-	0.47	23.28	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
43	TPFC	110.44	22.30	31.81	-	0.47	81.33	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
44	TPFC	173.84	23.74	38.88	-	0.89	40.21	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
45	TPFC	21.26	8.79	1.54	-	0.18	14.81	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
46	TPFC	184.10	22.83	41.42	-	0.87	76.92	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
47	TPFC	10.65	10.23	3.82	-	0.01	16.47	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
48	TPFC	5.30	0.06	0.51	-	0.00	8.27	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
49	TPFC	7.49	0.33	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
50	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
51	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
52	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
53	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
54	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
55	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
56	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
57	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
58	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
59	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
60	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
61	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
62	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
63	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
64	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
65	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
66	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
67	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
68	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
69	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
70	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
71	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
72	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
73	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
74	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
75	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
76	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
77	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
78	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
79	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
80	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
81	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
82	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
83	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
84	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
85	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-																		
86	TPFC	0.19	7.89	0.33	-	0.00	0.00	-	-	-	-	-	-	-	-	-	-	-																					



		Current Month										Previous Month(s)										Total									
		Breakdown of Power purchase cost for the month of Sep-13					Breakdown of Power purchase cost for the month of Sep-13					Breakdown of Power purchase cost for the month of Sep-13					Breakdown of Power purchase cost for the month of Sep-13					Breakdown of Power purchase cost for the month of Sep-13									
Sl. No.	Particulars	Unit		Charged		Total Charged	Unit		Charged		Total Charged	Unit		Charged		Total Charged	Unit		Charged		Total Charged	Unit		Charged		Total Charged					
		Purchased by TPOCL	TPDCL	TPDCL	TPDCL		TPDCL	TPDCL	TPDCL	TPDCL		TPDCL	TPDCL	TPDCL	TPDCL		TPDCL	TPDCL	TPDCL	TPDCL		TPDCL	TPDCL	TPDCL	TPDCL		TPDCL	TPDCL	TPDCL	TPDCL	
1	TRANSMISSION																														
1	POCL charges			75.88		25.88				0.18					9.40					37.24						37.24					
2	BDL (Variable) Charges			12.64		12.64				(0.08)					(0.08)					12.45						12.45					
3	ELDC Charges			0.33		0.33				0.00					0.00					0.23						0.23					
4	MLDC Charges			0.13		0.13									0.13					0.13						0.13					
5	Finance charge			0.04		0.04														0.04						0.04					
6	Loss Charges			0.04		0.04														0.04						0.04					
7	High T's Charges			0.18		0.18														0.18						0.18					
8	CLP T's Charges			1.01		1.01														1.01						1.01					
	Total Transmission charges			31.53		38.33			0.18		0.18			0.31					0.31	48.31						48.31					

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[illegible]



[illegible]

Particulars	Units Purchased 2017	Energy Charges Rs. Crore	Gain Losses / Transfers Rs. Crore	Taxing Impair Rs. Crore	Total Operating Expenses Rs. Crore
Interest/Purchase	8.20	0.00	-	-	0.00
AMPL	0.00	0.00	-	-	0.00
TCOQDN (P)	31.70	11.95	0.01	0.13	0.72
TCOQDN (P) Banking (P)	30.73	12.20	0.01	0.12	12.80
PTCC (P) (P) and Banking (P) (1)	41.44	24.98	1.41	0.31	13.08
PTCC (P) (P) and Banking (P) (2)	85.80	22.27	1.04	0.17	26.26
TCOQDN (P) (P) Banking (P)	12.64	4.74	0.28	0.05	23.27
TCOQDN (P) Banking (P) (P)	0.87	0.14	0.03	0.01	8.03
XX Purchase	0.08	0.29	0.23	0.02	5.17
XX Purchase	0.01	1.03	-	-	2.24
Sub-Interest/Purchase	132.34	71.31	4.15	0.12	82.3
Interest like	0.00	0.00	-	-	0.00
ME	0.01	0.01	-	-	0.01
DMC	0.01	0.00	-	-	0.01
THK	12.60	4.06	0.24	-	0.29
Transit/PTCC Banking (P)	22.53	13.07	0.24	-	4.72
Transit/PTCC Banking (P) Banking (P)	2.48	1.71	0.16	-	1.46
XX (P) (P) (P)	2.21	0.16	0.16	-	0.80
XX (P) (P) (P) (P)	4.41	3.24	0.30	-	2.44
PTCC (P) (P) (P) (P)	0.16	0.05	0.00	-	0.05
PTCC (P) (P) (P) (P) (P)	8.00	1.08	0.08	-	1.64
XX (P) (P) (P) (P) (P)	0.51	0.11	-	-	0.11
XX (P) (P) (P) (P) (P) (P)	12.21	27.14	2.18	0.29	12.72
XX (P) (P) (P) (P) (P) (P)	0.17	0.03	0.00	-	0.00
XX (P) (P) (P) (P) (P) (P)	0.15	0.20	-	-	0.07
Transit/like	20.28	1.18	-	-	1.81
Transit/like	101.81	46.47	3.88	0.22	45.54

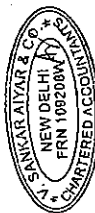
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Current Month										Previous Month										Month of Purchase										Month of Sale									
Breakup of change purchase cost for the month of June 13										Breakup of change purchase cost for the month of June 12										Breakup of change purchase cost for the month of June 11										Breakup of change purchase cost for the month of June 10									
Units Purchased by	Fixed Charge	Variable Charge	Interest	Other	Total	Units Purchased by	Fixed Charge	Variable Charge	Interest	Other	Total	Units Purchased by	Fixed Charge	Variable Charge	Interest	Other	Total	Units Purchased by	Fixed Charge	Variable Charge	Interest	Other	Total																
PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL	PPSOL																
1	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
2	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
3	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
4	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
5	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
6	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
7	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
8	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
9	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
10	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
11	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
12	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
13	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
14	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
15	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
16	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
17	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
18	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
19	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
20	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
21	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
22	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
23	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
25	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
26	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
27	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
28	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
29	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
30	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
31	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
32	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
33	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
34	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
35	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
36	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
37	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
38	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
39	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
40	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
41	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
42	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
43	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
44	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
45	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
46	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
47	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
48	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
49	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
50	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
51	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
52	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
53	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
54	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
55	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
56	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
57	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-	0.00	1.24															
58	122	0.41	0.82	-	0.00	1.24	122	0.41	0.82	-																													



		Current Month										Previous Month										Total															
		Break-up of Power purchase cost for the month of June 11					Break-up of Power purchase cost for the month of June 12					Break-up of Power purchase cost for the month of June 13					Break-up of Power purchase cost for the month of June 13																				
Sl. No.	Unit	First	Variable	Charges	Interest	Total	First	Variable	Charges	Interest	Total	First	Variable	Charges	Interest	Total	First	Variable	Charges	Interest	Total	First	Variable	Charges	Interest	Total											
																											Purchased by TPDCL	TPDCL	Rs. Crore	Rs. Crore	Rs. Crore	Purchased by TPDCL	TPDCL	Rs. Crore	Rs. Crore	Rs. Crore	Purchased by TPDCL
TRANSMISSION																																					
1	POOL charges																										31.63										
2	DTL Vending Charges	24.81				24.81	24.81				24.81	24.81				24.81	24.81				24.81	24.81				24.81	15.26										
3	ELDC Charges		15.75			15.75		15.75					15.75						15.75					15.75			0.32										
4	MILBC Charges		0.33			0.33		0.33					0.33						0.33					0.33			6.12										
5	Heavies Energy		0.09			0.09		0.09					0.09						0.09					0.09			0.09										
6	8009 Charges		0.09			0.09		0.09					0.09						0.09					0.09			0.04										
7	7th Jn-TL Charges		0.04			0.04		0.04					0.04						0.04					0.04			0.04										
8	CC-TL CHARGE		0.04			0.04		0.04					0.04						0.04					0.04			0.04										
Total Transmission Charge																	6.54											6.54									
41.43																	6.54											6.54									

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Tata Power Delhi Distribution Limited				
Average SBI PLR in FY 07-08				
From	To	SBI PLR	Days	PLR*Days
1-Apr-07	8-Apr-07	12.25%	8	98.00%
9-Apr-07	15-Feb-08	12.75%	313	3990.75%
16-Feb-08	26-Feb-08	12.50%	11	137.50%
27-Feb-08	31-Mar-08	12.25%	34	416.50%
Weighted Average Rate			366	12.69%

Average SBI PLR in FY 08-09				
From	To	SBI PLR	Days	PLR*Days
1-Apr-08	26-Jun-08	12.25%	87	1065.75%
27-Jun-08	11-Aug-08	12.75%	46	586.50%
12-Aug-08	9-Nov-08	13.75%	90	1237.50%
10-Nov-08	31-Dec-08	13.00%	52	676.00%
1-Jan-09	8-Feb-09	12.25%	39	477.75%
9-Feb-09	31-Mar-09	12.25%	51	624.75%
Weighted Average Rate			365	12.79%

Average SBI PLR in FY 09-10				
From	To	SBI PLR	Days	PLR*Days
1-Apr-09	28-Jun-09	12.25%	89	1090.25%
29-Jun-09	15-Nov-09	11.75%	140	1645.00%
16-Nov-09	31-Mar-10	11.75%	136	1598.00%
Weighted Average Rate			365	11.87%

Average SBI PLR in FY 10-11				
From	To	SBI PLR	Days	PLR*Days
1-Apr-10	30-Jun-10	11.75%	91	1069.25%
1-Jul-10	16-Aug-10	11.75%	47	552.25%
17-Aug-10	20-Oct-10	12.25%	65	796.25%
21-Oct-10	2-Jan-11	12.50%	74	925.00%
3-Jan-11	13-Feb-11	12.75%	42	535.50%
14-Feb-11	31-Mar-11	13.00%	46	598.00%
Weighted Average Rate			365	12.26%

Average SBI PLR in FY 11-12				
From	To	SBI PLR	Days	PLR*Days
1-Apr-11	24-Apr-11	13.00%	24	312.00%
25-Apr-11	11-May-11	13.25%	17	225.25%
12-May-11	10-Jul-11	14.00%	60	840.00%
11-Jul-11	12-Aug-11	14.25%	33	470.25%
13-Aug-11	31-Mar-12	14.75%	232	3422.00%
Weighted Average Rate			366	14.40%



TATA Power Delhi Distribution Ltd.	
Power Banking details for FY 07-08	
Party	FY 07-08
	Banked by us (in MU's)
TPTCL	18.02
HPSEB	159.09
Adani - MSEDCL	152.04
BESCOM - Kalyani	23.33
Total	352.48

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TATA Power Delhi Distribution Ltd.		
Power Banking details for FY 08-09		
Party	FY 08-09	
	Banked by us (in MU's)	Remarks
BESCOM - Kalyani	4.49	Annexure 5A -(B)(1)-(Apr)
Haryana Banking	37.84	Annexure 5A-(B)(9)-(Oct)+(Mar)
MPPTCL Banking - LANCO (S) & MPPTCL Banking - LANCO (P)	38.36	Annexure 5A-(B)(14)-(December)
PTC - Jodhpur - Banking (S) & PTC Rajasthan Banking (P)	291.82	Annexure 5A-(B)(15)-(Nov)+(Dec)+(Jan)+(Feb)+(Mar)
TPTCL Rajasthan Banking (P) & TPTCL - Rajasthan - Banking (S)	26.41	Annexure 5A-(B)(16)-(Dec)+(Jan)+(Feb)+(Mar)
PTC - Orissa - Banking (S) & PTC Orissa Banking (P)	16.28	Annexure 5A-(B)(17)-(Feb)+(Mar)
NVVNL UP Banking	20.25	Annexure 5A-(B)(18)-(Feb)+(Mar)
Total	435.46	



PARTICULARS OF POWER PURCHASE COST FOR THE YEAR ENDED 31 MARCH, 2009

Total Energy (MU's)

Short Term Term Power Purchase

(A) Bilateral Purchase

	April	May	June	July	August	September	October	November	December	January	February	March	Total
1 Nava Bharat - TPTCL	17.19	3.56	3.44										24.19
2 Intra-state Surplus	12.19	15.83	24.66	26.13	20.61	20.49	16.26	8.68	9.36	15.57	10.91	3.65	184.34
3 ADANI - Sikkim	3.85												3.85
4 JSW - JPP	1.56	1.00											2.56
5 HPSEB - Banking			44.10	45.57	45.57	23.85							159.09
6 MSEDCL - Banking			72.57	72.57	70.53	6.97							150.07
7 Kalvani - BESCOM - Banking						28.53		0.13					28.66
8 Haryana - Banking (P)									12.15	16.28	11.29		39.72
9 ADANI - GUVNL						0.63							0.63
10 Haryana-TPTCL (P)						0.20							0.20
11 HP-TPTCL (P)				0.08									0.08
12 HP-KPDPL (P)						1.60							1.60
13 TPTCL - JINDAL (P)						2.88							2.88
14 TPTCL - TISCO						1.65							1.65
15 TPTCL - MPP (MP)						1.16							1.16
16 NVVN - WBSEDCL						0.23	3.39						3.62
17 Jindal Power Limited (P)							0.35			5.29			5.64
18 TPTCL - Haldia										0.18			0.18
19 TPTCL - TPC											0.28		0.28
20 TPTCL - CPP-NR (P)											0.08		0.08
21 PEX Purchase												0.22	0.22
22 UI Payable	1.59	2.11	2.51	0.15			1.17			0.12			5.29
													0.18
													0.28
													2.01
													140.95
	36.38	22.52	74.71	148.62	138.08	98.55	49.55	20.20	62.16	60.28	32.65	9.60	753.36

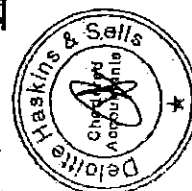
(B) Bilateral Sale

1 BESCOM - Kalvani	4.49												4.49
2 Intra State (S)	2.55	1.55	0.71	0.37	0.85	0.03	0.55	0.26	0.76	0.97	0.29	0.03	8.82
3 UPCL - TPTCL	1.69												1.69
4 Noida Power	0.28												0.28
5 KALVANI			4.40		0.69				0.05				5.14
6 ADANI			5.56	2.23	0.20								8.05
7 TPTCL		4.00	6.55		0.95	8.54	3.58	7.23	11.81		3.08		35.22
8 LANCO (S)					2.25			10.61	0.40				13.26
9 Haryana - Banking (S)							37.25						37.25
10 Haryana - TPTCL (S)				42.93	46.36		0.95		0.66				89.29
11 GMR - (S)													2.51
12 NVNL - J & K (S)											1.39		1.39
13 KISPL (S)												1.61	1.61
14 MPPTCL Banking - LANCO (S)									38.36				38.36
15 PTC - Jodhpur - Banking									75.55	73.36	65.80	44.37	291.82
16 TPTCL - Rajasthan - Banking									5.61	10.91	8.66	1.23	26.41
17 PTC - Orissa - Banking											0.17	16.31	16.48
18 NVNL - Up - Banking											0.25	20.00	20.25
19 PEX Sale												5.47	5.47
20 UI Receivable	21.45	16.48	18.56	1.21	1.62	1.48	0.32	1.48	0.31	3.74	5.63	11.54	62.84
	30.46	22.03	35.78	66.20	82.52	25.36	50.50	77.38	135.05	88.88	85.27	105.41	804.84

Transmission Losses (see attachment-9)

Provision Units (see attachment- 9)

Units Consumed at NDPL Periphery	496.28	575.19	611.42	664.26	622.93	584.44	535.53	426.29	453.94	472.00	419.13	363.89	6,325.30
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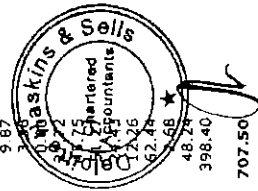
TATA Power Delhi Distribution Ltd.				
Power Banking details for FY 09-10				
Party	FY 09-10			
	Banked by us (in MU's)	Remarks	Banked with us* (in MU's)	Remarks
PTC - Jodhpur - Banking (S) & PTC Rajasthan Banking (P)	12.41	Annexure 5B-(B)(3)-(April)		
HPPC - TPTCL Banking (P) & HPPC - TPTCL Banking (S)	21.08	Annexure 5B-(B)(8)-(Oct)		
TPTCL HPPC (S-2)	6.64	Annexure 5B-(B)(8)-(Mar)		
NVVNL - Meghalaya Banking (S) & NVVNL - Meghalaya Banking (P)			3.00	Annexure 5B-(A)(9)-(Nov)
NVVNL - Meghalaya Banking (S-2)	9.16	Annexure 5B-(B)(12)-(Mar)		
PTC MP Banking (S)& PTC - MP Banking (P)	45.75	Annexure 5B-(B)(9)-(Nov)+(Dec)+(Mar)		
NVVNL UP Banking (S-2) & NVVNL UP Banking (P-2)	51.27	Annexure 5B-(B)(10)-(Nov)+(Dec)+(Jan)+(Feb)+(Mar)		
NVVNL - WBSEDCL Banking (S) & (P)	24.43	Annexure 5B-(B)(11)-(Mar)		
NVVNL - Karnataka Banking (S) & (P)	62.44	Annexure 5B-(B)(13)-(Feb)+(Mar)		
PTC - Jodhpur - Banking (S) & PTC Rajasthan Banking (P)			3.65*	extra banked with us (closing balance for PTC Jodhpur Banking)
Total	233.17		6.65	

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PARTICULARS OF POWER PURCHASE COST FOR THE YEAR ENDED 31 MARCH, 2010

Total Power Purchase Units

	April	May	June	July	August	September	October	November	December	January	February	March	Total
(A) Bilateral Purchase	19.91	23.35	27.63	21.44	19.74	22.33	32.62	30.39	22.28	22.98	-	-	242.67
(1) Intrastate Purchase	-	-	-	-	-	-	-	-	-	-	-	-	-
(2) NVVN-URS-Purchase	9.57	18.16	7.63	-	-	4.20	0.01	-	-	-	-	-	39.57
(3) MP - Lanco Banking	-	51.34	72.00	74.40	74.40	54.00	-	-	-	-	-	-	326.14
(4) PTC Rajasthan Banking (P)	-	-	27.86	-	-	-	-	-	-	-	-	-	27.86
(5) TPTCL Rajasthan Banking (P)	-	-	-	-	-	-	-	-	-	-	-	-	-
(6) PTC Orissa Banking (P)	-	-	-	-	-	17.06	0.04	-	-	-	-	-	17.10
(7) NVNLP Banking (P)	-	-	-	-	-	18.00	-	2.24	-	9.86	11.22	-	20.24
(8) HPPC - TPTCL Banking (P)	-	-	-	-	-	-	-	-	-	-	-	-	21.08
(9) NVNLP - Meghalaya Banking (P)	-	-	-	-	-	-	-	3.00	-	-	-	-	3.00
(10) TPTCL - TISCO (P)	-	-	-	-	-	-	16.99	-	-	-	25.74	-	16.99
(11) NVNLP - JPL / Torrent (P)	-	-	32.34	37.03	37.13	71.79	-	-	-	-	-	-	204.03
(12) GHP - PTC	20.95	-	-	-	-	-	-	-	-	2.25	16.09	-	20.95
(13) PTC (P)	-	-	-	-	-	-	-	-	0.05	-	-	-	0.05
(14) SIPSL (P)	-	-	-	-	-	-	-	-	-	-	-	-	0.20
(15) KISPL-HARYANA (P)	0.20	-	-	-	-	-	-	-	-	-	-	-	0.20
(16) TPTCL-Haldia (P)	2.75	0.24	-	12.81	-	0.73	-	-	-	-	-	-	16.53
(17) JPL (P)	0.27	-	0.17	-	-	5.37	73.87	23.75	30.76	-	-	-	134.19
(18) NVNLP - WB (P)	-	-	-	-	-	-	-	-	8.74	-	-	-	8.74
(19) JSW (P)	-	-	-	-	-	-	-	-	4.34	-	-	-	4.34
(20) TPTCL - PXIL	0.30	-	-	-	-	-	-	-	-	-	-	-	0.30
(21) TPTCL - TPC (P)	-	-	-	33.62	37.13	-	-	-	-	-	-	10.36	81.11
(22) TPTCL (P)	1.04	0.05	0.06	9.09	-	16.24	14.89	11.81	6.48	59.24	9.10	-	137.57
(23) HPPC (P)	0.58	0.02	-	-	-	-	-	-	-	0.25	-	-	0.60
(24) Lanco (P)	0.10	-	-	5.76	5.04	4.17	-	-	-	-	-	-	15.32
(25) GMR (P)	-	-	-	-	24.72	8.47	3.74	-	-	-	-	-	37.06
(26) PTC - J & K - Magpie S Hydro (P)	-	-	-	-	6.72	-	-	-	-	-	-	-	6.72
(27) TPTCL - Monnet (P)	-	-	-	-	21.21	3.59	31.91	-	-	-	-	-	56.71
(28) Lanco - BALCO	-	-	-	-	15.20	-	-	-	-	-	-	-	15.20
(29) Shree Cements	-	-	-	-	-	-	-	-	-	-	-	-	-
(30) IDT Ex Bilateral (P)	-	-	-	-	-	-	-	-	-	-	-	-	-
(31) Exchange Purchase	0.48	0.29	1.96	10.19	13.64	1.73	3.19	0.64	2.03	6.47	-	-	22.80
(32) UI Payable	2.55	2.83	2.70	3.18	6.21	0.92	1.86	8.43	8.33	5.17	0.44	-	27.20
Total	58.70	96.28	172.48	207.62	261.35	228.73	179.79	80.26	83.01	106.22	62.59	44.11	1,581.14
(B) Bilateral Sale	-	-	-	-	-	-	-	-	-	-	-	-	-
(1) Intra State Sale	0.23	1.26	0.29	0.05	-	-	0.05	-	0.08	0.18	-	-	2.14
(2) NVVN-URS - Sale	-	-	-	-	-	-	-	-	-	-	-	-	-
(3) PTC Rajasthan Banking	12.41	-	-	-	-	-	-	-	-	-	-	-	12.41
(4) NVNLP (S)	2.99	1.16	1.00	0.78	-	-	-	-	-	-	-	-	5.93
(5) TPTCL (S)	0.36	1.48	5.88	0.23	0.68	-	1.24	0.30	-	-	-	-	9.87
(6) Lanco (S)	-	0.83	-	-	0.39	-	0.19	-	-	-	1.65	-	2.23
(7) TPTCL - HPPC (S)	0.60	-	-	-	-	-	-	-	-	-	-	-	0.60
(8) HPPC - TPTCL Banking (S)	-	-	-	-	-	-	21.08	25.09	20.97	-	-	-	6.64
(9) PTC MP Banking (S)	-	-	-	-	-	-	-	4.53	19.85	21.37	4.83	-	66.75
(10) NVNLP UP Banking (S-2)	-	-	-	-	-	-	-	-	-	-	-	-	0.69
(11) NVNLP - WB Banking (S)	-	-	-	-	-	-	-	-	-	-	-	-	24.43
(12) NVNLP - Meghalaya Banking (S)	-	-	-	-	-	-	-	-	-	-	-	-	9.16
(13) NVNLP - Karnataka Banking (S)	-	-	-	-	-	-	-	-	-	-	-	-	12.26
(14) IDT Ex Bilateral (S)	7.13	5.22	13.27	9.32	1.18	0.95	0.28	0.04	-	-	-	-	42.48
(15) Exchange Sale	18.56	34.93	54.75	38.82	2.53	68.59	1.33	0.29	0.08	0.55	8.49	-	187.58
(16) UI Receivable	-	-	-	-	63.65	-	44.69	5.56	8.93	18.09	41.03	-	398.40
Total	42.28	44.88	75.19	49.43	68.43	69.54	68.86	35.81	49.91	40.99	72.01	90.17	707.50



2

TATA Power Delhi Distribution Ltd.					
Power Banking details for FY 10-11					
Party	FY 10-11				
	Banked by us (in MU's)		Remarks	Banked with us (in MU's)	
	H1	H2		H1	H2
NVVNL - Meghalaya Banking (S-2)	1.73		Annexure 5C(i)-(B)(6)-(Apr)		
NVVNL - WBSEDCL Banking (S) & (P)	10.34		Annexure 5C(i)-(B)(4)-(Apr)		
NVVNL - WB				51.52	Annexure 5C(i)-(A)(3)-(Jul)+(Aug)+(Sep)
NVVNL - Meghalaya				51.52	Annexure 5C(i)-(A)(6)-(Jul)+(Aug)+(Sep)
NVVNL - WB					10.20 Annexure 5C(ii)-(A)(4)-(Oct)
NVVNL - Meghalaya					4.20 Annexure 5C(ii)-(A)(5)-(Oct)
GMR - Kerala					54.00 Annexure 5C(ii)-(A)(3)-(Oct)
NVVNL - WB	0.69		Annexure 5C(i)-(B)(5)-(Jul)		
Total	12.76			103.04	68.40

PARTICULARS OF POWER PURCHASE COST FOR THE HALF YEAR ENDED 30 SEPTEMBER, 2010

Total Energy (MU's)

	April	May	June	July	August	September	Total
(A) Bilateral Purchase							
1 Intrastate Purchase	24.93	16.56	-	-	-	-	41.49
2 NVNL - WB 1 (Ret Banking)	-	14.88	-	18.50	-	-	33.38
3 NVNL - WB (Fw Banking-2) (P)	-	-	-	17.36	17.36	16.80	51.52
4 NVNL - WB (Fw Banking-3) (P)	-	-	-	-	-	0.72	0.72
5 NVNL - Megh (Ret Banking - 2) (P)	-	-	-	5.46	5.21	-	10.67
6 NVNL - Megh (Fw Banking-3) (P)	-	-	-	17.36	17.36	16.80	51.52
7 NVNL - Karmik (Banking) (P)	-	9.27	8.97	20.83	20.83	18.29	59.95
8 PTC - MP (Banking) (P)	-	6.64	-	10.23	9.27	8.87	46.61
12 TPTCL-HPPC (Banking) (P)	-	-	-	17.36	17.36	-	6.64
13 NVNL - UP (Banking) (P)	32.40	51.24	129.55	-	-	16.55	51.27
15 TPTCL - JPL (Tender) (P)	27.42	48.92	39.95	11.16	11.16	-	213.19
16 NVNL - NER (Tender) (P)	2.79	6.75	-	85.56	49.10	10.80	33.12
17 TPTCL (P)	5.69	-	-	-	-	-	250.95
18 GMR (P)	2.28	0.14	14.68	-	-	-	9.54
19 INSTINCT (P)	-	62.27	64.09	-	-	-	5.69
20 LANCO (P)	-	14.88	-	65.63	43.40	71.61	17.10
21 PTC - Gohp (P)	-	14.14	-	-	0.20	-	307.00
22 PTC (P)	-	33.37	18.49	-	-	-	15.08
23 Indrajit (P)	7.46	1.65	0.20	-	0.34	-	14.14
24 SHREE CEMENTS (P)	17.56	1.87	-	-	5.33	0.36	59.66
25 IDT Ex Purchase	21.49	-	-	-	3.59	0.02	8.77
26 Exchange Purchase	-	-	-	-	-	-	23.04
27 UI Payable	-	-	-	-	-	-	21.49
	143.67	282.16	275.93	269.45	200.51	160.82	1,332.54

(B) Bi-lateral Sale							
1 Intra State Sale	0.02	0.33	-	-	-	-	0.35
4 NVNL - WB Banking 1 (S)	10.34	-	-	-	-	-	10.34
5 NVNL - WB Banking 3 (S)	-	-	-	0.69	-	-	0.69
6 NVNL - Meghalaya Banking (S) 2	1.73	-	-	-	-	-	1.73
7 NVNL - Meghalaya Banking (S) 1	0.05	-	-	-	-	-	0.05
8 PTC (S)	-	-	1.86	-	-	-	1.86
9 GMR (S)	-	-	0.30	-	-	-	0.30
10 IDT Ex Sale	0.24	0.67	-	-	-	0.06	0.97
11 Exchange Sale	5.81	1.65	6.43	1.40	7.14	9.87	32.30
12 UI Receivable	9.39	116.42	137.61	41.16	-	-	304.58
	27.58	119.07	146.20	43.25	7.14	9.93	353.17

Transmission Losses (see attachment -9)

Provision Units (see attachment -9)

Units consumed at the Company's periphery

	650.84	743.85	728.58	760.01	719.14	615.58	4,218.00
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2

PARTICULARS OF POWER PURCHASE COST FOR THE PERIOD 1 OCTOBER, 2010 TO 31 MARCH, 2011

Total Energy (MUs)						
	October	November	December	January	February	March
(A) Bilateral Purchase						
1 Discoms (Intrastate Purchase)	0.42	16.51	26.27	4.76	-	-
2 NTPC Vidut Vyapar Nigam Ltd (NVVNL) (Karnataka Banking)	2.50	-	-	-	-	-
3 GMR (Kerala Banking)	54.00	-	-	-	-	-
4 NVVNL (West Bengal Banking)	10.20	-	-	-	-	-
5 NVVNL (Meghalaya Banking)	4.20	-	-	-	-	-
6 Discoms (Inter Discoms Transfer (IDT) - Ex Bilateral)	0.07	-	-	-	-	-
7 IEX and PXIL (Exchange Purchase)	-	-	5.12	4.16	-	2.00
8 DTL SLDC (UI Purchase)	4.50	20.50	20.67	16.95	3.73	0.37
Total	75.99	37.01	52.06	25.87	3.73	2.37
(A) Bilateral Purchase						
1 Discoms (Intrastate Sale)	0.05	-	0.31	0.47	-	-
2 PTC India Ltd (Rajasthan Banking)	-	-	-	-	3.65	-
3 NVVNL (West Bengal Banking)	-	-	-	-	24.84	29.77
4 NVVNL (Meghalaya Banking)	-	-	7.82	7.82	6.62	18.32
5 GMR (Kerala Banking)	-	-	-	-	0.10	50.18
6 KISPL (Uttar Pradesh)	-	-	-	-	-	1.99
7 IEX and PXIL (Exchange Sale)	7.34	0.12	0.25	8.33	47.11	15.52
8 DTL SLDC (UI Sale)	102.70	25.12	27.32	74.27	46.23	10.69
Total	110.09	25.24	35.70	90.89	128.55	126.47
(A) Bilateral Purchase						
1 Discoms (Intrastate Sale)	0.05	-	0.31	0.47	-	-
2 PTC India Ltd (Rajasthan Banking)	-	-	-	-	3.65	-
3 NVVNL (West Bengal Banking)	-	-	-	-	24.84	29.77
4 NVVNL (Meghalaya Banking)	-	-	7.82	7.82	6.62	18.32
5 GMR (Kerala Banking)	-	-	-	-	0.10	50.18
6 KISPL (Uttar Pradesh)	-	-	-	-	-	1.99
7 IEX and PXIL (Exchange Sale)	7.34	0.12	0.25	8.33	47.11	15.52
8 DTL SLDC (UI Sale)	102.70	25.12	27.32	74.27	46.23	10.69
Total	110.09	25.24	35.70	90.89	128.55	126.47
(A) Bilateral Purchase						
1 Discoms (Intrastate Purchase)	0.42	16.51	26.27	4.76	-	-
2 NTPC Vidut Vyapar Nigam Ltd (NVVNL) (Karnataka Banking)	2.50	-	-	-	-	-
3 GMR (Kerala Banking)	54.00	-	-	-	-	-
4 NVVNL (West Bengal Banking)	10.20	-	-	-	-	-
5 NVVNL (Meghalaya Banking)	4.20	-	-	-	-	-
6 Discoms (Inter Discoms Transfer (IDT) - Ex Bilateral)	0.07	-	-	-	-	-
7 IEX and PXIL (Exchange Purchase)	-	-	5.12	4.16	-	2.00
8 DTL SLDC (UI Purchase)	4.50	20.50	20.67	16.95	3.73	0.37
Total	75.99	37.01	52.06	25.87	3.73	2.37
(A) Bilateral Purchase						
1 Discoms (Intrastate Sale)	0.05	-	0.31	0.47	-	-
2 PTC India Ltd (Rajasthan Banking)	-	-	-	-	3.65	-
3 NVVNL (West Bengal Banking)	-	-	-	-	24.84	29.77
4 NVVNL (Meghalaya Banking)	-	-	7.82	7.82	6.62	18.32
5 GMR (Kerala Banking)	-	-	-	-	0.10	50.18
6 KISPL (Uttar Pradesh)	-	-	-	-	-	1.99
7 IEX and PXIL (Exchange Sale)	7.34	0.12	0.25	8.33	47.11	15.52
8 DTL SLDC (UI Sale)	102.70	25.12	27.32	74.27	46.23	10.69
Total	110.09	25.24	35.70	90.89	128.55	126.47



TATA Power Delhi Distribution Ltd.		
Power Banking details for FY 11-12		
Party	FY 11-12	
	Banked by us (in MU's)	Banked with us (in MU's)
NVVNL - Meghalaya	-	-
NVVNL - WB	-	-
NVVNL - Meghalaya	-	-
GMR - Kerala	-	-
Total	NIL	NIL

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V. SANKAR AIYAR & CO.
CHARTERED ACCOUNTANTS

Satyam Cinema Complex, Ranjit Nagar Community Centre, New Delhi – 110 008
Flat No. 202, 203 Tel. (011) 25702074, 25702691, 25704639 Fax : (91-11) 25705010
& 301 Tel. (011) 25705233, Telefax : (011) 25705232
E-mail : newdelhi@vsa.co.in

CERTIFICATE

1. We have examined the books of account and related records of Tata Power Delhi Distribution Limited (Formerly North Delhi Power Limited) ('the Company') for the year ended 31st March, 2012. The financial statements for the year 1st April, 2011 to 31st March, 2012 have been audited by the another auditor. The figures from the audited financial statements have been used and relied upon by us.
2. We have been requested by the management of the Company to provide a certificate on the 'Attachment' containing information relating to Income Other than energy business (other than 'Licensed business') and their related expenses. Attachment (referred to as 'the Statement'), duly stamped and initialled for identification, have been prepared by the Company based on the books of account and other related records of the Company for the year ended 31st March, 2012 for submission to Delhi Electricity Regulatory Commission (DERC).
3. The management of the Company is responsible for preparation of the statement and maintenance of proper books of account and such other records. This includes collecting, collating and validating data and designing, implementing and monitoring of internal controls.
4. Our responsibility, for the purpose of this certificate, is limited to certifying the particulars contained in the Statement on the basis of books of account and other related records of the Company for the year ended 31st March, 2012. We conducted our verification in accordance with the Guidance Note on Audit Reports and Certificates for Special Purposes and Standards on Auditing issued by the Institute of Chartered Accountants of India, which include the concept of test checks and materiality.
5. On the basis of our examination of the books of account and other related records of the Company for the year ended 31st March, 2012 and according to the information and explanations given to us by the management of the Company, we certify that the figures contained in the statement "Income and expenses pertaining to Other than energy business" for the year ended 31st March, 2012 read with the notes thereon have been extracted from the books of account and other related records of the Company.
6. This certificate is being issued at the request of the Company to be submitted to Delhi Electricity Regulatory Commission (DERC).

For V. Sankar Aiyar & Co.
Chartered Accountants
ICAI Firm Regn. No. 109208W

Ajay Gupta

(Ajay Gupta)
Partner
Membership No. 90104

Place : New Delhi
Dated: 23-07-2014



Attachment-1 (to our certificate of even date)

TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
INCOME AND EXPENSES PERTAINING TO OTHER THAN ENERGY BUSINESS

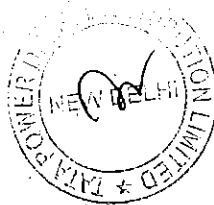
Particulars	Year ended 31.03.2012 Rs./Lacs
I. INCOME OTHER THAN ENERGY BUSINESS	
(1) Consultancy income	190.08
(2) Training income	181.81
(3) Use of distribution asset	57.98
TOTAL as appearing in Note no. 27 (c) of the audited financial statements for the year ended 31.03.2012	429.87
II. Expenses related to Other than Energy business	77.54
TOTAL	77.54



For and on behalf of
Tata Power Delhi Distribution Limited
(Formerly North Delhi Power Limited)

Ajay Kapoor
Chief Finance Officer and Chief Legal and Regulatory

Place: New Delhi
Date: 23-07-2014



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ANNEXURE A-2

TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

NOTE 26

OTHER OPERATING INCOME

	Year ended 31.03.2013 Rs./Lacs	Year ended 31.03.2012 Rs./Lacs
(a) Late payment surcharge collected	2,565.71	2,114.39
(b) Service line charges	3,266.76	4,062.62
(c) Commission on		
- DVB arrears collection	5.41	10.26
- Energy tax collection	610.35	429.70
(d) Maintenance charges	1,573.71	1,939.52
(e) Rebate on power purchase	3,641.08	3,586.54
(f) Transfer from capital grants	48.98	40.42
(g) Transfer from consumer contribution for capital works	1,557.72	1,405.51
(h) Foreign exchange fluctuation gain (net)	53.60	4.42
(i) Miscellaneous operating income	496.09	826.37
	<u>13,819.41</u>	<u>14,419.75</u>

NOTE 27

OTHER INCOME

(a) Interest - Government Securities	157.37	-
- others	22.54	509.83
(b) Net gain/(loss) on sale of investments (non trade)	50.40	630.84
(c) Income other than energy business	764.75	429.87
(d) Other non operating income	178.78	100.14
	<u>1,173.84</u>	<u>1,670.68</u>

NOTE 28

Power Purchase Cost

The Company has entered into power purchase agreements based on projected demand of power to be supplied to the consumers. During certain time slots the power arranged may be in excess of the actual demand and in some time slots the demand may exceed prior arrangements. In the event power procured exceeds demand, since the same cannot be stored, is either sold through bilateral arrangements or allowed to be drawn by other utilities from the Grid at an Unscheduled Interchange (UI) charge. During the current year, the Company has sold/under-drawn 2810.33 million units (Previous year 1654.87) million units of power to / in favour of other utilities. The power purchase cost Rs. 406,864.32 lacs (Previous year Rs. 381,021.85 lacs) is net of sale of power/ UI receivables Rs. 60,614.25 lacs (Previous year Rs. 49,292.24 lacs) and excludes in-house power generation cost.

Bilateral Power Purchase Agreement

The Company has made bilateral arrangements with other power utilities to bank power or vice versa and take back or return the same over the agreed period. Power banking transactions both ways are recorded at the rate of Rs. 4.00 per unit being the applicable rate as per directive of DERC/ contract rate. Details of power banked during the year ended 31 March, 2013 are as follows:

	Year ended 31.03.2013 Mus	Year ended 31.03.2012 Mus
Opening balance as at 1 April of the year (A)		
Power banked (Outflow) (B)	-	(35.71)
Power due against banked (C)	67.89	35.71
Actual receipt (D)	70.63	35.71
Power due against receipt (E)	24.00	-
Balance receivable/ (payable) (F) = A + C - E	13.17	-
	57.46	-

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V. SANKAR AIYAR & CO.
CHARTERED ACCOUNTANTS

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CERTIFICATE

1. We have examined the books of account and related records of Tata Power Delhi Distribution Limited (Formerly North Delhi Power Limited) ('the Company') for the year ended 31st March, 2013. The financial statements for the year 1st April, 2012 to 31st March, 2013 have been audited by another auditor. The figures from the audited financial statements have been used and relied upon by us.
2. We have been requested by the management of the Company to provide a certificate on the 'Attachment 1' containing information relating to Income Other than energy business (Income other than 'Licensed business') and their related expenses Attachment -1 (referred to as 'the Statement'), duly stamped and initialed for identification, have been prepared by the Company based on the books of account and other related records of the Company for the year ended 31st March, 2013 for submission to Delhi Electricity Regulatory Commission (DERC)
3. The management of the Company is responsible for preparation of the statement and maintenance of proper books of account and such other records. This includes collecting, collating and validating data and designing, implementing and monitoring of internal controls.
4. Our responsibility, for the purpose of this certificate, is limited to tracing and certifying the particulars contained in the Statement on the basis of books of account and other related records of the Company for the year ended 31st March, 2013. We conducted our verification in accordance with the Guidance Note on Audit Reports and Certificates for Special Purposes and Standards on Auditing issued by the Institute of Chartered Accountants of India which include the concept of test checks and materiality.
5. On the basis of our examination of the books of account and other related records of the Company for the year ended 31st March, 2013 and according to the information and explanations given to us by the management of the Company we certify that the figures contained in the statement "Income and expenses pertaining to Other than energy business" for the year ended 31st March, 2013 have been extracted from the books of account and other related records of the Company.
6. This certificate is being issued at the request of the Company to be submitted to Delhi Electricity Regulatory Commission (DERC)

For V. Sankar Aiyar & Co.
Chartered Accountants
ICAI Firm Regn. No. 109208W

Ajay Gupta

(Ajay Gupta)
Partner
Membership No.90104

Place : New Delhi
Dated: 28th February 2014



TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
INCOME AND EXPENSES PERTAINING TO OTHER THAN ENERGY BUSINESS

Particulars	Year ended 31.03.2013 Rs./Lacs.
I. INCOME OTHER THAN ENERGY BUSINESS	
(1) Consultancy income	466.54
(2) Training income	235.15
(3) Use of distribution asset	63.06
TOTAL as appearing in Note no. 27 (c) of the audited financial statements for the year ended 31.03.2013	764.75
II. EXPENSES RELATED TO OTHER THAN ENERGY BUSINESS	
(1) Expenses related to Consultancy income	99.10
TOTAL	99.10

For and on behalf of
Tata Power Delhi Distribution Limited
(Formerly North Delhi Power Limited)

Ajay Kapoor
Chief Finance Officer and Chief Legal & Regulatory

Place: New Delhi
Date: 28/2/2014



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Tata Power Delhi Distribution Limited

Average SBI PLR in FY 12-13				
From	To	SBI PLR	Days	PLR*Days
1-Apr-12	26-Sep-12	14.75%	179	2640.25%
27-Sep-12	3-Feb-13	14.50%	130	1885.00%
4-Feb-13	31-Mar-13	14.45%	56	809.20%
Weighted Average Rate			365	14.61%

Computation of Carrying-Cost rate for FY 12-13					
Particulars	Portion	Rate considered for return	Tax Rate	Grossed up Rate for Tax	Remarks
Debt	70%	14.61%		14.61%	
Equity	30%	16.00%	20.01%	20.00%	[rate of return/(1-tax rate)]
WACC for Carrying cost				16.23%	



[TO BE PUBLISHED IN THE GAZETTE OF INDIA, EXTRAORDINARY, PART II, SECTION 3, SUB-SECTION (I)]

Government of India

Ministry of Finance

(Department of Revenue)

Notification No. 30/2012-Service Tax

New Delhi, the 20th June, 2012

GSR.....(E).—In exercise of the powers conferred by sub-section (2) of section 68 of the Finance Act, 1994 (32 of 1994), and in supersession of (i) notification of the Government of India in the Ministry of Finance (Department of Revenue), No. 15/2012-Service Tax, dated the 17th March, 2012, published in the Gazette of India, Extraordinary, Part II, Section 3, Sub-section (i), *vide* number G.S.R 213(E), dated the 17th March, 2012, and (ii) notification of the Government of India in the Ministry of Finance (Department of Revenue), No. 36/2004-Service Tax, dated the 31st December, 2004, published in the Gazette of India, Extraordinary, Part II, Section 3, Sub-section (i), *vide* number G.S.R 849 (E), dated the 31st December, 2004, except as respects things done or omitted to be done before such supersession, the Central Government hereby notifies the following taxable services and the extent of service tax payable thereon by the person liable to pay service tax for the purposes of the said sub-section, namely:—

I. The taxable services,—

- (A) (i) provided or agreed to be provided by an insurance agent to any person carrying on the insurance business;
- (ii) provided or agreed to be provided by a goods transport agency in respect of transportation of goods by road, where the person liable to pay freight is,—
 - (a) any factory registered under or governed by the Factories Act, 1948 (63 of 1948);
 - (b) any society registered under the Societies Registration Act, 1860 (21 of 1860) or under any other law for the time being in force in any part of India;
 - (c) any co-operative society established by or under any law;
 - (d) any dealer of excisable goods, who is registered under the Central Excise Act, 1944 (1 of 1944) or the rules made thereunder;
 - (e) any body corporate established, by or under any law; or
 - (f) any partnership firm whether registered or not under any law including association of persons;
- (iii) provided or agreed to be provided by way of sponsorship to anybody corporate or partnership firm located in the taxable territory;
- iv) provided or agreed to be provided by,—
 - (A) an arbitral tribunal, or



(B) an individual advocate or a firm of advocates by way of support services, or

(C) Government or local authority by way of support services excluding,-

(1) renting of immovable property, and

(2) services specified in sub-clauses (i), (ii) and (iii) of clause (a) of section 66D of the Finance Act, 1994,

to any business entity located in the taxable territory;

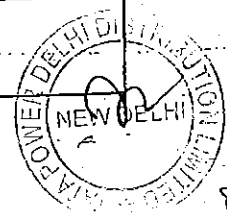
(v) provided or agreed to be provided by way of renting of a motor vehicle designed to carry passengers to any person who is not in the similar line of business or supply of manpower for any purpose or service portion in execution of works contract by any individual, Hindu Undivided Family or partnership firm, whether registered or not, including association of persons, located in the taxable territory to a business entity registered as body corporate, located in the taxable territory;

(B) provided or agreed to be provided by any person which is located in a non-taxable territory and received by any person located in the taxable territory;

(II) The extent of service tax payable thereon by the person who provides the service and the person who receives the service for the taxable services specified in (I) shall be as specified in the following Table, namely:-

Table

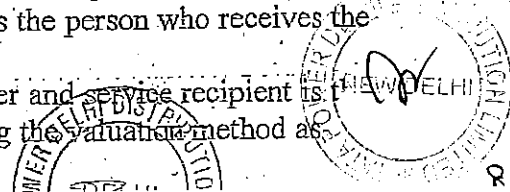
Sl.No.	Description of a service	Percentage of service tax payable by the person providing service	Percentage of service tax payable by the person receiving the service
1	in respect of services provided or agreed to be provided by an insurance agent to any person carrying on insurance business	Nil	100%
2	in respect of services provided or agreed to be provided by a goods transport agency in respect of transportation of goods by road	Nil	100%
3	in respect of services provided or agreed to be provided by way of sponsorship	Nil	100%
4	in respect of services provided or agreed to be provided by an arbitral tribunal	Nil	100%



5	in respect of services provided or agreed to be provided by individual advocate or a firm of advocates by way of legal services	Nil	100%
6	in respect of services provided or agreed to be provided by Government or local authority by way of support services excluding,- (1) renting of immovable property, and (2) services specified in sub-clauses (i), (ii) and (iii) of clause (a) of section 66D of the Finance Act, 1994	Nil	100%
7	(a) in respect of services provided or agreed to be provided by way of renting of a motor vehicle designed to carry passengers on abated value to any person who is not engaged in the similar line of business (b) in respect of services provided or agreed to be provided by way of renting of a motor vehicle designed to carry passengers on non abated value to any person who is not engaged in the similar line of business	Nil 60%	100 % 40%
8.	in respect of services provided or agreed to be provided by way of supply of manpower for any purpose	25%	75 %
9.	in respect of services provided or agreed to be provided in service portion in execution of works contract	50%	50%
10	in respect of any taxable services provided or agreed to be provided by any person who is located in a non-taxable territory and received by any person located in the taxable territory	Nil	100%

Explanation-I. - The person who pays or is liable to pay freight for the transportation of goods by road in goods carriage, located in the taxable territory shall be treated as the person who receives the service for the purpose of this notification.

Explanation-II. - In works contract services, where both service provider and service recipient is persons liable to pay tax, the service recipient has the option of choosing the valuation method as

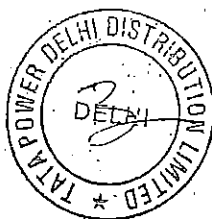


choice, independent of valuation method adopted by the provider of service.

2. This notification shall come into force on the 1st day of July, 2012.

[F.No. 334/1/2012- TRU]

(Raj Kumar Digvijay)
Under Secretary to the Government of India





TATA POWER-DDL

TPDDL/DERC/2012-13

June 3, 2012

The Secretary,
Delhi Electricity Regulatory Commission,
Viniyamak Bhavan,
C Block, Shivalik,
Malviya Nagar,
New Delhi - 110 017

Subject: Registration Fees levied under Registration laws in Delhi

Dear Ma'am,

This is with reference to the Interest rate allowed by the Hon'ble Commission for the Loans/Working Capital facilities in the ARR. As per the prevalent laws any document through which we avail the loans, working capital facilities from the bankers attract the registration fee, thus are requiring registration with the Registrar appointed under the said laws.

It is submitted that Capex loans/Working Capital facilities are availed based on furnishing the security of first pari passu charge on Fixed assets. Further Fixed assets are also offered as collateral security for the issuance of SBLC in favour of power suppliers. It is pertinent to mention that for creation of charge on Fixed assets, documents such as mortgage deed, is required to be executed which are required to be registered with the Registrar's office for which registration fees is payable.

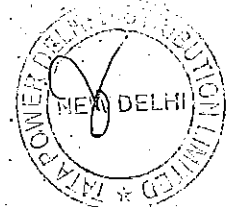
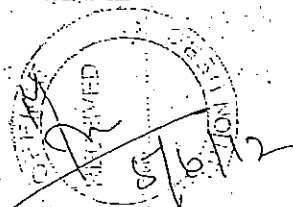
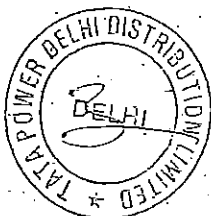
During the FY 2011-12; Delhi govt. has amended the table for registration fee and enhanced the rates of registration fees payable for execution and registration of documents. Earlier the registration fee was prescribed to be payable at the lower of 1% of value/consideration declared in the document or Rs.50000/- but after coming into effect of the amended table of registration fee the maximum recoverable fee of Rs. 50000/- has been discontinued. Relevant notification of GNCTD is attached herewith.

TATA POWER DELHI DISTRIBUTION LIMITED

(A Tata Power and Delhi Government Joint Venture)

Corporate Office : NDPL House Hudson Lines Kingsway Camp Delhi - 110 009

Tel: +91 11 56112222 Fax: +91 11 27468023

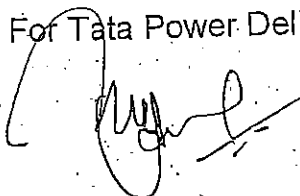


Though some of the lenders agree to provide the loans/working capital facilities without insisting to have the documents registered with registration authorities, however other lenders insist for giving effect to the process of registration of documents. Therefore, the Hon'ble Commission is requested to kindly allow the registration fees paid by us for availing the financing on actual basis.

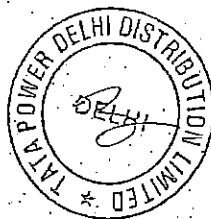
Thanking You,

Yours Sincerely,

For Tata Power Delhi Distribution Limited



(Hemant Goyal)
Addl. GM Finance



TATA POWER DELHI DISTRIBUTION LIMITED
(Formerly NORTH DELHI POWER LIMITED)
NOTES FORMING PART OF THE FINANCIAL STATEMENTS

	Year ended 31.03.2014 Rs./Lacs	Year ended 31.03.2013 Rs./Lacs
NOTE 25		
OTHER OPERATING INCOME		
(a) Late payment surcharge collected	1,752.80	2,565.71
(b) Service line charges	2,916.94	3,266.76
(c) Commission on		
- DVB arrears collection	2.76	5.41
- Energy tax collection	578.07	610.35
(d) Maintenance charges	1,942.56	1,573.71
(e) Rebate on power purchase	4,678.16	3,641.08
(f) Transfer from capital grants	58.19	48.98
(g) Transfer from consumer contribution for capital works	1,746.57	1,557.72
(h) Foreign exchange fluctuation gain (net) (see note 33)	(0.25)	53.60
(i) Miscellaneous operating income	242.74	496.09
	<u>13,918.54</u>	<u>13,819.41</u>

NOTE 26

OTHER INCOME

(a) Interest - Government Securities		157.37
- others	1,912.15	22.54
(b) Net gain/(loss) on sale of investments (non trade)	51.47	50.40
(c) Income other than energy business	830.67	764.75
(d) Other non operating income	233.07	178.78
	<u>3,027.36</u>	<u>1,173.84</u>

NOTE 27

Power Purchase Cost

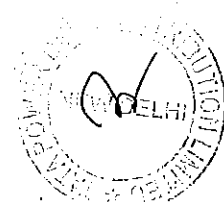
The Company has entered into power purchase agreements based on projected demand of power to be supplied to the consumers. During certain time slots, the power arranged may be in excess of the actual demand and in some time slots, the demand may exceed prior arrangements. In the event power procured exceeds demand, since the same cannot be stored, is either sold through bilateral arrangements or allowed to be drawn by other utilities from the Grid at an Unscheduled Interchange (UI) charge. During the current year, the Company has sold/under-drawn 2718.94 million units (Previous year 2810.33 million units) of power to / in favour of other utilities. The power purchase cost of Rs. 445,872.14 lacs (Previous year Rs. 406,864.32 lacs) is net of sale of power/ UI receivables Rs. 84,275.11 lacs (Previous year Rs. 80,614.25 lacs) and excludes in-house power generation cost.

Bilateral Power Purchase Agreement

The Company has made bilateral arrangements with other power utilities to bank power or vice versa and take back or return the same over the agreed period. Power banking transactions both ways are recorded at the rate of Rs. 4.00 per unit being the applicable rate as per directive of DERC/ contract rate. Details of power banked during the year ended 31 March, 2014 are as follows:

	Year ended 31.03.2014 Receivable	Year ended 31.03.2013 Receivable
	Mus	Mus
Opening balance as at 1 April of the year (A)	70.63	0.00
Power banked (Outflow) (B)	569.71	67.89
Power due against banked (C)	586.59	70.63
Power receipt against opening (D)	70.63	0.00
Power receipt against current period transactions (E)	182.43	0.00
Balance receivable (A+C-D-E)	404.16	70.63
	Year ended 31.03.2014 Payable	Year ended 31.03.2013 Payable
	Mus	Mus
Opening balance as at 1 April of the year (A)	13.17	0.00
Actual receipt (B)	226.39	24.00
Power due against receipt (C)	238.94	25.20
Power outflow against opening (D)	13.17	0.00
Power outflow against current period transactions (E)	175.99	12.03
Balance payable (A+C-D-E)	62.95	13.17

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Tata Power Delhi Distribution Limited

Average SBI PLR in FY 13-14				
From	To	SBI PLR	Days	PLR*Days
1-Apr-13	18-Sep-13	14.45%	171	2470.95%
19-Sep-13	6-Nov-13	14.55%	49	712.95%
7-Nov-13	31-Mar-14	14.75%	145	2138.75%
Weighted Average Rate			365	14.58%

Computation of Carrying Cost rate for FY 13-14					
Particulars	Portion	Rate considered for return	Tax Rate	Grossed up Rate for Tax	Remarks
Debt	70%	14.58%		14.58%	
Equity	30%	16.00%	20.96%	20.24%	[rate of return/(1-tax rate)]
WACC for Carrying cost				16.28%	

Tata Power Delhi Distribution Limited

Average SBI PLR in FY 14-15				
From	To	SBI PLR	Days	PLR*Days
1-Apr-14	31-Oct-14	14.75%	214	3156.50%
Weighted Average Rate			214	14.75%

Computation of Carrying Cost rate for FY 13-14					
Particulars	Portion	Rate considered for return	Tax Rate	Grossed up Rate for Tax	Remarks
Debt	70%	14.75%		14.75%	
Equity	30%	16.00%	20.96%	20.24%	[rate of return/(1-tax rate)]
WACC for Carrying cost				16.40%	

Mr.