



TATA POWER-DDL

Towards a *Greener* Tomorrow



TRUE UP OF FY 2022-23 & ARR OF FY 2024-25

Volume III

October 2023



TATA POWER DELHI DISTRIBUTION LIMITED

INDEX OF ANNEXURE'S

Volume III

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TPDDL/Regulatory/2023-24/03/89
June 20, 2023

Office of the Chief (Regulatory, Legal & PM)

The Secretary

Delhi Electricity Regulatory Commission
Viniyamak Bhavan, C Block, Shivalik
Malviya Nagar
New Delhi – 110017

Sub: Audited Certificate of Form 2.1 (a) for FY 2022-23.

Dear Sir,

We write in reference to the above cited subject. Accordingly, kindly find the enclosed audited certificate in original for form 2.1(a) pertaining to FY 2022-23.

We hope Hon'ble Commission shall find the same in order and shall be pleased to furnish any other information and/or clarification in relation to the same as and when required.

Thanking You,

Yours Sincerely,
For **TATA Power Delhi Distribution Limited**



Peyush Tandon
Chief (Regulatory, Legal & Power Management)

Encl: As mentioned above.



To
The Board of Directors
Tata Power Delhi Distribution Limited
NDPL House, Hudson Lines, Kingsway Camp,
New Delhi-110009

Certificate on the Statement on billed and collected revenue for sale of power for the year ended 31st March 2023

1. This certificate of billed and collected revenue for sale of power by Tata Power Delhi Distribution Limited (hereinafter 'the Company') for the year ended 31st March 2023 has been issued by us at the request of the Company for the purpose of submission to Delhi Electricity Regulatory Commission (DERC).
2. The management of the Company has prepared the accompanying statement on billed and collected revenue for sale of power for the year ended 31st March 2023 ('the Statement') as per the format specified by Delhi Electricity Regulatory Commission ('DERC') in compliance with the DERC Tariff Order dated 30th September 2021 ('Tariff Order').

Management's Responsibility

3. The management of the Company is responsible for preparation of the accompanying Statement, including preparation and maintenance of all accounting and other relevant supporting records and documents. This responsibility includes the design, implementation and maintenance of internal controls relevant to the preparation and presentation of the Statement, and applying an appropriate basis of preparation; and making estimates that are reasonable in the circumstances.
4. The Management is also responsible for ensuring compliance with the requirements of the Tariff Order in relation to the Statement and for providing all relevant information to the DERC.

Auditor's Responsibility

5. Pursuant to the requirements of Tariff Order, our responsibility is to provide reasonable assurance in the form of an opinion as to whether the amounts in the accompanying Statement are in agreement with the audited standalone financial statements of the Company for the year ended 31st March 2023 and books of accounts and other related records of the company for the year ended on that date.
6. The audited standalone financial statements for the year ended 31st March 2023, referred to in paragraph 5 above, have been audited by us, on which we have issued an unmodified audit opinion vide our report dated 17th April 2023.
7. We conducted our examination of the accompanying Statement, on test check basis, in accordance with the Guidance Note on Reports or Certificates for Special Purposes (Revised 2016) ('the Guidance Note') issued by the Institute of Chartered Accountants of India (the 'ICAI'). The





Guidance Note requires that we comply with the ethical requirements of the Code of Ethics issued by ICAI.

8. We have complied with the relevant applicable requirements of the Standard on Quality Control (SQC) 1, Quality Control for Firms that Perform Audits and Reviews of Historical Financial Information, and Other Assurance and Related Services Engagements, issued by ICAI.

Opinion

9. Based on our examination, as above, evidences obtained and the information and explanations, along with the representations provided by the management, we are of the opinion that the amounts that form part of the billed and collected revenue, as set out in the accompanying Statement, are in agreement with the audited standalone financial statements, books of account and other related records of the Company for the year ended 31st March 2023.

Restriction on Distribution or Use

10. This certificate is addressed to and provided to the Board of Directors of the Company solely for the purpose of submission to DEREC in accordance with the requirements of the tariff order, and should not be used, referred to or distributed for any other purpose or to any other party without our prior written consent.

For T R Chadha & Co. LLP
Chartered Accountants
Firm's Registration No.: 006711N/ N500028

Hitesh Garg

Partner

Membership No.: 502955



Place: Noida

Date: 19th June 2023

UDIN: 23502955BGQPXU2065

Licensee : TATA POWER Delhi Distribution Limited (Formerly North Delhi Power Limited)

Details of the Billed Revenue From 01-Apr-2022 To 31-Mar-2023

BILLING REPORT																	Adjustment										Summary							
S. No.	Category	* Tariff	Average number of days billed during the month/Billing Factor	*** Total Number of consumers and sanctioned load	Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed¹	Energy Charges Billed²	Other Charges³	PPCA Amount Billed	Surcharge of 8%	Pension Trust Surcharge	E-Tax	Subsidy If Any⁴	Number of bills	Fixed Charges Billed¹	Energy Charges Billed²	Other Charges³	PPCA Amount Billed	Surcharge of 8%	Pension Trust Surcharge	E-Tax	Subsidy If Any⁴	Units	Net Units Sold	Total Revenue excluding E-Tax, Pension Trust Surcharge and 8% Surcharge	** Total Billed Amount Including E-Tax, Pension Trust Surcharge and 8% Surcharge	ABR (Excluding E-Tax, 8% surcharge and Pension Trust Surcharge)	ABR (Including E-Tax, Pension Trust Surcharge and surcharge)	Collection⁵		
		Fixed Charges	Energy Charges		MW	No.	MW	No.	MU	MKVAH	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	No.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	MU	MU	Rs. Cr.	Rs. Cr.	Rs./Unit	Rs./Unit	Rs. Cr.		
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28=8+27	29=10+11+12+13+14+15+16+17+18+19+20+21+22+23+24+25	30=10+11+12+13+14+15+16+17+18+19+20+21+22+23+24+25	31=29/28	32=30/28	33
1	Domestic			1.075562	3504.83	1655847	38454.28	18016390	4919.65		213.00	2038.95	0.00	427.61	180.19	151.90	128.60	-820.51	1875496	-0.07	6.71	-0.00	11.27	0.54	0.58	0.85	-12.19	15.32	4934.97	2697.47	3160.15	5.47	6.40	3180.78
1.1	Domestic			1.075562	3493.56	1655828	38327.78	18016178	4893.71		211.01	2027.69	0.00	425.01	179.12	151.01	127.88	-820.51	1875474	-0.07	6.47	-0.00	11.18	0.52	0.57	0.83	-11.96	14.75	4908.46	2681.28	3141.23	5.46	6.40	
1.1.1	Upto 2 KW Load	Rs. 20 / kW/ month		1.07774	1780.68	1311317	19419.13	14265824	2951.03		41.63	1068.51	0.00	209.98	88.81	74.83	67.59	-681.86	1528218	-0.03	3.05	-0.00	5.65	0.25	0.27	0.44	-10.31	8.35	2959.38	1328.80	1560.99	4.49	5.27	
	0-200 Units		Rs. 3.00/kWh	1.087015			11168.31	8811308	909.93		24.06	272.99	0.00	60.58	23.76	20.02	17.49	-362.95	1515044	-0.02	0.96	-0.00	5.26	0.08	0.12	0.30	-9.23	2.89	912.82	363.63	425.60	3.99	4.66	
	201-400 Units		Rs. 4.50/kWh	1.063628			5879.28	4017172	1186.86		12.47	406.08	0.00	77.90	33.48	28.05	25.65	-318.38	10256	0.00	1.31	0.00	0.25	0.10	0.09	0.08	-1.07	3.86	1190.72	498.00	585.45	4.18	4.92	
	401-800 Units		Rs. 6.50/kWh	1.06027			2173.44	1320076	729.64		4.67	320.39	0.00	58.97	26.01	22.04	20.13	-0.53	2719	0.00	0.75	0.00	0.14	0.06	0.05	0.05	-0.01	1.76	731.39	384.92	453.26	5.26	6.20	
	801-1200 Units		Rs. 7.00/kWh	1.060711			173.89	101916	100.29		0.39	54.00	0.00	9.82	4.35	3.70	3.39	-0.00	164	0.00	0.07	0.00	0.01	0.01	0.01	0.00	-0.00	0.14	100.44	64.30	75.75	6.40	7.54	
	>1200 Units		Rs. 8.00/kWh	1.062671			24.22	15352	24.31		0.05	15.05	0.00	2.71	1.21	1.02	0.94	-0.00	35	-0.01	-0.04	0.00	-0.00	-0.00	0.00	-0.00	0.00	-0.30	24.01	17.76	20.93	7.40	8.72	
1.1.2	2 to 5 KW Load	Rs. 50 / kW/ month		1.071178	831.69	241437	8899.21	2589502	1097.60		46.90	487.22	0.00	101.46	42.73	36.14	30.80	-104.83	239091	-0.01	1.51	0.00	2.49	0.12	0.13	0.20	-1.23	3.40	1101.00	639.58	749.69	5.81	6.81	
	0-200 Units		Rs. 3.00/kWh	1.088996			2302.82	684149	82.33		12.32	24.69	0.00	7.95	2.96	2.52	1.59	-40.97	234026	-0.01	0.11	0.00	2.22	0.01	0.03	0.11	-0.99	0.19	82.52	47.30	54.52	5.73	6.61	
	201-400 Units		Rs. 4.50/kWh	1.069772			3020.15	896578	280.59		15.99	97.53	0.00	23.09	9.08	7.65	6.23	-63.69	2459	-0.00	0.34	0.00	0.07	0.03	0.02	0.02	-0.24	0.99	281.57	137.01	160.05	4.87	5.68	
	401-800 Units		Rs. 6.50/kWh	1.06082			2590.20	745655	444.63		13.47	202.07	0.00	39.98	17.24	14.52	12.74	-0.18	2100	0.00	0.71	0.00	0.13	0.06	0.05	0.04	-0.00	1.59	446.22	256.37	301.01	5.75	6.75	
	801-1200 Units		Rs. 7.00/kWh	1.058864			779.37	210023	211.63		4.04	114.80	0.00	21.54	9.51	8.09	7.21	-0.00	406	0.00	0.27	0.00	0.05	0.02	0.02	0.02	-0.00	0.50	212.13	140.71	165.57	6.63	7.81	
	>1200 Units		Rs. 8.00/kWh	1.05908			206.67	51097	78.42		1.07	48.13	0.00	8.90	3.94	3.36	3.02	-0.00	100	0.00	0.08	0.00	0.02	0.01	0.01	0.00	-0.00	0.14	78.55	58.19	68.53	7.41	8.72	
1.1.3	5 to 15 KW Load	Rs. 100 / kW/ month		1.059856	768.93	100221	8710.52	1126248	704.12		91.56	369.01	-0.00	87.16	36.85	31.01	23.25	-33.04	105241	-0.02	0.86	-0.00	2.49	0.07	0.09	0.15	-0.42	1.63	705.75	551.07	642.48	7.81	9.10	
	0-200 Units		Rs. 3.00/kWh	1.07087			2036.89	271160	26.07		21.50	7.81	0.00	5.98	2.35	1.98	0.50	-20.47	103468	-0.02	0.05	-0.00	2.34	0.00	0.04	0.10	-0.38	0.04	26.11	37.67	42.63	14.42	16.32	
	201-400 Units		Rs. 4.50/kWh	1.065473			1737.21	235956	75.10		18.42	26.29	0.00	9.25	3.58	3.01	1.68	-12.53	458	-0.00	0.06	0.00	0.01	0.01	0.00	0.00	-0.04	0.19	75.28	54.04	62.32	7.18	8.28	
	401-800 Units		Rs. 6.50/kWh	1.057747			2416.01	317144	193.42		25.44	88.86	0.00	22.31	9.14	7.65	5.63	-0.03	707	0.00	0.24	0.00	0.05	0.02	0.02	0.02	0.00	0.53	193.95	136.90	159.38	7.06	8.22	
	801-1200 Units		Rs. 7.00/kWh	1.050687			1305.17	164510	169.10		13.63	92.45	0.00	19.54	8.49	7.12	5.81	-0.00	356	0.00	0.25	0.00	0.05	0.02	0.02	0.02	-0.00	0.46	169.56	125.92	147.39	7.43	8.69	
	>1200 Units		Rs. 8.00/kWh	1.044331			1215.25	137476	240.43		12.57	153.59	-0.00	30.07	13.29	11.25	9.63	-0.00	252	0.00	0.26	0.00	0.05	0.02	0.02	0.02	-0.00	0.42	240.85	196.54	230.77	8.16	9.58	
1.1.4	15 to 25 KW Load	Rs. 200 / kW/ month		1.013753	36.96	2005	457.00	24780	39.89		9.22	26.28	-0.00	6.72	2.84	2.38	1.64	-0.66	2183	-0.01	0.06	0.00	0.24	0.00	0.01	0.01	-0.01	0.09	39.98	42.52	49.40	10.63	12.36	
	0-200 Units		Rs. 3.00/kWh	1.024485																														

Licensee : TATA POWER Delhi Distribution Limited (Formerly North Delhi Power Limited)																																		
Details of the Billed Revenue From 01-Apr-2022 To 31-Mar-2023																																		
		BILLING REPORT																	Adjustment										Summary					
S. No.	Category	* Tariff	Average number of days billed during the month/Billing Factor	*** Total Number of consumers and sanctioned load		Total No. of bills raised during the period & Contracted demand		Total Sales		Fixed Charges Billed¹	Energy Charges Billed²	Other Charges³	PPCA Amount Billed	Surcharge of 8%	Pension Trust Surcharge	E-Tax	Subsidy if Any⁷	Number of bills	Fixed Charges Billed¹	Energy Charges Billed²	Other Charges³	PPCA Amount Billed	Surcharge of 8%	Pension Trust Surcharge	E-Tax	Subsidy if Any⁷	Units	Net Units Sold	Total Revenue excluding E-Tax, Pension Trust Surcharge and 8% Surcharge	** Total Billed Amount Including E-Tax, Pension Trust Surcharge and 8% Surcharge	ABR (Excluding E-Tax, 8% surcharge and Pension Trust Surcharge)	ABR (Including E-Tax, Pension Trust Surcharge and surcharge)	Collection⁴	
		Fixed Charges	Energy Charges		MW	No.	MW	No.	MU	MKVAH	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	No.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	MU	MU	Rs. Cr.	Rs. Cr.	Rs./Unit	Rs./Unit	Rs. Cr.	
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28=8+27	29=10+11+12+13+14+15+16+18+20+21+22+23+24+25	30=10+11+12+13+14+15+16+18+20+21+22+23+24+25	31=29/28	32=30/28	33
8	Temporary Supply			1.073012	37.55	14121	479.28	162129	63.80	68.14	7.94	51.34	0.15	11.75	4.75	3.99	3.28		13234	0.02	0.20	0.00	0.25	0.02	0.01	0.02	0.00	0.22	64.01	71.65	83.72	11.19	13.08	
8.1	Domestic Connections including Group Housing Societies			1.051494			202.91	127776	29.84	32.14	1.04	14.42	0.00	3.01	1.24	1.04	0.92		10594	0.00	0.08	0.00	0.07	0.01	0.01	0.01	-0.00	0.11	29.95	18.62	21.84	6.22	7.29	
8.2	For threshers during the threshing season			1.153046			276.37	34353	33.95	36.00	6.90	36.92	0.15	8.75	3.51	2.95	2.36		2640	0.02	0.11	-0.00	0.17	0.01	0.00	0.01	0.00	0.11	34.06	53.03	61.88	15.57	18.17	
8.3	All other connections including construction projects																																	
9	Charging Stations for E-Rickshaw/ E-Vehicle on Single Delivery Point			1.066542	28.86	1131	0.42	11279	43.56	44.60	0.00	19.18	0.31	3.91	1.56	1.32	1.25	-0.00	943	-0.00	0.04	0.00	0.08	0.00	0.00	0.01	0.00	0.21	43.77	23.53	27.67	5.38	6.32	28.18
9.1	Supply at LT		Rs. 4.50/kWh	1.066566	14.49	1126	0.42	11257	33.46	34.46	0.00	15.13	0.10	3.00	1.22	1.02	0.97	-0.00	942	-0.00	0.04	0.00	0.08	0.00	0.00	0.01	0.00	0.21	33.67	18.35	21.57	5.45	6.41	
9.1.1	Peak Hours (ToD)											7.73	0.27																					
9.1.2	Off-Peak Hours (ToD)											4.58	-0.17																					
9.2	Supply at HT		Rs. 4.00/kVAh	1.054059	14.36	5	0.00	22	10.10	10.14	0.00	4.06	0.22	0.91	0.34	0.30	0.28		1				0.00			0.00			10.10	5.18	6.10	5.13	6.04	
9.2.1	Peak Hours (ToD)											6.33	0.22																					
9.2.2	Off-Peak Hours (ToD)											0.14	-0.01																					
	Enforcement -E-Vehicle (See Note 3)								0.18		0.00	0.17		0.02	0.01	0.01	0.01												0.18	0.19	0.23	10.75	12.65	0.23
10	Own Consumption(See Note 4)			1.065798	18.60	392	215.61	4335	13.23	14.26									12									0.06	13.30					
11	Staff			1.071925	9.19	3289	101.76	36544	15.22	16.38	0.54	3.63		0.78	0.33	0.28	0.23	-0.00	3102	0.00	-0.00		0.02	-0.00	0.00	0.00	0.00	0.06	15.28	4.96	5.81	3.25	3.80	5.85
12	MISUSE			1.03682			13.69	2019	1.34	1.39	0.50	1.92	0.00	0.50	0.19	0.16	0.12	-0.00	1077	1.30	3.58	0.00	1.05	0.40	0.37	0.23	-0.00	0.02	1.35	8.86	10.34	65.49	76.48	
13	Other Adjustments (See Note 5)								0.38																	0.01		0.38	0.37	0.38	8.60	10.04	0.38	
14	Collection where Rate Category not found																																	0.21
15	(-)Open Access Charges											21.22			0.29	0.25	0.77													21.22	22.52			
	Grand Total			1.077135	6466.97	1959098	75635.19	21382789	9917.42		1131.48	5962.46	23.53	1382.27	573.23	481.02	374.67	-826.27	2185975	0.86	20.69	0.06	34.39	1.77	2.01	2.52	-12.26	29.30	9946.72	8555.75	9990.97	8.60	10.04	9991.67

* Tariff w.e.f. 1-Oct-2021

** Excludes unbilled Revenue.

*** Figures are as on 31-Mar-2023

Notes:

- Fixed Charges includes load violation Charges where MOI exceeds Sanctioned Load.
- Energy Charge include rebate given.
- Units pertaining to billed Enforcement revenue have been computed by dividing the Enforcement Revenue Collected by twice the average billing rate of the respective category for the Period without taking into account the enforcement sales.
- Amount pertaining to own consumption has been computed at Zero Tariff for actual recorded consumption subject to a maximum of 0.25% of total units sold during the Period.
- Units pertaining to other adjustments have been computed by dividing the other adjustments amount by the average billing rate for the period.
- Other Charges consist of TOD Surcharge / TOD Rebate.
- Subsidy disbursed in the bills is in respect of target consumers as notified by GoNCTD.
- Collection against temporary connection & misuse category is included in respective tariff category.
- Consumption/amount of CCTV installation and Street Lighting are covered under public utility category.

[Signature]

Mishra

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[Signature]

SURANJIT MISHRA
Chief Financial Officer
Tata Power Delhi Distribution Limited

