Format I

Fatal and non-fatal accident report

Name of Company	TATA Power-DDL
Period of Report	Мау
Year	2020

Number	Number of Accidents during the month					since starting /ear	Cumulative since starting of year		
Departm	ental	Outside		Depart	mental	Outside			
FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
0	0	0	0	1	0	0	0	0	1

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report Year

TATA Power-DDL

May 2020

SI.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
	H.No.E-72,KH.NO.88/25, Vijay Vihar Ph-2 Landmark Near Aarti Medicos.	18-05-2020	Non Fatal	On dated. 18.05.20 at approx. 02.45 PM, TPDDL security control room informed the Zonal Shift Officer that a person got electric shock/Flash at H.No.E-72,KH.NO.88/25, Vijay Vihar PM-2 Landmark neer Aarti Medicos. Duty Zonal Shift Officer (ZSO) rushed to the site and found that the victim was already taken to hospital by the local public. As per the local residents, Victim was the employee of IGL (Indraprastha Gas Limited) who was installing the new gas connection at the aforesaid premise. When he was getting down by the rope, he lost his balance and put up his foot at the live TPDDL network (DD Unit). He got electric shock/Flash and fell down on the ground. The same premise is illegally extended towards the road. Unauthorized construction notice to this premise was also served in past.		Not Shared	Not Shared	Awareness on Safety issue due to enchroachment of lines through unauthorized extension is given through various means	NA

Format II

Balance complaint to be attended

9=5-8

0

0

0

0

0

0

Name of Company Period of Report

Continuous scheduled

power outages

Restoration of Power Supply TATA Power-DDL

Name of Company Period of Report Year Stan		TATA Power-DDL May 2020 andard w.r.t AT&C losses		· Pending complaint	Complaint	T-41	Complain	ts attended c month	during the	
Service Area	Service Area Upto 10% and upto 20% More than 20% month 0 f the previous month	month	Total Complaint	Within Specified Time	Beyond specified time	Total				
1		2		3	4	5=3+4	6	7	8=6+7	Ţ
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	3hrs	Within 4hrs	Within 6hr	0	26884	26884	26843	41	26884	
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	2hrs	Within 3hrs	Within 4hrs	0	11292	11292	11154	138	11292	
Continuous power supply failure requiring replacement of distribution transformer.		Within 6	hrs	0	90	90	90	0	90	
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3	hrs	0	5675	5675	5650	25	5675	

0

0

370

871

370

871

370

871

0

0

370

871

Within 12hrs or restoration of power supply by 6PM

Meter to be replaced within

Replacement of burnt Restoration of supply within three meter or stolen meter hours either by bypassing the burnt meter or by installing

temporary meter.

three days

Quality of Power Supply TATA Power-DDL

Name of Company Period of Report Year

TATA Power-I May 2020

					-	ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Distribution	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	within 90 days	0	0	0	0	0	0	0

Complaint about meters

Name of Company Period of Report Year

TATA Power-DDL May

2020

					Complaints a	ttended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	110	22	132	4	0	4	128
	Within fifteen days of receipt of complaint	0	0	0	0	0	0	0
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	61	47	108	45	3	48	60
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	80	83	163	86	25	111	52
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	14	3	17	2	1	3	14

Format VI

New connections/Additional Load, where power supply can be provided from existing network

Name of Company Period of Report Year

		Pending complaint of	Pending Complaint complaint of		Complaints	Complaints attended during the month			
Description	Standard	the previous month	during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
Where no RoW or road cutting permission is required	,	939	454	1393	595	27	622	771	
road cutting	Within 15 days from the acceptance of application	0	0	0	0	0	0	0	

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company	
Period of Report	
Year	

		Pending			Complaints	attended dur month	Balance	
Description	Standard	complaint of received the previous during the month month		Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five	Within 15 days from the date of receipt of full payment against demand note.	11	0	41	11	0	11	30
extension of lines or			0	63	11	1	12	51
new Distribution	Within 4 months from the date of receipt of payment against demand note	130	1	131	4	1	5	126
existing 11 KV network	Within 6 months from the date of receipt of payment against demand note		1	105	6	0	6	99
existing 66/33 kV grid sub-	Within 8 months from the date of receipt of payment against demand note		2	117	17	0	17	100

Connection in un-electrified areas

Name of Company Period of Report Period of Report

		Pending	Complaint		Complaint	s attended d month	uring the	Balance
Service Area	Standard	complaint of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Un- Electrified Areas (Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required		183	1226	374	15	389	837
Green Field Projects (Where new network is to be laid or grid station		0	0	0	0	0	0	0

Format IX

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report Year

		Pending complaint	Complaint	Total	Complaints	uring the	Balance	
Service Area	Service Area Standard		received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later		14	275	39	0	39	236
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	52	20	72	20	0	20	52
Change of category	Change of category within 7 days of acceptance of application	22	0	22	0	0	0	22
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Format X

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company	TATA Power-DDL
Period of Report	Мау
Year	2020

		Pending complaint	Complaint		Complaints atten the mon		during	Balance
Service Area	Standard	of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	12	153	165	142	0	142	23
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment	6	1	7	4	0	4	3
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	154	107	261	40	34	74	187

Failure of Distribution Transformer

Name of Company	TATA Power-DDL
Period of Report	May
Year	2020

Distribution transformers at the beginning	No. of Distribution transformers added during the month	Total number of distribution	distribution transformers	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
31045	34	31079	36	0.12

Failure of Power Transformer

Name of Company Period of Report Year

the beginning		Power transformers	Power	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
206	0	206	0	0

Summary of Overall Standards of Performance

Name of Company Period of Report Year

SI.No.	Service Area	Overall Standards	Total Cases Received/	Complaints Attended (B)		Standard of Performance achieved (%)
51.140.	Service Area	of Performance	Reported (A)	Within Specified Time	Beyond specified time	(C)
1		Power Supp	oly Failure	•		
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		26884	26843	41	99.85
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be	11292	11154	138	98.78
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		90	90	0	100.00
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		5675	5650	25	99.56
(v)	Continuous scheduled power outages		370	370	0	100.00
(vi)	Replacement of burnt meter or stolen meter		871	871	0	100.00

SI.No.	Service Area	Overall Standards	Total Cases Received/	Complaints Attended (B)		Standard of Performance achieved (%)
51.140.	Service Area	of Performance	Reported (A)	Within Specified Time	Beyond specified time	(C)
		Period of scheduled	d outage			
2	Maximum duration in a single stretch	At least 95% of cases resolved	514	514	0	100.00
	Restoration of supply by 6:00 PM	within time limit	514	514	0	100.00
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	9868	9815	53	99.46
		Reliability	Indices			
	SAIFI	To be laid down by				
4	SAIDI	the Commission based on the targets	0.172			
	CAIDI	proposed by the Licensees	1			
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	-
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	_
7	Percentage billing mistakes	Shall not exceeding 0.2%	153	136	0	0.01

Format XIV

Compensation Details

Name of Company Period of Report Year

			Claimed		Payable/Paid		
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.		0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load		0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0

			Claimed		Payable/Paid			
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)	
9	Voltage fluctuations and complaints		0	0	0	0	0	
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0	
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0	
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0	
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0	
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0	
11	Total		0	0	0	0	0	

Format XV

Unauthorised Use of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
0	0	0	0	0

Format XVI

Theft of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
10	0	0	0	0