## Format I

## Fatal and non-fatal accident report

Name of TATA Power-DDL

Period of Report October FY 2023-24

Numbe	Number of Accidents during the month					nce starting of	Cumulative since starting of vear		
Depart	mental		Outside		Depart	mental	Outside		
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH
0	0	0	0	0	0 0		5	0	1

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

#### Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report FY

TATA Power-DDL October

October 2023-24

S.No.	Location of accident and details of victim	Date of	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	by CEI/EI//AEI	Whether the remedy suggested is complied	avoid recurrence of such	Amount paid as compensation

## **Restoration of Power Supply**

Name of Company Period of Report FY

	Standar	d w.r.t AT&0	Closses	Pending	Commisint		Complaint	s attended	during the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	received	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		Within 4hrs		0	14541	14541	14537	4	14541	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		Within 3hrs	Within 4hrs	0	2788	2788	2769	19	2788	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	3	3	3	0	3	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3hrs		0	7266	7266	7259	7	7266	0
Continuous scheduled power outages	Within 12hr supply by 6	s or restorati PM	on of power	0	323	323	323	0	323	0
Replacement of burnt meter or stolen meter	hours eithe meter or meter.	of supply r by bypassin by installing be replaced	ng the burnt temporary	0	278	278	278	0	278	0

# **Quality of Power Supply** TATA Power-DDL

Name of Company Period of Report FY

					=	ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low	90 days	0	0	0	0	0	0	0

#### Complaint about meters

Name of Company TATA Power-DDL

Period of Report October
FY 2023-24

					Complaints a	attended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	1085	1923	3008	2498	0	2498	510
accuracy test of meter- Slow	Within fifteen days of receipt of complaint	58	105	163	126	0	126	37
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	278	951	1229	953	6	959	270
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days	46	363	409	377	1	378	31
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	18	46	64	34	5	39	25

## New connections/Additional Load, where power supply can be provided from existing network

Name of Company TATA Power-DDL

Period of Report October

		Pending complaint of	Complaint received	Total	Complaints	attended durin	g the	Balance
Description	Standard	the previous month	during the month		Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
road cutting	Within 7 days from the acceptance of application		9103	11053	9386	6	9392	1661
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

#### Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company TATA Power-DDL

Period of Report October

		Pending complaint of	Complaint received	Total	Complaints	attended dur month	ing the	Balance
Description	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Electrified Areas (where extension of line upto five poles is required)	Within 15 days from the date of receipt of full payment against demand note.		21	71	13	0	13	58
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity)	demand note.		39	130	42	0	42	88
required)	receipt of payment against demand note	142	73	215	72	0	72	143
<ol> <li>Electrified Areas (Where existing</li> <li>KV network needs to be augmented)</li> </ol>	receipt of payment against demand note	83	42	125	46	0	46	79
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)			78	371	129	0	129	242

#### Connection in un-electrified areas

Name of Company TATA Power-DDL

Period of Report October

		Pending complaint of	Complaint received	Total	Complaints attended during the month			Balance complaint
Service Area	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
(Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required		0	0	0	0	0	0
Green Field Projects (Where new network is to be laid or grid station	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.		1	1	0	0	0	1

#### Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY

		Pending	Complaint	Total	Complaints a	ttended durii nonth	ng the	Balance
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	1056	6102	7158	6117	2	6119	1039
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	13	597	610	588	5	593	17
Change of category	Change of category within 7 days of acceptance of application	85	558	643	549	0	549	94
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

#### Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company TATA Power-DDL

Period of Report October

		Pending	Complaint	Total	Complaints att	ended during the	e month	Balance
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	87	770	857	806	1	807	50
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment		7941	8431	7877	88	7965	466
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	reading and prepare final bill,	366	2578	2944	2532	24	2556	388

## Format XI

## **Failure of Distribution Transformer**

Name of Company TATA Power-DDL
Period of Report October
FY 2023-24

No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	distribution transformers	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30261	24	30285	5	0.02

## Format XII

## **Failure of Power Transformer**

Name of Company TATA Power-DDL

Period of Report October FY 2023-24

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers		% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
218	0	218	0	0

#### **Summary of Overall Standards of Performance**

TATA Power-DDL October Name of Company

Period of Report FY 2023-24

			Total Cases	Complaints Attended		Standard of
SI.No.	Service Area	Overall Standards of Performance	Received/ Reported (A)	Within Specified Time	Beyond specified time	Performance achieved (%) (C)
1		Powe	r Supply Failure			
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		14541	14537	4	99.97
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	2788	2769	19	99.32
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		3	3	0	100.00
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		7266	7259	7	99.90
(v)	Continuous scheduled power outages		323	323	0	100.00
(vi)	Replacement of burnt meter or stolen meter		278	278	0	100.00
		Period of sch	eduled outage			
2	Maximum duration in a single stretch	At least 95% of cases resolved within	654	654	0	100.00
	Restoration of supply by 6:00 PM	time limit	654	646	8	98.78
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	13134	13132	2	99.98
	T	,	Indices			
	SAIFI	To be laid down by the Commission	0.001			
4	SAIDI	based on the targets proposed by the	0.043			
	CAIDI Licensees		0.443			
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	_
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	-
7	Percentage billing mistakes	Shall not exceeding 0.2%	770	736	0	0.04

#### **Compensation Details**

Name of Company Period of Report FY

TATA Power-DDL

of Report October 2023-24

	Event		Claimed		Payable/Paid		
SI.No.		Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.	0	0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load		0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor	Rs. 100 for each day of	0	0	0	0	0
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.		0	0	0	0
11	Total		0	0	0	0	0

## **Unauthorised Use of Electricity**

Name of Company TATA Power-DDL

Period of Report October FY 2023-24

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer	
92	101	0	0	0	

## Theft of Electricity

Name of Company Period of Report FY

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
254	38	62	62	0