Format I

Fatal and non-fatal accident report

Name of CompanyTATA Power-DDLPeriod of ReportNovemberYear2019

Number	Number of Accidents during the month					since starting /ear	Cumulative since starting of year		
Departm	ental		Outside		Depart	mental	Outside		
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH
0	0	0	0	2	0	0	1	0	3

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report Year TATA Power-DDL

November

2019

SI.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
1	B 2115, Gali No-60, B Block Sant Nagar, Delhi Person Unknown	18.11.2019		On dated 18.11.2019 at 8:00 PM information received from ADMS PSC TPDDL that leakage found in premises at given address. L/M reached at site and informed that a man got electric shock from cable TV/CCTV wire installed between pole number 532-28/37/3 and 532-28/37/2.	Not shared	Not applicable		Public awareness increased through various means not using Tata Power-DDL network for laying of CCTV/ Cable wires etc.	

Format II

Name of Company Period of Report Year Restoration of Power Supply TATA Power-DDL

November 2019

	Standa	rd w.r.t A	C losses	Dending			Complain	ts attended o month	luring the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	3hrs	Within 4hrs	Within 6hr	0	17025	17025	17012	13	17025	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	2hrs	Within 3hrs	Within 4hrs	0	4677	4677	4641	36	4677	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6ł	nrs	0	12	12	12	0	12	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3	nrs	0	4392	4392	4385	7	4392	0
Continuous scheduled power outages	1	2hrs or r pply by 6PN	estoration of M	0	369	369	366	3	369	0
Replacement of burnt meter or stolen meter	hours ei burnt m temporar	ther by b leter or y meter. o be rep	y within three ypassing the by installing placed within	0	440	440	440	0	440	0

Quality of Power Supply TATA Power-DDL

Name of Company
Period of Report
Year

IATA Power-DI November 2019

					Complaints attended during the month			
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Distribution	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	within 90 days	0	0	0	0	0	0	0

Complaint about meters

Name of Company Period of Report Year

TATA Power-DDL

November

2019

					Complaints a	ttended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	592	722	1314	979	0	979	335
Complaint lodged for accuracy test of meter- Slow	Within fifteen days of receipt of complaint	1	1	2	2	0	2	0
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	146	416	562	478	0	478	84
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	23	179	202	173	3	176	26
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	18	16	34	14	1	15	19

Format VI

New connections/Additional Load, where power supply can be provided from existing network

Name of Company Period of Report Year

		Pending complaint of	Complaint received	Total	Complaints	Balance		
Description	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Where no RoW or road cutting permission is required			6813	7996	6484	33	6517	1479
road cutting permission is	Within 15 days from the acceptance of application		0	0	0	0	0	0

Format VII

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company Period of Report Year

		Pending	Complaint received	Total	Complaints attended during the month			Balance
Description	Standard	complaint of the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five	Within 15 days from the date of receipt of full payment against demand note.	106	142	248	180	6	186	62
extension of lines or			85	154	73	1	74	80
new Distribution	Within 4 months from the date of receipt of payment against demand note		37	293	25	1	26	267
existing 11 KV network	Within 6 months from the date of receipt of payment against demand note		21	130	20	0	20	110
existing 66/33 kV grid sub-	Within 8 months from the date of receipt of payment against demand note		14	189	3	0	3	186

Format IX

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report Year

		Pending complaint	Complaint	Tatal	Complaints	attended du month	uring the	Balance
Service Area	Standard	of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	295	2744	3039	2718	1	2719	320
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	63	1086	1149	1087	3	1090	59
Change of category	Change of category within 7 days of acceptance of application	145	267	412	299	5	304	108
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company	
Period of Report	
Year	

TATA Power-DDL November 2019

		Pending complaint	Complaint			ts attended he month	during	Balance
Service Area	Standard	of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	10	563	603	568	0	568	35
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment	135	1872	2007	1960	0	1960	47
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	470	1576	2046	1541	82	1623	423

Format X

Failure of Distribution Transformer

Name of Company Period of Report Year

Distribution transformers at the beginning	No. of Distribution transformers added during the month	Total number of distribution	distribution	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30766	38	30804	8	0.03

Failure of Power Transformer

Name of Company Period of Report Year

the beginning		Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
205	0	205	0	0

Format XIV

Compensation Details

Name of Company Period of Report Year

			Claimed		Payable/Paid		
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.		0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load		0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0

			Claimed		Payable/Paid			
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)	
9	Voltage fluctuations and complaints		0	0	0	0	0	
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0	
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0	
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0	
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0	
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0	
11	Total		0	0	0	0	0	

Summary of Overall Standards of Performance

Name of Company Period of Report Year

SI.No.	Service Area Overall Standards Received/ of Performance (A)	Overall Standards		Complaints Attended (B)		Standard of Performance achieved (%)
51.140.		Within Specified Time	Beyond specified time	(C)		
1	Power Supply Failure					
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		17025	17012	13	99.92
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be	4677	4641	36	99.23
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		12	12	0	100.00
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		4392	4385	7	99.84
(v)	Continuous scheduled power outages		369	366	3	99.19
(vi)	Replacement of burnt meter or stolen meter		440	440	0	100.00

SI.No.	Service Area	Overall Standards	Total Cases Received/ Reported (A)	Complaints Attended (B)		Standard of Performance achieved (%)	
51.140.	Service Area	of Performance		Within Specified Time	Beyond specified time	(C)	
		Period of scheduled	d outage				
2	Maximum duration in a single stretch	At least 95% of cases resolved	340	340	0	100.00	
	Restoration of supply by 6:00 PM	within time limit	498	497	1	99.80	
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	11360	11337	23	99.80	
	Reliability Indices						
	SAIFI	To be laid down by		0.084			
4	SAIDI	the Commission based on the targets	0.075				
	CAIDI	proposed by the Licensees	1				
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	-	
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	_	
7	Percentage billing mistakes	Shall not exceeding 0.2%	563	531	0	0.03	

Format XV

Unauthorised Use of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
10	31	0	0	0

Format XVI

Theft of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
268	42	7	6	1