Format I

Fatal and non-fatal accident report

Name of	TATA Power-DDL
Period of Report	March
Year	2021

Numbe	er of Acci	dents dı	uring the	month		nce starting of ar	Cumulative since starting of year			
Depart	Departmental		Outside		Depart	mental	Outside			
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH	
0	0	0	0	0	1 0 4 0				3	

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report Year TATA Power-DDL March 2021

SI.No.	Location of accident and details of victim	Date of	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	by CEI/EI//AEI	avoid recurrence of such	Amount paid as compensati on

Format II

Format III

Restoration of Power Supply

Name of Company Period of Report Year

TATA Power-DDL
March
2021

	Standar	d w.r.t AT&	C losses	Pending	Complaint		Complaint	s attended	during the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2	-	3	4	5=3+4	6	7	8=6+7	9=5-8
individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.				0	15352	15352	15348	4	15352	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		Within 3hrs	Within 4hrs	0	5178	5178	5155	23	5178	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	47	47	45	2	47	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3hrs		0	10012	10012	10004	8	10012	0
Continuous scheduled power outages	Within 12hr supply by 6l		ion of power	0	1918	1918	1836	82	1918	0
Replacement of burnt meter or stolen meter	hours either meter or l meter.	r by bypassi by installing	within three ng the burnt temporary within three	0	342	342	342	0	342	0

Format IV

Quality of Power Supply TATA Power-DDL

Name of Company Period of Report Year

TATA Po March 2021

					-	ts attended he month	during		
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0	
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0	
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0	
Installation and Up gradation of High Tension/ Low Tension System	90 days	0	0	0	0	0	0	0	

Complaint about meters

Name of Company Period of Report Year

TATA Power-DDL March

2021

					Complaints attended during the mon			
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	-	Total	Balance complaint to be attended
1 Compleint ledned for	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	403	627	1030	799	0	799	231
	Within fifteen days of receipt of complaint	31	59	90	70	0	70	20
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	196	737	933	666	0	666	267
Complaint lodged for burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	47	419	466	413	7	420	46
Complaint lodged for stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	20	41	61	28	6	34	27

New connections/Additional Load, where power supply can be provided from existing network

Name of Company Period of Report Year TATA Power-DDL March 2021

		•	Complaint received	Total	Complaints atte	nded during the	e month	Balance	
Description	Standard	•		Complaint	Within Specified Time			complaint to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
road cutting	Within 8 days from the acceptance of application		6534	7561	6379	81	6460	1101	
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0	

Format VI

Format VII

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company Period of Report Year

		Pending	Complaint	Total	Complaints	attended dur	ing the	Balance
Description	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is	Within 15 days from the date of receipt of full payment against demand note.		45	75	24	0	24	51
 Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity) 	demand note.	48	54	102	19	0	19	83
	Within 4 months from the date of receipt of payment against demand note	189	84	273	30	0	30	243
 Electrified Areas (Where existing 11 KV network needs to be augmented) 		43	25	68	9	0	9	59
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)			89	214	25	0	25	189

Connection in un-electrified areas

Name of Company Period of Report Period of Report

		Pending	Complaint		Complaint	s attended d month	uring the	Balance
Service Area	cor		received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
(Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required	6	0	6	0	0	0	6
Green Field Projects (Where new network is to be laid or grid station needs to be established)	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.	94	0	94	0	0	0	94

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report Year TATA Power-DDL March 2021

		Pending	Complaint	Total	Complaints atte	nded during the	month	Balance complaint
Service Area	Standard	complaint of the previous	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	202	3409	3732	3025	0	3025	707
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	70	994	1064	1002	7	1009	55
Change of category	Change of category within 7 days of acceptance of application		390	495	381	0	381	114
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Format IX

Format X

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company
Period of Report
Year

	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance
Service Area					Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	83	715	798	753	2	755	43
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment		936	947	937	0	937	10
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	862	2762	3624	2478	149	2627	997

Format XI

Failure of Distribution Transformer

Name of Company Period of Report Year

No. of Distribution transformers at the beginning of the month	transformers added	Total number of distribution transformers	of Number of distribution transformers failed	f% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
31154	17	31171	19	0.06

Format XII

Failure of Power Transformer

Name of Company Period of Report Year

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
207	5	212	0	0

Format XIII

Summary of Overall Standards of Performance

Name of Company Period of Report Year

			Total Cases	Complaints Attended		Standard of	
SI.No.	Service Area	Overall Standards of Performance	Received/ Reported (A)	Within Specified Time	Beyond specified time	Performance achieved (%) (C)	
1		Powe	r Supply Failure	1		Γ	
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		15352	15348	4	99.97	
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	5178	5155	23	99.56	
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		47	45	2	95.74	
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		10012	10004	8	99.92	
(v)	Continuous scheduled power outages		1918	1836	82	95.72	
(vi)	Replacement of burnt meter or stolen meter		342	342	0	100.00	
		Period of sch	eduled outage				
2	Maximum duration in a single stretch	At least 95% of cases resolved within	1103	1103	0	100.00	
-	Restoration of supply by 6:00 PM	time limit	1103	1093	10	99.09	
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	12628	12610	18	99.86	
		,	Indices				
	SAIFI	To be laid down by the Commission	0.102				
4	SAIDI	based on the targets proposed by the					
	CAIDI Licensees 0.56						
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	_	
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	-	
7	Percentage billing mistakes	Shall not exceeding 0.2%	715	676	39	0.04	

Compensation Details

Name of Company Period of Report Year

	Event		Claimed		Payable/Paid			
SI.No.		Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of	Amount of compensation paid in (Rs.)	
1	Electricity Connections		0	0	0	0	0	
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.	0	0	0	0	0	
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0	
(iii)		1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0	
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0	
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0	
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0	
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0	
4	Notice for downward revision of load		0	0	0	0	0	
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0	
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0	
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0	
8	Fault in street light	Rs.75 for each day of default	0	0	0	0	0	
9	Voltage fluctuations and complaints		0	0	0	0	0	
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0	
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0	
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0	
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0	
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.		0	0	0	0	
11	Total		0	0	0	0	0	

Format XV

Unauthorised Use of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
61	13	0	1	0

Theft of Electricity

Name of Company Period of Report Year

No. cas boc		No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
26	54	59	92	91	1