

**Fatal and non-fatal accident report**

Name of TATA Power-DDL  
 Period of Report March  
 FY 2024-25

Number of Accidents during the month					Cumulative since starting of year		Cumulative since starting of year		
Departmental		Outside			Departmental		Outside		
FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
0	0	0	0	0	1	0	18	1	4

FH-Fatal Human  
 NFH-Non Fatal Human  
 FA-Fatal Animal



## Restoration of Power Supply

Name of Company  
Period of Report  
FY

TATA Power-DDL  
March  
2024-25

Service Area	Standard w.r.t AT&C losses			Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the			Balance complaint to be attended
	Upto 10%	More than 10% and upto 20%	More than 20%				Within Specified Time	Beyond specified time	Total	
1	2			3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	Within 3hrs	Within 4hrs	Within 6hr	0	8662	8662	8656	6	8662	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	Within 2hrs	Within 3hrs	Within 4hrs	0	3021	3021	3016	5	3021	0
Continuous power supply failure requiring replacement of distribution transformer.	Within 6hrs			0	29	29	29	0	29	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above	Within 3hrs			0	562	562	562	0	562	0
Continuous scheduled power outages	Within 12hrs or restoration of power supply by 6PM			0	446	446	444	2	446	0
Replacement of burnt meter or stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days			0	182	182	182	0	182	0

**Quality of Power Supply**

Name of Company  
 Period of Report  
 FY

TATA Power-DDL  
 March  
 2024-25

Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	Resolution within 90 days	0	0	0	0	0	0	0

## Complaint about meters

Name of Company

TATA Power-DDL

Period of Report

March

2024-25

Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					With in Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaint lodged for accuracy test of meter-Fast	Within fifteen days of receipt of complaint	335	452	787	630	0	630	157
Complaint lodged for accuracy test of meter- Slow	Within fifteen days of receipt of complaint	18	35	53	35	0	35	18
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	53	292	345	282	0	282	63
Complaint lodged for burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	29	310	339	318	2	320	19
Complaint lodged for stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	17	41	58	39	4	43	15

**New connections/Additional Load, where power supply can be provided from existing network**

Name of Company                      TATA Power-DDL  
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 FY    2024-25

Description	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Where no RoW or road cutting permission is required	Within 7 days from the acceptance of application	4586	17497	22083	16686	64	16750	5333
Where RoW or road cutting permission is required	Within 15 days from the acceptance of application	0	0	0	0	0	0	0

## Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company  
 Period of Report  
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TATA Power-DDL  
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Description	Standard	Pending complaint of the previous month	Complaint received during the month	Total	Complaints attended during the		Balance complaint to be attended	
				Complaint	Within Specified Time	Beyond specified time		Total
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
1. Electrified Areas (where extension of line upto five poles is required)	Within 15 days from the date of receipt of full payment against demand note.	196	129	325	139	19	158	167
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity)	Within 2 months from the date of receipt of full payment against demand note.	138	78	216	73	2	75	141
3. Electrified Areas (Where new Distribution Transformer is required)	Within 4 months from the date of receipt of payment against demand note	241	49	290	101	1	102	188
4. Electrified Areas (Where existing 11 KV network needs to be augmented)	Within 6 months from the date of receipt of payment against demand note	36	17	53	20	0	20	33
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)	Within 8 months from the date of receipt of payment against demand note	0	0	0	0	0	0	0

Connection in un-electrified areas

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Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Un- Electrified Areas (Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i) receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required	292	671	963	658	0	658	305
Un- Electrified Areas/ Green Field Projects (Where new network is to be laid or grid station needs to be established)	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i) receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.	259	90	349	140	0	140	209

Transfer of Consumer's connection and conversion of services

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Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	1792	5513	7305	6204	0	6204	1101
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	53	691	744	690	3	693	51
Change of category	Change of category within 7 days of acceptance of application	158	363	521	389	5	394	127
In case connection is denied after receipt of payment against demand note		NA						
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

## Complaints about consumer's bills, disconnection, reconnection of supply

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Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	19	186	205	192	0	192	13
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment	61	9808	9869	9752	57	9809	60
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	355	2652	3007	2610	6	2616	391

## Failure of Distribution Transformer

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No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	Number of distribution transformers failed	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30286	13	30299	38	0.13



## Summary of Overall Standards of Performance

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Sl.No.	Service Area	Overall Standards of Performance	Total Cases Received/ Reported (A)	Complaints Attended		Standard of Performance achieved (%) (C)
				Within Specified Time	Beyond specified time	
1	Power Supply Failure					
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	8662	8656	6	99.93
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		3021	3016	5	99.83
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		29	29	0	100.00
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		562	562	0	100.00
(v)	Continuous scheduled power outages		446	444	2	99.55
(vi)	Replacement of burnt meter or stolen meter		182	182	0	100.00
<b>Period of scheduled outage</b>						
2	Maximum duration in a single stretch	At least 95% of cases resolved within time limit	1184	1183	1	99.92
	Restoration of supply by 6:00 PM		1184	1170	14	98.82
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	10639	10634	5	99.95
Reliability			Indices			
4	SAIFI	To be laid down by the Commission based on the targets proposed by the Licensees	0.093			
	SAIDI		0.056			
	CAIDI		0.602			
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	–
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	–
7	Percentage billing mistakes	Shall not exceeding 0.2%	192	179	0	0.01

## Compensation Details

Name of Company TATA Power-DDL  
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Sl.No.	Event	Compensation specified for violation of standard	Claimed		Payable/Paid		
			No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable (Rs.)	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.	0	0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.	0	0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load	Rs. 500 for each case	0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor	Rs. 100 for each day of default	0	0	0	0	0
(iv)	Installation and up-gradation of HT/LT System		0	0	0	0	0
10	Power Failure supply	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0
11	<b>Total</b>		0	0	0	0	0

**Unauthorised Use of Electricity**

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<b>No. of cases booked</b>	<b>No. of cases where UUE is established by the Licensee</b>	<b>No. of cases where appeal filed by the consumer before the Appellate Authority</b>	<b>No. of cases decided by the Appellate Authority in favour of the Licensee</b>	<b>No. of cases decided by the Appellate Authority in favour of the consumer</b>
96	154	0	1	0

**Theft of Electricity**

Name of Company  
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<b>No. of cases booked</b>	<b>No. of complaints filed by the Licensee in Police Station</b>	<b>No. of cases in which judgement delivered by the Special Court</b>	<b>No. of cases decided by the Special Court in favour of Licensee</b>	<b>No. of cases decided by the Special Court in favour of consumer</b>
258	78	120	120	0