Format I

Fatal and non-fatal accident report

Name of TATA Power-DDL

Period of Report July FY 2023-24

Numbe	Number of Accidents during the month					nce starting of	Cumulative since starting of vear		
Depart	Departmental Outside		, ,	mental	Outside				
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH
0	0	3	0	0	0 0		4	0	1

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report FY

S.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
1	H.No. 1830 A, Gali No. 5 (Kashmeri Colony) Jain Nagar,Village - Karala - Delhi	17.07.2023	Fatal	On 17.07.23 around 15:13 PM on duty Zonal Shift Officer (ZSO) received call from TPDDL PSC desk about the tripping event occurred at pole no. HT513-2/33/14. Fuse blown complaint at pole. While Zonal Shift officer (ZSO) reached at site i.e. pole no HT513-2/33/14 (Gali No 5 Jain Nagar) found that tripping occurred due to fuse blown. ZSO immediately started patrolling to vet the reason behind occurrence of the tripping event and during the patrolling of the nearby network, ZSO gathered information from the local residents of Gali no 05 Jain Nagar, that a person had fallen from 1st floor of House No 1803 A Gali No 5,(Kashmiri Colony) Jain Nagar,Village Karala Delhi- 110081. Later after more communication gathered from the local residents, it was informed that the said person (stated as Khana) was illegally working on the pole no. HT513-2/26/14/5 by placing a bamboo ladder 1st floor of the aforesaid premise. As per further information gathered, the stated person was illegally shifting the 11kV line. He had already placed an additional iron channel and while shifting the 11kv conductor this incident happened.		54655		Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means	
2	Amit Kumar B3/9 (Basement) Model Town Delhi	23.07.2023	Fatal	As reported by PS Model town District North west one person was found laying at the basment of B3/9 Model town in unconcious condition. At the time of incident the basement was filled with approximately 6 inches of water level. It is suspected that person was enagged in dewatering working using elecrical motor and he might have been electrocuted.				Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means	
3	Near Wazirpur - 2, Grid along the canal	31.07.2023	Fatal	On dated 31.07.2023 around 10.15 AM on duty Zonal Shift Officer (ZSO) received a call from TPDDL security control about a dead body found near TPDDL HT pole Wazirpur -2 Grid along the CANAL Delhi - 110052. Zonal team immediately rushed to site and unknown dead body was found near the pole. Delhi Police was present at site and took the body in custody for further investigation. Cause of death is not communicated by Delhi Police yet.	Reported to El			Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means	

Restoration of Power Supply

Name of Company Period of Report FY

	Standar	d w.r.t AT&0	Closses	Pending	Complaint		Complaint	s attended	during the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	received	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	Within 3hrs	Within 4hrs	Within 6hr	0	30676	30676	30665	11	30676	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		Within 3hrs	Within 4hrs	0	8531	8531	8519	12	8531	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	75	75	74	1	75	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3hrs		0	13538	13538	13535	3	13538	0
Continuous scheduled power outages	Within 12hr supply by 6		on of power	0	250	250	250	0	250	0
Replacement of burnt meter or stolen meter	hours either meter or I meter.	r by bypassii by installing	within three ng the burnt temporary within three	0	365	365	365	0	365	0

Quality of Power Supply TATA Power-DDL

Name of Company Period of Report FY

					-	ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low	90 days	0	0	0	0	0	0	0

Complaint about meters

Name of Company TATA Power-DDL

Period of Report July

					Complaints a	attended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	494	2095	2589	1624	0	1624	965
	Within fifteen days of receipt of complaint	29	121	150	81	0	81	69
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	210	1151	1361	987	2	989	372
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days	40	511	551	494	1	495	56
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	22	43	65	45	1	46	19

New connections/Additional Load, where power supply can be provided from existing network

Name of Company TATA Power-DDL

Period of Report July

		Pending complaint of	Complaint received	Total	Complaints	attended durin	g the	Balance
Description	Standard	-		Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
road cutting	Within 7 days from the acceptance of application		8986	10875	8822	0	8822	2053
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company TATA Power-DDL

Period of Report July

		Pending complaint of	Complaint received	Total	Complaints	attended dur month	ing the	Balance
Description	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is	Within 15 days from the date of receipt of full payment against demand note.		29	105	57	0	57	48
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity)	demand note.		59	233	24	2	26	207
	Within 4 months from the date of receipt of payment against demand note		69	291	79	0	79	212
 Electrified Areas (Where existing KV network needs to be augmented) 			39	131	50	0	50	81
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)			93	399	71	0	71	328

Connection in un-electrified areas

Name of Company Period of Report FY

		Pending	Complaint		Complaints	s attended di	uring the	
Service Area	Standard	complaint of	received	Total	Within	Beyond		Balance complaint
Service Area	Standard	the previous	during the	Complaint	Specified	specified	Total	to be attended
		month	month		Time	time		
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Un- Electrified Areas	Within 4 months from the date of receipt of approval from the							
(Where connection from	Commission, wherever required, subject to:							
nearby existing network	(i)receipt of service line cum development charges under Regulation	0	0	0	0	0	0	0
is possible)	21 from the developer or the applicant as the case may be; and							
	(ii) Availability of right of way & land, wherever required							
Un- Electrified Areas/	Within 12 months from the date of receipt of approval from the							
Green Field Projects	Commission, wherever required, subject to:							
(Where new network is	(i)receipt of service line cum development charges under Regulation	0	0	0	4	0	4	4
to be laid or grid station	21 from the developer or the applicant as the case may be; and	2	U	2	1	0	1	1
needs to be established)	(ii) availability of right of way & land, wherever required.							

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY

		Pending	Complaint	Total	Complaints at	tended durir	ng the	Balance
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	1008	4646	5744	4606	0	4606	1138
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	36	770	806	763	3	766	40
Change of category	Change of category within 7 days of acceptance of application	87	585	672	583	0	583	89
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company TATA Power-DDL

Period of Report July

		Pending	Complaint	Total	Complaints att	ended during the	e month	Balance
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	82	1530	1612	1466	0	1466	146
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment		4577	4930	4611	74	4685	245
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	335	2819	3154	2719	0	2719	435

Format XI

Failure of Distribution Transformer

Name of Company TATA Power-DDL

Period of Report July FY 2023-24

No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	distribution transformers	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30210	8	30218	31	0.10

Format XII

Failure of Power Transformer

Name of Company TATA Power-DDL

Period of Report July FY 2023-24

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
217	1	218	0	0

Summary of Overall Standards of Performance

TATA Power-DDL

Name of Company Period of Report FY July 2023-24

			Total Cases	Complaints	Attended Standard of	
SI.No.	Service Area	Overall Standards of Performance	Received/ Reported (A)	Within Specified Time	Beyond specified time	Performance achieved (%) (C)
1		Powe	r Supply Failure			. ,
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		30676	30665	11	99.96
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	8531	8519	12	99.86
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		75	74	1	98.67
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		13538	13535	3	99.98
(v)	Continuous scheduled power outages		250	250	0	100.00
(vi)	Replacement of burnt meter or stolen meter		365	365	0	100.00
			eduled outage			
2	Maximum duration in a single stretch	At least 95% of cases resolved within	374	374	0	100.00
	Restoration of supply by 6:00 PM	time limit	374	373	1	99.73
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	15231	15216	15	99.90
	T	Reliability	Indices			
4	SAIFI	To be laid down by the Commission	0.001			
	SAIDI	based on the targets proposed by the				
	CAIDI Licensees		0.531			
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	_
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	_
7	Percentage billing mistakes	Shall not exceeding 0.2%	1530	1392	0	0.07

Compensation Details

Name of Company Period of Report FY

TATA Power-DDL

July 2023-24

	Event		Claimed		Payable/Paid		
SI.No.		Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.	0	0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	11.5% of the demand charges		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load		0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor	Rs. 100 for each day of	0	0	0	0	0
(iv)	Installation and upgradation of HT/LT System		0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.		0	0	0	0
11	Total		0	0	0	0	0

Unauthorised Use of Electricity

Name of Company TATA Power-DDL

Period of Report July
FY 2023-24

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
131	113	1	0	0

Theft of Electricity

Name of Company Period of Report FY

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
281	87	56	56	0