

Fatal and non-fatal accident report

Name of TATA Power-DDL
 Period of Report January
 FY 2022-23

Number of Accidents during the month					Cumulative since starting of year		Cumulative since starting of year		
Departmental		Outside			Departmental		Outside		
FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
0	0	0	0	0	0	2	9	1	3

FH-Fatal Human
 NFH-Non Fatal Human
 FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

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S.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CE/EI/ AEI	Remedies suggested by CE/EI//AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
		NA	NA						

Restoration of Power Supply

Name of Company
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TATA Power-DDL
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Service Area	Standard w.r.t AT&C losses			Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the			Balance complaint to be attended
	Upto 10%	More than 10% and upto 20%	More than 20%				Within Specified Time	Beyond specified time	Total	
1	2			3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	Within 3hrs	Within 4hrs	Within 6hr	0	19202	19202	19172	30	19202	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	Within 2hrs	Within 3hrs	Within 4hrs	0	5519	5519	5435	84	5519	0
Continuous power supply failure requiring replacement of distribution transformer.	Within 6hrs			0	36	36	36	0	36	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above	Within 3hrs			0	14528	14528	14476	52	14528	0
Continuous scheduled power outages	Within 12hrs or restoration of power supply by 6PM			0	602	602	598	4	602	0
Replacement of burnt meter or stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days			0	295	295	293	2	295	0

Quality of Power Supply

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Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transformer/capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	Resolution within 90 days	0	0	0	0	0	0	0

Complaint about meters

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Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					With in Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaint lodged for accuracy test of meter-Fast	Within fifteen days of receipt of complaint	244	764	1008	529	0	529	479
Complaint lodged for accuracy test of meter- Slow	Within fifteen days of receipt of complaint	29	47	76	31	0	31	45
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	269	837	1106	888	0	888	218
Complaint lodged for burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	36	328	364	318	1	319	45
Complaint lodged for stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	51	82	133	104	1	105	28

Applications for New connections/Additional Load, where power supply requires extension of distribution system

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Description	Standard	Pending complaint of the previous month	Complaint received during the month	Total	Complaints attended during the month			Balance complaint to be attended
				Complaint	Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
1. Electrified Areas (where extension of line upto five poles is required)	Within 15 days from the date of receipt of full payment against demand note.	32	33	65	17	0	17	48
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity)	Within 2 months from the date of receipt of full payment against demand note.	68	21	89	33	0	33	56
3. Electrified Areas (Where new Distribution Transformer is required)	Within 4 months from the date of receipt of payment against demand note	249	80	329	57	0	57	272
4. Electrified Areas (Where existing 11 KV network needs to be augmented)	Within 6 months from the date of receipt of payment against demand note	120	37	157	70	0	70	87
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)	Within 8 months from the date of receipt of payment against demand note	179	27	206	30	0	30	176

Connection in un-electrified areas

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					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Un- Electrified Areas (Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i) receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required	1	0	1	0	0	0	1
Un- Electrified Areas/ Green Field Projects (Where new network is to be laid or grid station needs to be established)	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i) receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.	2	3	5	2	0	2	3

Transfer of Consumer's connection and conversion of services

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					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	929	6424	7353	6233	0	6233	1120
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	17	883	900	866	0	866	34
Change of category	Change of category within 7 days of acceptance of application	67	342	409	346	0	346	63
In case connection is denied after receipt of payment against demand note		NA						
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Complaints about consumer's bills, disconnection, reconnection of supply

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					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	45	743	788	645	1	646	142
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment	0	9	9	7	0	7	2
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	257	2240	2497	2189	2	2191	306

Failure of Distribution Transformer

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No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	Number of distribution transformers failed	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30358	-53	30305	53	0.17

Failure of Power Transformer

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No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
214	0	214	0	0

Summary of Overall Standards of Performance

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Sl.No.	Service Area	Overall Standards of Performance	Total Cases Received/ Reported (A)	Complaints Attended		Performance achieved (%) (C)
				Within Specified Time	Beyond specified time	
1	Power Supply Failure					
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	19202	19172	30	99.84
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		5519	5435	84	98.48
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		36	36	0	100.00
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		14528	14476	52	99.64
(v)	Continuous scheduled power outages		602	598	4	99.34
(vi)	Replacement of burnt meter or stolen meter		295	293	2	99.32
Period of scheduled outage						
2	Maximum duration in a single stretch	At least 95% of cases resolved within time limit	996	996	0	100.00
	Restoration of supply by 6:00 PM		996	991	5	99.50
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	11375	11357	18	99.84
Reliability			Indices			
4	SAIFI	To be laid down by the Commission based on the targets proposed by the Licensees	0.120			
	SAIDI		0.067			
	CAIDI		0.558			
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	-
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	-
7	Percentage billing mistakes	Shall not exceeding 0.2%	743	602	0	0.03

Compensation Details

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Sl.No.	Event	Compensation specified for violation of standard	Claimed		Payable/Paid		
			No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.	0	0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.	0	0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load	Rs. 500 for each case	0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor	Rs. 100 for each day of default	0	0	0	0	0
(iv)	Installation and up-gradation of HT/LT System		0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0
11	Total		0	0	0	0	0

Unauthorised Use of Electricity

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No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
56	59	3	0	0

Theft of Electricity

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No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
302	44	136	136	0