Format I

Fatal and non-fatal accident report

Name of TATA Power-DDL

Period of Report February

FY 2022-23

Numbe	Number of Accidents during the month				Cumulative sii ye	nce starting of ar	Cumulative since starting of year		
Depart	mental		Outside		Departmental		Outside		
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH
0	0	0	0	0	0	2	9	1	3

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

TATA Power-DDL

Name of Company Period of Report FY February 2022-23

S.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	by CEI/EI//AEI	Action taken to avoid recurrence of such accidents	
		NA	NA					

Restoration of Power Supply

Name of Company Period of Report FY

	Standar	d w.r.t AT&	C losses	Pending	Complaint		Complaint	s attended	during the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	received	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	3hrs	Within 4hrs	Within 6hr	0	14006	14006	13989	17	14006	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	2hrs	Within 3hrs	Within 4hrs	0	2663	2663	2646	17	2663	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	23	23	23	0	23	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3hrs		0	9359	9359	9351	8	9359	0
Continuous scheduled power outages	Within 12l power supp		toration of	0	686	686	685	1	686	0
Replacement of burnt meter or stolen meter	hours either meter or b meter.	r by bypassi by installing	within three ng the burnt temporary within three	0	244	244	244	0	244	0

Quality of Power Supply TATA Power-DDL

Name of Company Period of Report FY

						ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	90 days	0	0	0	0	0	0	0

Complaint about meters

Name of Company TATA Power-DDL

Period of Report February FY 2022-23

					Complaints a	ttended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	479	1341	1820	1260	0	1260	560
accuracy test of meter- Slow	Within fifteen days of receipt of complaint	45	72	117	73	0	73	44
meter	declaring meter defective	218	559	777	630	0	630	147
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	45	285	330	287	0	287	43
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	28	56	84	50	0	50	34

New connections/Additional Load, where power supply can be provided from existing network

Name of Company TATA Power-DDL

Period of Report February
FY 2022-23

		_	Complaint received	Total	Complaints at	tended during t	he month	Balance
Description	Standard	-		Complaint	Within Specified Time	ified Specified time		complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
road cutting	Within 8 days from the acceptance of application		6788	8282	6687	1	6688	1594
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company TATA Power-DDL

Period of Report February

FY 2022-23

		Pending complaint of	Complaint received	Total	Complaints	attended dur month	ing the	Balance
Description	Standard	the previous month		Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is	Within 15 days from the date of receipt of full payment against demand note.		43	89	29	0	29	60
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity)	demand note.		26	92	24	0	24	68
	Within 4 months from the date of receipt of payment against demand note		54	316	26	0	26	290
 Electrified Areas (Where existing KV network needs to be augmented) 			29	120	38	0	38	82
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)			37	211	36	0	36	175

Connection in un-electrified areas

Name of Company TATA Power-DDL

Period of Report February

FY 2022-23

		Pending	Complaint	Total	Complaints	s attended d month	uring the	Balance complaint
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
(Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required		0	1	0	0	0	1
Green Field Projects (Where new network is to be laid or grid station	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.		0	3	1	0	1	2

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY

		Pending	Complaint	Tatal	Complaints a	ttended durii nonth	ng the	Balance
Service Area	Standard	complaint of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	1120	5059	6179	5124	0	5124	1055
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	34	803	837	818	1	819	18
Change of category	Change of category within 7 days of acceptance of application		283	346	274	0	274	72
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company TATA Power-DDL

Period of Report February

FY 2022-23

		Pending	Complaint	Total	Complaints att	ended during th	e month	Balance
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	142	818	960	900	0	900	60
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
•	Licensee shall reconnect the consumer's installation within 24hrs of payment		13	15	12	0	12	3
Premises / change of occupancy/ Consumer	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	306	2606	2912	2553	0	2553	359

Failure of Distribution Transformer

Name of Company

Period of Report

FY

TATA Power-DDL

February 2022-23

No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	distribution transformers	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30305	-55	30250	42	0.14

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Failure of Power Transformer

Name of Company TATA Power-DDL

Period of Report February FY 2022-23

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers		% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
214	0	214	0	0

Summary of Overall Standards of Performance

Name of Company Period of Report FY

TATA Power-DDL

February 2022-23

	Service Area	Overall Standards of Performance	Total Cases	Complaints Attended		Performance			
SI.No.			Received/ Reported (A)	Within Specified Time	Beyond specified time	achieved (%) (C)			
1	1 Power Supply Failure								
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		14006	13989	17	99.88			
(ii)	failure where distribution transformer requires replacement.	received should be	2663	2646	17	99.36			
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		23	23	0	100.00			
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		9359	9351	8	99.91			
(v)	Continuous scheduled power outages		686	685	1	99.85			
(vi)	Replacement of burnt meter or stolen meter		244	244	0	100.00			
			eduled outage						
2	Maximum duration in a single stretch	At least 95% of cases resolved within	1058	1058	0	100.00			
_	Restoration of supply by 6:00 PM		1058	1054	4	99.62			
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	12156	12146	10	99.92			
	T		Indices						
4	SAIFI	To be laid down by the Commission	0.086						
	SAIDI	based on the targets proposed by the	0.050						
	CAIDI	Licensees	0.581						
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	_			
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	-			
7	Percentage billing mistakes	Shall not exceeding 0.2%	818	763	0	0.04			

Compensation Details

Name of Company Period of Report FY

	Event		Claimed		Payable/Paid		
SI.No.		Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable		Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.	0	0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.	0	0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load	Rs. 500 for each case	0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.		0	0	0	0
11	Total		0	0	0	0	0

Unauthorised Use of Electricity

Name of Company TATA Power-DDL

Period of Report February FY 2022-23

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
77	70	1	0	0

Theft of Electricity

Name of Company Period of Report FY

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
282	53	79	79	0