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Fatal and non-fatal accident report

Name of TATA Power-DDL

Period of Report December FY 2023-24

Numbe	Number of Accidents during the month			month	Cumulative si	nce starting of ear	Cumulative since starting of year			
Depart	mental		Outside		Depart	Departmental		Outside		
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH	
0	0	0	0	0	0 0		5	0	1	

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report FY

S.No.	Location of accident and details of victim	Date of	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	by CEI/EI//AEI	Action taken to avoid recurrence of such accidents	Amount paid as compensation

Restoration of Power Supply

Name of Company Period of Report FY

	Standar	d w.r.t AT&	C losses	Pending	0		Complaint	s attended	during the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	received	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		Within 4hrs	Within 6hr	0	11960	11960	11959	1	11960	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		Within 3hrs	Within 4hrs	0	1398	1398	1389	9	1398	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	4	4	4	0	4	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3hrs		0	5472	5472	5472	0	5472	0
Continuous scheduled power outages			ion of power	0	253	253	252	1	253	0
Replacement of burnt meter or stolen meter	hours either meter or I meter.	nours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three		0	200	200	200	0	200	0

Quality of Power Supply TATA Power-DDL

Name of Company Period of Report FY

					-	s attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
· ·	Resolution within 90 days	0	0	0	0	0	0	0

Complaint about meters

Name of Company TATA Power-DDL

Period of Report December
FY 2023-24

					Complaints a	attended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within fifteen days of receipt of complaint	197	421	618	487	0	487	131
	Within fifteen days of receipt of complaint	9	34	43	26	0	26	17
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	157	665	822	704	0	704	118
Complaint lodged for burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days	39	299	338	288	4	292	46
-	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	17	43	60	45	1	46	14

New connections/Additional Load, where power supply can be provided from existing network

Name of Company TATA Power-DDL

Period of Report December

		Pending complaint of	Complaint received	Total	Complaints	attended durin	g the	Balance	
Description	Standard	-		Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
road cutting	Within 7 days from the acceptance of application		7179	8237	7134	1	7135	1102	
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0	

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company TATA Power-DDL

Period of Report December

		Pending complaint of	Complaint received	Total	Complaints	attended dur month	ing the	Balance
Description	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is	Within 15 days from the date of receipt of full payment against demand note.		15	60	19	0	19	41
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity)	demand note.		31	109	27	1	28	81
required)	receipt of payment against demand note	116	43	159	39	0	39	120
 Electrified Areas (Where existing KV network needs to be augmented) 	receipt of payment against demand note	63	19	82	6	0	6	76
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)			20	283	75	0	75	208

Connection in un-electrified areas

Name of Company TATA Power-DDL

Period of Report December

		Pending complaint of	Complaint received	Total	Complaints attended during the month			Balance complaint
Service Area	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
(Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required		2	2	2	0	2	0
Green Field Projects (Where new network is to be laid or grid station	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.		0	1	0	0	0	1

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY

		Pending	Complaint	Total	Complaints at	tended durir	ng the	Balance
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	1030	4450	5480	4705	5	4710	770
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	22	587	609	581	4	585	24
Change of category	Change of category within 7 days of acceptance of application		431	498	445	0	445	53
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company TATA Power-DDL

Period of Report December

		Pending	Complaint	Total	Complaints att	ended during the	e month	Balance
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	32	294	326	303	0	303	23
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment		9021	9407	9262	33	9295	112
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	360	2549	2909	2456	3	2459	450

Failure of Distribution Transformer

Name of Company Period of Report FY

No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	distribution transformers	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30314	32	30346	3	0.01

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Failure of Power Transformer

Name of Company
Period of Report
FY

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers		% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
218	0	218	0	0

Summary of Overall Standards of Performance

Name of Company Period of Report FY

			Total Cases Complaints Attended Standard of			
SI.No.	Service Area	Overall Standards of Performance	Received/ Reported (A)	Within Specified Time	Beyond specified time	Performance achieved (%) (C)
1						
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		11960	11959	1	99.99
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	1398	1389	9	99.36
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		4	4	0	100.00
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		5472	5472	0	100.00
(v)	Continuous scheduled power outages		253	252	1	99.60
(vi)	Replacement of burnt meter or stolen meter		200	200	0	100.00
		Period of sch	eduled outage			
2	Maximum duration in a single stretch	At least 95% of cases resolved within	895	890	5	99.44
_	Restoration of supply by 6:00 PM	time limit	895	895	0	100.00
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	9219	9211	8	99.91
	T	Reliability	Indices			
	SAIFI To be laid down by the Commission		0.000			
4	SAIDI	based on the targets proposed by the				
	CAIDI Licensees		0.567			
5	Frequency variation	To maintain supply frequency variation range as per IEGC		0	0	_
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0 0 0		_	
7	Percentage billing mistakes	Shall not exceeding 0.2%	294	272	0	0.01

Compensation Details

Name of Company TATA Power-DDL Period of Report December FY 2023-24

	Event		Claimed		Payable/Paid		
SI.No.		Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.	0	0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load		0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing		0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0
11	Total		0	0	0	0	0

Unauthorised Use of Electricity

Name of Company TATA Power-DDL Period of Report December

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
179	117	0	0	0

Theft of Electricity

Name of Company Period of Report FY

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
312	83	65	65	0