## Format I

## Fatal and non-fatal accident report

Name of TATA Power-DDL

Period of Report August FY 2023-24

| Numbe  | Number of Accidents during the month |    |         |     |              | nce starting of | Cumulative since starting of vear |    |     |
|--------|--------------------------------------|----|---------|-----|--------------|-----------------|-----------------------------------|----|-----|
| Depart | mental                               |    | Outside |     | Departmental |                 | Outside                           |    |     |
| FH     | NFH                                  | FH | FA      | NFH | FH NFH       |                 | FH                                | FA | NFH |
| 0      | 0                                    | 0  | 0       | 0   | 0            | 0               | 5                                 | 0  | 1   |

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

#### Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report FY

TATA Power-DDL

August 2023-24

| S.No. |           | Date of | Type of accident | Cause of accident | Findings of<br>CEI/EI/ AEI | by               | remedy      | Action taken to avoid recurrence of such | Amount paid as compensation |
|-------|-----------|---------|------------------|-------------------|----------------------------|------------------|-------------|--|-----------------------------|
|       | of victim |         |                  |                   |                            | in various cases | is complied | accidents                                |                             |
|       |           |         |                  |                   |                            |                  |             |  |                             |

## **Restoration of Power Supply**

Name of Company Period of Report FY

|   | Standar                              | d w.r.t AT&0                     | Closses   | Pending                                  | Complaint |                    | Complaint                   | s attended                  | during the |  |
|---|--------------------------------------|----------------------------------|---|--|-----------|--------------------|-----------------------------|-----------------------------|------------|--|
| Service Area  | Upto 10%                             | More than<br>10% and<br>upto 20% | More than 20%   | complaint<br>of the<br>previous<br>month | received  | Total<br>Complaint | Within<br>Specified<br>Time | Beyond<br>specified<br>time | Total      | Balance<br>complaint to<br>be attended |
| 1   |                                      | 2                                |   | 3  | 4         | 5=3+4              | 6                           | 7                           | 8=6+7      | 9=5-8                                  |
| Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement. | Within 3hrs                          | Within 4hrs                      | Within 6hr  | 0  | 24069     | 24069              | 24066                       | 3                           | 24069      | 0                                      |
| Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.                             |                                      | Within 3hrs                      | Within 4hrs   | 0  | 7277      | 7277               | 7236                        | 41                          | 7277       | 0                                      |
| Continuous power supply failure requiring replacement of distribution transformer.  |                                      | Within 6hrs                      |   | 0  | 44        | 44                 | 43                          | 1                           | 44         | 0                                      |
| Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above   |                                      | Within 3hrs                      |   | 0  | 11298     | 11298              | 11291                       | 7                           | 11298      | 0                                      |
| Continuous scheduled power outages  | Within 12hr supply by 6              |                                  | on of power   | 0  | 253       | 253                | 253                         | 0                           | 253        | 0                                      |
| Replacement of burnt meter or stolen meter  | hours either<br>meter or I<br>meter. | r by bypassii<br>by installing   | within three<br>ng the burnt<br>temporary<br>within three | 0  | 344       | 344                | 344                         | 0                           | 344        | 0                                      |

# **Quality of Power Supply** TATA Power-DDL

Name of Company Period of Report FY

|  |                              |   |  |                    | _                           | s attended<br>he month      | during |   |
|--|------------------------------|---|--|--------------------|-----------------------------|-----------------------------|--------|---|
| Service Area                                       | Standard                     | Pending<br>complaint<br>of the<br>previous<br>month | Complaint<br>received<br>during the<br>month | Total<br>Complaint | Within<br>Specified<br>Time | Beyond<br>specified<br>time | Total  | Balance<br>complaint<br>to be<br>attended |
| 1  | 2                            | 3   | 4  | 5=3+4              | 6                           | 7                           | 8=6+7  | 9=5-8                                     |
| Local Problem                                      | Resolution Within 4hrs       | 0   | 0  | 0                  | 0                           | 0                           | 0      | 0   |
|  | Resolution Within 24hr       | 0   | 0  | 0                  | 0                           | 0                           | 0      | 0   |
| Repair of Distribution Line/transform/ capacitor   | Resolution Within<br>15 days | 0   | 0  | 0                  | 0                           | 0                           | 0      | 0   |
| Installation and Up gradation of High Tension/ Low | 90 days                      | 0   | 0  | 0                  | 0                           | 0                           | 0      | 0   |

#### Complaint about meters

Name of Company

TATA Power-DDL

Period of Report

August

FY

2023-24

|  |  |  |                                     |                    | Complaints a              | attended during       | the month |                                  |
|--|--|--|-------------------------------------|--------------------|---------------------------|-----------------------|-----------|----------------------------------|
| Service Area                                 | Standard   | Pending<br>complaint of<br>the previous<br>month | Complaint received during the month | Total<br>Complaint | With in<br>Specified Time | Beyond specified time | Total     | Balance complaint to be attended |
| 1  | 2  | 3  | 4                                   | 5=3+4              | 6                         | 7                     | 8=6+7     | 9=5-8                            |
|  | Within fifteen days of receipt of complaint  | 965  | 2897                                | 3862               | 2711                      | 0                     | 2711      | 1151                             |
| accuracy test of meter- Slow                 | Within fifteen days of receipt of complaint  | 69   | 140                                 | 209                | 148                       | 0                     | 148       | 61                               |
| Complaint lodged for defective / stuck meter | Within fifteen days of<br>declaring meter defective  | 372  | 1116                                | 1488               | 1260                      | 8                     | 1268      | 220                              |
| burnt meter                                  | Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days  | 56   | 473                                 | 529                | 488                       | 2                     | 490       | 39                               |
| stolen meter                                 | Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days. | 19   | 33                                  | 52                 | 36                        | 0                     | 36        | 16                               |

## New connections/Additional Load, where power supply can be provided from existing network

Name of Company TATA Power-DDL

Period of Report August

|              |   | Pending complaint of | Complaint received | Total     | Complaints                  | attended durin        | g the | Balance                  |  |
|--------------|---|----------------------|--------------------|-----------|-----------------------------|-----------------------|-------|--------------------------|--|
| Description  | Standard  | -                    |                    | Complaint | Within<br>Specified<br>Time | Beyond specified time | Total | complaint to be attended |  |
| 1            | 2   | 3                    | 4                  | 5=3+4     | 6                           | 7                     | 8=6+7 | 9=5-8                    |  |
| road cutting | Within 7 days from the acceptance of application  |                      | 8864               | 10917     | 9342                        | 3                     | 9345  | 1572                     |  |
| road cutting | Within 15 days from the acceptance of application |                      | 0                  | 0         | 0                           | 0                     | 0     | 0                        |  |

## Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company TATA Power-DDL

Period of Report August

|   |  | Pending complaint of  | Complaint received | Total     | Complaints                  | attended dur<br>month       | ing the | Balance                  |
|---|--|-----------------------|--------------------|-----------|-----------------------------|-----------------------------|---------|--------------------------|
| Description   | Standard   | the previous<br>month | during the month   | Complaint | Within<br>Specified<br>Time | Beyond<br>specified<br>time | Total   | complaint to be attended |
| 1   | 2  | 3                     | 4                  | 5=3+4     | 6                           | 7                           | 8=6+7   | 9=5-8                    |
| extension of line upto five poles is  | Within 15 days from the date of receipt of full payment against demand note. |                       | 24                 | 74        | 22                          | 1                           | 23      | 51                       |
| 2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity) | demand note.   |                       | 51                 | 258       | 170                         | 0                           | 170     | 88                       |
|   | Within 4 months from the date of receipt of payment against demand note      |                       | 76                 | 288       | 106                         | 0                           | 106     | 182                      |
| <ol> <li>Electrified Areas (Where existing</li> <li>KV network needs to be augmented)</li> </ol>  |  |                       | 33                 | 113       | 43                          | 0                           | 43      | 70                       |
| 5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)   |  |                       | 78                 | 405       | 79                          | 0                           | 79      | 326                      |

#### Connection in un-electrified areas

Name of Company TATA Power-DDL

Period of Report August

|   |   | Pending complaint of  | Complaint received  | Total     | Complaints                  | s attended do<br>month      | uring the | Balance complaint |  |
|---|---|-----------------------|---------------------|-----------|-----------------------------|-----------------------------|-----------|-------------------|--|
| Service Area  | Standard  | the previous<br>month | during the<br>month | Complaint | Within<br>Specified<br>Time | Beyond<br>specified<br>time | Total     | to be attended    |  |
| 1   | 2   | 3                     | 4                   | 5=3+4     | 6                           | 7                           | 8=6+7     | 9=5-8             |  |
| (Where connection from<br>nearby existing network<br>is possible)           | Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required   |                       | 1                   | 1         | 0                           | 0                           | 0         | 1                 |  |
| Green Field Projects<br>(Where new network is<br>to be laid or grid station | Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required. |                       | 0                   | 1         | 1                           | 0                           | 1         | 0                 |  |

#### Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY

|  |  | Pending                               | Complaint                    | Total     | Complaints at            | tended durir                | ng the | Balance                  |
|--|--|---------------------------------------|------------------------------|-----------|--------------------------|-----------------------------|--------|--------------------------|
| Service Area   | Standard   | complaint of<br>the previous<br>month | received during<br>the month | Complaint | Within<br>Specified Time | Beyond<br>specified<br>time | Total  | complaint to be attended |
| 1  | 2  | 3                                     | 4                            | 5=3+4     | 6                        | 7                           | 8=6+7  | 9=5-8                    |
| Transfer of Name   | Within two billing cycles of<br>acceptance of application or<br>clearing of dues whichever is<br>later | 1138                                  | 5745                         | 6883      | 6094                     | 0                           | 6094   | 789                      |
| Load reduction   | Within ten days of acceptance of application, shall be effective from next billing cycle               | 40                                    | 805                          | 845       | 805                      | 2                           | 807    | 38                       |
| Change of category   | Change of category within 7 days of acceptance of application  |                                       | 580                          | 669       | 575                      | 0                           | 575    | 94                       |
| In case connection is<br>denied after receipt of<br>payment against demand<br>note |  |                                       |                              |           | NA                       |                             |        |                          |
| Connection energized through loop  |  | 0                                     | 0                            | 0         | 0                        | 0                           | 0      | 0                        |
| If notice for downward revision if any is not sent                                 | By 31st May  | 0                                     | 0                            | 0         | 0                        | 0                           | 0      | 0                        |

#### Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company TATA Power-DDL

Period of Report August

|  |   | Pending                         | Complaint                    | Total     | Complaints att           | ended during the      | e month | Balance                  |
|--|---|---------------------------------|------------------------------|-----------|--------------------------|-----------------------|---------|--------------------------|
| Service Area   | Standard  | complaint of the previous month | received during<br>the month | Complaint | Within<br>Specified Time | Beyond specified time | Total   | complaint to be attended |
| 1  | 2   | 3                               | 4                            | 5=3+4     | 6                        | 7                     | 8=6+7   | 9=5-8                    |
| Complaints on billing  | Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint. | 146                             | 1291                         | 1437      | 1346                     | 0                     | 1346    | 91                       |
| Non-Payment of dues by the consumer  |   | 0                               | 0                            | 0         | 0                        | 0                     | 0       | 0                        |
| Request for reconnection   | Licensee shall reconnect the consumer's installation within 24hrs of payment                  |                                 | 7224                         | 7469      | 7136                     | 80                    | 7216    | 253                      |
| Final bill for vacation of<br>Premises / change of<br>occupancy/ Consumer<br>wanting disconnection | reading and prepare final bill,   | 435                             | 2766                         | 3201      | 2849                     | 11                    | 2860    | 341                      |

## Format XI

## **Failure of Distribution Transformer**

Name of Company Period of Report FY TATA Power-DDL August

2023-24

| No. of Distribution transformers at the beginning of the month | No. of Distribution transformers added during the month | Total number of<br>distribution<br>transformers | distribution<br>transformers | % Failure rate of distribution transformers |
|--|---|---|------------------------------|---|
| 1  | 2   | 3=1+2   | 4                            | 5=(4)*100/(3)%                              |
| 30218  | 25  | 30243   | 18                           | 0.06  |

## Format XII

## **Failure of Power Transformer**

Name of Company TATA Power-DDL

Period of Report August FY 2023-24

| No. of Power transformers at the beginning of the month | No. of Power<br>transformers added<br>during the month | Total number of<br>Power<br>transformers |   | % Failure rate of<br>Power transformers |
|---|--|--|---|---|
| 1   | 2  | 3=1+2                                    | 4 | 5=(4)*100/(3)%                          |
| 218   | 0  | 218                                      | 0 | 0                                       |

#### **Summary of Overall Standards of Performance**

TATA Power-DDL August 2023-24

Name of Company Period of Report FY

|        |   |  | Total Cases                  | Complaints               | Attended                    | Standard of                        |
|--------|---|--|------------------------------|--------------------------|-----------------------------|------------------------------------|
| SI.No. | Service Area  | Overall Standards of Performance   | Received/<br>Reported<br>(A) | Within<br>Specified Time | Beyond<br>specified<br>time | Performance<br>achieved (%)<br>(C) |
| 1      |   | Powe   | r Supply Failure             |                          |                             | \ \frac{1}{2}                      |
| (i)    | Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement. |  | 24069                        | 24066                    | 3                           | 99.99                              |
| (ii)   | Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.                             | At least 95% calls<br>received should be<br>rectified within<br>prescribed time limits<br>under Schedule-1 | 7277                         | 7236                     | 41                          | 99.44                              |
| (iii)  | Continuous power supply failure requiring replacement of distribution transformer.  |  | 44                           | 43                       | 1                           | 97.73                              |
| (iv)   | Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above   |  | 11298                        | 11291                    | 7                           | 99.94                              |
| (v)    | Continuous scheduled power outages  |  | 253                          | 253                      | 0                           | 100.00                             |
| (vi)   | Replacement of burnt meter or stolen meter  |  | 344                          | 344                      | 0                           | 100.00                             |
|        |   |  | eduled outage                |                          |                             |                                    |
| 2      | Maximum duration in a single stretch  | At least 95% of cases resolved within  | 445                          | 445                      | 0                           | 100.00                             |
|        | Restoration of supply by 6:00 PM  | time limit   | 445                          | 445                      | 0                           | 100.00                             |
| 3      | Faults in street light maintained by the Licensee   | At least 90% cases<br>should be complied<br>within prescribed<br>time limits                               | 14101                        | 14095                    | 6                           | 99.96                              |
|        | T   | ,  | Indices                      |                          |                             |                                    |
|        | SAIFI   | To be laid down by the Commission  | 0.120                        |                          |                             |                                    |
| 4      | SAIDI   | based on the targets proposed by the   | 0.065                        |                          |                             |                                    |
| 5      | CAIDI Licensees  To maintain supply frequency within range as per IEGC  |  | 0                            | 0                        | 0                           | _                                  |
| 6      | Voltage imbalance   | Maximum of 3% at point of commencement of supply   | 0 0                          |                          | 0                           | _                                  |
| 7      | Percentage billing mistakes   | Shall not exceeding 0.2%   | 1291                         | 1211                     | 0                           | 0.06                               |

#### **Compensation Details**

Name of Company Period of Report FY

TATA Power-DDL

August 2023-24

|        | Event  |   | Claimed      |                   | Payable/Paid                                  |   |                           |
|--------|--|---|--------------|-------------------|---|---|---------------------------|
| SI.No. |  | Compensation specified<br>for violation of standard   | No. of cases | Amount<br>claimed | No. of cases in which compensation is payable | Amount of compensation payable in (Rs.) | Amount of<br>compensation |
| 1      | Electricity Connections  |   | 0            | 0                 | 0   | 0                                       | 0                         |
| (i)    | Electrified Areas  | 1.5% of the demand charges<br>deposited by consumer for<br>each day of default.   |              | 0                 | 0   | 0                                       | 0                         |
| (ii)   | Augmentation<br>Required                                       | 1.5% of the demand charges deposited by consumer for each day of default  | 0            | 0                 | 0   | 0                                       | 0                         |
| (iii)  | Un-electrified<br>Areas  | 1% of the amount deposited<br>by developer/ applicants per<br>day of default.   | 0            | 0                 | 0   | 0                                       | 0                         |
| (iv)   | Connection denied after receipt of payment against demand note | 1.5% of the demand charges deposited by consumer for each day of default  | 0            | 0                 | 0   | 0                                       | 0                         |
| (v)    | Connection energized through loop                              | Rs. 500 per kW of sanctioned/contract demand  | 0            | 0                 | 0   | 0                                       | 0                         |
| 2      | Transfer of Name   | Rs. 100 for each day of default.  | 0            | 0                 | 0   | 0                                       | 0                         |
| 3      | Load Reduction   | Rs. 100 for each day of default.  | 0            | 0                 | 0   | 0                                       | 0                         |
| 4      | Notice for downward revision of load                           | Rs. 500 for each case   | 0            | 0                 | 0   | 0                                       | 0                         |
| 5      | Change of category   | Rs. 100 for each day of default.  | 0            | 0                 | 0   | 0                                       | 0                         |
| 6      | Compiants in   | 10% of excess amount billed   | 0            | 0                 | 0   | 0                                       | 0                         |
| 7      | Replacement of meters  | Rs.50 for each day of default   | 0            | 0                 | 0   | 0                                       | 0                         |
| 8      | Fault in street light maintained by the Licensee               | Rs.75 for each day of default   | 0            | 0                 | 0   | 0                                       | 0                         |
| 9      | Voltage fluctuations and complaints                            |   | 0            | 0                 | 0   | 0                                       | 0                         |
| (i)    | Local problem  | Rs. 50 for each day of default  | 0            | 0                 | 0   | 0                                       | 0                         |
| (ii)   | Tap setting of<br>transformer                                  | Rs. 25 for each day of default  | 0            | 0                 | 0   | 0                                       | 0                         |
| (iii)  | Repair of distribution line /transformer / capacitor           | Rs. 100 for each day of   | 0            | 0                 | 0   | 0                                       | 0                         |
| (iv)   | Installation and upgradation of HT/LT System                   |   | 0            | 0                 | 0   | 0                                       | 0                         |
| 10     | Power supply<br>Failure  | Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer. |              | 0                 | 0   | 0                                       | 0                         |
| 11     | Total  |   | 0            | 0                 | 0   | 0                                       | 0                         |

## **Unauthorised Use of Electricity**

Name of Company TATA Power-DDL

Period of Report August FY 2023-24

| No. of<br>cases<br>booked | No. of cases where UUE is established by the Licensee | No. of cases where appeal filed by the consumer before the Appellate Authority | No. of cases decided<br>by the Appellate<br>Authority in favour<br>of the Licensee | No. of cases decided by the Appellate Authority in favour of the consumer |
|---------------------------|---|--|--|---|
| 112                       | 154   | 0  | 0  | 0   |

## Theft of Electricity

Name of Company Period of Report FY

| No. of<br>cases<br>booked | No. of complaints<br>filed by the<br>Licensee in Police<br>Station | No. of cases in<br>which judgement<br>delivered by the<br>Special Court | No. of cases<br>decided by the<br>Special Court in<br>favour of Licensee | No. of cases<br>decided by the<br>Special Court in<br>favour of consumer |
|---------------------------|--|---|--|--|
| 258                       | 74   | 95  | 95   | 0  |