Format I

Fatal and non-fatal accident report

Name of	TATA Power-DDL
Period of Report	April
Year	2021

Number of Accidents during the month			Cumulative single ye	nce starting of ar	Cumulative since starting of year					
Depart	mental		Outside		Departmental		Outside			
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH	
0	0	0	0	0	0 0		0	0	0	

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report Year TATA Power-DDL April 2021

SI.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	by CEI/EI//AEI		Amount paid as compensati on

Format II

Format III

Restoration of Power Supply

Name of Company Period of Report Year

	Standar	d w.r.t AT&	C losses	Pending	0 a man la int		Complaint	s attended	during the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	received	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.				0	16566	16566	16558	8	16566	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		Within 3hrs	Within 4hrs	0	7345	7345	7308	37	7345	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	56	56	56	0	56	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above	1		0	10883	10883	10870	13	10883	0	
Continuous scheduled power outages	Within 12hrs or restoration of power supply by 6PM		0	830	830	825	5	830	0	
Replacement of burnt meter or stolen meter	hours eithei meter or l meter.	by bypassi by installing	within three ng the burnt temporary within three	0	257	257	257	0	257	0

Quality of Power Supply TATA Power-DDL

Name of Company Period of Report Year

					Complaints attended during the month			
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	90 days	0	0	0	0	0	0	0

Complaint about meters

Name of Company
Period of Report
Year

TATA Power-DDL

April 2021

						Complaints attended during the month			
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
	Within fifteen days of receipt of complaint	231	247	478	321	0	321	157	
	Within fifteen days of receipt of complaint	20	29	49	32	0	32	17	
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	267	553	820	666	6	672	148	
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	46	357	403	365	8	373	30	
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	27	24	51	18	3	21	30	

New connections/Additional Load, where power supply can be provided from existing network

Name of Company	TATA Power-DDL
Period of Report	April
Year	2021

	Standard	-		Total Complaint	Complaints	attended dur month	ing the	Balance
Description		-			Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6		8=6+7	9=5-8
road cutting	Within 8 days from the acceptance of application		7210	8311	6918	212	7130	1181
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

Format VI

Format VII

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company Period of Report Year

		Pending	Complaint		Complaints	attended du	uring the	Balance
Description	Standard	complaint of the previous month	received during the month	Total	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is	Within 15 days from the date of receipt of full payment against demand note.		34	85	29	1	30	55
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity)	demand note.		28	111	25	0	25	86
	Within 4 months from the date of receipt of payment against demand note		16	259	57	6	63	196
5 /	receipt of payment against demand note	59	7	66	12	1	13	53
 Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented) 			44	233	36	12	48	185

Connection in un-electrified areas

Name of Company Period of Report Period of Report

		Pending	Complaint		Complaints	s attended de month	uring the	Balance complaint to be attended
Service Area	Standard	complaint of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
(Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required	7	1	8	0	1	1	7
Green Field Projects (Where new network is to be laid or grid station needs to be established)	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.	93	0	93	16	19	35	58

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report Year TATA Power-DDL April 2021

		Pending	Complaint	Total	Complaints atte	ended during the	e month	Balance	
Service Area	Standard	complaint of the previous	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later		4288	4995	4698	1	4699	296	
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	55	545	600	543	4	547	53	
a b j	Change of category within 7 days of acceptance of application		306	420	322	3	325	95	
In case connection is denied after receipt of payment against demand note		NA							
Connection energized through loop		0	0	0	0	0	0	0	
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0	

Format IX

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company Period of Report Year

TATA Power-DDL April 2021

		Pending Complaint			Complaints attended during the month			Balance
Service Area	Standard	complaint of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time		complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	43	531	574	504	5	509	65
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment		326	396	387	0	387	9
	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	997	1573	2570	1745	141	1886	684

Format X

Format XI

Failure of Distribution Transformer

Name of Company	
Period of Report	
Year	

No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	distribution transformers	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
31171	-37	31134	29	0.09

Format XII

Failure of Power Transformer

Name of Company Period of Report Year

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
212	0	212	0	0

Summary of Overall Standards of Performance

Name of Company Period of Report Year

	Total Cases Complaints Attended		Attended	Standard of			
SI.No.	Service Area	Overall Standards of Performance	Received/ Reported (A)	Within Specified Time	Beyond specified time	Performance achieved (%) (C)	
1	Continuous power failure		r Supply Failure				
(i)	affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		16566	16558	8	99.95	
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	7345	7308	37	99.50	
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		56	56	0	100.00	
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		10883	10870	13	99.88	
(v)	Continuous scheduled power outages		830	825	5	99.40	
(vi)	Replacement of burnt meter or stolen meter		257	257	0	100.00	
		Period of sch	eduled outage				
2	Maximum duration in a single stretch		465	465	0	100.00	
2	Restoration of supply by 6:00 PM	time limit	465	462	3	99.35	
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	12660	12643	17	99.87	
			Indices				
	SAIFI	To be laid down by the Commission					
4	SAIDI	based on the targets proposed by the	0.089				
	CAIDI	Licensees	0.60		60		
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	_	
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	_	
7	Percentage billing mistakes	Shall not exceeding 0.2%	531	469	0	0.03	

Compensation Details

Name of Company Period of Report Year

			Claimed		Payable/Paid	Payable/Paid		
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)		
1	Electricity Connections		0	0	0	0	0	
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.		0	0	0	0	
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0	
(iii)		1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0	
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0	
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0	
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0	
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0	
4	Notice for downward revision of load		0	0	0	0	0	
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0	
6	complaints in	10% of excess amount billed	0	0	0	0	0	
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0	
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0	
9	Voltage fluctuations and complaints		0	0	0	0	0	
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0	
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0	
(iii)	Repair of distribution line /transformer / capacitor	Rs. 100 for each day of	0	0	0	0	0	
(iv)	Installation and up- gradation of HT/LT System	default	0	0	0	0	0	
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0	
11	Total		0	0	0	0	0	

Format XV

Unauthorised Use of Electricity

Name of CompanyTATA Power-DDLPeriod of ReportAprilYear2021

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
6	7	0	1	0

Theft of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
21	8	14	14	0