## Fatal and non-fatal accident report

Name of Company Period of Report

TATA Power-DDL

September 2017

Year

Numbe	Number of Accidents during the month				I _	since starting /ear	Cumulative since starting of year		
Departn	nental		Outside		Departmental			Outside	
FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
0	0	. 0	0	0	0	0	4	4	13

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

# Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report TATA Power-DDL

Year

September 2017

l NA	Si.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	,	Action taken to avoid recurrence of such accidents	Amount paid as compensation
------	--------	--	--------------------	------------------	-------------------	-------------	---	---	--	-----------------------------

Name of Company Period of Report Year

Restoration of Power Supply TATA Power-DDL September 2017

	Standard	w.r.t AT&	C losses	Pending		5	Complaints	attended du	iring the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2	·	3	4	5=3+4	6	7	8≃6+7	9=5-8
Continuous power failure	Within	Within	Within						·	
affecting individual consumer	3hrs	4hrs	6hr							
and group of consumer upto									*.	
100 connected at Low	-									
Voltage supply, excluding				0	30575	30575	30522	53	30575	0
the failure where distribution				. 0	30373	30373	. 30022	00	9,007.0	<u> </u>
transformer requires										
replacement.		,		-						
						,		-		
								·	•	
Continuous power failure		Within	Within							
	2hrs	3hrs	4hṛs							
consumers connected at										
Low Voltage supply				0	8256	8256	8146	110	8256	. 0
excluding the failure where distribution transformer				-						
requires replacement.										
Continuous power supply	<del></del>	<u> </u>								
failure requiring replacement										
of distribution transformer.	}	Within 6hrs	3	0	146	. 146	146	0	146	0
of distribution transformer.										
C	<u> </u>				2				L	
Continuous power failure								-		
allesting							*			•
connected through High Voltage Distribution System										
	1	Within 3hrs	3				ΝA			
(HVDS) and not covered under (i) &										
(ii) above				. *						
(II) above		·								
Continuous scheduled power	Within 12	hrs or rest	oration of	-	4.44	4444	4000		4444	
outages	powe	r supply by	6PM	0	1414	1414	1392	22	1414	0
Replacement of burnt meter	Restoration	n of suor	oly within							
		ours eit		-						
		the burnt								
		ng tempora			E00				ECC	
		be replac		0	566	566	566	0	566	0 .
	three days					·				' '
1					-					'
								,		100

# **Quality of Power Supply**

Name of Company

Period of Report	Sept
Year	2017

						ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	. 2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
, ,	Resolution Within 24hr	0	0	0	.0	0	0	0
	Resolution Within 15	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/Low Tension	within 90 days	0	0	0	0	0	0	0
System								

#### Complaint about meters

Name of Company Period of Report Year

:	<u> </u>	<del> </del>		<del></del>	<u> </u>			
•	.* .		-		Complaints at	tended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended 9=5-8
1	2	3	4	5=3+4	6	7	8=6+7	9=0-8
Complaint lodged for accuracy test of meter-Fast	Within fifteen days of receipt of complaint	206	679	885	738	20	758	127
Complaint lodged for accuracy test of meter- Slow	Within fifteen days of receipt of complaint	0	2	2	2	0	2	0
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	100	626	726	712	7	719	7
Complaint lodged for burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days		747	828	786	29	815	13
Complaint lodged for stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.				NA			

# New connections/Additional Load, where power supply can be provided from existing network

Name of Company

TATA Power-DDL

Period of Report

September 2017

Year

		Pending complaint	Complaint received	Total	Complaints	s attended o	during the	Balance complaint	
Description	Standard	of the previous month	during the month	L	Within Specified Time	Beyond specified time	Total	to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
Where no RoW or road cutting permission is required	Within 8 days from the acceptance of application	1225	7891	9116	5965	52	6017	3099	
Where RoW or road cutting permission is required	Within 15 days from the acceptance of application				NA				

#### Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company Period of Report Year

		Pending	Complaint	Total	Complaints	s attended dur month	ing the	Balance
Description	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	. 3	4	5=3+4	6	7	8=6+7	9=5-8
Electrified Areas (where extension of line upto five poles is required)	receipt of full	204	55	259	165	2	167	92
augmentation of Distribution Transformation on capacity , where peak load of	Within 2 months from the date of receipt of full payment against demand note.		26	81	26	2	28	53
3. Electrified Areas (Where new Distribution Transformer is required)		120	22	142	13	5	18	124
4. Electrified Areas (Where existing 11 KV network needs to be augmented)	Within 6 months from the date of receipt of payment against demand note	99	18	117	17	1 1	18	99
5. Electrified Areas (Where existing 66/33 kV grid sub- station needs to be augmented)	the date of receipt of	3	1	4	0	0	0	4

#### Connection in un-electrified areas

Name of Company Period of Report Period of Report

		Pending	Complaint		Complaint	s attended d month	uring the	Balance	
Service Area	Standard	complaint of received the previous during the month		Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
Un- Electrified Areas (Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required	0	71	71	31	0	31	40	
Field Projects (Where new network is to be laid or grid station needs	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.	U	0	0	.0	0	0	0	

### Transfer of Consumer's connection and conversion of services

Name of Company Period of Report Year

		Pending complaint	Complaint	/	Complaints	attended do	uring the	Balance
Service Area	Standard	of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6 .	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	191	1254	1445	1327	1	1328	117
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle		9	28	28	0	28	0
Change of category	Change of category within 7 days of acceptance of application	56	90	146	123	8	131	15
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	. 0	- 0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	. 0	0	0	0

### Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company Period of Report Year

		Pending complaint	Complaint		Complaints	attended d month	uring the	Balance
Service Area	Standard	of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	61	717	778	715	0	715	63
Non-Payment of dues by the consumer		0	0	0	0	. 0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of	33	2612	2645	2434	88	2522	123
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	98	1555	1653	1600	22	1622	31

# **Failure of Distribution Transformer**

Name of Company Period of Report Year

TATA Power-DDL

September 2017

Distribution transformers at the beginning		Total number of distribution transformers	Number distribution transformers failed	of % Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
29648	75	29723	23	0.08

# **Failure of Power Transformer**

Name of Company Period of Report Year

TATA Power-DDL

September 2017

the beginning	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
191	3	194	0	0

# **Summary of Overall Standards of Performance**

Name of Company Period of Report

TATA Power-DDL September 2017

Year

SI.No.	Service Area	Overall Standards of Performance	Total Cases Received/ Reported (A)	Complaints (E Within Specified	Beyond specified	Standard of Performance achieved (C)
1	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Power	Supply Failure	Time	time	
(1)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		30575	30522	53	99.83
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	8256	8146	110	98.67
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		146	146	0	100
·	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		0	0	0	0
(v)	Continuous scheduled power outages	· · · · · · · · · · · · · · · · · · ·	: 1414	1392	22	98.44
(vi)	Replacement of burnt meter or stolen meter		566	566	0	100

SI.No.	Service Area	Overall Standards	Total Cases Received/	Complaints Attended (B)		Standard of Performance achieved		
		of Performance	Reported (A)	Within Specified Time	Beyond specified time	(C)		
·		Period of sche	duled outage					
2	Maximum duration in a single stretch			921	0	100		
-	Restoration of supply by 6:00 PM	within time limit	921	919	2	99.78		
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	11896	11819	77	99.35		
	Reliability Indices							
	SAIFI	To be laid down by the Commission	0.188					
.4	SAIDI	based on the targets proposed	0.181					
	CAIDI	by the Licensees	0.963					
5	Frequency variation	To maintain supply frequency within range as per IEGC	0)	0	0	_		
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0.	0	_`.		
7		Shall not exceeding 0.2%	717	658	0	0.0004		
				•				

#### **Compensation Details**

Name of Company Period of Report Year

		,	Claimed		Payable/Paid		
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1 .	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.		0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.	0	0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges	0	0	0	. 0 .	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0 .	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load	Rs. 500 for each case	O	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	. 0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0

			Claimed		Payable/Paid		
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0.	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0
10		Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0
11	Total		0	0	. 0	0	0

# Unauthorised Use of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
18	33	1	. 0	0

# Theft of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
334	38	80	76	4