Fatal and non-fatal accident report

Name of Company Period of Report

TATA Power-DDL

October 2017

Year

Numb	er of Accide	nts duri	ng the mo	onth	1 _	since starting year	Cumulative since starting o			
Departr	nental	•	Outside		Departmental		Outside			
FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH	
0	0	0	0	0	0	0	4	4	13	

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred TATA Power-DDL October 2017

Name of Company Period of Report

Year

NA NA	SI.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	suggested is	Action taken to avoid recurrence of such accidents	Amount paid as compensation
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Restoration of Power Supply TATA Power-DDL October 2017

Name of Company Period of Report Year

	Stand	lard w.r.t /	AT&C	Pending			Complaints	attended du	ıring the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2	,	3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of	3hrs	Within 4hrs	Within 6hr							
consumer upto 100 connected at Low voltage supply, excluding the				0	22630	22630	22585	45	22630	0
failure where distribution transformer requires replacement.					,					
Continuous power failure affecting more than 100 consumers connected at Low voltage supply	2hrs	Within 3hrs	Within 4hrs		,					
excluding the failure where distribution transformer requires replacement.				0	5523	5523	5410	113	5523	0
Continuous power supply failure requiring replacement of distribution transformer.	2.1	Within 6hrs		0	40	40	40	0	40	. 0
Continuous power failure affecting consumers connected through High										· ·
Voltage Distribution System (HVDS) and not covered under (i) & (ii) above	. 1	Within 3hrs					NA			
Continuous scheduled power outages	1	hrs or restor		. 0	1265	1265	1248	• 17	1265	0
Replacement of burnt meter or stolen meter	three f bypassing by ins	the burnt	her by	I	492	492	491	1	492	0
	meter Meter to three day	be replac	ed within			102		,	102	

Name of Company Period of Report Year

Quality of Power Supply
TATA Power-DDL October 2017

						ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
	Resolution Within 15	0	0	0	0	0	0	.0
Installation and Up gradation of High Tension/Low Tension System	within 90 days	0	0	0	0	0	0	0

Complaint about meters

Name of Company Period of Report Year

	1		i.		Complaints a	ttended during	the month	.1
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time		Total 8=6+7	Balance complaint to be attended 9=5-8
1	2	3	. 4	5=3+4	6	7	0=0+1_	3-3-0
Complaint lodged for accuracy test of meter-Fast	Within fifteen days of receipt of complaint	154	713	867	557	20	577	290
Complaint lodged for accuracy test of meter- Slow	Within fifteen days of receipt of complaint	0	. 0	0	0	0	0	0
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	86	840	926	881	3	884	42
Complaint lodged for burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days	57	769	826	772	28	800	26
Complaint lodged for stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.				NA			

New connections/Additional Load, where power supply can be provided from existing network

Name of Company

TATA Power-DDL

Period of Report

October 2017

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		complaint	Complaint received To	Total	Complaints	Beyond		Balance complaint
Description	Standard	of the previous month	during the month	Complaint	Within Specified Time	specified	Total	to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Where no RoW or road cutting permission is required	Within 8 days from the acceptance of application	699	9068	9767	4183	566	4749	5018
Where RoW or road cutting permission is required	Within 15 days from the acceptance of application	0	0	0	0	0	0	0

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company Period of Report Year

TATA Power-DDL

October 2017

		Pending	Complaint	Total	Complaints	s attended du month	ring the	Delenes
Description	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	. 7	8=6+7	9=5-8
of line upto five	receipt of full	106	127	233	118	6	124	109
augmentation of	Within 2 months from				,			
		54	47	101 .	40	7	47	54
reached 90% of its rated capacity)	*				-			
Electrified Areas (Where new	the date of	·					١	
	receipt of payment against demand	129	18	147	47	13	60	87
	note Within 6 months from	•						
to be augmented)	the date of receipt of payment against demand note	100	22	122	26	9	35	87
5. Electrified Areas (Where existing	the date of							. ;
		3	·2	5	2	1	3	2

Connection in un-electrified areas

Name of Company Period of Report Period of Report

		Pending	Complaint		Complaint	s attended d month	uring the	Balance
Service Area	Standard	complaint of the previous month	the previous during the month month		Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Un- Electrified Areas (Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required	40	333	373	100	0	100	273
Electrified Areas/ Green Field Projects (Where new network is to be laid or grid station needs to be established)	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.	0	0	0	0	0	0	0

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report Year

TATA Power-DDL

October 2017

	`	Pending complaint	Complaint		Complaints	attended do month	uring the	Balance
Service Area	Standard	of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	. 6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later		1461	1995	1618	0	1618	377
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle		335	336	215	109	324	12
Change of category	Change of category within 7 days of acceptance of application	32	168	200	98	49	147	53
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		. 0	0	0	0	· · . 0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company Period of Report Year

		Pending complaint	Complaint		Complaints	attended d month	uring the	Balance
Service Area	Standard	of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	- 7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	63	735	798	729	0	729	69
					·		** ,	
Non-Payment of dues by the consumer		0	O	0	0	0	0	o
			,					
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment	115	1643	1758	1519	54	1573	185
Final bill for vacation of Premises / change of occupancy/	Licensee to carry out special reading and prepare final bill, including all arrears upto the	80	1500	1580	1406	71	1477	103
Consumer wanting disconnection	date of billing, within five days from the date of disconnection.							

Failure of Distribution Transformer

Name of Company Period of Report Year

TATA Power-DDL

October

2017

Distribution transformers at the beginning		Total number distribution	of Number distribution transformers failed	of % Failure rate of distribution transformers
1	. 2	3=1+2	4	5=(4)*100/(3)%
29723	19	29742	10	0.03

Failure of Power Transformer

Name of Company

TATA Power-DDL

Period of Report Year

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the beginning		Total number of Power transformers	Number Power transformers failed	of % Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
194	0.	. 194	0	0

Summary of Overall Standards of Performance

Name of Company Period of Report Year

TATA Power-DDL

October 2017

Si.No.	Service Area	Overall Standards	Total Cases Received/	Complaints Attended (B)		Performance achieved	
		of Performance	Reported (A)	Within Specified Time	Beyond specified time	(C)	
1		Power	Supply Failure				
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage		22630	22585	45	99.80	
	supply, excluding the failure where distribution transformer requires replacement.						
(II)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	5523	5410	113	97.95	
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		40	40	0	100	
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above			N	A		
(v)	Continuous scheduled power outages		1265	1248	17	98.66	
(vi)	Replacement of burnt meter or stolen meter		492	491	1	99.80	

,				*		
OLN.		Overall Standards of Performance	Total Cases Received/ Reported (A)	Complaints Attended (B)		Standard of Performance achieved
SI.No.	Service Area			Within Specified Time	Beyond specified time	(C)
		Period of sched	duled outage	•		
2	Maximum duration in a single stretch	At least 95% of cases resolved	911	911	. 0	10
	Restoration of supply by 6:00 PM	within time limit	911	908	3	99.6
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	10533	10511	22	99.7
		Reliability	Indices			. ''
	SAIFI	To be laid down by the Commission				
4	SAIDI	based on the targets proposed	0.131			
	CAIDI	by the Licensees		. 1		•
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	-
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	
7	Percentage billing mistakes	Shall not exceeding 0.2%	735	670	0	0.000

Compensation Details

Name of Company Period of Report Year

				Claimed		Payable/Paid		
SI.N	lo.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1		Electricity Connections		0	0 .	0	0	0
(i)		Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.		0	0	0	0
(ii)		Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(iii)		Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0 .	0
(iv)		Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(v)		Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2		Transfer of Name	default.	ا	0	0	0	0
3		Load Reduction	Rs. 100 for each day of default.	0 .	0	0	0	0
4		Notice for		0	0	0	0	0
5		Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6		Complaints in billing	10% of excess amount billed	0	0	0	0	0
7		Replacement of meters	Rs.50 for each day of default	0	0	0	0	0

			Claimed		Payable/Paid		
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0 .	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0 ·	0	0	0
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0 .
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	.0	0	0	0	0
11	Total		0	0	0	0	0

Unauthorised Use of Electricity

Name of Company Period of Report Year

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
11	31	0	0	0

Theft of Electricity

Name of Company Period of Report

TATA Power-DDL October

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No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of
219	134	52	52	0