Format I

Fatal and non-fatal accident report

Name of TATA Power-DDL

Period of Report June FY 2024-25

Numbe	Number of Accidents during the month				Cumulative si	nce starting of	Cumulative since starting of			
Hamb					ye	ar	year			
Depart	mental		Outside		Departmental		Outside			
FH	NFH	FH	FA	NFH	FH NFH		FH	FA	NFH	
1	0	2	0	0	1	0	3	0	3	

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company Period of Report FY

S.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
1	Jhuggi No. E- 157 Shaheed Sukhdev Nagar Jhuggi Wazirpur Industrial Area, New Delhi 110052	28-06-2024	Fatal	A complaint of current leakage (it was raining heavily at the time of receiving the complaint) vide complaint number 2037976165 (Date 28.06.2024, 06:27hrs) was received. Immediately on receipt of the information Zonal Shift Officer (ZSO) rushed to the site and reached at 11kV Substation catering supply to the subject area and instantly made the Panel no-4 OFF at Group -2 Substation in Wazirpur Industrial Area. Thereafter, ZSO informed to the complainant on phone, that the supply has been made OFF and during the course of communication, complainant informed that the boy has expired. Zonal Team reached at site and the 11kV supply was made ON and the LT switch of DT catering to the subject area was kept OFF. The whole area was barricaded, the LT supply was made ON to check the leakage if any. After testing we observed that there was current leakage in the shutter of adjoining barber Shop from where it was found flowing in the iron staircase i.e. place of accident stated to have taken by the local/Neighbors/By standers. Thereafter, supply of the barber shop was disconnected. As the meter was inside the closed shutter, owner/occupier of the shop was called with the help of local residents. Owner/occupier thereafter opened the shutter and gave us inside access to check further. On careful examination of the premises (Ihuggi no E-159-Barber Shop) it was found that a black colour two core outgoing cable (internal wiring of the consumer) of the meter which was going to first floor found jointed and one core (phase wire) found detached from the said joint and came in direct contact with the channel of the shutter eventually leading current leakage in shutter. Furthermore, the Iron Stair cases of the alleged place of accident was found physically connected with the shutter Channel of barber shop which eventually led to the Fatal accident.				Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means	NA
2	Zone - 523	28-06-2024	Fatal	Incident occurred on 28th June 2024, resulting in the death of an unknown person due to current leakage from an encroached structure belonging to Jai Maa Kalka Collection shop. The power was disconnected from the pole immediately and unsafe wire notice were also served to customer. An El visit was conducted on 4th July 2024	Reported to EI			Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means	NA
3	TPDDL Electrical Substation 7/8 opposite B4	21-06-2024	Fatal	On 19th June 2024, a fire occurred just outside Substation No 7/8 in Sector-8 Rohini, due to some external factor. The fire eventually reached inside the substation leading to power supply failure of a large area in Sector 8 Rohini. Zonal team started supply restoration work after duly obtaining permit from PSC vide PTW No 11102-0. In early morning hours of 21st June 2024, tripping was observed on LT ACB No8 of DT-4. So, the working team decided to repair the ACB for restoration of supply. As soon as the team reached near the ACB, there was a sudden flash in ACB and Mr. Shiv Lal (BA Helper M/s Impelco) who was standing near to the ACB received burns on his body. He was immediately taken to Safdarjung Hospital by zonal staff where his treatment was going on. In the morning of 26 Jun 2024 at 8:45 am after a long treatment for more than 5 days, BA helper Mr Shiv Lal finally succumbed to burn injuries and could not survive.	Reported to EI			Awareness on various electrical hazards due to TPDDL Lines and Substation given through various means	NA

Restoration of Power Supply

Name of Company Period of Report FY

	Standar	d w.r.t AT&	C losses	Pending	Complaint		Complaint	s attended	during the	
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	received	Total	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement		Within 4hrs	Within 6hr	0	32436	32436	32420	16	32436	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		Within 3hrs	Within 4hrs	0	12591	12591	12505	86	12591	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs		0	118	118	118	0	118	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		Within 3hrs		0	14176	14176	14136	40	14176	0
Continuous scheduled power outages			ion of power	0	389	389	389	0	389	0
Replacement of burnt meter or stolen meter	hours either meter or I meter.	hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three		0	429	429	429	0	429	0

Quality of Power Supply TATA Power-DDL

Name of Company Period of Report FY

					_	ts attended he month	during	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low	90 days	0	0	0	0	0	0	0

Complaint about meters

Name of Company TATA Power-DDL

Period of Report June FY 2024-25

		Donding	Compleint		Complaints a	ttended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
-	Within fifteen days of receipt of complaint	502	3883	4385	2128	0	2128	2257
accuracy test of meter- Slow	Within fifteen days of receipt of complaint	40	150	190	91	0	91	99
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	99	605	704	596	0	596	108
burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days	47	704	751	663	10	673	78
stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days	14	50	64	43	3	46	18

New connections/Additional Load, where power supply can be provided from existing network

Name of Company TATA Power-DDL

Period of Report June

FY 2024-25

		_	Complaint received	Total	Complaints att	tended during tl	ne month	Dalalice
Description	Standard	-		Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
road cutting	Within 7 days from the acceptance of application		21669	27017	19586	201	19787	7230
road cutting	Within 15 days from the acceptance of application		0	0	0	0	0	0

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company TATA Power-DDL

Period of Report June

FY 2024-25

		Pending complaint of	Complaint received	Total	Complaints	attended dur month	ing the	Balance
Description	Standard	the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
extension of line upto five poles is required)	demand note.	145	124	269	127	12	139	130
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity, where peak load of transformer has reached 90% of its rated capacity).	demand note.		80	234	102	0	102	132
3. Electrified Areas (Where new Distribution Transformer is required)	receipt of payment against demand note	111	57	168	56	0	56	112
4. Electrified Areas (Where existing 11 KV network needs to be augmented)			1	18	8	0	8	10
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to	Within 8 months from the date of		0	0	0	0	0	0

Connection in un-electrified areas

Name of Company TATA Power-DDL

Period of Report June

FY 2024-25

Service Area	Standard 1		Complaint received during the month	Total Complaint	Within Specified Time	s attended do month Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
(Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required		595	881	560	0	560	321
Green Field Projects (Where new network is to be laid or grid station	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.		137	366	119	0	119	247

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report FY

		Pending complaint of	Complaint	Total	Complaints at	ttended durir nonth	ng the	Balance
Service Area	Standard	the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	1540	4695	6235	4130	0	4130	2105
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	102	637	739	655	6	661	78
Change of category	Change of category within 7 days of acceptance of application		458	633	396	5	401	232
In case connection is denied after receipt of payment against demand note					NA			
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company TATA Power-DDL

Period of Report June
FY 2024-25

		Pending	Complaint	Total	Complaints att	ended during the	e month	Balance
Service Area	Standard	complaint of the previous month	received during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint	3/	1420	1457	1327	1	1328	129
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment		7117	7171	7065	39	7104	67
Premises / change of occupancy/ Consumer	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	303	2226	2619	2193	8	2201	418

Format XI

Failure of Distribution Transformer

Name of Company TATA Power-DDL

Period of Report June FY 2024-25

No. of Distribution transformers at the beginning of the month	transformers added	Total number of distribution transformers	Number of distribution transformers	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30314	12	30326	48	0.16

Format XII

Failure of Power Transformer

Name of Company TATA Power-DDL

Period of Report June FY 2024-25

No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Itranstormers	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
219	0	219	0	0

Summary of Overall Standards of Performance

Name of Company Period of Report FY TATA Power-DDL June 2024-25

eriod of Report June Y 2024-25

	1		Total Cases	Complaints Attended		Standard of	
SI.No.	Service Area	Overall Standards of Performance	Received/ Reported (A)	Within Specified Time	Beyond specified time	Performance achieved (%) (C)	
1	1 Power Supply Failure Continuous power failure						
(i)	affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires		32436	32420	16	99.95	
(ii)	failure where distribution transformer requires	receivea snoula be	12591	12505	86	99.32	
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		118	118	0	100.00	
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		14176	14136	40	99.72	
(v)	Continuous scheduled power outages		389	389	0	100.00	
(vi)	Replacement of burnt meter or stolen meter		429	429	0	100.00	
			eduled outage				
2	Maximum duration in a single stretch	At least 95% of cases resolved within	433	433	0	100.00	
	Restoration of supply by 6:00 PM	time limit	433	433	0	100.00	
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	11224	11208	16	99.86	
	Г	Reliability To be laid down by	Indices				
	SAIFI	the Commission	0.140				
4	SAIDI based on the targets proposed by the Licensees		0.095				
			0.679				
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	-	
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	_	
7	Percentage billing mistakes	Shall not exceeding 0.2%	1420	1291	1	0.06	

Compensation Details

Name of Company Period of Report FY

	Event		Claimed		Payable/Paid		
SI.No.		Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.		0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.	0	0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load	Rs. 500 for each case	0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	capacitor	Rs. 100 for each day of	0	0	0	0	0
(iv)	Installation and upgradation of HT/LT System	default	0	0	0	0	0
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.		0	0	0	0
11	Total		0	0	0	0	0

Unauthorised Use of Electricity

Name of Company Period of Report FY

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
160	95	0	0	0

Theft of Electricity

Name of Company Period of Report FY

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
263	50	31	31	0