

Fatal and non-fatal accident report

Name of Company TATA Power-DDL
 Period of Report December
 Year 2019

Number of Accidents during the month					Cumulative since starting of year		Cumulative since starting of year		
Departmental		Outside			Departmental		Outside		
FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
0	0	0	0	2	0	0	1	0	5

FH-Fatal Human

NFH-Non Fatal Human

FA-Fatal Animal

Restoration of Power Supply

Name of Company TATA Power-DDL
 Period of Report December
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Service Area	Standard w.r.t AT&C losses			Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
	Upto 10%	More than 10% and upto 20%	More than 20%				Within Specified Time	Beyond specified time	Total	
1	2			3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	Within 3hrs	Within 4hrs	Within 6hr	0	21365	21365	21335	30	21365	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	Within 2hrs	Within 3hrs	Within 4hrs	0	4786	4786	4692	94	4786	0
Continuous power supply failure requiring replacement of distribution transformer.	Within 6hrs			0	9	9	9	0	9	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above	Within 3hrs			0	4783	4783	4758	25	4783	0
Continuous scheduled power outages	Within 12hrs or restoration of power supply by 6PM			0	920	920	915	5	920	0
Replacement of burnt meter or stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days			0	520	520	520	0	520	0

Quality of Power Supply

Name of Company
Period of Report
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TATA Power-DDL
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Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	0	0	0	0	0	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/Low Tension System	Resolution within 90 days	0	0	0	0	0	0	0

Complaint about meters

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Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					With in Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaint lodged for accuracy test of meter-Fast	Within fifteen days of receipt of complaint	335	494	829	581	0	581	248
Complaint lodged for accuracy test of meter- Slow	Within fifteen days of receipt of complaint	0	1	1	0	0	0	1
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	84	476	560	413	0	413	147
Complaint lodged for burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	26	142	168	141	6	147	21
Complaint lodged for stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	19	13	32	13	1	14	18

New connections/Additional Load, where power supply can be provided from existing network

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Description	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Where no RoW or road cutting permission is required	Within 8 days from the acceptance of application	1479	6730	8209	6677	15	6692	1517
Where RoW or road cutting permission is required	Within 15 days from the acceptance of application	0	0	0	0	0	0	0

Applications for New connections/Additional Load, where power supply requires extension of distribution system

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Description	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
1. Electrified Areas (where extension of line upto five poles is required)	Within 15 days from the date of receipt of full payment against demand note.	62	144	206	113	6	119	87
2. Electrified Areas (Where extension of lines or augmentation of Distribution Transformation on capacity , where peak load of transformer has reached 90% of its rated capacity)	Within 2 months from the date of receipt of full payment against demand note.	74	58	132	52	0	52	80
3. Electrified Areas (Where new Distribution Transformer is required)	Within 4 months from the date of receipt of payment against demand note	261	35	296	52	0	52	244
4. Electrified Areas (Where existing 11 KV network needs to be augmented)	Within 6 months from the date of receipt of payment against demand note	114	21	135	32	0	32	103
5. Electrified Areas (Where existing 66/33 kV grid sub-station needs to be augmented)	Within 8 months from the date of receipt of payment against demand note	190	36	226	55	0	55	171

Transfer of Consumer's connection and conversion of services

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Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Complaints attended during the month			Balance complaint to be attended
					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	320	2891	3211	2848	0	2848	363
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	59	1233	1292	1231	1	1232	60
Change of category	Change of category within 7 days of acceptance of application	108	264	372	248	3	251	121
In case connection is denied after receipt of payment against demand note		NA						
Connection energized through loop		0	0	0	0	0	0	0
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0

Complaints about consumer's bills, disconnection, reconnection of supply

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					Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	35	463	498	472	0	472	26
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment	47	1994	2041	1941	0	1941	100
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	423	1542	1965	1327	104	1431	534

Failure of Distribution Transformer

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No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	Number of distribution transformers failed	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
30804	56	30860	15	0.05

Failure of Power Transformer

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No. of Power transformers at the beginning of the month	No. of Power transformers added during the month	Total number of Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
205	0	205	0	0

Compensation Details

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Sl.No.	Event	Compensation specified for violation of standard	Claimed		Payable/Paid		
			No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1	Electricity Connections		0	0	0	0	0
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.	0	0	0	0	0
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.	0	0	0	0	0
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0
4	Notice for downward revision of load	Rs. 500 for each case	0	0	0	0	0
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0

Sl.No.	Event	Compensation specified for violation of standard	Claimed		Payable/Paid		
			No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
9	Voltage fluctuations and complaints		0	0	0	0	0
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0
(iii)	Repair of distribution line / transformer / capacitor	Rs. 100 for each day of default	0	0	0	0	0
(iv)	Installation and up-gradation of HT/LT System		0	0	0	0	0
10	Power Failure supply	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0
11	Total		0	0	0	0	0

Summary of Overall Standards of Performance

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Sl.No.	Service Area	Overall Standards of Performance	Total Cases Received/ Reported (A)	Complaints Attended (B)		Standard of Performance achieved (%) (C)
				Within Specified Time	Beyond specified time	
1	Power Supply Failure					
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	21365	21335	30	99.86
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		4786	4692	94	98.04
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		9	9	0	100.00
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		4783	4758	25	99.48
(v)	Continuous scheduled power outages		920	915	5	99.46
(vi)	Replacement of burnt meter or stolen meter		520	520	0	100.00

Sl.No.	Service Area	Overall Standards of Performance	Total Cases Received/ Reported (A)	Complaints Attended (B)		Standard of Performance achieved (%) (C)
				Within Specified Time	Beyond specified time	
Period of scheduled outage						
2	Maximum duration in a single stretch	At least 95% of cases resolved within time limit	1008	1008	0	100.00
	Restoration of supply by 6:00 PM		1008	1004	4	99.60
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	12054	12026	28	99.77
Reliability Indices						
4	SAIFI	To be laid down by the Commission based on the targets proposed by the Licensees	0.119			
	SAIDI		0.072			
	CAIDI		1			
5	Frequency variation	To maintain supply frequency within range as per IEGC	0	0	0	-
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	-
7	Percentage billing mistakes	Shall not exceeding 0.2%	463	440	0	0.02

Format XV**Unauthorised Use of Electricity**

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No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
9	34	0	0	0

Theft of Electricity

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No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
237	62	6	6	0