

SUMMARY OF TRUE-UP OF FY 2021-22 & ARR FOR FY 2023-24

Sr. No.	Utility	Particular	True-Up of FY 2021-22 Amount (Rs. Cr.)	Projection FY 2023-24 Amount (Rs. Cr.)
1	New Delhi Municipal Council (NDMC)	Aggregate Revenue Requirement (ARR)	1399.38	1626.05
		Revenue Available towards ARR	1147.75	1269.29
		Revenue (Gap)/Surplus	(251.63)	(356.76)
		Distribution Loss – Target (%)	8.75%	7.72%
		Distribution Loss – Actual (%)	8.35%	-
2	BSES Power (BRPL) Rajdhani Limited	Aggregate Revenue Requirement (ARR)	10189.2	13085.0
		Revenue Available towards ARR	8900.7	9290.9
		Revenue (Gap)/Surplus	(1288.5)	(3794.1)
		Distribution Loss – Target (%)	8.00%	7.30%
		Distribution Loss – Actual (%)	7.56%	-
3	BSES Power (BYPL) Yamuna Limited	Aggregate Revenue Requirement (ARR)	5192.2	6519.9
		Revenue Available towards ARR	4667.6	4890.7
		Revenue (Gap)/Surplus	(524.6)	(1629.1)
		Distribution Loss – Target (%)	8.75%	7.72%
		Distribution Loss – Actual (%)	8.02%	-
4	Tata Power Delhi Distribution Limited (TPDDL)	Aggregate Revenue Requirement (ARR)	7699.35	9241.92
		Revenue Available towards ARR	6858.58	7204.51
		Revenue (Gap)/Surplus	(840.77)	(2037.41)
		Distribution Loss – Target (%)	7.80%	6.91%
		Distribution Loss – Actual (%)	7.11%	-
5	Delhi Transco Limited (DTL)	Aggregate Revenue Requirement – Claimed	1320.31	1429.02
		Aggregate Revenue Requirement – Allowed	1114.32	-
		Surplus/(Gap)	(205.99)	-
6	Indraprastha Power Generation Company Limited (IPGCL)	Annual Fixed Charges – Claimed	38.79	62.77
		Annual Fixed Charges – Allowed	-	-
		Fixed Charges (Rs./kWh)	1.862	1.03
		Variable Charges (Rs./kWh)	8.99	13.80
7	Pragati Power Company Limited (PPCL)	Annual Fixed Charges – Claimed	225.10	228.17
		Annual Fixed Charges – Allowed	-	-
		Fixed Charges (Rs./kWh)	1.511	0.95
		Variable Charges (Rs./kWh)	8.73	10.857
8	State Load Despatch Centre (SLDC)	Aggregate Revenue Requirement – Claimed	18.34	23.69