#### DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110 017. Website: www.derc.gov.in, Telefax: 26673608

#### **PUBLIC NOTICE**

Petitions for True Up of expenses for FY 2012-13, Annual Performance Review (APR) of FY 2013-14 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2014-15 filed by the Distribution Licensees, viz., BSES Rajdhani Power Ltd. (BRPL), BSES Yamuna Power Ltd. (BYPL), Tata Power Delhi Distribution Ltd. (TPDDL) and New Delhi Municipal Council (NDMC) (collectively referred to as the Petitioners or DISCOMS).

- 1. BRPL, BYPL, TPDDL and NDMC have filed their Petitions for approval of True Up of expenses for FY 2012-13, APR of FY 2013-14 and ARR & Tariff for FY 2014-15 before the Delhi Electricity Regulatory Commission (DERC or The Commission).
- 2. The Petitioners have filed their respective Petitions under the provisions of the Electricity Act, 2003, the Delhi Electricity Reform Act, 2000, the DERC (Terms & Conditions for determination of Wheeling Tariff & Retail Supply Tariff) Regulations dated 30 May, 2007, and DERC (Terms & Conditions for determination of Wheeling Tariff & Retail Supply Tariff) Regulations, 2011 issued by the Commission vide Order dated 2 December, 2011. The Commission has since admitted the Petitions subject to clarifications/additional information, if any, that may be sought from time to time.
- 3. The Petitioners have, subsequent to the admission of their petitions by the DERC, issued Public Notice in the following newspapers of NCT of Delhi:

Petitioner	Newspaper/(s)	Language	Date of issue of Public Notice	
BRPL	The Times of India	English	15.04.2014	
	Hindustan Times	English	15.04.2014	
	Mint	English	15.04.2014	
	Navbharat Times	Hindi	16.04.2014	
	Hindustan	Hindi	16.04.2014	
	Punjabi Tribune	Punjabi	16.04.2014	
	Milap	Urdu	16.04.2014	
BYPL	The Times of India	English	15.04.2014	
	Hindustan Times	English	15.04.2014	
	Mint	English	15.04.2014	
	Dainik Jagran	Hindi	16.04.2014	
	Qaumi Patrika	Punjabi	16.04.2014	
	The Inquilab	Urdu	16.04.2014	
TPDDL	Times of India	English	16.04.2014	
	Hindustan Times	English	16.04.2014	
	HT- Mint	English	16.04.2014	
	Hindustan	Hindi	16.04.2014	
	Qaumi Patrika	Punjabi	17.04.2014	
	Urdu Milap	Urdu	17.04.2014	
NDMC	Times of India	English	17.04.2014	
	Hindustan Times	English	17.04.2014	
	Navbharat Times	Hindi	17.04.2014	
	Qaumi Patrika	Punjabi	17.04.2014	
	Daily Milap	Urdu	17.04.2014	

- 4. The Petitioners have summarised their Petition in the respective Public Notices issued by them. The Public Notice has been posted on the website of the Petitioners as well as that of the Commission.
- 5. In accordance with the provisions of the DERC (Comprehensive Conduct of Business) Regulations, 2001, Consumers and other stakeholders of Delhi are invited to file their written submission on the Tariff Petitions and

the Staff Papers of the DISCOMS placed on the Commission's website, to the Secretary of the Commission at the above office address latest by 26.05.2014 by 5 PM.

The comments/suggestions may be submitted personally or by post to the Commission and may also be e-mailed to the Secretary, DERC at the e-mail address <a href="mailto:secvderc@nic.in">secvderc@nic.in</a>

- The stakeholders who wish to present their views personally may convey their expression of interest at the time of filing their written submissions. Based on the above, the Commission may allot a suitable time for making such submissions.
- 7. Besides the comments on the Tariff Petitions filed by the Petitioners, all the stakeholders are requested to submit their view on Tariff Rationalization Proposals given by the Petitioners as indicated in the subsequent paragraphs. The Commission shall deliberate on these matters while deciding on the tariff for various classes of consumers.

## I. PETITIONER'S PROPOSALS

# a) Time of day (ToD) Metering

The Commission in its MYT Order for the second Control Period dated 13 July, 2012 had decided to introduce ToD Tariff on a pilot basis for large industrial and non domestic consumers (300 kW and above).

The Commission as a progressive step in this direction and to further encourage demand shift from peak hours to off-peak hours had decided to lower the applicability limit for ToD Tariff in the Tariff Order for FY 2013-14 dtd. 31 July, 2013. ToD Tariff is now applicable on all consumers (other than domestic) whose sanctioned load/MDI (whichever is higher) is 100kW / 108 kVA and above is as shown below:

Month	Peak Hours	Surcharge on	Off-Peak Hours	Rebate on
		<b>Energy Charges</b>		<b>Energy Charges</b>
April to Sept.	15:00-00:00 Hrs.	15%	00:00-06:00 Hrs.	15%
Oct. to March	17:00-23:00 Hrs.	10%	23:00-06:00 Hrs.	15%

The Petitioners are of the view that the coverage of ToD tariff needs to be progressively increased for smaller loads, which will ensure that the tariff provides appropriate signals to reduce peak hour consumption and increase consumption during off-peak hours, through higher peak hour rates and higher rebates for consumption during off-peak hours, in order to flatten the load curve.

The petitioners have proposed to extend ToD tariff for consumers in the industrial and commercial categories having sanctioned load/MDI (whichever is higher) of 10 kW and above.

# b) Waive-off / Carry forward of Renewable Purchase Obligation (RPO)

The Petitioners in their current Tariff Petitions have requested to waive off the RPO in the interest of the consumers of Delhi or alternatively to consider carry forward of RPO to subsequent years.

### c) Time bound recovery of regulatory assets/revenue gap

The Petitioners have requested for recovery of regulatory assets in a time bound manner, preferably within the control period.

# d) Revision of Power Purchase Adjustment Charges (PPAC) formula

The Petitioners have proposed revised formula for timely recovery of power purchase cost by the DISCOMs by considering change in Fixed Cost charges on account of Regulated Power, Fixed and Variable Charges of LT Contracts, Transmission Charges, Short Term Power, Loss on Sale of Surplus Power, Arrears payable to Gencos and Transcos etc.

#### e) Enhancement of Security Deposit (SD) in line with current Tariff

The Petitioners have proposed for Revision of Security Deposit (SD) / Advance consumption rates and has to be linked with the consumption of individual consumer, the prevailing tariff as well billing cycle.

#### f) Reliability charges to be levied on high end consumers

The Petitioners have proposed that the Commission should introduce "Reliability Charges" as a separate component of Tariff to be levied on high end consumers (in all categories) having high consumption of electricity.

## g) Uniform fixed charges upto the load of 5.0 kW

The Petitioners have proposed restructuring of the fixed charges for the domestic category so that uniform fixed charges are levied upto the load of 5.0 kW.

#### h) Upward revision in Credit Card / Debit Card/cash Payment Limit

The Petitioners have submitted that for payments through Debit Card/ Credit Card by the Consumers, no processing fees should be charged for payments upto Rs. 20000.00 and the Cost of same should be allowed as pass through in the ARR.

### i) Promotion of e-payment(online) incentive

The Petitioners have proposed to provide a suitable rebate of Rs. 5/bill for online payment bills.

# j) <u>Uniform Tariff for industrial, mushroom cultivation and commercial categories</u>

The Petitioners have submitted that the tariffs of industrial, mushroom cultivation and commercial categories should be rationalized to have a uniform tariff.

#### k) Flat rate Tariff for Pre-paid connections (Domestic Category)

The Petitioners have proposed separate tariff for billing pre-paid consumer, under domestic category due to complex slab based tariff structure for domestic category.

#### 1) Open Access to 1 MW and above consumer

The Petitioners have requested to include recovery of Regulatory Assets even from consumers, who are opting power through Open Access, either by considering its effect in tariff and then fixing Cross Subsidy Surcharge (CSS) or as a separate charge.

- 8. The Commission will conduct Public Hearings with the stakeholders and the date for the same shall be notified separately.
- 9. The Commission will scrutinize the Petitions and seek further clarifications from the Petitioners, if required. By way of an Order, the Commission shall approve the ARR for each of the Petitioner .The Orders on the Petitions shall be issued after considering the suggestions received from various stakeholders.
- 10. In the past, there have been requests that the Commission may extend assistance to consumers in understanding the Petitions and also help them to file their comments in this regard. The Commission has accordingly prepared a Staff Paper on the Petitions filed by the Petitioners, which is available on the website of the Commission (www.derc.gov.in). The Commission has also nominated the following officers to extend necessary assistance to all such consumers, who may so desire. Discussions with these officers may be held after seeking prior appointment.
  - Mr. Prashant Kumar, Joint Director (Tariff-Finance) Phone no: 011 26680433
  - Mr. Sanjay Sharma, Joint Director (PS&E) Phone no: 011 26680734
  - Mr. Mukesh Wadhwa, Joint Director (Engineering) Phone no: 011 26673604
- 11. The complete Petitions filed by the Petitioners can be downloaded from the website of the Commission (www.derc.gov.in) and the website of the Petitioners. A soft copy of the Petition may be obtained in CD on payment of Rs 25/- per CD or a copy of the Petition may be purchased from the respective Petitioner's Head Offices on any working day from 26.04.2014 to 23.05.2014 between 11 AM and 4 PM on payment of Rs 100/-either by cash or by Demand Draft/Pay Order payable at New Delhi as per the details given below:

**BSES Yamuna Power Ltd.** Shakti Kiran Building, Karkardooma, New Delhi – 110092 Website: www.bsesdelhi.com Phone: 011-39999204. Demand Draft/Pay Order in favour of BSES Yamuna Power Limited.

**BSES Rajdhani Power Ltd.** BSES Bhawan, Nehru Place, New Delhi – 110 019 Website: www.bsesdelhi.com Phone: 011-39999812. Demand Draft/Pay Order in favour of BSES Rajdhani Power Limited.

**Tata Power Delhi Distribution Ltd.** Substation Building, Hudson Lines Kingsway Camp, New Delhi – 110 009 Website: www.tatapower-ddl.com Phone: 011 66112222. Demand Draft/Pay Order in favour of Tata Power Delhi Distribution Limited.

**New Delhi Municipal Council**, Palika Kendra Building, Opp. Jantar Mantar, Sansad Marg,New Delhi – 110 001.Website: www.ndmc.gov.in Phone: 011 43523778. Demand Draft/Pay Order in favour of New Delhi Municipal Council.

Sd/-Secretary Delhi Electricity Regulatory Commission