

DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi - 110 017.

Website : www.derc.gov.in, Telefax : 26673608**PUBLIC NOTICE**

Petitions for True Up of expenses for FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2015-16 filed by the Distribution Licensees, viz., BSES Rajdhani Power Ltd. (BRPL), BSES Yamuna Power Ltd. (BYPL) and Tata Power Delhi Distribution Ltd. (TPDDL) (collectively referred to as the **Petitioners or DISCOMs**)

- BRPL, BYPL and TPDDL have filed their Petitions for approval of True Up of expenses for FY 2013-14, APR of FY 2014-15 and ARR & Tariff for FY 2015-16 before the Delhi Electricity Regulatory Commission (DERC or The Commission).
- The Petitioners have filed their respective Petitions under the provisions of the Electricity Act, 2003, the Delhi Electricity Reform Act, 2000, the DERC (Terms & Conditions for determination of Wheeling Tariff & Retail Supply Tariff) Regulations, dated 30 May, 2007, and DERC (Terms & Conditions for determination of Wheeling Tariff & Retail Supply Tariff) Regulations, 2011 issued by the Commission vide Order dated 22 October, 2014. Further, the Commission vide its Order dated 22.10.2014 has extended the MYT Regulations 2011 for further period of one year upto 31st March, 2016. The Commission has since admitted the Petitions subject to clarifications/additional information, if any, that may be sought from time to time.
- The Petitioners have, subsequent to the admission of their petitions by the DERC, issued Public Notice in the following newspapers of NCT of Delhi:

Petitioner	Newspapers	Language	Date of issue of Public Notice
BRPL	The Indian Express	English	02.03.2015
	The Times of India	English	02.03.2015
	Nav Bharat Times	Hindi	03.03.2015
	Punjab Tribune	Punjabi	03.03.2015
	The Daily Milap	Urdu	03.03.2015
BYPL	Hindustan Times	English	02.03.2015
	Mint	English	02.03.2015
	Hindustan	Hindi	03.03.2015
	Quami Patrika	Punjabi	03.03.2015
	The Daily Milap	Urdu	03.03.2015
TPDDL	Hindustan Times	English	28.02.2015
	The Times of India	English	28.02.2015
	Hindustan	Hindi	01.03.2015
	Quami Patrika	Punjabi	03.03.2015
	The Daily Milap	Urdu	03.03.2015

- The Petitioners have summarised their Petition in the respective Public Notices issued by them. The Public Notice has been posted on the website of the Petitioners as well as that of the Commission.
- In accordance with the provisions of the DERC (Comprehensive Conduct of Business) Regulations, 2001, Consumers and other stakeholders of Delhi are invited to file their written submission on the Tariff Petitions and the Executive Summaries of the DISCOMs placed on the Commission's website, to the Secretary of the Commission at the above office address latest by **5.00 PM of 07.04.2015**. The comments/suggestions may be submitted personally or by post to the Commission and may also be e-mailed to the Secretary, DERC at the e-mail address secy@derc.nic.in

- The stakeholders who wish to present their views personally, may convey their expression of interest at the time of filing their written submissions. Based on the above, the Commission may allot a suitable time for making such submission.

- Besides the comments on the Tariff Petitions filed by the Petitioners, all the stakeholders are requested to submit their view on Tariff Rationalization Proposals given by the Petitioners as indicated in the subsequent paragraphs. The Commission shall deliberate on these matters while deciding on the tariff for various classes of consumers.

I. PETITIONER'S PROPOSALS**a) Time of day (ToD) Metering**

The Commission in its MYT Order for the second Control Period dated 13 July, 2012 had decided to introduce ToD Tariff on a pilot basis for large industrial and non domestic consumers (300 kW and above).

The Commission as a progressive step in this direction and to further encourage demand shift from peak hours to off-peak hours had decided to lower the applicability limit for ToD Tariff in the Tariff Order for FY 2013-14 dt. 31 July, 2013 on all consumers (other than domestic) whose sanctioned load/MDI is 100kW/108 kVA (whichever is higher) and above. Further, in the Tariff Order for FY 2014-15 dt. 23.07.2014, ToD Tariff is now applicable on all consumers (other than domestic) whose sanctioned load/MDI is 50kW/54 kVA (whichever is higher) and above. Further ToD Tariff is optional for all consumers (Other than domestic) whose sanctioned loads/MDI is between 25kW/27 kVA and 50kW/54kVA as shown below:

Month	Peak House	Surcharge on Energy Charges	Off-Peak Hours	Rebate on Energy Charges
April to September	15:00 - 00:00 Hrs.	20%	00:00 - 06:00 Hrs.	25%
October to March	17:00 - 23:00 Hrs.	20%	23:00 - 06:00 Hrs.	25%

The Petitioners are of the view that the coverage of ToD tariff needs to be progressively increased for smaller loads, which will ensure that the tariff provides appropriate signals to reduce peak hour consumption and increase consumption during off-peak hours, through higher peak hour surcharge and higher rebates for consumption during off-peak hours, in order to flatten the load curve.

The Petitioners have proposed to extend ToD tariff for all consumers having sanctioned load/MDI of 10kW (whichever is higher) and above.

b) Slab rationalisation for Domestic Consumers opting for net metering:

The Petitioners have proposed that domestic consumers who would be opting for net metering should have a single slab for energy consumption upto 800 units, which should be charged at rates defined for 401-800 units of normal domestic consumers. This will ensure that the high end consumers do not avail the benefit of both, i.e. slab rate as well as net-metering.

c) Exemption of Rs. 4000/- Cash transaction limit on theft bills

The Petitioners have submitted that collections of theft bills are not carried out through any contractor or agent and all payments have to be made only at the collection counters of the company only. Hence, the Petitioners have

requested the Commission to exempt theft collections from the direction of no revenue collection above Rs. 4000/- through cash.

d) Waive-off / Carry forward of Renewable Purchase Obligation (RPO)

The Petitioners in their current Tariff Petitions have requested to defer the RPO for subsequent years.

e) Time bound recovery of regulatory assets/revenue gap

The Petitioners have requested for recovery of regulatory assets in a time bound manner of not exceeding 3 years in line with the judgment of Hon'ble ATE as well as National Tariff Policy.

f) Revision of Power Purchase Adjustment Charges (PPAC) formula

The Petitioners have proposed revised formula for timely recovery of power purchase cost by the DISCOMs by considering change in Fixed Cost charges on account of Regulated Power, Fixed and Variable Charges of Long Term Contracts, Transmission Charges, Short Term Power, Loss on Sale of Surplus Power, Arrears payable to Gencos and Transcos etc.

g) Enhancement of Security Deposit in line with current Tariff

The Petitioners have proposed for Revision of Security Deposit / Advance consumption rates and has to be linked with the consumption of individual consumer, the prevailing tariff as well billing cycle.

h) Uniform fixed charges upto the load of 5.0 kW

The Petitioners have proposed restructuring of the fixed charges for the domestic category so that uniform fixed charges are levied upto the load of 5.0 kW.

i) Upward revision in Credit Card / Debit Card/cash Payment Limit

The Petitioners have submitted that for payments through Debit Card/ Credit Card by the Consumers, no processing fees should be charged for payments upto Rs. 20,000.00 and the cost of same should be allowed as pass through in the ARR.

j) Separate Tariff Rates for E-vehicles

The Petitioner has requested the Commission to announce separate tariff rate category for purpose of charging of E-vehicles considering its huge inflow in the recent past and its increasing acceptability.

k) Uniform Tariff for industrial, mushroom cultivation and commercial categories

The Petitioners have submitted that the tariffs of industrial, mushroom cultivation and commercial categories should be rationalized to have a uniform tariff.

l) Modification of norms for O&M Expenses

The Petitioner has requested the Commission to modify the norms for allowance of O&M expenses so as to meet the actual costs required to provide / maintain better service to the consumers.

m) Flat rate Tariff for Pre-paid connections (Domestic Category)

The Petitioners have proposed separate tariff for billing pre-paid consumer, under domestic category due to complex slab based tariff structure for domestic category.

n) Open Access to 1 MW and above consumer

The Petitioners have requested to include recovery of Regulatory Assets even from consumers, who are opting power through Open Access, either by considering its effect in tariff and then fixing Cross Subsidy Surcharge (CSS) or as a separate charge.

o) Introduction of Online Spot Billing

The Petitioner requested the Commission to issue suitable directions for implementation of spot billing by all DISCOMs.

p) Levy of Surcharge on all residential connections under temporary supply

The Petitioner has requested to consider levy of surcharge on all residential connections under temporary supply category.

q) Street Light maintenance charges on market prices

The Petitioner has requested the Commission to allow DISCOMs to decide and finalize the maintenance charges based on prevalent market conditions due to regular increase in minimum wages and also considering other inflation factors.

r) Value added services on paid basis

The Petitioner has requested the Commission to allow the DISCOMs to initiate such value added services on paid basis.

s) Power Banking should be allowed at the average procurement cost instead of normative price of Rs. 4/- per unit

The Petitioner has requested the Commission to consider the Power Banking transaction at the average procurement cost of the energy per unit in that respective year.

8. The Commission will conduct Public Hearings with the stakeholders and the date for the same shall be notified separately.

9. The Commission will scrutinize the Petitions and seek further clarifications from the Petitioners, if required. By way of an Order, the Commission shall approve the ARR for each of the Petitioner. The Orders on the Petitions shall be issued after considering the suggestions received from various stakeholders.

10. In the past, there have been requests that the Commission may extend assistance to consumers in understanding the Petitions and also help them to file their comments in this regard. The Commission has accordingly prepared Executive Summaries on the Petitions filed by the Petitioners, which is available on the website of the Commission (www.derc.gov.in). The Commission has also nominated the following officers to extend necessary assistance to all such consumers, who may so desire. Discussions with these officers may be held after seeking prior appointment.

Mr. Prashant Kumar, Joint Director (Tariff-Finance) Phone no: 011 41601656 *
Mr. Amit Sharma, Joint Director (Tariff-Engineering) Phone no: 011 41601657 *

11. The complete Petitions filed by the Petitioners can be downloaded from the website of the Commission (www.derc.gov.in) or the website of the Petitioners. A soft copy of the Petition may be obtained in CD on payment of Rs 25/- per CD or a copy of the Petition may be purchased from the respective Petitioner's Head Offices on any working day from today between 11:00 AM and 4:00 PM on payment of Rs 100/- either by cash or by Demand Draft/Pay Order payable at New Delhi as per the details given below:

BSES Yamuna Power Ltd. Shakti Kiran Building, Karkardooma, New Delhi - 110092 Website: www.bsesdelhi.com Phone: 011-39999204. Demand Draft/Pay Order in favour of BSES Yamuna Power Limited.

BSES Rajdhani Power Ltd. BSES Bhawan, Nehru Place, New Delhi - 110 019 Website: www.bsesdelhi.com Phone: 011-39999812. Demand Draft/Pay Order in favour of BSES Rajdhani Power Limited.

Tata Power Delhi Distribution Ltd. Substation Building, Hudson Lines Kingsway Camp, New Delhi - 110 009 Website: www.tatapower-deli.com Phone: 011-66112222. Demand Draft/Pay Order in favour of Tata Power Delhi Distribution Limited.

Sd/-
Secretary

DIP/2206/14-15

Delhi Electricity Regulatory Commission

* Note: The Mobile phone numbers are:

Mr. Prashant Kumar, Joint Director (Tariff - Finance) : 9599311648

Mr. Amit Sharma, Joint Director (Tariff - Engineering) : 9718925400