

**PRESS RELEASE REGARDING TARIFF ORDERS FOR DISCOM's**

**DURING FY 2013-14**

The four DISCOMs in Delhi, i.e. TPDDL, BRPL, BYPL and NDMC filed their Petitions for true-up of ARR for 1<sup>st</sup> extended MYT Control Period 2007-08 to FY 2011-12, true-up of ARR for FY 2011-12 and determination of ARR and tariff for FY 2013-14 in December 2012/January 2013 and these were admitted by the Commission in January, 2013. These have been duly analysed by the Commission based on prudence check conducted to determine the actual performance during FY 2007-08 to FY 2010-11 as also for FY 2011-12.

In the case of the DISCOMs including NDMC, the true up of capitalization during the 1<sup>st</sup> MYT period FY 2007-08 to FY 2011-12 could not be completed because of non-receipt of data and other documents. Hence capitalization has been provisionally approved on the basis of audited figures in the annual accounts. There were similar constraints in undertaking true up of capitalization of IPGCL, PPCL and DTL and here again provisional capitalization has been approved pending receipt of all relevant data and documents and analysis thereof.

In addition, ARR for FY 2013-14 has been estimated based on the trajectories already finalized for controllable parameters during the 2<sup>nd</sup> MYT Control Period and re-estimating the uncontrollable parameters viz., power

purchase and sales based on the actuals available for FY 12-13. The ARR approved and revenue surplus/deficit for the FY 13-14 are given below:-

**ARR, Revenue at Existing Tariff & Revenue (Gap)/Surplus for FY 2013-14**

(Rs.crores)

	Particulars	BRPL	BYPL	TPDDL	Total of 3 DISCOMs	NDMC
1.	ARR claimed	7802.12	5118.98	6123.08	19044.18	1368.95
2.	ARR approved	6131.17	3625.12	4692.62	14448.91	1036.39
3.	Revenue at existing tariff excluding 8% surcharge	6785.90	3584.99	4989.93	15360.82	920.91
4.	Revenue (gap)/Surplus	654.73	(40.13)	297.31	911.91	(115.48)
5.	Surcharge of 8%	542.87	286.80	399.19	1228.87	-
6.	Total (gap)/surplus(4+5)	1197.60	246.67	696.50	2140.78	(115.48)

As a result of provisional true up of FY 2011-12 as well as provisional true up of capitalisation for the first MYT period in the case of DISCOMs, the Net Revenue Gap/Regulatory Assets after adjusting outstanding dues of the generation and transmission utilities is given in the Table below. The Commission has taken cognizance of the huge outstanding dues to generation and transmission utilities and worked out the Residual Gap/Regulatory Assets as on 31/3/12.

### Total Revenue (Gap) / Surplus FY 2011-12

(Rs. Crore)

S.No.	Particulars	BRPL	BYPL	TPDDL	Total
1	Revenue Gap Upto End of FY 2010-11 as per MYT Order	(3,225.29)	(1,627.58)	(2,066.17)	(6,919.04)
2	Revenue Gap Upto End of FY 2010-11 as per Revised Carrying Cost	(3,262.19)	(1,638.85)	(2,111.50)	(7,012.54)
3 (i)	Revenue Gap in True- up for FY 2011-12 as per Tariff order submitted	(1,536.43)	(1,017.41)	(943.85)	(3,497.69)
3(ii)	Less :Outstanding dues to Generators/ DTL etc.	2,508.74	1,675.08	-	4,183.82
3 (iii)	Revenue Gap for FY 2011-12 after adjusting outstanding dues(3(i)+3(ii))	972.31	657.67	(943.85)	686.13
4	Carrying Cost For FY 2011-12 (2 +3(iii))*50% * applicable interest rate)	(371.16)	(177.07)	(315.20)	(863.43)
5	Net Revenue Gap (2+3(iii)+4)	(2,661.04)	(1,158.25)	(3,370.55)	(7,189.84)

The Commission has taken a conservative view while approving a tariff increase of about 5% for all the DISCOMs. Since the prevailing tariffs include a PPAC surcharge varying from 3% to 4.5%, there is no significant increase in charges during FY 2013-14 and the energy bills of consumers are expected to change marginally or remain almost the same as being charged at present. The revised tariff will come into effect from 1.8.2013. Annexure - I indicates the existing and revised tariff for various categories of

consumers for BRPL, BYPL and TPDDL. Annexure – II indicates the existing and revised tariff for various categories of consumers for NDMC.

In view of the deficit before the DISCOMs, the Commission has decided to continue with a surcharge of 8% for partial liquidation of the accumulated deficit and for meeting the carrying cost of the past deficit in the case of 3 DISCOMs – TPDDL, BRPL & BYPL. No surcharge is necessary in case of NDMC where a deficit of only about Rs. 136.65 crores exists as on 31.3.2012. The full rationale for the tariff increase of 5% during FY 2013-14 is annexed as Annexure – III.

The Commission shares the concern of the average consumer in respect of the increased tariffs which are almost wholly accounted for by the rise of power purchase cost. The DISCOMs have been advised to take measures to arrange for surrender / re-assignment of costly power for the periods in which it is not required. Further, Sasan Ultra Mega Power Project which has a levelised tariff of Rs.1.19 per unit has commenced operations and has started supplying to Delhi. Additional units at this plant are expected to be commissioned during FY 2013-14. This would result in reduction of the power purchase cost. The Commission has introduced TOD tariff for consumers above 100 KW and is also encouraging the utilities to take various DSM measures which would have an impact on reducing the peak demand of Delhi and consequently reduction in the purchase of costly peak power.

The Commission has decided to provide Rs.400 crore to the Pension Trust on the request of the GONCTD of Delhi for avoiding undue hardships to the pensioners. The Commission has also introduced a new slab of 400 to 800 units and above 800 units for domestic consumers to ensure that the burden of expensive power does not fall on the smaller consumers.

The Commission has provided Rs.20 lakhs for the Electricity Consumer Advocacy Centre with the Public Grievances Cell of GNCTD (PGC) and Rs.50 lakhs for charges towards Third Party Meter Testing. The Advocacy Centre will establish a panel of lawyers who can assist consumers in taking up consumer related issues at various legal forums including CGRF/ATE/High Court. Third party meter testing will enable consumers to get their meters tested in independent laboratories after payment of reasonable charges. The detailed terms and conditions for setting up these facilities will be indicated separately by the Commission.

The Commission has also prepared and issued a Cost Data Book to the DISCOMs in Delhi to ensure that the capital expenditure by the DISCOMs is kept within reasonable limits as per current prevailing market prices of various electrical items.

**TARIFF SCHEDULE**

	Category	Fixed Charges <sup>1</sup>	Energy Charges <sup>2</sup> (Existing)	Energy Charges <sup>2</sup> (Revised)
1	Domestic			
1.1	Domestic			
a.	Up to 2 kW connected load			
	0-200 units	40 Rs/month	370 Paisa/kWh	390 Paisa/kWh
	201-400 units	40 Rs/month	550 Paisa/kWh	580 Paisa/kWh
	401 – 800 units	40 Rs/month	650 Paisa/kWh	680 Paisa/kWh
	Above 800 Units	40 Rs/month		700 Paisa/kWh
b.	Between 2-5 kW connected load			
	0-200 units	100 Rs/month	370 Paisa/kWh	390 Paisa/kWh
	201-400 units	100 Rs/month	550 Paisa/kWh	580 Paisa/kWh
	401-800 units	100 Rs/month	650 Paisa/kWh	680 Paisa/kWh
	Above 800 Units	100 Rs/month		700 Paisa/kWh
c.	Above 5 kW connected load			
	0-200 units	20 Rs /kW/month	370 Paisa/kWh	390 Paisa/kWh
	201-400 units	20 Rs /kW/month	550 Paisa/kWh	580 Paisa/kWh
	401-800 units	20 Rs /kW/month	650 Paisa/kWh	680 Paisa/kWh
	Above 800 Units	20 Rs /kW/month		700 Paisa/kWh
1.2	Single delivery point on 11kV for CGHS			
	First 55%	20 Rs /kW/month	550 Paisa/kWh	580 Paisa/kWh
	Next 40%	20 Rs /kW/month	650 Paisa/kWh	680 Paisa/kWh
	Balance 5%	20 Rs /kW/month		700 Paisa/kWh
<i>In case of cooperative group housing societies having independent connection for common facilities through separate meter, energy charges shall be billed at highest slab tariff for domestic category. Rebate of 10% is admissible on energy charges having supply at 11kV and rebate is not applicable for supply at LT.</i>				
2	Non-Domestic			
2.1	Non- Domestic Low Tension (NDLT)			
	Up to 10 kW	100 Rs/kW/month	760 Paisa/kWh	790 Paisa/kWh
	Between 10 kW(11kVA) -100 kW (108 kVA)	115 Rs/kVA/month	725 Paisa/kVAh	760 Paisa/kVAh
	Greater than 100 kW / 108 kVA (400 volts) (No Supply on LT for load > 215 kVA)	150 Rs/kVA/month	850 Paisa/kVAh	890 Paisa/kVAh
2.2	Non-Domestic High Tension (NDHT)			
	For supply at 11 KV and above (for load greater than 108 kVA)	125 Rs/kVA/month	715 Paisa/kVAh <sup>3</sup>	750 Paisa/kVAh <sup>3</sup>
3	Industrial			

	Up to 10 kW	80 Rs/kW/month	725 Paisa/kWh	760 Paisa/kWh
	Between 10 kW(11kVA)-100kW (108 kVA)	90 Rs/kVA/month	660 Paisa/kVAh	700 Paisa/kVAh
	Greater than 100 kW/108 kVA (400 volts) (No Supply on LT for load > 215 kVA)	150 Rs/kVA/month	800 Paisa/kVAh	850 Paisa/kVAh
3.2	Industrial Power on 11 kV Single Point Delivery for Group of SIP Consumers	90 Rs/kVA/month	600 Paisa/kVAh <sup>3</sup>	630 Paisa/kVAh <sup>3</sup>
3.3	Large Industrial Power (LIP) (Supply at 11 kV and above)	125 Rs/kVA/month	630 Paisa/kVAh <sup>3</sup>	660 Paisa/kVAh <sup>3</sup>
4	Agriculture	20 Rs//kW/ month	260 Paisa/kWh	275 Paisa/kWh
5	Mushroom Cultivation	40 Rs /kW/month	520 Paisa/kWh	550 Paisa/kWh
6	Public Lighting			
6.1	METERED:			
a	Street Lighting <sup>4</sup>		725 Paisa/kWh	700 Paisa/kWh
b	Signals and Blinkers		725 Paisa/kWh	700 Paisa/kWh
6.2	UNMETERED:			
a	Street Lighting <sup>4</sup>			750 Paisa/kWh
b	Signals and Blinkers			750 Paisa/kWh
7	Delhi Jal Board			
7.1	Supply at LT			
a	Up to 10 kW	80 Rs/kW/month	725 Paisa/kWh	760 Paisa/kWh
b	Between 10 kW(11kVA)-100kW (108 kVA)	90 Rs/kVA/month	660 Paisa/kVAh	700 Paisa/kVAh
c	Greater than 100 kW/108 kVA (400 volts) (No Supply on LT for load > 215 kVA)	150 Rs/kVA/month	800 Paisa/kVAh	840 Paisa/kVAh
7.2	Supply at 11 kV and above	125 Rs/kVA/month	630 Paisa/kVAh <sup>3</sup>	660 Paisa/kVAh <sup>3</sup>
8	Delhi International Airport Limited	150 Rs/kVA/month	675 Paisa/kVAh <sup>3</sup>	710 Paisa/kVAh <sup>3</sup>
9	Railway Traction <sup>5</sup>	150 Rs/kVA/month	580 Paisa/kVAh <sup>3</sup>	610 Paisa/kVAh <sup>3</sup>
10	DMRC (Supply at 220 kV and 66 kV)	125 Rs/kVA/month	500 Paisa/kVAh	550 Paisa/kVAh
11	Advertisements and Hoardings	500 Rs/month/hoarding	1000 Paisa/kVAh	1000 Paisa/kVAh
12	Temporary Supply			
12.1	For a total period of			
A	Less than 16 days	50% of the relevant category	Higher by 30% (temporary surcharge) of the relevant category of tariff	Higher by 30% (temporary surcharge) of the relevant category of tariff

B.	More than or equal to 16 days	Same as that of relevant category	Higher by 30% (temporary surcharge) of the relevant category of tariff	Higher by 30% (temporary surcharge) of the relevant category of tariff
12.2	For residential cooperative group housing connections and other residential connections	Same as that of relevant category	Domestic tariff without any temporary surcharge	Domestic tariff without any temporary surcharge
12.3	For religious functions of traditional and established characters and cultural activities	Same as 1.1	Same as 1.2 without temporary surcharge	Same as 1.1 without temporary surcharge
12.4	For major construction projects	Same as that of relevant category	Same as that of relevant category with temporary surcharge of 30%	Same as that of relevant category with temporary surcharge of 30%
12.5	For threshers			
A	During the threshing season for 30 days	Electricity Tax of MCD : Rs 270 per connection	Flat rate of Rs 5,400	Flat rate of Rs 5,400
B	For extended period		On pro-rata basis for each week or part thereof	On pro-rata basis for each week or part thereof

#### Notes on Superscripts

- For all categories other than Domestic, Fixed/demand charges are to be levied on billing demand on per kW/kVA are part thereof, basis. Where the MDI reading exceeds sanctioned load/contract demand a surcharge of 30% shall be levied on the fixed charges corresponding to excess load in kW/kVA for such billing cycle only. Wherever, sanctioned load/ contract demand is in kW/HP, the kVA shall be calculated on basis of actual power factor of the consumer, for the relevant billing cycle.
- Time of Day (TOD) Tariff<sup>#</sup> -TOD tariff shall be applicable on all consumers (other than domestic) whose sanctioned load/MDI (whichever is higher) is 100kW/108kVA and above as shown below:

Month	Peak hours	Surcharge on Energy Charges	Off-Peak hours	Rebate on Energy Charges
April-September	1500-2400 Hrs	15%	0000-0600 Hrs	15%
October-March	1700-2300 Hrs	10%	2300-0600 Hrs	15%

<sup>#</sup> For other than peak and off-peak hours normal energy charges will be applicable.

Note: The additional impact due to ToD tariff on the bill received by the management of commercial/residential complexes may be recovered by the SPD manager by spreading this component of tariff on pro-rata basis on the users of the complex.

- Tariff is for supply at 11 kV. Additional rebate of 2.5% on the energy charges on 11 kV rates for availing supply at 33/66 kV and 4% for supply at 220 kV shall be admissible.

**Note:** (i) The above tariff rates shall be subject to an additional surcharge of 8% on the fixed and energy charges (excluding LPSC, Arrears, E-tax etc.) towards recovery of past accumulated deficit.

(ii) The 8% surcharge is not to be levied on PPAC and PPAC should not be levied on 8% surcharge.

(iii) The 8% surcharge should not be levied on the load violation surcharge as the penalty of 30% is already inherent in the load violation surcharge.

(iv) The distribution licensee should levy PPAC after considering rebate on energy charges available to the customer.

(v) In case of prepaid consumers, the rebate is applicable on the basic energy and fixed charges and all other charges should be calculated on the tariff applicable after rebate.

(vi) The single phase domestic consumer up to 10 kW load shall be given a rebate by the DISCOMs depending on the number of bills raised in a year to the consumer as under:

Number of Bills raised during the Financial Year	% of Rebate
6	Nil
7	0.2
8	0.4
9	0.6
10	0.8
11	1.0
12	1.2

This rebate shall be given on the total amount billed in the financial year and shall be allowed in the first bill of the ensuing year.

## Other Terms and Conditions of the Tariff

	Category	Availability	Character of Service
1. Domestic	1.1 Domestic Lighting/Fan and Power (Single Delivery Point and Separate Delivery Points/Meters)	<p>A) Available to following categories of consumers:</p> <ul style="list-style-type: none"> <li>Residential consumers</li> <li>Hostels of recognized/aided institutions of Municipal Corporation of Delhi or Government of the NCT of Delhi.</li> <li>Staircase lighting in residential flats separately metered.</li> <li>Compound lighting, lifts and water pumps etc., for drinking water supply and fire-fighting equipment in residential complexes, if separately metered.</li> <li>In cooperative group housing societies etc. for bonafide use of lighting/fan and power, subject to the provision that the supply is at single delivery point for combined lighting/fan &amp; power.</li> </ul> <p>(B) It is available to following consumers.</p> <ul style="list-style-type: none"> <li>Dispensary/Hospitals/Public Libraries / School/ College/Working Women's Hostel / Orphanage / Charitable homes run by the Municipal Corporation of Delhi or the Government of the NCT of Delhi.</li> <li>Small Health Centre's approved by the Department of Health, Government of NCT of Delhi for providing Charitable Services only.</li> <li>Recognized Centre's for welfare of blind, deaf and dumb, spastic children, physically handicapped persons, mentally retarded persons, as approved by the Government of NCT of Delhi.</li> </ul> <p>(C) Bed and Breakfast Establishments (Residential Premises) registered u/s 3 of the National Capital Territory of Delhi (Incredible India) Bed and Breakfast Establishments (Registration &amp; Regulations) Act, 2007.</p> <p>(D) Places of worship.</p> <p>(E) Cheshire homes/orphanage.</p> <p>(F) Shelter Homes (including Night Shelters) approved by Delhi Urban Shelter Improvement Board, GoNCTD</p>	<p>AC 50 Hz, single phase, 230 Volts for load up to 10 kW &amp; AC 50 Hz, three phase, 400 Volts for loads beyond 10 kW</p> <p>AC 50 Hz, 3 phase, 11 kV beyond 100 kW (108 kVA)</p>

	Category	Availability	Character of Service
		<p>(G) Electric crematoriums.</p> <p>(H) Professionals i.e. individuals engaged in those activities involving services based on professional skills, viz Doctor, Lawyer, Architect, Chartered Accountant, Company Secretary, Cost &amp; Work Accountant, Engineer, Town Planner, Media Professional and Documentary Film Maker may utilize the domestic connection at their residence for carrying out their professional work in the nature of consultancy without attracting non-domestic tariff for the electricity consumed, provided the area used for professional activity does not exceed the area permitted to be used for such activity in residential area under the Master Plan for Delhi, 2021 (MPD-2021), which as per MPD-2021 is permissible on any one floor only but restricted to less than 50% of the permissible or sanctioned FAR whichever is less on that plot or dwelling unit.</p> <p>(I) Available, for loads up to 21 kW, to farm houses for bonafide domestic self use.</p> <p>(J) The consumers running small commercial establishments from their households in JJ Clusters shall be charged domestic tariff provided that the total consumption of electricity in a month does not exceed 200 units.</p> <p>(K) Cattle / Dairy Farms with a total consumption of not more than 200 units/month and connected load of up to 2kW.</p>	
	1.2 Domestic Connection on 11 kV single delivery point	Same as 1.1(A) and for CGHS flats and loads above 100 kW in case of individual	AC 50 Hz, three phase, 11 kV; on single delivery point

	Category	Availability	Character of Service
2.Non-Domestic	2.1.1 Non-Domestic (Low Tension) – NDLT	<p>Available to all consumers having load (other than the industrial load) up to 100 kW/108 kVA for lighting, fan &amp; heating/cooling power appliances in all non-domestic establishments as defined below:</p> <p>Hostels (other than those recognized/aided institutions of Municipal Corporation of Delhi or Government of the NCT of Delhi)</p> <p>Schools/colleges (Other than those run by Municipal Corporation of Delhi or the Government of NCT of Delhi)</p> <p>Auditoriums, Lawyer Chambers in Court Complexes, Hospitals, nursing homes/diagnostic Centres other than those run by Municipal Corporation of Delhi or the Government of NCT of Delhi.</p> <p>Railways (other than traction) Hotels and restaurants</p> <p>Cinemas</p> <p>Banks</p> <p>Petrol pumps</p> <p>All other establishments, i.e., shops, chemists, tailors, washing, dyeing etc. which do not come under the Factories Act.</p> <p>Cattle farms, fisheries, piggeries, poultry farms, floriculture, horticulture, plant nursery</p> <p>Farm houses being used for commercial activity DMRC for its commercial activities other than traction.</p> <p>Ice-cream parlors and any other category of commercial consumers not specified/covered in any other category in this Schedule</p>	<p>AC 50 Hz, single phase, 230 Volts up to 10 kW load;</p> <p>AC 50 Hz, 3 phase, 400 Volts for loads above 10 kW and up to 100 kW (108 kVA)</p>

	2.1.2 Non-Domestic High Tension (NDHT) Non-Domestic Power on 11 kV Single Delivery Point NDHT for Commercial Complexes	Available to consumers having load (other than industrial load) above 100 kW/108 kVA Non-Domestic establishments including pumping loads of Delhi Jal Board /DDA/MCD and supply to Delhi Metro Rail Corporation (DMRC) Ltd. for their on-going construction projects etc and for commercial purposes other than traction.  Available to commercial complexes having load more than 100kW for group of consumers for non-domestic use.	AC 50 Hz, 3 phase, 11 kV
3. Industrial	3.1.1 Small Industrial Power (SIP)	Available to Industrial consumers with load up to 100 kW including lighting, heating and cooling load.	AC 50 Hz, single phase, 230 Volts; AC 50 Hz, 3 phase, 400 Volts

	3.1.2 Industrial Power (SIP) on 11 kV Single Delivery Point for Group of SIP Consumers	On single delivery point for group of SIP consumers provided load of any individual consumer does not exceed 100 kW	AC 50 Hz, 3 Phase, 11 kV
	3.2 Large Industrial Power (LIP) a) Supply on 11 kV b) Supply on LT (400 Volts)	Available as primary power to large industrial consumers having load above 100 kW including lighting load. Supply at extra high voltage (33 kV and more) may also be given	AC 50 Hz, 3 phase, 11 kV; AC 50 Hz, 3 Phase, 400 Volts
4. Agriculture		Available for load up to 10 kW for tube wells for irrigation, threshing, and kutti-cutting in conjunction with pumping load for irrigation purposes and lighting load for bonafide use in Kothra.	AC 50 Hz, Single / Three Phase, 230/400 Volts
5. Mushroom cultivation		Available for mushroom growing/cultivation up to 100 kW.	AC 50 Hz, 3 Phase, 400 Volts up to 100 kW
6. Public Lighting	6.1(a) Street lighting	Available to all street lighting consumers including MCD, DDA, PWD/CPWD, Slums/department/DSIIDC/MES/CGHS etc.	AC 50 Hz, Single /three Phase, 230/400 Volts

	6.1(b) Signals & Blinkers	Available for traffic signals and blinkers of Traffic Police	AC 50 Hz, Single Phase, 230 Volts
	6.2(a) Street lighting	Available to all street lighting consumers including MCD, DDA, PWD/CPWD, Slums department/DSIIDC/MES/CGHS etc.	AC 50 Hz, Single /three Phase, 230/400 Volts
	6.2(b) Signals & Blinkers	Available for traffic signals and blinkers of Traffic Police	AC 50 Hz, Single Phase, 230 Volts
7. Railway Traction (other than DMRC)		Available for railway traction for connected load above 100 kW/108 kVA.	AC 50 Hz, Three phase, 220/66/33 kV
8. Delhi Jal Board	DJB- LT	Available to DJB for pumping load & Water Treatment Plants	AC 50 Hz, 3 Phase, 400 Volts up to 100 kW
	DJB-HT	Available to DJB for pumping load & Water Treatment Plants	AC 50 Hz, 3 phase, 11 kV for loads above 100 kW
9. Delhi International Airport Limited		Available to DIAL	AC 50 Hz, 3 phase, 220/66/33 kV
10. Delhi Metro Rail Corporation		Available to Delhi Metro Rail Corporation (DMRC) (not for construction projects)	AC 50 Hz, 3 phase, 220/66/33 kV
11. Temporary Supply	11.1(a) for less than 16 days	Available as temporary connection under the respective category	AC 50 Hz, single phase, 230 Volts; AC 50 Hz, 3 phase, 400 Volts;
	11.1(b) for more than or equal to 16 days		
	11.2 for residential cooperative group housing connections	Same as that of relevant category	AC 50 Hz, three phase, 11 kV
	11.3 for religious functions of traditional and established characters and cultural activities	Provided for religious functions of traditional and established characters like Ram lila, Dussehra, Janmashtami, Nirankari Sant Smagam, Gurupurb, Durga Puja, Id, Christmas celebrations, Easter, Pageants and cultural	

		activities like NCC camps, scouts & guides camps etc. (normally for a period less than 10 days).	
	11.4 for major construction projects	With loads more than 10 kW	
	11.5 for threshers	During the threshing season	
12. Advertisement/ Hoardings		Electricity for lighting external advertisements, external hoardings and displays at departments stores, malls, multiplexes, theatres, clubs, hotels, bus shelters, Railway/Metro Stations shall be separately metered and charged at the tariff applicable for "Advertisements and Hoardings" category, except such displays which are for the purpose of indicating/displaying the name and other details of the shop, commercial premises itself. Such use of electricity shall be covered under the prevailing tariff for such shops or commercial premises.	AC 50 Hz, single phase, 230 Volts for loads up to 10 kW;  AC 50 Hz, 3 phase, 400 Volts for loads more than 10 kW and up to 100 kW (108 kVA)

### Electricity taxes and other levies

- 5.80 The rates stipulated in the Schedule are exclusive of electricity duty and other taxes and charges, as levied from time to time by the Government or any other competent authority, which are payable extra.

### Surcharges

- 5.81 All surcharges shall be levied on the basic tariff applicable to the category of use or category of sanction, whichever has higher tariff.

### **Payments**

- 5.82 In the event of the electricity bill rendered by the licensee, not being paid in full within the time specified on the bill, a surcharge @ 1.5% per month shall be levied. The LPSC shall be charged for the number of days of delay in receiving payment from the consumer by the Distribution Licensee, until the payment is made in full without prejudice to the right of the licensee to disconnect the supply after due date, in the event of non-payment in accordance with section 56 of Electricity Act, 2003. This will also apply to temporary connections, where payment of final bill amount after adjustment of consumption deposit, is not made by due date.
- 5.83 The Commission directs the Petitioner, that in case the bill for consumption of electricity is more than Rs. 4000, payment for the bill shall only be accepted by the Petitioner by means of an Account Payee cheque/DD. However, the Commission has considered that the blind consumers shall be allowed to make payment of electricity bills, for any amount, through cash.

### **Interpretation/clarification**

- 5.84 In case of doubt or anomaly, if any, in the applicability of tariff or in any other respect, the matter will be referred to the Commission and Commissions decision thereon shall be final and binding.

**Tariff Schedule For NDMC**

Category		Existing		Approved	
		Fixed Charge	Energy Charge	Fixed Charge	Energy Charge
1	Domestic				
	0-200 Units	15 Rs/kW/month	310 Paisa/kWh	20 Rs/kW/month	325 Paisa/kWh
	201-400 Units	15 Rs/kW/month	410 Paisa/kWh	20 Rs/kW/month	435 Paisa/kWh
	401-800 Units	15 Rs/kW/month	515 Paisa/kWh	20 Rs/kW/month	540 Paisa/kWh
	Above 800 Units	15 Rs/kW/month	515 Paisa/kWh	20 Rs/kW/month	570 Paisa/kWh
2	Non Domestic				
2.1	Non Domestic (Low Tension) upto 100 kW/108 kW				
A	Upto 10kW	25 Rs/kW/month	650 Paisa/kWh	50 Rs/kW/month	685 Paisa/kWh
B	More than 10 kW and less than and up to 100 kW/108 kVA	30 Rs/kW/month	700 Paisa/kWh	60 Rs/kW/month	735 Paisa/kWh
C	More than 100 kW/108 kVA				
I	where supply is given from NDMC sub-station	150 Rs/kVA /month	720 Paisa/kVAh	150 Rs/kVA/month	760 Paisa/kVAh
II	Where Applicant Provides Built up space for sub-stations	Rs 135/kVA/month	680 Paisa/kVAh	135 Rs/kVA/month	715 Paisa/kVAh
2.2	Non Domestic High Tension (NDHT) Supply at 11kV				
	More than 100 kW/108kVA	125 Rs/kVA /month	620 Paisa/kVAh	125 Rs/kVA/month	650 Paisa/kVAh
3	Small Industrial Power (SIP)	25 Rs/kW/month	600 Paisa/kVAh	50 Rs/kW/month	630 Paisa/kVAh
4	Public Lighting				
4.1	Metered				
a	Street Lighting		725 Paisa/kWh		700 Paisa/kWh
b	Signals and Blinkers		725 Paisa/kWh		700 Paisa/kWh
4.2	Unmetered				
a	Street Lighting		725 Paisa/kWh		750 Paisa/kWh
b	Signals and Blinkers		725 Paisa/kWh		750 Paisa/kWh
5	Railway Traction	150 Rs//kVA/month	580 Paisa/kVAh	150 Rs/kVA/month	610 Paisa/kVAh
6	Delhi Metro Rail Corporation(DMRC)				
6.1	DMRC (Supply at 220 kV and 66 kV)	125 Rs/KVA/month	5.00 Paisa/KVAh	125 Rs/KVA/month	550 Paisa/KVAh
7	Advertisements and Hoardings	500 Rs/ month/ hoarding	1000 Paisa/KVAh	500 Rs/ month/ hoarding	1000 Paisa/KVAh
8	Temporary Supply				
8.1	For a total period of				
8.1.1	Less than 16 Days	50% of the relevant category	Higher by 30% (Temporary Surcharge) of the	50% of the relevant category	Higher by 30% (Temporary Surcharge) of the

### Tariff Schedule For NDMC

Category		Existing		Approved	
		Fixed Charge	Energy Charge	Fixed Charge	Energy Charge
			relevant category		relevant category
8.1.2	More than or equal to 16 days	Same as that of relevant category	Higher by 30% (Temporary Surcharge) of the relevant category	Same as that of relevant category	Higher by 30% (Temporary Surcharge) of the relevant category
a	For religious functions of traditional and established characters and cultural activities	Same as Domestic Category	Same as Domestic Category without Temporary Surcharge	Same as Domestic Category	Same as Domestic Category without Temporary Surcharge
b	For Major Construction projects	Same as that of relevant category	Higher by 30% (Temporary Surcharge) of the relevant category	Same as that of relevant category	Higher by 30% (Temporary Surcharge) of the relevant category

# Tariff Schedule For NDMC

Category		Existing		Approved	
		Fixed Charge	Energy Charge	Fixed Charge	Energy Charge
1	Domestic				
	0-200 Units	15 Rs/kW/month	310 Paisa/kWh	20 Rs/kW/month	325 Paisa/kWh
	201-400 Units	15 Rs/kW/month	410 Paisa/kWh	20 Rs/kW/month	435 Paisa/kWh
	401-800 Units	15 Rs/kW/month	515 Paisa/kWh	20 Rs/kW/month	540 Paisa/kWh
	Above 800 Units	15 Rs/kW/month	515 Paisa/kWh	20 Rs/kW/month	570 Paisa/kWh
2	Non Domestic				
2.1	Non Domestic (Low Tension) upto 100 kW/108 kW				
A	Upto 10kW	25 Rs/kW/month	650 Paisa/kWh	50 Rs/kW/month	685 Paisa/kWh
B	More than 10 kW and less than and up to 100 kW/108 kVA	30 Rs/kW/month	700 Paisa/kWh	60 Rs/kW/month	735 Paisa/kWh
C	More than 100 kW/108 kVA				
I	where supply is given from NDMC sub-station	150 Rs/kVA /month	720 Paisa/kVAh	150 Rs/kVA/month	760 Paisa/kVAh
II	Where Applicant Provides Built up space for sub-stations	Rs 135/kVA/month	680 Paisa/kVAh	135 Rs/kVA/month	715 Paisa/kVAh
2.2	Non Domestic High Tension (NDHT) Supply at 11kV				
	More than 100 kW/108kVA	125 Rs/kVA /month	620 Paisa/kVAh	125 Rs/kVA/month	650 Paisa/kVAh
3	Small Industrial Power (SIP)	25 Rs/kW/month	600 Paisa/kVAh	50 Rs/kW/month	630 Paisa/kVAh
4	Public Lighting				
4.1	Metered				
a	Street Lighting		725 Paisa/kWh		700 Paisa/kWh
b	Signals and Blinkers		725 Paisa/kWh		700 Paisa/kWh
4.2	Unmetered				
a	Street Lighting		725 Paisa/kWh		750 Paisa/kWh
b	Signals and Blinkers		725 Paisa/kWh		750 Paisa/kWh
5	Railway Traction	150 Rs//kVA/month	580 Paisa/kVAh	150 Rs/kVA/month	610 Paisa/kVAh
6	Delhi Metro Rail Corporation(DMRC)				
6.1	DMRC (Supply at 220 kV and 66 kV)	125 Rs/KVA/month	5.00 Paisa/KVAh	125 Rs/KVA/month	550 Paisa/KVAh
7	Advertisements and Hoardings	500 Rs/ month/ hoarding	1000 Paisa/KVAh	500 Rs/ month/ hoarding	1000 Paisa/KVAh
8	Temporary Supply				
8.1	For a total period of				
8.1.1	Less than 16 Days	50% of the relevant category	Higher by 30% (Temporary Surcharge) of the	50% of the relevant category	Higher by 30% (Temporary Surcharge) of the

# Tariff Schedule For NDMC

Category		Existing		Approved	
		Fixed Charge	Energy Charge	Fixed Charge	Energy Charge
			relevant category		relevant category
8.1.2	More than or equal to 16 days	Same as that of relevant category	Higher by 30% (Temporary Surcharge) of the relevant category	Same as that of relevant category	Higher by 30% (Temporary Surcharge) of the relevant category
a	For religious functions of traditional and established characters and cultural activities	Same as Domestic Category	Same as Domestic Category without Temporary Surcharge	Same as Domestic Category	Same as Domestic Category without Temporary Surcharge
b	For Major Construction projects	Same as that of relevant category	Higher by 30% (Temporary Surcharge) of the relevant category	Same as that of relevant category	Higher by 30% (Temporary Surcharge) of the relevant category

### Annexure – III

#### Rationale for tariff fixation during FY 2013-14

The total revenue at existing tariffs (excluding 8% surcharge) for all three distribution companies is estimated at Rs.15360.82 crores as compared to the combined ARR of the distribution companies of Rs.14448.91 crores, leaving a net revenue surplus of Rs. 911.91 crores for FY 2013-14. The 8% surcharge is estimated to result in an additional inflow of Rs.1228.87 crores, leaving a net surplus of Rs. 2140.78 crores in the hands of the utilities. There is, however, an additional revenue gap of Rs. 3497.69 crores resulting from the true up of FY 2011-12. A major portion of this additional revenue gap is offset by the expected revenue surplus of Rs.2140.78 crores for FY 2013-14, leaving a net incremental shortfall of Rs.1356.91 crores for FY 2013-14.

The Commission has undertaken a provisional true up of capitalization for the first MYT period from 2007-08 to FY 2011-12 both in respect of DTL and for the distribution companies. The capitalization by all the utilities based on audited accounts for the above years, has been lower than the projected capitalization considered by the Commission in its MYT order for FY 2007-08 to FY 2010-11 and tariff order for FY 2011-12. This has resulted in downward revision in the provision for depreciation and return on capital employed (RoCE) for each of the above entities.

The true up in respect of DTL on the above basis is provisional to the extent that the methodology regarding apportionment of employee expenses, A&G expenses and capitalization of interest during construction adopted by DTL is still under review. The provisions made in this tariff order on account of the above could undergo further downward revision after the process of validation undertaken by the Commission is completed over the new few months.

The provision for capitalization in respect of the distribution companies which is presently based on their audited accounts may also undergo downward revision based on the physical verification of assets presently being undertaken by the Commission, which would in turn impact the provisions for depreciation and RoCE in respect of the distribution companies.

The Commission has given effect to various orders of the Appellate Tribunal for Electricity (ATE) and recognized the amounts receivable by the utilities on account of the above orders. An amount of approximately Rs.600 crores is provisionally being included for recovery in the ARR of FY 2013-14, pending outcome of appeals which are pending before the Supreme Court against the various orders of the ATE. In case the appeals are settled on the basis of the grounds taken by the Commission, the amount of Rs. 600 crores

being passed through in the ARR of FY 2013-14 would have to be written back.

The Commission is also aware that the proposed pooling of coal cost between domestic and imported coal could reduce the fuel cost at several stations from which Delhi receives bulk of its power entitlements. This would have downward impact on the cost of power purchased by the distribution utilities as compared to the provision made in the tariff order based on the prevailing power purchase costs.

The Commission is also encouraging the distribution utilities to take various DSM measures which would have the impact of reducing the peak demand of Delhi and consequently reduction in the purchase of costly peak power.

IPGCL are yet to furnish the details regarding the disposal of the assets of IP Station which has been closed down since October'2009. The sale proceeds are expected to be significantly higher than the depreciated cost. This could result in a significant surplus in the hands of IPGCL, which would have to be accounted for in FY 2013-14 and beyond.

After the completion of the provisional true-up for FY 2011-12 and provisional capitalization for the MYT period FY 2007-08 to FY 2010-11, the Commission has observed that the Net Revenue Gap/Regulatory Assets after

adjusting outstanding dues for all the 3 DISCOMs has increased marginally from the earlier figure of Rs. 6919.04 Cr. at end of FY 2010-11 (now revised to Rs. 7012.54 Cr. due to revised carrying cost) to Rs.7189.84 Cr. at end of FY 2011-12. This is a marginal increase of only 2.5% and could undergo further downward revision for reasons given above. In the case of NDMC, there is a net revenue gap of Rs.136.65 crores at the end of FY 2011-12. This is not significantly high and can change after true up of capitalization.

Considering all the factors listed above, the Commission has decided to take a conservative view and limit the quantum of tariff increase to 5% for FY 2013-14 in the case of all distribution utilities including NDMC.