

### **Press Release**

During Feb. 2012, four DISCOMs in Delhi i.e. TPDDL, BRPL, BYPL and NDMC, presented MYT petitions for the 2<sup>nd</sup> MYT Control Period FY 2012-13 to FY 2014-15 including estimated ARR for the period, tariff determination during FY 2012-13 and true-up for the FY 2010-11. These have been duly analyzed by the Commission and a detailed prudence check conducted to determine actual performance during FY 2010-11. In addition, ARR for FY 2012-13 has been reasonably estimated and trajectories finalized for controllable parameters during the 2<sup>nd</sup> MYT Control Period. On this basis, tariff during FY 12-13 has also been determined.

The tariff approved by the Commission during FY 12-13 for various categories of consumers and percentage increase over existing tariff in the case of 3 DISCOM's i.e. TPDDL, BRPL & BYPL is given below. The overall increase in tariff is approx. 20.87%. The revised tariff will come into effect from 1/7/12.

<b>Category of Consumers</b>	<b>Existing Tariff Rs./KwH</b>	<b>Tariff for FY 2012-13 Rs./KwH</b>	<b>%age increase</b>
<b>Domestic</b>	<b>Rs.4.16</b>	<b>Rs.5.17</b>	<b>24.15</b>
<b>Commercial</b>	<b>Rs.7.40</b>	<b>Rs.8.84</b>	<b>19.49</b>
<b>Industrial</b>	<b>Rs.6.39</b>	<b>Rs.7.69</b>	<b>20.2</b>
<b>Overall</b>	<b>Rs.5.49</b>	<b>Rs.6.63</b>	<b>20.87</b>

As a result of the true-up exercise for the DISCOM's during FY 2010-11, the following deficit (-)/surplus(+) over the approved ARRs is

given below along with the carry over of deficit/surplus approved as on 31/3/2011:

DISCOM	Figures in crores		
	Deficit/surplus upto 31/3/10	Deficit/surplus during FY 2010-11	Total Deficit/Surplus upto 31/3/11
TPDDL	(-) 1102	Approx. (-) 900	(-) 2002
BRPL	(-) 1680	Approx. (-) 1300	(-) 2980
BYPL	(-) 506	Approx. (-) 1000	(-) 1506
NDMC	(+) 573	Approx. (-) 175	(+) 398

In view of the large deficits before the DISCOMs, they have been representing about the serious cash flow problems faced by them. While two DISCOMs i.e. BRPL and BYPL had to resort to equity infusion of Rs.500 crores each in April 2012 (with matching equity being provided by Delhi Govt.) in order to raise adequate further loans, TPDDL is also now approaching Delhi Govt. for equity infusion. The Commission is of the opinion that during the interim period till these large deficits are liquidated, a separate surcharge is necessary every year for partial liquidation of the accumulated deficit, and for meeting the carrying costs of the past deficits.

It has therefore been decided to impose a surcharge of 8% on the approved tariff during FY 2012-13 for the 3 DISCOM's – TPDDL, BRPL & BYPL. No surcharge is necessary in case of NDMC where a surplus of about Rs.400 crores exists as on 31/3/11.

In terms of the APTEL Order in OP No.1 of 2011 dated 11/11/2011, the Commission is replacing the existing quarterly Fuel

Price Adjustment (FPA) mechanism with a quarterly Purchase Price Adjustment (PPA) mechanism vide which variation in power purchase costs during any single quarter will be recovered in the subsequent quarter as a %age variation over the approved tariff for the year. Effective from 1.7.2012, the existing surcharge on account of Fuel Price Adjustment (FPA) shall be absorbed in the revised tariff and fresh Power Purchase Adjustment (PPA) shall be charged in respect of variations with respect to the revised power purchase cost.

The Commission shares the concerns of the average consumer in respect of the increase in tariffs which are almost wholly accounted for by the rise in power purchase costs. It is necessary to maintain a stringent control on power purchase costs, particularly that of short term power purchase, and also maximize revenue from sale of surplus power. A slew of measures have been identified for keeping a strict control on power purchase costs with the main ones being adoption of better/sophisticated load forecasting techniques, sale of surplus power to bulk consumers in neighbouring States, shedding High Cost PPA's at times when power supply is surplus and asking Ministry of Power, Govt. of India for a higher share of unallocated power to Delhi. The DISCOM's are being advised to adopt these measures and statutory advice is also being issued to the Govt. of Delhi to fully



participate in this process, particularly since they are 49% JV partners with the private companies managing the DISCOM's.

A number of consumer friendly measures have also been identified for the benefit of the average consumer and these are separately attached as **Annex. 1**.

The comparative chart showing the existing and revised tariff for the F.Y. 2011-12 and F.Y. 2012-13 is attached as **Annex. 2**.

**Consumer friendly measures taken/proposed by DERC during 2012-13**

1. The Commission will be recognizing independent NABL accredited Laboratories in various locations in Delhi so that at least one centre is available in the area of each DISCOM. This will enable consumers to obtain unbiased reports on the accuracy of their meters and enable meter testing in case of alleged theft/tampering etc.
2. The Commission proposes to appoint independent Consultants to check the maintenance, upkeep and safety of infrastructure in all the areas serviced by DISCOMs. Such reports will be followed up with the DISCOMs to ensure proper upkeep of the infrastructure.
3. Delhi Govt. will be requested to set up a Consumer Advocacy Centre to provide legal help to consumers for pursuing their grievances in various forums.
4. The Commission proposes to take up with the Central Electricity Regulatory Commission (CERC) for conducting technical/cost audit of Central generating stations so that power purchase costs are properly monitored and kept under control. This is the main component of tariff since power purchase comprises approx. 80-90% of the cost of providing power at the retail level.

5. The Commission will undertake a sustained awareness programme in the media as well as with RWAs to educate consumers about the various aspects of tariff fixation as well as other consumer related issues.
6. The Commission will soon bring out a Handbook/Booklet on procedures relating to the electricity sector in Delhi for the benefit of consumers. This will provide guidance on meeting various demands of the consumers including all relevant forms etc.
7. The revised Delhi Electricity Supply Code & Performance Standard Regulations will be finalized within three months. This will not only prescribe stringent penalties for non-performance of duties by DISCOMs but also streamline procedures so that harassment in cases of alleged theft and misuse is reduced.
8. Time of Day (TOD) tariff has been introduced on a pilot basis for consumers with connected/sanctioned load in excess of 300 KW. An appropriate system of incentives to promote use in off-peak hours and surcharge to discourage peak hour consumption is expected to reduce requirement of peak power and thus reduce overall power purchase costs.
9. In order to reduce power purchase costs, the Commission will be persuading DISCOM's to adopt more sophisticated load forecasting techniques. Simultaneously, the Commission will follow up with the DISCOM's for maximizing returns from sale of surplus power including sale

to bulk consumers in neighbouring States which are experiencing a large deficit in availability.



## Annexure II

### Tariff Schedule- BRPL/BYPL/TPDDL

Existing Tariff				Revised Tariff		
		Fixed Charges	Energy Charges		Fixed Charges	Energy Charges
<b>1</b>	<b>Domestic</b>			<b>Domestic</b>		
<b>1.1</b>	<b>Domestic</b>			<b>Domestic</b>		
a.	Upto 2 kW connected load			Upto 2 kW connected load		
	0-200 units	30 Rs/month	300 Paisa/kWh	0-200 units	40 Rs/month	370 Paisa/kWh
	200-400 units	30 Rs/month	480 Paisa/kWh	0-400 units	40 Rs/month	480 Paisa/kWh
	Above 400 units	30 Rs/month	570 Paisa/kWh	Above 400 units	40 Rs/month	640 Paisa/kWh
b.	Between 2-5 kW connected load			Between 2-5 kW connected load		
	0-200 units	75 Rs/month	300 Paisa/kWh	0-200 units	100 Rs/month	370 Paisa/kWh
	200-400 units	75 Rs/month	480 Paisa/kWh	0-400 units	100 Rs/month	480 Paisa/kWh
	Above 400 units	75 Rs/month	570 Paisa/kWh	Above 400 units	100 Rs/month	640 Paisa/kWh
c.	Above 5 kW connected load			Above 5 kW connected load		
	0-200 units	15 Rs /kW/month	300 Paisa/kWh	0-200 units	20 Rs /kW/month	370 Paisa/kWh
	200-400 units	15 Rs /kW/month	480 Paisa/kWh	0-400 units	20 Rs /kW/month	480 Paisa/kWh
	Above 400 units	15 Rs /kW/month	570 Paisa/kWh	Above 400 units	20 Rs /kW/month	640 Paisa/kWh
<b>1.2</b>	<b>Single delivery point on 11 kV for CGHS</b>			<b>Single delivery point on 11 kV for CGHS</b>		
	First 22.5%	15 Rs /kW/month	300 Paisa/kWh			
	Next 22.5%	15 Rs /kW/month	480 Paisa/kWh			
	Next 44.4%	15 Rs /kW/month	570 Paisa/kWh	First 60%	20 Rs /kW/month	480 Paisa/kWh
	Next 11.2%	15 Rs /kW/month	300 Paisa/kWh	Next 40%	20 Rs /kW/month	640 Paisa/kWh
		<i>In case of cooperative group housing societies having independent</i>			<i>In case of cooperative group housing societies having independent connection</i>	



Existing Tariff				Revised Tariff		
		Fixed Charges	Energy Charges		Fixed Charges	Energy Charges
		<i>connection for common facilities through separate meter, energy charges shall be billed at highest slab tariff for domestic category. Rebate of 15% is admissible on energy charges</i>			<i>for common facilities through separate meter, energy charges shall be billed at highest slab tariff for domestic category. Rebate of 10% is admissible on energy charges</i>	
<b>2</b>	<b>Non-Domestic</b>			<b>Non-Domestic</b>		
<b>2.1</b>	<b>Non- Domestic Low Tension (NDLT)</b>			<b>Non- Domestic Low Tension (NDLT)</b>		
	Up to 10 kW	70 Rs/kW/month	650 Paisa/kWh	Up to 10 kW	100 Rs/kW/month	760 Paisa/kWh
	Between 10 kW(11kVA) -100 kW (108 kVA)	90 Rs/kVA/month	610 Paisa/kVAh	Between 10 kW(11kVA) -100 kW (108 kVA)	115 Rs/kVA/month	725 Paisa/kVAh
	Greater than 100 kW / 108 kVA (400 volts) (No Supply on LT for load > 215 kVA)	150 Rs/kVA/month	700 Paisa/kVAh	Greater than 100 kW / 108 kVA (400 volts) (No Supply on LT for load > 215 kVA)	150 Rs/kVA/month	850 Paisa/kVAh
<b>2.2</b>	<b>Non-Domestic High Tension (NDHT)</b>			<b>Non-Domestic High Tension (NDHT)</b>		
	For supply at 11 KV and above (for load greater than 108 kVA)	125 Rs/kVA/month	590 Paisa/kVAh	For supply at 11 KV and above (for load greater than 108 kVA)	125 Rs/kVA/month	715 Paisa/kVAh
<b>3</b>	<b>Industrial</b>			<b>Industrial</b>		
<b>3.1</b>	<b>Small Industrial Power (SIP) [less than 200 kW/215 kVA]</b>			<b>Small Industrial Power (SIP) [less than 200 kW/215 kVA]</b>		
	Up to 10 kW	60 Rs/kW/month	600 Paisa/kWh	Up to 10 kW	80 Rs/kW/month	725 Paisa/kWh
	Between 10 kW(11kVA)-100kW (108 kVA)	70 Rs/kVA/month	550 Paisa/kVAh	Between 10 kW(11kVA)-100kW (108 kVA)	90 Rs/kVA/month	660 Paisa/kVAh
	Greater than 100 kW/108 kVA (415 volts) (No Supply on LT for load >	150 Rs/kVA/month	650 Paisa/kVAh	Greater than 100 kW/108 kVA (415 volts) (No Supply on LT for load >	150 Rs/kVA/month	800 Paisa/kVAh

Existing Tariff				Revised Tariff		
	215 kVA)	Fixed Charges	Energy Charges		Fixed Charges	Energy Charges
				215 kVA)		
3.2	Industrial Power on 11 kV Single Delivery Point for Group of SIP Consumers	70 Rs/kVA/month	480 Paisa/kVAh	Industrial Power on 11 kV Single Delivery Point for Group of SIP Consumers	90 Rs/kVA/month	600 Paisa/kVAh
3.3	Large Industrial Power (LIP) (Supply at 11 kV and above)	125 Rs/kVA/month	530 Paisa/kVAh	Large Industrial Power (LIP) (Supply at 11 kV and above)	125 Rs/kVA/month	630 Paisa/kVAh
4	Agriculture	15 Rs/month/kW	180 Paisa/kWh	Agriculture	20 Rs/kW/month	260 Paisa/kWh
5	Mushroom Cultivation	30 Rs/month/kW	360 Paisa/kWh	Mushroom Cultivation	40 Rs/kW/month	520 Paisa/kWh
6	Public Lighting			Public Lighting		
	Street Lighting		560 Paisa/kWh	Street Lighting		725 Paisa/kWh
	Signals and Blinkers		560 Paisa/kWh	Signals and Blinkers		725 Paisa/kWh
7	Delhi Jal Board	150 Rs/kVA/month	560 Paisa/kVAh	Delhi Jal Board		
				Supply at LT		
				Up to 10 kW	80 Rs/kW/month	725 Paisa/kWh
				Between 10 kW(11kVA)- 100kW (108 kVA)	90 Rs/kVA/month	660 Paisa/kVAh
				Greater than 100 kW/108 kVA (415 volts) (No Supply on LT for load > 215 kVA)	150 Rs/kVA/month	800 Paisa/kVAh
				Supply at 11 kV and above	125 Rs/kVA/month	630 Paisa/kVAh



Existing Tariff				Revised Tariff		
		Fixed Charges	Energy Charges		Fixed Charges	Energy Charges
8	Delhi International Airport Limited	150 Rs/kVA/month	575 Paisa/kVAh	Delhi International Airport Limited	150 Rs/kVA/month	675 Paisa/kVAh
9	Railway Traction (Supply at 33 kV and 66 kV)	150 Rs/kVA/month	450 Paisa/kVAh	Railway Traction	150 Rs/kVA/month	580 Paisa/kVAh
10	DMRC (Supply at 220 kV and 66 kV)	100 Rs/kVA/month	380 Paisa/kVAh	DMRC (Supply at 220 kV and 66 kV)	125 Rs/kVA/month	500 Paisa/kVAh
11.				Advertisements and Hoardings	500 Rs/month/connection	1000 Paisa/kVAh
12	Temporary Supply			Temporary Supply		
12.1	For a total period of			For a total period of		
A	Less than 16 days	50% of the relevant category	Higher by 30% (temporary surcharge) of the relevant category of tariff	Less than 16 days	50% of the relevant category	Higher by 30% (temporary surcharge) of the relevant category of tariff
B	More than or equal to 16 days	same as that of relevant category	Higher by 30% (temporary surcharge) of the relevant category of tariff	More than or equal to 16 days	Same as that of relevant category	Higher by 30% (temporary surcharge) of the relevant category of tariff
12.2	For residential cooperative group housing connections	Same as that of relevant category	Domestic tariff without any temporary surcharge	For residential cooperative group housing connections	Same as that of relevant category	Domestic tariff without any temporary surcharge
12.3	For religious functions of traditional and established characters and cultural	Same as 1.2	Same as 1.2 without temporary	For religious functions of traditional and established characters and cultural	Same as 1.2	Same as 1.2 without temporary



Existing Tariff				Revised Tariff		
		Fixed Charges	Energy Charges		Fixed Charges	Energy Charges
	activities		surcharge	activities		surcharge
12.4	For major construction projects	Same as that of relevant category	Same as that of relevant category with temporary surcharge of 30%	For major construction projects	Same as that of relevant category	Same as that of relevant category with temporary surcharge of 30%
12.5	For threshers			For threshers		
A	During the threshing season for 30 days	Electricity Tax of MCD : Rs 150 per connection	Flat rate of Rs 3,600	During the threshing season for 30 days	Electricity Tax of MCD : Rs 270 per connection	Flat rate of Rs 5400
B	For extended period		On pro-rata basis for each week or part thereof	For extended period		On pro-rata basis for each week or part thereof