

Press-Note

After issue of Tariff Orders in respect of Generation and Transmission Companies, the Commission has now issued the Tariff Order in respect of Distribution Companies i.e., BRPL, BYPL and NDPL. The Commission in the current Tariff Order has increased the tariff by 5 paise per unit across the board in respect of all consumer categories which will be applicable upto 31st March, 2009. There is, however, no increase in the fixed charges in any category. Thereafter, retail tariff shall be decided every year taking into account the adjustment on account of allowed variations in the uncontrollable parameters. It is pertinent to mention that after the Policy Direction period which ended on 31st March, 2007, Delhi has entered into the regime of Multi Year Tariff (MYT). The Multi Year Tariff Regulations notified by the Commission aim at creating a platform to reward performance, promote efficiency, provide regulatory certainty to the investors and take steps for promoting transparency, consistency and predictability for both, investor as well as the consumers. The Power Purchase Agreements have been re-allocated amongst various Distribution Companies and they are now making arrangements for Power Supply directly.

The present tariff framework also provides for an incentivised scheme whereby, the Utilities and the consumers would benefit extensively in case the Distribution Utilities are able to reduce the AT&C loss in the present Control Regime. The three Distribution Companies have been given different AT&C Loss Reduction targets over the Control Period, with NDPL and BRPL to reach a level of 17% and BYPL 22% by the end of the control period i.e. by March 2011.

While deciding the Tariff, the Commission has considered the responses received from various stakeholders and the issues raised during the hearings of the Commission held from 8th Jan., 2008 to 11th Jan., 2008.

The present tariff schedule for wheeling and retail supply for electricity for the control period is as under:

Tariff Schedule

Category		Fixed/Demand Charges¹	Energy Charges
1	Domestic		
1.1	JJ Clusters	175 Rs/month	
1.2	Domestic Lighting/ Fan and Power		
	Upto 2 kW Load		
	0-200 units	24 Rs/month	245 P/kWh
	201-400 units	24 Rs/month	395 P/kWh
	Above 400units	24 Rs/month	465 P/kWh

Category		Fixed/Demand Charges ¹	Energy Charges
	2 to 5 kW Load		
	0-200 units	60 Rs/month	245 P/kWh
	201-400 units	60 Rs/month	395 P/kWh
	Above 400units	60 Rs/month	465 P/kWh
	Above 5 kW Load		
	0-200 units	12 Rs/kW/month	245 P/kWh
	201-400 units	12 Rs/kW/month	395 P/kWh
	Above 400units	12 Rs/kW/month	465 P/kWh
1.3	Domestic Lighting/Fan and Power on 11kV single delivery point for CGHS and other similar group housing complexes²		
	First 44.4%	12 Rs/kW/month	245 P/kWh
	Next 44.4%	12 Rs/kW/month	395 P/kWh
	Next 11.2%	12 Rs/kW/month	465 P/kWh
1.4	Domestic Lighting/ Fan and Power Connections in Left Out Pockets and Villages, both Electrified and Un-electrified for plot sizes		
	Upto 50 sq yards	264 Rs/month	
	Between 51-100 sq yards	384 Rs/month	
	Between 101-150 sq yards	504 Rs/month	
	Between 151-200 sq yards	699 Rs/month	
	More than 200 sq yds. only through installation of meters by licensee	As applicable for relevant category	As applicable for relevant category
2	Non-Domestic		
2.1.1	Non-Domestic (Low Tension): NDLT-I		
	Up to 10 kW	50 Rs/kW/month	540 P/kWh
	> 10 kW to 100 kW	50 Rs/kW/month	492 P/kVAh
2.1.2	Non-Domestic Light/ Power on 11 kV Single Delivery Point for Commercial Complexes-NDLT-II	50 Rs/kW/month	492 P/kVAh ³
2.2	Mixed Load (High tension) >100 kW - MLHT		
	Supply on 33 kV and above	150 Rs/kVA/month	495 P/kVAh ⁴
	Supply on 11 kV	150 Rs/kVA/month	495 P/kVAh ⁴
	Supply on LT (400 Volts)	200 Rs/kVA/month	569 P/kVAh
3	Industrial		
3.1.1	Small Industrial Power (SIP) < 100 kW		
	Upto 10kW	50 Rs/kW/month	505 P/kWh
	>10 to 100kW	50 Rs/kW/month	440 P/kVAh
3.1.2	Industrial Power (SIP) on 11 kV Single Delivery	50 Rs/kW/month	375 P/kVAh

Category		Fixed/Demand Charges ¹	Energy Charges
	Point for Group of SIP Consumers		
3.2	Large Industrial Power > 100 kW (LIP)		
	Supply on 33 kV	150 Rs/kVA/month	435 P/kVAh ⁴
	Supply on 11 kV	150 Rs/kVA/month	435 P/kVAh ⁴
	Supply on LT (400 Volts)	200 Rs/kVA/month	500 P/kVAh
4	Agriculture	12 Rs/kW/month	155 P/kWh
5	Mushroom Cultivation	24 Rs/kW/month	305 P/kWh
6	Public Lighting		
6.1	Street Lighting	73 Rs/ Light point/month (Maintenance Charges)	465 P/kWh
6.2	Signals & Blinkers	-	465 P/kWh
7	Railway Traction (Other than DMRC)⁵	150 Rs/kVA/month	380 P/kVAh ⁴
8	Delhi Metro Rail Corporation (DMRC)		
a	DMRC (220 kV)	75 Rs/kVA/month	300 P/kVAh
b	DMRC (66 kV)	75 Rs/kVA/month	300 P/kVAh
9	Temporary Supply		
9.1	For a total period of		
a	Less than 16 days	50% of the relevant category	higher by 30% (temporary surcharge) of the relevant category of tariff
b	More than or equal to 16 days	same as that of relevant category	higher by 30% (temporary surcharge) of the relevant category of tariff
9.2	For residential cooperative group housing connections	Same as that of relevant category	domestic tariff without any temporary surcharge ⁶
9.3	For religious functions of traditional and established characters and cultural activities	Same as 1.2	Same as 1.2 without temporary surcharge
9.4	For major construction projects	Same as that of relevant category	Same as that of relevant category with temporary surcharge of 30%

Category		Fixed/Demand Charges ¹	Energy Charges
9.5	For threshers		
a	During the threshing season for 30 days	Electricity Tax of MCD : Rs 150 per connection	Flat rate of Rs 3,000
b	For extended period		On pro-rata basis for each week or part thereof

Notes of Superscripts:

¹ For all categories other than Domestic, Fixed/Demand charges are to be levied on sanctioned load or MDI reading, whichever is higher, on per kW or part thereof basis. Where the MDI reading exceeds sanctioned load, a surcharge of 30% shall be levied on the fixed/demand charges corresponding to excess demand in kW for such billing cycle only.

² In case of co-operative group housing societies having independent connection for common facilities through separate meter, energy charges shall be billed at highest slab tariff for domestic category. Rebate of 15% in energy charges is admissible on notified tariff

³ Rebate of 15% in energy charges is admissible on notified tariff.

⁴ Additional rebate of 2.5% on the energy charges on 11 kV rates for availing supply at 33/66 kV and 4% for supply at 220 kV shall be admissible.

⁵ Tariffs for Northern Railways Traction are Based on the supply being given through a single delivery and metering point at single voltage. An additional capacity blockage charges are also applicable to be calculated as Rs. $1260 \times (2.97A + 5)$ where A is contract/maximum demand, whichever is higher, in MVA subject to a minimum of Rs. 25000

⁶ From the date of payment of their payable share in full towards electrification cost. Normal tariff available after one year