



Delhi Electricity Regulatory Commission
Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi – 17.

No. F.11(1686)/DERC/2018-19/6450

Petition No. 30/2019

In the matter of: Petition for allowing to Levy Differential Power Purchase Cost Adjustment Charges (PPAC) pertaining to the Quarter from October 2018 to December 2018 of FY 2018-19.

M/s Tata Power Delhi Distribution Ltd.

.... Petitioner

Coram: Hon'ble Mr. Justice S S Chauhan, Chairperson

ORDER

(Date of Order: 28.05.2019)

1. The instant Petition has been filed by Tata Power Delhi Distribution Limited (TPDDL) for allowing to levy differential Power Purchase Cost Adjustment Charges (PPAC) pertaining to the Quarter October 2018 to December 2018 of FY 2018-19 in accordance with Section 62 (4) of the Electricity Act, 2003 read with Regulation 134 of DERC (Terms and Conditions for determination of Tariff) Regulations, 2017 along with Regulation 30 of the DERC (Business Plan) Regulations, 2017 read with Tariff Order for FY 2018-19 dated 28.03.2018.
2. Petitioner's submission:
 - i. Based on the audited accounts and records of the Petitioner for the Quarter from October 2018 to December 2018 of FY 2018-19, the petitioner has calculated the proposed PPAC % in line with the PPA methodology specified by the Commission. Accordingly, the PPAC based on all the bills has been calculated and it sums up to 11.28%. The petitioner has levied provisional PPAC of 4.5% from the next billing cycle, i.e. for next three months with effect from 17.02.2019.
 - ii. The instant petition has been filed for seeking permission of this Commission to levy differential PPAC claim of 6.78% i.e. (11.28%-4.5%) on the consumers of the Petitioner.

- iii. PPAC for the period commencing from October 2018 to December 2018 of FY 2018-19 has been computed as per figure and formula as indicated in the following table:

Legends	Description	Units	Details
A	Total units procured from long term PPAs	MUs	2772.67
B	Proportionate Bulk Sale of Power	MUs	715.50
C	Difference in base and actual PPC	Rs./kWh	0.66
	transmission charges	In Rs. Cr	219.03
	Pension Trust		0.00
D	Actual Tx Cost	In Rs. Cr	219.03
	Approved Transmission charges	In Rs. Cr	194.92
	Pension Trust		0.00
E	Base Transmission charges	In Rs. Cr	194.92
Z	Units on which PPAC shall be applicable	MUs	1991.38
Losses	Distribution Losses	%age	8.19%
ABR	<u>Revenue at Revised tariff</u> Approved Energy sales	Rs./kWh	7.71
PPAC	PPAC (nth Qtr) %= $\frac{(A-B)*C+(D-E)/((Z*(1-\text{Distribution Loss in } \%)*ABR)}{100}$		11.28%

3. Commission's Analysis:

- i. The Figures and Formula as submitted by the Petitioner have been examined on the basis of audited power purchase certificate and actual bills submitted by the Petitioner and the same have been found to be correct.
- ii. Accordingly, PPAC for the Quarter from October 2018 to December 2018 of FY 2018-19 in respect of the Petitioner TPDDL calculated as per the PPAC formula is 11.28%.
- iii. In view of the above, differential PPAC of 6.78% for the Quarter October 2018 to December 2018 is allowed to the Petitioner. However, as the period for recovery of PPAC is already over and now it has turn out to be an arrear, the Petitioner shall claim the amount pertaining to this differential PPAC through ARR Petition for FY 2019-20, which is under process and going to be finalised soon.

4. Ordered Accordingly.

Sd/-
(Justice S S Chauhan)
Chairperson