



Delhi Electricity Regulatory Commission
Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi – 17.

No. F.11(1632)/DERC/2018-19/6310

Petition No. 01/2019

In the matter of : Petition for seeking approval to levy differential Power Purchase Cost Adjustment Charges (PPAC) pertaining to the Quarter April 2018 to June 2018 read with DERC Conduct of Business Regulation 2001.

Tata Power Delhi Distribution Ltd.

.... Petitioner

Coram: Hon'ble Mr. Justice S S Chauhan, Chairperson

ORDER

(Date of Order: 28.05.2019)

1. The instant Petition has been filed by Tata Power Delhi Distribution Limited (TPDDL) for allowing to levy differential Power Purchase Cost Adjustment Charges (PPAC) pertaining to the Quarter from April 2018 to June 2018 of FY 2018-19 in accordance with Section 62 (4) of the Electricity Act, 2003 read with Regulation 134 of the DERC (Terms and conditions for determination of Tariff) Regulations, 2017 and Regulation 30 of the DERC (Business Plan) Regulations, 2017 and Tariff Order for FY 2018-19 dated 28.03.2018.
2. Petitioner's submission:
 - i. Based on the audited accounts and records for the period April 18 to June 18 of FY 2018-19, the Petitioner has calculated the proposed PPAC % in line with the PPAC methodology specified by the Commission and it sums up to 5.48%. The Petitioner has levied PPAC of 4.5% pertaining to the period from April 18 to June 18 from the next billing cycle, i.e. for next three months with effect from 14th August 2018.
 - ii. Further, the instant Petition has been filed for seeking permission of this Commission to levy differential PPAC claim of 0.98% i.e. (5.48%-4.5%) on the consumers of the Petitioner.
 - iii. PPAC for April 2018 to June 2018 has been computed as per figure an formula as indicated in the following table:

Legend	Description	Unit	Details
A	Total units procured from long term PPAs	MUs	2945
B	Proportionate Bulk Sale of Power	MUs	317
C	Difference in base and actual PPC	Rs./kWh	0.28
	transmission charges	In Rs. Cr	219.7
	Pension Trust		0.0
D	Actual Tx Cost	In Rs. Cr	219.7
	Approved Transmission charges	In Rs. Cr	194.9
	Pension Trust		0.0
E	Base Transmission charges	In Rs. Cr	194.9
Z	Units on which PPAC shall be applicable	MUs	2559.79
Losses	Distribution Losses	%age	8.19%
ABR	$\frac{\text{Revenue at Revised tariff}}{\text{Approved Energy sales}}$	Rs./kWh	7.71
PPAC	$\text{PPAC (nth Qtr) \%} = \frac{(A-B)*C+(D-E)/((Z*(1-\text{Distribution Loss in \%})*ABR)}{100}$		5.48%

3. Commission's Analysis:

- i. The Figures and Formula as submitted by the Petitioner have been examined on the basis of Audited Power Purchase Certificate and actual bills submitted by the Petitioner. On scrutiny it is observed that the Petitioner has wrongly considered the Power Purchase Cost pertaining to previous year arrears of IP Station. This cannot be considered as the same did not form the base Power Purchase Cost for FY 2018-19.
- ii. PPAC for the Quarter from April 2018 to June 2018 for FY 2018-19 in respect of the Petitioner TPDDL calculated as per the PPAC formula is 5.00%.
- iii. In view of the above, differential PPAC of 0.50% for the Quarter from April 2018 to June 2018 is allowed to the Petitioner. However, as the period for recovery of PPAC is already over and now it has turn out to be an arrear, the Petitioner shall claim the amount pertaining to this differential PPAC through ARR Petition for FY 2019-20, which is under process and going to be finalised soon.

4. Ordered Accordingly.

Sd/-
(Justice S S Chauhan)
Chairperson