

Delhi Electricity Regulatory Commission

Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi – 17.

No. F.11(1649)/DERC/2018-19/

Petition No. 02/2019

In the matter of: Petition for Recovery of Power Purchase Cost Adjustment Charges for July 2018 - September 18.

BSES Yamuna Power Ltd.

.... Petitioner

Coram: Hon'ble Mr. Justice \$ \$ Chauhan, Chairperson

ORDER

(Date of Order: 28.05.2019)

1. The instant Petition has been filed by BSES Yamuna Power Limited (BYPL) for allowing to levy differential Power Purchase Cost Adjustment Charges (PPAC) pertaining to the Quarter from July 2018 to September 2018 in accordance with Section 62 (4) of the Electricity Act, 2003 read with Regulation 134 of the DERC (Terms and conditions for determination of Tariff) Regulations, 2017 and Regulation 30 of the DERC (Business Plan) Regulations, 2017 and Tariff Order for FY 2018-19 dated 28.03.2018.

2. Petitioner's submission:

- i. Based on the audited accounts and records of the Petitioner and in accordance with the regulation 30 of the DERC (Business Plan) Regulations, 2017 the PPAC of the licensee for July, August and September 2018 is computed @6.02%.
- ii. Accordingly, in line with the directions of this Commission the Petitioner has levied PPAC of 4.5% on the bills of consumers from the billing cycle w.e.f 10th November, 2018 for a period of 3 months and is filing the present application for approval to levy the balance PPAC claim of 1.52% i.e. (6.02%-4.50%).

iii. PPAC for July 2018 to September 2018 has been computed as per figure and formula as indicated in the following table:

Sr. No.		Parameter	Figures
1	A (in Kwh) Total unit procured in (n-1)th Qtr from power station having Long term PPA (in kwh) -(To be taken from bills of the Gencos issued to distribution licensee)		2,267,890,949
2	B (in Kwh) Proportionate having long Te than sold to d Gross Power P 1)th Qtr (in Kw	357,441,672	
3	C (in Rs./Kwh) Difference be Cost (PPC) fro and Projected from power st	0.34	
4	D (Rs. Cr.) Actual Transmission Charges paid in the (n-1)th Qtr		151.95
5	E (Rs. Cr.) Base Cost of Transmission Charges		142.35
6	Z (in Kwh) [{(Actual Power purchase from Central Generating Stations having Long Term PPA in (n-1)th Qtr (in kwh) *(1- Interstate Transmission licensee losses in % /100) +(Power from Delhi Gencos including BTPS (in kwh))} *(1-Intrastate losses in %/100)- B) in kwh		1857017429
7		Distribution Loss (%)	11.69%
8	Losses	Approved Interstate Transmission licensee Loss (in %)	1.65%
9		Approved Intrastate Loss (in %)	0.98%
10	Approved ABR (Rs./kwh)		7.51
11	PPAC (nth Qtr) %= (A-B)*C+(D-E)/((Z*(1-Distribution Loss in %)*ABR) 100		6.02%

3. Commission's Analysis:

- i. The Figures and Formula as submitted by the Petitioner have been examined on the basis of Audited Power Purchase Certificate and actual bills submitted by the Petitioner. On scrutiny it is observed that:
 - a. The Petitioner has wrongly considered the Power Purchase Cost pertaining to previous year arrears of IP Station. This cannot be considered as the same did not form the base Power Purchase Cost for FY 2018-19;

- b. The Petitioner has not reduced the Rebate amount from Power purchase cost and Transmission cost.
- ii. PPAC for the Quarter from July 2018 to September 2018 for FY 2018-19 in respect of the Petitioner BYPL calculated as per the PPAC formula is 5.34%.
- iii. In view of the above, differential PPAC of 0.84 % for the Quarter from July 2018 to September 2018 is allowed to the Petitioner. However, as the period for recovery of PPAC is already over and now it has turn out to be an arrear, the Petitioner shall claim the amount pertaining to this differential PPAC through ARR Petition for FY 2019-20, which is under process and going to be finalised soon.
- 4. Ordered Accordingly.

Sd/-(Justice S S Chauhan) Chairperson