

Delhi Electricity Regulatory Commission
Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi -110 017

Ref. F.11(754)/DERC/2011-12/C.F.No. 3233/

Petition No. 70/2011

In the matter of: **Petition seeking issuance of appropriate directions to Respondents to provide audited documentary proof on the basis of which variable charges are claimed from the Petitioner, duly audited by the statutory auditors to be furnished alongwith the monthly energy bills of respective stations**

North Delhi Power Limited
Sub Station Building
Hudson Lane, Kingsway Camp
Delhi-110 009

...Complainant

VERSUS

Pragati Power Corporation Ltd
Himadri, Rajghat Power House Complex
New Delhi-110 002

Indraprastha Power Generation Company Ltd.
Himadri, Rajghat Power House Complex
New Delhi-110 002

...Respondent

Coram:

**Sh. P.D. Sudhakar, Chairperson, Sh. Shyam Wadhera, Member &
Sh. J.P. Singh, Member.**

Appearance:

1. Mr. Sitesh Mukherjee, Adv. NDPL
2. Mr. Sakya Choudhuri, Adv., NDPL
3. Ms. Mandakni, NDPL
4. Mr. Ajay Kapoor, CFO, NDPL
5. Mr. Sheshwat, Executive, NDPL
6. Mr. Anurag Bansal, Sr. Manager, NDPL
7. Mr. Sanjay Kr. Sharma, AM (Comml.), IPGCL, PPCL
8. Mr. Rajesh Chattawal, IPCGL, PPCL
9. Mr. Amit Nagpal, IPGCL, PPCL

ORDER

(Date of Hearing: 30.04.2013)

(Date of Order: 02.07.2013)

1. The instant petition has been filed for seeking issuance of appropriate directions to the respondents PPCL & IPGCL to provide audited documentary proof on the basis of which variable charges claimed from the petitioner NDPL, duly audited by the statutory auditors, to be furnished along with the monthly energy bills of respective stations.

- 2. Matter was listed on 30.4.2013 for hearing.
- 3. The Commission heard the petitioner and the respondents at length.
- 4. It was contended by the petitioner that the information on price and GCV of coal from different sources on monthly basis should be compiled at the end of the financial year duly certified by the Auditors. The petitioner prayed for issue of directions to the generators to share with the petitioner the station wise fuel procurement plan for the coming quarter/half year so that the petitioner can take a well informed decision on scheduling of power based on merit order principle.
- 5. The Commission considered the submissions of the petitioner.
- 6. The Commission is of the view that significant variation in energy charge rate needs to be explained in clear terms as the distribution licensees look for justification while submitting their petitions to the Commission seeking approval of power purchase adjustment costs for recovery from the consumers. There appears to be need for greater transparency on the part of generators in claiming the energy charges. Moreover, such increase in energy charges has to be recovered by the distribution licensees from their consumers in the form of power purchase adjustment charge on a periodical basis so that unnecessary carrying cost and subsequent tariff shock to the consumers of the distribution licensee, on this account could be avoided. In view of the above, it appears to be necessary for the Generators to provide details of parameters of GCV and price of fuel (i.e. domestic coal, imported coal, e-auction coal, lignite, natural gas, RLNG or liquid fuel) and blending ratio of imported and domestic coal, proportion of e-auction coal etc. justifying the variation in energy charges billed to the distribution licensees along with each bill.
- 7. Accordingly, the Commission directs that “generating companies shall provide to the beneficiaries of the generating stations the details of parameters of GCV and price of fuel i.e. domestic coal, imported coal, e-auction coal, lignite, natural gas, RLNG, liquid fuel etc. as per the Form-A given below :

Form-A :

Details/Information to be submitted in respect of Fuel for Computation of Energy Charges

Name of the Company _____

Name of the Power Station _____

Sl No.	Month	Unit	For preceding 3 rd month	For preceding 2 nd month	For preceding 1 st month
1.	Quantity of coal by Coal Company	(MMT)			
2.	Adjustment (+/ -) in quantity supplied by Coal Company	(MMT)			
3.	Coal supplied by Coal Company (1+2)	(MMT)			
4.	Normative Transit & Handling Losses for Coal Projects	(MMT)			
5.	Net Coal Supplied (3-4)	(MMT)			

6.	Amount charged by the Coal Company	(Rs.)			
7.	Adjustment (+/-) in amount charged made by Coal Company	(Rs.)			
8.	Total Amount Charged (6+7)	(Rs.)			
9.	Transportation charges by rail/ship/road transport	(Rs.)			
10.	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)			
11.	Demurrage Charges, if any.	(Rs.)			
12.	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)			
13.	Total Transportation Charges (9+/- 10-11+12)	(Rs.)			
14.	Total amount Charged for coal supplied including Transportation (8+13)	(Rs.)			
15.	Weighted Average GCV of coal as fired	Kcal/Kg)			
<p>Note: Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary fuel oil for coal based thermal plants</p> <p style="text-align: right;">Petitioner</p>					

Provided, that the details of blending ratio of the imported coal with domestic coal, proportion of e-auction coal and the weighted average GCV of the fuels as received shall also be provided separately, along with the bills of the respective month.

Provided further that copies of the bills and details of parameters of GCV and price of fuel i.e. domestic coal, imported coal, e-auction coal, lignite, natural gas, RLNG, liquid fuel etc., details of blending ratio of the imported coal with domestic coal, proportion of e-auction coal shall also be displayed on the website of the generating company. The details should be available on its website on monthly basis for a period of three months”. In the interest of transparency, the respondent generating companies shall provide to the beneficiary of their generating stations, the details of parameters of GCV and price of fuel i.e. domestic coal, imported coal, e-auction coal, lignite, natural gas, RLNG, liquid fuel etc., along with the details of blending ratio of the imported coal with domestic coal, proportion of e-auction coal and the weighted average GCV of the fuels as received by them, as part of the bills of the respective month. It is further directed that the details of parameters of GCV and price of fuel i.e. domestic coal, imported coal, e-auction coal, lignite, natural gas, RLNG, liquid fuel etc., details of blending ratio of the imported coal with domestic coal, proportion of e-auction coal shall also be displayed on the website of the generating company on monthly basis.

8. The petition is disposed off with above directions.

Sd/-
(J.P. Singh)
Member

Sd/-
(Shyam Wadhera)
Member

Sd/-
(P.D. Sudhakar)
Chairperson