



**Delhi Electricity Regulatory Commission**  
**Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi – 17.**

No. F.11(1712)/DERC/2019-20/6568

**Petition No. 47/2019**

**In the matter of:   Petition for allowing to Levy Differential Power Purchase Cost Adjustment Charges (PPAC) pertaining to the Quarter from April 2019 to June 2019.**

**M/s Tata Power Delhi Distribution Ltd.**

**.... Petitioner**

**Coram: Hon'ble Mr. Justice S S Chauhan, Chairperson**

**Appearance**

1. Mr. Anurag Bansal, TPDDL

**ORDER**

(Date of Hearing: 10.10.2019)

(Date of Order: 11.10.2019)

1. The instant Petition has been filed by Tata Power Delhi Distribution Limited (TPDDL) for allowing to levy differential Power Purchase Cost Adjustment Charges (PPAC) pertaining to the Quarter April 2019 to June 2019 of FY 2019-20 in accordance with Section 62 (4) of the Electricity Act, 2003 read with Regulation 134 of DERC (Terms and Conditions for determination of Tariff) Regulations, 2017 along with Regulation 30 of the DERC (Business Plan) Regulations, 2017 read with Tariff Order for FY 2019-20 dated 31.07.2019.
2. Petitioner's submission:
  - i. Based on the audited accounts and records of the Petitioner for the Quarter from April '19 to June '19 of FY 2019-20, the petitioner has calculated the proposed PPAC percentage in line with the PPAC methodology specified by the Commission. Accordingly, the PPAC based on all the bills has been calculated and it sums up to 11.55%. The petitioner has levied provisional PPAC of 4.5% from the next billing cycle, i.e. for next three months with effect from 16<sup>th</sup> August, 2019.

- ii. The instant petition has been filed for seeking permission of this Commission to levy differential PPAC claim of 7.05% i.e. (11.55%-4.5%) on the consumers of the Petitioner.
- iii. PPAC for the period commencing from April 2019 to June 2019 has been computed as per figure and formula as indicated in the following table:

<b>Legends</b>	<b>Description</b>	<b>Units</b>	<b>Details</b>
A	Total units procured from long term PPAs	MUs	2,431.11
B	Proportionate Bulk Sale of Power	MUs	103.30
C	Difference in base and actual PPC	Rs./kWh	0.76
D	Actual Transmission charges	In Rs. Cr	184.55
E	Base Transmission charges	In Rs. Cr	183.13
Z	Units on which PPAC shall be applicable	MUs	2271.72
Losses	Distribution Losses	%age	8.00%
ABR	<u>Revenue at Revised tariff</u> <u>Approved Energy sales</u>	Rs./kWh	7.40
<b>PPAC</b>	PPAC (nth Qtr) %= <u><math>(A-B)*C+(D-E)/((Z*(1-\text{Distribution Loss in } \%100)*ABR)</math></u>		<b>11.55%</b>

3. Commission's Analysis:

- i. The Figures and Formula as submitted by the Petitioner have been examined on the basis of audited power purchase certificate and actual bills submitted by the Petitioner and are found to be in order.
- ii. The PPAC for the Quarter from April 2019 to June 2019 in respect of the Petitioner TPDDL has been calculated as per the PPAC formula specified in the DERC (Business Plan) Regulations, 2017 and relevant Tariff Order; and as per given figures, it is 11.55%.
- iii. In view of the above, differential PPAC of 7.05 % for the Quarter April 2019 to June 2019 is allowed to the Petitioner.

4. Ordered Accordingly.

**Sd/-**  
**(Justice S S Chauhan)**  
**Chairperson**