



Order
on
TRUE UP
for
FY 2012-13, FY 2013-14
Aggregate Revenue Requirement
and
Generation Tariff
for
FY 2015-16
for
Pragati Power Corporation Limited (PPCL)



DELHI ELECTRICITY REGULATORY COMMISSION

September, 2015



DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi- 110017.

F.11(1193)/DERC/2014-15/

Petition No. 15/2015

In the matter of: Petition for Determination of Generation Tariff for the Financial Year 2015-16, approval of revised estimates for FY 2014-15 and truing up for the previous Period of FY 2012-13 to 2013-14.

Pragati Power Corporation Ltd.
Through its Director (Tech.)
Himadri,
Rajghat Power House Complex
New Delhi 110 002.

...Petitioner

Coram:

Sh. P. D. Sudhakar, Chairperson,
Sh. J. P. Singh, Member &
Sh. B.P. Singh, Member

ORDER

(Date of Order: 29.09.2015)

Having deliberated upon the Petition for Determination of Generation Tariff for the Financial Year 2015-16, approval of revised estimates for FY 2014-15 and truing up for the previous Period of FY 2012-13 to 2013-14 filed by M/s Pragati Power Corporation Ltd., the subsequent submissions by the Petitioner during the course of proceedings and the responses received from stakeholders, the Commission in exercise of the powers vested under the Electricity Act, 2003 and the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Generation Tariff) Regulations, 2011 and extended for one year vide Order dated 22.10.2014, hereby pass this Order signed, dated and issued on 29.09.2015.

This Tariff Order shall be applicable from 01.10.2015 and shall remain in force till replaced by a subsequent Tariff Order and/or is amended, reviewed or modified, in accordance with the provisions of the Electricity Act, 2003 and the Regulations made there under

(B. P. Singh)
MEMBER

(J.P. Singh)
MEMBER

(P. D. Sudhakar)
CHAIRPERSON

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LIST OF ABBREVIATIONS

Abbreviation	Explanation
A&G	Administrative and General
AAD	Advance Against Depreciation
ABT	Availability Based Tariff
APC	Auxiliary Power Consumption
ARR	Aggregate Revenue Requirement
BRPL	BSES Rajdhani Power Limited
BYPL	BSES Yamuna Power Limited
CEA	Central Electricity Authority
CERC	Central Electricity Regulatory Commission
CISF	Central Industrial Security Force
DERA	Delhi Electricity Reform Act
DERC	Delhi Electricity Regulatory Commission
DISCOMs	Distribution Companies (BRPL, BYPL & TPDDL)
DLN	Dry Low Nox
ERP	Enterprise Resource Planning
FPA	Fuel Price Adjustment
GAIL	GAIL (India) Ltd.
GCV	Gross Calorific Value
GFA	Gross Fixed Assets
GoNCTD	Government of National Capital Territory of Delhi
GTPS	Gas Turbine Power Station
IoWC	Interest on Working Capital
IPGCL	Indraprastha Power Generation Company Limited
MU	Million Units
MYT	Multi Year Tariff



NTPC	NTPC Ltd.
O&M	Operations and Maintenance
PLF	Plant Load Factor
PPCL	Pragati Power Corporation Limited
R&M	Repair and Maintenance
RGCCP	Rajiv Gandhi Combined Cycle Power Plant
RoE	Return on Equity
RPH	Rajghat Power House
SHR	Station Heat Rate
SLDC	State Load Dispatch Centre
STG	Steam Turbine Generator
UAT	Unit Auxiliary Transformer



A1: INTRODUCTION

This Order relates to the Petition filed by Pragati Power Corporation Limited (hereinafter referred to as 'PPCL' or the 'Petitioner') for Truing up of FY 2012-13, FY 2013-14 and determination of Generation Tariff for FY 2015-16 and approval of revised estimate for FY 2014-15 under the Multi Year Tariff Principles specified in the Delhi Electricity Regulatory Commission (Terms & Conditions for determination of Generation Tariff) Regulations, 2011 (hereinafter referred to as the MYT Regulations, 2011) , extended for FY 2015-16 vide DERC Order dated October 22, 2014.

Pragati Power Corporation Limited

1.1 PPCL, wholly owned by the Government of National Capital Territory of Delhi, is a generating company which operates the Pragati Power Station-I (330 MW) power generating station, having two gas turbine units of 104 MW each and one steam turbine unit of 122 MW.

Delhi Electricity Regulatory Commission

1.2 Delhi Electricity Regulatory Commission (hereinafter referred to as 'DERC' or the 'Commission') was constituted by the Government of National Capital Territory of Delhi (GoNCTD) on March 3, 1999 and it became operational from December 10, 1999.

1.3 The Commission's approach to Regulation is driven by the Electricity Act, 2003 (hereinafter referred to as 'the Act'), the National Electricity Plan, the Tariff Policy and the Delhi Electricity Reform Act 2000 (hereinafter referred to as 'DERA'). The Act mandates the Commission to take measures conducive to the development and management of the electricity industry in an efficient, economic, and competitive manner which inter alia includes tariff determination.

The Co-ordination Forum

1.4 The Commission has, since constitution of the Co-ordination Forum on 16.03.2005, held 28 meetings so far. In the 28th Co-ordination Forum Meeting held on 27.02.2015, the Commission discussed the following:



S. No.	Issues Discussed
i.	Status of GIS mapping of network & integration with SAP and SCADA by DISCOMs
ii.	Summer preparedness
iii.	Surrender/Re-allocation of Long term Power, considering the Demand-Supply scenario.
iv.	Progress of DSM initiatives
v.	Progress of projects under Net Metering Regulations, 2014
vi.	Schemes to be taken under Integrated Power Development Scheme (IPDS)
vii.	Proposal for disposal of DTs inherited from DVB, which are beyond repair
viii.	Review of progress of replacement of oil filled transformers by dry type transformers.

Multi Year Tariff Regulations and Extension of the Control Period

- 1.5 The Commission issued Regulations vide Order dated December 02, 2011 specifying Terms and Conditions for Determination of Tariff for Generation, Transmission and Distribution of electricity under the Multi Year Tariff (MYT) framework for the period FY 2012-13 to FY 2014-15 following due process of Law. The Regulations were notified in the official Gazette on January 19, 2012/ March 15, 2012 respectively.
- 1.6 The Commission vide its Order dated October 22, 2014 extended the MYT Regulations and the Control Period for a further period of one year up to March 31, 2016 after following the due process of law.

PPCL's Petition:

Filing of Petition for Truing up of FY 2012-13, FY 2013-14, Approval of revised estimate for FY 2014-15 and Determination of Generation Tariff for FY 2015-16,.

Filing and Acceptance of Petition

- 1.7 PPCL has filed a Petition before the Delhi Electricity Regulatory Commission on February 16, 2015 for truing up of MYT Control Period from FY 2012-13 to FY 2013-14 and determination of tariff for FY 2015-16 & approval of revised estimate for FY 2014-15. The Commission admitted the Petition vide its Order dated March 12, 2015 subject to



clarifications/additional information, if any, which would be sought from the Petitioner from time to time. A copy of the Admission Order dated March 12, 2015 is enclosed as **Annexure I** to this Order.

Interaction with the Petitioner

- 1.8 The Order has referred at numerous places to various actions taken by the “Commission”. It may be mentioned for the sake of clarity, that the term “Commission” in most of the cases refers to the Staff of the Commission and the Consultants appointed by the Commission for carrying out the due diligence on the Petitions filed by the Gencos, obtaining and analysing information/clarifications received from the Gencos and submitting all issues for consideration by the Commission.
- 1.9 For the purpose of truing up exercise, the Staff of the Commission and Consultants held discussions with the Petitioners, obtained information/clarifications wherever required and carried out technical validation with regard to the information provided.
- 1.10 The Commission held Public Hearings to take the final view with respect to various issues concerning the principles and guidelines for tariff determination. The use of the term “Commission” may, therefore, be read in the context of the above clarification. The Commission has considered due diligence conducted by the Staff of the Commission and the Consultants in arriving at its final decision.
- 1.11 Accordingly, the Commission solicited additional information/ clarifications from the Petitioner as and when required. The Commission and the Petitioner also discussed key issues related to the Petition. The Petitioner submitted additional information through various correspondences, as listed in Table 1.1 below.
- 1.12 The Commission also conducted multiple validation sessions with the Petitioner during which the discrepancies were pointed out and wherever required, additional information required by the Commission were sought. The Petitioner submitted its replies to the list of queries raised by the Commission in these sessions and provided documentary



evidence to substantiate its claims regarding various submissions. Further the meeting were held between the Staff of the Commission and Petitioner's representatives to discuss their replies against the Gaps/ discrepancies identified.

- 1.13 The replies of the Petitioner, as mentioned in the Table 1.1 below, have been considered for approval of the Truing up of the Petitioner:

Table 1.1: List of correspondences with PPCL

S. No.	Date	Letter No.	Subject
1	16.02.2015	No.DER/Comml./F.12/263	Filing of Petition for determination of the Tariff for the Financial Year 2015-16, Truing up for FY 2012-13 to FY 2013-14 and approval of revised estimate for FY 2014-15 of current MYT for PPS-I.
2	23.03.2015	No. DERC/Comml./F.12/292	Additional information on norms of operation
3	27.03.2015	No. DERC/Comml./F.12/298	Additional information on norms of operation and tariff components
4	15.04.2015	No. DERC /Comml./F.12/10	Additional information on norms of operation and tariff components
5	28.04.2015	No. DERC /Comml./F.12/17	Additional information on norms of operation and tariff components
6	11.05.2015	No.DERC/Comml./DERC/F.12/34	Additional information on norms of operation and tariff components
7	14.05.2015	No. DERC/Comml./F.12/38	Additional information on tariff components
8	28.07.2015	No. DERC/Comml./F.12/95	Additional information on tariff components



S. No.	Date	Letter No.	Subject
9	3.08.2015	No. DERC/Comml./F.12/02	Additional information on Tax component of Fixed Cost
10	11.08.2015	No. DERC/Comml./F.12/107	Reply by PPCL on stakeholder's observation during public hearing

Public Notice

1.14 The Petitioner published a Public Notice indicating the salient features of its Petition for inviting responses from the stakeholders, in the following newspapers on the respective dates mentioned alongside:

- | | |
|------------------------------|----------------|
| a. Hindustan Times (English) | March 15, 2015 |
| b. Indian Express (English) | March 15, 2015 |
| c. Jansatta (Hindi) | March 15, 2015 |
| d. Daily Milap (Urdu) | March 15, 2015 |
| e. Qaumi Patrika (Punjabi) | March 15,2015 |

1.15 Copies of the above Public Notice in English, Hindi, Punjabi and Urdu are enclosed as Annexure II to this Order. Both soft copy in the form of CD and hard Copy of the Petition was also made available for purchase from the head-office of the Petitioner on payment of Rs 25/- per CD and Rs 100/- for a hard copy. A copy of the complete Petition was also uploaded on the website of the Commission, as well as that of the Petitioner, for inviting comments of the stakeholders thereon.

1.16 The Commission also published a Public Notice in the following newspapers on as per details provided below inviting comments from stakeholders on the Petition filed by the Petitioner latest by April, 10, 2015:

- | | |
|-------------------------------|----------------|
| (a) Hindustan Times (English) | March 18, 2015 |
| (b) Times of India (English) | March 18, 2015 |
| (c) The Pioneer (English) | March 18, 2015 |
| (d) The Hindu (English) | March 18, 2015 |



(e) Dainik Jagran (Hindi)	March 18, 2015
(f) Jadeed in Dinon (Urdu)	March 18, 2015
(g) Qaumi Patrika (Punjabi)	March 18, 2015

1.17 Copies of the above Public Notice published by the Commission in English, Hindi, Punjabi and Urdu are attached as Annexure III to this Order.

1.18 At the request of the stakeholders, the Commission extended the last date for filing objections and suggestions upto April 17, 2015 for which the Public Notice was issued in the following newspapers:

(a) Hindustan Times (English)	April, 7, 2015
(b) Times of India (English)	April, 7, 2015
(c) Hindustan (Hindi)	April, 7, 2015
(d) Amar Ujala (Hindi)	April, 7, 2015
(e) The Educator (Punjabi)	April, 7, 2015
(f) Daily Milap (Urdu)	April, 7, 2015

1.19 Copies of the above Public Notice in English, Hindi, Punjabi and Urdu are attached as Annexure IV to this Order.

1.20 At the request of the stakeholders, the Commission further extended the last date for filing objections and suggestions upto April 24, 2015 for which the Public Notice was issued in the following newspapers:

(a) Hindustan Times (English)	April, 18, 2015
(b) Times of India (English)	April, 18, 2015
(c) Hindustan (Hindi)	April, 18, 2015
(d) Amar Ujala (Hindi)	April, 18, 2015
(e) The Daily Educator (Punjabi)	April, 18, 2015
(f) Daily Milap (Urdu)	April, 18, 2015

1.21 Copies of the above Public Notice in English, Hindi, Punjabi and Urdu are attached as



Annexure V to this Order.

1.22 To extend help to the consumers in understanding the Petition and filing their comments, the Commission prepared a Executive Summary highlighting salient features of the Petition filed by the Petitioner, which was uploaded on the Commissions' website. In this regard, two officers of the Commission viz. Joint Director (Tariff-Finance) and Joint Director (Tariff- Engineering) were nominated for discussion on the Petition. This was duly highlighted in the Public Notices brought out by the Commission.

1.23 The Commission published a Public Notice for the Public Hearing to be held on 05.08.2015 in the following newspapers:

(a) Hindustan Times (English)	July, 23, 2015
(b) The Hindu (English)	July, 23, 2015
(c) Pioneer (English)	July, 23, 2015
(d) Navbharat Times (Hindi)	July, 23, 2015
(e) Dainik Jagran (Hindi)	July, 23, 2015
(f) Pratap (Urdu)	July, 23, 2015
(g) Quami Patrika (Punjabi)	July, 23, 2015

1.24 Copies of the above Public Notice in English, Hindi, Punjabi and Urdu are attached as Annexure VI to this Order.

1.25 The Commission published a Corrigendum regarding Notice on Public Hearing in the following newspapers:

a. Hindustan Times (English)	August, 01, 2015
b. Hindu (English)	August, 01, 2015
c. Pioneer (English)	August, 01, 2015
d. Navbharat Times (Hindi)	August, 01, 2015
e. Dainik Jagran (Hindi)	August, 01, 2015
f. Quami Patrika (Punjabi)	August, 01, 2015
g. Pratap (Urdu)	August, 01, 2015



- 1.26 Copies of the above Corrigendum in English, Hindi, Punjabi and Urdu are attached as Annexure VII to this Order.
- 1.27 The Commission received comments from stakeholders. The comments of the stakeholders were forwarded to the Petitioner. The Petitioner responded to the comments of the stakeholders with a copy of its replies to the Commission. The Commission invited all stakeholders who had filed their objections and suggestions to attend the Public Hearing. A list of the stakeholders who responded to the Public Notice on the Petition and those who attended the public hearing is enclosed as Annexure VIII to this Order.
- 1.28 The Public Hearing was held at the Siri Fort Auditorium on 05.08.2015 from 10.30 A.M. onwards to discuss the issues related to the Petition filed by the Petitioner. The issues and concerns voiced by various stakeholders have been examined by the Commission. The major issues discussed during the Public Hearing and/or written comments made by the stakeholders, the responses of the Petitioner thereon and the views of the Commission, have been summarized in Chapter A2.

Layout of the Order

- 1.29 This Order is organised into five Chapters:
- (a) **Chapter A1** provides details of truing-up process and the approach of the Order;
 - (b) **Chapter A2** provides a brief of the Public Hearing process, including the details of comments of various stakeholders, the Petitioner's response and views of the Commission thereon;
 - (c) **Chapter A3** provides analysis of truing up for FY 2012-13, FY 2013-14 for PPCL station;
 - (d) **Chapter A4** provides analysis of determination of Generation Tariff for FY 2015-16 for PPCL Station;



(e) **Chapter A5** provides Summary of directives issued by the Commission.

1.30 The Order contains the following Annexures, which are an integral part of the Order:

- (a) **Annexure I** – Admission Order;
- (b) **Annexure II** – Copies of Public Notices published by the Petitioner;
- (c) **Annexure III** – Copies of the Public Notice published by the Commission inviting comments from the stakeholders;
- (d) **Annexure IV** – Copies of Public Notice Published by the Commission granting extension for last date of submissions of Comments;
- (e) **Annexure V** – Copies of Public Notice Published by the Commission granting further extension for last date of submissions of Comments;
- (f) **Annexure VI** - Copies of Public Notice Published by the Commission w.r.t public hearing;
- (g) **Annexure VII** - Copies of Corrigendum Published by the Commission w.r.t public hearing;
- (h) **Annexure VIII** - List of the respondent Stakeholders & Stakeholders who attended the meeting;
- (i) **Annexure IX** – Revised Form-27 (Referred in Chapter V)



Approach of the Order

1.31 The Petitioner has filed a Petition for truing up of FY 2012-13 and FY 2013-14 and approval of revised estimate for FY 2014-15 and determination of Generation Tariff for FY 2015-16.

Approach for True up of FY 2012-13 and FY 2013-14

1.32 Under the MYT Framework, the Commission had approved the ARR of the Petitioner for FY 2012-13 to FY 2014-15 in the MYT Order dated July 13, 2012 (hereinafter referred to as 'MYT Order, 2012'). The Commission vide its Order dated October 22, 2014 extended the DERC MYT Regulations, 2011 and the Control Period for a further period of one year up to March 31, 2016. As per MYT Regulations, 2011, the Commission shall review actual capital expenditure incurred and capitalisation at the end of each year of the Control Period vis-à-vis the approved capital expenditure and capitalisation schedule. The Commission may also revise the capital expenditure and capitalisation for remaining years of the Control Period based on trued up capital expenditure and capitalisation for any year.

In addition to the above, it is also stipulated in the MYT regulations, 2011 that Depreciation, Loan and Equity shall be trued up every year based on the actual capital expenditure and actual capitalisation vis-à-vis capital investment plan (capital expenditure and capitalisation) approved by the Commission:

Provided that any surplus or deficit in Working Capital shall be to the account of the generating company and shall not be trued up in ARR;

Provided further that the Commission shall not true up the interest rate, if variation in State Bank of India Base Rate as on April 1, 2012, is within +/- 1% during the Control Period. Any increase / decrease in State Bank of India Base Rate beyond +/- 1% only shall be trued up.

1.33 Accordingly the Commission has done the true up for FY 2012-13 and FY 2013-14.



Approach for FY 2014-15

1.34 The Petitioner has requested for approval of estimates for FY 2014-15 which had been determined earlier by the Commission in its Order dated July 13, 2012. As per MYT Regulations, 2011, for the Annual Performance Review, Generation Company shall submit the actual capital expenditure incurred and capitalisation during the year under review along with the Annual Performance Review Filing. Accordingly, the Commission is of the opinion that in accordance with the MYT Regulations, 2011 the Annual Performance Review of FY 2014-15 can only be considered based on the audited financial statement only once the Petitioner makes the regular tariff petition for True up of FY 2014-15.

Approach for determination of Generation Tariff for FY 2015-16

1.35 The following provisions of the MYT Regulations, 2011, pertaining to Generation business for determination of generation tariff are relevant and these are dealt with in detail in Chapter A4 of this Order:

- (a) Regulation 4.1 to 4.2 – Determination of Generation Tariff for existing and new Generating stations.
- (b) Regulation 5.3 – Multi Year Tariff Framework to be based on the Business plan, Applicant forecast, performance trajectory, annual review of performance.
- (c) Regulation 5.4 & 5.5 – Base line values (operating and cost parameters) and performance targets.
- (d) Regulation 5.6 to 5.12 – Annual performance review and prior approval of actual Capital Expenditure and Capitalisation, Performance Targets for controllable Parameters i.e. norms of operation (SHR, Auxiliary Consumption, NAPAF , O&M Expenses), Provisions relating to uncontrollable parameters i.e. Depreciation, Return on Equity, Working Capital, Interest on Loans.



- (e) Regulations 6 – Principles for determination of Generation tariff.
- (f) Regulation 7 – Operational norms for Thermal Power Generating Stations.

A2: RESPONSES FROM STAKEHOLDERS

- 2.1 Summary of Objections/suggestions from stakeholders, response from PPCL (Pragati Power Corporation Limited) and Commission's views.

Introduction

- 2.2 Section 62 of the Electricity Act, 2003 mandates the Commission to determine the Generation tariff after consideration of all suggestions received from the public and the response of the Petitioner to the objections/suggestions of stakeholders, issue a tariff order accepting the applications with such modifications or such conditions as may be specified in the order. Public hearing, being a platform to understand the problems and concerns of various stakeholders, the Commission has encouraged transparent and participative approach in hearings to obtain necessary inputs required for tariff determination. Accordingly public hearings were held on 5th August, 2015 in Siri Fort Auditorium, New Delhi.
- 2.3 In the Public Hearing, stakeholders put forth their comments/suggestions before the Commission in the presence of the Petitioner. The Petitioner was given an opportunity to respond to the comments put forth by the stakeholders.
- 2.4 The Commission has examined the issues and concerns voiced by various stakeholders in their written comments as well as in the Public hearing and also the response of the petitioner thereon. The comments/ suggestions submitted by various stakeholders in response to the ARR petition, the replies given by the Petitioner and the views of the Commission have been summarized under various sub-heads as below:



High Power Purchase Cost:

Stakeholder's Comment:

- 2.5 The Cost of Delhi Stations increased by ~100% with CAGR of 19% over the last 5 years whereas the cost of other stations supplying power to Delhi increase by 40% with a CAGR of 9% over the same period. The gap in the costing of Delhi station as compared to others increased from 7% in FY 2010-11 to 53% in FY 2014-15.
- 2.6 It must be noted here that if power from Delhi Generating stations was at similar levels as compared other long term sources, there would have been savings of ~Rs. 1600 crore in just last 5 years i.e. a saving of ~Rs. 0.17 per unit on total power procured during the period.
- 2.7 Stakeholder further stated the following reasons for high cost of power:
- Units are old and inefficient
 - Low Availability and Low Plant Load Factor
 - High O&M Expenses
 - High Station Heat Rate and High Auxiliary Consumption
 - Unreliable/no Fuel linkages

Petitioner's Response:

- 2.8 Petitioner has submitted the data for FY 2012-13, 13-14 & 14-15 for truing up and data for 2010-11 & 2011-12 has already been trued up.
- 2.9 In case of Pragati-I and Bawana plant of the petitioner, the plant are one of the highest energy efficient in their segment. Therefore, as mentioned by BRPL the key drivers for high cost are not true for Power Stations of Petitioner's due to following reasons:



- a. The units are new and highly efficient. The station is one of the highest efficient power generating stations using latest technology of Gas Turbines.
- b. Availability remained high during the period but PLF remained lower as compared to availability due to less demand in the Grid and erratic merit order scheduling by DISCOMs/SLDC.
- c. O&M allowed by Hon'ble Commission are least as compared to similar power plants in India as allowed by CERC.
- d. Station Heat Rate and auxiliary consumptions are within the norms as allowed by Hon'ble Commission. Moreover, any excess heat rate and auxiliary Consumption over and above norms have never been allowed by Hon'ble Commission.
- e. The plants are most reliable, latest technology, need minimum time to supply power in Delhi Grid. There is assured fuel linkage for PPS-I station of the petitioner.

2.10 Further, total cost of generation also depends upon the PLF of the station. In this regard, petitioner stated that lesser the scheduling due to less demand or otherwise higher will be the per unit cost of generation for scheduled energy.

2.11 Petitioner would not comment on source and correctness of data as submitted by BYPL for other plants for which it has been shown that there is nominal increase in year to year cost of purchase of power from the sources other than state owned power plants. The information seems erratic as the issues of fuel linkage are same throughout India and any increase in Gas Cost affects all power plants whether it is state owned or otherwise.

2.12 It further to submitted that comparison of a gas based power plant with Hydro or Coal based power plant as has been done by BRPL in arriving power purchase cost have no relevance as Technology, Heat Rate and Auxiliary Consumption are totally different for different station. Petitioner submitted that:



- a. Power purchased from power stations of petitioner are only 15-20% of total power purchase. Therefore, there will be less impact on overall power purchase cost. However, the same is not reflected in the claims filed by BRPL.
- b. The higher power purchase cost from state owned power stations and petitioner may be due to inclusion of surcharge on account of default in payment to the petitioner by BRPL.
- c. Overall cost of purchase of power including transmission charges and losses are not accounted by BRPL and other DISCOMS while giving schedule to state power plants. This erratic scheduling by BRPL and other Distribution companies results in backing down of the most efficient power plants of the petitioner which results in inflated fixed cost due to reduced scheduled energy.

2.13 Therefore, submissions of BRPL that there has been an increase of 100% in power purchase cost from state owned power plants as compared to only 40% increase in power purchase cost from other sources for the period 2010-11 to FY 14-15 has been exaggerated. This also on account of faulty scheduling based upon erratic merit order prioritization by BRPL/ DISCOMs and SLDC.

Commission's Views:

2.14 The Commission has been approving tariff in accordance with the norms specified in DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2011 and on the basis of prevalent fuel prices. The tariff for PPS-I consists of two components i.e., fixed charges and variable charges. The fixed charges are approved by the Commission and the variable charges are recovered based on normative heat rate as approved by the Commission subject to recovery of fuel cost on account of variation in fuel price and calorific value of fuel received as compared to that approved by the Commission.



- 2.15 The Commission is Truing up for FY 2012-13 and FY 2013-14 as per the data submitted by the Petitioner. The same is detailed in Chapter III of this Order. For Annual Revenue Requirement (ARR) for FY 2015-16, the Commission has considered latest available bills of fuel and Net Generation of SLDC as estimated by SLDC.

Relaxation in Norms for Operation

Stakeholder's Comment:

- 2.1 The stakeholders are of the view that PPCL has asked for relaxation in norms of operation like Station Heat Rate, and Auxiliary Power Consumption (%) in its petition submitted to the Commission. They further added that the plea of the petitioner should not be considered as the same will unnecessary burden the consumer in form of higher tariff.

Petitioner's Response:

Station Heat Rate:

- 2.16 The petitioner submitted that it is not always possible to achieve SHR of 2000 kCal/kWh in combined cycle mode and is not at all possible to achieve 2900 kCal/kWh in open cycle mode as specified in the DERC Regulations for MYT control period FY 2012-13 to FY 2014-15. The guaranteed heat rate of these turbines as given by the manufacturer is 1939 kCal/kWh in combined cycle mode and 2986 kCal/kWh in open cycle mode at 100% PLF. CEA has computed the Combined Cycle heat rate as 1978 kCal/kWh.
- 2.17 The Petitioner submitted that Hon'ble Commission in its Regulations at point 7.3(b) on operational norms for gross heat rate for newly Commissioned projects allowed an additional factor of 5% over the designed heat rate. The combined cycle heat rate computes to 2036 kCal/kWh and open cycle heat rate to 3135 kCal/kWh after applying the correction factor of 5%.



- 2.18 It is submitted that the Hon'ble Commission has not considered the prayer made by the petitioner for allowing higher heat rate on the ground that same norms are also fixed for 359.577 MW Rajiv Gandhi Combined Cycle Power Plant at Kayamkulam, a similar station of NTPC having 2x115.2 MW Gas Turbines + 1x129.177 MW STG. In this regard, it is submitted that the ambient and operating conditions at Kayamkulam (Kerala) are different to the ambient conditions of Delhi. The average yearly temperature at Kayamkulam is around 28.5⁰C as compared to 31.5⁰C in Delhi. The atmospheric pressure and humidity levels are also favourable as compare to Delhi. Further, from the manufacturer's data curve, it is evident that the average increase in temperature of 30 C increases the heat rate of around 1.5%. The designed heat rate for RGCCP is 1928 kCal/kWh which is lower than the guaranteed heat rate of PPS-I.
- 2.19 Petitioner requests the Commission to allow a combined cycle heat rate of 2036 kCal/kWh on Gross Calorific Value (GCV) basis for the control period FY 2012-13 to 2014-15 and extended period of current MYT for FY 2015-16, considering the correction factor specified by Hon'ble Commission. It is submitted that apart from factors considered by CEA, PPS-I is also facing the problem of backing down of generation being a base load station, on the instruction of SLDC, resulting into lower PLF and higher SHR. The petitioner requests the Hon'ble Commission that these are uncontrollable factors and should be considered with leniency at the time of truing-up for FY 2012-13 to FY 2014-15 and finalization of Tariff Order for extended period of FY 2015-16 for current MYT Regulation.

Auxiliary Power Consumption:

- 2.20 The petitioner submitted that the achieved parameter for Auxiliary Power Consumption (%) in combined cycle mode during the control period FY 2012-13 & 2013-14 is 2.65% and 2.73% respectively and proposed APC for extended period of current MYT FY 2015-16 is 3%. The open cycle auxiliary power consumption (%) has been considered as 1%.



Commission's Views:

Station Heat Rate:

- 2.21 The Commission fixed the operational norms in DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2011 duly considering the operating conditions of the plant and the norms specified by CERC for similar stations both for combined cycle and open cycle mode
- 2.22 The Commission observes that the Petitioner had been able to achieve the actual heat rate under combined cycle mode below the target SHR of 2000 kCal/kWh. Further, with the submitted manufacturer design manual by the petitioner, indicating the SHR values it has been observed that the normative SHR is in line with the manufacturer design values i.e. as per manufacturer for Combined Cycle at full load the SHR is 1749 kcal/kWh & at 80% load SHR is 1834 kcal/kWh, and for Open cycle the SHR is 2693 kcal/kWh. With regards to Petitioner's submission that for a plant having similar capacity but working under relatively hot climatic conditions should be given relaxation in SHR (i.e. taking the reference of Rajiv Gandhi Combined Cycle Power Plant at Kayamkulam), the Commission noted that CERC has also specified the SHR @ 1975 kCal/kWh & 2900 kCal/kWh in Combined and Open Cycle respectively for Faridabad Gas Power Station (2x137.758 MW GT+ 1x156.06 MW ST = 431.586 MW). This gas station is geographically closer to PPS-I and has similar ambient temperature when compared to PPS-I.
- 2.23 In view of the above as well as the Clause 5.10 & 5.11 of MYT Regulations, 2011 (extracts of which are reproduced as follows), the Commission has not considered any relaxation in norms of operation fixed in DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2011.



Auxiliary Consumption:

- 2.24 The Commission fixed the operational norms in DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2011 duly considering the operating conditions of the plant and the norms specified by CERC for similar stations both for combined cycle and open cycle mode
- 2.25 During various validation sessions/prudence checks, it was observed by the Commission that there is no separate arrangement for recording of unit auxiliary transformers consumption, as no meters have been provided / installed by PPS-1 for recording the unit auxiliary consumption
- 2.26 The Commission has not considered any relaxation in norms of operation fixed in DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2011.



A3: Commission's Analysis, Scrutiny and Conclusions

- 3.1 The Commission had approved the Aggregate Revenue Requirement (ARR) of the Petitioner i.e. Pragati Power Corporation Limited (PPCL) for Pragati Power Station (PPS-I) for each year of the Multi Year Control Period (FY 2012-13 to 2014-15) in its Multi Year Tariff Order dated 13th July, 2012. The Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Generation Tariff) MYT Regulations, 2011 provide for trueing up of controllable and uncontrollable parameters at the end of each year of the control period.
- 3.2 The Petitioner has submitted the petition for true-up of ARR for FY 2012-13 & FY 2013-14. A summary of the fixed cost submitted by the Petitioner for FY 2012-13 & FY 2013-14 is shown as follows:

Table 3.1 Total Fixed Cost for FY 2012-13 and FY 2013-14 as submitted by the Petitioner

Sr. No.	Particulars	Units	FY 2012-13		FY 2013-14	
			MYT Order 2012	Petitioner's Submission	MYT Order 2012	Petitioner's Submission
1	Gross Generation	MU	2457.20	2508.28	2457.20	2425.35
2	Net Generation	MU	2383.48	2442.52	2383.48	2359.13
3	Total Fixed Cost	Rs Crore	212.39	240.74	211.15	217.26



Norms of Operation:

A) Station Heat Rate (SHR)

Petitioner's Submission

- 3.3 The actual heat rate submitted by the Petitioner for FY 2012-13 and FY 2013-14 is shown below:

Table 3.2 Actual Heat Rate as submitted by the Petitioner (kCal/kWh)

Sr. No.	Particulars	FY 2012-13	FY 2013-14
1	Station Heat Rate (Combined Cycle)	1989	1990
2	Station Heat rate (Open Cycle)	3121	3161

- 3.4 The Petitioner in its Petition has submitted that it is not always possible to achieve SHR of 2000 kCal/kWh in combined cycle mode and SHR of 2900 kCal/kWh in Open Cycle mode as specified in the DERC MYT Regulations 2011, for MYT control period FY 2012-13 to FY 2014-15.
- 3.5 The Petitioner has submitted that the guaranteed heat rate of turbines as given by the manufacturer is 1939 kCal/kWh in combined cycle mode and 2986 kCal/kWh in Open Cycle mode at 100% PLF for turbines. Further, the Petitioner submitted that CEA has computed the combined cycle heat rate of 1978 kCal/kWh.
- 3.6 The Petitioner has submitted that the Commission in its DERC (Terms and Conditions for Determination of Generation Tariff) MYT Regulations, 2011 at point 7.3(b) on operational norms for gross heat rate for newly Commissioned projects has allowed an additional factor of 5% over the designed heat rate.



- 3.7 The Petitioner has submitted that after applying the additional factor of 5%, the heat rate works out to be 2036 kCal/kWh in combined cycle mode and 3135 kCal/kWh in open cycle mode.
- 3.8 The Petitioner has further submitted that the Hon'ble Commission has not considered the prayer made by the Petitioner for allowing higher heat rate on the ground that same norms are also fixed for 359.77 MW Rajiv Gandhi Combined Cycle Power Plant at Kayamkulam, a similar station of NTPC having 2 x115.2 MW gas Turbines + 1 x 129.177 MW STG. In this regard, the Petitioner has submitted that the ambient and operating conditions at Kayamkulam (Kerala) are different to the ambient conditions of Delhi. The average yearly temperature at Kayamkulam is around 28.5⁰C as compared to 31.5⁰C in Delhi. The atmospheric pressure and humidity levels are also favourable as compared to Delhi. Further, the Petitioner submitted that from the manufacturer's data curve, it is evident that the average increase in temperature of 3⁰C increases the heat rate of around 1.5% and the designed heat rate for RGCCP is 1928 kCal/kWh which is lower than the guaranteed heat rate of PPS-I.
- 3.9 The Petitioner has further submitted that apart from factors considered by CEA, PPS-I is also facing the problem of backing down of generation being a base load station on the instruction of SLDC. The backing down has resulted into lower PLF and higher SHR for the Station. The Petitioner has requested the Commission that these are uncontrollable factors and should be considered at the time of truing up for FY 2012-13 to FY 2013-14.
- 3.10 The Petitioner has submitted that CEA has also considered the open cycle heat rate as 3075.3 kCal/kWh at 100% PLF on page no. 24 of its report of December, 2004 on Technical Standards on Operational Norms for Gas Turbine Stations. The Petitioner further submitted that the Hon'ble Commission has given the reason to disallow the actual heat rate in open cycle mode that the station is expected to run in combined cycle mode most of the time and open cycle operation is rare. In this regard, the Petitioner has submitted that the station runs in open cycle mode only as and when requisitioned by SLDC, Delhi. There is a direct loss on account of recovery of lesser fuel cost when



operated in open cycle mode. This loss in absolute terms is on higher side.

Commission's Analysis:

- 3.11 The Commission observes that the Petitioner had been able to achieve the actual heat rate under combined cycle mode below the normative SHR of 2000 kCal/kWh. Therefore, it is clear that a heat rate of 2000kcal/kWh is achievable and does not require any relaxation as claimed by the Petitioner.
- 3.12 During prudence check sessions, the Commission directed the Petitioner to submit the manufacturer design manual indicating the SHR values. It is observed from the submitted documents that the normative SHR is in line with the manufacturer design values i.e. as per manufacturer for Combined Cycle at full load the SHR is 1749 kcal/kWh & at 80% load SHR is 1834 kcal/kWh, and for Open cycle the SHR is 2693 kcal/kWh.
- 3.13 The Petitioner submitted in its petition that the Commission in its DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2011 at regulation 7.3(b) on Operational norms for gross heat rate for newly Commissioned projects has allowed an additional factor of 5% over the designed heat rate. The Commission observed that these operational norms are applicable only for new gas based generating stations and in no case are applicable for existing generating stations.
- 3.14 Further, the Hon'ble Appellate Tribunal in its Judgment in Appeal No. 25 of 2008 has rejected the prayer of the Petitioner to allow higher Station Heat Rate for the PPS-I. The judgment of Hon'ble Appellate Tribunal is reproduced as under:

“22. We notice that the assertions of the Appellant regarding effect on heat rate due to shortage of gas and grid constraints are of general nature without any supporting data. The Appellant could not produce any documents to establish its claim for the circumstances for the State Commission to exercise its power to relax the normative parameters for station heat rate under the MYT Regulations. The Appellant furnished some data sheet for the gas turbine station submitted by the suppliers in support of its claim for station heat rate. However, the data sheet indicates the degraded guaranteed



heat rate based on degradation factor of 4% for Pragati Power Station of the Appellant as 1978.08 kCal/kWh in combined cycle mode which is the normal mode of operation. The station heat rate allowed in the impugned order is 2000 kCal/kWh which is more than that indicated in the data sheets.

23. *On the other hand, the State Commission has passed a reasoned order for adoption of the norms based on the Central Commission’s Regulations, its own MYT tariff regulations and has also given directions for diversion of gas from IPGCL Gas Turbine Station, where two Gas turbines were allowed to be modified to operate on dual fuel, to Pragati Power Station of the Appellant to meet the gas shortage.*

24. *In view of above, we do not find any substance in the contentions of the Appellant regarding Station Heat Rate for the MYT Control Period.”*

3.15 Further, the Commission in its Regulation 5.11 of DERC (Terms and Conditions for Determination of Generation Tariff) MYT Regulations, 2011 has stated as follows:

“Any financial loss on account of underperformance on targets for parameters specified in Clause 5.10 (a) to (e) is not recoverable through tariffs. Similarly, any financial gain on account of over-performance with respect to these parameters is to the Generating Company’s benefit and shall not be adjusted in tariffs.”

3.16 In view of para 3.12 to 3.15 above, the Commission has decided to retain the SHR as per the norms specified in the DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2011.

Table 3.3: Station Heat Rate as approved by the Commission (kCal/kWh)

Sr. No.	Particulars	FY 2012-13			FY 2013-14		
		MYT Order 2012	Petitioner’s Submission	Trued-up	MYT Order 2012	Petitioner’s Submission	Trued-up
1	Station Heat Rate (Combined Cycle)	2000	1989	2000	2000	1990	2000



Sr. No.	Particulars	FY 2012-13			FY 2013-14		
		MYT Order 2012	Petitioner's Submission	Trued-up	MYT Order 2012	Petitioner's Submission	Trued-up
2	Station Heat rate (Open Cycle)	2900	3121	2900	2900	3161	2900

B) Availability

Petitioner's Submission

3.17 The Petitioner has submitted the actual Availability for PPS- I as achieved by the Petitioner during the MYT control period and is as shown in the table below.

Table 3.4: Availability (%) of PPS-I as submitted by the Petitioner

Particulars	FY 2012-13	FY 2013-14
Plant Availability	90.5%	92.62%

3.18 Petitioner has submitted that it has achieved the target availability of more than 85% during the MYT control period starting from FY 2012-13 to FY 2013-14.

Commission's Analysis

3.19 The Commission in its MYT Generation Regulation 2011 and MYT Order dated July 13, 2012 has approved the availability of 85%. Petitioner during the control period had achieved plant availability higher than the target. The Commission in its additional queries during prudence check sessions directed the Petitioner to submit a confirmation from SLDC certifying the actual availability of PPS-I during the Control Period. The Petitioner has submitted the same to substantiate the availability submitted by them in the Petition.

3.20 The Commission directed SLDC to submit the plant availability of PPS-I for the FY 2012-13 & FY 2013-14. The data submitted by the Petitioner was verified with the data



received from SLDC and it was observed that the figures are matching; therefore, the actual availability has been approved as claimed by the Petitioner .

3.21 In accordance with the MYT Regulations, 2011, Regulation 7.12, the Petitioner is eligible for the recovery of entire capacity charge as the Petitioner has achieved the availability more than the Normative Availability. Therefore, the Commission has allowed the recovery of entire capacity charge for FY 2012-13 and FY 2013-14

3.22 In view of para 3.19 to 3.21 above, Commission has approved the availability for FY 2012-13 and FY 2013-14 as below:

Table 3.5: Availability as Approved by the Commission

Particulars	Unit	FY 2012-13			FY 2013-14		
		MYT Order 2012	Petitioner's Submission	Trued up Availability	MYT Order 2012	Petitioner's Submission	Trued up Availability
Availability	%	85.00	90.50	90.50	85.00	92.62	92.62

C) Auxiliary Power Consumption (APC)

Petitioner's Submission

3.23 Petitioner has submitted the Auxiliary Power Consumption (%) achieved in combined cycle mode during the control period starting from FY 2012-13 to FY 2013-14. Petitioner has further submitted that it has considered the open cycle auxiliary power consumption of 1%.

Table 3.6: Auxiliary Power Consumption (%) as submitted by the Petitioner

Sr. No.	Particulars	FY 2012-13	FY 2013-14
1	Auxiliary Consumption(Closed	2.65%	2.73%



Sr. No.	Particulars	FY 2012-13	FY 2013-14
	Cycle)		
2	Auxiliary Consumption(Open Cycle)	1%	1%

3.24 Petitioner has submitted that it will continue to perform within the norm of 3% auxiliary power consumption in combined cycle mode and 1% in open cycle mode during the extended period FY 2015-16 of current MYT Regulation.

Commission’s Analysis:

3.25 The Petitioner has claimed lower Auxiliary Power Consumption in the petition in comparison to the norms specified in the MYT Regulation, 2011 for FY 2012-13 & FY 2013-14. During various validation sessions/prudence check, it was observed by the Commission that there is no separate arrangement for recording of unit auxiliary transformers consumption ,as no meters have been provided / installed for unit auxiliary consumption measurement at PPS-I. The Petitioner has submitted that the auxiliary consumption is accounted by taking the difference of gross generation and sent out energy, in line with CEA regulation for energy metering. However, as per CEA Regulation for Energy Metering, it was observed that in order to facilitate the accounting of the energy generated, vis-a-vis consumed/sent out, the meters shall be installed at the following locations:

- a) At a point after the generator stator terminals and before the tap-off to the unit auxiliary transformers
- b) On each incoming feeder of 3.3 kV and above
- c) Low voltage side of each incoming transformer feeder of low voltage (415V) buses, and
- d) On all high tension motor feeders

Therefore, Petitioner submission of not installing meters separately to record consumption of auxiliary unit transformers is not in line with the referred regulations by the petitioner. Further, as per Clause 5.11 of DERC (Terms and Conditions for Determination of Generation Tariff) MYT Regulations, 2011,



5.11 Any financial loss on account of underperformance on targets for parameters specified in Clause 5.10 (a) to (e) is not recoverable through tariffs. Similarly, any financial gain on account of over-performance with respect to these parameters is to the generating company's benefit and shall not be adjusted in tariffs.

3.26 Therefore the Commission approves 1% as Auxiliary Consumption for Open Cycle operation and 3% in Closed cycle operation as specified in the MYT order, July 2012 for Pragati Power Station-I.

Table 3.7: Auxiliary Power Consumption as Approved by the Commission

Sr. No.	Particulars	FY 2012-13			FY 2013-14		
		MYT Order 2012	Petitioner's Submission	Trued-up	MYT Order 2012	Petitioner's Submission	Trued-up
1	Auxiliary Power Consumption (Combined Cycle)	3.00%	2.65%	3.00%	3.00%	2.73%	3.00%
2	Auxiliary Power Consumption (Open Cycle)	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%

D) Energy Charge Rate and Variable Cost

Petitioner's Submission

3.27 Petitioner has submitted that Pragati Power Station-I has a long-term agreement with Gas Authority of India Limited (GAIL) for supply of Gas. Initially, PPS-I was having an allocation of 1.75 MMSCMD of APM (Administered Pricing Mechanism) Gas. This gas was sufficient to run both the Gas Turbines on base load. Due to depleting gas reserves of ONGC, GAIL has been imposing cuts on its supply on day to day basis. The present gas allocation on day to day basis is between 1.1 MMSCMD to 1.2 MMSCMD of APM gas and 0.28 MMSCMD of PMT gas. To meet the short fall in the gas supply, fall back agreement has been signed with GAIL for supply of spot R-LNG gas on take and pay



basis. Recently, MoP&NG has allocated 0.02 MMSCMD non-APM ONGC gas whose supply has been commenced from mid October, 2011.

3.28 The Consumption of APM Gas, PMT Gas, R-LNG gas and Spot- Gas during the control period from FY 2012-13 to FY 2013-14 as submitted by the Petitioner is depicted below.

Table 3.8: Consumption of Gas as submitted by Petitioner

Particulars	Unit	FY 2012-13	FY 2013-14
APM Gas	MMSCM	377.321	358.200
PMT Gas	MMSCM	49.661	38.965
R-LNG Gas	MMSCM	92.715	101.424
NAPM Gas	MMSCM	5.426	6.370
Total Gas Consumption	MMSCM	525.123	504.959

3.29 Petitioner has also submitted that the prices of APM gas and PMT gas are determined by Group of Ministers, GOI whereas Spot price of RLNG is driven by market dynamics in the LNG market worldwide. The key pricing determinants will be the movement in Henry-Hub prices and crude oil prices.

3.30 Petitioner has submitted the variable cost for FY 2012-13 & FY 2013-14 as under:

Table 3.9: Variable cost for FY 2012-13 as submitted by the Petitioner

Sr. No.	Particulars	Unit	Variable Cost
1	Total Gas Consumption	MMSCM	525.123
2	Average Gas Price	Rs./1000SCM	12633.00
3	Total Gas Cost	Rs. Crores	663.392
4	Net Generation	MU	2441.83
5	Variable Cost – CC	Rs./kWh	2.72



Table 3.10: Variable cost for FY 2013-14 as submitted by the Petitioner

Sr. No.	Particulars	Unit	Variable Cost
1	Total Gas Consumption	MMSCM	504.959
2	Average Gas Price	Rs./1000SCM	15404.00
3	Total Gas Cost	Rs. Crores	777.839
4	Net Generation	MU	2359.11
5	Variable Cost – CC	Rs./kWh	3.30

Commission Analysis:

- 3.31 The Commission has analyzed the submissions made by the Petitioner during discussions and meetings held for prudence check. For determination of variable cost the fuel bills were verified for few months on sample basis and accordingly the variable cost is being computed. For computation of energy charge rate, the Commission has considered SLDC certified data of net generation.
- 3.32 The Commission has considered the SLDC certified data of net generation for deriving the approved Gross Generation figures.
- 3.33 The Commission has allowed energy charge on the basis of scheduled energy (ex-bus) as mentioned in Clause 7.17 DERC Generation Tariff MYT Regulations, 2011. Any excess generation over and above the scheduled generation has not been considered for computation of actual fuel cost. Energy Charge Rate (ECR) in Rupees per kWh is determined in accordance with the following formula:

$$ECR = GHR * LPPF * 100 / \{CVPF * (100-AUX)\}$$

ECR = Energy charge rate

GHR = Gross Heat Rate, in kCal per kWh

LPPF= Weighted average landed price of primary fuel, in Rupees per kg, per litre or per standard cubic meter, as applicable, during the month,



CVPF= Calorific value of primary fuel as fired, in kCal per kg, per litre or per standard cubic meter,

AUX= Normative auxiliary consumption in percentage

3.34 The Commission has computed the Energy Charge Rate considering both closed and open cycle mode of operation and allows following fuel cost to be recovered by the Petitioner. The total fuel cost trued up by the Commission is as shown in the table below:

Table 3.11: Energy Charge Rate (ECR) Approved by the Commission

Sr. No.	Particulars	Unit	FY 2012-13			FY 2013-14			Ref
			MYT Order 2012	Petitioner's Submission	Trued-up	MYT Order 2012	Petitioner's Submission	Trued-up	
A	Gross Generation	MU's	2457.20	2508.29	2508.30	2457.20	2425.35	2425.33	Derived from SLDC Data
B	Net Generation	MU's	2383.48	2442.52	2441.84	2383.48	2359.13	2359.11	SLDC Data
C	Energy Charge rate	Rs/kWh	2.26	2.72	2.73	2.26	3.30	3.32	MYT Regulations 2011
D	Fuel Cost	Rs Cr	537.56	663.39	666.87	537.56	777.83	782.61	D=B*C

Determination of Fixed Cost

3.35 The Commission analyzed all the components of fixed cost submitted by the Petitioner in detail to determine the applicable fixed cost for FY 2012-13 and FY 2013-14. As per the Clause 7.9 of MYT Regulations 2011, the fixed cost of a generating station eligible for recovery through capacity charge shall include the following elements:

- A) Operation and Maintenance Expenses;
- B) Depreciation



- C) Interest on loans;
- D) Interest on working capital;
- E) Return on Equity;
- F) Income Tax and;
- G) Special allowance in lieu of R&M or separate compensation allowance, wherever applicable.

A) Operation & Maintenance Expenses

Petitioner's Submission:

- 3.36 O&M Expenses comprise Employee Expenses, Repairs and Maintenance, Administrative and General Expenses.
- 3.37 Petitioner has submitted that as per the transfer scheme, the terms and condition of service applicable to the erstwhile employees of Delhi Vidyut Board in the transferee company shall in no way be less favourable or inferior to that applicable to them immediately before the transfer. Their service shall continue to be governed by various rules and laws applicable to them prior to unbundling. The salaries of employees of the company are governed by FRSR structure. The company has to mandatory follow the salary structure as per the FRSR and it has no control over the same. Hence, the increase in dearness allowance, Pay & allowances are at par with the increase allowed to Government employees. The Government allows two instalments of DA every year effective in July and January. Due to high inflation in the past, the DA increased in the range of 14% to 18%. The increase in Basic salary further increases other allowances like DA, HRA. The average increase in salary of employees is more than 16.33% against the indexation factor of 8.85% as fixed by Hon'ble Commission in the MYT Regulations 2011 for the Control period for FY 2012-13 to FY 2014-15.



Table 3.12: Employee Expenses as submitted by the Petitioner (Rs Crore)

Particulars	FY 2012-13	FY 2013-14
Employee Expenses	18.03	18.75

3.38 Petitioner has submitted that it has installed DLN Burner at PPS-I to control the Nox level. . The additional R&M expenses towards R&M of DLN burners and for critical components of Gas Turbines are required to be incurred by the PPS-I for the smooth operations of the plant and to achieve the target level of generation. All the inspections and overhauling of the machines are as per the manufactures recommendation. The expenditure on DLN Burners is cyclic in nature and its amount varies from year to year depending upon the type of inspections carried out on the machines based on the running hours. The Hon’ble Commission has allowed Rs. 15 Crore additional R&M expenses every year during the Control period FY 2012-13, 2013-14 & 2014-15.

Table 3.13: Repairs & Maintenance Expenses as submitted by the Petitioner (Rs Crore)

Particulars	FY 2012-13	FY 2013-14
Expense on DLN Burners	12.38	0.67
Expense on STP	3.93	4.15
R&M Expenses including expense on DLN Burners & STP	44.84	23.77

3.39 PPCL has deployed CISF for the security of its plants. Their manpower deployment and expenditure are as per their specified norms. Their pay structure is also governed by the Central Government rules. It is further submitted that GoI has imposed service tax w.e.f. 1st May, 2006 on security agency services through Finance Act. Ministry of Home Affairs has decided to charge service tax on the services provided by CISF w.e.f. 1st April, 2009 and service tax for the period prior to 01.04.2009 is not payable pending decision by GoI. The company is paying service tax of 10.3% additionally on the services provided by CISF. Accordingly, the expenditure on security has also increased substantially. Petitioner may further like to say that during FY 2012-13 to 14-15 the increase in Dearness Allowance (DA) of Central Govt. employees has been increased 14%, 18% & 17 % respectively. This increase in DA is applicable to employees of the



Petitioner and CISF personnel.

- 3.40 PPS-I has taken a comprehensive Industrial all risk policy for insurance of the plant. The risk covered in the policy is mainly fire, flood, earthquake, terrorism and breakdown. Company paid premium of Rs. 4.2465 Cr., Rs. 3.9415 Cr., and Rs 3.74 Cr. during the FY 2012-13, FY 2013-14 & FY 2014-15 respectively.

Table 3.14: Administrative & General Expenses as submitted by the Petitioner
(Rs Crore)

Sr. No.	Particulars	FY 2012-13	FY 2013-14
1	Insurance	4.2465	3.9415
2	Security / Service Charges Paid To Outside Agencies	4.55	5.41
3	A&G Expenses	12.87	12.51

- 3.41 The Petitioner has submitted O&M expenses for the Control Period from FY 2012-13 & FY 2013-14. The details of O&M expenses submitted by the Petitioner are as follows:

Table 3.15: O&M Expenses as submitted by the Petitioner (Rs Crore)

Sr. No.	Particulars	FY 2012-13	FY 2013-14
1	Employee Expenses	18.03	18.75
2	R&M Expenses	44.84	23.77
3	A&G Expenses	12.87	12.51
4	O&M Expenses	75.74	55.03

Commission's Analysis:

- 3.42 As per the Regulations 5.10-5.11 of the MYT Regulations 2011, O&M Expenses are controllable parameters and any financial gain or loss on account of over achievement / under performance is on the account of the generating company and is not recoverable / adjusted through the tariff.
- 3.43 In view of the above, the Commission has allowed the O&M expenses as per the MYT Order dated July, 13, 2012.



- 3.44 The R&M Expenses submitted by the Petitioner for FY 2012-13 & FY 2013-14 include expenses on account of DLN Burners and expenses on Sewage Treatment Plant. The Commission in its MYT Order dated July, 13, 2012 has considered the expense on DLN Burners and Sewage Treatment Plant separately.
- 3.45 During validation sessions/prudence check the Petitioner was directed to verify the Expenses on account of DLN Burners and Sewage Treatment Plant with the financial statements, which the Petitioner was not able to verify. Further, the Petitioner was also not able to produce the Purchase Orders and Payment Vouchers against these expenses. Therefore, the Commission has disallowed the expenses on account of DLN Burners and Sewage Treatment Plant for FY 2012-13 & FY 2013-14.
- 3.46 In view of the para 3.42-3.45 above, the total O & M Expenses approved by the Commission are as follows:

Table 3.16: O&M Expenses as Approved by the Commission (Rs Crore)

Sr. No.	Particulars	FY 2012-13			FY 2013-14			Ref.
		MYT Order 2012	Petitioner's Submission	Trued Up	MYT Order 2012	Petitioner's Submission	Trued Up	
A	Employee Expenses	24.63	18.03	24.63	26.61	18.75	26.61	MYT Order, July 2012
B	R&M Expenses	12.49	28.53	12.49	12.90	18.95	12.90	MYT Order, July 2012
C	A&G Expenses	15.14	12.87	15.14	16.26	12.51	16.26	MYT Order, July 2012
D	Base O&M Expenses	52.26	59.43	52.26	55.77	50.21	55.77	D=A+B+C
E	Expenditure on R&M for DLN Burners	15.00	12.38	0.00	15.00	0.67	0.00	Para 3.45
F	Expenditure on Sewage Treatment Plant	3.27	3.93	0.00	3.53	4.15	0.00	Para 3.45
G	Total O&M Expenses	70.53	75.74	52.26	74.30	55.03	55.77	G=D+E+F



B) Depreciation

Petitioner's Submission

- 3.47 Petitioner has submitted that the Commission has approved the Opening Gross Fixed Asset of Rs. 1031.57 Crore in the beginning of FY 2007-08 and accorded in-principle approval for implementation of Enterprise Resource Planning system in the company. The share of cost of ERP implementation in PPCL was Rs.2.48 Crore in FY 2009-10. Besides ERP, certain other capital additions were made during the Control Period of previous MYT and in year 2012-13, 2013-14 and 2014-15 of current MYT.
- 3.48 Further, the Petitioner has submitted that it has computed depreciation based on the straight-line method, on the fixed assets put to use at the beginning of the year.
- 3.49 Petitioner has also submitted that the depreciation during the Control Period from FY 2012-13, 2013-14 and 2014-15 has been as per the Depreciation Rates specified under Generation Tariff Regulations, 2011 issued by the Hon'ble Commission.

Table 3.17: Depreciation as submitted by the Petitioner (Rs Crore)

Sr. No.	Particulars	FY 2012-13	FY 2013-14
1	Opening GFA	1038.34	1053.35
2	Additions to GFA	16.49	0.93
3	Adjustments	-0.23	-0.72
4	Closing GFA	1054.60	1053.56
5	Depreciation	55.76	55.17

- 3.50 Petitioner has also submitted the depreciation allowed by Hon'ble Commission since 2002-03 till 2014-15 along with advance against depreciation is as per table below:



Table 3.18: Details of Accumulated Depreciation (Rs Crore)

Year	Depreciation allowed by DERC	AAD allowed by DERC
2002-03	35.55	0
2003-04	53.87	0
2004-05	53.87	13.70
2005-06	59.23	1.48
2006-07	59.23	7.82
2007-08	59.63	7.15
2008-09	59.76	7.02
2009-10	59.97	6.81
2010-11	60.06	6.72
2011-12	60.14	6.64
2012-13	52.97	
2013-14	52.97	
2014-15	52.97	
2015-16		
Total	720.22	57.34
Total Depreciation & AAD		777.56



Commission's Analysis

3.51 As per the Regulations 6.30-6.34 of the MYT Regulations 2011, methodology for calculation of depreciation for a generation company during the Control Period as follows:

“6.30 Depreciation shall be calculated for each year of the Control Period, on the amount of Capital Cost of the Fixed Assets as admitted by the Commission; Provided that depreciation shall not be allowed on assets funded by any capital subsidy / grant.

6.31 Depreciation for each year of the Control Period shall be determined based on the methodology as specified in these Regulations along with the rates and other terms specified in Appendix-I of these Regulations.

6.32 Depreciation shall be calculated annually, based on the straight line method, over the useful life of the asset. The base value for the purpose of depreciation shall be capital cost of the asset as admitted by the Commission. Provided that, the remaining depreciable value as on 31st March of the year closing after a period of 12 years from the date of commercial operation shall be spread over the balance useful life of the assets.

6.33 In case of the existing Projects, the balance depreciable value as on 1.4.2012 shall be worked out by deducting the cumulative depreciation including Advance against Depreciation as admitted by the Commission up to 31.3.2012 from the gross depreciable value of the assets. The rate of depreciation shall be continued to be charged at the rate specified in Appendix-I till cumulative depreciation reaches 70%. Thereafter the remaining depreciable value shall be spread over the remaining life of the asset such that the maximum depreciation does not exceed 90%.

6.34 The salvage value of the asset shall be considered as 10% and depreciation shall be allowed up to a maximum of 90% of the capital cost of the asset. Land is not a depreciable asset and its cost shall be excluded while computing 90% of the original cost of the asset. In the event of Renovation and Modernization expenditure affecting the life of the asset, the depreciation shall be allowed up to a maximum of 90% of the cost of the asset within the enhanced life span of the asset”.

3.52 For verification of Capital Additions during the FY 2012-13 & FY 2013-14 and the associated documents, the officials of DERC also visited the PPCL office & its plants.



Accordingly the Capitalization for FY 2012-13 and FY 2013-14 works out to be as under:

Table 3.19: Capitalization for approved schemes for PPS-I (Rs. Crore)

Sr. No.	Heads	FY 2012-13	Remarks
1	Installation of PHE in Gas Turbine Cooling	0.76	Spill Over Scheme capitalized in FY 2012-13
2	HQ Share	0.09	Furniture, Computers, MS Office Software, scanners, CCTV
3	Total	0.85	

Table 3.20: Capitalization for approved schemes for PPS-I (Rs. Crore)

Sr. No.	Heads	FY 2013-14	Remarks
1	Relay Test Kit	0.36	Approved in FY 2012-13 and capitalized in FY 2013-14
2	HQ Share -ERP – 0.28 -Others- 0.11	0.39	ERP Licenses of Rs 0.28 Crores Others- Furniture, Computers, MS Office Software, scanners, CCTV etc.
3	Total	0.75	

Table 3.21: Capitalization for Non-approved schemes for PPS-I (Rs. Crore)

Sr. No.	Heads	FY 2012-13	FY 2013-14
1	Plant and Machinery	0.05	0.07
2	Capital Spares	15.45	-
3	Office Equipments & Furniture	0.07	0.08
4	Vehicles	0.05	-
5	HQ Share	0.03	0.02
(a)	Vehicles included in HQ Share	0.02	0.01
	Total	15.65	0.18

3.53 The Commission has not considered the Capitalization of Non-approved schemes (Table



no. 3.21) carried out by Petitioner and therefore disallowed the same for FY 2012-13 and FY 2013-14. With regard to Approved schemes (Table no. 3.19, 3.20) for FY 2012-13 and FY 2013-14, the Commission observed that the scheme for installation of PHE in gas turbine cooling is for improvement in energy efficiency and therefore the scheme is considered. In regard to scheme related test kit relay, the Commission noted that the scheme is not related with energy efficiency, therefore it has not been allowed, in line with the provisions of DERC (Terms and conditions for determination of Generation Tariff) Regulations, 2011.

3.54 Further, the Commission noted that HQ share is mainly on account of furniture, office equipments, computers, MS Office licenses, CCTVs, ERP licenses, which is of minor nature. The Commission noted from CERC Regulations that the assets of minor nature are not covered under capitalisation. Therefore, the Commission has not allowed HQ share of minor nature except for ERP licenses of Rs 0.28 crores for FY 2013-14.

3.55 In view of para 3.52 to 3.54 the Commission has approved the capital additions as mentioned below.

Table 3.22: Capitalization Additions approved by the Commission for PPS-I (Rs. Crore)

Sr. No.	Particulars	FY 2012-13	FY 2013-14
1	Capital Additions	0.76	0.28

3.56 During the visit to Petitioner the officials of Commission observed that PPCL have claimed an amount of 0.46 crores and 0.72 crores towards de-capitalization against capital spares in FY 2012-13 and FY 2013-14. The Commission observed that the Petitioner has submitted the details of de-capitalisation for FY 2012-13 & FY 2013-14 including capital spares. Since the capitalization of capital spares is not approved (Table no. 3.21) therefore, de-capitalisation of capital spares is also not considered for FY 2012-13 and FY 2013-14. Accordingly, the Commission considers the de-capitalisation of assets as under:



Table 3.23: De-capitalization approved by the Commission for PPS-I (Rs. Crore)

Sr. No.	Particulars	FY 2012-13	FY 2013-14
1	De-capitalization	(0.10)	-

3.57 The approved closing balance of GFA of FY 2011-12 has been considered as opening balance of FY 2012-13.

3.58 The details of the GFA approved by the Commission are as given below:

Table 3.24: Gross Fixed Asset approved by the Commission (Rs. Crore)

Sr. No.	Particulars	FY 2012-13	FY 2013-14	Ref.
A	Opening GFA	1037.37	1038.03	Tariff Order, July 2013
B	Addition during the year	0.76	0.28	Table 3.22
C	Adjustments & Deductions	(0.10)	0	Table 3.23
D	Closing GFA	1038.03	1038.31	D=A+B+C

3.59 During prudence check session the Commission observed that the Petitioner has claimed different rates of depreciation for some items in the petition. The Commission has computed the depreciation for FY 2012-13 & FY 2013-14 based on the above GFA and the depreciation rates specified in MYT Regulations, 2011.

3.60 For calculation of Accumulated Depreciated (excluding AAD) the Commission has verified the figures (FY 2007-08 onwards) in Table no. 3.18 as submitted by the Petitioner and are found to be in-line with the Tariff Order 2013. The closing accumulated depreciation of FY 2011-12 is determined from the Table no. 3.18 as mentioned above. This closing figure of FY 2011-12 is used for calculation of Accumulated Depreciation for FY 2012-13 & FY 2013-14.

3.61 The Depreciation approved by the Commission i.e. true up for FY 2012-13 and FY 2013-14 is shown below.



Table 3.25: Depreciation approved by the Commission (Rs. Crore)

Sr. No.	Particulars	FY 2012-13			FY 2013-14			Ref.
		MYT Order 2012	Petition	Trued-Up	MYT Order 2012	Petition	Trued-Up	
A	Opening GFA	1033.52	1038.34	1037.37	1033.52	1053.35	1038.03	Table 3.24
B	Addition during the year	0	16.49	0.76	0	0.93	0.28	Table 3.24
C	Adjustments & Deductions	0	-0.23	-0.10	0	-0.72	0	Table 3.24
D	Closing GFA	1033.52	1054.60	1038.03	1033.52	1053.56	1038.31	D=A+B+C
E	Average GFA	1033.52	1046.47	1037.70	1033.52	1053.46	1038.17	E=(A+D)/2
F	Rate of Depreciation (%)	-	-	5.10	-	-	5.11	F=G/E
G	Depreciation	52.97	55.76	52.95	52.97	55.17	53.05	Para 3.59
H	Accumulated Depreciation excluding AAD*	601.90	-	614.26	654.87	-	667.31	

*AAD @ 57.34 Cr till FY 2011-12 is not taken into account for determining Accumulated Depreciation, in line with MYT Regulation, 2011

C) Return on Equity (ROE)

Petitioner's Submission

- 3.62 Petitioner has submitted that it has computed return on equity considering approved equity of Rs. 323.19 Crore for the project and 30% of the capital additions made during the control period.
- 3.63 Petitioner also submitted that the Return on Equity for the Control Period from FY 2012-13 to FY 2013-14 has been taken by it at a rate of 14% in accordance with the DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2011.
- 3.64 Petitioner has also submitted that Hon'ble Commission while issuing the tariff order for previous years of current MYT period has not grossed up the recoverable Income-tax though the recovery of income-tax from the beneficiary becomes the part of the sales



hence further income tax is also levied on the base income-tax.

3.65 The details of Return on Equity as submitted by the Petitioner are reproduced as under:

Table 3.26: Return on Equity submitted by the Petitioner (Rs Crore)

Sr. No.	Particulars	FY 2012-13	FY 2013-14
1	Equity (Opening Balance)	323.78	328.66
2	Additions during the year	4.88	0.06
3	Equity (Closing Balance)	328.66	328.72
4	Average Equity	326.22	328.69
5	Gross up Rate of Return on Equity	17.52%	17.71%
6	Return on Equity	57.15	58.22

Commission's Analysis

- 3.66 The Commission has analysed the submissions made by the Petitioner and observed that the Petitioner's claim of pre-tax RoE is not in line with the MYT Regulations 2011. RoE has been computed on average equity principle i.e. average of opening equity and closing equity while taking into consideration the equity pertaining to the capital additions during the FY 2012-13 and FY 2013-14. The Commission has computed RoE @ 14.00% in line with the clause 6.36 of MYT regulations, 2011.
- 3.67 The Opening balance of ROE for FY 2012-13 has been taken as approved closing balance of FY 2011-12 from Tariff Order dated 31st July, 2013. Equity Additions have been calculated @ 30% of GFA additions for the FY 2012-13 & FY 2013-14 as indicated in Table 3.24.
- 3.68 The Return on Equity approved by the Commission vis-a-vis true up for FY 2012-13 and FY 2013-14 is as below.



Table 3.27: Return on Equity approved by the Commission (Rs Crore)

Sr. No.	Particulars	FY 2012-13			FY 2013-14			Ref.
		MYT Order 2012	Petitioner's Submission	Trued Up	MYT Order 2012	Petitioner's Submission	Trued Up	
A	Equity (Opening Balance)	323.78	323.78	324.93	323.78	328.66	325.13	Tariff Order, 2013
B	Additions during the year	0.00	4.88	0.20	0.00	0.06	0.08	30% of (B) of Table 3.24
C	Equity (Closing Balance)	323.78	328.66	325.13	323.78	328.72	325.21	C=A+B
D	Average Equity	323.78	326.22	325.03	323.78	328.69	325.17	D=C/2
E	Rate of Return on equity	14.00%	17.52%	14.00%	14.00%	17.71%	14.00%	MYT Regulations, 2011
F	Return on Equity	45.33	57.15	45.50	45.33	58.22	45.52	F= 14% of D

D) Interest on Loan

Petitioner's Submission

- 3.69 The Petitioner has submitted that PPS-I has taken a loan of Rs. 675.3 crores from Power Finance Corporation Ltd. to fund the project. The loan is repayable over a period of 10 years and the interest rate on the loan varies from 6.25% to 12% depending on the period of disbursement. The loan has been paid in FY 2013-14.
- 3.70 The Petitioner has also submitted that it has made certain capital additions in PPS-I during control period FY 2012-13, 2013-14 and FY 2014-15. The same has been funded through Reserve & Surplus. As per the Regulations, 70% of the capital additions have been considered to be funded through loans. Accordingly, interest on this loan has been taken



@ 11%.

3.71 The Interest on Loan submitted by the Petitioner for the truing-up is reproduced as under:

Table 3.28: Interest on Loan submitted by the Petitioner (Rs Crore)

Particulars	FY 2012-13	FY 2013-14
Interest Charges	8.93	2.65

Commission’s Analysis:

3.72 The Commission has analyzed the submissions made by the Petitioner for Interest on Loans. It has been observed that figures for Interest on Loans could not be verified from any of the Financial Statements. Further, referring Tariff Order 2013 relevant details like Opening Balance, Additions, Repayments etc. for computation of Interest on Loans are also not available. As per the clause 5.12 of MYT Generation Regulations, 2011 Interest on Loan are to be trued up every year of the Control Period and the extract of the same is reproduced below.

“5.12 Depreciation, Loan and Equity shall be trued up every year based on the actual capital expenditure and actual capitalization vis-à-vis capital investment plan (capital expenditure and capitalization) approved by the Commission:

3.73 The Commission further observed that two types of loans have been taken by the Petitioner i.e. Secured and Un-secured loans. The Commission during its validation/Prudence check sessions has directed the Petitioner to submit the weighted average cost of capital (WACC) against both types of loans for verification of the claimed figures w.r.t Interest on loan submitted by the Petitioner. The Petitioner failed to produce the sought details. Further the Commission could not verify the Loan details with the consolidated audited Financial Statements. However, the Petitioner has submitted the ‘No Objection Certificate’ from one of its lender namely PFC regarding repayment of loan amounting to Rs 118 crores. In addition it is also observed that claimed figures by the Petitioner are on the lower side in comparison to the approved figures in MYT Order, July 2012. While taking into account the Petitioner’s plea the Commission directs the



Petitioner to submit the required details/ associated documents and verify the claimed amount with the audited statements within 3 months from the date of release of the Tariff Order. In view of the above the Commission has allowed the claim amount in full.

- 3.74 The Details of approved Interest on Loan in MYT Order 2012 and as Trued-up now is shown as under:

Table 3.29: Approved Interest on Loan (Rs Crore)

Particulars	FY 2012-13			FY 2013-14		
	MYT Order 2012	Petitioner's Submission	Trued Up	MYT Order 2012	Petitioner's Submission	Trued Up
Interest on Term Loan	7.92	8.93	8.93	2.75	2.65	2.65

E) Income Tax

Petitioner's Submission

- 3.75 Petitioner has submitted the Income Tax with grossed up ROE for FY 2012-13 and FY 2013-14 as shown below.

Table 3.30: Income Tax submitted by the Petitioner (Rs Crore)

Particulars	FY 2012-13	FY 2013-14
PPS-I	11.48	12.20

Commission's Analysis

- 3.76 With regard to Income Tax, the MYT Regulations 2011 states that –

“6.37 Tax on the income streams of the generating company shall be recovered from the



beneficiaries. Tax on income, if any, liable to be paid shall however be limited to tax on return on the equity component of capital employed. Any additional tax liability on account of incentive due to improved performance like higher availability, lower station heat rate, lower auxiliary consumption, lower O&M expenses etc and other income shall not be considered.”

3.77 Income Tax figures as approved by the Commission for FY 2012-13 and FY 2013-14 are tabulated below:

Table 3.31: Income Tax approved by the Commission

Sr. No.	Particulars	FY 2012-13			FY 2013-14			Ref.
		MYT Order 2012	Petitioner's Submission	Trued Up	MYT Order 2012	Petitioner's Submission	Trued Up	
A	Average Equity	323.78	326.22	325.03	323.78	328.69	325.17	Table 3.22
B	Rate of Return on Equity	14.00%	17.50%	14.00%	14.00%	17.71%	14.00%	Table 3.22
C	Return on Equity	45.33	57.15	45.50	45.33	58.22	45.52	Table 3.22
D	Income tax rate after considering MAT credit	20.01%	20.01%	20.01%	20.01%	20.96%	20.96%	
E	Income Tax	9.07	11.48	9.11	9.07	12.20	9.54	E= C*D

F) Interest on Working Capital (IoWC)

Petitioner's Submission

3.78 Petitioner has submitted that the rate of interest for FY 2012-13 to FY 2014-15 has been computed in line with the Generation Tariff Regulations, 2011. The base Rate of State Bank of India is 10% w.e.f 07.11.2013. The rate of Interest for FY 2012-13 to FY 2014-15 is computed as 13.5% by additionally allowing 350 basis points on base rate of SBI.

3.79 The details of Interest on Working Capital as submitted by the Petitioner are reproduced as under:



Table 3.32: Interest on Working Capital (Rs Crore)

Sr. No.	Particulars	FY 2012-13	FY 2013-14
1	Cost of Fuel for 1 month	55.28	64.82
2	O&M Expenses for 1 month	6.31	4.59
3	Receivables equivalent to 2 months average billing	150.69	165.85
4	Maintenance Spares	22.72	16.51
5	Total Working Capital	235.01	251.76
6	Rate of Interest	13.50%	13.50%
7	Total Interest on Working Capital	31.73	33.99

Commission's Analysis

3.80 As per para 6.26 of MYT Regulation 2011, the working capital requirement of the Petitioner is based on the following norms; :

- (a) Fuel expenses for 1 month corresponding to the Normative Annual Plant Availability Factor, duly taking into account mode of operation of the generating station on gas fuel and liquid fuel;
- (b) Liquid fuel stock for ½ month corresponding to the Normative Annual Plant Availability Factor duly taking into account mode of operation of the generating station of gas fuel and liquid fuel, and in case of use of more than one liquid fuel, cost of main liquid fuel;
- (c) Maintenance spares @ 30% of operation and maintenance expenses;
- (d) Receivables equivalent to two months of capacity charge and energy charge for sale of electricity calculated on Normative Annual Plant Availability factor; and
- (e) O&M expenses for 1 month

3.81 In accordance with MYT Regulations 2011, the rate of interest on working capital has



been considered equal to Base Rate of State Bank of India as on April 1, 2012 plus 350 basis points.

Table 3.33: Interest on Working Capital approved by the Commission

Sr. No.	Particulars	FY 2012-13		FY 2013-14		Ref.
		MYT Order 2012	Trued Up	MYT Order 2012	Trued Up	
A	Fuel expenses for 1 month	44.80	55.58	44.80	65.22	(D)/12 of Table 3.11
B	Maintenance spares @ 30% of O&M	21.16	15.68	22.29	16.73	30% *(G) of Table 3.16
C	O&M expenses for 1 (one) month	5.88	4.36	6.19	4.65	(G)/12 of Table 3.16
D	Receivables equivalent to 2 (two) months of capacity and energy charge	124.99	144.22	124.79	163.83	(C)/6 + (D)/6 of Table 3.37
E	Total Working Capital	196.82	219.83	198.06	250.42	E= A+B+C+D
F	Rate of Interest	13.50%	13.50%	13.50%	13.50%	MYT Regulation, 2011
G	Interest on Working Capital	26.57	29.68	26.74	33.81	G= E * F

3.82 The Interest on Working Capital approved by the Commission vis-s-vis true up for FY 2012-13 and FY 2013-14 is shown below.

Table 3.34: Interest on Working Capital Approved by the Commission (Rs Crore)

Sr. No.	Particulars	FY 2012-13			FY 2013-14		
		MYT Order 2012	Petitioner's Submission	Trued Up	MYT Order 2012	Petitioner's Submission	Trued Up
1	Interest on Working Capital	26.57	31.73	29.68	26.74	33.99	33.81



Annual Fixed Cost of Pragati Power Station:

Petitioner's Submission

- 3.83 The total actual Fixed Cost¹ submitted by the Petitioner for the control period FY 2012-13, 2013-14 is mentioned as under:

Table 3.35: Annual Fixed as submitted by the Petitioner (Rs crores)

Sr. No.	Particulars (Rs. Crores)	FY 2012-2013	FY 2013-2014
1	O&M Charges	75.74	55.03
2	Depreciation	55.76	55.17
3	Interest on Loans	8.93	2.65
4	Return on Equity	57.15	58.22
5	Income-tax	11.48	12.20
6	Interest on Working Capital	31.73	33.99
7	Total Fixed Cost	240.79	217.26
8	Net Generation (MU)	2442.52	2359.13
9	Fixed Cost Per Unit (Rs/Kwh)	0.986	0.921

Commission's Analysis

- 3.84 The Annual Fixed Charges for the true up period i.e. FY 2012-13 & FY 2013-14, as approved by the Commission after the truing-up of all expenses are shown below :-



Table 3.36: Annual Fixed as approved by the Commission (Rs crores)

Sr. No.	Particulars (Rs. Crores)	Petitioner's Submission	Trued Up FY 2012-13	Petitioner's Submission	Trued Up FY 2013-14	Ref
A	O&M Charges	75.74	52.26	55.03	55.77	Table 3.16
B	Depreciation	55.76	52.95	55.17	53.05	Table 3.25
C	Interest on Loans	57.15	8.93	58.22	2.65	Table 3.29
D	Return On Equity	8.93	45.50	2.65	45.52	Table 3.27
E	Income-tax	11.48	9.11	12.20	9.54	Table 3.31
F	Interest on Working Capital	31.73	29.68	33.99	33.81	Table 3.33
G	Total Fixed Cost	240.79	198.43	217.26	200.34	G=A+B+C+D+E+F
H	Net Generation (MU)	2442.52	2441.84	2359.13	2359.11	Table 3.11
I	Fixed Cost Per Unit (Rs/Kwh)	0.986	0.81	0.921	0.85	I=(G / H)*10

Table 3.37: Summary of the Generation Tariff for FY 2012-13 & FY 2013-14 as approved by the Commission

Sr. No.	Particulars	Units	FY 2012-13			FY 2013-14			Ref.
			MYT Order 2012	Petitioner's Submission	Trued Up	MYT Order 2012	Petitioner's Submission	Trued Up	
A	Gross Generation	MU	2457.20	2508.29	2508.30	2457.20	2425.35	2425.33	Table 3.11
B	Net Generation	MU	2383.48	2442.52	2441.84	2383.48	2359.13	2359.11	Table 3.11
C	Fixed Cost	Rs Crore	212.39	240.79	198.43	211.15	217.26	200.34	Table 3.36



Sr. No.	Particulars	Units	FY 2012-13			FY 2013-14			Ref.
			MYT Order 2012	Petitioner's Submission	Trued Up	MYT Order 2012	Petitioner's Submission	Trued Up	
D	Variable Cost	Rs Crore	537.56	663.38	666.87	537.56	777.83	782.61	Table 3.11
E	Energy Charge rate	Rs/k Wh	2.26	2.72	2.73	2.26	3.30	3.32	Table 3.11
F	Fixed Cost Per Unit	Rs/K Wh	-	0.986	0.81	-	0.921	0.85	Table 3.36

Revenue Gap/Surplus

3.85 During prudence check, the Commission asked the petitioner to submit the actual bills raised by the petitioner to the Beneficiaries (i.e. Discoms) for FY 2012-13 & FY 2013-14. Upon analysis of the submitted documents it was found that the actual billed cost w.r.t variable cost and fixed cost was higher than the approved cost as mentioned in MYT Order 2012. Therefore the Revenue Gap/Surplus has been computed considering the actual billed energy charge rate for FY 2012-13 & FY 2013-14.

3.86 The Surplus/Deficit on account of Variable Cost and Annual Fixed Charges for the Control Period for FY 2012-13 & FY 2013-14 as approved by the Commission after the truing-up of all expenses is shown as under:

Table 3.38: Summary of Surplus / Gap towards Variable Cost for FY 2012-13

Sr. No.	Particulars	Units	FY 2012-13				Surplus / (Gap) (e)=(b) – (d)	Ref.
			Approved Variable Cost in July'12 MYT Order (a)	Actual Billed (Rs/kWh) (b)	Petitioner's Submission (Rs/kWh) (c)	Trued Up (Rs /kWh) (d)		
A	Energy Charge Rate	(Rs/kWh)	2.26	2.74	2.72	2.731	0.009	Table 3.11



Sr. No.	FY 2012-13						Surplus / (Gap) (e)=(b) – (d)	Ref.
	Particulars	Units	Approved Variable Cost in July'12 MYT Order (a)	Actual Billed (Rs/kWh) (b)	Petitioner's Submission (Rs/kWh) (c)	Trued Up (Rs /kWh) (d)		
B	Net Generation	MU	2383.48	2441.27	2442.52	2441.84	-	Table 3.11
C	Surplus/(Gap)	(Rs Crores)	(0.009 * 2441.84)/10				2.20	

Table 3.39: Summary of Surplus / Gap towards Variable Cost for FY 2013-14

Sr. No.	FY 2013-14						Surplus / (Gap) (e)=(b) – (d)	Ref.
	Particulars	Units	Approved Variable Cost in July'12 MYT Order (Rs/kWh) (a)	Actual Billed (Rs/kWh) (b)	Petitioner's Submission (Rs/kWh) (c)	Trued Up (Rs /kWh) (d)		
A	Energy Charge Rate	(Rs/kWh)	2.26	3.322	3.30	3.317	0.005	Table 3.11
B	Net Generation	MU	2383.48	2357.56	2359.13	2359.11	-	Table 3.11
C	Surplus/(gap)	(Rs Crores)	(0.005 * 2359.11)/10				1.18	

Table 3.40: Summary of Surplus / Gap towards Fixed Charges for FY 2012-13 (Rs Crore)

Sr. No.	Particulars	FY 2012-13					Ref.
		MYT order 2012 (A)	Actual FC Billed (B)	Petitioner's Submission (C)	Trued Up (D)	Surplus / (Gap) (E)=(B) – (D)	
1	O&M Expenses	70.53		75.74	52.26		Table 3.36
2	Depreciation	52.97		55.76	52.95		Table 3.36
3	Interest on Loans	7.92		8.93	8.93		Table 3.36
4	Return on Equity	45.33		57.15	45.50		Table 3.36



Sr. No.	Particulars	FY 2012-13					Ref.
		MYT order 2012 (A)	Actual FC Billed (B)	Petitioner's Submission (C)	Trued Up (D)	Surplus / (Gap) (E)=(B) – (D)	
5	Income Tax	9.07		11.48	9.11		Table 3.36
6	Interest on Working Capital	26.57		31.73	29.68		Table 3.36
7	Total Annual Fixed Cost	212.39	226.15	240.79	198.43	27.72	Table 3.36

Table 3.41: Summary of Surplus /Gap towards Fixed Charges for FY 2013-14 (Rs Crore)

Sr. No.	Particulars	FY 2013-14					Ref.
		MYT Order 2012 (A)	Actual FC Billed (B)	Petitioner's Submission (C)	Trued Up (D)	Surplus / (Gap) E=(B) –(D)	
1	O&M Expenses	74.30		55.03	55.77		Table 3.36
2	Depreciation	52.97		55.17	53.05		Table 3.36
3	Interest on Loans	2.75		2.65	2.65		Table 3.36
4	Return on Equity	45.33		58.22	45.52		Table 3.36
5	Income-tax	9.07		12.20	9.54		Table 3.36
6	Interest on Working Capital	26.74		33.99	33.81		Table 3.36
7	Total Annual Fixed Cost	211.16	230.09	217.26	200.34	29.75	Table 3.36

Net impact of truing up with Carrying Cost

3.87 The Commission has determined year wise surplus/gap with respect to the approved values as shown above. The Commission has computed the total surplus/gap along with carrying cost till FY 2014-15 as shown below in the table. Further, the interest rate w.r.t carrying cost has been taken as per the clause 8.5 of MYT Regulations, 2011. The



Opening Surplus/Deficit for FY 2012-13 has been taken as per the True up Order, July 2013.

Table 3.42: Surplus/Gap with Carrying Cost on Variable Cost (Rs Crore)

Sr. No.	Particulars	FY 2012-13	FY 2013-14	FY 2014-15	Ref.
A	Opening Surplus/(Gap)	0.00	2.32	3.84	Tariff Order, 2013
B	Addition Surplus/ (Gap)	2.20	1.18	0.00	Table 3.38, Table 3.39
C	Interest Rate (%)	11.50	11.50	11.50	MYT Regulations, 2011
D	Carrying Cost	0.13	0.34	0.44	(A+(B/2))*C
E	Closing Surplus/ (Gap)	2.32	3.84	4.28	E=A+B+D

Table 3.43: Surplus/Gap with Carrying Cost on Fixed Cost (Rs Crore)

Sr. No.	Particulars	FY 2012-13	FY 2013-14	FY 2014-15	Ref.
A	Opening Surplus/ (Gap)	0.00	29.31	64.14	Tariff Order, 2013
B	Addition Surplus/ (Gap)	27.72	29.75	0.00	Table 3.40, Table 3.41
C	Interest Rate (%)	11.50	11.50	11.50	MYT Regulations, 2011
D	Carrying Cost	1.59	5.08	7.38	(A+(B/2))*C
E	Closing Surplus/ (Gap)	29.31	64.14	71.52	E=A+B+D



Table 3.44: Net Impact as Approved by the Commission (Rs Crores)

Sr. No.	Particulars	FY 2012-13 & FY 2013-14 (including carrying cost of FY 2014-15)	Ref.
A	Surplus pertaining to variable cost	4.28	Table 3.42
B	Surplus pertaining to Fixed Cost	71.52	Table 3.43
C	Net Surplus	75.80	C=A+B

3.88 The Commission accordingly directs the Petitioner to refund the surplus amount (including carrying cost) of Rs 75.80 crores as computed to the respective beneficiaries in three equal monthly instalments starting from October, 2015.



A4: ANALYSIS OF AGGREGATE REVENUE REQUIREMENT (ARR) FOR FY 2015-16

- 4.1 The Commission had approved the Aggregate Revenue Requirement (ARR) of the Petitioner i.e. Pragati Power Corporation Limited (PPCL) for Pragati Power Station (PPS-I) for each year of the Multi Year Control Period (FY 2012-13 to 2014-15) in its Multi Year Tariff Order dated July, 2012 which has been extended for FY 2015-16 vide Order dated 22.10.2014 of the Commission.
- 4.2 In the present Petition, the Petitioner has requested for determination of the tariff for FY 2015-16. A summary of the fixed cost submitted by the Petitioner for FY 2015-16 in the Petition is shown as under:

Table 4.1: Cost for FY 2015-16 as submitted by the Petitioner

Sr. No.	Particulars	Units	FY 2015-16
			Petitioner's Submission
1	Gross Generation	MU	2463.91
2	Net Generation	MU	2389.99
3	Fixed Cost	Rs Crore	238.76
4	Variable Cost	Rs Crore	1042.82

- 4.3 The Commission has analysed the Petition submitted by the Petitioner for determination of Generation Tariff for FY 2015-16. The Commission held various discussions with Petitioner to validate the data submitted by the Petitioner and sought clarifications on various issues. The Commission has considered all information submitted by the Petitioner, responses to various queries raised during the discussions for determination of the tariff for FY 2015-16.



Norms of Operation:

- 4.4 The Commission has notified MYT Regulations 2011 for the Control Period which have been extended by one year vide Order dated 22.10.2014 of the Commission. The said Regulations contain the target norms of operation for the purpose of determination of tariff. The Petitioner has made submissions for relaxation of certain operational norms. The submissions made by the Petitioner in this regard and the Commission's analysis on the same has been discussed in the following sections.

A) Station Heat Rate (SHR)

Petitioner's Submission

- 4.5 The Petitioner has proposed the Station Heat Rate (SHR) at 3135 kCal/kWh for open cycle operations and 2036 kCal/kWh for combined cycle operations during the Control Period.
- 4.6 The Petitioner in its Petition has submitted that it is not always possible to achieve SHR of 2000 kCal/kWh in combined cycle mode. Further, the Petitioner has also submitted that it is not at all possible to achieve heat rate of 2900 kCal/kWh in open cycle mode as specified in the DERC Regulations, for MYT control period FY 2012-13 to FY 2014-15.
- 4.7 The Petitioner has submitted that the guaranteed heat rate of turbines as given by the manufacturer is 1939 kCal/kWh in combined cycle mode and 2986 kCal/kWh in open cycle mode at 100% PLF for turbines. Further, the Petitioner submitted that CEA has computed the combined cycle heat rate of 1978 kCal/kWh.
- 4.8 The Petitioner has submitted that the Commission in its DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2011 at point 7.3(b) on operational norms for gross heat rate for newly Commissioned projects has allowed an additional factor of 5% over the designed heat rate.
- 4.9 The Petitioner has submitted that after applying the additional factor of 5%, the heat rate works out to be 2036 kCal/kWh in combined cycle mode and 3135 kCal/kWh in open cycle



mode.

- 4.10 The Petitioner has further submitted that the Hon'ble Commission has not considered the prayer made by the Petitioner for allowing higher heat rate on the ground that same norms are also fixed for 359.77 MW Rajiv Gandhi Combined Cycle Power Plant at Kayamkulam, a similar station of NTPC having 2 x 115.2 MW gas Turbines + 1 x 129.177 MW STG. In this regard, the Petitioner has submitted that the ambient and operating conditions at Kayamkulam (Kerala) are different to the ambient conditions of Delhi. The average yearly temperature at Kayamkulam is around 28.5⁰C as compared to 31.5⁰C in Delhi. The atmospheric pressure and humidity levels are also favourable as compared to Delhi. Further, the Petitioner submitted that from the manufacturer's data curve, it is evident that the average increase in temperature of 3⁰C increases the heat rate of around 1.5% and the designed heat rate for RGCCP is 1928 kCal/kWh which is lower than the guaranteed heat rate of PPS-I.
- 4.11 The Petitioner has further submitted that apart from factors considered by CEA, PPS-I is also facing the problem of backing down of generation being a base load station on the instruction of SLDC. The backing down has resulted into lower PLF and higher SHR for the Station. The Petitioner has requested the Commission that these are uncontrollable factors and should be considered at the time of determination of the tariff for FY 2015-16.
- 4.12 The Petitioner has submitted that CEA has also considered the open cycle heat rate as 3075.3 kCal/kWh at 100% PLF on page no. 24 of its report of December, 2004 on Technical Standards on Operational Norms for Gas Turbine Stations. The Petitioner further submitted that the Hon'ble Commission has given the reason to disallow the actual heat rate in open cycle mode that the station is expected to run in combined cycle mode most of the time and open cycle operation is rare. In this regard, the Petitioner has submitted that the station runs in open cycle mode only as and when requisitioned by SLDC, Delhi. There is a direct loss on account of recovery of lesser fuel cost when operated in open cycle mode. This loss in absolute terms is on higher side.



Table 4.2: Station Heat Rate (kCal/kWh) submitted by the Petitioner

Sr. No.	Particulars	FY 2015-16
1	Station Heat Rate (Combined Cycle)	2036
2	Station Heat Rate (Open Cycle)	3135

Commission’s Analysis:

- 4.13 The Commission has fixed the operational norms duly taking into consideration both the operating conditions of this plant, and the norms specified as per the extended MYT Regulations via order dated 22.10.2014.
- 4.14 The Commission observes that the Petitioner had been able to achieve the actual heat rate under combined cycle mode below the target SHR of 2000 kCal/kWh. Therefore, it is clear that a heat rate of 2000kcal/kWh is achievable and does not require any relaxation as claimed by the Petitioner.
- 4.15 The Commission has asked from the Petitioner to submit the manufacturer design manual indicating the station heat rate values. It is observed that the normative SHR is in line with the manufacturer designed SHR i.e. as per manufacturer for Combined cycle at full load the SHR is 1749 kcal/kWh and at 80% load SHR is 1834 kcal/kWh, & for Open cycle the SHR is 2693 kcal/kWh. Thus the prayer of Petitioner for relaxation in station heat rate is not considered by the Commission.
- 4.16 The Petitioner’s submission that the Commission in its DERC (Terms and Conditions for Determination of Generation Tariff) MYT Regulations, 2011 at Regulation 7.3(b) on operational norms for gross heat rate for newly Commissioned projects has allowed an additional factor of 5% over the designed heat rate is concerned, the Commission observed that these operational norms are applicable only for new gas based generating stations and in no case are applicable for existing generating stations. Therefore the submission of the Petitioner is not considered.
- 4.17 Further, the Hon’ble Appellate Tribunal in its Judgment in Appeal No. 25 of 2008 has



rejected the prayer of the Petitioner to allow higher Station Heat Rate for the PPS-I. The judgment of Hon'ble Appellate Tribunal is reproduced as under:

“22. We notice that the assertions of the Appellant regarding effect on heat rate due to shortage of gas and grid constraints are of general nature without any supporting data. The Appellant could not produce any documents to establish its claim for the circumstances for the State Commission to exercise its power to relax the normative parameters for station heat rate under the MYT Regulations. The Appellant furnished some data sheet for the gas turbine station submitted by the suppliers in support of its claim for station heat rate. However, the data sheet indicates the degraded guaranteed heat rate based on degradation factor of 4% for Pragati Power Station of the Appellant as 1978.08 kCal/kWh in combined cycle mode which is the normal mode of operation. The station heat rate allowed in the impugned order is 2000 kCal/kWh which is more than that indicated in the data sheets.

23. On the other hand, the State Commission has passed a reasoned order for adoption of the norms based on the Central Commission's Regulations, its own MYT tariff regulations and has also given directions for diversion of gas from IPGCL Gas Turbine Station, where two Gas turbines were allowed to be modified to operate on dual fuel, to Pragati Power Station of the Appellant to meet the gas shortage.

24. In view of above, we do not find any substance in the contentions of the Appellant regarding Station Heat Rate for the MYT Control Period.”

4.18 Further, the Commission in its Regulation 5.11 of DERC (Terms and Conditions for Determination of Generation Tariff) MYT Regulations, 2011 has stated as follows:

“Any financial loss on account of underperformance on targets for parameters specified in Clause 5.10 (a) to (e) is not recoverable through tariffs. Similarly, any financial gain on account of over-performance with respect to these parameters is to the Generating Company's benefit and shall not be adjusted in tariffs.”

- 4.19 In view of 4.13 to 4.18 mentioned above, the Station Heat Rate approved by the Commission for PPS-I is in line with the extended MYT Regulations, 2011 shown in the table below:

Table 4.3: Station Heat Rate (kCal/kWh) as approved by the Commission for FY 2015-16

Sr. No.	Particulars	Petitioner's Submission	Approved
1	Station Heat Rate (Combined Cycle)	2036	2000
2	Station Heat Rate (Open Cycle)	3135	2900

B) Plant Availability

Petitioner's Submission

- 4.20 The Petitioner has submitted the projected Availability for Pragati Power Station - I for FY 2015-16 and is as shown in the table below.

Table 4.4: Availability (%) of PPS-I as submitted by the Petitioner

Sr. No.	Particulars	FY 2012-13
1	Plant Availability	85%

- 4.21 The Petitioner submitted that they will make all efforts to achieve the target availability of 85% as fixed by the Hon'ble Commission in the extended period of current MYT Regulations, 2011. It is prayed that in case if it is not able to achieve the target availability of 85% due to reasons beyond its control, the Hon'ble Commission may consider to relax the norms of target availability.

Commission's Analysis:

- 4.22 The Commission in the MYT Order dated 13th July, 2012 for FY 2012-13 to FY 2014-15 had approved the availability of 85%. The same has also been mentioned in the MYT Regulations, 2011 which is being further extended to one year i.e. FY 2015-16 via



Commission order dated 22.10.2014. Further, it has been observed by the Commission that the Petitioner in FY 2012-13 and FY 2013-14 had achieved higher availability than the target availability.

4.23 In view of the above, the Plant Availability approved for PPS I is shown in the table below:

Table 4.5: Availability (%) as approved by the Commission for FY 2015-16

Sr. No.	Particulars	Petitioner's Submission	Approved
1	Plant Availability	85%	85%

C) Auxiliary Power Consumption (APC)

Petitioner's Submission

4.24 The Petitioner has submitted that the actual auxiliary power consumption in combined cycle mode for PPS-I is in the range of 3%. It will continue to perform within the norm of 3% auxiliary power consumption in combined cycle mode and 1% in open cycle mode during extended period FY 2015-16 of current MYT Regulation. Auxiliary Power Consumption as submitted by the Petitioner is summarized in table below.

Table 4.6: Auxiliary Power Consumption submitted by the Petitioner

Sr. No.	Particulars	FY 2015-16
1	Auxiliary Consumption (Combined Cycle)	3.00 %
2	Auxiliary Consumption (Open Cycle)	1.00 %

Commission's Analysis

4.25 The Commission approves Auxiliary Power Consumption for Combined Cycle and Open Cycle in line with the MYT Regulations 2011 extended vide Order dated 22/10/2014. Auxiliary Power Consumption as approved by the commission is summarized in the table below.



Table 4.7: Auxiliary Power Consumption (%) approved by the Commission for FY 2015-16

Sr. No.	Particulars	Petitioner's Submission	Approved
1	Auxiliary Consumption (Combined Cycle)	3.00%	3.00%
2	Auxiliary Consumption (Open Cycle)	1.00%	1.00%

D) Gross and Net Generation

Petitioner's Submission

- 4.26 On the basis of Availability & Auxiliary Power Consumption as projected above, the Petitioner has projected annual gross generation for FY 2015-16 to be 2463.91 MU and net generation to be 2389.99 MU.

Table 4.8: Gross and Net Generation submitted by the Petitioner

Sr. No.	Particulars	FY 2015-16
1	Gross Generation (MU)	2463.91
2	Auxiliary Consumption (%)	3.00%
3	Net Generation (MU)	2389.99

Commission's Analysis

- 4.27 The Commission directed SLDC to submit the projected Net generation of PPS-I for the FY 2015-16. The Net generation figure submitted by the SLDC has been approved by the Commission for FY 2015-16. Gross generation figure is calculated by applying the normative auxiliary consumption to the Net generation figures keeping in view of the extended MYT Regulations Order dated 22.10.2014. The Gross and Net generation figures approved by the Commission are given below.



Table 4.9: Gross and Net Generation approved by the Commission for FY 2015-16

Sr. No.	Particulars	Petitioner's Submission	Approved	Reference
A	Net Generation (MU)	2389.99	1742.00	SLDC Data
B	Auxiliary Consumption (%)	3.00%	3.00%	Table 4.7
C	Gross Generation (MU)	2463.91	1795.87	C= A/(100%- B)

E) Variable Cost

Petitioner's Submission

- 4.28 The Petitioner has submitted that during the MYT Control period FY 2012-13, 2013-14 and FY 2014-15 (Provisional), the station has also operated in open cycle mode. The quantum of open cycle generation calculated in terms of percentage is around 5.25% till Jan., 2015 for FY 2014-15 of the total generation of the station. However, the Petitioner has not considered the open cycle generation for projection of fuel consumption during FY 2015-16.
- 4.29 The Petitioner has submitted that there has been an increasing trend in gas prices. Petitioner has considered the weighted average price of the gas for preceding three months i.e. October to December, 2014 in line with the MYT Regulations. The weighted average price of gas from October to December, 2014 for PPS-I is Rs. 20160.00 /1000 SCM.
- 4.30 The Petitioner has also submitted that the prices of APM /PMT gas are determined by Group of Ministers, GOI whereas Spot price of RLNG is driven by market fundamentals in the LNG market worldwide. The key pricing determinants will be the movement in Henry-Hub prices



and crude oil prices. Further, as per recent Govt. of India Order cost of APM, Non-APM and PMT gas has been revised w.e.f. 01.11.2014. It is further submitted that the price of gas from all type of sources are increasing every year. However, it has been kept constant and no escalation has been provided in FY 2015-16, in line with the Regulations.

4.31 Petitioner has submitted the variable cost for FY 2015-16 as under:

Table 4.10: Variable cost for FY 2015-16 submitted by the Petitioner

Particulars	Unit	Variable Cost
Total Gas Consumption	MMSCM	517.27
Average Gas Price	Rs./1000SCM	20160.00
Total Gas Cost	Rs. Crores	1042.82
Net Generation	MU	2389.99
Variable Cost – CC	Rs./kWh	4.36

Commission’s Analysis:

4.32 The Commission observed that the petitioner has claimed total gas cost of Rs. 1042.82 Cr. considering generation of 2389.99 MU which seems very high compared to gas cost claimed in the previous Tariff Orders for similar generation. The Commission verified the net generation for FY 2015-16 from SLDC as 1742 MU against 2389.99 MU claimed by the Petitioner. Accordingly, the Commission has computed the energy charge rate for FY 2015-16 considering the net generation verified by SLDC and the bills for the month of June, July, August 2015 uploaded on the website of PPCL.

4.33 The energy charge rate and fuel cost approved by the Commission is given below.

Table 4.11: Energy Charge Rate and Fuel Cost approved by the Commission for FY 2015-16

Sr. No.	Particulars	Unit	Petitioner’s Submission	Approved	Ref
A	Net Generation	MU’s	2389.99	1742.00	SLDC Data



Sr. No.	Particulars	Unit	Petitioner's Submission	Approved	Ref
B	Energy Charge Rate (ECR)	Rs/kWh	4.36	4.42	
C	Fuel Cost	Rs Cr	1042.82	770.48	C=A*B

Determination of Fixed Cost

4.34 The Commission analyzed all the components of fixed cost submitted by the Petitioner in detail to determine the applicable fixed cost for FY 2015-16. As per the MYT Regulations 2011, the fixed cost of a generating station eligible for recovery through capacity charge shall include the following elements:

- a) Operation and Maintenance Expenses;
- b) Depreciation
- c) Interest on loans;
- d) Interest on working capital;
- e) Return on Equity;
- f) Income Tax and;
- g) Special allowance in lieu of R&M or separate compensation allowance, wherever applicable.

Operations and Maintenance Expenses

4.35 In accordance with the Clause 6.39 of MYT Regulations 2011, the Normative Operation and Maintenance (O&M) expenses allowable to a generation company shall comprise the following:

- a) Salaries, wages, pension contribution and other employee costs;
- b) Administrative and General costs;



- c) Repairs and maintenance; and
- d) Other miscellaneous expenses.

4.36 The MYT Regulations 2011 specify the following methodology for approval of O&M expenses of an existing generating station for FY 2015-16:

“6.40 Existing Generating Stations: O&M expenses permissible towards ARR for each year of the Control Period shall be determined using the formula detailed below:

$$O\&M_n = (R\&M_n + EMP_n + A\&G_n) * (1 - X_n)$$

Where,

$$R\&M_n = K * GFAn-1;$$

$$EMP_n + A\&G_n = (EMP_{n-1} + A\&G_{n-1}) * (INDX); \text{ and}$$

$$INDX = 0.55 * CPI + 0.45 * WPI$$

EMP_n – Employee Costs of the Licensee for the nth year;

A&G_n – Administrative and General Costs of the Licensee for the nth year;

R&M_n – Repair and Maintenance Costs of the Licensee for the nth year;

X_n is an efficiency factor for nth year. Value of X_n shall be determined by the Commission in the MYT Tariff order based on Applicant’s filing, benchmarking, approved cost by the Commission in past and any other factor the Commission feels appropriate.

Where,

„K“ is a constant (could be expressed in %). Value of K for each year of the Control Period shall be determined by the Commission in the MYT Tariff order based on Applicant’s filing, benchmarking, approved cost by the Commission in past and any other factor considered appropriate by the Commission;

INDX - Inflation Factor to be used for indexing. Value of INDX shall be a combination of the Consumer Price Index (CPI) and the Wholesale Price Index (WPI) for immediately preceding five years before the base year;



6.41 The Applicant shall submit details of O&M expenses as required by the Commission. The O&M expenses for the Base Year shall be determined based on latest accounting statements, estimates of the generating company for relevant years and other factors considered relevant.”

4.37 The Commission has used the methodology as specified in the MYT Regulations 2011 for calculation of O&M expenses for FY 2015-16. The same is detailed in the following paras.

Base year and Inflation Factor (INDEX)

Petitioner’s Submission

4.38 The Petitioner has submitted that the base Year for MYT period FY 2012-13 to 2014-15 was taken as FY 2011-12 and the INDEX in the preceding five years was computed as 7.91%. Accordingly, base year for tariff petition for FY 2015-16 and the computation of the Index is as under:-

Table 4.12: Computation of Index submitted by Petitioner

Financial Year	Wholesale Price Index		Consumer Price Index	
	Value	% Change	Value	% Change
2008-09	126.02		144.83	
2009-10	130.81	3.81%	162.75	12.41%
2010-11	143.32	9.56%	179.75	10.45%
2011-12	156.13	8.94%	194.83	8.38%
2012-13	167.62	7.35%	215.16	10.43%
2013-14	177.64	5.98%	236	9.68%
Average		7.13%		10.26%
Weightage		0.45		0.55
INDEX	8.85%			



Commission’s Analysis:

- 4.39 As per the MYT Regulations 2011, “the escalation factor (INDX) to be used for projection of employee and A&G expenses shall be a combination of the Consumer Price Index (CPI) and the Wholesale Price Index (WPI) for immediately preceding five years before the base year.”
- 4.40 The Commission has considered the WPI and CPI values as defined in MYT Order, 2012 as per the extended MYT Regulations, 2011
- 4.41 The inflation factor (INDX_n) approved for FY 2014-15 in MYT Order, 2012 has been taken for projections of FY 2015-16 in line with the extended MYT Regulations 2011.

Table 4.13: Escalation Factor approved By Commission for Control Period as per MYT Order, 2012

Year	Index (Consolidated)	Escalation Factor
2010-11	163.36	
2011-12	176.45	1.08
2012-13	190.62	1.08
2013-14	205.94	1.08
2014-15	222.53	1.08

A) Employee Expenses

Petitioner’s Submission

- 4.42 The Petitioner has submitted that the salaries of employees of the company are governed by FRSR structure. The company has to mandatory follow the salary structure as per the FRSR and it has no control over the same. Hence, the increase in dearness allowance, pay and allowances are at par with the increase allowed to Government employees. The Government allows two instalments of DA every year effective in July and January. Due to high inflation in the past, the DA increased in the range of 14% to 18%. The increase in basic salary further increases other allowances like DA, HRA. The average increase in salary of employees is more than 16.33% against the indexation factor of 8.85%. as fixed by Hon’ble Commission in the MYT Regulations 2011 for the Control period for FY 2012-13 to FY 2014-15. It will further increase in the extended period FY 2015-16 of current MYT Regulation.



- 4.43 The Petitioner has also submitted that the headquarters of IPGCL and PPCL are common and the employees posted at headquarters are rendering services to both companies. The expenses of employees posted at headquarters are allocated between IPGCL and PPCL in FY 2015-16 in the ratio of 50:50 and allocation between PPS-I and PPS-III has been in the ratio of weighted average installed capacity of the plants.
- 4.44 The Petitioner has submitted that the employee expenses for FY 2015-16 are based upon the actual employee expenses for the base year FY 2014-15 escalated by a factor of 8.85% annually. The Petitioner prays to the Hon'ble Commission that salaries/employee cost increase should be considered as uncontrollable factor. The Petitioner would not be in the position to not allow these increases as any deviation will be against law/policy. Further, 7th Pay Commission for Central Govt. Employees has already been formulated. Earlier, the salary structure of Petitioner's employees has been in line with the recommendations of the Central Pay Commission and has been synchronized with implementation date of these regulations with Central Govt. Therefore, 7th Pay Commission recommendations which are likely to be implemented in January, 2016 may have impact on employee's salary and expenses of the Petitioner.

Table 4.14 : Employee Expense for PPS-I submitted by Petitioner

Particulars	FY 2015-16 (Estimated)
PPS-I	22.22

Commission's Analysis:

- 4.45 As per MYT Regulations 2011, the employee expenses for the Control Period shall be projected using the following formula:

$$EMP_n + A\&G_n = (EMP_{n-1} + A\&G_{n-1}) * (INDX); \text{ and}$$

$$INDX = 0.55 * CPI + 0.45 * WPI$$

EMP_n – Employee Costs of the Licensee for the nth year;



A&Gn – Administrative and General Costs of the Licensee for the nth year;

Where,

INDX - Inflation Factor to be used for indexing. Value of INDX shall be a combination of the Consumer Price Index (CPI) and the Wholesale Price Index (WPI) for immediately preceding five years before the base year

- 4.46 The employee expenses approved by the Commission in line with extended MYT Regulations, 2011 are shown in the table below:

Table 4.15: Employee Expenses approved by the Commission for FY 2015-16 (Rs. Cr)

Particulars	Petitioner's Submission	Approved for FY 2014-15 in MYT Order 2012 (A)	Escalation factor (B)	Approved (C)	Ref
Employee Expenses	22.22	28.75	1.08	31.05	C= A*B

B) Repair and Maintenance Expenses

Petitioner's Submission

- 4.47 The Petitioner has submitted that PPS-I has taken over the operation of the sewage water treatment plants from Delhi Jal Board for treating the sewerage water from Delhi Gate Nala and Sen Nursing Home Nala. The estimated expenditure on this account is Rs.4.67 Crore during the FY 2015-16 which mainly includes expenditure on operation, electricity, Chemicals etc. Petitioner may further like to submit that these plants were commissioned by Delhi Jal Board, after handing over to these plants to Petitioner, are being operated round the clock to supply uninterrupted raw water to PPS-1. Operation and Maintenance of the Plant is entrusted to originally equipment manufacturer M/s./ Degremont on year to year contact basis. Being in operation for more than 15 years some of the major equipments require replacement / extensive maintenance to ensure continuous smooth operation of plant.



Table 4.16 : Expenditure for each STP

Sr. No.	Name of Equipment	Amount in Rs. Lacs
1.	Topping up of Biolite filter media	68.44
2.	Replacement of Coarse screen	13.00
3.	Replacement of 20 mm & 5 mm screen	08.00
4.	Replacement of Pressdeg belt filter dewatering machine with belt and Rotary Compressor	44.00
5.	Raking of biolite filter media	29.50
Total		Rs.162.94

- 4.48 The Petitioner has submitted that mid life renovation of expenditure of Rs.162.94 Lacs is required for each STP. It states that it is being planned and proposed to carry out extensive maintenance work at one of the STPs during the year 2015-16 and another in the subsequent year 2016-17. Considering the essential O&M requirement to ensure continuous raw water supply for the plant, Hon'ble commission is requested to allow above the expenditure as part of STP during FY 2015-16 and FY 2016-17.
- 4.49 Petitioner has submitted that it has projected R&M expenses for PPS-I for FY 2015-16 by escalating R&M expenses of FY 2014-15 @8.85%. The R&M expenses are based upon the assessment of the maintenance activities to be carried out as per the manufacturer's recommendation and other maintenance practices followed, based on the experience.
- 4.50 Petitioner has submitted that it has installed DLN Burner at PPS-I to control the Nox level. The additional R&M expenses towards R&M of DLN burners and for critical components of Gas Turbines are required to be incurred by the PPS-I for the smooth operations of the plant and to achieve the target level of generation. All the inspections and overhauling of the machines are as per the manufactures recommendation. The expenditure on DLN Burners are cyclic in nature and its amount vary from year to year depending upon the type of inspections carried out on the machines based on the running hours. The Hon'ble Commission has allowed Rs. 15 Crore additional R&M expenses every year during the Control period FY 2012-13, 2013-14 & 2014-15. The expenditure on account of DLN burner and critical



components of Gas Turbine will continue to be incurred in the extended period FY 2015-16 of current MYT Regulation. Hon'ble Commission is accordingly requested to allow Rs. 27.42 Cr. in FY 2015-16 on account of expenditure on DLN Burners.

Table 4.17: Repairs & Maintenance Expenses submitted by Petitioner (Rs Crore)

Particulars	FY 2015-16
Expense on DLN Burners	27.42
Expense on STP	4.67
R&M Expenses including expense on DLN Burners & STP	68.12

Commission's Analysis:

- 4.51 The MYT Regulations 2011 specify that R&M expenses for existing generating stations shall be determined using the following formula:

$$R\&M_n = K * GFA_{n-1};$$

Where,

R&M_n is Repair and Maintenance Costs of the Licensee for the nth year;

'K' is a constant (could be expressed in %). Value of K for each year of the Control Period shall be determined by the Commission in the MYT Tariff order based on Applicant's filing, benchmarking, approved cost by the Commission in past and any other factor considered appropriate by the Commission

- 4.52 The Commission has followed the methodology specified in MYT Regulations 2011 and has analysed the submissions made by the Petitioner regarding its Repair & Maintenance Expenses.
- 4.53 The Commission has taken the value of 1.29% as K factor from MYT Order, July 2012 and considered it for determination of tariff for FY 2015-16.



Table 4.18: R&M Expenses approved by the Commission for PPCL based on ‘K’ factor (Rs. Cr)

Sr. No.	Particulars	Approved	Ref.
A	Opening GFA (as approved by Commission)	1038.31	Table 3.24
B	K Factor	1.29%	MYT Order 2012
C	R&M Expenses (excluding expenses on DLN burners and STP)	13.39	C=A*B

- 4.54 The R&M expenses as submitted by the Petitioner for FY 2015-16 also includes expenses on account of DLN burners and Sewage Treatment Plant i.e. in-line with the July, 2012 MYT Order.
- 4.55 The Commission has provisionally approved Rs 15 Cr as expenditure on DLN burners for each year from FY 2012-13 to FY 2014-15 in its MYT Order, 2012. Thus, the same is being taken into account for FY 2015-16 as well i.e.in line with the extended Commission Order dated 22/10/2014. Similarly for STP provisionally approved figure for FY 2014-15 in MYT order, July 2012 has been taken into account for FY 2015-16.
- 4.56 The DLN burner and STP expenses as approved by the Commission are shown in the table below:

Table 4.19: DLN Burners & STP Expenses approved by the Commission (Rs. Cr)

Sr. No.	Particulars	Approved
1	Expense on DLN Burners	15.00
2	Expense on STP	3.81

In view of the above, the total R & M expenses (including DLN burners & STP) is as below:



Table 4.20: Total R&M Expenses approved by the Commission for FY 2015-16 (Rs. Cr)

Sr. No.	Particulars	Petitioner's Submission	Approved	Ref.
A	R&M Expenses (excluding expenses on DLN burners and STP)	36.03	13.39	Table 4.18
B	Expense on DLN Burners	27.42	15.00	Table 4.19
C	Expense on STP	4.67	3.81	Table 4.19
D	Total R&M Expenses	68.12	32.20	D=A+B+C

C) Administrative and General Expenses

Petitioner's Submission

4.57 PPCL has deployed CISF for the security of its plants. Their manpower deployment and expenditure are as per their specified norms. Their pay structure is also governed by the Central Government rules. It is further submitted that GoI has imposed service tax w.e.f. 01st May, 2006 on security agency services through Finance Act. Ministry of Home Affairs has decided to charge service tax on the services provided by CISF w.e.f. 1st April, 2009 and service tax for the period prior to 01.04.2009 is not payable pending decision by GoI. The company is paying service tax of 10.3% additionally on the services provided by CISF. Accordingly, the expenditure on security has also increased substantially. Petitioner may further like to say that during FY 2012-13 to 14-15 the increase in Dearness Allowance (DA) of Central Govt. employees has been increased 14%, 18% & 17 % respectively. This increase in DA is applicable to employees of the Petitioner and CISF personnel. However, increase in salary for FY 2015-16 has been taken average of above @ 8.85%. Details of increase in DA are given in table as below. Further, 7th Pay Commission for Central Govt. Employees has already been formulated. The salary structure of CISF is determined in accordance with the recommendations of the Central Pay Commission. Therefore, 7th Pay Commission recommendations which are likely to be implemented in January, 2016 may have impact on expenses on account of deployment of CISF at the power stations of the Petitioner.



Table 4.21: Increase in DA of employees during FY 2012-13 to 2014-15

Effective Dates	Increased DA	Total cumulative DA
1.1.2012	7%	65%
1.7.2012	7%	72%
1.1.2013	8%	80%
1.7.2013	10%	90%
1.1.2014	10%	100%
1.7.2014	7%	107%

- 4.58 Petitioner has submitted that PPS-I has taken a comprehensive Industrial all risk policy for insurance of the plant. The risk covered in the policy is mainly fire, flood, earthquake, terrorism and breakdown. Company paid premium of Rs. 4.2465 Cr., Rs. 3.9415 Cr., Rs 3.74 Cr. during the FY 2012-13, FY 2013-14 & FY 2014-15. The Petitioner may incur Rs. 4.07 Cr. or more during FY 2015-16.
- 4.59 Petitioner has submitted that Company has implemented the ERP system in year 2009. The Hon'ble Commission has allowed additional expenditure on account of ERP for FY 2011-12 and 2012-13 to FY 2014-15 based upon the Annual Maintenance Fee of SAP licensees and other hardware suppliers, support and training requirements etc. The Petitioner may continue to incur similar expenditure in FY 2015-16 on account of ERP.
- 4.60 Petitioner has also submitted that A&G expenses are projected for FY 2015-16 by applying an indexation factor of 8.85% annually on the estimated cost for FY 2014-15 except of expenditure on CISF & ERP.
- 4.61 The A&G expenses estimated for FY 2015-16 are presented in Table 4.23 below.



Table 4.22: A&G Expenses submitted by Petitioner

Particulars (Rs Crores)	FY 2015-16
A&G Expenses	16.58

Commission’s Analysis:

4.62 As per MYT Regulations 2011, the employee expenses for the Control Period shall be projected using the following formula:

$$\text{EMP}_n + \text{A\&G}_n = (\text{EMP}_{n-1} + \text{A\&G}_{n-1}) * (\text{INDX}); \text{ and}$$

$$\text{INDX} = 0.55 * \text{CPI} + 0.45 * \text{WPI}$$

EMP_n – Employee Costs of the Licensee for the nth year;

A&G_n – Administrative and General Costs of the Licensee for the nth year;

Where,

INDX - Inflation Factor to be used for indexing. Value of INDX shall be a combination of the Consumer Price Index (CPI) and the Wholesale Price Index (WPI) for immediately preceding five years before the base year

4.63 The Commission has followed the methodology specified in MYT Regulations 2011 and has analysed the submissions made by the Petitioner regarding its A&G Expenses for approval of A&G cost for the Control Period.

4.64 The A&G expenses approved in MYT Order, 2012 have been escalated to arrive at the A&G expenses for FY 2015-16 using the escalation factor mentioned at (Table 4.13) above, in line with the MYT Order 2011 extended vide Order dated 22/10/2014.

4.65 The A&G expenses as approved by the Commission is shown in the table below:



Table 4.23: A&G Expenses approved by the Commission for FY 2015-16 (Rs. Cr)

Particulars	Petitioner's Submission	Approved for FY 2014-15 in MYT Order 2012 (A)	Escalation factor (B)	Approved (C)	Ref
A&G Expenses	16.58	17.44	1.08	18.84	C=A*B

In view of the above, the total O&M expenses approved by the Commission are shown below:

Table 4.24: O&M Expenses approved by the Commission for FY 2015-16 (Rs. Cr)

Sr. No.	Particulars	Petitioner's Submission	Approved	Ref.
A	Employee Expenses	22.22	31.05	Table 4.15
B	R&M Expenses	68.12	32.20	Table 4.20
C	A&G Expenses	16.58	18.84	Table 4.23
D	O&M Expenses	106.91	82.09	D=A+B+C

D) Depreciation

Petitioner's Submission

- 4.66 The Petitioner has submitted that it has charged depreciation on the basis of straight-line method, on the fixed assets in use at the beginning of the year. The depreciation is based on the original cost, estimated life and residual life. Depreciation amount during the Control Period from FY 2012-13 to FY 2014-15 has been calculated as per the depreciation rates specified under Generation Tariff Regulations 2011 issued by the Hon'ble Commission. The depreciation allowed by Hon'ble Commission since 2002-03 till 2014-15 along with advance against depreciation is as per table below:



Table 4.25: Details of accumulated Depreciation submitted by Petitioner

Year	Depreciation allowed by DERC	Advance against Depreciation (AAD) allowed by DERC
2002-03	35.55	0
2003-04	53.87	0
2004-05	53.87	13.70
2005-06	59.23	1.48
2006-07	59.23	7.82
2007-08	59.63	7.15
2008-09	59.76	7.02
2009-10	59.97	6.81
2010-11	60.06	6.72
2011-12	60.14	6.64
2012-13	52.97	
2013-14	52.97	
2014-15	52.97	
2015-16		
Total	720.22	57.34
Total Depreciation & AAD		777.56

- 4.67 The Petitioner has submitted that the total accumulated depreciation (including advance against depreciation) upto FY 2014-15 is Rs. 777.56 crores. Further, total gross block for FY 2014-15 as per books is Rs. 1053.66 Crores. Accordingly, allowed depreciation upto 90% is Rs. 948.29 Crores. Thus, balance depreciation Rs. 170.73 crores is to be recovered in balance life of twelve years at rate of Rs. 14.23 crores per years.
- 4.68 The estimated depreciation charges by the Petitioner have been summarized below.

Table 4.26: Depreciation submitted by the Petitioner

Sr. No.	Particulars	2015-16
1	Depreciation	14.23

Commission’s Analysis:

- 4.69 As per Regulations 6.30-6.34 of the MYT Regulations 2011 the methodology for calculation of depreciation for a generation company is specified below:

“6.30 Depreciation shall be calculated for each year of the Control Period, on the



amount of Capital Cost of the Fixed Assets as admitted by the Commission; Provided that depreciation shall not be allowed on assets funded by any capital subsidy / grant.

6.31 Depreciation for each year of the Control Period shall be determined based on the methodology as specified in these Regulations along with the rates and other terms specified in Appendix-I of these Regulations.

6.32 Depreciation shall be calculated annually, based on the straight line method, over the useful life of the asset. The base value for the purpose of depreciation shall be capital cost of the asset as admitted by the Commission. Provided that, the remaining depreciable value as on 31st March of the year closing after a period of 12 years from the date of commercial operation shall be spread over the balance useful life of the assets.

6.33 In case of the existing Projects, the balance depreciable value as on 1.4.2012 shall be worked out by deducting the cumulative depreciation including Advance Against Depreciation as admitted by the Commission up to 31.3.2012 from the gross depreciable value of the assets. The rate of depreciation shall be continued to be charged at the rate specified in Appendix-I till cumulative depreciation reaches 70%. Thereafter the remaining depreciable value shall be spread over the remaining life of the asset such that the maximum depreciation does not exceed 90%.

6.34 The salvage value of the asset shall be considered as 10% and depreciation shall be allowed up to a maximum of 90% of the capital cost of the asset. Land is not a depreciable asset and its cost shall be excluded while computing 90% of the original cost of the asset. In the event of Renovation and Modernization expenditure affecting the life of the asset, the depreciation shall be allowed up to a maximum of 90% of the cost of the asset within the enhanced life span of the asset”.

- 4.70 The Commission has not considered the capital expenditure and capitalization for FY 2015-16 on account of new schemes. The Petitioner is directed to approach the Commission for approval of each scheme which it proposes to undertake separately before the execution of the scheme as per the DERC Regulations, 2011 along with the expected running of the station in future.
- 4.71 The Commission has considered the spill over amount of Rs 6.89 crores under capital expenditure and capitalization for FY 2015-16 for already approved schemes.
- 4.72 The Commission has calculated the depreciation for FY 2015-16 according to the methodology and depreciation rates notified in the extended MYT Regulations 2011, as well as taking into consideration the capital additions of Rs 6.89 crores approved by the



Commission for FY 2015-16.

Table 4.27: Depreciation approved by the Commission for FY 2015-16 (Rs. Cr)

Sr. No.	Particulars	Petitioner's Submission	Approved	Ref.
A	Opening GFA	1062.12	1038.31	Table 3.24
B	New Addition	6.89	6.89	
C	Closing GFA	1069.01	1045.20	C=A+B
D	Average GFA	-	1041.76	D=(A+B)/2
E	Rate of Depreciation (%)	-	1.55	
H	Depreciation	14.23	16.13	H=(D*E)
G	Accumulated Depreciation excluding AAD	-	699.58	

- 4.73 Accumulated Depreciation for FY 2015-16 is calculated by considering the accumulated depreciation till FY 2013-14.
- 4.74 The Commission has computed the depreciation for FY 2015-16 by equally dividing the depreciation after the closing of FY 2013-14 in remaining useful life i.e. 13 years as per the clause 6.33 of the MYT Order dated 13.07.2012, excluding AAD of Rs 57.34 Crores till FY 2011-12.

E) Return on Equity

Petitioner's Submission

- 4.75 The Petitioner has computed return on equity on approved equity of Rs. 323.19 Cr of the project and the 30% equivalent amount of the capital additions made during the Control Period. For the second MYT Control Period from FY 2012-13 to FY 2014-15, the Petitioner has considered RoE @ 14% in line with the MYT Regulations 2011 of the Commission.
- 4.76 However the Petitioner has requested the Commission to relax the norm for RoE and revises RoE from 14% to pre-tax rate of return of 15.5% in line with the CERC (Terms and Conditions of Tariff) Regulations, 2009.



Table 4.28 Return on Equity submitted by the Petitioner (Rs. Cr)

Sr. No.	Particulars	2015-16
1	Equity (Opening Balance)	328.75
2	Additions during the year	0
3	Equity (Closing Balance)	328.75
4	Average Equity	328.75
5	Gross up Rate of Return on Equity	17.71%
6	Return on Equity	58.23

Commission’s Analysis:

4.77 The Commission has analysed the submissions made by the Petitioner. The Petitioner’s claim of pre-tax RoE is not in line with the extended MYT Tariff Regulations 2011. RoE has been computed on average equity principle i.e. average of opening equity and closing equity while taking into consideration the equity pertaining to the capital additions during the year. The Commission has computed RoE @ 14% in line with the extended MYT regulations, 2011.

4.78 The return on equity approved by the Commission for FY 2015-16 is shown below:

Table 4.29: Return on Equity approved by the Commission for FY 2015-16 (Rs. Cr)

Sr. No.	Particulars	Petitioner’s Submission	Approved	Ref.
A	Opening Equity	328.75	325.21	Table 3.27
B	Equity Additions during the year	0	2.07	30% of (B) in Table 4.27
C	Closing Equity	328.75	327.28	C=A+B
D	Average Equity	328.75	326.25	D=(A+B)/2
E	Rate of Return on Equity	17.71%	14.00%	Extended MYT Regulations, 2011
F	Return on Equity	58.23	45.67	F=D*E



F) Interest on Loan

Petitioner's Submission

- 4.79 The Petitioner has submitted that PPS-I has taken a loan of Rs. 675.3 crores from Power Finance Corporation Ltd. to fund the project. The loan is repayable over a period of 10 years and the interest rate on the loan varies from 6.25% to 12% depending on the period of disbursement. The loan has been paid in FY 2013-14.
- 4.80 The Petitioner has also submitted that it has made certain capital additions in PPS-I during control period FY 2012-13, 2013-14 & FY 2014-15. The same has been funded through Reserve & Surplus. As per the Regulations, 70% of the capital additions have been considered to be funded through loans. Accordingly, interest on this loan has been taken @ 11.00%.
- 4.81 The Interest on Loan submitted by the Petitioner is reproduced as under:

Table 4.30: Interest Expenses submitted by the Petitioner (Rs. Cr)

Sr. No.	Particulars	FY 2015-16
1	Interest Charges	1.08

Commission's Analysis:

- 4.82 The Commission has calculated the interest on loan for each year of the Control Period in accordance with the following methodology specified in the extended MYT Regulations 2011.

“6.16 Interest and finance charges on loan capital shall be computed on the outstanding loans, bond or non convertible debentures as on 31.03.2012 approved by the Commission and additional loan approved during each year of the Control Period.

6.17 The loan repayment for each year of the Control Period 2012-15 shall be deemed to be equal to the depreciation allowed for that year.

6.18 The rate of interest shall be the weighted average rate of interest calculated on the basis of the actual loan portfolio at the beginning of each year applicable to the project.

Provided that if there is no actual loan for a particular year but normative loan is still outstanding, the last available weighted average rate of interest shall be considered;



Provided further that if the generating station, as the case may be, does not have actual loan, then the weighted average rate of interest of the generating company as a whole shall be considered;

6.19 The interest on loan shall be calculated on the normative average loan of the respective years by applying the weighted average rate of interest.

6.20 The interest rate on the amount of equity in excess of 30% treated as notional loan shall be the weighted average rate of the loans of the respective years and shall be further limited to the prescribed rate of return on equity in the Regulation;

Provided that all loans considered for this purpose shall be identified with the assets created;

Provided that interest and finance charges of re-negotiated loan agreements shall not be considered, if they result in higher charges;

Provided further that interest and finance charges on capital works in progress shall be excluded and shall be considered as part of the capital cost;

Provided further that neither penal interest nor overdue interest shall be allowed for computation of Tariff.

6.21 Notwithstanding any moratorium period availed by the generating company the repayment of loan shall be considered from the first year of commercial operation of the project and shall be equal to the annual depreciation allowed.”

- 4.83 The Commission has considered the opening balance & other figures for FY 2015-16 as per the petitioner submission that are on the lower side in comparison to the MYT Order dated 13.07.2012 i.e. w.r.t FY 2014-15. Accordingly, the interest on loans as approved by the Commission for FY 2015-16 is given below.

Table 4.31: Interest Expenses approved by the Commission for FY 2015-16 (Rs. Cr)

Sr. No.	Particulars	Petitioner's Submission	Approved	Ref.
A	Opening Loans	10.29	10.29	
B	Addition during year	0	0	



Sr. No.	Particulars	Petitioner's Submission	Approved	Ref.
C	Repayment during year	0.87	0.87	
D	Closing Loans	9.42	9.42	D = A+B-C
E	Average Loans	9.86	9.86	E=(A+D)/2
F	Rate of Interest	11.00%	11.00%	
G	Interest Payment	1.08	1.08	G=E*F

Table 4.32: Interest Expenses for PPCL approved by the Commission for FY 2015-16 (Rs. Crores)

Sr. No.	Particulars	Petitioner's Submission	Approved
1	Interest Expenses	1.08	1.08

G) Interest on Working Capital

Petitioner's Submission

- 4.84 The Petitioner has calculated the Interest on Working Capital for the second MYT period as per the following norms:
- Cost of fuel for 1 month;
 - O&M expenses for 1 month;
 - Receivables equivalent to 2 months average billing;
 - Maintenance spares @ 30% of the O&M expenses.
- 4.85 The Petitioner has submitted that the fuel cost has increased steeply in FY 2014-15; this increase in prices of fuel had substantial impact on certain components considered in the computation of working capital and resultantly the interest on working capital has considerably increased in comparison to the interest allowed by the Commission.
- 4.86 The Petitioner has submitted that the rate of Interest for FY 2012-13 to FY 2014-15 has been



computed in line with the Generation Tariff Regulations, 2011. The base Rate of State Bank of India is 10% w.e.f 07.11.2013. The rate of Interest for FY 2012-13 to FY 2014-15 is computed as 13.5% by additionally allowing 350 basis points on base rate of SBI.

4.87 The interest on working capital for FY 2015-16 is as per under mentioned table.

Table 4.33: Total working Capital as submitted by Petitioner (Rs Cr.)

Sr. No.	Particulars	FY 2015-16 (Estimated)
1	Cost of Fuel for 1 month	86.90
2	O&M expenses for 1 month	8.91
3	Receivables equivalent to 2 months average billing	213.60
4	Maintenance Spares	32.08
5	Total Working Capital	341.49

Table 4.34: Interest on Working Capital as submitted by Petitioner

Sr. No.	Description (Rs. Crore)	FY 2015-16 (Estimated)
1	Total Working Capital	341.49
2	Rate of Interest	13.50%
3	Interest on Working capital	46.10

Commission's Analysis:

4.88 The Commission has estimated the working capital requirement of the Petitioner based on the following norms in line with the clause 6.26 of the extended MYT Regulations 2011:

- (a) Fuel expenses for 1 month corresponding to the Normative Annual Plant Availability Factor, duly taking into account mode of operation of the generating station on gas fuel and liquid fuel;



- (b) Maintenance spares @ 30% of operation and maintenance expenses;
- (c) O&M expenses for 1 month.
- (d) Receivables equivalent to two months of capacity charge and energy charge for sale of electricity calculated on Normative Annual Plant Availability factor; and

4.89 The Commission has calculated the working capital requirement of the Petitioner considering the above components for FY 2015-16, as shown below:

Table 4.35: Interest on Working Capital for PPCL approved by the Commission for FY 2015-16 (Rs. Cr)

Sr. No.	Particulars	Petitioner's Submission	Approved	Ref.
A	Fuel expenses for 1 month	86.90	64.21	(C)/12 of Table 4.11
B	Maintenance spares @ 30% of O&M	32.08	24.63	30% *(D) of Table 4.24
C	O&M expenses for 1 month	8.91	6.84	(D)/12 of Table 4.24
D	Receivables equivalent to 2 months of capacity and energy charge	213.60	159.92	(C)/6 + (D)/6 of Table 4.40
E	Total Working Capital	341.49	255.60	E=A+B+C+D
F	Rate of Interest	13.50%	13.50%	Extended MYT Regulations, 2011
G	Interest on Working Capital	46.10	34.51	G=E*F

H) Income Tax

Petitioner's Submission

4.90 Petitioner has also submitted a liability towards income tax which it shall incur during next Control Period and same has been summarized in table below.



Table 4.36: Income Tax Liability submitted by the Petitioner (Rs. Cr)

Sr. No.	Particulars	FY 2015-16
1	Income Tax	12.20

Commission’s Analysis:

4.91 With regard to tax on income, the MYT Regulations 2011 states that –

“6.37 Tax on the income streams of the generating company shall be recovered from the beneficiaries. Tax on income, if any, liable to be paid shall however be limited to tax on return on the equity component of capital employed. Any additional tax liability on account of incentive due to improved performance like higher availability, lower station heat rate, lower auxiliary consumption, lower O&M expenses etc and other income shall not be considered.”

4.92 The income tax as approved by the Commission for FY 2015-16 is given below.

Table 4.37: Income Tax Liability approved by the Commission for FY 2015-16 (Rs. Cr)

Sr. No.	Particulars	Petitioner’s Submission	Approved	Ref.
A	Average Equity	328.75	326.25	Table 4.29
B	Rate of Return on Equity	17.71%	14%	Table 4.29
C	Return on Equity	58.23	45.67	C=A*B
D	Income tax rate after considering the MAT credit	20.96%	20.96%	
E	Income Tax	12.20	9.57	E=C*D

Annual Fixed Charges

Petitioner’s Submission

4.93 The Annual Fixed Charges as submitted by the Petitioner for the Control Period are shown below:



Table 4.38: Annual Fixed Charges submitted by the Petitioner (Rs. Cr)

Sr. No.	Particulars (Rs Crores)	FY 2015-16
1	O&M Charges	106.92
2	Depreciation	14.23
3	Interest on Loans	1.08
4	Return on Equity	58.22
5	Income-tax	12.20
6	Interest on Working Capital	46.10
7	Total Fixed Cost	238.75
8	Net Generation (MU)	2389.99
9	Fixed Cost Per Unit (Rs/Kwh)	0.999

Commission’s Analysis:

4.94 The Annual Fixed Charges approved for FY 2015-16, based on the analysis of various components by the Commission, are shown in the Table below:

Table 4.39: Annual Fixed Charges approved by the Commission for FY 2015-16 (Rs. Cr)

Sr. No.	Particulars (Rs Crores)	Petitioner’s Submission	Approved	Ref.
A	Operation and Maintenance Expenses	106.92	82.09	Table 4.24
B	Depreciation	14.23	16.13	Table 4.27
C	Interest on loans	1.08	1.08	Table 4.32



Sr. No.	Particulars (Rs Crores)	Petitioner's Submission	Approved	Ref.
D	Return on Equity	58.22	45.67	Table 4.29
E	Income Tax	12.20	9.57	Table 4.37
F	Interest on working capital	46.10	34.51	Table 4.35
G	Approved Net Generation (MU's)	2389.99	1742.00	Table 4.9
H	Total Fixed Cost (Rs crores)	238.75	189.06	$G=A+B+C+D+E+F$
I	Fixed Cost (Rs/kWh)	0.9990	1.09	$I= (H / G) *10$

Table 4.40: Summary of generation tariff for FY 2015-16 as approved by the Commission

Sr. No.	Particulars	Units	Petitioner's Submission	Approved	Ref.
A	Gross Generation	MU	2463.91	1795.87	Table 4.9
B	Net Generation	MU	2389.99	1742.00	Table 4.9
C	Fixed Cost	Rs Crore	238.75	189.06	Table 4.39
D	Variable Cost	Rs Crore	1042.82	770.48	Table 4.11
E	Energy Charge rate	Rs/kWh	4.36	4.42	Table 4.11
F	Fixed Cost Per Unit	Rs/kWh	0.999	1.09	Table 4.39



A5: SUMMARY

Directives issued by the Commission

- 5.1 The Commission directs the Petitioner to submit the required details/ associated documents related to plant-wise Interest on Loans with the reconciled audited statements from FY 2012-13 onwards within 2 months from the date of release of the Tariff Order, failing which the amount claimed/allowed shall be disallowed along-with carrying cost thereon and the same shall be adjusted in the subsequent tariff order.
- 5.2 The Commission directs the petitioner to submit plant wise approved Cost Accounting Records duly approved by the Board of Directors from the financial year 2012-13 onwards within 2 (two) months of issue of the Tariff Order.
- 5.3 The Commission also directs the Petitioner to ensure that the fuel supply agreements does not contain the “Minimum Off Take Guarantee” clause linked with "Take or Pay" obligation, so as to optimize the cost of generation. Any cost on account of such clause shall not be allowed to be billed to the beneficiaries and the liability on this count shall be solely to the account of the petitioner. The petitioner shall be allowed to recover only the actual cost of fuel (including fuel price adjustment/Power Purchase Cost Adjustments, if any but excluding cost on account of “Minimum Off Take Guarantee” / "Take or Pay" obligation) from the respective beneficiaries.
- 5.4 The Commission directs the Petitioner to ensure that the fuel procured should be strictly utilized only for the purpose of power generation, failing which the associated cost would be disallowed in full.



- 5.5 The Commission directs the Petitioner to submit the information as per the enclosed format i.e. Revised form 27 as Annexure-IX on Quarterly Basis to the Commission, failing which the penalty will be imposed as stated at Para 5.6
- 5.6 Unless specifically provided in the above directives, failure to adhere to prescribed time limits will entail a penalty at the rate of Rs One Lakh for violation of any of the directions or part thereof. In addition, the Petitioner shall also be liable to pay a penalty at the rate of Rs 10,000 /- per day of delay with respect to the time schedule stated hereinabove.



Annexure-I

Admission Order dated 12.03.2015



DELHI ELECTRICITY REGULATORY COMMISSION
Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi- 110017.

F.11(1193)/DERC/2014-15/

Petition No. 15/2015

In the matter of: Petition for Determination of Generation Tariff for the Financial Year 2015-16, approval of revised estimates for FY 2014-15 and truing up for the previous Period of FY 2012-13 to 2013-14.

Pragati Power Corporation Ltd.
Through its: Director (Tech.)
Himadri,
Rajghat Power House Complex
New Delhi 110 002.

...**Petitioner/Licensee**

Coram:

**Sh. P. D. Sudhakar, Chairperson,
Sh. J. P. Singh, Member &
Sh. B.P. Singh, Member**

ORDER

(Date of Order: 12.03.2015)

1. M/s. Pragati Power Corporation Ltd. (PPCL) filed a Petition for Determination of Generation Tariff for the Financial Year 2015-16, approval of revised estimates for FY 2014-15 and truing up for the previous Period of FY 2012-13 to 2013-14 with the Commission on 16.02.2015. The said Petition was scrutinised and found generally in order as per the DERC Comprehensive (Conduct of Business) Regulations, 2001. Clarifications/additional information, if any, would be sought from time to time.
2. The Commission admits the Petition.
3. Ordered accordingly.


Sd/-
(B. P. Singh)
MEMBER

Sd/-
(J.P. Singh)
MEMBER

Sd/-
(P. D. Sudhakar)
CHAIRPERSON



The Hindustan Times (English) dated 15th March, 2015



PRAGATI POWER CORPORATION LIMITED
Corporate Identity No. (CIN)- U74899DL2001SGC109135

PUBLIC NOTICE
Request for Public Response

Petition for Determination of Generation Tariff for the FY 2015-16, approval of estimates for FY 2014-15 and trueing up for the year FY 2012-13 & FY 2013-14 for PPS-1 of Pragati Power Corporation Limited (PPCL)

- PPCL has filed a Tariff Petition before Hon'ble Delhi Electricity Regulatory Commission (DERC) on 16.02.2015 for determination of the Tariff for the Financial Year 2015-16, approval of estimates for FY 2014-15 and trueing up for the previous Period of FY 2012-13 & FY 2013-14 and has requested for necessary orders under the provision of Electricity Act, 2003. The Delhi Electricity Regulatory Commission has admitted the petition on 12.03.2015.
- The salient features of petition are as under:-

Pragati Power Station-I

S.No.	Description	Unit	2012-13	2013-14	2014-15	2015-16
a.	Gross Generation	MU	2508.28	2425.35	2457.18	2463.91
b.	Net Generation	MU	2441.83	2359.11	2383.46	2389.99
c.	Total Fixed Cost	Rs.Cr	240.74	217.26	265.32	238.76
d.	Total Variable Cost	Rs.Cr	663.39	777.84	1039.98	1042.82
e.	Total Cost (c + d)	Rs.Crore	904.13	995.10	1305.30	1281.58
f.	Variable Cost Per Unit	Rs./kWh	2.72	3.30	4.36	4.36
g.	Fixed Cost Per Unit	Rs./kWh	0.9959	0.9209	1.1132	0.9990
h.	Total Cost Per Unit (f + g)	Rs./kWh	3.7059	4.2209	5.4732	5.359
i.	Availability	%	90.50	92.62	85.00	85.00
j.	Heat Rate Combined cycle	kCal/kWh	1989.00	1990.00	2036.00	2036.00
	Heat Rate Open Cycle		3121.00	3161.00	3135.00	3135.00
k.	Auxiliary Consumption	%	2.65	2.73	3.00	3.00

Operational Performance for the Year 2014-15

As Specified by DERC				Provisional			
Availability (%)	Aux. Cons. (%)	Heat Rate (kCal/kWh)		Availability (%)	Aux. Cons.(%)	Heat Rate (kCal/kWh)	
		CC	OC			CC	OC
85.00	3.00	2000	2900	85.00	3.00	2036	3135


- In accordance with the provisions of the DERC (Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and stakeholders are requested to submit response on the above Petition. Response is to be submitted personally or by post to the Secretary of the Commission at the following address latest by 5:00 pm on 10.04.2015.

DELHI ELECTRICITY REGULATORY COMMISSION
Viniyatak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-17
(The response can also be emailed to Secretary DERC at secyderc@nic.in)

- The Delhi Electricity Regulatory Commission would hold a public hearing with the responding stakeholders. Date of hearing shall be notified separately by the Commission.
- Petition copy can be purchased from the Registered Office of the Petitioner on any working day from "the date of publication of Public Notice" to 10.04.2015 between 11 a.m. to 4 p.m. on payment of Rs.100/- by cash/DD/PO in favour of PPCL, payable at New Delhi.
- Petition copy is also available at our website (www.ipgcl-ppcl.com) and the Commission's website (www.derc.gov.in) and for inspection at our Registered Office and DERC's office on any working day



Indian Express (English), 15th March, 2015



PRAGATI POWER CORPORATION LIMITED

Corporate Identity No. (CIN) - U74899DL2001SGC109135

PUBLIC NOTICE

Request for Public Response

Petition for Determination of Generation Tariff for the FY 2015-16, approval of estimates for FY 2014-15 and true up for the year FY 2012-13 & FY 2013-14 for PLS-1 of Pragati Power Corporation Limited (PPCL)

1. PPCL has filed a Tariff Petition before Honble Delhi Electricity Regulatory Commission (DERC) on 16.02.2015 for determination of the Tariff for the Financial Year 2015-16, approval of estimates for FY 2014-15 and true up for the previous period of FY 2012-13 & FY 2013-14 and has requested for necessary orders under the provision of Electricity Act, 2003. The Delhi Electricity Regulatory Commission has admitted the petition on 12.03.2015.

2. The salient features of petition are as under:

Pragati Power Station-I								
S.No.	Description	Unit	2012-13	2013-14	2014-15	2015-16		
a.	Gross Generation	MU	2508.28	2425.95	2457.19	2463.91		
b.	Net Generation	MU	2441.83	2359.11	2383.46	2389.99		
c.	Total Fixed Cost	Rs./Cr.	240.74	217.26	265.32	238.75		
d.	Total Variable Cost	Rs./Cr.	663.39	777.84	1039.98	1042.82		
e.	Total Cost (c+d)	Rs./Cr.	904.13	995.10	1305.30	1281.58		
f.	Variable Cost Per Unit	Rs./kWh	2.72	3.30	4.36	4.36		
g.	Fixed Cost Per Unit	Rs./kWh	0.9859	0.9209	1.1132	0.9990		
h.	Total Cost Per Unit (f+g)	Rs./kWh	3.7059	4.2209	5.4732	5.359		
i.	Availability	%	90.60	92.62	85.00	85.00		
j.	Heat Rate	Combined cycle	kCal/kWh	1989.00	1990.00	2036.00	2036.00	
		Open Cycle	kCal/kWh	3121.00	3161.00	3135.00	3135.00	
k.	Auxiliary Consumption	%	2.65	2.73	3.00	3.00		

Operational Performance for the Year 2014-15

As Specified by DERC				Provisional			
Availability (%)	Aux. Cons. (%)	Heat Rate (kCal/kWh)		Availability (%)	Aux. Cons. (%)	Heat Rate (kCal/kWh)	
		CC	OC			CC	OC
85.00	3.00	2000	2900	85.00	3.00	2036	3135

3. In accordance with the provisions of the DERC (Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and stakeholders are requested to submit response on the above Petition. Response is to be submitted personally or by post to the Secretary of the Commission at the following address latest by 6:00 pm on 10.04.2015.

DELHI ELECTRICITY REGULATORY COMMISSION
Vinayak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-17
(The response can also be emailed to Secretary DERC at sec@derc.nic.in)

4. The Delhi Electricity Regulatory Commission would hold a public hearing with the responding stakeholders. Date of hearing shall be notified separately by the Commission.

5. Petition copy can be purchased from the Registered Office of the Petitioner on any working day from the **date of publication of Public Notice** to **10.04.2015** between 11 a.m. to 4 p.m. on payment of Rs. 100/- by cash/DD/PO in favour of PPCL, payable at New Delhi.

6. Petition copy is also available at our website (www.lbgcl-ppcl.com) and the Commission's website (www.derc.gov.in) and/or inspection at our Registered Office and DERC's office on any working day between 11 a.m. and 4 p.m.

(Jagdish Kumar)
Director (Technical)



Jansatta (Hindi) dated 15th March, 2015



प्रगति पावर कॉर्पोरेशन लिमिटेड

कारपोरेट पहचान सं. (CIN)-U74899DL2001SGC109135

सार्वजनिक सूचना जन प्रतिक्रिया हेतु निवेदन

प्रगति पावर कॉर्पोरेशन लिमिटेड की विस्तारित वर्ष 2015-16 के ऊर्जा दर निर्धारण तथा वर्ष 2012-13 एवं 2013-14 के यथातथिकरण तथा वर्ष 2014-15 के संशोधित वार्षिक लागत के अनुमोदन हेतु याचिका।

1. प्रगति पावर कॉर्पोरेशन लिमिटेड, याचिकाकर्ता उपरोक्त याचिका माननीय दिल्ली विद्युत विनियामक आयोग में दिनांक 16-02-2015 को दाखिल की है। याचिकाकर्ता विद्युत अधिनियम - 2003 के सन्दर्भ में उपरोक्त याचिका के दिये गए ऑफरों के आधार पर ऊर्जा दर निर्धारण सम्बन्धी आदेश पारित करने हेतु प्रार्थना की है।
2. माननीय दिल्ली विद्युत विनियामक आयोग ने उपरोक्त याचिका को अपने दिनांक 12-03-2015 के आदेश के तहत विचार हेतु स्वीकृत कर लिया है।
3. याचिकाकर्ता द्वारा याचिका में दिए गये ऑफरों का संक्षिप्त विवरण निम्नलिखित है :

प्रगति पावर स्टेशन-I

क्र. सं.	विवरण	इकाई	2012-13	2013-14	2014-15	2015-16	
अ.	सकल उत्पाद	लाख इकाई	2508.28	2425.35	2457.18	2463.91	
ब.	ग्रिड में संप्रेषित उत्पाद	दस लाख इकाई	2441.83	2359.11	2383.46	2389.99	
स.	सकल नियमित व्यय	करोड़ रुपये	240.74	217.26	265.32	238.76	
द.	सकल अस्थायी व्यय	करोड़ रुपये	663.39	777.84	1039.98	1042.82	
क.	सकल लागत (स.+द.)	करोड़ रुपये	904.13	995.10	1305.30	1281.58	
ख.	प्रति इकाई चर व्यय	रुपये/यूनिट	2.72	3.30	4.36	4.36	
ग.	प्रति इकाई अचर लागत	रुपये/यूनिट	0.9859	0.9209	1.1132	0.9990	
घ.	प्रति इकाई सकल लागत (ख + ग)	रुपये/यूनिट	3.7059	4.2209	5.4732	5.359	
ड.	उपलब्धता %	%	90.50	92.62	85.00	85.00	
च.	उष्म दर	(कि० के०/यूनिट)	बन्द चक्र	1989.00	1990.00	2036.00	2036.00
	खुला चक्र		3121.00	3161.00	3135.00	3135.00	
छ.	आंतरिक ऊर्जा खपत	%	2.65	2.73	3.00	3.00	

वर्ष 2014-15 का प्रचालन लेखा

दिल्ली विद्युत विनियामक आयोग के मापदण्डों के अनुसार				अनुमानित			
उपलब्धता (%)	आंतरिक ऊर्जा खपत (%)	ऊष्म दर (कि० के०/यूनिट)		उपलब्धता (%)	आंतरिक ऊर्जा खपत (%)	ऊष्म दर (कि० के०/यूनिट)	
		बन्द चक्र	खुला चक्र			बन्द चक्र	खुला चक्र
85.00	3.00	2000	2900	85.00	3.00	2036	3135

दिल्ली विद्युत विनियामक आयोग के 2001 के व्यापार संचालन विनियमन के अनुसार उपभोक्ताओं, अंशधारकों एवं प्रभावित होने वाले लोगों से उपरोक्त याचिका के संदर्भ में प्रतिक्रिया आमंत्रित करने का प्रावधान है। तदनुसार संबन्धित प्रतिक्रियादाता अपनी प्रतिक्रिया को स्वयं या डा.ट. द्वारा सचिव, दिल्ली विद्युत विनियामक आयोग को शाम 5:00 दिनांक 10.04.2015 तक प्रेषित कर दें।

दिल्ली विद्युत विनियामक आयोग

विनियामक भवन, सी-ब्लॉक, शिवालय, मालवीय नगर, नई दिल्ली-17

(प्रतिक्रिया सचिव, दिल्ली विद्युत विनियामक आयोग को secyderc@nic.in के ई-मेल पते पर भी प्रेषित की जा सकती है)

4. दिल्ली विद्युत विनियामक आयोग उपरोक्त के संदर्भ में एक जन सुनवाई का आयोजन करेगा जिसके संबन्धित तिथि की सूचना बाद में दिल्ली विद्युत विनियामक आयोग द्वारा दी जाएगी।
5. कोई भी संबन्धित प्रतिक्रियादाता याचिका की पुस्तिका को याचिकाकर्ता के पंजीकृत कार्यालय से, इस जन सूचना के प्रकाशित होने के बाद सर्भ कार्य दिवसों में अप. 11.00 से पूर्वा. 4.00 बजे तक रुपए 100/- मात्र के नकद/डिमांड ड्राफ्ट/पोस्टल ऑर्डर जो कि प्रगति पावर कॉर्पोरेशन लिमिटेड के नाम जारी किया गया हो तथा दिल्ली में देय हो, के भुगतान पर प्राप्त कर सकता है।
6. उपरोक्त याचिका याचिकाकर्ता की वेबसाइट (www.jpcc-ppcl.com) तथा दिल्ली विद्युत विनियामक आयोग की वेबसाइट (www.derc.gov.in) पर भी उपलब्ध है। याचिका की प्रति हमारे पंजीकृत कार्यालय तथा दिल्ली विद्युत विनियामक आयोग के कार्यालय में भी सभी कार्यदिवसों में सुबह 11.00 बजे से शाम 4.00 बजे तक अवलोकन हेतु उपलब्ध है।

(जगदीश कुमार)
निदेशक (तकनीकी)



Milap (Urdu) dated 15th March, 2015

پراگتی پاور کارپوریشن لمیٹڈ
(CIN - U74899DL2001SGC109135 کارپوریٹ شناخت نمبر)

اطلاع عام

عوام کے ردعمل کیلئے درخواست

گنتی پاور کارپوریشن لمیٹڈ (پی پی سی ایل) کے پی پی ایس۔ اے کیلئے مالی سال 2015-16 کے جنریشن لیفٹ کے تعین، مالی سال 2014-15 کے تخمینوں اور مالی سال 2012-13 اور 2013-14 کے ڈیونگ۔ اے کی منظوری کیلئے پیشکش پر گنتی پاور کارپوریشن لمیٹڈ، پٹنہ کورہ پٹنہ عزت مآب دہلی الیکٹریٹیٹی ریگولیٹری کمیشن میں مورخہ 11-02-2015 کو داخل کی ہے۔ پیشکش دہندہ الیکٹریٹیٹی ایکٹ 2003 کے سلسلے میں کورہ پٹنہ کے دیے گئے اعداد و شمار کی بنیاد پر پاور لیفٹ کے متعلق آرڈر پاس کرنے کیلئے درخواست دی ہے۔ عزت مآب دہلی الیکٹریٹیٹی ریگولیٹری کمیشن نے مذکورہ پیشکش کو اپنے مورخہ 12-03-2015 کے آرڈر کے تحت منظور کیلئے منظور کر لیا ہے۔ پیشکش دہندہ کے ذریعہ پیشکش میں دیے گئے اعداد و شمار کی مختصر تفصیلات مندرجہ ذیل ہے:

پراگتی پاور کمپنیشن

بہر شمار	تفصیلات	یونٹ	2012-13	2013-14	2014-15	2015-16
a.	گزاراں جنریشن	MU	2508.28	2425.35	2457.18	2463.91
b.	تفصیلات جنریشن	MU	2441.83	2359.11	2383.46	2389.99
c.	ٹوٹل فکسڈ کاسٹ	Rs.Cr	240.74	217.26	265.32	238.76
d.	ٹوٹل ویریبل کاسٹ	Rs.Cr	663.39	777.84	1039.98	1042.82
e.	ٹوٹل کاسٹ (c+d)	Rs.Crore	904.13	995.10	1305.30	1281.58
f.	ویریبل کاسٹ فی یونٹ	Rs./kWh	2.72	3.30	4.36	4.36
g.	فکسڈ کاسٹ فی یونٹ	Rs./kWh	0.9859	0.9209	1.1132	0.9990
h.	ٹوٹل کاسٹ فی یونٹ (f+g)	Rs./kWh	3.7059	4.2209	5.4732	5.359
i.	دستیابی	%	90.50	92.62	85.00	85.00
j.	کمپائمنٹ سائیکل	kCal/kWh	1989.00	1990.00	2036.00	2036.00
	ہیٹ		3121.00	3161.00	3135.00	3135.00
	ریٹ		2.65	2.73	3.00	3.00
k.	ایگزیکٹری کونٹریبیوٹ	%	2.65	2.73	3.00	3.00

سال 2014-15 کیلئے آپریشنل پرفارمنس

تخمینہ	دہلی الیکٹریٹیٹی سٹی ریگولیٹری کمیشن کے معیارات کے مطابق		دستیابی (%)	آگزیکٹری کونٹریبیوٹ (%)	دستیابی (%)
	ہیٹ ریٹ (kCal/kWh)	ایگزیکٹری کونٹریبیوٹ			
3135	2900	2000	85.00	3.00	85.00

دہلی الیکٹریٹیٹی سٹی ریگولیٹری کمیشن کے 2001 کے کنٹریکٹ آف بزنس ریگولیشن کے مطابق صارفین، سٹیک ہولڈروں اور متاثر ہونے والے لوگوں سے مذکورہ پیشکش کے سلسلے میں ردعمل کو کرنے کی تمنا ہے۔ لہذا متعلقہ ردعمل ظاہر کرنے والا اپنے ردعمل کو شخصی یا ڈاک کے ذریعہ سکریٹری، دہلی الیکٹریٹیٹی ریگولیٹری کمیشن کو شام 5.00 بجے مورخہ 10-04-2015 تک بھیج سکتے ہیں۔

دہلی الیکٹریٹیٹی سٹی ریگولیٹری کمیشن

دہلی الیکٹریٹیٹی سٹی ریگولیٹری کمیشن کے ذریعہ دیئے جانے والے کاروباری دنوں میں مورخہ 17-04-2015 تک اپنی رائے اور اعتراضات کی اطلاع دینے کے لئے درخواست دی ہے۔ اس عوامی اطلاع کے ساتھ ہونے کے بعد سبھی کاروباری دنوں میں مورخہ 11-04-2015 سے 4.00 بجے تک روزانہ 100 روپے کے نقد رقم یا ڈرافٹ پر پوسٹل آرڈر جو کہ اندر سے پاور جنریشن کمپنیشن کے نام پر جاری کیا گیا ہو اور دہلی میں قابل ادائیگی کے چیکٹان پر حاصل کر سکتا ہے۔

مذکورہ پیشکش دہندہ کی ویب سائٹ (www.derc.gov.in) پر بھی دستیاب ہے۔ پیشکش کی کاپی ہمارے رجسٹرڈ دفتر اور دہلی الیکٹریٹیٹی ریگولیٹری کمیشن کے دفتر میں بھی دستیاب ہے۔

(جگدیش کمار)
ڈائریکٹر (ٹیکنیکل)



Qaumi Patrika (Punjabi) dated 15th March, 2015



ਪ੍ਰਗਤੀ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟੇਡ

ਕਾਰਪੋਰੇਟ ਪਛਾਣ ਨੰ. (CIN)-U74899DL2001SGC109135

ਸਾਰਵਜਨਿਕ ਸੂਚਨਾ

ਜਨ ਪ੍ਰਤੀਕ੍ਰਿਆ ਲਈ ਨਿਵੇਦਨ

ਪ੍ਰਗਤੀ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟੇਡ ਦੀ ਵਿਸਥਾਰਤ ਸਾਲ 2015-16 ਦੇ ਉਰਜਾ ਦਰ ਨਿਰਧਾਰਨ ਅਤੇ ਸਾਲ 2012-13 ਤੋਂ 2013-14 ਦੇ ਯਥਾਤਥਿਕਰਣ ਅਤੇ ਸਾਲ 2014-15 ਦੇ ਸੰਬੰਧਿਤ ਸਲਾਨਾ ਲਾਗਤ ਦੇ ਅਨੁਮੋਦਨ ਲਈ ਅਰਜ਼ੀ।

- ਪ੍ਰਗਤੀ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟੇਡ, ਅਰਜ਼ੀਕਰਤਾ ਉਪਰੋਕਤ ਅਰਜ਼ੀ ਮਾਣਯੋਗ ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ 'ਚ ਮਿਤੀ 16-02-2015 ਨੂੰ ਦਾਖਲ ਕੀਤੀ ਹੈ। ਅਰਜ਼ੀਕਰਤਾ ਵਿਧੁਤ ਅਧਿਨਿਯਮ - 2003 ਦੇ ਸਬੰਧ 'ਚ ਉਪਰੋਕਤ ਅਰਜ਼ੀ ਦੇ ਦਿੱਤੇ ਗਏ ਐਕਸ਼ਨਾਂ ਦੇ ਅਧਾਰ 'ਤੇ ਉਰਜਾ ਦਰ ਨਿਰਧਾਰਨ ਸਬੰਧੀ ਹੁਕਮ ਪਾਸ ਕਰਨ ਲਈ ਬੇਨਤੀ ਕੀਤੀ ਹੈ।
- ਮਾਣਯੋਗ ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ 'ਚ ਉਪਰੋਕਤ ਅਰਜ਼ੀ ਨੂੰ ਆਪਣੇ ਮਿਤੀ 12-03-2015 ਦੇ ਆਦੇਸ਼ ਦੇ ਤਹਿਤ ਵਿਚਾਰ ਲਈ ਪ੍ਰਵਾਨ ਕਰ ਲਿਆ ਹੈ।
- ਅਰਜ਼ੀਕਰਤਾ ਰਾਹੀਂ ਅਰਜ਼ੀ ਵਿੱਚ ਦਿੱਤੇ ਗਏ ਐਕਸ਼ਨਾਂ ਦਾ ਸਿੱਧਿਤ ਵੇਰਵਾ ਹੇਠ ਲਿਖਿਆ ਹੈ :

ਪ੍ਰਗਤੀ ਪਾਵਰ ਸਟੇਸ਼ਨ-1

ਲ. ਨੰ.	ਵਿਵਰਣ	ਇਕਾਈ	2012-13	2013-14	2014-15	2015-16
ਅ.	ਸਕਲ ਉਤਪਾਦ	ਲੱਖ ਇਕਾਈ	2508.28	2425.35	2457.18	2463.91
ਬ.	ਗਿਡ 'ਚ ਸੰਪ੍ਰਿਸ਼ਤ ਉਤਪਾਦ	ਦਸ ਲੱਖ ਇਕਾਈ	2441.83	2359.11	2383.46	2389.99
ਸ.	ਸਕਲ ਨਿਯਮਿਤ ਖਰਚ	ਕਰੋੜ ਰੁਪਏ	240.74	217.26	265.32	238.76
ਦ.	ਸਕਲ ਅਸਥਾਈ ਖਰਚ	ਕਰੋੜ ਰੁਪਏ	663.39	777.84	1039.98	1042.82
ਏ.	ਸਕਲ ਲਾਗਤ (ਸ+ਦ)	ਕਰੋੜ ਰੁਪਏ	904.13	995.10	1305.30	1281.58
ਖ.	ਪ੍ਰਤੀ ਇਕਾਈ ਹਰ ਖਰਚ	ਰੁਪਏ/ਯੂਨਿਟ	2.72	3.30	4.38	4.36
ਗ.	ਪ੍ਰਤੀ ਇਕਾਈ ਅਚਰ ਲਾਗਤ	ਰੁਪਏ/ਯੂਨਿਟ	0.9859	0.9209	1.1132	0.9990
ਘ.	ਪ੍ਰਤੀ ਇਕਾਈ ਸਕਲ ਲਾਗਤ (ਖ+ਗ)	ਰੁਪਏ/ਯੂਨਿਟ	3.7059	4.2209	5.4732	5.359
ਙ.	ਉਪਲਬਧਤਾ %	%	90.50	92.62	85.00	85.00
ਚ.	ਉਸ਼ਮਾ ਖਰਚ	(ਕਿ. ਕੇ./ਯੂਨਿਟ)	1989.00	1990.00	2036.00	2036.00
ਛ.	ਦਰ ਖੁਲਾ ਚੜ੍ਹ		3121.00	3161.00	3135.00	3185.00
ਝ.	ਆਰਥਿਕ ਉਰਜਾ ਖਪਤ	%	2.65	2.73	3.00	3.00

ਸਾਲ 2014-15 ਦਾ ਪ੍ਰਚਾਲਨ ਲੇਖ

ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ ਦੇ ਮਾਪਦੰਡਾਂ ਦੇ ਅਨੁਸਾਰ				ਅਨੁਮਾਨਤ			
ਉਪਲਬਧਤਾ (%)	ਆਰਥਿਕ ਉਰਜਾ ਖਪਤ (%)	ਉਸ਼ਮਾ ਦਰ (ਕਿ. ਕੇ./ਯੂਨਿਟ) ਖਰਚ	ਖੁਲਾ ਚੜ੍ਹ	ਉਪਲਬਧਤਾ (%)	ਆਰਥਿਕ ਉਰਜਾ ਖਪਤ (%)	ਉਸ਼ਮਾ ਦਰ (ਕਿ. ਕੇ./ਯੂਨਿਟ) ਖਰਚ	ਖੁਲਾ ਚੜ੍ਹ
85.00	3.00	2000	2900	85.00	3.00	2036	3135

ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ ਦੇ 2001 ਦੇ ਵਪਾਰ ਸੰਚਾਲਨ ਵਿਨਿਯਮਨ ਦੇ ਅਨੁਸਾਰ ਉਪਰੋਕਤਾਂ ਵਾਂਗ, ਅਥਰਾਰਕਾਂ ਤੋਂ ਪ੍ਰਭਾਵਿਤ ਹੋਣ ਵਾਲੇ ਲੋਕਾਂ ਤੇ ਉਪਰੋਕਤ ਅਰਜ਼ੀ ਦੇ ਸਬੰਧ 'ਚ ਪ੍ਰਤੀਕ੍ਰਿਆ ਮੰਗ ਕਰਨ ਦਾ ਪ੍ਰਵਾਧਾਨ ਹੈ। ਤਦਨੁਸਾਰ ਸੰਬੰਧਿਤ ਪ੍ਰਤੀਕ੍ਰਿਆਦਾਤਾ ਆਪਣੀ ਪ੍ਰਤੀਕ੍ਰਿਆ ਨੂੰ ਮੁਦ ਜਾਂ ਡਾਕ ਰਾਹੀਂ ਸਕੱਤਰ, ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ ਨੂੰ ਸ਼ਾਮ 3:00 ਮਿਤੀ 10.04.2015 ਤਕ ਪ੍ਰੇਸ਼ਿਤ ਕਰ ਦੇਣ।

ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ

ਵਿਨਿਯਮਕ ਭਵਨ, ਸੀ-ਬਲਾਕ, ਸ਼ਿਵਾਲਿਕ, ਮਾਲਵੀਆ ਨਗਰ, ਨਵੀਂ ਦਿੱਲੀ-17

(ਪ੍ਰਤੀਕ੍ਰਿਆ ਸਕੱਤਰ, ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ ਨੂੰ secy@derc.nic.in ਦੇ ਈ-ਮੇਲ ਪਤੇ 'ਤੇ ਵੀ ਪ੍ਰੇਸ਼ਿਤ ਕੀਤੀ ਜਾ ਸਕਦੀ ਹੈ)

- ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ ਉਪਰੋਕਤ ਦੇ ਸਬੰਧ 'ਚ ਇੱਕ ਲੋਕ ਸੁਣਵਾਈ ਦਾ ਆਯੋਜਨ ਕਰੇਗਾ ਜਿਸਦੇ ਸੰਬੰਧਿਤ ਮਿਤੀ ਦੀ ਜਾਣਕਾਰੀ ਬ ਅਦ 'ਚ ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ ਰਾਹੀਂ ਦਿੱਤੀ ਜਾਵੇਗੀ।
- ਕੋਈ ਵੀ ਸੰਭਾਵਿਤ ਪ੍ਰਤੀਕ੍ਰਿਆਦਾਤਾ ਅਰਜ਼ੀ ਦੀ ਪੁਸਤਕੀਕਾ ਨੂੰ ਅਰਜ਼ੀਕਰਤਾ ਦੇ ਰਜਿਸਟਰਡ ਦਫਤਰ ਤੋਂ, ਇਸ ਲੋਕ ਸੁਣਵਾਈ ਦੇ ਪ੍ਰਕਾਸ਼ਿਤ ਹੋਣ ਦੇ ਬਾਅਦ ਸਾਰੇ ਕੰਮ ਵਾਲੇ ਦਿਨਾਂ 'ਚ ਅਧ. 11.00 ਤੋਂ ਸ਼ਾਮ 4.00 ਵਜੇ ਤਕ ਰੁਪਏ 100/- ਮਾਤਰ ਦੇ ਨਕਦ/ਡਿਮਾਂਡ ਡ੍ਰਾਫਟ/ਪੋਸਟਲ ਆਰਡਰ ਜੋ ਕਿ ਪ੍ਰਗਤੀ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟੇਡ ਦੇ ਨਾਮ ਜਾਰੀ ਕੀਤਾ ਗਿਆ ਹੋਵੇ ਅਤੇ ਦਿੱਲੀ 'ਚ ਦੇਣਯੋਗ ਹੋਵੇ, ਦੇ ਭੁਗਤਾਨ 'ਤੇ ਪ੍ਰਾਪਤ ਕਰ ਸਕਦਾ ਹੈ।
- ਉਪਰੋਕਤ ਅਰਜ਼ੀ ਅਰਜ਼ੀਕਰਤਾ ਦੀ ਵੈਬਸਾਈਟ (www.ipgcl-ppcl.com) ਅਤੇ ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ ਦੀ ਵੈਬਸਾਈਟ (www.derc.gov.in) ਉੱਤੇ ਵੀ ਉਪਲਬਧ ਹੈ। ਅਰਜ਼ੀ ਦੀ ਕਾਪੀ ਸਾਡੇ ਰਜਿਸਟਰਡ ਦਫਤਰ ਅਤੇ ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ ਦੇ ਦਫਤਰ 'ਚ ਵੀ ਸਾਰੇ ਕਾਰਜ ਦਿਨਾਂ 'ਚ ਸਵੇਰੇ 11.00 ਵਜੇ ਤੋਂ ਸ਼ਾਮ 4.00 ਵਜੇ ਤਕ ਅਵਲੋਕਨ ਲਈ ਉਪਲਬਧ ਹੈ।

(ਜ਼ਿੰਗੀਓ ਕੁਮਾਰ)
ਡਾਇਰੈਕਟਰ (ਤਕਨੀਕੀ)



Hindustan Times (English) dated 18th March, 2015

DELHI ELECTRICITY REGULATORY COMMISSION Vinayak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110 017 Website: www.derc.gov.in, Telefax: +91-11-26673606			
PUBLIC NOTICE			
<p>Petitions for approval of True Up of expenses for FY 2012-13 to FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/Tariff for FY 2015-16 filed by the Generation Companies, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) and Transmission Company, viz., Delhi Transco Limited (DTL).</p> <p style="text-align: center;">&</p> <p>Petitions for approval of True Up of expenses for FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/ Tariff for FY 2015-16 filed by New Delhi Municipal Council (NDMC).</p>			
<p>1. The Generation Companies, viz., IPGCL and PPCL and Transmission Company, viz., Delhi Transco Limited (DTL) have filed Petitions for approval of True Up of expenses for FY 2012-13 to FY 2013-14 before the Delhi Electricity Regulatory Commission (DERC or Commission).</p> <p>2. NDMC has filed Petition for approval of True Up of expenses for FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/Tariff for FY 2015-16 before the Commission.</p> <p>3. The Petitioners have filed their respective Petitions under the provisions of the Electricity Act, 2003, the Delhi Electricity Reform Act, 2000, the DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30, 2007, DERC (Terms and Conditions for determination of Generation Tariff) Regulations, 2011, DERC (Terms and Conditions for determination of Transmission Tariff) Regulations, 2011, and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations 2011 issued by the Commission vide Order dated December 2, 2011 and notified in the Delhi Gazette (Extraordinary) dated January 19, 2012. The Commission has since admitted the Petitions subject to clarifications/additional information, if any, that may be sought from time to time.</p> <p>4. The Petitioners have, subsequent to the admission of their Petitions by the DERC, issued Public Notice in the following newspapers of NCT of Delhi:</p>			
Petitioner	Newspaper(s)	Language	Date of issue of Public Notice
IPGCL	1. Indian Express	English	15.03.2015
	2. Hindustan Times	English	15.03.2015
	3. Jansatta	Hindi	15.03.2015
	4. Qaumi Patrika	Punjabi	15.03.2015
	5. The Daily Milap	Urdu	15.03.2015
PPCL	6. Indian Express	English	15.03.2015
	7. Hindustan Times	English	15.03.2015
	8. Jansatta	Hindi	15.03.2015
	9. Qaumi Patrika	Punjabi	15.03.2015
	10. The Daily Milap	Urdu	15.03.2015
DTL	1. The Hindu	English	14.03.2015
	2. The Business Standard	English	14.03.2015
	3. Punjab Kesari	Hindi	14.03.2015
	4. Educator	Punjabi	14.03.2015
	5. The Daily Milap	Urdu	14.03.2015
NDMC	1. Hindustan Times	English	17.03.2015
	2. Times of India	English	17.03.2015
	3. Hindustan	Hindi	17.03.2015
	4. Qaumi Patrika	Punjabi	17.03.2015
	5. The Daily Milap	Urdu	17.03.2015

5. The Petitioners have summarized the Petition in the respective Public Notices issued by them. The Public Notices have also been posted on the website of the Petitioners as well as that of the Commission.

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Secretary
DIP/2279/14-15 Delhi Electricity Regulatory Commission



Times Of India (English) dated 18th March, 2015

DELHI ELECTRICITY REGULATORY COMMISSION			
Vishwanath Bhawan, C-Block, Shivalik, Mahiya Nagar, New Delhi-110 017 Website: www.derc.gov.in Telephone: +91-11-26673606			
PUBLIC NOTICE			
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<p>1. The Generation Companies, viz., IPGCL and PPCL and Transmission Company, viz., Delhi Transco Limited (DTL) have filed Petitions for approval of True Up of expenses for FY 2012-13 to FY 2013-14 before the Delhi Electricity Regulatory Commission (DERC or Commission).</p> <p>2. NDMC has filed Petition for approval of True Up of expenses for FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/Tariff for FY 2015-16 before the Commission.</p> <p>3. The Petitioners have filed their respective Petitions under the provisions of the Electricity Act, 2003, the Delhi Electricity Reform Act, 2000, the DERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Transmission Tariff) Regulations, 2007, DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated May 30, 2007, DERC (Terms and Conditions for determination of Generation Tariff) Regulations, 2011, DERC (Terms and Conditions for determination of Transmission Tariff) Regulations, 2011, and DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff), Regulations 2011 issued by the Commission vide Order dated December 2, 2011 and notified in the Delhi Gazette (Extraordinary) dated January 19, 2012. The Commission has since admitted the Petitions subject to clarifications/additional information, if any, that may be sought from time to time.</p> <p>4. The Petitioners have, subsequent to the admission of their Petitions by the DERC, issued Public Notice in the following newspapers of NCT of Delhi:</p>			
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Secretary
DIP/2279/14-15 Delhi Electricity Regulatory Commission



The Pioneer (English) dated 18th March, 2015

DELHI ELECTRICITY REGULATORY COMMISSION
 Vinayak Bhawan, C-Block, Shivaji, Malviya Nagar, New Delhi-110017
 Website: www.derc.gov.in; Telephone: +91-11-26573606

PUBLIC NOTICE

Petitions for approval of True Up of expenses for FY 2012-13 to FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and ARR/Tariff for FY 2015-16 filed by the Generation Companies, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) and Transmission Company, viz., Delhi Transco Limited (DTL).

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<p>5. The Petitioners have summarized the Petition in the respective Public Notices issued by them. The Public Notices have also been posted on the website of the Petitioners as well as that of the Commission.</p> <p>6. In accordance with the provisions of the DERC (Comprehensive Conduct of Business) Regulations, 2001, the consumers and other stakeholders in Delhi are invited to file their written submission for the tariff determination for FY 2015-16 based on Tariff Petitions filed by the Utilities and the Executive Summary placed on the Commission's website, to the Secretary of the Commission at the above office address by 5:00 PM on 10/04/2015. The comments may be submitted personally or by post to the Commission. The comments can also be e-mailed to the Secretary, DERC at the e-mail address secyderc@nic.in.</p> <p>7. As done in the past, the Commission would also hold Public Hearings with the stakeholders; and the date of hearing shall be notified separately.</p> <p>8. The Commission shall scrutinize the Petitions and seek further clarifications from the Petitioners, if required. By way of an Order, the Commission shall approve the ARR and Revenue Gap with respect to each of the Petitioners and explore the ways and means for bridging this gap, including support/subsidy, if any, from the GoNCTD, tariff increase and/or other regulatory measures. The Orders on the Petitions shall be issued after considering the suggestions received from various stakeholders.</p> <p>9. In the past, there have been requests that the Commission may extend assistance to consumers in understanding the Petitions and also help them to file their comments in this regard. The Commission has accordingly prepared Executive Summary on the Petitions filed by the Petitioners, which is available on the website of the Commission (www.derc.gov.in). The Commission has also nominated the following officers to extend necessary assistance to all such consumers, who may so desire. Discussions may be held after seeking prior appointment.</p> <ul style="list-style-type: none"> • Shri. Prashant Kumar, Joint Director (Tariff-Finance) Phone no.-9599311648. • Shri Amit Sharma, Joint Director (Tariff-Engineering) Phone no.-9718925400. <p>10. The complete Petitions filed by the Petitioners can be downloaded from the website of the Commission (www.derc.gov.in) and the website of the Petitioners. Soft copy of the Petition may be obtained in CD on payment of ₹25/- per CD or a copy of the Petition may be purchased from the respective Petitioner's Head Offices on any working day between 11:00 A.M. and 4:00 P.M. on payment of ₹100/- either by cash or by Demand Draft/Pay Order payable at New Delhi as per the details given below:</p>																																																																							
<table border="1"> <tbody> <tr> <td>Indraprastha Power Generation Company Limited</td> <td>Pragati Power Corporation Limited</td> </tr> <tr> <td>Registered Office: Himadri, Rajghat Power House Complex, New Delhi-110002</td> <td>Registered Office: Himadri, Rajghat Power House Complex, New Delhi-110002</td> </tr> <tr> <td>Website: www.ipgcl-ppcl.com</td> <td>Website: www.ipgcl-ppcl.com</td> </tr> <tr> <td>Demand Draft/Pay Order in favour of Indraprastha Power Generation Company Limited</td> <td>Demand Draft/Pay Order in favour of Pragati Power Corporation Limited</td> </tr> </tbody> </table>		Indraprastha Power Generation Company Limited	Pragati Power Corporation Limited	Registered Office: Himadri, Rajghat Power House Complex, New Delhi-110002	Registered Office: Himadri, Rajghat Power House Complex, New Delhi-110002	Website: www.ipgcl-ppcl.com	Website: www.ipgcl-ppcl.com	Demand Draft/Pay Order in favour of Indraprastha Power Generation Company Limited	Demand Draft/Pay Order in favour of Pragati Power Corporation Limited	<table border="1"> <tbody> <tr> <td>Delhi Transco Limited</td> <td>New Delhi Municipal Council</td> </tr> <tr> <td>Registered Office: Shakti Sadan, Kotla Road, New Delhi-110002</td> <td>Registered Office: Palika Kendra, Sansad Marg, New Delhi-110001</td> </tr> <tr> <td>Website: www.dtl.gov.in</td> <td>Website: www.ndmc.gov.in</td> </tr> <tr> <td>Demand Draft/Pay Order in favour of Delhi Transco Limited.</td> <td>Demand Draft/Pay Order in favour of New Delhi Municipal Council</td> </tr> </tbody> </table>		Delhi Transco Limited	New Delhi Municipal Council	Registered Office: Shakti Sadan, Kotla Road, New Delhi-110002	Registered Office: Palika Kendra, Sansad Marg, New Delhi-110001	Website: www.dtl.gov.in	Website: www.ndmc.gov.in	Demand Draft/Pay Order in favour of Delhi Transco Limited.	Demand Draft/Pay Order in favour of New Delhi Municipal Council																																																				
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Secretary																																																																							
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Dainik Jagaran (Hindi) dated 18th March, 2015

दिल्ली विद्युत विनियामक आयोग
 विनियामक नगर-सी-लागत, शिवाजीक, मालवीय नगर, नई दिल्ली-110017
 वेबसाइट: www.derc.gov.in, टेलीफोन नं.: 91-11-26673906

आम सूचना

विद्युत उत्पादन कर्मियों अर्थात् इन्द्रप्रस्थ पावर जनरेशन कम्पनी लिमिटेड (आईपीजीसीएल) और प्रगति पावर कारपोरेशन लिमिटेड (पीपीसीएल) और पारेषण कम्पनी अर्थात् दिल्ली ट्रांसको लिमिटेड (डीटीएल) द्वारा वित्त वर्ष 2012-13 से वित्त वर्ष 2013-14 के लिए व्ययों का दू.अप. वित्त वर्ष 2014-15 की वार्षिक कार्यनिष्पादन समीक्षा (एपीआर) और वित्त वर्ष 2015-16 के लिए एआरआर/प्रशुल्क के अनुमोदन हेतु दाखिल याचिकाएं।

एवं

नई दिल्ली नगरपालिका परिषद (एनडीएमसी) द्वारा वित्त वर्ष 2013-14 के लिए व्ययों का दू.अप. वित्त वर्ष 2014-15 की वार्षिक कार्यनिष्पादन समीक्षा (एपीआर) और वित्त वर्ष 2015-16 के लिए एआरआर/प्रशुल्क के अनुमोदन हेतु दाखिल याचिकाएं।

- विद्युत उत्पादन कर्मियों अर्थात् आईपीजीसीएल और पीपीसीएल तथा पारेषण कम्पनी अर्थात् दिल्ली ट्रांसको लिमिटेड (डीटीएल) ने दिल्ली विद्युत विनियामक आयोग (डीईआरसी या आयोग) के समक्ष वित्त वर्ष 2012-13 से वित्त वर्ष 2014-15 के लिए व्ययों का दू.अप. के अनुमोदन हेतु याचिकाएं दाखिल की हैं।
- एनडीएमसी ने आयोग के समक्ष वित्त वर्ष 2013-14 के लिए व्ययों का दू.अप. वित्त वर्ष 2014-15 की वार्षिक कार्यनिष्पादन समीक्षा (एपीआर) और वित्त वर्ष 2015-16 के लिए एआरआर/प्रशुल्क के अनुमोदन हेतु याचिका दाखिल की हैं।
- याचिकाकर्ताओं ने आयोग के आदेश दिनांक 2 दिसम्बर, 2011 के माध्यम से जारी और दिल्ली राजपत्र (अतिविशेष) दिनांक 19 जनवरी, 2012 के माध्यम से अधिसूचित विद्युत अधिनियम, 2003, दिल्ली विद्युत सुधार अधिनियम, 2000, डीईआरसी (उत्पादन प्रशुल्क के निर्धारण के लिए नियम व शर्तों) विनियमन, 2007, डीईआरसी (पारेषण प्रशुल्क के निर्धारण के लिए नियम व शर्तों) विनियमन, 2007, डीईआरसी (डीलिंग प्रशुल्क और खुदरा आपूर्ति प्रशुल्क के निर्धारण के लिए नियम व शर्तों) विनियमन, 2007, डीईआरसी (उत्पादन प्रशुल्क के निर्धारण के लिए नियम व शर्तों) विनियमन, 2011, डीईआरसी (पारेषण प्रशुल्क के निर्धारण के लिए नियम व शर्तों) विनियमन, 2011 और डीईआरसी (डीलिंग प्रशुल्क और खुदरा आपूर्ति प्रशुल्क के निर्धारण के लिए नियम व शर्तों) विनियमन, 2011 के प्रावधानों के अंतर्गत अपनी संबंधित याचिकाएं दायर की हैं। आयोग द्वारा उन याचिकाओं को भी स्वीकार किया गया है जिसमें समय-समय पर स्पष्टीकरण/अतिरिक्त जानकारी मांगी जा सकती है।
- याचिकाकर्ताओं द्वारा अपनी याचिकाओं को डीईआरसी द्वारा अनुमोदन के बाद राष्ट्रीय राजधानी क्षेत्र दिल्ली के निम्नलिखित समाचारपत्रों में आम सूचना जारी की गई है:

याचिकाकर्ता	समाचार-पत्र	भाषा	आम सूचना जारी होने की तिथि
आईपीजीसीएल	1. इंडियन एक्सप्रेस	अंग्रेजी	15.03.2015
	2. हिन्दुस्तान टाइम्स	अंग्रेजी	15.03.2015
	3. जनसत्ता	हिन्दी	15.03.2015
	4. कौमी पत्रिका	पंजाबी	15.03.2015
	5. दि डेली मिलाप	उर्दू	15.03.2015
पीपीसीएल	6. इंडियन एक्सप्रेस	अंग्रेजी	15.03.2015
	7. हिन्दुस्तान टाइम्स	अंग्रेजी	15.03.2015
	8. जनसत्ता	हिन्दी	15.03.2015
	9. कौमी पत्रिका	पंजाबी	15.03.2015
	10. दि डेली मिलाप	उर्दू	15.03.2015
डीटीएल	1. दि हिन्दू	अंग्रेजी	14.03.2015
	2. दि बिजनेस स्टैंडर्ड	अंग्रेजी	14.03.2015
	3. पंजाब केसरी	हिन्दी	14.03.2015
	4. एजुकेंटर	पंजाबी	14.03.2015
	5. दि डेली मिलाप	उर्दू	14.03.2015
एनडीएमसी	1. हिन्दुस्तान टाइम्स	अंग्रेजी	17.03.2015
	2. टाइम्स ऑफ इंडिया	अंग्रेजी	17.03.2015
	3. हिन्दुस्तान	हिन्दी	17.03.2015
	4. कौमी पत्रिका	पंजाबी	17.03.2015
	5. दि डेली मिलाप	उर्दू	17.03.2015

- याचिकाकर्ताओं द्वारा जारी संबंधित आम सूचना में अपनी संबंधित याचिका प्रस्तुत की गई है। आम सूचना याचिकाकर्ताओं और आयोग के वेबसाइट पर प्रदर्शित की गई है।
- डीईआरसी (व्यापक कारोबार/सहिला) विनियमन, 2001 के प्रावधानों के अनुरूप दिल्ली के उपभोक्ता और अन्य हितधारक, आयोग की वेबसाइट पर स्थित यूटिलिटीज और कार्यकारी सारांश द्वारा दाखिल प्रशुल्क याचिकाओं पर आधारित वित्त वर्ष 2015-16 के लिए प्रशुल्क निर्धारण हेतु अपनी लिखित प्रस्तुती आयोग के सचिव के उपर्युक्त कार्यालय पते पर दिनांक 10.04.2015 को सायं 5.00 बजे तक जमा कर सकते हैं। आयोग में टिप्पणियों को व्यक्तिगत या डाक द्वारा जमा किया जा सकता है। टिप्पणियों को सचिव, डीईआरसी के ई-मेल पते secyderc@nic.in पर भी भेज किया जा सकता है।
- पिछले कार्यालयन के अनुरूप, आयोग द्वारा हितधारकों के साथ लोक सुनवाई भी की जाएगी तथा सुनवाई की तिथि अलग से सूचित की जाएगी।
- आयोग द्वारा याचिकाओं की जांच की जाएगी और यदि आवश्यक हुआ तो, याचिकाकर्ताओं से स्पष्टीकरण भी मांगा जाएगा। किसी आदेश के माध्यम से, आयोग द्वारा प्रत्येक याचिकाकर्ताओं के लिए एआरआर अनुमोदित की जाएगी तथा इस संबंध में राजस्व अंतर को पूरा करने के लिए सभी संभावनाओं एवं माध्यमों के साथ राष्ट्रीय राजधानी क्षेत्र दिल्ली सरकार से यदि किसी, समर्थन/सहिष्णु, टैरिफ में वृद्धि तथा/या अन्य नियामक उपायों पर विचार किया जाएगा। विभिन्न हितधारकों से प्राप्त सुझावों पर विचार करने के पश्चात याचिकाओं पर आदेश दिये जाएंगे।
- पहले भी, ऐसे कई अनुरोध किए गये हैं जिसमें आयोग द्वारा याचिकाओं को समझने में उपभोक्ताओं की मदद की जा सकती है और इस संबंध में उन्हें अपनी टिप्पणियों को दर्ज करने में भी मदद की जा सकती है। आयोग ने याचिकाकर्ताओं द्वारा दर्ज याचिकाओं पर तदनुसार कार्यकारी सारांश तैयार किया गया है, जो आयोग की वेबसाइट (www.derc.gov.in) पर उपलब्ध है। आयोग द्वारा इस तरह की इच्छा रखने वाले सभी उपभोक्ताओं की मदद के लिए निम्नलिखित अधिकारियों को भी मनोनित किया गया है। इन अधिकारियों से चर्चा करने के लिए मुलाकात से पहले समय लेना होगा।
 - श्री प्रशांत कुमार, संयुक्त निदेशक (प्रशुल्क-वित्त) फोन नं.: 9599311648
 - श्री अमित शर्मा, संयुक्त निदेशक (प्रशुल्क-इंजीनियरिंग) फोन नं.: 9718925400
- याचिकाकर्ताओं द्वारा दर्ज पूर्ण याचिकाओं को आयोग की वेबसाइट (www.derc.gov.in) या याचिकाकर्ताओं की वेबसाइट से डाउनलोड किया जा सकता है। याचिका की सॉफ्ट कॉपी प्रति सीडी ₹ 25/- के मुग्तान पर प्राप्त किया जा सकता है या निम्नलिखित विवरणानुसार याचिकाकर्ताओं के संबंधित मुख्य कार्यालयों से किसी भी कार्य दिवस में प्रातः 11.00 बजे से अपराह्न 04.00 के बीच ₹100/- के नकद या नई दिल्ली में देय डिमांड ड्राफ्ट/पे आर्डर का मुग्तान कर याचिका की प्रतिलिपि खरीदी जा सकती है।

इन्द्रप्रस्थ पावर जनरेशन कंपनी लिमिटेड
 पंजीकृत कार्यालय : हिमाद्री, राजघाट पावर हाउस काम्प्लेक्स, नई दिल्ली-110002
 वेबसाइट: www.ipgcl-ppcl.com

इन्द्रप्रस्थ पावर जनरेशन कंपनी लिमिटेड के पक्ष में डिमांड ड्राफ्ट/पे आर्डर

दिल्ली ट्रांसको लिमिटेड
 पंजीकृत कार्यालय: शक्ति सदन, कोटला रोड, नई दिल्ली-110002
 वेबसाइट: www.dtl.gov.in

दिल्ली ट्रांसको लिमिटेड के पक्ष में डिमांड ड्राफ्ट/पे आर्डर

प्रगति पावर कारपोरेशन लिमिटेड
 पंजीकृत कार्यालय : हिमाद्री, राजघाट पावर हाउस काम्प्लेक्स, नई दिल्ली-110002
 वेबसाइट: www.ipgcl-ppcl.com

प्रगति पावर कारपोरेशन लिमिटेड के पक्ष में डिमांड ड्राफ्ट/पे आर्डर

नई दिल्ली नगरपालिका परिषद
 पंजीकृत कार्यालय: पालिका क्रॉड, संसद मार्ग, नई दिल्ली-110009
 वेबसाइट: www.ndmc.gov.in

नई दिल्ली नगरपालिका परिषद के पक्ष में डिमांड ड्राफ्ट/पे आर्डर

DIP/2279/14-15 दिल्ली विद्युत विनियामक आयोग

Delhi Electricity Regulatory Commission

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Jadid in Dinon (Urdu) dated 18th March 2015

5. عریض نگہ داروں نے ان کی جانب سے جاری کردہ اپنی اپنی نوٹسوں میں عریض کا خلاصہ کیا ہے۔ اس کے علاوہ عوامی نوٹس کمیٹیشن کے ساتھ ساتھ عریض نگہ داروں کی ویب سائٹ پر بھی پوسٹ کی گئی ہے۔
6. ڈی ای آر سی (بزنس کے جامع ضابطے) کو ریویو 2001 کے ضابطوں کے مطابق دہلی میں صارفین اور دیگر اسٹاک ہولڈرز کو مالی سال 2015-16 کے لئے ٹریف ٹخن کرنے کے لئے اپنی تحریری درخواستیں داخل کرنے کی دعوت دی جاتی ہے۔ جو کہ کمیٹیشن کی ویب سائٹ پر شائع افادیت اور ایکٹیوٹیوں کی طرف سے داخل ٹریف عریضداشتوں پر مبنی ہو۔ یہ درخواستیں مذکورہ دفتر کے ایڈرس پر کمیٹیشن کے سکرٹری کے پاس 10/04/2015ء تک پہنچانے چاہئے۔ تیسرے کمیٹیشن کو انفرادی طور پر پاپوسٹ کے ذریعہ پیش کئے جاسکتے ہیں۔ اس کے تیسرے سکرٹری ڈی ای آر سی کو ای۔ میل کے ذریعہ بھی بھیجے جاسکتے ہیں۔ ای۔ میل ایڈرس secydecr@nic.in ہے۔
7. جیسا کہ ماضی میں کیا گیا ہے۔ کمیٹیشن اسٹاک ہولڈروں کے ساتھ عوامی استوائی بھی کر سکتی ہے اور عوامی استوائی کی تاریخ عہدہ بطور پروفٹائیٹی کی جاسکتی ہے۔
8. کمیٹیشن عریضوں کی جانچ پڑتال کر سکتا ہے اور ضرورت پڑنے پر عریض نگہ داروں سے مزید وضاحت طلب کر سکتا ہے۔ ایک ٹکم ناسے کے ذریعہ کمیٹیشن ہر ایک عریض نگہ دار کے سلسلے میں اسے آر آر اور دیگر فریق کی منظوری دے سکتا ہے۔ اور ساتھ ہی فریق دور کرنے کے لئے ہر طرح کے طریقے اور راستے تلاش کرے گا جن میں حمایت، اسپڈی، آرگنائزنگ، بی اوائلی ٹی ڈی، ٹریف میں اضافہ اور دیگر ایگزیکٹو اقدامات کے ذریعہ فریق کو کم کیا جاسکتا ہے۔ عریضوں پر احکامات متعدد اسٹاک ہولڈروں سے موصول تھو پر غور کرنے کے بھی ہی جاری کئے جاسکتے۔
9. ماضی میں، بہت بار درخواست دی گئی ہیں کہ کمیٹیشن صارفین کو عریضیاں جھکنے میں مدد پیش کریں اور اس سلسلے میں انہیں اسے تیسرے داخل کرنے میں بھی مدد کریں۔ کمیٹیشن نے حسب دستور عریض نگہ داروں کی طرف سے داخل کردہ عریضوں پر ایک ایکٹیوٹیوں کا تکرار کیا، جو کہ کمیٹیشن کی ویب سائٹ (www.decr.gov.in) پر دستیاب ہے۔ کمیٹیشن نے اس کے علاوہ ایسے تمام صارفین کو ضروری امداد فراہم کرنے کے لئے متدرج ذیل آفیسروں کو نامزد کیا ہے، جو اپنا کام کرنے چاہئے ہو سکتے۔ قانونی طریقے سے ملنے والی ملاقات کے بعد ہی اس پر بحث ہوگی۔
10. درخواست ہندہ کے ذریعہ درج سارے درخواستوں کو کمیٹیشن کی ویب سائٹ (www.decr.gov.in) یا درخواست ہندہ کی ویب سائٹ سے ڈاؤن لوڈ کیا جاسکتا ہے۔ عریض نگہ داروں کی سائٹ کا پی ڈی ایف 25/1 روپے کی ادائیگی پر حاصل کی جاسکتی ہے یا درج ذیل تفصیلات کے مطابق درخواست ہندہ کے متعلق ہڈ آفیسروں سے کسی بھی کام کے دن میں صبح 11.00 بجے سے شام 04.00 بجے کے درمیان 100/- کے نقد یا پی ڈی میں قابل ادا ڈیمانڈ ڈرافٹ پر ای۔ آر کی ادائیگی کر کے عریض نگہ دار کی خریدی جاسکتی ہے۔

اندر پرستھ پاور جنریشن کونٹری کنٹریکٹنگ کمپنی لمیٹڈ رجسٹرڈ آفس: ہماوری، راج گھاٹ پاور ہاؤس کامپلیکس، پی۔ ڈی، دہلی۔ 110002 ویب سائٹ: www.ipgcl-ppcl.com	اندر پرستھ پاور جنریشن کونٹری کنٹریکٹنگ کمپنی لمیٹڈ کے حق میں ڈیمانڈ ڈرافٹ رپے آرڈر	دہلی ٹرانسکو لمیٹڈ رجسٹرڈ آفس: شکتی سدن، کولہا روڈ، پی ڈی 110002 ویب سائٹ: www.dtl.gov.in	دہلی ٹرانسکو لمیٹڈ کے حق میں ڈیمانڈ ڈرافٹ رپے آرڈر پاپوسٹ
اندر پرستھ پاور جنریشن کونٹری کنٹریکٹنگ کمپنی لمیٹڈ رجسٹرڈ آفس: ہماوری، راج گھاٹ پاور ہاؤس کامپلیکس، پی۔ ڈی، دہلی۔ 110002 ویب سائٹ: www.ipgcl-ppcl.com	اندر پرستھ پاور جنریشن کونٹری کنٹریکٹنگ کمپنی لمیٹڈ کے حق میں ڈیمانڈ ڈرافٹ رپے آرڈر	دہلی ٹرانسکو لمیٹڈ رجسٹرڈ آفس: شکتی سدن، کولہا روڈ، پی ڈی 110002 ویب سائٹ: www.dtl.gov.in	دہلی ٹرانسکو لمیٹڈ کے حق میں ڈیمانڈ ڈرافٹ رپے آرڈر پاپوسٹ

دہلی الیکٹریسیٹی ریگولیشن کمیٹیشن
DIP/2279/14-15

دہلی الیکٹریسیٹی ریگولیشن کمیٹیشن
دہلی الیکٹریسیٹی ریگولیشن کمیٹیشن
110017 دہلی، فون: +91-11-26673606
www.decr.gov.in, telefax: +91-11-26673606

عوامی نوٹس

سال 2012-13 تا 2014-15 کے اخراجات کے "ٹریو اپ" کی منظوری کے لئے
یاں، جنریشن کیوں مثلاً اندر پرستھ پاور جنریشن کونٹری کنٹریکٹنگ کمپنی (آئی بی سی ایل) اور پرقی پاور
پوریشن لمیٹڈ (بی بی سی ایل) اور ڈی اے سی (ڈی بی ایل) کی طرف سے
مالی سال 2015-16 کے لئے اسے آر آر ٹریف مالی سال 2014-15 کے لئے سالانہ
ریٹیشن جائزہ
اپنڈ
سال 2014-15 کے اخراجات کے لئے "ٹریو اپ" کی منظوری کے لئے عریضیاں، پی ڈی، دہلی میونسپل
ل (این ڈی ایم سی) کی طرف سے داخل مالی سال 2015-16 کیلئے اسے آر آر ٹریف اور مالی
2014-15 کے اخراجات کیلئے "ٹریو اپ" کی منظوری کیلئے عریضیاں
جنریشن کیوں، مثلاً آئی بی سی ایل اور بی بی سی ایل اور ڈی اے سی (ڈی بی ایل) ٹرانسکو لمیٹڈ
ڈی بی سی ایل) نے دہلی الیکٹریسیٹی ریگولیشن کمیٹیشن (ڈی ای آر سی یا کمیٹیشن) کے سامنے مالی
سال 2013-14 تا مالی سال 2013-14 کے اخراجات کے "ٹریو اپ" کی منظوری کے لئے
عریضیاں داخل کی ہیں۔
این ڈی ایم سی نے کمیٹیشن کے سامنے مالی سال 2015-16 کیلئے اسے آر آر ٹریف اور
2014-15 کے لئے سالانہ کارکردگی جائزہ (اے پی آر)، مالی سال 2013-14 کے اخراجات
کے لئے "ٹریو اپ" کی منظوری کے لئے عریضیاں داخل کی ہیں۔
عریض نگہ داروں نے اپنی اپنی عریضیاں الیکٹریسیٹی ایکٹ 2003، دی دہلی الیکٹریسیٹی اصلاحات
ایکٹ 2000، ڈی ای آر سی (جنریشن ٹریف ٹخن کرنے کے لئے شرائط وضوابط) کو کمیٹیشن
2007، ڈی ای آر سی (ٹرانسمیشن ٹریف کا ٹخن کرنے کیلئے شرائط وضوابط)
ریگولیشن 2007، ڈی ای آر سی (ویسٹنگ ٹریف اور ریٹیل سپلائی ٹریف کے ٹخن کے لئے شرائط
وضوابط) کو کمیٹیشن 2007، تاریخ 30 مئی، 2007، ڈی ای آر سی (جنریشن ٹریف کے ٹخن کے
لئے شرائط وضوابط) کو کمیٹیشن 2011، ڈی ای آر سی (ٹرانسمیشن ٹریف کے ٹخن کے لئے شرائط
وضوابط) کو کمیٹیشن 2011، اور ڈی ای آر سی (ویسٹنگ ٹریف اور ریٹیل سپلائی ٹریف کے ٹخن
کے لئے شرائط وضوابط) کو کمیٹیشن 2011، جاری کردہ پڑھنے کیلئے آر آر تاریخ
2 دسمبر 2011 اور 19 جنوری 2012 کو دی گئی (غیر معمولی) نوٹیفائی کیا گیا کمیٹیشن نے بہت
کیلئے چند ہفتوں میں / مزید اطلاقات کے ساتھ آرگنائزنگ ہو کے ساتھ منظر کیا ہے۔ یہ آرگنائزنگ وقت
پر طلب کی جاسکتی ہے۔
درخواست گزار ڈی ای آر سی کی طرف سے عریضیاں داخل کرنے کے بعد ہی دہلی کی حکومت، دہلی
خود کوئی راہ حل دستیاب کرنے کے لئے درخواستوں میں غامبی نوٹس جاری کریں گے۔

عریض نگہ دار	آفس / اخبارات	فہان	عوامی نوٹس جاری کرنے کی تاریخ	
دہلی ٹی بی ایل	1. این ڈی ایم سی	انگریزی	15.03.2015	
	2. ہندوستان ٹائمز	انگریزی	15.03.2015	
	3. جھنڈا	ہندی	15.03.2015	
	4. قومی چتر پیکا	پنجابی	15.03.2015	
	5. روزنامہ مسلاب	اردو	15.03.2015	
	بی بی سی ایل	1. این ڈی ایم سی	انگریزی	15.03.2015
		2. ہندوستان ٹائمز	انگریزی	15.03.2015
		3. جھنڈا	ہندی	15.03.2015
		4. قومی چتر پیکا	پنجابی	15.03.2015
		5. روزنامہ مسلاب	اردو	15.03.2015
ڈی ایم سی		1. ہندو	انگریزی	14.03.2015
		2. دی ہندو بزنس ایسٹریڈ	انگریزی	14.03.2015
		3. پنجاب کسری	ہندی	14.03.2015
		4. ایگزیکٹو	پنجابی	14.03.2015
		5. روزنامہ مسلاب	اردو	14.03.2015
ڈی ایم سی	1. ہندوستان ٹائمز	انگریزی	17.03.2015	
	2. پانچ آف انڈیا	انگریزی	17.03.2015	
	3. ہندوستان	ہندی	17.03.2015	
	4. قومی چتر پیکا	پنجابی	17.03.2015	
	5. روزنامہ مسلاب	اردو	17.03.2015	



Quami Patrika (Punjabi) dated 18th March 2015

ਦਿੱਲੀ ਵਿਦਿਯੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ
 दिल्ली विद्युत नियामक आयोग
 दिल्ली-110017
 ਟੈਲੀ ਫੋਨ ਨੰ: 91-11-26673606

ਆਮ ਸੂਚਨਾ

ਵਿਦਿਯੁਤ ਉਤਪਾਦਨ ਕੰਪਨੀਆਂ ਅਰਥਾਤ ਇਦਰਪ੍ਰਸਥ ਪਾਵਰ ਜਨਰੇਸ਼ਨ ਕੰਪਨੀ ਲਿਮਿਟਡ (ਆਈਪੀਜੀਐਲ) ਤੇ ਪ੍ਰਗਤੀ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਡ (ਪੀਪੀਸੀਐਲ) ਤੇ ਪਾਰੋਸ਼ਟ ਕੰਪਨੀ ਅਰਥਾਤ ਦਿੱਲੀ ਟ੍ਰਾਂਸਕੋ ਲਿਮਿਟਡ (ਡੀਟੀਐਲ) ਰਾਹੀਂ ਵਿੱਤ ਸਾਲ 2012-13 ਤੋਂ ਵਿੱਤ ਸਾਲ 2013-14 ਦੇ ਲਈ ਖਰਚਿਆਂ ਦਾ ਟਰੂ ਅਪ, ਵਿੱਤ ਸਾਲ 2014-15 ਦੀ ਸਾਲਾਨਾ ਕਾਰਜਨਿਸ਼ਪਾਦਨ ਸਮੀਖਿਆ (ਏਪੀਆਰ) ਵਿੱਤ ਸਾਲ 2015-16 ਦੇ ਲਈ ਏਆਰਆਰ/ਪ੍ਰਸ਼ੁਲਕ ਦੇ ਅਨੁਮੋਦਨ ਲਈ ਦਾਖਲਾ ਯਾਚਿਕਾਵਾਂ।

ਨਵੀਂ ਦਿੱਲੀ ਨਗਰਪਾਲਿਕਾ ਪਰੀਸ਼ਦ (ਐਨਡੀਐਮਸੀ) ਰਾਹੀਂ ਵਿੱਤ ਸਾਲ 2013-14 ਦੇ ਲਈ ਖਰਚਿਆਂ ਦਾ ਟਰੂ ਅਪ, ਵਿੱਤ ਸਾਲ 2014-15 ਦੀ ਸਾਲਾਨਾ ਕਾਰਜਨਿਸ਼ਪਾਦਨ ਸਮੀਖਿਆ (ਏਪੀਆਰ) ਤੇ ਵਿੱਤ ਸਾਲ 2015-16 ਦੇ ਲਈ ਏਆਰਆਰ/ਪ੍ਰਸ਼ੁਲਕ ਦੇ ਅਨੁਮੋਦਨ ਲਈ ਦਾਖਲਾ ਯਾਚਿਕਾਵਾਂ।

- ਵਿਦਿਯੁਤ ਉਤਪਾਦਨ ਕੰਪਨੀਆਂ ਅਰਥਾਤ ਦਿੱਲੀ ਟ੍ਰਾਂਸਕੋ ਲਿਮਿਟਡ (ਡੀਟੀਐਲ) ਤੇ ਪਾਰੋਸ਼ਟ ਕੰਪਨੀ ਅਰਥਾਤ ਦਿੱਲੀ ਟ੍ਰਾਂਸਕੋ ਲਿਮਿਟਡ (ਡੀਟੀਐਲ) ਦੇ ਸਮੁੱਚੇ ਵਿੱਤ ਸਾਲ 2012-13 ਤੋਂ ਵਿੱਤ 2013-14 ਦੇ ਲਈ ਖਰਚਿਆਂ ਦਾ ਟਰੂ ਅਪ ਦੇ ਅਨੁਮੋਦਨ ਲਈ ਯਾਚਿਕਾਵਾਂ ਦਾਖਲ ਕੀਤੀ ਹੈ।
- ਐਨਡੀਐਮਸੀ ਨੇ ਆਯੋਗ ਦੇ ਸਮੁੱਚੇ ਵਿੱਤ ਸਾਲ 2013-14 ਦੇ ਲਈ ਖਰਚਿਆਂ ਦਾ ਟਰੂ ਅਪ, ਵਿੱਤ ਸਾਲ 2014-15 ਦੀ ਸਾਲਾਨਾ ਕਾਰਜਨਿਸ਼ਪਾਦਨ ਸਮੀਖਿਆ (ਏਪੀਆਰ) ਤੇ ਵਿੱਤ ਸਾਲ 2015-16 ਦੇ ਲਈ ਏਆਰਆਰ/ਪ੍ਰਸ਼ੁਲਕ ਦੇ ਅਨੁਮੋਦਨ ਲਈ ਯਾਚਿਕਾਵਾਂ ਦਾਖਲ ਕੀਤੀ ਹੈ।
- ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਨੇ ਆਯੋਗ ਦੇ ਆਦੇਸ਼ ਮਿਤੀ 2 ਦਸੰਬਰ, 2011 ਦੇ ਰਾਹੀਂ ਜਾਰੀ ਕੀਤੇ ਦਿੱਲੀ ਰਾਜਪਤਰ (ਅਤਿਵਿਸ਼ੇਸ਼ਟ) ਮਿਤੀ 19 ਜਨਵਰੀ, 2012 ਦੇ ਰਾਹੀਂ ਤੋਂ ਅਧਿਕਾਰਿਤ ਵਿਦਿਯੁਤ ਅਧਿਨੀਅਮ, 2003, ਦਿੱਲੀ ਵਿਦਿਯੁਤ ਸੁਧਾਰ ਅਧਿਨੀਅਮ, 2000, ਡੀਟੀਆਰਸੀ (ਉਤਪਾਦਨ ਪ੍ਰਸ਼ੁਲਕ ਦੇ ਨਿਰਧਾਰਨ ਦੇ ਲਈ ਨੀਅਮ ਤੇ ਸ਼ਰਤਾਂ) ਵਿਨਿਯਮਨ, 2007, ਡੀਟੀਆਰਸੀ (ਵਿਗੀਲਿੰਗ ਪ੍ਰਸ਼ੁਲਕ ਤੇ ਖੁਦਰਾ ਅਪੁਰਤੀ ਪ੍ਰਸ਼ੁਲਕ ਦੇ ਨਿਰਧਾਰਨ ਦੇ ਲਈ ਨੀਅਮ ਤੇ ਸ਼ਰਤਾਂ) ਵਿਨਿਯਮਨ, 2007 ਮਿਤੀ 30 ਮਈ, 2007, ਡੀਟੀਆਰਸੀ (ਉਤਪਾਦਨ ਪ੍ਰਸ਼ੁਲਕ ਦੇ ਨਿਰਧਾਰਨ ਦੇ ਲਈ ਨੀਅਮ ਤੇ ਸ਼ਰਤਾਂ) ਵਿਨਿਯਮਨ, 2011, ਡੀਟੀਆਰਸੀ (ਪਾਰੋਸ਼ਟ ਪ੍ਰਸ਼ੁਲਕ ਦੇ ਨਿਰਧਾਰਨ ਦੇ ਲਈ ਨੀਅਮ ਤੇ ਸ਼ਰਤਾਂ) ਵਿਨਿਯਮਨ, 2011 ਤੇ ਡੀਟੀਆਰਸੀ (ਵਿਗੀਲਿੰਗ ਪ੍ਰਸ਼ੁਲਕ ਤੇ ਖੁਦਰਾ ਅਪੁਰਤੀ ਪ੍ਰਸ਼ੁਲਕ ਦੇ ਨਿਰਧਾਰਨ ਦੇ ਲਈ ਨੀਅਮ ਤੇ ਸ਼ਰਤਾਂ) ਵਿਨਿਯਮਨ, 2011 ਦੇ ਪ੍ਰਾਵਧਾਨਾਂ ਦੇ ਅੰਤਰਗਤ ਆਪਣੀ ਸੰਬੰਧਿਤ ਯਾਚਿਕਾਵਾਂ ਦਾਇਰ ਕੀਤੀ ਹੈ। ਆਯੋਗ ਰਾਹੀਂ ਉਹਨਾਂ ਯਾਚਿਕਾਵਾਂ ਨੂੰ ਵੀ ਸਵੀਕਾਰ ਕੀਤਾ ਜਾਵੇਗਾ ਜਿਸ ਵਿੱਚ ਸਮੇਂ-ਸਮੇਂ ਤੇ ਸਪਸ਼ਟੀਕਰਨ/ਅਤਿਰਿਕਤ ਜਾਣਕਾਰੀ ਮੰਗੀ ਜਾ ਸਕਦੀ ਹੈ।
- ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਰਾਹੀਂ ਆਪਣੀ ਯਾਚਿਕਾਵਾਂ ਨੂੰ ਡੀਟੀਆਰਸੀ ਰਾਹੀਂ ਅਨੁਮੋਦਨ ਦੇ ਬਾਅਦ ਰਾਸ਼ਟਰੀ ਰਾਜਧਾਨੀ ਖੇਤਰ ਦਿੱਲੀ ਦੇ ਹੇਠ ਲਿਖਿਤ ਸਮਾਚਾਰ ਪੱਤਰਾਂ ਵਿੱਚ ਆਮ ਸੂਚਨਾ ਜਾਰੀ ਕੀਤੀ ਹੈ:

ਯਾਚਿਕਾਕਰਤਾ	ਸਮਾਚਾਰ-ਪੱਤਰ	ਭਾਸ਼ਾ	ਆਮ ਸੂਚਨਾ ਜਾਰੀ ਹੋਣ ਦੀ ਮਿਤੀ
ਆਈਪੀਜੀਐਲ	1. ਇੰਡੀਅਨ ਐਕਸਪ੍ਰੈਸ	ਅੰਗਰੇਜ਼ੀ	15.03.2015
	2. ਹਿੰਦੂਸਤਾਨ ਟਾਈਮਸ	ਅੰਗਰੇਜ਼ੀ	15.03.2015
	3. ਜਨਸਤਾ	ਹਿੰਦੀ	15.03.2015
	4. ਕੌਮੀ ਪਤ੍ਰਿਕਾ	ਪੰਜਾਬੀ	15.03.2015
	5. ਦਿ ਡੇਲੀ ਮਿਲਾਪ	ਉਰਦੂ	15.03.2015
ਪੀਪੀਸੀਐਲ	6. ਇੰਡੀਅਨ ਐਕਸਪ੍ਰੈਸ	ਅੰਗਰੇਜ਼ੀ	15.03.2015
	7. ਹਿੰਦੂਸਤਾਨ ਟਾਈਮਸ	ਅੰਗਰੇਜ਼ੀ	15.03.2015
	8. ਜਨਸਤਾ	ਹਿੰਦੀ	15.03.2015
	9. ਕੌਮੀ ਪਤ੍ਰਿਕਾ	ਪੰਜਾਬੀ	15.03.2015
	10. ਦਿ ਡੇਲੀ ਮਿਲਾਪ	ਉਰਦੂ	15.03.2015
ਡੀਟੀਐਲ	1. ਦਿ ਹਿੰਦੂ	ਅੰਗਰੇਜ਼ੀ	14.03.2015
	2. ਦਿ ਬਿਜਨਸ ਸਟੈਂਡਰਡ	ਅੰਗਰੇਜ਼ੀ	14.03.2015
	3. ਪੰਜਾਬ ਕੇਸਰੀ	ਹਿੰਦੀ	14.03.2015
	4. ਏਜ਼ਕੈਂਟਰ	ਪੰਜਾਬੀ	14.03.2015
	5. ਦਿ ਡੇਲੀ ਮਿਲਾਪ	ਉਰਦੂ	14.03.2015
ਐਨਡੀਐਮਸੀ	1. ਹਿੰਦੂਸਤਾਨ ਟਾਈਮਸ	ਅੰਗਰੇਜ਼ੀ	17.03.2015
	2. ਟਾਈਮਸ ਆਓਫ਼ ਇੰਡੀਆ	ਅੰਗਰੇਜ਼ੀ	17.03.2015
	3. ਹਿੰਦੂਸਤਾਨ	ਹਿੰਦੀ	17.03.2015
	9. ਕੌਮੀ ਪਤ੍ਰਿਕਾ	ਪੰਜਾਬੀ	17.03.2015
	9. ਦਿ ਡੇਲੀ ਮਿਲਾਪ	ਉਰਦੂ	17.03.2015

- ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਰਾਹੀਂ ਜਾਰੀ ਸੰਬੰਧਿਤ ਆਮ ਸੂਚਨਾ ਵਿੱਚ ਆਪਣੀ ਸੰਬੰਧਿਤ ਯਾਚਿਕਾ ਪ੍ਰਸ਼ੁਲਕ ਕੀਤੀ ਗਈ ਹੈ। ਆਮ ਸੂਚਨਾ ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਤੇ ਆਯੋਗ ਦੀ ਵੈਬਸਾਈਟ ਤੇ ਪ੍ਰਦਰਸ਼ਤ ਕੀਤੀ ਗਈ ਹੈ।
- ਡੀਟੀਆਰਸੀ (ਵਿਆਪਕ ਕਾਰੋਬਾਰ ਸਿਹਤ) ਵਿਨਿਯਮਨ, 2001 ਦੇ ਪ੍ਰਾਵਧਾਨਾਂ ਦੇ ਅਨੁਰੂਪ ਦਿੱਲੀ ਦੇ ਉਪਭੋਗਤਾਵਾਂ ਤੇ ਹੋਰ ਹਿਤਧਾਰਕ, ਆਯੋਗ ਦੀ ਵੈਬਸਾਈਟ ਤੇ ਸੰਬੰਧਿਤ ਯੂਟੀਲਿਟੀਜ਼ ਤੇ ਕਾਰਜਕਾਰੀ ਸਾਰਾਮਸ਼ ਰਾਹੀਂ ਦਾਖਿਲ ਪ੍ਰਸ਼ੁਲਕ ਯਾਚਿਕਾਵਾਂ ਤੇ ਅਧਾਰਤ ਵਿੱਤ ਸਾਲ 2015-16 ਦੇ ਲਈ ਪ੍ਰਸ਼ੁਲਕ ਨਿਰਧਾਰਨ ਲਈ ਆਪਣੀ ਲਿਖਿਤ ਪ੍ਰਸ਼ੁਲਕਤਾ ਯਾਚਿਕਾ ਦੇ ਸਿਰਫ਼ ਦੇ ਉਪਯੁਕਤ ਦਫ਼ਤਰ ਪੱਤੇ ਤੇ ਮਿਤੀ 10.04.2015 ਨੂੰ ਸ਼ਾਮੀ 5.00 ਵਜੇ ਤਕ ਜਮਾ ਕਰ ਸਕਦੇ ਹਨ। ਆਯੋਗ ਵਿੱਚ ਟਿੱਪਣੀਆਂ ਨੂੰ ਵਿਅਕਤੀਗਤ ਜਾਂ ਡਾਕ ਰਾਹੀਂ ਜਮਾ ਕੀਤਾ ਸਕਦਾ ਹੈ। ਟਿੱਪਣੀਆਂ ਨੂੰ ਸਿਰਫ਼, ਡੀਟੀਆਰਸੀ ਦੇ ਈ-ਮੇਲ ਪੱਤੇ secyderc@nic.in ਤੇ ਵੀ ਮੇਲ ਕੀਤਾ ਜਾ ਸਕਦਾ ਹੈ।
- ਪਿਛਲੇ ਕੀਤੇ ਚਲਨ ਦੇ ਅਨੁਸਾਰ, ਆਯੋਗ ਰਾਹੀਂ ਹਿਤਧਾਰਕਾਂ ਦੇ ਨਾਲ ਲੋਕ ਸੁਣਵਾਈ ਵੀ ਕੀਤੀ ਜਾਵੇਗੀ ਤੇ ਸੁਣਵਾਈ ਦੀ ਮਿਤੀ ਵੱਖ ਤੋਂ ਸੂਚਿਤ ਕੀਤੀ ਜਾਵੇਗੀ।
- ਆਯੋਗ ਰਾਹੀਂ ਯਾਚਿਕਾਵਾਂ ਦੀ ਜਾਂਚ ਕੀਤੀ ਜਾਵੇਗੀ ਤੇ ਜੇਕਰ ਜ਼ਰੂਰੀ ਹੋਵੇਗਾ ਤਾਂ ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਤੋਂ ਸਪਸ਼ਟੀਕਰਨ ਵੀ ਮੰਗਿਆ ਜਾਵੇਗਾ। ਕਿਸੇ ਆਦੇਸ਼ ਦੇ ਰਾਹੀਂ, ਆਯੋਗ ਰਾਹੀਂ ਹਰੇਕ ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਦੇ ਲਈ ਏਆਰਆਰ ਅਨੁਮੋਦਨ ਕੀਤੀ ਜਾਵੇਗੀ ਤੇ ਇਸ ਸੰਬੰਧ ਵਿੱਚ ਮਾਮਲੇ ਅੰਤਰ ਨੂੰ ਪੂਰਾ ਕਰਨ ਦੇ ਲਈ ਸਾਰੀਆਂ ਸੰਭਾਵਨਾਵਾਂ ਤੇ ਮਾਧਯਮਾਂ ਦੇ ਨਾਲ ਰਾਸ਼ਟਰੀ ਰਾਜਧਾਨੀ ਖੇਤਰ ਦਿੱਲੀ ਸਰਕਾਰ ਤੋਂ ਜੋਕਰ ਕਿਸੀ, ਸਮਰਥਨ/ਸਬਜ਼ੀਡੀ, ਟੈਰਿਫ਼ ਵਿੱਚ ਵਾਧਾ ਤੇ/ਹੋਰ ਨਿਯਮਕ ਉਪਾਵਾਂ ਤੇ ਵਿਚਾਰ ਕੀਤਾ ਜਾਵੇਗਾ। ਵਿਭਿੰਨ ਹਿਤਧਾਰਕਾਂ ਤੋਂ ਪ੍ਰਾਪਤ ਸੁਝਾਵਾਂ ਤੇ ਵਿਚਾਰ ਕਰਨ ਦੇ ਪਸ਼ਚਾਤ ਯਾਚਿਕਾਵਾਂ ਤੇ ਆਦੇਸ਼ ਦਿੱਤੇ ਜਾਣਗੇ।
- ਪਹਿਲੇ ਵੀ, ਅੱਜ ਕਈ ਅਨੁਰੋਧ ਕੀਤੇ ਗਏ ਹਨ ਜਿਸ ਵਿੱਚ ਆਯੋਗ ਰਾਹੀਂ ਯਾਚਿਕਾਵਾਂ ਨੂੰ ਸਮਝਣ ਵਿੱਚ ਉਪਭੋਗਤਾਵਾਂ ਦੀ ਮਦਦ ਕੀਤੀ ਜਾ ਸਕਦੀ ਹੈ। ਆਯੋਗ ਨੇ ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਰਾਹੀਂ ਦਰਜ ਯਾਚਿਕਾਵਾਂ ਦੇ ਤਦਨੁਸਾਰ ਕਾਰਜਕਾਰੀ ਸ਼ਾਬਦਿਕ ਤਿਆਰ ਕੀਤਾ ਗਿਆ ਹੈ, ਜੋ ਆਯੋਗ ਦੀ ਵੈਬਸਾਈਟ (www.derc.gov.in) ਤੇ ਉਪਬਧ ਹੈ। ਆਯੋਗ ਰਾਹੀਂ ਇਸ ਤਰ੍ਹਾਂ ਦੀ ਟਿੱਛਾ ਬੰਧਣ ਵਾਲੇ ਸਾਰੇ ਉਪਭੋਗਤਾਵਾਂ ਦੀ ਮਦਦ ਦੇ ਲਈ ਹੇਠ ਲਿਖਿਤ ਅਧਿਕਾਰੀਆਂ ਨੂੰ ਵੀ ਮਨੋਨੀਤ ਕੀਤਾ ਗਿਆ ਹੈ। ਇਹਨਾਂ ਅਧਿਕਾਰੀਆਂ ਨਾਲ ਚਰਚਾ ਕਰਨ ਦੇ ਲਈ ਮੁਲਾਕਾਤ ਤੋਂ ਪਹਿਲਾਂ ਸਮਾਂ ਲੈਣਾ ਹੋਵੇਗਾ।

 - ਸ਼੍ਰੀ ਪ੍ਰਭਾਤ ਕੁਮਾਰ, ਸੰਯੁਕਤ ਨਿਦੇਸ਼ਕ (ਪ੍ਰਸ਼ੁਲਕ—ਵਿੱਤ) ਫੋਨ ਨੰ: 9599311648
 - ਸ਼੍ਰੀ ਅਮਿਤ ਸ਼ਰਮਾ, ਸੰਯੁਕਤ ਨਿਦੇਸ਼ਕ (ਪ੍ਰਸ਼ੁਲਕ—ਇੰਜੀਨੀਅਰਿੰਗ) ਫੋਨ ਨੰ: 9718925400

- ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਰਾਹੀਂ ਦਰਜ ਪ੍ਰਸ਼ੁਲਕ ਯਾਚਿਕਾਵਾਂ ਨੂੰ ਆਯੋਗ ਦੀ ਵੈਬਸਾਈਟ (www.derc.gov.in) ਜਾਂ ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਦੀ ਵੈਬਸਾਈਟ ਤੋਂ ਡਾਊਨਲੋਡ ਕੀਤਾ ਜਾ ਸਕਦਾ ਹੈ। ਯਾਚਿਕਾ ਦੀ ਸੌਂਢ ਕਾਪੀ ਪਤੀ ਸੀਡੀ ਰੁ. 25/- ਦੇ ਭੁਗਤਾਨ ਤੇ ਪ੍ਰਾਪਤ ਕੀਤੀ ਜਾ ਸਕਦੀ ਹੈ। ਜਾਂ ਹੇਠ ਲਿਖਿਤ ਵਿਵਰਣ ਅਨੁਸਾਰ ਯਾਚਿਕਾਕਰਤਾਵਾਂ ਦੇ ਸੰਬੰਧਿਤ ਮੁੱਖ ਦਫ਼ਤਰਾਂ ਤੋਂ ਕਿਸੇ ਵੀ ਕਾਰਜ ਦਿਵਸ ਵਿੱਚ ਸਵੇਰੇ 11.00 ਵਜੇ ਤੋਂ ਦੁਪਹਿਰ ਬਾਅਦ 4.00 ਵਜੇ ਵਿੱਚ ਰੁ. 100/- ਦੇ ਨਗਦ ਜਾਂ ਨਵੀਂ ਦਿੱਲੀ ਵਿੱਚ ਦੋ ਡਿਮਾਂਡ ਡ੍ਰਾਫ਼ਟ/ਪੇ ਆਰਡਰ ਦਾ ਭੁਗਤਾਨ ਕਰਕੇ ਯਾਚਿਕਾ ਦੀ ਪ੍ਰਤੀਲਿਪੀ ਖਰੀਦੀ ਜਾ ਸਕਦੀ ਹੈ।

ਇਦਰਪ੍ਰਸਥ ਪਾਵਰ ਜਨਰੇਸ਼ਨ ਕੰਪਨੀ ਲਿਮਿਟਡ
ਪੰਜੀਕ੍ਰਿਤ ਦਫ਼ਤਰ : ਹਿਮਾਦ੍ਰੀ, ਰਾਜਘਾਟ ਪਾਵਰ ਕੰਮਪਲੈਕਸ, ਨਵੀਂ ਦਿੱਲੀ-110002
ਵੈਬਸਾਈਟ : www.jpgecl-ppcl.com

ਇਦਰਪ੍ਰਸਥ ਪਾਵਰ ਜਨਰੇਸ਼ਨ ਕੰਪਨੀ ਲਿਮਿਟਡ ਦੇ ਪਸ਼ ਵਿੱਚ ਡਿਮਾਂਡ/ ਡ੍ਰਾਫ਼ਟ ਪੇ ਆਰਡਰ

ਨਵੀਂ ਦਿੱਲੀ ਨਗਰਪਾਲਿਕਾ ਪਰੀਸ਼ਦ
ਪੰਜੀਕ੍ਰਿਤ ਦਫ਼ਤਰ : ਪਾਲਿਕਾ ਕੌਂਸਲ, ਸੈਸਦ ਮਾਰਗ, ਨਵੀਂ ਦਿੱਲੀ-110002
ਵੈਬਸਾਈਟ : www.ddmc.gov.in ਨਵੀਂ ਦਿੱਲੀ ਨਗਰਪਾਲਿਕਾ ਪਰੀਸ਼ਦ ਦੇ ਪਸ਼ ਵਿੱਚ ਡਿਮਾਂਡ/ ਡ੍ਰਾਫ਼ਟ ਪੇ ਆਰਡਰ

ਪ੍ਰਗਤੀ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਡ
ਪੰਜੀਕ੍ਰਿਤ ਦਫ਼ਤਰ : ਹਿਮਾਦ੍ਰੀ, ਰਾਜਘਾਟ ਪਾਵਰ ਕੰਮਪਲੈਕਸ, ਨਵੀਂ ਦਿੱਲੀ-110002
ਵੈਬਸਾਈਟ : www.ipgclppcl.com

ਪ੍ਰਗਤੀ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਡ ਦੇ ਪਸ਼ ਵਿੱਚ ਡਿਮਾਂਡ/ ਡ੍ਰਾਫ਼ਟ ਪੇ ਆਰਡਰ

ਨਵੀਂ ਦਿੱਲੀ ਨਗਰਪਾਲਿਕਾ ਪਰੀਸ਼ਦ
ਪੰਜੀਕ੍ਰਿਤ ਦਫ਼ਤਰ : ਪਾਲਿਕਾ ਕੌਂਸਲ, ਸੈਸਦ ਮਾਰਗ, ਨਵੀਂ ਦਿੱਲੀ-110002
ਵੈਬਸਾਈਟ : www.ddmc.gov.in ਨਵੀਂ ਦਿੱਲੀ ਨਗਰਪਾਲਿਕਾ ਪਰੀਸ਼ਦ ਦੇ ਪਸ਼ ਵਿੱਚ ਡਿਮਾਂਡ/ ਡ੍ਰਾਫ਼ਟ ਪੇ ਆਰਡਰ


ਡੀਆਈਪੀ/227914-15 ਦਿੱਲੀ ਵਿਦਿਯੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ

Delhi Electricity Regulatory Commission

Delhi Electricity Regulatory Commission

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Hindustan Times(English) dated 07th April, 2015



DELHI ELECTRICITY REGULATORY COMMISSION
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017
Website: www.derc.gov.in, Telefax: 26673606

PUBLIC NOTICE

LAST DATE FOR RECEIPT OF OBJECTIONS/COMMENTS ON TARIFF PETITIONS FOR FY 2015-16 EXTENDED TO 17th April, 2015.


1. Petition for True up of expenses for FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16 filed by the Distribution Licensees, viz. BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Ltd. (BYPL), Tata Power Delhi Distribution Ltd. (TPDDL) and New Delhi Municipal Council (NDMC) and True Up of expenses for FY 2012-13 to FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16 filed by the Generation Licensees, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) and Transmission Licensee, viz., Delhi Transco Limited (DTL) before the Delhi Electricity Regulatory Commission.
2. The last date for receipt of objections/comments from Stakeholders for BRPL, BYPL and TPDDL was 07th April, 2015 and for NDMC, IPGCL, PPCL and DTL was 10th April, 2015.
3. The Commission has decided to extend the last date for receipt of objections/comments from Stakeholders to 17th April, 2015 upto 5.00 p.m. due to various request/representations received from the Stakeholders.
4. The petitions filed by the licensees and Executive Summary on the salient features of Petitions can be downloaded from the website of the Commission i.e. www.derc.gov.in. Copies of the petitions are also available for inspection at the Commission's Office.

Secretary

DIP/0025/15-16 **Delhi Electricity Regulatory Commission**



Times of India(English) dated 07th April, 2015



DELHI ELECTRICITY REGULATORY COMMISSION
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017
Website: www.derc.gov.in, Telefax: 26673606

PUBLIC NOTICE


LAST DATE FOR RECEIPT OF OBJECTIONS/COMMENTS ON TARIFF PETITIONS FOR FY 2015-16 EXTENDED TO 17th April, 2015.

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2. The last date for receipt of objections/comments from Stakeholders for BRPL, BYPL and TPDDL was 07th April, 2015 and for NDMC, IPGCL, PPCL and DTL was 10th April, 2015.
3. The Commission has decided to extend the last date for receipt of objections/comments from Stakeholders to 17th April, 2015 upto 5.00 p.m. due to various request/representations received from the Stakeholders.
4. The petitions filed by the licensees and Executive Summary on the salient features of Petitions can be downloaded from the website of the Commission i.e. www.derc.gov.in. Copies of the petitions are also available for inspection at the Commission's Office.

DIP/0025/15-16**Secretary
Delhi Electricity Regulatory Commission**



Hindustan (Hindi) dated 07th April, 2015



दिल्ली विद्युत विनियामक आयोग

विनियामक भवन, सी-ब्लॉक, शिवालय, मालवीय नगर, नई दिल्ली-110017
वेबसाइट: www.derc.gov.in, टेलीफोन: 26679606

सार्वजनिक सूचना

वित्त वर्ष 2015-16 के लिए टैरिफ संबंधी याचिकाओं पर आपत्तियाँ/टिप्पणियों को प्राप्त करने की अंतिम तारीख बढ़ा कर 17 अप्रैल, 2015 कर दी गई है।


- वितरण लाइसेंसधारकों यथा बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवाईपीएल), टाटा पावर दिल्ली डिस्ट्रीब्यूशन लिमिटेड (टीपीडीडीएल) और नई दिल्ली नगर पालिका परिषद (एनडीएमसी) द्वारा वित्त वर्ष 2013-14 के व्ययों के सत्यापन और वित्त वर्ष 2015-16 के लिए कुल राजस्व आवश्यकता और टैरिफ का निर्धारण करने और जनरेशन लाइसेंसधारक यथा इन्द्रप्रस्थ पावर जनरेशन कंपनी लिमिटेड (आईपीजीसीएल) और प्रगति पावर जनरेशन कारपोरेशन लिमिटेड (पीपीजीएल) तथा ट्रांसमिशन लाइसेंसधारक यथा दिल्ली ट्रांसको लिमिटेड (डीटीएल) द्वारा वित्त वर्ष 2012-13 से 2013-14 के व्ययों के सत्यापन और वित्त वर्ष 2015-16 के लिए कुल राजस्व आवश्यकता और टैरिफ का निर्धारण करने की याचिका दिल्ली विद्युत विनियामक आयोग के समक्ष प्रस्तुत की गई है।
- हितधारकों से आपत्तियाँ/टिप्पणियाँ प्राप्त करने की अंतिम तारीख बीआरपीएल, बीवाईपीएल और टीपीडीडीएल के लिए 7 अप्रैल, 2015 और एनडीएमसी, आईपीजीसीएल, पीपीजीएल और डीटीएल के लिए 10 अप्रैल, 2015 निर्धारित की गई थी।
- आयोग ने हितधारकों से मिले विभिन्न अनुरोधों/प्रतिवेदन करने के आधार पर हितधारकों से आपत्तियाँ/टिप्पणियाँ प्राप्त करने की अंतिम तारीख को 17 अप्रैल, 2015 को शाम 05.00 बजे तक बढ़ाने का निर्णय लिया है।
- लाइसेंसधारकों द्वारा प्रस्तुत याचिकाओं और याचिकाओं की मुख्य विशेषताओं का कार्यकारी सारांश, आयोग की वेबसाइट अर्थात् www.derc.gov.in से डाउनलोड किए जा सकते हैं। याचिकाओं की प्रतियाँ निरीक्षण/देखने के लिए आयोग के कार्यालय में भी उपलब्ध हैं।

DIP/0025/15-16

सचिव
दिल्ली विद्युत विनियामक आयोग



Amar Ujala (Hindi) dated 07th April, 2015



दिल्ली विद्युत विनियामक आयोग

विनियामक भवन, सी-ब्लॉक, शिवालय, मालवीय नगर, नई दिल्ली-110017
वेबसाइट: www.derc.gov.in, टेलीफोन: 26673606

सार्वजनिक सूचना

वित्त वर्ष 2015-16 के लिए टैरिफ संबंधी याचिकाओं पर आपत्तियों/टिप्पणियों को प्राप्त करने की अंतिम तारीख बढ़ा कर 17 अप्रैल, 2015 कर दी गई है।


- वितरण लाइसेंसधारकों यथा बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवाईपीएल), टाटा पावर दिल्ली डिस्ट्रीब्यूशन लिमिटेड (टीपीडीडीएल) और नई दिल्ली नगर पालिका परिषद (एनडीएमसी) द्वारा वित्त वर्ष 2013-14 के व्ययों के सत्यापन और वित्त वर्ष 2015-16 के लिए कुल राजस्व आवश्यकता और टैरिफ का निर्धारण करने और जनरेशन लाइसेंसधारक यथा इन्द्रप्रस्थ पावर जनरेशन कंपनी लिमिटेड (आईपीजीसीएल) और प्रगति पावर जनरेशन कारपोरेशन लिमिटेड (पीपीजीएल) तथा ट्रांसमिशन लाइसेंसधारक यथा दिल्ली ट्रांसको लिमिटेड (डीटीएल) द्वारा वित्त वर्ष 2012-13 से 2013-14 के व्ययों के सत्यापन और वित्त वर्ष 2015-16 के लिए कुल राजस्व आवश्यकता और टैरिफ का निर्धारण करने की याचिका दिल्ली विद्युत विनियामक आयोग के समक्ष प्रस्तुत की गई है।
- हितधारकों से आपत्तियां/टिप्पणियां प्राप्त करने की अंतिम तारीख बीआरपीएल, बीवाईपीएल और टीपीडीडीएल के लिए 7 अप्रैल, 2015 और एनडीएमसी, आईपीजीसीएल, पीपीजीएल और डीटीएल के लिए 10 अप्रैल, 2015 निर्धारित की गई थी।
- आयोग ने हितधारकों से मिले विभिन्न अनुरोधों/प्रतिवेदन करने के आधार पर हितधारकों से आपत्तियां/टिप्पणियां प्राप्त करने की अंतिम तारीख को 17 अप्रैल, 2015 को शाम 05.00 बजे तक बढ़ाने का निर्णय लिया है।
- लाइसेंसधारकों द्वारा प्रस्तुत याचिकाओं और याचिकाओं की मुख्य विशेषताओं का कार्यकारी सारांश, आयोग की वेबसाइट अर्थात् www.derc.gov.in से डाउनलोड किए जा सकते हैं। याचिकाओं की प्रतियां निरीक्षण/देखने के लिए आयोग के कार्यालय में भी उपलब्ध हैं।

DIP/0025/15-16

सचिव
दिल्ली विद्युत विनियामक आयोग



Daily Educator, New Delhi (Punjabi) dated 07th April, 2015

 **ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ**
ਵਿਨਿਆਮਕ ਭਵਨ, ਸੀ-ਬਲਾਕ, ਸਿਵਾਲਿਕ, ਮਾਲਵੀਆ ਨਗਰ, ਨਵੀਂ ਦਿੱਲੀ-110017
ਵੈਬਸਾਈਟ: www.derc.gov.in ਟੈਲੀਫੋਨ: 26673606

ਜਨਤਕ ਸੂਚਨਾ

ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਟੈਰਿਫ ਸਬੰਧੀ ਪਟੀਸ਼ਨਾਂ 'ਤੇ ਇਤਰਾਜ਼/ਟਿੱਪਣੀਆਂ ਨੂੰ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਆਖਰੀ ਮਿਤੀ ਵਧਾ ਕੇ 17 ਅਪ੍ਰੈਲ, 2015 ਕਰ ਦਿੱਤੀ ਗਈ ਹੈ।

1. ਵੱਡੇ ਲਾਇਸੈਂਸਧਾਰਕਾਂ ਅਤੇ ਬੀਐਸਈਐੱਸ ਰਾਜਧਾਨੀ ਪਾਵਰ ਲਿਮਿਟਿਡ (ਬੀਆਰਪੀਐਲ), ਬੀਐਸਈਐੱਸ ਯਮੁਨਾ ਪਾਵਰ ਲਿਮਿਟਿਡ (ਬੀਵਾਈਪੀਐਲ), ਟਾਟਾ ਪਾਵਰ ਦਿੱਲੀ ਡਿਸਟ੍ਰੀਬਿਊਸ਼ਨ ਲਿਮਿਟਿਡ (ਟੀਪੀਡੀਡੀਐਲ) ਅਤੇ ਨਵੀਂ ਦਿੱਲੀ ਨਗਰ ਪਾਲਿਕਾ ਪ੍ਰੀਸ਼ਦ (ਐੱਨਡੀਐਮਸੀ) ਦੁਆਰਾ ਵਿੱਤੀ ਸਾਲ 2013-14 ਦੇ ਖਰਚਿਆਂ ਦੀ ਤਸਦੀਕ ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਕੁਲ ਮਾਲੀਆ ਲੋੜ ਅਤੇ ਟੈਰਿਫ ਦਾ ਨਿਰਧਾਰਣ ਕਰਨ ਅਤੇ ਜਨਰੇਸ਼ਨ ਲਾਇਸੈਂਸ ਧਾਰਕ ਅਤੇ ਇੰਦਰਪ੍ਰਸਥ ਪਾਵਰ ਜਨਰੇਸ਼ਨ ਕੰਪਨੀ ਲਿਮਿਟਿਡ (ਆਈਪੀਜੀਸੀਐਲ) ਅਤੇ ਪੁਰਾਤੀ ਪਾਵਰ ਜਨਰੇਸ਼ਨ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਿਡ (ਪੀਪੀਜੀਐਲ) ਅਤੇ ਟ੍ਰਾਂਸਮਿਸ਼ਨ ਲਾਇਸੈਂਸਧਾਰਕ ਅਤੇ ਦਿੱਲੀ ਟਰਾਂਸਕੋ ਲਿਮਿਟਿਡ (ਡੀਟੀਐਲ) ਦੁਆਰਾ ਵਿੱਤੀ ਸਾਲ 2012-13 ਤੋਂ 2013-14 ਦੇ ਖਰਚਿਆਂ ਦੀ ਤਸਦੀਕ ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਕੁਲ ਮਾਲੀਆ ਲੋੜ ਅਤੇ ਟੈਰਿਫ ਦਾ ਨਿਰਧਾਰਣ ਕਰਨ ਦੀ ਪਟੀਸ਼ਨ ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ ਦੇ ਸਨਮੁੱਖ ਪੇਸ਼ ਕੀਤੀ ਗਈ ਹੈ।

2. ਹਿੱਤਧਾਰਕਾਂ ਤੋਂ ਇਤਰਾਜ਼/ਟਿੱਪਣੀਆਂ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਆਖਰੀ ਮਿਤੀ ਬੀਆਰਪੀਐਲ, ਬੀਵਾਈਪੀਐਲ ਅਤੇ ਟੀਪੀਡੀਡੀਐਲ ਦੇ ਲਈ 7 ਅਪ੍ਰੈਲ, 2015 ਅਤੇ ਐੱਨਡੀਐਮਸੀ, ਆਈਪੀਜੀਸੀਐਲ, ਪੀਪੀਜੀਐਲ ਅਤੇ ਡੀਪੀਐਲ ਦੇ ਲਈ 10 ਅਪ੍ਰੈਲ, 2015 ਨਿਰਧਾਰਤ ਕੀਤੀ ਗਈ ਸੀ।

3. ਕਮਿਸ਼ਨ ਨੇ ਹਿੱਤਧਾਰਕਾਂ ਤੋਂ ਮਿਲੀਆਂ ਵੱਖ-ਵੱਖ ਅਪੀਲਾਂ/ਬਿਨੈ ਕਰਨ ਦੇ ਆਧਾਰ 'ਤੇ ਹਿੱਤਧਾਰਕਾਂ ਤੋਂ ਇਤਰਾਜ਼/ਟਿੱਪਣੀਆਂ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਆਖਰੀ ਮਿਤੀ ਨੂੰ 17 ਅਪ੍ਰੈਲ, 2015 ਨੂੰ ਸ਼ਾਮ 05.00 ਵਜੇ ਤੱਕ ਵਧਾਉਣ ਦਾ ਫੈਸਲਾ ਲਿਆ ਹੈ।

4. ਲਾਇਸੈਂਸਧਾਰਕਾਂ ਦੁਆਰਾ ਪੇਸ਼ ਪਟੀਸ਼ਨਾਂ ਅਤੇ ਪਟੀਸ਼ਨਾਂ ਦੀਆਂ ਮੁੱਖ ਵਿਸ਼ੇਸ਼ਤਾਵਾਂ ਦਾ ਕਾਰਜਕਾਰੀ ਸਾਰੰਸ਼, ਕਮਿਸ਼ਨ ਦੀ ਵੈਬਸਾਈਟ ਭਾਵ www.derc.gov.in ਤੋਂ ਡਾਊਨਲੋਡ ਕੀਤਾ ਜਾ ਸਕਦਾ। ਪਟੀਸ਼ਨਾਂ ਦੇ ਉਤਾਰੇ ਨਿਰੀਖਣ/ਦੇਖਣ ਦੇ ਲਈ ਕਮਿਸ਼ਨ ਦੇ ਦਫ਼ਤਰ ਵਿਚ ਵੀ ਉਪਲਬਧ ਹਨ।

ਸਕੱਤਰ
ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ

DIP/0025/15-16



Daily Milap (Urdu) dated 07th April, 2015

دہلی الیکٹری سٹی ریگولیشن کمیشن

وی بی یا سٹک بھون، سی۔ بلاک، شیوا لک، مالویہ نگر نئی دہلی۔ 110017
ویب سائٹ: www.derc.gov.in ٹیلی فون: 26673606

اطلاع عام

مالی سال 2015-16 کے لیے فیرف سے متعلق پیشینوں پر اعتراض مرد عمل کو وصول کرنے کی آخری تاریخ بڑھا کر 17 اپریل، 2015 کو دی گئی ہے۔

1. ڈسٹریبیوٹن لائسنس ہولڈروں یعنی بی ایس ای ایس راجدھالی پاور لیڈنگ (بی آر پی ایل)، بی ایس ای ایس ریٹا پاور لیڈنگ (بی وائی پی ایل)، ٹائٹا پاور ڈسٹریبیوٹن لیڈنگ (ٹی ڈی ڈی ایل) اور نئی دہلی میونسپل کونسل (این ڈی ایم سی) کے ذریعہ مالی سال 2013-14 کے اخراجات کی ٹرو۔ اپ اور مالی سال 2015-16 کیلئے کل ریونیو ضرورت اور فیرف کا تعین کرنے اور جزییشن لائسنس ہولڈروں یعنی اندرو پرستھ پاور جزییشن یعنی لیڈنگ (آئی بی جی سی ایل) اور پرستی پاور جزییشن کارپوریشن لیڈنگ (پی بی جی ایل) اور ٹرانس میشن لائسنس ہولڈر یعنی ڈی ٹرانسکو لیڈنگ (ڈی ٹی ایل) کے ذریعہ مالی سال 2012-13 سے 2013-14 کے اخراجات کی ٹرو۔ اپ اور مالی سال 2015-16 کیلئے کل ریونیو ضرورت اور فیرف کا تعین کرنے کی پیشین دہی الیکٹری سٹی ریگولیشن کمیشن کے سامنے پیش کی گئی ہے۔
2. سٹیک ہولڈروں سے اعتراضات مرد عمل وصول کرنے کی آخری تاریخ بی آر پی ایل، بی وائی پی ایل اور ڈی ٹی ایل کیلئے 7 اپریل 2015 اور این ڈی ایم سی، آئی بی جی سی ایل، پی بی جی ایل اور ڈی ٹی ایل کیلئے 10 اپریل 2015 طے کی گئی تھی۔
3. کمیشن نے سٹیک ہولڈروں سے موصول درخواستوں پر گھنٹوں کی بنیاد پر سٹیک ہولڈروں سے اعتراض مرد عمل وصول کرنے کی آخری تاریخ کو 17 اپریل 2015 کو شام 05.00 بجے تک بڑھانے کا فیصلہ لیا ہے۔
4. لائسنس ہولڈروں کے ذریعہ پیش پیشینوں اور پیشینوں کی اہم خصوصیات کا اختصار، کمیشن کی ویب سائٹ یعنی www.derc.gov.in سے ڈاؤن لوڈ کئے جاسکتے ہیں۔ پیشینوں کی کاپیاں مطالعہ مرد عمل کیلئے کمیشن کی ویب سائٹ کے دفتر میں بھی دستیاب ہے۔

دہلی الیکٹری سٹی ریگولیشن کمیشن


DIP/0025/15-16



Annexure-V

Times of India dated 18th April, 2015

TOL 18/04/15



DELHI ELECTRICITY REGULATORY COMMISSION
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110 017.
Website: www.derc.gov.in, Telefax: 26673608

PUBLIC NOTICE

- LAST DATE FOR RECEIPT OF OBJECTIONS/COMMENTS ON TARIFF PETITIONS FOR FY 2015-16 EXTENDED TO 24/04/2015.**
- COMMENTS/SUGGESTIONS ON PROPOSED AT&C LOSS TARGETS FOR FY 2015-16 ALSO INVITED UPTO 24/04/2015.**


- Petitions have been filed for True up of expenses for FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16 filed by the Distribution Licensees, viz. BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Ltd. (BYPL), Tata Power Delhi Distribution Ltd. (TPDDL) and New Delhi Municipal Council (NDMC) and True Up of expenses for FY 2012-13 to FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16 filed by the Generation Licensees, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) and Transmission Licensee, viz., Delhi Transco Limited (DTL) before the Delhi Electricity Regulatory Commission.
- The Commission had extended the applicability of MYT Regulations for FY 2015-16 vide order dated 22.10.2014. Accordingly, AT&C loss targets for FY 2015-16 for the distribution licensees also need to be fixed in the Tariff Order for FY 2015-16. The Commission intends to fix the AT&C loss target for FY 2015-16 by reducing the AT&C loss target by 0.83%, 1.16%, 0.5% and 0.25% from AT&C loss target for FY 2014-15 for BRPL, BYPL, TPDDL and NDMC respectively as per the trajectory approved in MYT Order dated 13.07.2012. The target for FY 2015-16 derived as per the said trajectory is 11.67%, 13.34%, 11.00% and 9.60% for BRPL, BYPL, TPDDL and NDMC respectively.
- The last date for receipt of objections/comments from Stakeholders on the petitions of BRPL, BYPL, TPDDL, NDMC, IPGCL, PPCL and DTL was 17/04/2015.
- The Commission has decided to extend the last date for receipt of objections/comments from Stakeholders to 24/04/2015 upto 5:00 PM due to various requests/representations received from the Stakeholders. Objections/comments on the proposed AT&C loss targets may also be filed by 24/04/2015 upto 5:00 PM.
- The petitions filed by the licensees and Executive Summary on the salient features of Petitions can be downloaded from the website of the Commission i.e. www.derc.gov.in. Hard copies of the petitions can be obtained from the respective Petitioner's Head offices on any working day between 11:00 AM to 4:00 PM upto 24/04/2015.

Secretary
Delhi Electricity Regulatory Commission

DIP/0101/2015-16 TOL-18-04-15



Hindustan Times dated 18th April, 2015



DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110 017.
Website: www.derc.gov.in, Telefax: 26673608

PUBLIC NOTICE

1. **LAST DATE FOR RECEIPT OF OBJECTIONS/COMMENTS ON TARIFF PETITIONS FOR FY 2015-16 EXTENDED TO 24/04/2015.**
2. **COMMENTS/SUGGESTIONS ON PROPOSED AT&C LOSS TARGETS FOR FY 2015-16 ALSO INVITED UPTO 24/04/2015.**

1. Petitions have been filed for True up of expenses for FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16 filed by the Distribution Licensees, viz. BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Ltd. (BYPL), Tata Power Delhi Distribution Ltd. (TPDDL) and New Delhi Municipal Council (NDMC) and True Up of expenses for FY 2012-13 to FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16 filed by the Generation Licensees, viz., Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL) and Transmission Licensee, viz., Delhi Transco Limited (DTL) before the Delhi Electricity Regulatory Commission.

2. The Commission had extended the applicability of MYT Regulations for FY 2015-16 vide order dated 22.10.2014. Accordingly, AT&C loss targets for FY 2015-16 for the distribution licensees also need to be fixed in the Tariff Order for FY 2015-16. The Commission intends to fix the AT&C loss target for FY 2015-16 by reducing the AT&C loss target by 0.83%, 1.16%, 0.5% and 0.25% from AT&C loss target for FY 2014-15 for BRPL, BYPL, TPDDL and NDMC respectively as per the trajectory approved in MYT Order dated 13.07.2012. The target for FY 2015-16 derived as per the said trajectory is 11.67%, 13.34%, 11.00% and 9.60% for BRPL, BYPL, TPDDL and NDMC respectively.

3. The last date for receipt of objections/comments from Stakeholders on the petitions of BRPL, BYPL, TPDDL, NDMC, IPGCL, PPCL and DTL was 17/04/2015.

4. The Commission has decided to extend the last date for receipt of objections/comments from Stakeholders to 24/04/2015 upto 5:00 PM due to various requests/representations received from the Stakeholders. Objections/comments on the proposed AT&C loss targets may also be filed by 24/04/2015 upto 5:00 PM.

5. The petitions filed by the licensees and Executive Summary on the salient features of Petitions can be downloaded from the website of the Commission i.e. www.derc.gov.in. Hard copies of the petitions can be obtained from the respective Petitioner's Head offices on any working day between 11:00 AM to 4:00 PM upto 24/04/2015.


DIP/0101/2015-16

HIT-18.04.15.

Secretary
Delhi Electricity Regulatory Commission



Hindustan (Hindi) dated 18th April, 2015



दिल्ली विद्युत विनियामक आयोग

विनियामक भवन, सी-ब्लाक, शिवालिक, मालवीय नगर, नई दिल्ली-110 017
वेबसाइट: www.derc.gov.in, टेलीफेक्स : 26673608

सार्वजनिक सूचना

1. वित्त-वर्ष 2015-16 के लिए शुल्क आवेदनों पर आपत्तियां / टिप्पणियां प्राप्त करने की अंतिम तिथि 24/04/2015 तक बढ़ाई गई।
2. वित्त-वर्ष 2015-16 के लिए प्रस्तावित एटीएण्डसी लॉस टारगेट्स पर टिप्पणियां / सुझाव 24/04/2015 तक भी आमंत्रित।


1. वित्त-वर्ष 2013-14 के व्यय के टू-अप हेतु तथा वित्त-वर्ष 2015-16 के लिए कुल राजस्व आवश्यकता तथा शुल्क हेतु वितरण लाइसेंसधारियों यानी बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवाईपीएल), टाटा पावर दिल्ली डिस्ट्रीब्यूशन लिमिटेड (टीपीडीडीएल) तथा नई दिल्ली नगर निगम (एनडीएमसी) और वित्त-वर्ष 2012-13 से वित्त-वर्ष 2013-14 तक के व्यय का टू अप तथा वित्त-वर्ष 2015-16 के लिए कुल राजस्व आवश्यकता एवं शुल्क हेतु उत्पादन लाइसेंसधारियों यानी इन्द्रप्रस्थ पावर जेनरेशन कंपनी लिमिटेड (आईपीजीसीएल) और प्रगती पावर कॉरपोरेशन लिमिटेड (पीपीसीएल) तथा वितरण लाइसेंसधारी यानी दिल्ली ट्रांसको लिमिटेड (डीटीएल) द्वारा दिल्ली विद्युत नियामक आयोग के समक्ष याचिका दायर की गई है।
2. आयोग ने वित्त-वर्ष 2015-16 के लिए एमवाईटी विनियमनों की अनुप्रयोज्यता को दिनांक 22.10.2014 का आदेशानुसार बढ़ाया था। इस अनुरूप, वित्त-वर्ष 2015-16 के लिए वितरण लाइसेंसधारियों के एटीएण्डसी लॉस टारगेट्स (नुकसान लक्ष्य) को भी वित्त-वर्ष 2015-16 के टैरिफ ऑर्डर में निर्धारित करने की आवश्यकता है। आयोग चाहता है कि वित्त-वर्ष 2015-16 के लिए एटीएण्डसी लॉस टारगेट्स को इस प्रकार निर्धारित किया जाए कि 13.07.2012 के एमवाईटी आदेश में स्वीकृत प्रावधान के अनुसार बीआरपीएल, बीवायपीएल, टीपीडीडीएल और एमडीएमसी के लिए वित्त-वर्ष 2014-15 हेतु एटी-सी लॉस टारगेट्स (नुकसान लक्ष्य) इसे क्रमशः 0.83%, 1.16%, 0.5% और 0.25% कम निर्धारित किया जाए। उक्त प्रावधान के अनुसार वित्त-वर्ष 2015-16 में बीआरपीएल, बीवायपीएल, टीपीडीडीएल और एमडीएमसी के लिए लक्ष्य क्रमशः 11.67%, 13.34%, 11.00% और 9.60% है।
3. बीआरपीएल, बीवायपीएल, टीपीडीडीएल, एनडीएमसी, आईपीजीसीएल, पीपीसीएल और डीटीएल की याचिकाओं पर हितधारकों की ओर से आपत्ति / टिप्पणी प्राप्त करने की अंतिम तिथि 17/04/2015 थी।
4. हितधारकों की ओर से कई अनुरोध / प्रतिनिधि भेजे जाने के बाद आयोग ने हितधारकों की ओर से आपत्ति / टिप्पणी प्राप्त करने की अंतिम तिथि को 24/04/2015 के संध्या 5 बजे तक बढ़ा दी गई है। प्रस्तावित एटीएण्डसी लॉस टारगेट्स पर आपत्ति / टिप्पणी 24/04/2015 के संध्या 5 बजे तक दर्ज कराई जा सकती है।
5. लाइसेंस धारियों द्वारा दायर की गई याचिकाएं और याचिकाओं की मुख्य विशेषताओं पर कार्यकारी सारांश (एकजीक्यूटिव समरी) आयोग की वेबसाइट www.derc.gov.in से डाउनलोड किया जा सकता है। याचिकाओं की लिखित प्रतियां (हार्ड कॉपी) संबंधित याचिकाकर्ता के मुख्यालयों से किसी भी कार्य दिवस में दिन के 11:00 बजे से 4:00 बजे के बीच दिनांक 24/04/2015 तक प्राप्त की जा सकती हैं।

सचिव
दिल्ली विद्युत नियामक आयोग

DIP/0101/2015-16



The Daily Educator (Punjabi) dated 18th April, 2015

 **ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ**
 ਵਿਨਿਆਮਕ ਭਵਨ, ਸੀ-ਬਲਾਕ, ਸ਼ਿਵਾਲਿਕ, ਮਾਲਵੀਆ ਨਗਰ, ਨਵੀਂ ਦਿੱਲੀ - 110 017
 ਵੈਬਸਾਈਟ www.derc.gov.in, ਟੈਲੀਫੋਨ : 26673608

ਜਨਤਕ ਸੂਚਨਾ

1. ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਟੈਰਿਫ ਪਟੀਸ਼ਨਾਂ 'ਤੇ ਇਤਰਾਜ਼/ਟਿੱਪਣੀਆਂ ਦੀ ਪ੍ਰਾਪਤੀ ਦੇ ਲਈ ਆਖਰੀ ਮਿਤੀ 24/04.2015 ਤੱਕ ਵਧਾ ਦਿੱਤੀ ਗਈ ਹੈ।

2. ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਪ੍ਰਸਤਾਵਿਤ ਏਟੀਐਂਡਸੀ ਘਾਟਾ ਟੀਚਿਆਂ 'ਤੇ ਟਿੱਪਣੀਆਂ/ਸੁਝਾਵਾਂ ਦੀ ਵੀ 24.04.2015 ਤੱਕ ਮੰਗ ਕੀਤੀ ਜਾਂਦੀ ਹੈ।

1. ਵਿੱਤੀ ਸਾਲ 2013-14 ਦੇ ਲਈ ਖਰਚਿਆਂ ਦੇ ਟਰੂ ਅੱਪ ਦੇ ਲਈ ਅਤੇ ਵੰਡ ਲਾਇਸੈਂਸੀਆਂ ਜਿਵੇਂ ਕਿ ਬੀਐਸਈਐਸ ਰਾਜਧਾਨੀ ਪਾਵਰ ਲਿਮਿਟਡ (ਬੀਆਰਪੀਐਲ), ਬੀਐਸਈਐਸ ਯਮੁਨਾ ਪਾਵਰ ਲਿਮਿਟਡ (ਬੀਵਾਈਪੀਐਲ), ਟਾਟਾ ਪਾਵਰ ਦਿੱਲੀ ਡਿਸਟਰੀਬਿਊਸ਼ਨ ਲਿਮਿਟਡ (ਟੀਪੀਡੀਡੀਐਲ) ਅਤੇ ਨਵੀਂ ਦਿੱਲੀ ਨਗਰ ਕੌਂਸਲ (ਐਨਡੀਐਮਸੀ) ਵੱਲੋਂ ਦਾਇਰ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਕੁਲ ਮਾਲੀਆ ਲੋੜ ਅਤੇ ਟੈਰਿਫ ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2012-13 ਤੋਂ ਵਿੱਤੀ ਸਾਲ 2013-14 ਦੇ ਲਈ ਖਰਚਿਆਂ ਦੇ ਟਰੂ ਅੱਪ ਅਤੇ ਜਨਰੇਸ਼ਨ ਲਾਇਸੈਂਸੀਆਂ ਜਿਵੇਂ ਕਿ ਇਦਰਪ੍ਰਸਥ ਪਾਵਰ ਜਨਰੇਸ਼ਨ ਕੰਪਨੀ ਲਿਮਿਟਡ (ਆਈਪੀਜੀਸੀਐਲ) ਅਤੇ ਪ੍ਰਗਤੀ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਡ (ਪੀਪੀਸੀਐਲ) ਅਤੇ ਟਰਾਂਸਮਿਸ਼ਨ ਲਾਇਸੈਂਸੀ ਭਾਵ ਦਿੱਲੀ ਟਰਾਂਸਕੋ ਲਿਮਿਟਡ (ਡੀਟੀਐਲ) ਵੱਲੋਂ ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ ਕੋਲ ਪਟੀਸ਼ਨਾਂ ਦਾਇਰ ਕੀਤੀਆਂ ਗਈਆਂ ਹਨ।

2. ਕਮਿਸ਼ਨ ਨੇ ਮਿਤੀ 22.10.2014 ਦੇ ਆਦੇਸ਼ ਰਾਹੀਂ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਐਮ. ਵਾਈ. ਟੀ. ਨਿਯਮਾਵਲੀ ਦੀ ਲਾਗੂ ਯੋਗਤਾ ਨੂੰ ਵਧਾ ਦਿੱਤਾ ਸੀ। ਇਸ ਅਨੁਸਾਰ ਵੰਡ ਲਾਇਸੈਂਸੀਆਂ ਦੇ ਲਈ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਏਟੀਐਂਡਸੀ ਘਾਟਾ ਟੀਚਿਆਂ ਨੂੰ ਵੀ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਟੈਰਿਫ ਆਦੇਸ਼ ਵਿਚ ਨਿਸ਼ਚਿਤ ਕਰਨ ਦੀ ਲੋੜ ਹੈ। ਕਮਿਸ਼ਨ ਮਿਤੀ 13.07.2012 ਦੇ ਐਮ. ਵਾਈ. ਟੀ. ਆਦੇਸ਼ ਵਿਚ ਪ੍ਰਵਾਨਿਤ ਪਰਿਪੇਖ ਦੇ ਅਨੁਸਾਰ ਬੀਆਰਪੀਐਲ, ਬੀਵਾਈਪੀਐਲ, ਟੀਪੀਡੀਡੀਐਲ ਅਤੇ ਐਨਡੀਐਮਸੀ ਕ੍ਰਮਵਾਰ ਦੇ ਲਈ ਵਿੱਤੀ ਸਾਲ 2014-2015 ਦੇ ਲਈ ਏ. ਟੀ. ਐਂਡਸੀ ਘਾਟਾ ਟੀਚੇ ਨੂੰ 0.83%, 1.16%, 0.5% ਅਤੇ 0.25% ਤੱਕ ਏਟੀਐਂਡਸੀ ਘਾਟਾ ਟੀਚੇ ਨੂੰ ਘਟਾਉਣ ਦੁਆਰਾ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਏਟੀਐਂਡਸੀ ਘਾਟਾ ਟੀਚੇ ਨੂੰ ਨਿਸ਼ਚਿਤ ਕਰਨ ਦੀ ਇਛਾ ਰੱਖਦਾ ਹੈ। ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਟੀਚਾ ਬੀਆਰਪੀਐਲ, ਬੀਵਾਈਪੀਐਲ, ਟੀਪੀਡੀਡੀਐਲ ਅਤੇ ਐਨਡੀਐਮਸੀ ਕ੍ਰਮਵਾਰ ਦੇ ਲਈ 11.67%, 13.34%, 11.00% ਅਤੇ 9.60%, ਦਰਸਾਏ ਪਰਿਪੇਖ ਦੇ ਅਨੁਸਾਰ ਲਿਆ ਗਿਆ ਹੈ।

3. ਬੀਆਰਪੀਐਲ, ਬੀਵਾਈਪੀਐਲ, ਟੀਪੀਡੀਡੀਐਲ, ਐਨਡੀਐਮਸੀ, ਆਈਪੀਜੀਸੀਐਲ, ਪੀਪੀਸੀਐਲ ਅਤੇ ਡੀਟੀਐਲ ਦੀਆਂ ਪਟੀਸ਼ਨਾਂ 'ਤੇ ਹਿੱਤ ਧਾਰਕਾਂ ਤੋਂ ਇਤਰਾਜ਼/ਟਿੱਪਣੀਆਂ ਦੀ ਪ੍ਰਾਪਤੀ ਲਈ ਆਖਰੀ ਮਿਤੀ 17.04.2015 ਸੀ।

4. ਕਮਿਸ਼ਨ ਨੇ ਹਿੱਤ ਧਾਰਕਾਂ ਵੱਲੋਂ ਪ੍ਰਾਪਤ ਵੱਖ-ਵੱਖ ਅਰਜ਼ੀਆਂ/ਨੁਮਾਇਦਗੀਆਂ ਕਾਰਨ ਹਿੱਤ ਧਾਰਕਾਂ ਤੋਂ ਇਤਰਾਜ਼/ਟਿੱਪਣੀਆਂ ਦੀ ਪ੍ਰਾਪਤੀ ਲਈ ਆਖਰੀ ਮਿਤੀ ਨੂੰ 24.04.2015 ਨੂੰ ਸ਼ਾਮ 5.00 ਵਜੇ ਤੱਕ ਵਧਾਉਣ ਦਾ ਫੈਸਲਾ ਲਿਆ ਹੈ। ਪ੍ਰਸਤਾਵਿਤ ਏਟੀਐਂਡਸੀ ਘਾਟਾ ਟੀਚਿਆਂ 'ਤੇ ਇਤਰਾਜ਼ /ਟਿੱਪਣੀਆਂ ਵੀ 24.04.2015 ਨੂੰ ਸ਼ਾਮ 5.00 ਵਜੇ ਤੱਕ ਦਾਇਰ ਕੀਤੀਆਂ ਜਾ ਸਕਦੀਆਂ ਹਨ।

5. ਲਾਇਸੈਂਸੀਆਂ ਵੱਲੋਂ ਦਾਇਰ ਪਟੀਸ਼ਨਾਂ ਅਤੇ ਪਟੀਸ਼ਨਾਂ ਦੀਆਂ ਪ੍ਰਮੁੱਖ ਵਿਸ਼ੇਸ਼ਤਾਵਾਂ 'ਤੇ ਕਾਰਜਕਾਰੀ ਸ਼ਾਹ ਕਮਿਸ਼ਨ ਦੀ ਵੈਬਸਾਈਟ ਭਾਵ www.derc.gov.in ਤੋਂ ਡਾਊਨਲੋਡ ਕੀਤੇ ਜਾ ਸਕਦੇ ਹਨ। ਪਟੀਸ਼ਨਾਂ ਦੀਆਂ ਹਾਰਡ ਕਾਪੀਆਂ ਕਿਸੇ ਵੀ ਕੰਮ ਵਾਲੇ ਦਿਨ ਨੂੰ 24.04.2015 ਤੱਕ ਸਵੇਰੇ 11.00 ਵਜੇ ਤੋਂ ਸ਼ਾਮ 4.00 ਵਜੇ ਵਿਚਾਲੇ ਸਬੰਧਤ ਪਟੀਸ਼ਨ ਕਰਤਾਵਾਂ ਦੇ ਮੁੱਖ ਦਫ਼ਤਰਾਂ ਤੋਂ ਪ੍ਰਾਪਤ ਕੀਤੀਆਂ ਜਾ ਸਕਦੀਆਂ ਹਨ।

ਸਕੱਤਰ

DIP/0101/2015-16 *Educator 18.04.15* ਦਿੱਲੀ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ



Daily Milap (Urdu) dated 18th April, 2015

دلی الیکٹری سٹی ریگولیشن کمیشن

وینی یامک بھون، سی۔ بلاک، شیوالک، مالویہ نگر، نئی دلی۔ 110017
ویب سائٹ: www.derc.gov.in، ٹیلی فیکس: 26673608

اطلاع عام

1. مالی سال 2015-16 کیلئے ڈیرف پٹیشنوں پر اعتراضات / ردعمل وصول کرنے کی آخری تاریخ کو 24/04/2015 تک بڑھا دیا گیا ہے۔

2. مالی سال 2015-16 کیلئے مجوزہ لے ٹی اینڈ سی لاس ٹارگیٹوں پر اعتراضات / مشورے بھی 24/04/2015 تک طلب کئے جاتے ہیں۔

1. ڈسٹریبیوٹن لائسنسز یعنی بی ایس ای ایس راجدھانی پاور لمیٹڈ (بی آر پی ایل)، بی ایس ای ایس یوٹا پاور لمیٹڈ (یو پی ایل)، ٹاٹا پاور دلی ڈسٹریبیوٹن لمیٹڈ (ٹی پی ڈی ڈی ایل) اور نئی دلی میٹروپولیٹن کونسل (این ڈی ایم سی) کے ذریعہ مالی سال 2013-14 کے اخراجات کے ٹرو اپ اور مالی سال 2015-16 کیلئے ایگریگٹ ریونیوریکوٹمنٹ اور ڈیرف کیلئے اور جزییشن لائسنسز، یعنی اندر پر سٹھ پاور جزییشن کمیٹی لمیٹڈ (آئی پی جی سی ایل)، اور پرگتی پاور کارپوریشن لمیٹڈ (پی پی سی ایل) اور ٹرانس میشن لائسنسز، یعنی دلی ٹرانسکو لمیٹڈ (ڈی ٹی ایل) کے ذریعہ مالی سال 2012-13 سے مالی سال 2013-14 تک کے اخراجات کے ٹرو اپ اور مالی سال 2015-16 کیلئے ایگریگٹ ریونیوریکوٹمنٹ اور ڈیرف کے تعین کیلئے دلی الیکٹری سٹی ریگولیشن کمیشن کے روپ پر پٹیشنز داخل کی گئی ہیں۔

2. کمیشن نے مورخہ 22-10-2014 کے دائرہ آرڈر کے ذریعہ مالی سال 2015-16 کیلئے ایم وائی ٹی ریگولیشنز کی اپیلی کیلئے کو بڑھا دیا تھا۔ لہذا، ڈسٹریبیوٹن لائسنسز کیلئے مالی سال 2015-16 کے لئے اے ٹی اینڈ سی لاس ٹارگیٹوں کو بھی مالی سال 2015-16 کیلئے ڈیرف آرڈر میں طے کئے جانے کی ضرورت ہے۔ کمیشن مورخہ 13-07-2012 کے ایم وائی ٹی آرڈر میں منظور شدہ ڈسٹریبیوٹن کے مطابق بی آر پی ایل، بی ڈی ایل، بی پی ڈی ایل اور این ڈی ایم سی کیلئے مالی سال 2014-15 کیلئے اے ٹی اینڈ سی لاس ٹارگیٹ سے بالترتیب 0.83%، 1.16%، 0.5% اور 0.25% تک اے ٹی اینڈ سی لاس ٹارگیٹ گھٹا کر مالی سال 2015-16 کیلئے اے ٹی اینڈ سی لاس ٹارگیٹ کو طے کرنے ارادہ رکھتا ہے۔ مذکورہ ڈسٹریبیوٹن کے مطابق مالی سال 2015-16 کیلئے اخذ کیا گیا ٹارگیٹ بی آر پی ایل، بی ڈی ایل، بی پی ڈی ایل، بی ڈی ایل، اور این ڈی ایم سی کیلئے بالترتیب 11.67%، 13.34%، 11.00% اور 9.60% ہے۔

3. بی آر پی ایل، بی ڈی ایل، بی پی ڈی ایل، این ڈی ایم سی، آئی پی جی سی ایل، پی پی سی ایل اور ڈی ٹی ایل کی پٹیشنوں پر سٹیک ہولڈروں سے اعتراضات / ردعمل وصول کرنے کی آخری تاریخ 17/04/2015 تھی۔

4. کمیشن نے سٹیک ہولڈروں سے موصول مختلف درخواستوں / نمائندگیوں کی وجہ سے سٹیک ہولڈروں سے اعتراضات / ردعمل وصول کرنے کی آخری تاریخ کو 24/04/2015 کو شام 5.00 بجے تک بڑھانے کا فیصلہ کیا ہے۔

5. لائسنسوں کے ذریعہ داخل کی گئی پٹیشنز اور پٹیشنوں کی اہم خصوصیات پر ایگریگٹ کیٹگری کو کمیشن کی ویب سائٹ یعنی www.derc.gov.in سے ڈاؤن لوڈ کیا جاسکتا ہے۔ پٹیشنوں کی ہارڈ کاپیاں متعلقہ پٹیشن دہندگان کے ہیڈ آفسوں سے کسی بھی کاروباری دن مورخہ 24/04/2015 تک صبح 11.00 بجے سے شام 4.00 بجے کے درمیان حاصل کی جاسکتی ہیں۔

سیکرٹری
دلی الیکٹری سٹی ریگولیشن کمیشن

DIP/0101/2015-16

Daily Milap 18-04-15



Amar Ujala (Hindi) dated 18th April, 2015



दिल्ली विद्युत विनियामक आयोग

विनियामक भवन, सी-ब्लाक, शिवालय, मालवीय नगर, नई दिल्ली-110 017
वेबसाइट: www.derc.gov.in, टेलीफेक्स : 26673608

सार्वजनिक सूचना

1. वित्त-वर्ष 2015-16 के लिए शुल्क आवेदनों पर आपत्तियां / टिप्पणियां प्राप्त करने की अंतिम तिथि 24/04/2015 तक बढ़ाई गई।
2. वित्त-वर्ष 2015-16 के लिए प्रस्तावित एटीएण्डसी लॉस टारगेट्स पर टिप्पणियां / सुझाव 24/04/2015 तक भी आमंत्रित।



1. वित्त-वर्ष 2013-14 के व्यय के टू-अप हेतु तथा वित्त-वर्ष 2015-16 के लिए कुल राजस्व आवश्यकता तथा शुल्क हेतु वितरण लाइसेंसधारियों यानी बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवाईपीएल), टाटा पावर दिल्ली डिस्ट्रीब्यूशन लिमिटेड (टीपीडीडीएल) तथा नई दिल्ली नगर निगम (एनडीएमसी) और वित्त-वर्ष 2012-13 से वित्त-वर्ष 2013-14 तक के व्यय का टू अप तथा वित्त-वर्ष 2015-16 के लिए कुल राजस्व आवश्यकता एवं शुल्क हेतु उत्पादन लाइसेंसधारियों यानी इन्द्रप्रस्थ पावर जेनरेशन कंपनी लिमिटेड (आईपीजीसीएल) और प्रगती पावर कॉर्पोरेशन लिमिटेड (पीपीसीएल) तथा वितरण लाइसेंसधारी यानी दिल्ली ट्रांसको लिमिटेड (डीटीएल) द्वारा दिल्ली विद्युत विनियामक आयोग के समक्ष याचिका दायर की गई है।
2. आयोग ने वित्त-वर्ष 2015-16 के लिए एमवाईटी विनियमनों की अनुप्रयोज्यता को दिनांक 22.10.2014 का आदेशानुसार बढ़ाया था। इस अनुरूप, वित्त-वर्ष 2015-16 के लिए वितरण लाइसेंसधारियों के एटीएण्डसी लॉस टारगेट्स (नुकसान लक्ष्य) को भी वित्त-वर्ष 2015-16 के टैरिफ ऑर्डर में निर्धारित करने की आवश्यकता है। आयोग चाहता है कि वित्त-वर्ष 2015-16 के लिए एटीएण्डसी लॉस टारगेट्स को इस प्रकार निर्धारित किया जाए कि 13.07.2012 के एमवाईटी आदेश में स्वीकृत प्रावधान के अनुसार बीआरपीएल, बीवायपीएल, टीपीडीडीएल और एमडीएमसी के लिए वित्त-वर्ष 2014-15 हेतु एटी-सी लॉस टारगेट्स (नुकसान लक्ष्य) इसे क्रमशः 0.83%, 1.16%, 0.5% और 0.25% कम निर्धारित किया जाए। उक्त प्रावधान के अनुसार वित्त-वर्ष 2015-16 में बीआरपीएल, बीवायपीएल, टीपीडीडीएल और एमडीएमसी के लिए लक्ष्य क्रमशः 11.67%, 13.34%, 11.00% और 9.60% है।
3. बीआरपीएल, बीवायपीएल, टीपीडीडीएल, एनडीएमसी, आईपीजीसीएल, पीपीसीएल और डीटीएल की याचिकाओं पर हितधारकों की ओर से आपत्ति / टिप्पणी प्राप्त करने की अंतिम तिथि 17/04/2015 थी।
4. हितधारकों की ओर से कई अनुरोध / प्रतिनिधि भेजे जाने के बाद आयोग ने हितधारकों की ओर से आपत्ति / टिप्पणी प्राप्त करने की अंतिम तिथि को 24/04/2015 के संख्या 5 बजे तक बढ़ा दी गई है। प्रस्तावित एटीएण्डसी लॉस टारगेट्स पर आपत्ति / टिप्पणी 24/04/2015 के संख्या 5 बजे तक दर्ज कराई जा सकती है।
5. लाइसेंस धारियों द्वारा दायर की गई याचिकाएं और याचिकाओं की मुख्य विशेषताओं पर कार्यकारी सारांश (एक्जीक्यूटिव समरी) आयोग की वेबसाइट www.derc.gov.in से डाउनलोड किया जा सकता है। याचिकाओं की लिखित प्रतियां (हार्ड कॉपी) संबंधित याचिकाकर्ता के मुख्यालयों से किसी भी कार्य दिवस में दिन के 11:00 बजे से 4:00 बजे के बीच दिनांक 24/04/2015 तक प्राप्त की जा सकती हैं।

सचिव

DIP/0101/2015-16 *Amar Ujala 18.04.15* दिल्ली विद्युत विनियामक आयोग



The Hindu (English) dated 23rd July, 2015



DELHI ELECTRICITY REGULATORY COMMISSION
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110 017
Fax: 26673608 Email: secyderc@nic.in

NOTICE FOR PUBLIC HEARING

Subject: Aggregate Revenue Requirement (ARR) & Tariff for FY 2015-16, Annual Performance Review (APR) of FY 2014-15 & True up of expenses for FY 2013-14 filed by BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Ltd. (BYPL), Tata Power Delhi Distribution Ltd. (TPDDL), New Delhi Municipal Council (NDMC) and True-up of ARR for FY 2012-13 and 2013-14 and Tariff for FY 2015-16 for Delhi Transco Ltd. (DTL), Indraprastha Power Generation Co. Ltd. (IPGCL) and Pragati Power Corporation Ltd. (PPCL)

1. The Distribution Licensees of Delhi viz. BRPL, BYPL, TPDDL, NDMC have filed their petitions for True up of expenses for FY 2013-14, Annual Performance Review (APR) of FY 2014-15 and Aggregate Revenue Requirement (ARR) and Tariff for FY 2015-16.
2. DTL, IPGCL, PPCL have filed their petitions for True-up of ARR for FY 2012-13 and FY 2013-14 and Aggregate Revenue Requirement and Tariff for FY 2015-16.
3. The last date for receipt of objections/comments from stakeholders was 27.05.2015, which was extended to 06.06.2015.
4. The Commission shall conduct Public Hearing on the above mentioned Tariff Petitions for all stakeholders/consumer categories including those, who have already given their comments/objections, at **Siri Fort Auditorium-II, Gate No. 5, August Kranti Marg, New Delhi – 110049**, as per schedule given below:

Date	Time	Utilities
04.08.2015	10.30 AM to 1.00 P M 02.30 PM to 5.30 PM	BRPL, BYPL, TPDDL, NDMC
05.08.2015	10.30 AM to 1.00 PM	DTL, IPGCL, PPCL

5. In order to enable stakeholders to appreciate the claims made by the Distribution Utilities i.e. BRPL, BYPL, TPDDL and NDMC in respect of Aggregate Revenue Requirement (ARR) & Tariff for FY 2015-16, a detailed summary sheet for each DISCOM indicating the tentative evaluation of the claims of the Petitioners have been prepared and uploaded on DERC website www.derc.gov.in. These may be used for making any suggestions and comments in the Public Hearing. For any clarifications on these summary sheets, the stakeholders may approach the following officers in the Commission between 3.00 PM to 5.00 PM on all working days upto 3rd August, 2015.
 - i) Shri Prashant Kumar, Joint Director (Tariff-Finance) Phone : 26680433
 - ii) Shri Amit Sharma, Joint Director (Tariff-Engg.) Phone: 26673601
 - iii) Shri Sanjay Kumar Sharma, Joint Director (PS&E) Phone: 26680734
6. The aforesaid summary is tentative and is meant only for the purpose of dissemination of information for eliciting the views of the stakeholders for finalizing the tariff orders.
7. All the stakeholders/consumers will be heard on first come first serve basis. Please bring your photo I-card with you.


Secretary
Delhi Electricity Regulatory Commission

DIP/0784/15-16



The Pioneer (English) dated 23rd July, 2015

Pioneers
23/7/15



DELHI ELECTRICITY REGULATORY COMMISSION
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110 017
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Secretary
Delhi Electricity Regulatory Commission


DIP/0784/15-16



Hindustan Times (English) dated 23rd July, 2015

the coal. and Consumer Unity & Trust was using its dominance in the take a final call after examining the case.

MP 23/7/15



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Secretary
Delhi Electricity Regulatory Commission

DIP/0784/15-16



Navbharath Times (Hindi) dated 23rd July, 2015



दिल्ली विद्युत विनियामक आयोग

विनियामक भवन, सी-ब्लॉक, शिवालिक, मालवीय नगर, नई दिल्ली -110 017
फैक्स: 26673608 मेल: secyderc@nic.in

सार्वजनिक सुनवाई हेतु सूचना

N. No. 23.7.2015

विषय: बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमि. (बीवाईपीएम), टाटा पावर दिल्ली डिस्ट्रिब्यूशन लिमि.(टीपीडीडीएल), नई दिल्ली नगर पालिका परिषद (एनडीएमसी) के द्वारा दायर याचिका वित्तीय वर्ष 2015-16 के लिये सकल राजस्व आवश्यकता (एआरआर) और टैरिफ, वित्तीय वर्ष 2014-15 के लिये वार्षिक कार्यनिष्पादन समीक्षा (एपीआर) और वित्तीय वर्ष 2013-14 के खर्चों का सत्यापन तथा दिल्ली ट्रान्सको लिमि. (डीटीएल), इंदरप्रस्थ पावर जनरेशन कं. लिमि. (आईपीजीसीएल) और प्रगति पावर कार्पोरेशन लिमि. (पीपीसीएल) के लिये वित्तीय वर्ष 2012-13 तथा 2013-14 के लिये एआरआर का सत्यापन और वित्तीय वर्ष 2015-16 के टैरिफ के लिए।

1. दिल्ली के वितरण लाइसेंसीज अर्थात बीआरपीएल, बीवाईपीएल, टीपीडीडीएल, एनडीएमसी ने वित्तीय वर्ष 2013-14 के लिये खर्चों के सत्यापन, वित्तीय वर्ष 2014-15 की वार्षिक कार्यनिष्पादन समीक्षा (एपीआर) और वित्तीय वर्ष 2015-16 के लिये सकल राजस्व आवश्यकता (एआरआर) तथा टैरिफ के लिये अपनी याचिकाएं दायर की हैं।
2. डीटीएल, आईपीजीसीएल, पीपीसीएल ने वित्तीय वर्ष 2012-13 और वित्तीय वर्ष 2013-14 के लिये एआरआर का सत्यापन और वित्तीय वर्ष 2015-16 के लिये सकल राजस्व आवश्यकता तथा टैरिफ के लिये अपनी याचिकाएं दायर की हैं।
3. स्टैकहोल्डर्स से आपत्तियां / टिप्पणियां प्राप्त करने की अंतिम तिथि 27.05.2015 थी जिसे 06.06.2015 तक बढ़ा दिया गया था।
4. आयोग ऊपर वर्णित टैरिफ याचिकाओं पर सभी स्टैकहोल्डर्स / उपभोक्ता श्रेणियों के लिये, उनके सहित जो पहले ही अपनी टिप्पणियां / आपत्तियां दे चुके हैं, नीचे दिये गये कार्यक्रम अनुसार सिरि फोर्ट ऑडिटोरियम-II, गेट नं. 5, अगस्त क्रांति मार्ग, नई दिल्ली-110049 में सार्वजनिक सुनवाई आयोजित करेगा:

तिथि	समय	यूटिलिटीज
04.08.2015	प्रातः 10:30 बजे से अपराह्न 1:00 बजे तक अपराह्न 02.30 बजे से सायं 5:30 बजे तक	बीआरपीएल, बीवाईपीएल, टीपीडीडीएल, एनडीएमसी
05.08.2015	प्रातः 10:30 बजे से अपराह्न 1:00 बजे तक	डीटीएल, आईपीजीसीएल, पीपीसीएल


5. स्टैकहोल्डर्स को वितरण कंपनियों अर्थात बीआरपीएल, बीवाईपीएल, टीपीडीडीएल और एनडीएमसी द्वारा किये गये दावों को समझने में सहायता के लिये सकल राजस्व आवश्यकता (एआरआर) और टैरिफ वित्तीय वर्ष 2015-16 के लिये याचिकाकर्ताओं के दावों के मूल्यांकन का उल्लेख करते हुए प्रत्येक डिस्कॉम के लिये एक विस्तृत सारांश शीट तैयार की गई है और डीआईआरसी वेबसाइट www.derc.gov.in पर अपलोड की गई है। इस सार्वजनिक सुनवाई में कोई सुझाव और टिप्पणी करने के लिये प्रयोग में लाया जा सकता है। इन सारांश शीटों पर किसी भी स्पष्टीकरण के लिये स्टैकहोल्डर्स आयोग के कार्यालय में निम्नलिखित अधिकारियों से 3 अगस्त, 2015 तक सभी कार्य दिवसों में अपराह्न 3:00 बजे से अपराह्न 5:00 बजे के बीच संपर्क कर सकते हैं।
 - i) श्री प्रशांत कुमार, संयुक्त निदेशक (टैरिफ-फाइनेंस) फोन: 26680433
 - ii) श्री अमित शर्मा, संयुक्त निदेशक (टैरिफ-इंजी.) फोन: 26673601
 - iii) श्री संजय कुमार शर्मा, संयुक्त निदेशक (पीएसएंडई) फोन: 26680734
6. उपरोक्त सारांश अनंतिम है और टैरिफ आदेश को अंतिम रूप देने के लिये स्टैकहोल्डर्स के दृष्टिकोणों को जानने के लिये सूचना के विस्तार के उद्देश्य के लिये है।
7. सभी स्टैकहोल्डर्स / उपभोक्ताओं की सुनवाई पहले आओ पहले पाओ आधार पर होगी। कृपया अपने साथ अपना फोटो पहचान पत्र लेकर आयें।

सचिव
दिल्ली विद्युत विनियामक आयोग

DIP/0784/15-16



Dainik Jagaran (Hindi) dated 23rd July, 2015



दिल्ली विद्युत विनियामक आयोग

विनियामक भवन, सी-ब्लॉक, शिवालिक, मालवीय नगर, नई दिल्ली -110 017
फैक्स: 26673608 मेल: secyderc@nic.in

सार्वजनिक सुनवाई हेतु सूचना

विषय: बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमि. (बीवाईपीएम), टाटा पावर दिल्ली डिस्ट्रिब्यूशन लिमि. (टीपीडीडीएल), नई दिल्ली नगर पालिका परिषद (एनडीएमसी) के द्वारा दायर याचिका वित्तीय वर्ष 2015-16 के लिये सकल राजस्व आवश्यकता (एआरआर) और टैरिफ, वित्तीय वर्ष 2014-15 के लिये वार्षिक कार्यनिष्पादन समीक्षा (एपीआर) और वित्तीय वर्ष 2013-14 के खर्चों का सत्यापन तथा दिल्ली ट्रान्सको लिमि. (डीटीएल), इंदरप्रस्थ पावर जनरेशन कं. लिमि. (आईपीजीसीएल) और प्रगति पावर कार्पोरेशन लिमि. (पीपीसीएल) के लिये वित्तीय वर्ष 2012-13 तथा 2013-14 के लिये एआरआर का सत्यापन और वित्तीय वर्ष 2015-16 के टैरिफ के लिए।

1. दिल्ली के वितरण लाइसेंसिज अर्थात बीआरपीएल, बीवाईपीएल, टीपीडीडीएल, एनडीएमसी ने वित्तीय वर्ष 2013-14 के लिये खर्चों के सत्यापन, वित्तीय वर्ष 2014-15 की वार्षिक कार्यनिष्पादन समीक्षा (एपीआर) और वित्तीय वर्ष 2015-16 के लिये सकल राजस्व आवश्यकता (एआरआर) तथा टैरिफ के लिये अपनी याचिकाएं दायर की हैं।
2. डीटीएल, आईपीजीसीएल, पीपीसीएल ने वित्तीय वर्ष 2012-13 और वित्तीय वर्ष 2013-14 के लिये एआरआर का सत्यापन और वित्तीय वर्ष 2015-16 के लिये सकल राजस्व आवश्यकता तथा टैरिफ के लिये अपनी याचिकाएं दायर की हैं।
3. स्टेकहोल्डर्स से आपत्तियां/टिप्पणियां प्राप्त करने की अंतिम तिथि 27.05.2015 थी जिसे 06.06.2015 तक बढ़ा दिया गया था।
4. आयोग ऊपर वर्णित टैरिफ याचिकाओं पर सभी स्टेकहोल्डर्स/उपभोक्ता श्रेणियों के लिये, उनके सहित जो पहले ही अपनी टिप्पणियां/आपत्तियां दे चुके हैं, नीचे दिये गये कार्यक्रम अनुसार सिरी फॉर्ट ऑडिटोरियम-II, गेट नं. 5, अगस्त क्रांति मार्ग, नई दिल्ली-110049 में सार्वजनिक सुनवाई आयोजित करेगा:

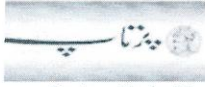
तिथि	समय	यूटिलिटीज
04.08.2015	प्रातः 10:30 बजे से अपरान्ह 1:00 बजे तक अपरान्ह 02.30 बजे से सायं 5:30 बजे तक	बीआरपीएल, बीवाईपीएल, टीपीडीडीएल, एनडीएमसी
05.08.2015	प्रातः 10:30 बजे से अपरान्ह 1:00 बजे तक	डीटीएल, आईपीजीसीएल, पीपीसीएल

5. स्टेकहोल्डर्स को वितरण कंपनियों अर्थात बीआरपीएल, बीवाईपीएल, टीपीडीडीएल और एनडीएमसी द्वारा किये गये दावों को समझने में सहायता के लिये सकल राजस्व आवश्यकता (एआरआर) और टैरिफ वित्तीय वर्ष 2015-16 के लिये याचिकाकर्ताओं के दावों के मूल्यांकन का उल्लेख करते हुए प्रत्येक डिस्कॉम के लिये एक विस्तृत सारांश शीट तैयार की गई है और डीईआरसी वेबसाइट www.derc.gov.in पर अपलोड की गई है। इसे सार्वजनिक सुनवाई में कोई सुझाव और टिप्पणी करने के लिये प्रयोग में लाया जा सकता है। इन सारांश शीटों पर किसी भी स्पष्टीकरण के लिये स्टेकहोल्डर्स आयोग के कार्यालय में निम्नलिखित अधिकारियों से 3 अगस्त, 2015 तक सभी कार्य दिवसों में अपरान्ह 3:00 बजे से अपरान्ह 5:00 बजे के बीच संपर्क कर सकते हैं।
 - i) श्री प्रशांत कुमार, संयुक्त निदेशक (टैरिफ-फाइनेंस) फोन: 26680433
 - ii) श्री अमित शर्मा, संयुक्त निदेशक (टैरिफ-इंजी.) फोन: 26673601
 - iii) श्री संजय कुमार शर्मा, संयुक्त निदेशक (पीएसएंडई) फोन: 26680734
6. उपरोक्त सारांश अनंतिम है और टैरिफ आदेश को अंतिम रूप देने के लिये स्टेकहोल्डर्स के दृष्टिकोणों को जानने के लिये सूचना के विस्तार के उद्देश्य के लिये है।
7. सभी स्टेकहोल्डर्स/उपभोक्ताओं की सुनवाई पहले आओ पहले पाओ आधार पर होगी। कृपया अपने साथ फोटो पहचान पत्र लेकर आयें।

सचिव
दिल्ली विद्युत विनियामक आयोग



Pratap (Urdu) dated 23rd July, 2015



Pratap Urdu Newspaper , Date 23rd July 2015



دہلی الیکٹری سٹی ریگولیٹری کمیشن

ونییامک بھون، سی۔ بلاک، شووالک، مالوہ نگر، نئی دہلی۔ 110017
فیکس: 26673608 میل: secyderc@nrc.in

عوامی سنوائی کیلئے نوٹس

موضوع: بی ایس ای ایس راجدھانی پاور لمیٹڈ (بی آر پی ایل)، بی ایس ای ایس بیٹا پاور لمیٹڈ (بی ڈا بی ایل)، ٹاٹا پاور دہلی ڈسٹری بیوشن لمیٹڈ (بی ڈی ڈی ڈی ایل)، نئی دہلی میٹروپولیٹن کونسل (این ڈی ایم سی) کے ذریعے دائرہ ایل مالی سال 2015-16 کے لئے گراس ریوینو ریگولیشن (اے آر آر) اور ٹیرف، مالی سال 2014-15 کیلئے سالانہ پرفارمنس ریویو (اے پی آر) اور مالی سال 2013-14 کے خراجوں کی تصدیق اور دہلی ٹرانسکو لمیٹڈ (ڈی ٹی ایل)، اندر پرستھ جنریشن کھنٹی لمیٹڈ (آئی بی جی ایل) اور پرگتی پاور کارپوریشن (پی پی سی ایل) کے لئے مالی سال 2012-13 اور 2013-14 کیلئے اے آر آر کی تصدیق اور مالی سال 2015-16 کے ٹیرف کے لئے۔

1. دہلی کے ڈسٹری بیوشن لائسنسز یعنی بی آر پی ایل، بی ڈا بی ایل، بی ڈی ڈی ایل، این ڈی ایم سی نے مالی سال 2013-14 کے لئے خراجوں کی تصدیق، مالی سال 2014-15 کی سالانہ پرفارمنس ریویو (اے پی آر) اور مالی سال 2015-16 کے لئے گراس ریوینو ریگولیشن (اے آر آر) اور ٹیرف کے لئے اپنی اپیل دائر کی ہیں۔

2. ڈی ٹی ایل، آئی بی جی ایل، پی پی سی ایل نے مالی سال 2012-13 اور مالی سال 2013-14 کے لئے اے آر آر کی تصدیق اور مالی سال 2015-16 کے لئے گراس ریوینو ریگولیشن اور ٹیرف کے لئے اپنی اپیل دائر کی ہیں۔

3. اسٹیک ہولڈرز سے اعتراضات برائے حاصل کرنے کی آخری تاریخ 27-05-2015 کی جسے 06-06-2015 تک بڑھا دیا گیا تھا۔

4. کمیشن اوپر درج ٹیرف اپیلیوں پر سبھی اسٹیک ہولڈروں/رصارفین/زمروں کے لئے، ان کے سب سے پہلے ہی اپنی رائے/اعتراض دے سکتے ہیں ذیل میں دیئے گئے پروگرام کے مطابق سیری فورٹ آڈیٹوریم۔ 11، گیٹ نمبر۔ 5، اگست کرائی مارگ، نئی دہلی۔ 110049 میں عوامی سنوائی منعقد کرے گا۔

تاریخ	وقت	یوٹی لیبیر
04-08-2015	صبح 10:30 بجے سے دوپہر 1:00 بجے تک	بی آر پی ایل، بی ڈا بی ایل، بی ڈی ڈی ایل، ٹی ڈی ڈی ایل
	دوپہر 02:30 بجے سے 5:30 بجے تک	ایل، این ڈی ایم سی
05-08-2015	صبح 10:30 بجے سے دوپہر 1:00 بجے تک	ڈی ٹی ایل، آئی بی جی ایل، پی پی سی ایل

5. اسٹیک ہولڈرز کو ڈسٹری بیوشن کمپنیوں یعنی بی آر پی ایل، بی ڈا بی ایل، بی ڈی ڈی ایل، این ڈی ایم سی کے ذریعے کئے گئے دعووں کو سمجھنے کے لئے گراس ریوینو ریگولیشن (اے آر آر) اور ٹیرف مالی سال 2015-16 کے لئے اپیل کنندگان کے دعووں کے اسٹیمٹ کا تذکرہ کرتے ہوئے ہر ڈکرام کے لئے ایک مفصل اختصاری شیٹ تیار کی گئی ہے اور ڈی ای آر سی ویب سائٹ www.derc.gov.in پر اپ لوڈ کی گئی ہے۔ اسے عوامی سنوائی میں کوئی بھٹا اور رائے دینے کے لئے استعمال میں لایا جاسکتا ہے۔ اس اختصاری شیٹوں پر کسی بھی وضاحت کے لئے اسٹیک ہولڈرز کمیشن کے دفتر میں درج ذیل افسران سے 13 اگست، 2015 تک ہر کام کے دن سہ پہر 3:00 بجے سے شام 5:00 بجے کے درمیان رابطہ کر سکتے ہیں۔

(i) شری پرشانت کمار، جوائنٹ ڈائریکٹر (ٹیرف) فون: 26680433
(ii) شری امت شرما، جوائنٹ ڈائریکٹر (ٹیرف) فون: 26673601
(iii) شری سنجے کمار شرما، جوائنٹ ڈائریکٹر (بی ایس ایڈ ای) فون: 26680734

6. مذکورہ اختصار آخری ہے اور ٹیرف آرڈر کو قطعی شکل دینے کے لئے اسٹیک ہولڈرز کے نظریات کو جاننے کے لئے جانکاری میں اضافے کے مقصد کے لئے ہیں۔


7. سبھی اسٹیک ہولڈرز/رصارفین کی سنوائی پہلے آؤ پہلے پاؤ بنیاد پر ہوگی۔ برائے مہربانی اپنے ساتھ اپنا فونو شناختی کارڈ لے کر آئیں۔

سکریٹری
دہلی الیکٹری سٹی ریگولیٹری کمیشن

DIP/0784/15-16



Quami Patrika (Punjabi) dated 23rd July, 2015



ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਆਮਕ ਆਯੋਗ

ਵਿਨਿਆਮਕ ਭਵਨ, ਸੀ-ਬਲਾਕ, ਸ਼ਿਵਾਲਿਕ, ਮਾਲਵੀਆ ਨਗਰ, ਨਵੀਂ ਦਿੱਲੀ -110 017

ਫੋਨ: 26673608 ਮੇਲ: secyderc@nic.in

ਜਨਤਕ ਸੁਣਵਾਈ ਲਈ ਸੂਚਨਾ

ਵਿਸ਼ਾ: ਬੀਐਸਈਐਸ ਰਾਜਧਾਨੀ ਪਾਵਰ ਲਿਮਿਟਡ (ਬੀਆਰਪੀਐਲ), ਬੀਐਸਈਐਸ ਯਮੁਨਾ ਪਾਵਰ ਲਿਮਿਟਡ (ਬੀਵਾਈਪੀਐਮ), ਟਾਟਾ ਪਾਵਰ ਦਿੱਲੀ ਡਿਸਟ੍ਰੀਬਿਊਸ਼ਨ ਲਿਮਿਟਡ (ਟੀਪੀਡੀਡੀਐਲ), ਨਵੀਂ ਦਿੱਲੀ ਨਗਰ ਪਾਲਿਕਾ ਪਰਿਸ਼ਦ (ਐਨਡੀਐਮਸੀ) ਦੇ ਰਾਹੀਂ ਦਾਇਰ ਅਰਜ਼ੀ ਵਿੱਤੀ ਵਰ੍ਹੇ 2015-16 ਦੇ ਲਈ ਸਕਲ ਰਾਜਸਵ ਲੋੜ (ਏਆਰਆਰ) ਅਤੇ ਟੈਰਿਫ, ਵਿੱਤੀ ਵਰ੍ਹੇ 2014-15 ਦੇ ਲਈ ਸਾਲਾਨਾ ਕੰਮ ਨਿਸ਼ਪਾਦਨ ਸਮੀਖਿਆ (ਏਪੀਆਰ) ਅਤੇ ਵਿੱਤੀ ਵਰ੍ਹੇ 2013-14 ਦੇ ਖਰਚਿਆਂ ਦਾ ਸਤਿਆਪਨ ਅਤੇ ਦਿੱਲੀ ਟ੍ਰਾਂਸਕੋ ਲਿਮਿਟਡ (ਡੀਟੀਐਲ), ਇਦਰਪੁਸਥ ਪਾਵਰ ਜਨਰੇਸ਼ਨ ਕੰ. (ਆਈਪੀਜੀਐਲ) ਅਤੇ ਪੁਰਾਤੀ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਡ (ਪੀਪੀਐਲ) ਦੇ ਲਈ ਵਿੱਤੀ ਵਰ੍ਹੇ 2012-13 ਅਤੇ 2013-14 ਦੇ ਲਈ ਏਆਰਆਰ ਦਾ ਸਤਿਆਪਨ ਅਤੇ ਵਿੱਤੀ ਵਰ੍ਹੇ 2015-16 ਦੇ ਟੈਰਿਫ ਦੇ ਲਈ।

- ਦਿੱਲੀ ਦੇ ਵਿਤਰਣ ਲਾਈਸੈਂਸਿੰਗ ਯਾਨੀ ਬੀਆਰਪੀਐਲ, ਬੀਵਾਈਪੀਐਲ, ਟੀਪੀਡੀਡੀਐਲ, ਐਨਡੀਐਮਸੀ ਨੇ ਵਿੱਤੀ ਸਾਲ 2013-14 ਦੇ ਲਈ ਖਰਚਿਆਂ ਦਾ ਸਤਿਆਪਨ, ਵਿੱਤੀ ਸਾਲ 2014-15 ਦੀ ਸਾਲਾਨਾ ਕੰਮ ਨਿਸ਼ਪਾਦਨ ਸਮੀਖਿਆ (ਏਪੀਆਰ) ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਸਕਲ ਰਾਜਸਵ ਆਵਸਥਕਤਾ (ਏਆਰਆਰ) ਅਤੇ ਟੈਰਿਫ ਦੇ ਲਈ ਆਪਣੀਆਂ ਅਰਜ਼ੀਆਂ ਦਾਇਰ ਕੀਤੀਆਂ ਹਨ।
- ਡੀਟੀਐਲ, ਆਈਪੀਜੀਐਲ, ਪੀਪੀਐਲ ਨੇ ਵਿੱਤੀ ਸਾਲ 2012-13 ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2013-14 ਦੇ ਲਈ ਏਆਰਆਰ ਦਾ ਸਤਿਆਪਨ ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਸਕਲ ਰਾਜਸਵ ਆਵਸਥਕਤਾ ਅਤੇ ਟੈਰਿਫ ਦੇ ਲਈ ਆਪਣੀਆਂ ਅਰਜ਼ੀਆਂ ਦਾਇਰ ਕੀਤੀਆਂ ਹਨ।
- ਸਟੇਕਹੋਲਡਰਜ਼ ਦੀ ਇਤਰਾਜ਼/ਇਪਟੀਆ ਪ੍ਰਾਪਤ ਕਰਨ ਦੀ ਐਂਤਿਮ ਮਿਤੀ 27.05.2015 ਸੀ ਜਿਸਨੂੰ 06.06.2015 ਤਕ ਵੱਧ ਦਿੱਤਾ ਗਿਆ ਸੀ।
- ਆਯੋਗ ਉੱਪਰ ਵਰਣਿਤ ਟੈਰਿਫ ਅਰਜ਼ੀਆਂ 'ਤੇ ਸਾਰੇ ਸਟੇਕਹੋਲਡਰਜ਼/ਉਪਰੋਕਤਾ ਸ਼੍ਰੇਣੀਆਂ ਦੇ ਲਈ, ਉਨ੍ਹਾਂ ਦੇ ਸਹਿਤ ਸੋ ਪਹਿਲਾਂ ਹੀ ਆਪਣੀਆਂ ਟਿੱਪਣੀਆਂ/ਇਤਰਾਜ਼ ਦੇ ਚੁੱਕੇ ਹਨ, ਹੇਠਾਂ ਦਿੱਤੇ ਗਏ ਪ੍ਰੋਗਰਾਮ ਅਨੁਸਾਰ ਸਿਰੀ ਫੋਰਟ ਆਫੀਟੋਰੀਅਮ-II, ਗੇਟ ਨੰ. 5, ਅਗਸਤ ਡ੍ਰਾਈ ਮਾਰਗ, ਨਵੀਂ ਦਿੱਲੀ-110049 'ਚ ਜਨਤਕ ਸੁਣਵਾਈ ਆਯੋਜਿਤ ਕਰੇਗਾ:

ਮਿਤੀ	ਸਮਾਂ	ਯੂਟੀਲਿਟੀਜ਼
04.08.2015	ਸਵੇਰੇ 10:30 ਵਜੇ ਤੋਂ ਦੁਪਹਿਰ 1:00 ਵਜੇ ਤਕ ਦੁਪਹਿਰ 02:30 ਵਜੇ ਤੋਂ ਸ਼ਾਮ 5:30 ਵਜੇ ਤਕ	ਬੀਆਰਪੀਐਲ, ਬੀਵਾਈਪੀਐਲ, ਟੀਪੀਡੀਡੀਐਲ, ਐਨਡੀਐਮਸੀ
05.08.2015	ਸਵੇਰੇ 10:30 ਵਜੇ ਤੋਂ ਦੁਪਹਿਰ 1:00 ਵਜੇ ਤਕ	ਡੀਟੀਐਲ, ਆਈਪੀਜੀਐਲ, ਪੀਪੀਐਲ

- ਸਟੇਕਹੋਲਡਰਜ਼ ਨੂੰ ਵੇਡ ਕੰਪਨੀਆਂ ਯਾਨੀ ਬੀਆਰਪੀਐਲ, ਬੀਵਾਈਪੀਐਲ, ਟੀਪੀਡੀਡੀਐਲ ਅਤੇ ਐਨਡੀਐਮਸੀ ਰਾਹੀਂ ਕੀਤੇ ਗਏ ਦਾਅਵਿਆਂ ਨੂੰ ਸਮਝਣ 'ਚ ਮਦਦ ਦੇ ਲਈ ਸਕਲ ਰਾਜਸਵ ਆਵਸਥਕਤਾ (ਏਆਰਆਰ) ਅਤੇ ਟੈਰਿਫ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਅਰਜ਼ੀਕਰਤਾਵਾਂ ਦੇ ਦਾਅਵਿਆਂ ਦੇ ਮੁਲਾਂਕਣ ਦਾ ਉੱਲੇਖ ਕਰਦੇ ਹੋਏ ਹਰੇਕ ਡਿਸਕਾਮ ਦੇ ਲਈ ਇਕ ਵਿਸਥਾਰਤ ਸਾਰਾਂਸ਼ ਸੀਟ ਤਿਆਰ ਕੀਤੀ ਗਈ ਹੈ ਅਤੇ ਡੀਟੀਐਮਸੀ ਵੈਬਸਾਈਟ www.derc.gov.in 'ਤੇ ਅਪਲੋਡ ਕੀਤੀ ਗਈ ਹੈ। ਇਸਨੂੰ ਜਨਤਕ ਸੁਣਵਾਈ 'ਚ ਕੋਈ ਸੁਝਾਅ ਅਤੇ ਟਿੱਪਣੀ ਕਰਨ ਦੇ ਲਈ ਇਸਤਹਾਲ 'ਚ ਲਿਆਂਦਾ ਜਾ ਸਕਦਾ ਹੈ। ਇਨ੍ਹਾਂ ਸਾਰਾਂਸ਼ ਸੀਟਾਂ 'ਤੇ ਕਿਸੀ ਵੀ ਸਪਸ਼ਟੀਕਰਨ ਦੇ ਲਈ ਸਟੇਕਹੋਲਡਰਜ਼ ਆਯੋਗ ਦੇ ਦਫਤਰ 'ਚ ਹੇਠ ਲਿਖੇ ਅਧਿਕਾਰੀਆਂ ਤੋਂ 3 ਅਗਸਤ, 2015 ਤਕ ਸਾਰੇ ਕੰਮ ਵਾਲੇ ਦਿਨਾਂ ਨੂੰ ਦੁਪਹਿਰ 3:00 ਵਜੇ ਤੋਂ ਦੁਪਹਿਰ 5:00 ਵਜੇ ਦੇ ਦਰਮਿਆਨ ਸੰਪਰਕ ਕਰ ਸਕਦੇ ਹਨ।
 - ਸ਼੍ਰੀ ਪ੍ਰਸਾਂਭ ਕੁਮਾਰ, ਸੰਯੁਕਤ ਨਿਦੇਸ਼ਕ (ਟੈਰਿਫ-ਵਾਈਨਿੰਗ) ਫੋਨ: 26680433
 - ਸ਼੍ਰੀ ਅਮਿਤ ਸਰਮਾ, ਸੰਯੁਕਤ ਨਿਦੇਸ਼ਕ (ਟੈਰਿਫ-ਇੰਜੀ.) ਫੋਨ: 26673601
 - ਸ਼੍ਰੀ ਸੰਜੈ ਕੁਮਾਰ ਸਰਮਾ, ਸੰਯੁਕਤ ਨਿਦੇਸ਼ਕ (ਪੀਐਸਐੱਫੀ) ਫੋਨ: 26680734
- ਉਪਰੋਕਤ ਸਾਰਾਂਸ਼ ਐਂਤਿਮ ਹੈ ਅਤੇ ਟੈਰਿਫ ਆਦੇਸ਼ ਨੂੰ ਐਂਤਿਮ ਰੂਪ ਦੇਣ ਦੇ ਲਈ ਸਟੇਕਹੋਲਡਰਜ਼ ਦੇ ਵਿਸ਼ਟੀਕਣਾਂ ਨੂੰ ਜਾਣਨ ਦੇ ਲਈ ਸੂਚਨਾ ਦੇ ਵਿਸਥਾਰ ਦੇ ਮਕਸਦ ਦੇ ਲਈ ਹੈ।
- ਸਾਰੇ ਸਟੇਕਹੋਲਡਰਜ਼/ਉਪਰੋਕਤਾਵਾਂ ਦੀ ਸੁਣਵਾਈ ਪਹਿਲਾਂ ਆਓ ਪਹਿਲਾਂ ਯਾਦ ਆਯਾ 'ਤੇ ਹਵੇਗੀ। ਕ੍ਰਿਪਾ ਆਪਣੇ ਨਾਲ ਆਪਣਾ ਫੋਟੋ ਪੜਾਣ ਪੱਤਰ ਲੈ ਕੇ ਆਓ।

ਸਕੱਤਰ
ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਆਮਕ ਆਯੋਗ


DIP/0784/15-16

Quami Patrika (Punjabi)
Deli 23.7.2015



Annexure-VII

Hindustan Times (English) dated 1st August, 2015



DELHI ELECTRICITY REGULATORY COMMISSION
Vinayak Bhawan, C-Block, Shivaji, Malviya Nagar, New Delhi-110017
Fax No. 011-26673808, E-mail: secy@derc.nic.in

CORRIGENDUM

Reference DERC advertisement dated 23.07.2015 regarding Notice on Public Hearing for Aggregate Revenue Requirement (ARR) & Tariff for FY 2015-16, Annual Performance Review (APR) of FY 2014-15 & True up of expenses for FY 2013-14 filed by BSES Rajdhani Power Ltd. (BRPL), BSES Yamuna Power Ltd. (BYPL), Tata Power Delhi Distribution Ltd. (TPDDL), New Delhi Municipal Council (NDMC) and True up of ARR for FY 2012-13 and 2013-14 and Tariff for FY 2015-16 for Delhi Transco Ltd. (DTL), Indraprastha Power Generation Co. Ltd. (IPGCL) and Pragati Power Corporation Ltd. (PPCL).

In this connection, the para 3 of the above advertisement may be read as:

"Last date for receipt of objections/comments from stakeholders was 17.04.2015 which was extended to 24.04.2015."

Instead of:

"Last date for receipt of objections/comments from stakeholders was 27.05.2015 which was extended to 06.06.2015."

The rest of the content of the advertisement published on 23.07.2015 remain same. Corrigendum is also available in DERC website www.derc.gov.in

Secretary

DIP/0827/15-16 Delhi Electricity Regulatory Commission


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Hindu (English) dated 1st August, 2015

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Hindu 1/8/15



DELHI ELECTRICITY REGULATORY COMMISSION
Vinayak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017
Fax No.: 011-26673608; E-mail: secyderc@nic.in

CORRIGENDUM

Reference DERC advertisement dated 23.07.2015 regarding Notice on Public Hearing for Aggregate Revenue Requirement (ARR) & Tariff for FY 2015-16, Annual Performance Review (APR) of FY 2014-15 & True up of expenses for FY 2013-14 filed by BSES Rajdhani Power Ltd. (BRPL), BSES Yamuna Power Ltd. (BYPL), Tata Power Delhi Distribution Ltd. (TPDDL), New Delhi Municipal Council (NDMC) and True up of ARR for FY 2012-13 and 2013-14 and Tariff for FY 2015-16 for Delhi Transco Ltd. (DTL), Indraprastha Power Generation Co. Ltd. (IPGCL) and Pragati Power Corporation Ltd. (PPCL).

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Secretary
Delhi Electricity Regulatory Commission


DIP/0827/15-16



Pioneer (English) dated 1st August, 2015

DP/5640/N/15

PS Kotwali, Delhi
Ph.: 011-23977100, 23953442
Pioneer 1/8/15

 **DELHI ELECTRICITY REGULATORY COMMISSION**
Viniyamak Bhawan, C-Block, Shivalik, Malviya Nagar, New Delhi-110017
Fax No.: 011-26673608, E-mail : secyderc@nic.in

CORRIGENDUM

Reference DERC advertisement dated 23.07.2015 regarding Notice on Public Hearing for Aggregate Revenue Requirement (ARR) & Tariff for FY 2015-16, Annual Performance Review (APR) of FY 2014-15 & True up of expenses for FY 2013-14 filed by BSES Rajdhani Power Ltd. (BRPL), BSES Yamuna Power Ltd. (BYPL), Tata Power Delhi Distribution Ltd. (TPDDL), New Delhi Municipal Council (NDMC) and True up of ARR for FY 2012-13 and 2013-14 and Tariff for FY 2015-16 for Delhi Transco Ltd. (DTL), Indraprastha Power Generation Co. Ltd. (IPGCL) and Pragati Power Corporation Ltd. (PPCL).

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Secretary
Delhi Electricity Regulatory Commission

DIP/0827/15-16



Navbharat Times (Hindi) dated 1st August, 2015

पदा पर रह चुके हैं।

दिल्ली विद्युत विनियामक आयोग
विनियामक भवन, सी-ब्लॉक, शिवालिक, मालवीय नगर, नई दिल्ली - 110017
फैक्स सं.: 011-26673608, ई-मेल: secyderc@nic.in

शुद्धिपत्र

बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवायपीएल), टाटा पावर दिल्ली डिस्ट्रीब्यूशन लिमिटेड (टीपीडीडीएल), नई दिल्ली नगर पालिका (एनडीएनसी) के द्वारा दायर याचिका वित्तीय वर्ष 2015-16 के लिए सकल राजस्व आवश्यकता (एआरआर) और टैरिफ, वित्तीय वर्ष 2014-15 के लिए वार्षिक कार्य निष्पादन समीक्षा (एपीआर) और वित्तीय वर्ष 2013-14 के खर्चों का सत्यापन तथा दिल्ली ट्रांसको लिमिटेड (डीटीएल), इंदरप्रस्थ पावर जनरेशन कम्पनी लिमिटेड (आईपीजीसीएल) और प्रगति पावर कॉर्पोरेशन लिमिटेड (पीपीसीएल) के लिए वित्तीय वर्ष 2012-13 तथा 2013-14 के लिए एआरआर का सत्यापन और वित्तीय वर्ष 2015-16 के टैरिफ के हेतु सार्वजनिक सुनवाई पर संबंधित सूचना पर डीईआरसी के विज्ञापन तिथि 23.07.2015 के संदर्भ में।

इस संबंध में उपरोक्त विज्ञापन के पैरा 3 को इस प्रकार पढ़ा जाये।

“स्टेकहोल्डर्स से आपत्तियों / टिप्पणियों की प्राप्ति की अंतिम तिथि 17.04.2015 थी जिसे 24.04.2015 तक बढ़ाया गया था।

बजाय इसके :

“स्टेकहोल्डर्स से आपत्तियों / टिप्पणियों की प्राप्ति की अंतिम तिथि 27.05.2015 थी जिसे 06.06.2015 तक बढ़ाया गया था।

23.07.2015 को प्रकाशित विज्ञापन के शेष विषय वस्तु यथावत रहेंगे।


शुद्धिपत्र डीईआरसी की वेबसाइट www.derc.gov.in पर भी उपलब्ध है। सचिव
दिल्ली विद्युत विनियामक आयोग

DIP/0827/15-16



Dainik Jagran (Hindi) dated 1st August, 2015

रफ़्तार न काइ फ़रवाइ नहा का ह। करन का मा सलाह दा ह।

 **दिल्ली विद्युत विनियामक आयोग**
विनियामक भवन, सी-ब्लॉक, शिवालय, गालवीय नगर, नई दिल्ली - 110017
फ़ोन नं. 011-26673608, ई-मेल: secyderc@nic.in

शुद्धिपत्र

बीएसईएस राजधानी पावर लिमिटेड (बीआरपीएल), बीएसईएस यमुना पावर लिमिटेड (बीवायपीएल), टाटा पावर दिल्ली डिस्ट्रीब्यूशन लिमिटेड (टीपीडीडीएल), नई दिल्ली नगर पालिका (एनडीएमसी) के द्वारा दायर याचिका वित्तीय वर्ष 2015-16 के लिए सकल राजस्व आवश्यकता (एआरआर) और टैरिफ, वित्तीय वर्ष 2014-15 के लिए वार्षिक कार्य निष्पादन समीक्षा (एपीआर) और वित्तीय वर्ष 2013-14 के खर्चों का सत्यापन तथा दिल्ली ट्रांसको लिमिटेड (डीटीएल), इंदरप्रस्थ पावर जनरेशन कम्पनी लिमिटेड (आईपीजीसीएल) और प्रगति पावर कॉर्पोरेशन लिमिटेड (पीपीसीएल) के लिए वित्तीय वर्ष 2012-13 तथा 2013-14 के लिए एआरआर का सत्यापन और वित्तीय वर्ष 2015-16 के टैरिफ के हेतु सार्वजनिक सुनवाई पर संबंधित सूचना पर डीईआरसी के विज्ञापन तिथि 23.07.2015 के संदर्भ में।

इस संबंध में, उपरोक्त विज्ञापन के पैरा 3 को इस प्रकार पढ़ा जायें।

“स्टेकहोल्डर्स से आपत्तियों / टिप्पणियों की प्राप्ति की अंतिम तिथि 17.04.2015 थी जिसे 24.04.2015 तक बढ़ाया गया था।

बजाय इसके :

“स्टेकहोल्डर्स से आपत्तियों / टिप्पणियों की प्राप्ति की अंतिम तिथि 27.05.2015 थी जिसे 06.06.2015 तक बढ़ाया गया था।


23.07.2015 को प्रकाशित विज्ञापन के शेष विषय वस्तु यथावत रहेंगे।

शुद्धिपत्र डीईआरसी की वेबसाइट www.derc.gov.in पर भी उपलब्ध हैं। सचिव

DIF/0827/15-16 दिल्ली विद्युत विनियामक आयोग



Qaumi Patrika (Punjabi) dated 1st August, 2015



ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ

ਵਿਨਿਯਮਕ ਭਵਨ, ਸੀ-ਬਲਾਕ, ਸ਼ਿਵਾਲਿਕ, ਮਾਲਵੀਆ ਨਗਰ, ਨਵੀਂ ਦਿੱਲੀ-110017
ਫੋਨ ਨੰ.: 011-26673608, ਈ-ਮੇਲ: secyderc@nic.in

ਸ਼ੁੱਧੀ ਪੱਤਰ

ਬੀਐਸਈਐਸ ਰਾਜਧਾਨੀ ਪਾਵਰ ਲਿਮਿਟਡ (ਬੀਆਰਪੀਐਲ), ਬੀਐਸਈਐਸ ਯਮੁਨਾ ਪਾਵਰ ਲਿਮਿਟਡ (ਬੀਵਾਈਪੀਐਲ), ਟਾਟਾ ਪਾਵਰ ਦਿੱਲੀ ਡਿਸਟ੍ਰੀਬਿਊਸ਼ਨ ਲਿਮਿਟਡ (ਟੀਪੀਡੀਡੀਐਲ), ਨਵੀਂ ਦਿੱਲੀ ਨਗਰ ਪਾਲਿਕਾ (ਐਨਡੀਐਮਸੀ) ਦੇ ਰਾਹੀਂ ਦਾਇਰ ਪਟੀਸ਼ਨ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਲਈ ਸਕਲ ਰਾਜਸਵ ਲੋੜ (ਏਆਰਆਰ) ਅਤੇ ਟੈਰਿਫ, ਵਿੱਤੀ ਸਾਲ 2014-15 ਦੇ ਲਈ ਸਾਲਾਨਾ ਕਾਰਜ ਨਿਸ਼ਪਾਦਨ ਸਮੀਖਿਆ (ਏਪੀਆਰ) ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2013-14 ਦੇ ਖਰਚਿਆਂ ਦਾ ਸਤਿਆਪਨ ਤਥ ਦਿੱਲੀ ਟ੍ਰਾਂਸਕੋ ਲਿਮਿਟਡ (ਡੀਟੀਐਲ), ਇਦਰਪੁਸ਼ ਪਾਵਰ ਜਨਰੇਸ਼ਨ ਕੰਪਨੀ ਲਿਮਿਟਡ (ਆਈਪੀਜੀਸੀਐਲ) ਅਤੇ ਪ੍ਰਗਤੀ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਡ (ਪੀਪੀਸੀਐਲ) ਦੇ ਲਈ ਵਿੱਤੀ ਸਾਲ 2012-13 ਅਤੇ 2013-14 ਦੇ ਲਈ ਏਆਰਆਰ ਦਾ ਸਤਿਆਪਨ ਅਤੇ ਵਿੱਤੀ ਸਾਲ 2015-16 ਦੇ ਟੈਰਿਫ ਦੇ ਲਈ ਜਨਤਕ ਸੁਣਵਾਈ 'ਤੇ ਸੰਬੰਧਿਤ ਸੂਚਨਾ 'ਤੇ ਡੀਈਆਰਸੀ ਦੇ ਇਸ਼ਤਿਹਾਰ ਮਿਤੀ 23.07.2015 ਦੇ ਸਬੰਧ 'ਚ।

ਇਸ ਸਬੰਧ 'ਚ, ਉਪਰੋਕਤ ਇਸ਼ਤਿਹਾਰ ਦੇ ਪੈਰਾ 3 ਨੂੰ ਇਸ ਤਰ੍ਹਾਂ ਪੜ੍ਹਿਆ ਜਾਏ।

“ਸਟੇਕਹੋਲਡਰਜ਼ ਤੋਂ ਇਤਰਾਜ਼ਾਂ/ਟਿੱਪਣੀਆਂ ਦੀ ਪ੍ਰਾਪਤੀ ਦੀ ਅੰਤਿਮ ਮਿਤੀ 17.04.2015 ਸੀ ਜਿਸਨੂੰ 24.04.2015 ਤਕ ਵਧਾਇਆ ਗਿਆ ਸੀ।

ਬਜਾਏ ਇਸਦੇ :

“ਸਟੇਕਹੋਲਡਰਜ਼ ਤੋਂ ਇਤਰਾਜ਼ਾਂ/ਟਿੱਪਣੀਆਂ ਦੀ ਪ੍ਰਾਪਤੀ ਦੀ ਅੰਤਿਮ ਮਿਤੀ 27.05.2015 ਸੀ ਜਿਸਨੂੰ 06.06.2015 ਤਕ ਵਧਾਇਆ ਗਿਆ ਸੀ।

23.07.2015 ਨੂੰ ਪ੍ਰਕਾਸ਼ਿਤ ਇਸ਼ਤਿਹਾਰ ਦੇ ਬਾਕੀ ਵਿਸ਼ਾ ਵਸਤੂ ਯਥਾਵਤ ਰਹਿਣਗੇ।

ਸ਼ੁੱਧੀ ਪੱਤਰ ਡੀਈਆਰਸੀ ਦੀ ਵੈਬਸਾਈਟ www.derc.gov.in 'ਤੇ ਵੀ ਉਪਲਬਧ ਹੈ। ਸਕੱਤਰ

DIP/0827/15-16 ਦਿੱਲੀ ਵਿਧੁਤ ਵਿਨਿਯਮਕ ਆਯੋਗ



Pratap (Urdu) dated 1st August, 2015

دہلی الیکٹریٹیٹی ریگولیٹری کمیشن
دینامک بھون، سہرا بلاک، سٹولنگ، مینوٹ ٹر، نئی دہلی، 110017
ای میل: secy@derc.nic.in فون: 011-26673608

DE RC

قصیح نامہ

بی ایس ای ایس راجدھانی پاور لمیٹڈ (بی آر پی ایل)، بی ایس ای ایس یسٹا پاور لمیٹڈ (بی وائی پی ایل)، پاور پاور دہلی ڈسٹری بیوٹن لمیٹڈ (بی پی ڈی ڈی ایل)، نئی دہلی میونسپل کونسل (این ڈی ایم سی) کے ذریعے دائر عرضی مالی سال 2015-16 کے لئے ایگری گیٹ ریویو ریگولیشنز (اے آر آر) اور ٹیرف، مالی سال 2014-15 کے لئے سالانہ کارکردگی کا جائزہ (اے بی آر) اور مالی سال 2013-14 کے خرچوں کی تصدیق اور دہلی ٹرانسکو لمیٹڈ (ڈی ٹی ایل) اندر پرستھ پاور جنریشن کمپنی لمیٹڈ (آئی پی جی سی ایل) اور پرگتی پاور کارپوریشن لمیٹڈ (پی پی سی ایل) کے لئے مالی سال 2012-13 اور 2013-14 کے لئے اے آر آر کی تصدیق اور مالی سال 2015-16 کے ٹیرف کے لئے عوامی سنواکی پر متعلقہ نوٹس پڑی ای آر سی کے اشتہار مورخہ 2015-07-23 کے سلسلے میں۔

اس سلسلے میں، مذکورہ اشتہار کے پیرا 3 کو حسب ذیل پڑھا جائے۔

”اسٹیک ہولڈروں سے اعتراضات درانے کی وصولی کی آخری تاریخ 17-04-2015 تھی جسے 24-04-2015 تک پڑھایا گیا تھا۔

بجائے اس کے:

”اسٹیک ہولڈروں سے اعتراضات درانے کی وصولی کی آخری تاریخ 27-05-2015 تھی جسے 06-06-2015 تک پڑھایا گیا تھا۔

2015-07-23 کو شائع اشتہار کا دیگر مسودہ حسب سابق رہے گا۔

صحیح نامہ ڈی آر سی کی ویب سائٹ www.derc.gov.in پر بھی دستیاب ہے۔

سیکرٹری
دہلی الیکٹریٹیٹی ریگولیٹری کمیشن

DIP/0827/15-16



Annexure VIII

LIST OF STAKEHOLDERS WHO HAVE ATTENDED THE PUBLIC HEARING FOR PETITION FILED BY GENCOS AND TRANCOS FOR APPROVAL OF FY 2013-14, REVIEW FOR FY 2014-15 AND ARR FOR FY 2015-16

Attendance List
Dated 05.08.2015

S.No.	Name	Address
1.	Sh. Sumit Sachdeva,	TPDDL
2.	Sh. Shashi	BRPL
3.	Sh. Gaurav	BRPL
4.	Sh. S.P. Khanna	B-78, Shivalik, New Delhi
5.	Sh. R.B. Sharma	179, Sidhartha Enclave, New Delhi 110 004
6.	Sh.B.B.Tiwari	A-2/149,Safdarjung Enclave
7.	Sh.Surender Babbar	GM(Fin.)DTL
8.	Sh.Rajesh Chattarwal	IPGCL
9.	Sh.Abhijeet Kumar	Consultant ,Sec-16,Noida
10.	Sh.Shiv Kumar Sharma	A-3/73A,Gali No.3,Gokulpuri
11.	Ms.Ritu	TPDDL
12.	Sh. K.K.Seth	Industrial Area,A-8,Naraina
13.	Sh. Shobhit	BRPL
14.	Sh. S Krishnan, IAAS (Retired) Advisor	



Annexure IX

Revised FORM – 27

Details/Information to be submitted in respect of fuel for Computation of Energy Charges¹

Name of the Generating Station _____

S.No.	Month	Unit	For preceding		For preceding		For preceding	
			3 rd Month		2 nd Month		1 st Month	
			Domestic	Imported	Domestic	Imported	Domestic	Imported
1	Quantity of Coal/Lignite supplied by Coal/Lignite Company	(MMT)						
2	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)						
3	Coal supplied by Coal/Lignite Company (1+2)	(MMT)						
4	Normative Transit & Handling Losses (For coal/Lignite based/Projects)	(MMT)						
5	Net coal/Lignite Supplied (3-4)	(MMT)						
6	Amount charged	(Rs.)						



	by the Coal/Lignite Company							
7	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)						
8	Total amount Charged (6+7)	(Rs.)						
9	Transportation charges by rail/ship/road transport	(Rs.)						
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	(Rs.)						
11	Demurrage Charges, if any	(Rs.)						
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs.)						
13	Total Transportation Charges (9+/-10-11+12)	(Rs.)						
14	Total amount charged for	(Rs.)						



	coal/lignite supplied including Transportation (8+13)							
15	Landed cost of coal/Lignite - (14/5)	Rs./MT						
16	Weighted average GCV of coal/Lignite for the month as billed with a presumption that frequency of supply of coal is on monthly basis (Source S1)	(kCal/Kg)						
17	Weighted average GCV of coal/Lignite for the month as received with a presumption that frequency of supply of coal is on monthly basis (Source S1)	(kCal/Kg)						
18	Weighted average GCV of coal/Lignite for the month as billed with a presumption that frequency of	(kCal/Kg)						



	supply of coal is on monthly basis and considering all the sources of procurement , say S1,S2,S3etc							
19	Weighted average GCV of coal/Lignite for the month as received with a presumption that frequency of supply of coal is on monthly basis and considering all the sources of procurement , say S1,S2,S3etc	(kCal/Kg)						
20	Weighted Average Cost from all the sources of procurement , say S1,S2,S3.....etc	Rs./MT						

Note:

1. It may please be noted that Sr 1 to 17 is related to only to source 1. Similar information is also required wrt all other sources as well.
2. Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary fuel oil for coal/lignite based thermal plants with appropriate units.
3. As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.

(Generating Company)



Delhi Electricity Regulatory Commission

Viniyamak Bhawan, C-Block, Shivalik,
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