



**Delhi Electricity Regulatory Commission**  
**Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi – 17.**

No. F.11(1674)/DERC/2018-19/6424

**Petition No. 28/2019**

**In the matter of : Petition for seeking approval to levy differential Power Purchase Cost Adjustment Charges (PPAC) pertaining to the Quarter October, 2018 to December, 2018 read with DERC Conduct of Business Regulation 2001.**

**BSES Yamuna Power Ltd.**

**.... Petitioner**

**Coram: Hon'ble Mr. Justice S S Chauhan, Chairperson**

**ORDER**

(Date of Order: 21.06.2019)

1. The instant Petition has been filed by BSES Yamuna Power Ltd (BYPL) for allowing to levy differential Power Purchase Cost Adjustment Charges (PPAC) pertaining to the Quarter from October, 2018 to December, 2018 of FY 2018-19 in accordance with Section 62 (4) of the Electricity Act, 2003 read with Regulation 134 of the DERC (Terms and conditions for determination of Tariff) Regulations, 2017 and Regulation 30 of the DERC (Business Plan) Regulations, 2017 and Tariff Order for FY 2018-19 dated 28.03.2018.
2. Petitioner's submission:
  - i. Based on the audited accounts and records for the period October, 2018 to December, 2018 of FY 2018-19, the Petitioner has calculated the proposed PPAC percentage in line with the PPAC methodology specified by the Commission and it sums up to 9.63%. The Petitioner has levied PPAC of 4.5% pertaining to the period from April 18 to June 18 from the next billing cycle, i.e. for next three months with effect from January, 2019.
  - ii. Further, the instant Petition has been filed for seeking permission of this Commission to levy differential PPAC claim of 5.13% i.e. (9.63%-4.5%) on the consumers of the Petitioner.
  - iii. PPAC for October, 2018 to December, 2018 has been computed as per figure and formula as indicated in the following table:

Legend	Description	Unit	Details
A	Total units procured from long term PPAs	MUs	2289.44
B	Proportionate Bulk Sale of Power	MUs	866.70
C	Difference in base and actual PPC	Rs./kWh	0.46
	transmission charges	In Rs. Cr	164.92
	Pension Trust		0.0
D	Actual Transmission charges	In Rs. Cr	164.92
	Approved Transmission charges	In Rs. Cr	142.35
	Pension Trust		0.0
E	Base Transmission charges	In Rs. Cr	142.35
Z	Units on which PPAC shall be applicable	MUs	1367.65
Losses	Distribution Losses	%age	11.69%
ABR	$\frac{\text{Revenue at Revised tariff}}{\text{Approved Energy sales}}$	Rs./kWh	7.51
<b>PPAC</b>	$\text{PPAC (nth Qtr) \%} = \frac{(A-B)*C+(D-E)/((Z*(1-\text{Distribution Loss in \%})*ABR)}{100}$		<b>9.63%</b>

3. Commission's Analysis:

- i. The Figures and Formula as submitted by the Petitioner have been examined on the basis of Audited Power Purchase Certificate and actual bills submitted by the Petitioner. On scrutiny, it is observed that the Petitioner did not consider the normative rebate to be reduced from power purchase cost and transmission cost.
- ii. PPAC for the Quarter from October, 2018 to December, 2018 for FY 2018-19 in respect of the Petitioner BYPL calculated as per the PPAC formula is 9.51%.
- iii. In view of the above, differential PPAC of 5.01% for the Quarter from October, 2018 to December, 2018 is allowed to the Petitioner. However, as the period for recovery of PPAC is already over and now it has turn out to be an arrear, the Petitioner shall claim the amount pertaining to this differential PPAC through ARR Petition for FY 2019-20, which is under process and going to be finalised soon.

4. Ordered Accordingly.

Sd/-  
(Justice S S Chauhan)  
Chairperson