



Delhi Electricity Regulatory Commission
Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi – 17.

No. F.11(1647)/DERC/2018-19/

Petition No. 03/2019

**In the matter of : Petition for approval of Differential claim of PPAC for January
2018 to March 2018 of FY 2017-18.**

New Delhi Municipal Council (NDMC)

.... Petitioner

Coram: Hon'ble Mr. Justice S S Chauhan, Chairperson

ORDER

(Date of Order: 28.05.2019)

1. The instant Petition has been filed by New Delhi Municipal Council (NDMC) for allowing to levy differential Power Purchase Adjustment Cost (PPAC) pertaining to Quarter from January 2018 to March 2018 in accordance with Section 62 (4) of the Electricity Act, 2003 read with Regulation 134 of DERC (Terms and Conditions for determination of Tariff) Regulations, 2017 along with Regulation 30 of the DERC (Business Plan) Regulations, 2017 read with Tariff Order for FY 2018-19 dated 28.03.2018. of FY 2017-18.
2. Petitioner's submission:
 - i. Based on the audited accounts and records of the Petitioner the overall PPAC for the Quarter January 2018 to March 2018 of Financial Year 2017-18 is 13.05%. As per Regulations, the Petitioner is levying the PPAC charges on the consumers to the extent of 4.50%. The detailed calculations towards the same have been put on the website of the Petitioner.
 - ii. The instant petition has been filed for seeking permission of this Commission to levy differential PPAC claim of 8.55% i.e. (13.05%-4.5%) on the consumers of the Petitioner.

iii. PPAC for January 2018 to March 2018 has been computed as per figure and formula as indicated in the following table:

Legends	Description	Units	Details
A	Total units Procured from Power Stations having long term PPAs	MU	323.28961
B	Proportionate bulk sale of power	MU	44.0185
C	Difference in Actual average Power purchase Cost (PPC) and Projected average Power purchase Cost (PPC) from stations having long term PPAs	Rs/kWh	0.8640
D	Actual Transmission charges	Rs Crore	26.9389
E	Approved Transmission Charges		19.0100
F	Net Revenue billed from TOD		0
Z	[[{Actual Power Purchase from Central generating stations having long term PPAs *(1-PGCIL losses in %) +Power from Delhi Gencos including BTPS*(1-DTL losses in %)}]-B		275.543129
Distributi on %	Distribution Losses in %		10.30%
ABR	<u>Revenue at Revised tariff (Rs.Cr)</u> Approved Energy sales(MU)	Rs/kWh	7.73
PPAC%	PPA for nth Qtr. (%) = <u>(A-B)*C+(D-E)-F/{Z*(1-Distribution losses in %)}*ARR</u> 100		13.05%

3. Commission's Analysis:
- i. The Figures and formula as submitted by the Petitioner have been examined on the basis of Audited Power Purchase Certificate and actual bills submitted by the Petitioner. On scrutiny, the following has been observed :-

a. The Petitioner has not considered the Power purchase from GTPS;

b. The Petitioner while putting the figures for Power Purchase Cost in formula has taken the amount in million rupees whereas for transmission cost the amount is taken in Rs. crore. This discrepancy has resulted in a wrong calculation of PPAC by the Petitioner.

- c. The Petitioner has not considered the rebate for Power Purchase Cost and Transmission cost.
 - ii. PPAC for the Quarter from January 2018 to March 2018 of FY 2018-19 in respect of the Petitioner NDMC calculated as per the PPAC formula is 19.89%.
 - iii. In view of the above, differential PPAC of 15.39% for the Quarter from January 2018 to March 2018 is allowed to the Petitioner. However, as the period for recovery of PPAC is already over and now it has turned out to be an arrear, the Petitioner shall claim the amount pertaining to this differential PPAC through ARR Petition for FY 2019-20, which is under process and going to be finalised soon.
4. Ordered accordingly.

Sd/-
(Justice S S Chauhan)
Chairperson