



Delhi Electricity Regulatory Commission
Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi – 110017.

F.11(2338)/DERC/2025-26/8483

Petition No. 32/2025

In the matter of: Petition Under Section 62(4) of the Electricity Act, 2003 read with other enabling Rules/Regulations framed thereunder seeking the Commission's approval to Levy Differential Power Purchase Cost Adjustment Charges (PPAC) for the Power Purchase Cost incurred during January 2025 till March, 2025.

BSES Rajdhani Power Ltd.

... Petitioner

Coram:

Sh. Ram Naresh Singh, Member

Sh. Surender Babbar, Member

Appearance:

- 1. Mr. Buddy Ranganadhan, Ld. Sr. Advocate for the Petitioner**
- 2. Mr. Dushyant Manocha, Ld. Counsel for the Petitioner**
- 3. Ms. Ashika Jain, Ld. Counsel for the Petitioner**
- 4. Mr. Mukul Arya, Ld. Counsel for the Petitioner**

ORDER

(Order dated: 11.08.2025)

1. The instant Petition has been filed by BSES Rajdhani Power Ltd. (BYPL) seeking approval to Levy Differential Power Purchase Adjustment Cost (hereinafter called PPAC) for the Power Purchase Cost incurred during January'2025 to March'2025 for the Q4 of FY 2024-25, in accordance with Section 62 (4) of the Electricity Act, 2003 read with Regulation 134 of the Delhi Electricity Regulatory Commission (Terms and Conditions for determination of Tariff) Regulations, 2017.
2. The Petitioner has made the following prayers:
 - i. To take on record that the Petitioner is levying a PPAC of 6.29% for the Quarter January'2025 till March'2025, on the bills of all consumers from the billing cycle with effect from 01.05.2025 for a period of three months in terms of the extant Regulations and the Petitioner's letter dated 28.04.2025;
 - ii. To Allow the levy of additional PPAC at 8.37% (i.e., 6.72% + 7.94% - 6.29%) (as computed on the basis of the Commission's methodology) or 11.92% (i.e., 10.27% + 7.94% - 6.29%) (as computed on the basis of the MoP's methodology) which is inclusive of 7.94% of PPAC (as per ARR FY 2021-22);

- iii. The Commission may consider additionally allowing the differential PPAC of 9.08% deferred by way of Order dated 20.12.2024 in Petition No. 55 of 2024 read with Order dated 21.01.2025 in Review Petition No. 66 of 2024, in an expedited manner on the terms and conditions that the Commission may deem appropriate.

PETITIONERS' SUBMISSIONS:

3. The Petitioner has *inter-alia* submitted the following:
 - i. The Petitioner is a Distribution Licensee in terms of Section 14 of the Electricity Act, 2003 granted by the Commission. The Petitioner is involved in the business of the distribution and supply of electricity in the licensed area which is exclusively under the jurisdiction of the Commission.
 - ii. The present Petition is being filed claiming the additional PPAC for the Fourth Quarter of FY 2024-25 (hereinafter "Q4") computed at 6.72% (as computed on the basis of the Commission's methodology) or in the alternatives, at 10.27% (as computed on the basis of the Ministry of Power's (hereinafter "MoP") methodology).
 - iii. Subsequent thereto, on 09.05.2025, the Commission passed the Order in Petition No. 05 of 2025 wherein the Commission restricted the PPAC and made certain disallowances qua the same indicating that the said disallowances would be allowed at the time of truing up with carrying cost.
 - iv. That in accordance with the BPR, 2023, the Petition is levying a PPAC of 6.29% on the bills of all consumers from the billing cycle w.e.f. 01.05.2025 for a period of 3 months as intimated vide letter dated 28.04.2025. Moreover, in compliance with the BPR, 2023, the Petitioner has also uploaded the computation of PPAC on its website prior to levying the same on the electricity bills of the consumers.

COMMISSION'S ANALYSIS

4. The Petitioner has submitted PPAC computation for the period from January'2025 to March'2025 (Q4) for FY 2024-2025, and has prayed before the Commission to allow additional PPAC at 8.37% (i.e. 6.72% +7.94%-6.29%).
5. A Meeting was conducted with the officials of the Petitioner on 30.06.2025 wherein all the Power Purchase Bills for the quarter January'25 to March'25 were scrutinized.

6. The Commission vide its Record of Proceedings dated 06.08.2025 admitted the Petition and reserved the Order.
7. The Commission has restricted the PPAC to the extent of Fixed Charges, Energy Charges and Transmission Charges only, in line with Regulation 134 of the Tariff Regulations, 2017 read with Regulation 30 of Business Plan Regulations, 2023. Accordingly, as per the formula approved by the Commission in Tariff Order dated 30.09.2021, the PPAC is computed as follows:

Period	PPAC submitted by the Petitioner	PPAC Computed
Q4 FY 2024-25	8.37% (6.72%+7.94%*-6.29%**)	6.19%(4.54%+7.94%-6.29%)

Note: *PPAC considered by the Commission vide Tariff Order dated 30/09/2021 for meeting the Revenue Gap.

** Suo-moto levy of PPAC as per Clause 30(4) of DERC (Business Plan) Regulations, 2023

8. The calculation of PPAC based on the MoP Formula as referred by the Petitioner is not admissible as the grant of PPAC by the Commission is governed by the Delhi Electricity Regulatory Commission (Terms and Conditions for determination of Tariff) Regulations, 2017.
9. At present the Petitioner is charging PPAC @7.25% based on the approval of the Commission vide its Order dated 09.05.2025 in Petition No. 05 of 2025 for Quarter 3 (i.e. October'2024 to December'2024).
10. In view of the above, the Petitioner is hereby allowed to recover PPAC of 6.19% for 3 months i.e. from 09.08.2025 to 08.11.2025. Surplus/deficit, if any, will be allowed with carrying cost, on verification of Power Purchase and Transmission Bills, in True-up of relevant Financial Year.
11. Ordered accordingly.

Sd/-
(Surender Babbar)
Member

Sd/-
(Ram Naresh Singh)
Member