



## Delhi Electricity Regulatory Commission

Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi – 110017.

F.11(2316)/DERC/2024-25/8388

IA No. 06/2025

in

Petition No. 16/2025

In the matter of: Application on behalf of the Petitioner for Amendment of the Petition along with Supporting Affidavit.

And

Petition No. 16/2025

In the matter of: Petition under Section 86 read with Section 63 of the Electricity Act, 2003 seeking adoption of tariff discovered through E-DEEP portal of MSTC/PFC as per MOP guidelines for purchase of power up to 350 MW from various traders/generators and for the approval of the agreements entered thereto in terms of the DERC (terms and Conditions for Determination of Tariff) Regulations, 2017 read with Guidelines for short-term (i.e. for a period of more than one day to one year) Procurement of Power by Distribution Licensees through Tariff based bidding process dated 30 March 2016 and its amendment filed by BYPL

BSES Yamuna Power Ltd.

.... Petitioner

Vs.

NTPC Vidyut Vyapar Nigam Limited & Ors.

...Respondents

Coram:

Justice Umesh Kumar, Former Judge, Chairman, DERC  
Sh. Ram Naresh Singh, Member  
Sh. Surender Babbar, Member

Appearance:

Mr. Hasan Murtaza, Learned Counsel for Petitioner.

ORDER

(Date of Order: 09.04.2025)

1. The Instant Petition has been filed by BSES Yamuna Power Ltd. (BYPL) seeking adoption of the tariff discovered by the Petitioner for procurement of Short-term power and approval of the Letter of Intent (LOI) dated 25.02.2025 issued to the Respondents, i.e., the successful bidders. The Petitioner has filed an IA bearing No. 06 of 2025 on 07.03.2025 wherein it is submitted that the Petitioner has sought the deviations in the pleadings while filing the instant Petition, the Petitioner has inadvertently failed to seek a proper prayer in this regard from the Commission. The Commission vide its Order dated 26.03.2025 allowed the IA.

2. The Petitioner has made the following prayers in its Petition:

- A) To approve the procurement of power on Short Term Basis through Tariff Based Competitive bidding process to ensure availability of sufficient power during the summer season of 2025;
- B) 1) To adopt the discovered weighted average tariff of Rs. 6.5/kWh and Rs. 9.86/kWh, as the case may be, as per Table No. 2 Para No. 4(i) of the instant Petition and;  
2) To approve the Letters of Intent dated 25.02.2025 (*"Annexure P-7 (colly) of the Instant petition"*) issued to the Respondents and their respective confirmations received from the Respondents; under Section 63 of the Electricity Act, 2003 for procurement of power by the Petitioner from the Respondents and pass a suitable order in this regard;
- C) To allow the Deviations from the Short-Term Guidelines as set out at Para 8 of the instant Petition.

3. The Petitioner has submitted the following:

- i. The Petitioner is a distribution licensee under the provisions of the Electricity Act, 2003 (hereinafter "the EA, 2003") having its area of supply in Central and eastern Delhi.
- ii. The Respondents are traders/generators of electricity understandably holding valid licenses from the Ld. Central Electricity Regulatory Commission.
- iii. On 30 March 2016, the Ministry of Power (hereinafter "the MoP") issued *Guidelines for short-term (i.e. for a period of more than one day to one year) Procurement of Power by Distribution Licensees through Tariff based bidding process* (hereinafter "the MoP Guidelines"). As per the MoP Guidelines and more specifically under Clause 11.4 thereof, in case the quantum of power procured and tariff determined are within the blanket approval granted by the Appropriate Commission in Annual Revenue Requirement (hereinafter "the ARR") of the respective year, then the same will be considered to have been adopted by the Appropriate Commission. However, if that is not the case, the procurer (i.e., the Petitioner) is required to approach the appropriate Commission for adoption of tariff within 2 days of the signing of the PPA/LOI, which shall, in turn communicate its decision with a period of 7 days from the date of submission of the Petition.
- iv. On 31 January 2017, the Commission notified the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 (hereinafter "Tariff Regulations"). As per Regulation 152(c) of the Tariff Regulations, in case the Petitioner is desirous of entering into a short-term arrangement or agreement (other than

trading through the Power Exchange) the Petitioner is mandated to follow a transparent bidding process in accordance with the extant, MoP Guidelines.

- v. In the ensuing financial year, i.e., FY 2025-26, the Petitioner is anticipating a shortage of power in the summer season, i.e., from May'25 to June'25.
- vi. It has been pointed out that the demand growth is reaching all time high on pan India basis, which poses a serious demand for availability of power. Further, for sake of reference, even in the case of purchasing power from Exchange is extremely difficult as Exchange clearance even during peak winter season is partial & rates are touching at its ceiling rates. Estimated shortage of power for FY 2025-26 for the month of May 25 to June 25 is reproduced below:

**Table 1**

BYPL Power Supply Position for Summer's 2025 as per SLDC mail dated 20.02.2025 with SGS as per SLDC										
Month	1st fortnight					2nd fortnight				
	00-03	03-09	09-12	12-18	18-24	00-03	03-09	09-12	12-18	18-24
May'25	-119	298	247	158	-79	-421	-22	-53	-214	-369
June'25	-160	57	6	-73	-77	-73	10	-20	-85	2

- vii. In view of the foregoing and to avoid any power availability issue/ shortage of power in the ensuing FY 2025-26, the Petitioner has decided to procure short term power by way of a tariff based competitive bidding process and in accordance with the MoP Guidelines. To this end, the Petitioner invited bids by way of Tender No. BYPL/PMG/SHORT\_TERM/2024-25/01/2660 dated 10.02.2025 for procurement of up to 350 MW of power for the period 01<sup>st</sup> May 2025 to 15<sup>th</sup> June 2025.
- viii. The Petitioner has evaluated the quoted bids, and analysed the bid prices. However, the Petitioner has excluded the high price bids and optimised the bid process. Rest of the price discovered through bidding is in line and competitive with the earlier discovered prices of other utilities in recent tenders. Thereafter, the Committee approved issuing LOI to the Respondents on the basis of the bid process evaluation according to the provisions of the RfP document. The Tabular representation of the quantum arrived of the successful bidder from the Petitioner's Tender is produced below:

**Table-2:**

**For RTC:**

Sl.No	Trader/Utility	Proposed Quantum (Mu's)	Power Purchase Cost (Cr)	Weighted Avg. (Rs/Kwh)
1	NVVN	18.8	12.2	6.5
	Total RTC(A)	18.8	12.2	6.5

**For Slot-wise:**

Sl.No	Trader/Utility	Proposed Quantum (MU's)	Power Purchase Cost (Cr)	Weighted Avg. (Rs/Kwh)
1	Greenko Energies Pvt. Ltd.	9.6	9.5	9.86
2	Greenko Energies Pvt. Ltd	9.6	9.5	9.86
	<b>Total slot-wise (B)</b>	<b>19.2</b>	<b>18.9</b>	<b>9.86</b>

**Total for the Tender**

Sl.No	Slots	Proposed Quantum (Mu's)	Power Purchase Cost (Cr)	Weighted Avg. (Rs/Kwh)
1	00:00-24:00	18.8	12.2	6.5
2	00:00-03:00	9.6	9.5	9.86
3	14:00-24:00	9.6	9.5	9.86
	<b>Total (A+B)</b>	<b>38.0</b>	<b>31.2</b>	<b>8.2</b>

- ix. Letters of Intent were thereafter issued to the Respondents on 25.02.2025 and their confirmation were sought on the same. In the said Letters of Intent, it was made clear that they were subject to the approval of the Commission and that upon such confirmation, they would be treated as binding Power Purchase Agreement. Further, confirmations from the Respondents were accordingly received by accepting the Letters of Intent.
- x. The MoP Guidelines require approval of the appropriate Commission in case the quantum and rate of power exceed the figures approved in the ARR for the concerned year. However, while the procurement is scheduled for FY 2025-26, as on date, there is no ARR Order passed by the Commission for FY 2025-26. Therefore, by way of abundant caution, the Petitioner is filing the present Petition and for the purposes of the same, the Petitioner is relying on the findings of the tariff order dated 30 September 2021 wherein the Commission approved the ARR for FY 2021-22 (hereinafter "the Tariff Order").
- xi. As per the Tariff Order, the Commission approved the following quantum and rates for the procurement of short-term power:
- "4.91 In view of above, the Commission has considered Rs. 2.82/kWh from above table, which is Average Rate of FY 2020-21 as Short Term Purchase & Sale, wherever applicable, for FY2021-22."*
- xii. The Petitioner is also seeking certain deviations from the bidding guidelines, which are listed below and similar deviations had already been allowed by the Commission vide Order dated 20.01.2024 in Petition No. 55/2023 vide Order dated 26.03.2025 in Petition No. 14 of 2024 and vide Order dated 31.01.2025 in Petition No. 01/2025 filed by the Petitioner:

**Table : Deviation from (Timetable for short-term Procurement bid process and activities afterwards) of the Revised Guidelines dated 30.03.2016**

S.NO	Event	Elapsed time from Zero Date	Revised Time from Zero Date	Justification
1.	Publication of RfP/ Activation of Event	Zero Date	No Revision	-
2.	Submission of RfP (on line digitally signed non-financial technical Bid and IPOs	4 days	11 days	To increase the participants and in a way competitiveness and responsiveness to the tender based on experience of the Petitioner in the previous bidding exercises.
3.	Opening of nonfinancial technical Bids	5 days	15 days	4 days include weekend days of Saturday and Sunday, effectively, it is 2 <sup>nd</sup> Next working day
4.	Clarification, if any, sought from Bidder(s)	6 days	Not Applicable	
5.	In case of no clarification, evaluation of non-financial technical Bids (if e-BG is generally available to the Bidders, then the time may be taken as 5 days and subsequent adjustment be made in the remaining events). (In case of clarification sought, the Procurer may allow upto 7 days to the Bidder(s) and subsequent adjustment be made in the	7 days	Not Applicable	
6.	Opening of IPOs (upto 1300 hrs) and start of eRA	8 days	15 days	To increase the competitiveness and responsiveness to the tender based on experience of the Petitioner in the previous bidding exercises
7.	Issuance of LOA and submission of signed LOA.	9 days	Issuance of LOA and submission of signed LOA will be after approval by the Commission	To provide operation flexibility to the Petitioner and to make room for exigencies/ delays, if any.
8.	Signing of PPA	10 days	LOA will be issued to	LoA is to be treated as a binding

			selected bidders. No separate PPA will be signed by the Petitioner in this regard.	contract. To this effect, the Petitioner has included Clause 11 in the RfP/tender document.
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4. The Petitioner has also filed Additional Affidavits dated 27/03/2025, 01/04/2025 and 07/04/2025 wherein it has submitted certain additional information sought by the office of the Commission.

**Commission’s Analysis**

5. The instant Petition has been filed by the Petitioner seeking adoption of tariff discovered through E-DEEP portal of MSTC/PFC as per MOP guidelines for purchase of power up to 350 MW from various traders/generators and for the approval of the agreements entered thereto in terms of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 read with Guidelines for short-term (i.e. for a period of more than one day to one year) Procurement of Power by Distribution Licensees through Tariff Based Bidding process dated 30 March 2016 and its amendment.
6. The Commission vide its Record of Proceedings dated 26.03.2025 admitted the Petition filed by BYPL for procurement of Short-term Power through Tariff Based competitive bidding process for ensuring availability of sufficient power during the summer season of 2025.
7. Post admittance, Officers of the Commission conducted a meeting with the Petitioner on 11.03.2025 wherein the facts and figures of the Petition were deliberated and it was noted that:
- i) Procurement of RTC & Slot-wise Power upto 350 MW during the period 1st May 2025 to 15th June 2025.
  - ii) Delhi SLDC has projected the shortage for BYPL as follows:

(in MW)

BYPL Power Supply Position for Summer’s 2025 as per SLDC mail dated 20.02.2025 with SGS as per SLDC										
Month	1st fortnight					2nd fortnight				
	00-03	03-09	09-12	12-18	18-24	00-03	03-09	09-12	12-18	18-24
May'25	-119	298	247	158	-79	-421	-22	-53	-214	-369
June'25	-160	57	6	-73	-77	-73	10	-20	-85	2

Note: As per instant Petition

- iii) Considering the shortage, the Petitioner issued tender for the period 01st May 2025 to 15th June 2025 for RTC Purchases and specifically for Slot-wise purchase up to 350 MW.
- iv) After successful bidding process, the Petitioner issued Letter of Intents to successful bidders on 25/02/2025 subject to approval of the Commission, for

RTC Power and Slot-wise power for 18.8 MU @ Rs. 6.50/kWh and 19.2 MU @ Rs. 9.86/kWh respectively. The details are as follows:

**For RTC:**

Sl.No	Trader/Utility	Proposed Quantum (Mu's)	Power Purchase Cost (Cr)	Weighted Avg. (Rs/Kwh)
1	NVVN	18.8	12.2	6.5
	<b>Total RTC(A)</b>	<b>18.8</b>	<b>12.2</b>	<b>6.5</b>

**For Slot-wise:**

Sl.No	Trader/Utility	Proposed Quantum (MU's)	Power Purchase Cost (Cr)	Weighted Avg. (Rs/Kwh)
1	Greenko Energies Pvt. Ltd.	9.6	9.5	9.86
2	Greenko Energies Pvt. Ltd	9.6	9.5	9.86
	<b>Total slot-wise (B)</b>	<b>19.2</b>	<b>18.9</b>	<b>9.86</b>

**Total for the Tender**

Sl.No	Slots	Proposed Quantum (Mu's)	Power Purchase Cost (Cr)	Weighted Avg. (Rs/Kwh)
1	00:00-24:00	18.8	12.2	6.5
2	00:00-03:00	9.6	9.5	9.86
3	21:00-24:00	9.6	9.5	9.86
	<b>Total (A+B)</b>	<b>38.0</b>	<b>31.2</b>	<b>8.2</b>

Note: As per instant Petition

- v) Further, the Petitioner has also submitted that they have deviated from the MoP Bidding guidelines w.r.t. days for completing the bidding process, issuance of LoA instead of PPA and Liquidated damages.
8. Based on the deliberations with the Petitioner, Officers of the Commission vide its email dated 12/03/2025 further raised queries w.r.t. delay in issuing tender, rates discovered in last 3 years by the Petitioner, extension of bid validity, etc. In reply, the Petitioner vide its email dated 17/03/2025 submitted the reply as below:

i. It has been pointed out by the Petitioner that there has been no delay in issuing the tendering process. The process was initiated as early as Sept'24 based on demand assessment and market conditions to optimize Power Purchase cost. Furthermore, the Petitioner has employed multiple strategies to ensure the most economical and efficient power tie-up including banking tenders issued by the Petitioner in September' 2024 and Jan' 2025. Despite no participation in the Banking tenders, the Petitioner proactively secured power through multiple banking arrangements by participating in other state utility's tenders and vide offers received. The Petitioner explored total of 9 banking opportunities, securing approximately ~ 527 MUs of power for the summer period of 2025. Further, BYPL floated power procurement tender through the DEEP portal on 10-Feb'25 only for the remaining quantum required for May'25 and peak power during the first fortnight of June'25. Had BYPL floated this tender earlier, it would have not been able to effectively utilized banking options and might have been compelled to procure more power through the DEEP portal, potentially leading to higher costs.

- ii. Further, rates discovered for other utilities were similar or higher than those in BYPL's tender results:
    - a. The rate of Power for peak slots supply during May 2nd fortnight was in the range 9.5 to 15 Rs per unit (while in case of BYPL it is Rs 9.86/kWh);
    - b. The rate of Power for RTC supply during May 2nd fortnight was in range 6.39 to 9.5 Rs per unit (while in case of BYPL it is Rs 6.5/ kWh).
  - iii. Regarding the rated rates discovered in tenders floated by the Petitioner in last 3 years, it has been informed that for FY 2022-23 & FY 2023-24 there was no participation in tenders floated by the Petitioner for procurement of power through DEEP Portal. During FY 2024-25 the Petitioner has floated the tender for procuring upto 350 MW power for the period of 1<sup>st</sup> may 2025 to 15<sup>th</sup> June 2025 through the transparent and competitive DEEP Portal bidding process.
  - iv. The Petitioner has, in its Affidavit dated 01/04/2025, submitted the DAM prices at Power exchange, at which the Petitioner purchased power during the same period in FY 2023-24 & FY 2024-25 along with clearing ratio i.e., for the period of 16/05/2025 to 31/05/2025.
  - v. The Petitioner has also submitted steps proposed to meet the power demand during summer seasons and stated that post adoption of the proposed tariff, peak-hour shortages will be significantly mitigated. Further, to ensure adequate power supply during peak summer months, the Petitioner has undertaken the following measures:
    - a) BYPL has not fully accounted for the capacity available from Delhi Gencos (~200 MW is still reserved from Bawana, Pragati and GTPS).
    - b) Power from additional allocations of THDC-PSP (23 MW) and RAPPs 7&8 (12 MW), are expected to be received from Apr'25, adding 35 MW to BYPL portfolio.
    - c) HPSEBL's banking tender is expected within a month, offering power during 0-6 Hrs and 22- 24 Hrs based on past contracts.
    - d) Inter-Discom Transfers (IDT) from Delhi Discoms will be explored in real time.
    - e) Additional procurement from Power Exchanges under G-TAM, TAM, G-DAM, DAM and RTM.
9. Further, Officers of the Commission vide its email dated 3/04/2025 scheduled a meeting on the Petitions on 04/04/2025, wherein deliberation on various issues including reason of accepting single bid for procuring slot basis power and reason of rejecting power from CGS unallocated quota was discussed. The Petitioner vide its affidavit dated 7/04/2025 submitted the reply:
- i. To the query regarding the gap between two tenders and the efforts taken by the Petitioner in order to procure power for Summer season, the Petitioner submitted that the first Banking tender was issued in Sept'24 and second banking tender was issued in Jan'25. The Petitioner in addition to its own tender,



proactively participated for securing power in other state utility's tenders and vide offers received during period starting from as early as July 2024.

Further, the Petitioner has secured a total of 527 MUs of power through nine (9) banking arrangements spanning between July 2024 to February 2025, the details of which have been submitted.

- ii. Regarding the issue of declining unallocated quota of CGS, it has been submitted that the unallocated capacity offered to Delhi by MoP was Round-The-Clock (RTC) power for the period from April 2025 to September 2025. During this period, the Petitioner has already secured sufficient power to meet its base load requirements of anticipated demand, and in most time slots, they are in a surplus situation. Accepting additional unallocated power would have led to excess availability, resulting in additional financial burden due to fixed costs and backing down of existing contracted capacity; Challenges in managing grid operations due to surplus conditions, as real-time demand fluctuations could lead to increased deviation settlement charges (DSM).

That the predominantly deficit period of Petitioner is during one and half month (i.e 01-May'25 to 15-Jun'25) and deficit quantum is varying in each slots. Considering the above factors and the financial prudence required in power procurement, the Petitioner opted not to avail the unallocated power offered to Delhi by MoP and has floated bilateral power purchase tender for the same.

- iii. The Petitioner is requesting to approve bilateral power purchase for short duration of 16 days (i.e. 16-May'25 to 31-May'25) at weighted average rate of Rs. 8.2/unit, and it is primarily for night peak time slots.
- iv. Regarding the single bid received for specific slots, it has been submitted that the Petitioner received one bid for slot wise requisitions from M/s Greenko Energies Pvt Ltd(Greenko) and for RTC power bids from two sources were received from NTPC Vidyut Vyapar Nigam Limited(NVVN) as detailed below:

Month	Period	Duration	Bidder	Sources	Bidder's Quantum (MW)	Rate (Rs/ KWh)
May-25	16.05.2025 to 31.05.2025	0-24 Hrs	NVVN	IL&FS (Tamilnadu)	74	7.75
				SKS Power (Chhatisgarh)	49	6.50
May-25	16.05.2025 to 31.05.2025	0-3 Hrs	Greenko	Greenko AP01 IREP (Andhra Pradesh)	200	9.86
May-25	16.05.2025 to 31.05.2025	21-24 Hrs	Greenko		200	9.86

- v. The decision to accept this bid was based considering that the Petitioner's power demand during these specific hours was expected to exceed the available supply from long-term. In addition to RTC power, Petitioner intends to secure night peak time slot power during 2nd fortnight of May'25, where the

clearance ratio was as low as 8% during last year in FY 24-25. Further, in absence of the reliable power, the Petitioner may not get support from power exchanges during real time situations.

10. The submissions in the subject Petition were analyzed by the Commission as follows:
- i) As per SLDC projections, Demand supply gap is mainly during the second fortnight of May 2025.
  - ii) BYPL has procured RTC and Slot-wise power during 2<sup>nd</sup> fortnight of May'25, is as follows:

Period	Power Type	Quantum (MW)	Successful Quantum (MU)	Trader/Utility	Price (Rs./kWh)
16 <sup>th</sup> May 2025 to 31 <sup>st</sup> May 2025	RTC	49	18.8	NVVN (SEML Chattisgarh)	6.50
	Slot-wise (00:00-03:00 & 21:00-24:00)	200	19.2	Greenko AP01 IREP Pvt. Ltd.	9.86
Total			38.0		8.20

- iii) Prices discovered by the Petitioner as mentioned below are in parity with other DISCOMs both for RTC & Slot specific:

(in Rs./kWh)

Month wise recent RTC tender rates in Rs/kwh discovered on e-Deep portal (as on 25.02.25) for Summer's 2025

Utility	Tender Quantum	Date of e-RA	Slots	May'25		June'25		Delivery Point
				FF	SF	FF	SF	
Tamilnadu	Up to 220 MW	06.02.25	00:00 - 24:00	7.85	7.85			TN State PP
Torrent	Up to 500	31.01.25	00:00 - 24:00	7.23-7.82		5.87-6.22		WR PP
GRIDCO	Up to 200	29.01.25	00:00 - 24:00	5.99-9.45		5.99-9.45	5.97-7.95	ER PP
HPPC	Up to 700	29.01.25	00:00 - 24:00	7.1-7.99		6.75-6.99		Haryana State
APDCL	Up to 300	24.01.25	00:00 - 24:00	6.39-6.8		6.18-6.2		NER PP

Month wise recent Slot-wise tender rates in Rs/kwh discovered on e-Deep portal for Summer's 2025

Utility	Tender Quantum	Date of e-RA	Slots	May'25		June'25		Delivery Point
				FF	SF	FF	SF	
UPPCL	Up to 1700	19.02.25	00:00 - 03:00	9.89		9.89-10.35		NR PP
UPPCL	Up to 1850	19.02.25	19:00 - 24:00	10.35-15.0		10.35-15.0		NR PP
WBSEDCL	Up to 700	19.02.25	00:00 - 02:00	9.95		9.95		WR PP
WBSEDCL	Up to 700	19.02.25	22:00 - 24:00	9.95		9.95		WR PP
BRPL	Up to 400	18.02.25	18:00 - 24:00	9.95		9.95		ER PP
Tamilnadu	Up to 1120	06.02.25	18:00 - 24:00	11				TN State PP
Torrent	Up to 500	31.01.25	00:00 - 02:00	9.99		9.99		WR PP
CSPDCL	Up to 600	31.01.25	00:00 - 06:00	9.5-10.3				Chattisgarh State PP
GRIDCO	Up to 200	29.01.25	00:00 - 02:00	9.99	9.99	9.99	9.99	ER PP
APDCL	Up to 100	22.01.25	00:00 - 02:00		10		10	NER PP

- iv) Further, DAM and RTM prices in FY 2024-25 as submitted by BYPL are in the range of Rs. 9-10/unit and have lower clearance ratio during the same period.
11. Further, there is no denying the fact that the Petitioner's power demand during the specific hours for the period from 16/05/2025 to 31/05/2025 is expected to exceed the available supply from already tied-up sources. Moreover, there is lack of availability of slot specific power at reasonable price. In the interest of the consumers and to provide reliable power to them, the Commission allows the request of the Petitioner for procurement of power during specific slots from single bid received under DEEP portal.
12. In view of above, the Commission accords approval to the following:
- a) Petitioner is allowed to procure 18.8 MU @ Rs. 6.50/kWh & 19.2 MU @ Rs. 9.86/kWh as discovered by them in the e-Reverse Auction; and
  - b) Deviations mentioned in para-8 of instant Petition are allowed as the same deviations were allowed in earlier Petitions.
13. However, if this arrangement fails, it shall be the sole responsibility of the Petitioner to procure & supply power to its consumers at the Tariff discovered in the said bidding process and additional liability, if any, for this quantum of power, shall not be pass through in True-up of FY 2025-26. This approval is further subject to condition that any surplus power available with the Petitioner during Summers of FY 2025-26 be first utilized within Delhi as required by other DISCOM under Inter DISCOM Transfer (IDT) mechanism.
14. Ordered accordingly.

**Sd/-**  
**(Surender Babbar)**  
**Member**

**Sd/-**  
**(Ram Naresh Singh)**  
**Member**

**Sd/-**  
**(Justice Umesh Kumar)**  
**Former Judge**  
**Chairman DERC**