

# Delhi Electricity Regulatory Commission <u>Viniyamak Bhawan, 'C' Block, Shivalik, Malviya Nagar, New Delhi – 17.</u>

F.3(723)/Tariff/DERC/2023-24/8061

In the matter of: Allocation of Unallocated quota of Central Generating Stations of Northern Region from 1/04/2024 to 30/09/2024 to Delhi.

## BSES Rajdhani Power Limited

Through its: CEO BSES Bhawan, Nehru Place, New Delhi-110019

State Load Despatch Centre

Through its: General Manager 33 kV Sub Station, Minto Road-Tagore Road,

New Delhi – 110 002

### New Delhi Municipal Council

Through its: Chairman Palika Kendra, Sansad Marg, New Delhi-110001

#### Coram:

Hon'ble Justice (Retd.) Jayant Nath, Chairperson

#### ORDER

(Date of Order: 28/03/2024)

- The Commission is in receipt of application from BRPL dated 27/03/2024 wherein it has been brought to the notice that Northern Regional Power Committee (NRPC) vide their letter No. CEA-GO-17-14(16)/1/2023-NRPC dtd. 26/03/2024 has reallocated 151.8 MW of Power to NDMC for the period Apr'24 to Sep'24 and 138.04 MW of Power to the State of Delhi from Apr'24 to Jul'24 based on BRPL request letter dtd. 14/02/2024 to NRPC for temporary allocation of upto 700 MW Power to meet peak requirement of National Capital. The said Reallocation of Power is from Unallocated quota of Central Generating Stations (CGSs) of Northern Region.
- 2) During Summer Preparedness Meeting held on 28/02/2024, Delhi-SLDC anticipated Surplus (-)/ Shortage (-) for Delhi DISCOMs, as follows:

## BRPL (in MW)

| DRI E (III 17444)          |        |        |        |        |        |        |  |  |  |
|----------------------------|--------|--------|--------|--------|--------|--------|--|--|--|
| Particular                 | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 |  |  |  |
| Demand                     | 2484   | 3057   | 3371   | 3114   | 2986   | 2965   |  |  |  |
| Availability               | 2132   | 2250   | 2881   | 2112   | 2475   | 2134   |  |  |  |
| Shortage (-) / Surplus (+) | -352   | -807   | -490   | -1002  | -511   | -831   |  |  |  |

## NDMC (in MW)

| Particular                    | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 |  |
|-------------------------------|--------|--------|--------|--------|--------|--------|--|
| Demand                        | 286    | 341    | 368    | 375    | 345    | 330    |  |
| Availability                  | 76     | 110    | 110    | 110    | 110    | 110    |  |
| Shortage (-)<br>/ Surplus (+) | -210   | -231   | -258   | -265   | -235   | -220   |  |

#### BYPL (in MW)

| Particular                    | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 |
|-------------------------------|--------|--------|--------|--------|--------|--------|
| Demand                        | 1351   | 1669   | 1840   | 1857   | 1616   | 1638   |
| Availability                  | 1436   | 1648   | 1990   | 1984   | 1612   | 1605   |
| Shortage (-)<br>/ Surplus (+) | 85     | -21    | 150    | 127    | -4     | -33    |

TPDDL (in MW)

| Particular                    | Apr-24 | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 |
|-------------------------------|--------|--------|--------|--------|--------|--------|
| Demand                        | 1818   | 2063   | 2238   | 2234   | 2047   | 2089   |
| Availability                  | 1877   | 2009   | 2157   | 2132   | 2240   | 2002   |
| Shortage (-)<br>/ Surplus (+) | 59     | -54    | -81    | -102   | 193    | -87    |

- 3) From above, it is observed that Shortages are anticipated in BRPL area and NDMC area to the extent of upto 1002 MW and upto 265 MW respectively during upcoming Summer period i.e. Apr '24 to Sep '24. Accordingly, BRPL & NDMC has made request for additional Power tie-up arrangements for meeting anticipated shortages during said period.
- 4) For Tariff, BRPL submitted that 66 MW (Delhi NDMC) and 60 MW (Delhi) i.e., 43.75% share out of total allocation to Delhi, is from Hydro sources and the tentative Tariff is in the range of Rs. 2 /kWh to 6 /kWh as determined by CERC which is competitive w.r.t. prevailing Short Term Prices and will also be beneficial in meeting Renewable Purchase Obligation.
- 5) Proviso to Regulation 121(4) of the DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017 enables Commission in reassigning the allocation of Power amongst the Distribution Licensees out of the overall power portfolio allocated to the National Capital Territory of Delhi by Ministry of Power, Government of India.
- 6) In view of above and considering major shortfall of Power in BRPL & NDMC area in up-coming Summer period, the Commission allocates the Power received from Unallocated quota of Central Generating Stations of Northern Region w.e.f. 00:00 Hrs of 1/04/2024 till 24:00 Hrs of 30/09/2024, as follows:

| Sr. | DISCOM Existing |            | Allocation (MW) |        |        |        |        |        |
|-----|-----------------|------------|-----------------|--------|--------|--------|--------|--------|
| No. | ).              | Allocation | Apr-24          | May-24 | Jun-24 | Jul-24 | Aug-24 | Sep-24 |
| 1   | NDMC (52.38%)   | -          | 151.8           | 151.8  | 151.8  | 151.8  | 151.8  | 151.8  |
| 2   | BRPL (47.62%)   | -          | 138             | 138    | 138    | 138    | 1      | 1      |
|     | DELHI (100%)    | -          | 289.8           | 289.8  | 289.8  | 289.8  | 151.8  | 151.8  |

- 7) The impact of above Temporary Allocation shall be considered in the subsequent Tariff Order. Delhi SLDC and Distribution Licensees are directed to adhere the above revised allocation and make suitable arrangements accordingly.
- 8) Ordered accordingly.

Sd/-Justice (Retd.) Jayant Nath Chairperson