

**Petition to the Hon'ble Delhi Electricity Regulatory Commission**

**Filing of True up Petition for FY 2007-08**

**Revised ARR**

**and**

**Tariff Adjustment for FY 2009-10**

**Of**

**North Delhi Power Limited**

**Volume I**



**NDPL**

**North Delhi Power Limited**

Sub-Station Building,

Hudson Lane,

Kingsway Camp,

Delhi 110009

December, 2008

**NORTH DELHI POWER LIMITED****INDEX OF ARR & TARIFF FILING FORMATS FOR DISTRIBUTION AND RETAIL  
SUPPLY LICENSEES**

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**NDPL**

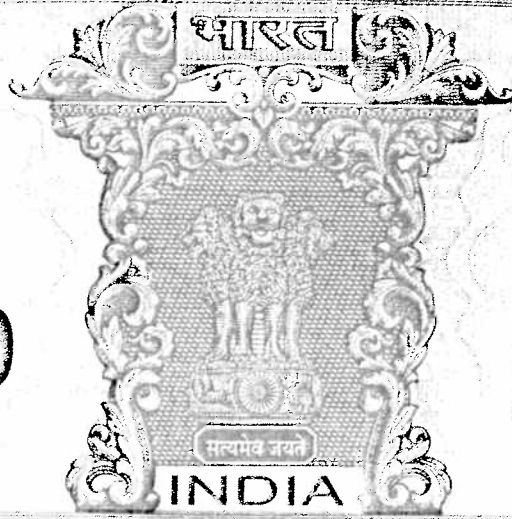
Aggregate Revenue Requirement (FY 08 – FY 10)

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INDIA NON JUDICIAL

BEFORE THE DELHI ELECTRICITY REGULATORY COMMISSION, DELHI

24AA 387795

FILE NO. \_\_\_\_\_

CASE NO. \_\_\_\_\_  
IN THE MATTER OF:

Revised Petition for approval of True-Ups, Revised Aggregate Revenue Requirement ("ARR") and corresponding tariffs adjustment for FY 2009-10.

AND

IN THE MATTER OF:

North Delhi Power Limited, a Company incorporated under the provisions of the Companies Act, 1956 and having its main office at Sub-station Building, Hudson Lane, Kingsway Camp, Delhi 110009.

Petitioner

AFFIDAVIT VERIFYING THE PETITION

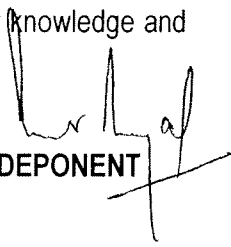
I, Puneet Munjal, son of Late Shri J. L. Munjal, aged about 45 years residing at F-62 A, Gangotri Apartment, New Delhi-19 do hereby solemnly affirm and state as follows:

ATTESTED

NOTARY PUBLIC  
DELHI (INDIA)

15 DEC 2008

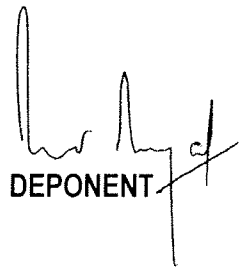
1. I am working with North Delhi Power Limited, the Petitioner, as DGM (Finance) and am duly authorised by the said Petitioner to make this affidavit.
2. I say that on behalf of North Delhi Power Limited, I had filed a Petition on 1<sup>st</sup> December 2008 under The Electricity Act, 2003 read with Delhi Electricity Reforms Act, 2000 and the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, for approval of True-Ups, Revised Aggregate Revenue Requirement ("ARR") and corresponding tariff adjustment for FY 2009-10.
3. I further say that I am filing a revised Petition taking into account some new facts which have emerged in the interim period, therefore this revised petition may kindly be taken on record and treated as substituting the earlier Petition on the issue.
4. I further say that the statements made and data presented in the aforesaid Petition are to the best of my knowledge, per records of the Company and based on estimations. Further, to my knowledge and belief, no material information has been concealed in the aforesaid Petition.

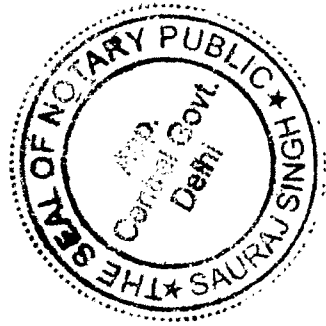
  
**DEPONENT**

**VERIFICATION**

I Solemnly affirm that the contents of above affidavit are true to the best of my knowledge and nothing has been concealed there from.

Verified at Delhi on this **15 DEC 2008** in day of December 2008.

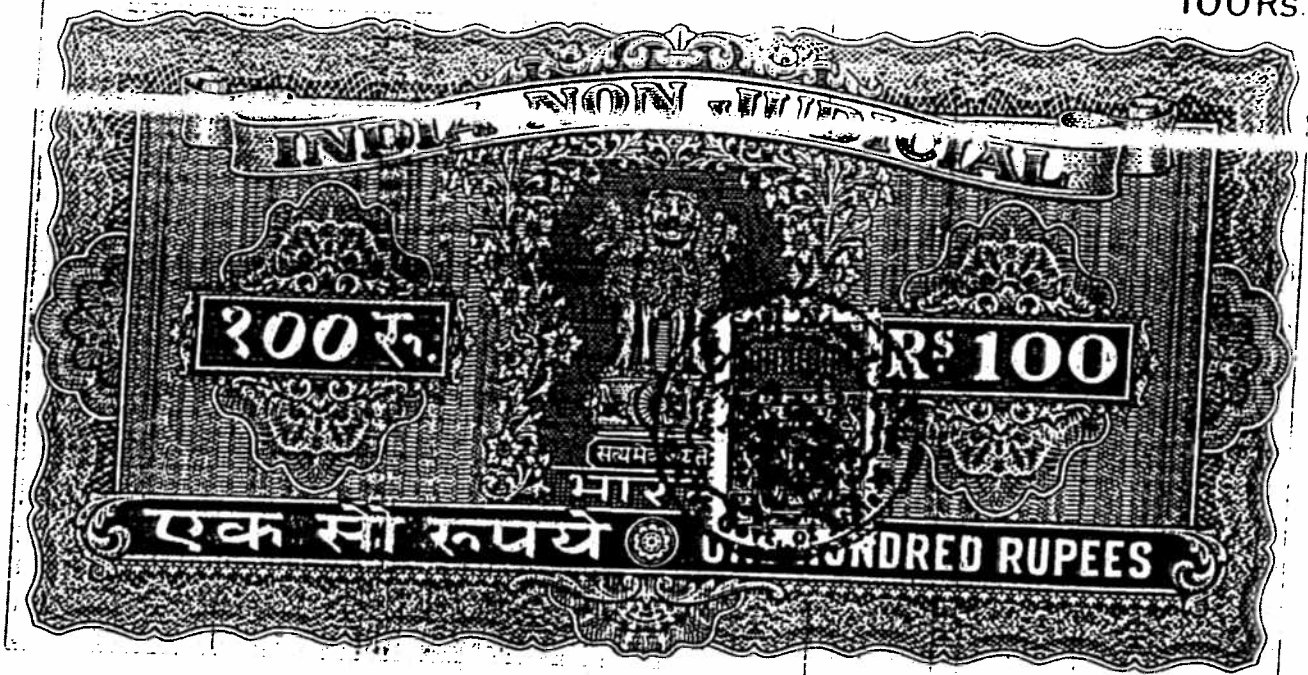
  
**DEPONENT**



**ATTESTED**  
  
**NOTARY PUBLIC**  
**DELHI (INDIA)**

**15 DEC 2008**

100Rs.

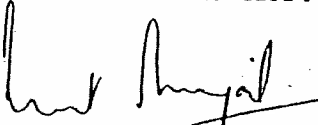


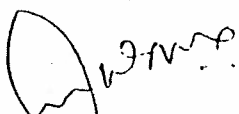
Special Power of Attorney

To  
**Delhi Electricity Regulatory Commission**  
Viniyamak Bhawan, Shivalik,  
Near Malviya Nagar  
New Delhi - 110 017.

I, Anil Sardana, son of Shri D D Sardana, resident of 15, Gagan Vihar, Delhi 110051, Chief Executive Officer (and constituted attorney) of North Delhi Power Limited do hereby authorize Mr. Puneet Munjal, Manager (Finance) of North Delhi Power Limited to file applications, petitions, returns, statements, submissions, forms before Delhi Electricity Regulatory Commission (Commission) and to furnish any other document as may be required by the Commission from the Company and to perform all acts necessary and incidental thereto and to appear, represent the company before Commission in all matters including issue of License. Tariff fixation and Aggregate Revenue Requirement

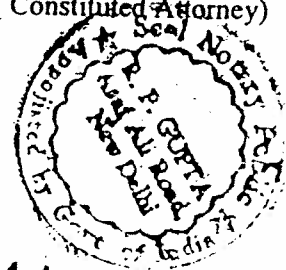
The above delegation of power is in accordance with the powers delegated by Board of Directors of NDPL vided Power of Attorney dated 18<sup>th</sup> March 2003.

  
Specimen Signature of  
Power of Attorney Holder

  
(Anil Sardana)  
Chief Executive Officer  
(Constituted Attorney)

Place: New Delhi  
Date:

**ATTESTED**  
NOTARY PUBLIC DELHI  
R. P. GUPTA  
(Advocate)  
Notary Public  
107, Anand Ali Road  
New Delhi



14 AUG 2003

**BEFORE THE HON'BLE DELHI ELECTRICITY REGULATORY COMMISSION**

**FILE NO:.....**

**CASE NO:.....**

**IN THE MATTER OF:**

Petition for filing for approval of True-Ups, Revised Aggregate Revenue Requirements ("ARR") and corresponding tariffs adjustment for FY 2009-10

**AND**

**IN THE MATTER OF:**

North Delhi Power Limited, a Company incorporated under the provisions of the Companies Act, 1956 and having its main office at Sub-Station Building, Hudson Lane, Kingsway Camp, Delhi 110009.

Petitioner

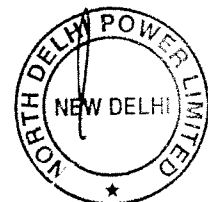




**PETITION UNDER THE ELECTRICITY ACT, 2003, TO BE READ WITH THE DELHI ELECTRICITY REFORM ACT, 2000 AND THE DELHI ELECTRICITY REGULATORY COMMISSION (TERMS AND CONDITIONS FOR DETERMINATION OF WHEELING TARIFF AND RETAIL SUPPLY TARIFF) REGULATIONS**

**THE PETITIONER RESPECTFULLY SHOWETH:**

1. The Petitioner, North Delhi Power Limited (hereinafter referred to as '**NDPL**') is a company incorporated under the provisions of the Companies Act, 1956 with its main office at Sub-Station Building, Hudson Lane, Kingsway Camp, Delhi 110009.
2. NDPL formally succeeded to the distribution assets of DVB w.e.f. July 1, 2002 and commenced electricity distribution and retail supply business in its Area of Supply.
3. NDPL had filed its MYT Petition for approval of ARR and Tariff Determination for the Control Period FY 2007-08 to FY 2010-11 on September 29, 2007 which was disposed off by the Hon'ble Commission vide its Tariff Order dated February 23, 2008 ("MYT Tariff Order").
4. NDPL, being aggrieved by certain findings of the Hon'ble Commission in the MYT Tariff Order, has filed a Review Petition before the Hon'ble Commission seeking clarification/ review/ reconsideration/ modification of the MYT Tariff Order which it believes, being 'errors apparent on the face of record', are within the jurisdiction of the 'Review Powers' of the Hon'ble Commission. The Review Petition is presently under consideration of the Hon'ble Commission.
5. In addition to the above, for other issues in the MYT Tariff Order on which NDPL is aggrieved, NDPL has preferred an appeal before the Hon'ble Appellate Tribunal for Electricity (ATE) under section 111(1) of the Electricity Act 2003. The Appeal is presently under consideration of the Hon'ble ATE.
6. NDPL, in accordance with the provisions of the MYT Regulations and the findings in the MYT Order, submitted a Petition to the Hon'ble Commission on December 1, 2008 for true-ups of Uncontrollable Factors, etc. for FY 2007-08/ Revised ARR for FY 2008-09 and FY 2009-10 and the consequent requirement of tariff adjustments in FY 2009-10.
7. Based on subsequent events after the filing including fall in Global Oil Prices and to take care of certain other changes, NDPL is now filing a Revised







Petition. It is submitted that this Revised Petition (hereinafter called "Petition") be treated as a substitution of the original Petition dated December 1, 2008.

8. Pending adjudication on NDPL's Review Petition and Appeal, presently under consideration before the Hon'ble Commission and the Hon'ble ATE, NDPL is constrained to file this Petition for true-ups/ Revised ARR for Uncontrollable Factors and the consequent requirement of tariff adjustments required for FY 2009-10 based on the findings of the Hon'ble Commission in the MYT Order. However, NDPL in this Petition is also providing computations and reasoning of the impact of various issues presently under consideration in Review and Appeal; **in the event of any/all of these issues being adjudicated in favour of NDPL prior to issuance of the Tariff Order for FY 2009-10, it is submitted that the Hon'ble Commission take into account the impact of the same (increase/ decrease) while approving the tariff adjustments required for FY 2009-10. In the event of ATE / Review Order being issued after the issuance of FY 09-10 Tariff Order, it is submitted that the impact of the same be allowed forthwith by way of surcharge.**
9. This Petition includes the following documents:
  - i) Affidavit verifying the Petition and the Power of Attorney for filing the same (attached as (i) in Volume I of this Petition).
  - ii) Detailed Forms pertaining to uncontrollable factors for FY 07-08 (actuals) and revised projection for FY 08-09 and FY 09-10 along-with explanatory notes (Volume I of this Petition)
  - iii) Detailed Forms for actual performance for FY 07-08 as sought by the Hon'ble Commission (Volume II of this Petition)
  - iv) Detailed Forms based on favourable outcome of issues raised by NDPL in Review / Appeal (Volume II of this Petition)
  - v) Supporting documents as Attachments in (Volume II of this Petition).
  - vi) Soft Copy of the Petition.

It is further submitted respectfully that the Petition is being made keeping the following factors in minds

1. The projection of revenue for FY 08-09 and FY 09-10 is based on the AT&C Loss Reduction Targets approved by the Hon'ble Commission in the MYT Order.
2. It is submitted that the Uncontrollable Factors of Sales and Power Purchase, which are the two most critical components of the entire tariff setting exercise,





be estimated and approved for FY 2009 and FY 2010 taking into account **actual Power Purchase/ Sales** (in terms of Units and Costs/Revenues) achieved upto the time of issuance of the Tariff Order for FY 2009-10. This shall ensure that the approved projections are as close as possible to reality thus minimizing the subsequent true-up requirements, which put both the Consumer and the Discoms to hardship.

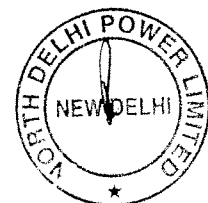
3. In this context, it is submitted that no budgeting exercise can ignore the actual performance during the year while ascertaining/ approving the full year targets, especially when most of the year has elapsed leaving no practical possibility of any 'mid-course' correction to align the actual performance with the annual targets that may be fixed prior to or at the beginning of the relevant year.
4. NDPL wishes to point out the following with respect to Revenue Estimations from Sale of Electricity, especially with regard to consumers being billed on KVAH basis:
  - i. As per the Hon'ble Commission's directions and tariff notifications, Consumers having a sanctioned load of above 11 KW are being billed on KVAH basis which incentivizes consumers (by way of lower per unit costs) for maintaining a higher Power Factor (PF) in their systems. This singular initiative at the directions of the Hon'ble Commission has resulted in improvement in the Voltage profile of the city.
  - ii. All Consumers with load of more than 11 KW have been installed with KVAH compliant meters and are accordingly being read and billed on actual KVAH basis at the KVAH tariffs notified by the Hon'ble Commission and not based on any normative PF.
  - iii. While NDPL appreciates that since AT&C Losses need to be computed in terms of KWH, estimation of Units Billed/ Realized too needs to be done in KWH Basis. In this context, NDPL submits that Actual Power Factor maintained by Consumers in the Previous Year (instead of a Normative PF of 0.87) be considered for estimating Revenues for the Current and Ensuing Years from such consumers as this shall ensure a more accurate estimation of Revenues unlike in the MYT Order where the usage of a normative 0.87 PF led to a gross over-estimation of Revenues at budgeted AT&C and Power Purchase levels.
5. NDPL wishes to point out that against the projected Revenue Surplus of Rs. 8 Cr for FY 2007-08 by the Hon'ble Commission in the MYT, there is actually a





Revenue Gap of Rs. 213 Cr., primarily on account of overestimation of Revenue by Rs. 149 Cr, increased power purchase cost by Rs. 44 Cr and higher actual Income Tax paid by Rs. 26 Cr.

6. Similarly, against a Revenue Surplus of Rs. 208 Cr for FY 08-09 as projected by the Hon'ble Commission, there is a Revenue Gap of Rs. 155 Cr; primarily on account of overestimation of Revenue by Rs. 166 Cr, higher Power Purchase Cost by Rs. 117 Cr, Sixth Pay Commission Impact higher by Rs. 22 Cr, DVB Arrears by Rs. 18 and Carrying Cost by Rs. 30 Cr.
7. NDPL wishes to point out that the Power Purchase Cost of NDPL has drastically increased from average cost of Rs. 2.19/ unit in FY 2006-07 to Rs. 3.00/ unit in FY 2007-08, resulting in a 37% increase. While part of the increase is market related resulting due to increasing gap between demand and supply gaps and the increase in UI rates notified by the CERC, major increase has arisen due to the skewed allocation of Power Purchase Agreements whereby 87 MW (i.e. approx. 400 MUs) of cheaper Long Term sources of power which is a legitimate share of NDPL in the Long Term sources of power allocated to Delhi, has been allocated to BSES Yamuna Power Limited (BYPL) for the entire FY 07-08, resulting in NDPL being forced to substitute the same with extremely expensive bilateral power @ Rs. 7.40 / unit (approximately). It is worth mentioning that had this power been made available to NDPL the power purchase cost would have been lower by approx. Rs. 125 Cr.
8. The Power Purchase costs have increased considerably during the CY (i.e. FY 08-09), both for Coal and Gas / Dual Fuel Generating stations. For Coal based Generating stations, it has been observed that in addition to the increased inflation in fuel prices, progressive reduction in the GCV of Coal is having a significant impact on the eventual cost of fuel factored in the tariff charged by the station. In case of Gas / Dual Fuel power plants, the quantity of Gas available at Government of India Administered Price is only for a PLF of around 60%-65% with the balance Gas LNG being procured by the stations largely in the Spot Markets whose prices are 100%-150% higher than the Administered Prices. Even the increase over previous year in Variable component for Liquid and LNG is 100% approx.
9. Given the above, the Fuel Price Adjustment (FPA) as a percentage of variable cost (i.e. Variable Cost + FPA) has increased by 15-25 % over the PY for Coal prices and 50-100% increase for Gas Plants.





10. Further, the GoNCTD has reduced 30 MW (from 45% to 35%) of power allocated to NDPL out of Unallocated Quota with GoNCTD vide GoNCTD letter no. F.11(41)/2007/Power/868 dated 31<sup>st</sup> March, 2008. It is worthwhile to point out that this post-MYT Order reallocation (35% vs. 45% considered in MYT Tariff Order) has adversely impacted NDPL's net Power Purchase Cost for its Consumers during the CY with NDPL being partly forced to substitute this cheaper power with more expensive bilateral power and partly due to reduction in surplus power available during off-peak hours which could have been sold at a positive margin for lowering the net Power Purchase cost for its Consumers.

In addition to the above, the Hon'ble Commission has, post MYT Order, also reallocated 350 MW of power supplied to NDMC (which was earlier allocated solely from relatively more expensive Badarpur Thermal Power Station) by reducing NDPL (and other Discoms) allocation from relatively cheaper generating sources. This reallocation from relatively more expensive generation sources to NDPL vis-à-vis allocation considered in the MYT Order together with GoNCTD's reduction of NDPL share has increased NDPL's power purchase cost by Rs. 60 Cr.

11. Further, w.e.f. 01.04.2009, the tariffs for Central / Inter-State Generating Stations are scheduled to be fixed by the Hon'ble Central Electricity Regulatory Commission (CERC) based on new terms and conditions of tariff which are under finalization. Based on the norms specified by the Hon'ble CERC in its draft Terms & Conditions of Tariff, the tariffs charged by these Stations are expected to increase substantially, primarily due to increase in O&M Costs – impact of VI Pay Commission, and Incentive which is now proposed to be allowed on 'Availability of the Generating Stations' instead of the present regulation of allowing it on PLF achieved by the Station. The impact of any change due to final tariffs passed by CERC and the estimation made by the Hon'ble Commission while approving the power purchase cost would require to be trued up forthwith by way of an additional surcharge (which may be positive or negative). This is necessary as the adjustment for the arrears i.e. from 1<sup>st</sup> April 2009 till the issuance of order by CERC together with the imposition of new Tariffs shall need to be paid to the Generators by the DISCOM from one month of the issuance of Tariff Order by CERC.
12. Keeping the above in view, NDPL has estimated the Power Purchase costs for FY 2008-09 and FY 2009-10 based on assumptions given in the relevant section of this Petition.



13. In-order to avoid an end of year higher truing up of the power purchase costs vis-à-vis the approved costs, which (shall) arise due to various factors such as enumerated above including, performance (availability) and cost of fuel, etc., of power generating stations, variation in cost of bilateral power which is difficult to predict and change in demand which results in an increased quantum of expensive bilateral power, NDPL proposes implementation of a system of automatic adjustment of the variation in power purchase costs with the following objectives:

- a) To ensure and maintain the quality, reliability, security and affordability of supply of power
- b) To ensure transparent and reasonable prices of power and to achieve greater operational and economic efficiency
- c) To ensure full recovery of all allowable power generation costs and other costs associated with the transmission and distribution losses in an efficient and timely manner

The indexation of the power purchase costs shall be based on the average power purchase costs (including UI, Banking/Sale) for a particular year as approved by the Hon'ble Commission in the relevant Tariff Order. Thereafter, the Discoms shall calculate the average actual power purchase cost at the end of each quarter of the financial year. The difference between the actual power purchase cost and the approved power purchase cost shall be calculated and the actual amount to be recovered/ refunded towards variation in such costs shall be arrived. Discoms shall also account for any variation in transmission charges levied by the Central/State Transmission Utilities and LDCs vis-à-vis the approved costs. Per unit charges to be recovered from/refunded to consumers due to such variation in power purchase costs (power purchase adjustment charges or PPAC) shall be calculated after allowing for the approved loss levels for the year as applicable in the subsequent quarter. The PPAC shall then be billed equally to all categories of consumers on per kWh basis.

NDPL submits that the Hon'ble Commission create an appropriate mechanism for automatic recovery of increase in power purchase costs due to the above enumerated reasons to enable the Discoms to achieve higher economic and operational efficiencies and also to mitigate any adverse impact of greater tariff hike requirements at the end of the ensuing control period.

14. MYT Regulations 13.3 and 13.4 empower the Hon'ble Commission to remove difficulties arising in giving effect to any provisions of the Regulations and to relax any of the provisions of these Regulations in public interest. The Hon'ble Commission is requested to take cognizance of amongst other issues raised in Review/ Appeal, the following issues under the above Regulations.

- a. As the Hon'ble Commission is aware, the inflation for in the PY and CY has reached unprecedented levels. The CPI & WPI for FY 2007-08 and H1 FY 2008 are CPI (4.60%, 8.41%) WPI (6.20%, ~~7.68%~~) & vis-à-vis CPI 4% and WPI 4.7% considered by the Hon'ble Commission for the MYT Control Period which is based on an average of five years (FY 02 – FY 06) increase, which too has been computed ignoring FY 2006-07 CPI & WPI which was much higher than the preceding five years average.
- b. As the actual increase in CPI/WPI is much higher than the average increase considered in the MYT Order thus increasing the base much higher than what was considered by the Hon'ble Commission in the MYT Order, even in the unlikely event of subsequent CPI/WPI increases being at the MYT Order envisaged rates, due to the higher base effect, the actual expenditure shall be much higher thus putting NDPL to extreme hardship; it is therefore submitted that due cognizance be taken of the increased CPI/WPI vis-à-vis the average increase considered in the MYT Order while approving the Revised ARR and tariff adjustments for FY 2009-10.
- c. In addition to above, the interest rates have risen and are at least 400 – 500 bps higher than the 950 bps approved by the Hon'ble Commission for the MYT Control Period. While the Regulations provide for a true-up of RoCE (including Debt Cost) at the end of the Control Period and the MYT Order stipulates a true-up only to the extent of movement in PLR by more than 1%, it is submitted that: (a) given the almost 50% higher interest rates prevailing in the market vis-à-vis what has been allowed, the interest costs be allowed at the prevailing market rates and be **trueed up on annual basis rather than at the end of the Control Period**, and (b) **truing-up be done for actual contracted rates, i.e. the actually contracted interest rates (i.e. Total cost including Spread) should be a pass thru in tariffs with the impact of increase/ decrease in total interest rates being factored in them (tariffs).**



15. It is submitted that the Hon'ble Commission while passing the MYT Order had assumed that the Opening Revenue Gap (as on 01.04.07) would be recovered by the end of FY 08-09 through Tariffs fixed by the Hon'ble Commission.
16. However, there is a revenue gap which is based on actuals for FY 07-08 and estimations for FY 08-09 as explained in detail in the relevant section of the Petition, there shall be no full recovery of even the respective years' Revenue Requirement. Thus, resulting in the Opening Revenue Gap (as on 01.04.2007) not being recovered.
17. It is worthwhile to point out that NDPL, in its MYT Petition had specifically submitted that the Revenue Gap upto FY 06-07, being within the ambit of the Policy Direction Period (FY 03 – FY 07) needed to be recovered by adjusting downwards the Bulk Supply Tariff (BST) payable to DTL as per the Capacity to Pay Principle. However, as stated above, the Hon'ble Commission in its MYT Order had estimated that the same would be recoverable through Tariffs notified by the Commission by the end of FY 08-09.
18. Now, that the Opening Revenue Gap (as on 01.04.07) has still not been recovered and is not expected to be recovered by end of FY 08-09, it is again reiterated that:
- a. Based on the principles elucidated in the Policy Directions and the BST Order, NDPL submits that the Opening Revenue Gap (as on 01.04.07) of Rs. 138.94 Cr together with the carrying cost pertain to the Policy Direction period which is under a specific dispensation for recovery of costs whereby the Discoms are obliged to pay for power purchase to Delhi Transco Limited (DTL) the residual amount available with them after recovery of their legitimate costs and returns as per the 'Capacity to Pay' principle.
  - b. It is submitted that for the Policy Direction period (2002-07), it has been stipulated that the Government will provide transition support to DTL to meet its revenue gap which shall be computed as the difference between the costs incurred by DTL including its power purchase costs and the amounts paid to it by the Discoms based on their respective Capacities to Pay. This methodology has been instituted to avoid tariff shocks to the Consumers, who otherwise would need to bear the burden of total costs if the power purchase cost of the Discoms was not computed on residual basis.





c. In view of the above, and the fact that the Hon'ble Commission has held in the BST Order that the accumulated Revenue Gap of Transco could be different than what was estimated by the Government (Rs. 3,450 Cr.) and that any additional Revenue Gap/ shortfall over and above the specified amount during the term of five years (upto FY 2007) will need to be funded by amongst other measures, through additional transition support from the Government, the cost of which shall not be passed on to the consumers by way of increase in tariffs; it is submitted that the past claims till FY 07 / opening Revenue Gap (as on 01.04.2007 as computed by the Hon'ble Commission in the MYT Order) of NDPL be trued up by recomputing NDPL's Paying Capacity to DTL, and creating/increasing the Revenue Gap in the books of DTL by a corresponding amount. It is worthwhile to point out that creation of Revenue Gap in the books of the 100% Government owned DTL is in accordance with Policy Directions and the BST Order. It is emphasized that the impact of recovery of the Opening Revenue Gap together with the carrying costs should not be passed on to the Consumers.

19. Consequently, NDPL has not sought any tariff adjustments for recovery of the Opening Revenue Gap (as on 01.04.2007) and its carrying cost. NDPL wishes to point out in the event the GoNCTD do not provide the support or the Hon'ble Commission chooses not to true up DTL revenue gap on this account, the same needs to be recovered through higher consumer tariffs.

20. Based on the estimated Losses at different voltage Levels, the Cross Subsidies across different Voltage Levels / Categories (difference between the Cost of Supply vis-à-vis the Average Revenue Realized from different categories of consumers) for the year FY 2007-08 works out as follows:

Table1: Comparison of Cross Subsidy for FY 07-08 across various Consumer Categories

<b>Category/Voltage Level</b>	<b>Average revenue realisation (Rs./unit)</b>	<b>Average cost to Serve (Rs./unit)</b>	<b>(Gap) / Surplus (Rs / unit)</b>
DOMESTIC			
LT	3.43	5.19	(1.76)
11 KV	3.35	3.95	(0.60)
NON DOMESTIC			
LT	6.30	5.19	1.11







Category/Voltage Level	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
11 KV	6.50	3.95	2.55
INDUSTRIAL			
LT	5.38	5.19	0.19
11 KV	5.28	3.95	1.33
AGRICULTURE	1.89	5.19	(3.30)
PUBLIC LIGHTING	4.73	5.19	(0.46)
RAILWAYS	4.59	3.55	1.04
DMRC:			
220 KV	2.62	3.41	(0.79)
66 KV	2.76	3.55	(0.79)

*Note: The above Cost to Supply is based on findings of the MYT Order and our Current filing for True Ups which is without issues raised in Review Petition / Appeal Petition*

As per the MYT Regulations, “the Licensee should demonstrate that the tariffs are progressively reflecting the Cost of Supply”. As is evident from above, a progressive reduction in subsidies would require a large increase in the tariffs of Domestic and Agriculture category of consumers.

Given the issue of large Cross Subsidies existing in the Sector which are a socio-political issue and that the trajectory for reduction in Cross Subsidy is the preserve of the Hon’ble Commission, NDPL is not in a position to propose any specific rationalization of the same. While the level of Cross Subsidies have been estimated and presented in this Petition, the Hon’ble Commission may take a view on the same.

Consequently, based on the estimations, an approx. 28% (across all consumers categories other than JJ Clusters, Plotted Categories, Agriculture & Mushroom) increase is required assuming that the opening Revenue Gap (as on 01.04.2007) shall be recovered through downward revision of BST for FY 06-07 or through Govt. Transition Support.

Further, NDPL also proposes a tariff rationalization measure for consideration of the Hon’ble Commission additional two slabs for Domestic Category which shall have higher Tariff i.e. category 601- 800 units per month and category





801-above units per month to adjust for cross subsidy provided in the lower slabs and also incentivise people to conserve energy.

21. NDPL would also like to inform the Hon'ble Commission the following issues pertaining to the GoNCTD / Govt. Departments:

- MCD is not paying the service tax on the Streetlight Maintenance charges even after the same has been ordered by the Hon'ble Commission while passing the order dated 03.11.2008 on Petition No. 55/2007.
- With regard to Govt. Subsidy, DERC vide its letter dated 20th Mar 08 had issued a notification / letter on subsidy to domestic consumers for a period of one year from the date of implementation of new MYT order 2007-08 under Section 65 of EA 2003, where-in it was mentioned that GoNCTD shall release the subsidy in advance for each quarter at the beginning of the quarter.

However, Subsidy is not being released in advance at the beginning of the quarter rather the same usually gets released by GoNCTD at the end of the quarter after numerous reminders & follow-ups leading to NDPL incurring additional interest because of delay of payment of subsidy by the GoNCTD.

It is therefore requested that the Hon'ble Commission may direct the GoNCTD to kindly provide the subsidy amount in advance; failing which NDPL be compensated by way of interest on the amount for the delayed period.

22. In view of the above, NDPL respectfully prays that the Hon'ble Commission may be pleased to:

- i. Accept the Petition: NDPL requests the Hon'ble Commission to kindly admit the MYT Petition based on the information provided therein. Any clarifications required by the Hon'ble Commission shall be provided during the time period when objections would be invited by the Hon'ble Commission from the Public. Such a step would ensure that the Tariff Order of the Hon'ble Commission is available with NDPL without any delay.
- ii. The Hon'ble Commission may true-up the past claims upto FY 2007-08.
- iii. The Hon'ble Commission may true-up the DVB Arrears for FY 2008-09 which have been actually adjusted till the issuance of the Tariff Order.

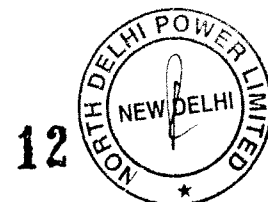




- iv. Final Prayer: The Hon'ble Commission may approve the Revised ARRs for the Years FY 2008-09 and FY 2009-10 based on the submissions made in this Petition and determine the retail tariff adjustments for the same period; In the event of any issues raised by NDPL in Review/ Appeal being adjudicated in favour of NDPL prior to issuance of the Tariff Order for FY 2009-10, the Hon'ble Commission may take into account the impact of the same while approving the tariff adjustments required for FY 2009-10. In the event of ATE / Review Order being issued after the issuance of FY 09-10 Tariff Order, it is submitted that the impact of the same be allowed forthwith by way of surcharge.

**North Delhi Power Limited**  
**Petitioner**

New Delhi





**NDPL**

Aggregate Revenue Requirement (FY 08 – FY 10)

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**Compliance**  
**Of**  
**Directives issued**  
**In**  
**MYT Order**



In compliance with Hon'ble Commission's Directives in the MYT Order, more particularly enumerated by the Hon'ble Commission in its Letter No. F3 (228)/Tariff/DERC/2007-08/2956 dated October 29, 2008, NDPL provides the compliance/ status on the same as below:

### 1. AT&C Losses (2.47)

#### **Directive:**

*For regular monitoring of AT&C losses, the Commission directs the DISCOMs to provide the break up of energy input to the DISCOM supply area, energy sold, energy billed by the DISCOM, the revenue realisation against billed energy and the district wise AT&C losses on a monthly basis to the Commission within fifteen days after the end of each month.*

#### **Compliance:**

NDPL is complying with the Directive on an ongoing basis. District wise details on energy input, energy sold, energy billed and the revenue realisation are being submitted to the Hon'ble commission on a regular basis. It is clarified that the data provided on a monthly basis is only on provisional basis which may undergo a change based on various factors such as the final REAs which are issued later, impact of any Journal Entries, etc. which can not be factored in the monthly MIS.

### 2. Directions to the DISCOMs on meter related issues (2.68)

#### **Directive:**

*(a) "DISCOMs to carry out a special drive under the supervision of the District Manager to educate the consumers on this issue. Each connection where meter has been replaced may be checked for existence of 'Common Neutral' and consumer may be advised accordingly. Further, wherever meters are being replaced, they should be checked for 'Common Neutral' problem. Each DISCOM should also publish a list of electricians, area-wise, who are trained to rectify the problem of 'Common Neutral'. The rates for services of such electricians may also be publicized by the DISCOM. Action taken for compliance of this directive may please be reported to the Commission with in a stipulated time.*

*(b) The DISCOM will give a public advertisement drawing the attention of consumers of the potential earth-leakage/ neutral wire problem which could be determined by observing the meter itself. Such of those consumers who observe*

*Earth Leakage/Neutral Wire problem shall be advised to report the matter to the concerned DISCOM for further advice in the matter.*

*(c) The meter readers of the DISCOMs will advise the consumers wherever there are indications in the meter that there could be an earth leakage/neutral problem. The meter reader will simultaneously inform the DISCOM also and the DISCOM will send its staff to ascertain if it is a problem of earth-leakage or neutral wire. The consumer would be suitably apprised of the remedial measures. This exercise would be completed within the next two months.*

*(d) The DISCOM will simultaneously conduct an analysis of their billing module to segregate those meters where increase in consumption has been recorded to the extent of 50% or more after installation of electronic meters. Such meters would immediately be checked for internal wiring problem so that the consumers can be suitably apprised. This exercise shall be further extended to consumption in excess of 30% also in due course.*

*(e) For rectification of the problem of neutral wire/earth-leakage, the consumers may take the services of electricians identified by the DISCOMs or employ their own electricians for this purpose.*

*(f) The DISCOMs are directed to immediately start this assignment and keep the Commission informed on a fortnightly basis.”*

**Compliance:**

NDPL has already complied with the above mention directions and several correspondences were done with Hon'ble Commission on the above directions, between Nov'05 to May'06 period.

Information covering the information on entire concept about the electronic meter, recording of even seemingly insignificant consumption by equipments such as mobile phone Chargers, etc by electronic meters vis-à-vis non recording of such consumption by old electro-mechanical meters and ways of checking for the existence of “common neutral” were distributed to the consumers along with the bill.

NDPL also briefed Hon'ble Commission on the approach that NDPL has adopted to help/support the consumers on issues/problems related to internal wiring inadequacies, safety aspects and metering.

Regular MIS were being sent to Hon'ble Commission on 'Status of Meter and Wiring. Also the analysis report based on the NDPL team visits to the premises of all those consumers meeting the following three criteria,

- a. Supply metered through Electronic Meters Not having 'EL' LED
- b. Avg monthly consumption equal to or more than 200 units prior to the replacement of existing electro-mechanical meters by electronic meters as mentioned in above (a)
- c. Increase in avg monthly consumption of 30% or more after replacement of electro-mechanical meters.

was shared with the Hon'ble Commission.

It was observed that the percentage of cases with 'EL' LED glowing has decreased from 0.245% in Jan 06 - Feb 06 to 0.036% in Nov 06 – Dec 06, i.e. a sharp decline of 85%.

NDPL intimated the consumers, wherever required, about the faulty wiring in their premises and advised them to get it rectified. Further, NDPL trained neighborhood private electricians nominated by RWA's and those who volunteered, to check the consumer internal wiring. The contact details of all such NDPL trained electricians were duly available with our Consumer Care Centers and website [www.ndpl.com](http://www.ndpl.com).

### **3. Augmentation/Loading/Balancing of Transformer Capacity (2.93)**

#### **Directive:**

The Commission advises the Petitioner to take note of the concern of the stakeholders while issuing new connections so as to avoid unwanted trips due to overloading of transformers. Further the loading of transformers needs to be reviewed periodically and appropriate augmentation of the transformer capacity be undertaken commensurate to the load growth. Further balancing of load on different phases of transformers shall also be checked at regular intervals for proper balancing of the load.

#### **Compliance:**

NDPL wishes to inform the Hon'ble Commission that a separate department namely "Network Planning & Analysis Group (NPAG) monitors the loading of transformers. Further, transformation augmentation is being done on regular intervals, as per the load growth/system requirement. Based on load growth projections and existing loading of transformers, the Transformation Capacity is

being regularly reviewed and enhanced. With regard to balancing of load on different phases of transformers, the same is being checked & done at regular intervals by the Zonal Staff.

#### **4. Power Purchase from Renewable Sources (2.151)**

##### **Directive:**

*The Commission is of the view that to encourage use of clean fuel and to mitigate pollution, the Petitioner should try to achieve 1% of total power purchase from renewable sources. The Commission is inclined to allow higher quantum of renewable power to address the menace of pollution and global warming and promote use of clean fuel subject to its availability and convenience taking into account the overall power purchase cost allowed in the ARR.*

##### **Compliance:**

NDPL, being a socially responsible company, is equally concerned about the issue of preservation of the Environment together with depletion of Non Renewable sources of Energy such as coal, oil and gas. In accordance with the Hon'ble Commission's Directive, NDPL is exploring options for clean power from diverse renewable sources such as wind and solar. However, as the Hon'ble Commission itself has stated in the MYT Order, Delhi does not have any significant Wind potential. Electricity generated from harnessing of wind energy shall need to be imported from neighboring states. Currently, there is no clarity on inter-state sale of power from renewable sources. Similarly, Solar Photovoltaic Technology is currently prohibitively priced which would require large elements of Subsidy from the Government to make the same viable. While NDPL is in talks with certain solar photovoltaic cell manufacturers who have shown interest in establishing power plants based on solar technology, the absence of a suitable policy on the same is hampering progress on the same. NDPL is also examining a Fuel Cell pilot project for which it is in discussions with the Ministry of New and Renewable Energy.

The Hon'ble Commission is requested to take up the issue with the GoNCTD and also provide a suitable framework for Renewable Tariffs which shall provide more clarity to both renewable power developers as well as the Discoms.



## 5. Payment of the Terminal Benefits (3.114)

### Directive:

*On the issue of payment of the terminal benefits by the Petitioner, the actual liability of the Petitioner towards the trust shall be determined by the tribunal at a future date. The Petitioner has been uncertain about the time of constitution of the Tribunal. The Commission recognizes that delay in constitution of the tribunal is getting translated into more intervening monthly pension payments by the Petitioner and is increasing the burden on the tariff. The Commission therefore directs the Petitioner to expedite the constitution of the Tribunal; and also, seek clarification on the refund of the intervening monthly pension payments. The Commission also directs the Petitioner to inform the Commission on any interim/final Order on the aforesaid issue.*

### Compliance:

The Hon'ble High Court's Order provides for establishment of an Arbitral Tribunal constituting of three members with one member being jointly nominated by NDPL and the other two Discoms, one member nominated by the Institute of Actuaries of India and one member jointly nominated by the GoNCTD and the Pension Trust. While the Discoms (including NDPL) and the Institute of Actuaries of India have long back appointed their respective nominees to the arbitral tribunal, the Pension Trust and GoNCTD have refrained from doing so despite numerous reminders, thus thwarting the establishment of the Tribunal.

NDPL shares the concern of the Hon'ble Commission with regard to the delay in constitution of the Tribunal as in the interim (i.e. till the award by the Arbitral Tribunal), the Discoms are forced to continue paying the monthly pension and other terminal benefits. NDPL is taking up the matter with the Government for expediting constitution of the Tribunal.

With regards seeking clarification on refund of intervening monthly pension payments, the same shall be taken into account by the Actuarial Tribunal while working out the net amount of accelerated liability to the Trust due to implementation of the VSS.



## 6. Payment of the Terminal Benefits (3.115)

### Directive:

*The Commission, at this stage, is constrained not to consider the payment made by the Petitioner on account of terminal benefits. It will allow the lump sum amount paid by the Petitioner to the pension trust based on the finalization of the liability and outcome of the proceeding at the actuarial tribunal in the future truing up.*

### Compliance:

As directed by Hon'ble Commission, the actual liability ascertained by the Actuarial Tribunal will be submitted to the Hon'ble Commission once it is finalized by the Actuarial Tribunal.

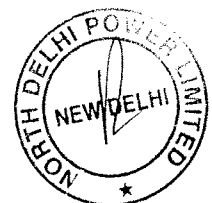
## 7. Legal Expenses incurred by the Licensee (3.123)

### Directive:

*As held by the ATE, the Commission has allowed actual consultancy charges, telephone, postal and telex charges, and service tax incurred by the Petitioner for FY05 and FY06. The Commission has not received any further information in the MYT petition with respect to legal expenses incurred by the Petitioner. The Commission approves legal expenses incurred by the Petitioner for FY05, FY06 and FY07 provisionally and directs the Petitioner to submit the case wise details and their expenses where either the courts have found the litigation by the Petitioner frivolous or the courts have pronounced decision against the Petitioner. On receipt of such information, the Commission will finally approve the legal expenses.*

### Compliance:

Pursuant to the above Directive, NDPL, vide its letter dated June 19, 2008, had pointed out to the Hon'ble Commission that the Hon'ble ATE had stipulated in its Order dated May 23, 2007 in Appeal Nos. 265-267 of 2006 that **only such Legal Expenses of Discom could be disallowed that had been incurred on litigation by NDPL** that were held by a Court to be frivolous. NDPL had also certified that none of the courts, forums had ever observed or held that litigation by NDPL has been frivolous. Based on the Hon'ble ATE's Order on the above issue, and given the voluminous nature of information sought by the Hon'ble Commission NDPL requested the Hon'ble Commission to review its Directive for providing the



**Win/Loss analysis, which in any case cannot be a criteria for denying litigation expenses.**

In any case, NDPL has already furnished the Lawyer-wise details of Legal Expenses for FY 2004-05 and FY 2005-06 to the Hon'ble Commission vide Letter dated Jan 25, 2007. Further, Case-Wise details for major expenditures were also annexed with the details.

It is worthwhile to point out that any litigation initiated by any party is based on its interpretation of facts of a particular matter and a reasonable belief that its views/contentions in the said matter are correct. However the final decision on the matter is that of the appropriate Court/ Forum. Merely because a case goes against the utility cannot be a reason for disallowing legal expenses incurred on the case as the expenditure on the same cannot be deemed to be an imprudent or illegitimate expenditure. It is for this very reason that the Hon'ble ATE has correctly held in its afore-referred Order that legal expenses incurred on such cases held to be frivolous by a Court can be denied.

Further, it is worthwhile to point out that the benefit accrued to the Sector and the consumers due to certain landmark judgments obtained at the instance of NDPL/ Discoms seeking interpretation/ orders from the courts in various matters such as Electronic Meters, Electricity theft vs. Unauthorized use of electricity, Dues on premises etc., is far in excess of the total cost of litigation.

If NDPL is to be denied its legitimate legal expenses for cases that it may have lost, then the benefits accruing due to positive judgments should also be solely to NDPL account and not considered for tariff determination.

**8. Allocation of unallocated capacity of 299 MW (4.47)**

**Directive:**

*The Petitioner has assumed that it shall receive 29.18% of unallocated quota of 299 MW with Delhi Government from October 2007 onwards during the balance period of the Control Period. The Commission has, however, assumed that from 1 April, 2008 onwards unallocated capacity shall be reallocated between BYPL and NDPL in the ratio of 55:45 till 31 March, 2009 as per GoNCTD letter no. F.11(41)/2007/Power/426 dated 22 February, 2008. Thereafter, it has been assumed that unallocated capacity shall revert back to the three DISCOMs in the same ratio in which the capacity allocation was done in the Reassignment Order.*



*These assumptions might not have any bearing on the actual allocation of the unallocated capacity which shall be done by the GoNCTD independently. Based on the actual allocation power purchase cost may vary and it will be subject to true-up. However, GoNCTD shall allocate the unallocated quota beyond 31 March, 2009 duly taking into account the financial position of the respective DISCOMs.*

**Compliance:**

Initially, from 1st April, 2008 onwards unallocated capacity was reallocated between BYPL and NDPL in the ratio of 55:45 till 31 March, 2009 as per GoNCTD letter no. F.11(41)/2007/Power/426 dated 22 February, 2008. Thereafter this order was modified as per GoNCTD letter no. F.11(41)/2007/Power/868 dated 31<sup>st</sup> March, 2008 whereby the unallocated capacity was re-allocated between BYPL, NDPL and BRPL in the ratio of 55:35:10 till 30<sup>th</sup> September, 2008. Further, vide GoNCTD letter no. F.11(41)/2007/Power/2397 dated 30<sup>th</sup> September, 2008, the allocation of this capacity amongst the three Discoms has been retained at the same level, viz. 55:35:10 (BYPL,NDPL,BRPL) for the period 1<sup>st</sup> October, 2008 till 31<sup>st</sup> March, 2009.

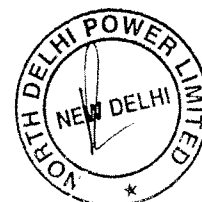
It is worthwhile to point out that this post-MYT Order reallocation (35% vs. 45% considered in MYT Tariff Order) has adversely impacted NDPL's net Power Purchase Cost for its Consumers during the CY with NDPL being partly forced to substitute this cheaper power with more expensive bilateral power and partly due to reduction in surplus power available during off-peak hours which could have been sold at a positive margin for lowering the net Power Purchase cost for its Consumers.

In addition to the above, the Hon'ble Commission has, post MYT Order, also reallocated 350 MW of power supplied to NDMC (which was earlier allocated solely from relatively more expensive Badarpur Thermal Power Station) by reducing NDPL (and other Discoms) allocation from relatively cheaper generating sources. This reallocation from relatively more expensive generation sources to NDPL vis-à-vis allocation considered in the MYT Order has adversely impacted NDPL's Power Purchase Cost.

**9. Increase in Salaries (4.119)**

**Directive:**

*..the increase in salaries has been considered for each year, but the impact of such increase has only been taken from FY09 onwards. The Commission shall*



*true-up the impact on account of 6th Pay Commission recommendations based on the actual impact of the same.*

**Compliance:**

While the VI Pay Commission Report has been approved by the Central Government, the GoNCTD (which determines the pay-scales applicable to employees governed by FRSR Government) has set up a Separate Wage Committee for determining the revised salary structure of FRSR employees based on VI Pay Commission Report. The Wage Committee is yet to come out with its final report and actual Liability will be submitted only once the report is issued by Wage Committee. As per the accepted VI Pay Commission Report vide Government Notification dated 29<sup>th</sup> August 2008, the salaries are expected to increase by around 45% over the pre-revised salaries.

Pending issuance and approval of the Wage Committee Report, NDPL has provided an interim increase of 20% over salaries existing on January 1, 2006 from April 1, 2008.

**10. Monthly Pension (4.127)**

**Directive:**

*As already discussed in the truing up chapter, the Commission provisionally allows the monthly pension provisionally subject to the outcome of the Tribunal Order with the condition that any refund/relief provided on this account to the Petitioner by the Trust will be available for adjustment in the future employee expenses.*

**Compliance:**

The actual liability ascertained by the Actuarial Tribunal will be submitted to the Hon'ble Commission once it is finalized by the Actuarial Tribunal. As stated earlier, the Actuarial Tribunal is expected to adjust/ account for the monthly pension while computing the total amount of accelerated liability of the Trust.

**11. Bring efficiency into the System (4.156)****Directive:**

*... the Commission is of the view that Petitioner should try to bring efficiency into the system, thereby, reducing the burden of inefficiencies on to the consumers of Delhi. The Commission also directs the Petitioner carry out a proper cost benefit analysis before taking up any new initiatives and submits the same for the approval to the Commission.*

**Compliance:**

NDPL agrees with the Hon'ble Commission that expenditure needs to be incurred prudently. NDPL assures the Hon'ble Commission that it has a rigorous process for incurring any expenditure after due analysis of propriety of the expenditure together with cost-benefit analysis wherever relevant. The Company has a stringent approval process supported by SAP with capital expenditure schemes beyond a certain value requiring the approval of the Board of Directors of the Company. NDPL has taken a large number of pro-active measures to control costs; for instance NDPL wishes to point out that Cost Benefit analysis in tangible terms cannot be provided for all initiatives as certain initiatives shall result only in enhanced operational efficiency, increased consumer satisfaction and/or required to meet new statutory requirements. NDPL in its MYT Petition had pointed out new requirements which have been thrust upon NDPL which were not there in the previous years, i.e. upto FY 07.

1. The DERC, vide its letter dated 16th Jan 2007 approved a special Budget of Rs 1.00 Cr. to be spent on carrying out an effective media campaign to apprise the consumers of their rights and obligations. Out of the total Budget, the unspent amount of Rs 0.90 Cr. in FY 2006-07 has been budgeted during the FY 2007-08 for which special initiatives such as consumer news letters / Stickers / advertisement campaigns, etc are being carried out.

Few of the new initiative taken in the FY 2007-08 which have resulted in increase in expenditure over FY 06-07 which has contributed in efficient running of the business. The following initiatives have been taken in FY 2007-08.

➤ **Establishment of a New Power Procurement and Trading Department**

As the Hon'ble Commission is aware, the responsibility for procuring power prior to April 1, 2007 was of the Government owned Delhi Transco Limited (DTL) which was suddenly transferred to NDPL (and other Distribution Licensees) from April 1, 2007. Moreover, from 1<sup>st</sup> April 2007 DERC has introduced intra-state ABT. In order to ensure power procurement through various means, viz. long term tie ups/ bilateral purchases and sale/ banking of surplus power, is carried out efficiently in terms of timing as well as costs, a separate dedicated department has been set up for which new man power had to be deployed incurring sizable manpower and training costs.

However, while approving the cost for the MYT Period the Hon'ble Commission has merely inflated FY 06-07 actual cost (i.e. actual cost without considering VSS amortization amount) for inflation. Thus, ignoring the fact the organization structure of DISCOM has undergone a change due to shifting of responsibility for Power Procurement from DTL to Discom.

As part of its trading initiative in-order to optimize power purchase costs through a market driven, transparent price discovery, NDPL has become a member of the Indian Energy Exchange, Power Exchange, for which a fee of Rs. 0.25 Cr. has been paid to the exchange as non-refundable and additional Rs. 0.25 as security deposit. In-order to facilitate trading through the Power Exchange which has been introduced in the country for the first time, personnel of the departments have also to be specifically trained for this purpose thus incurring additional costs. A sum of Rs. 0.02 Cr has been incurred for connectivity, etc.

➤ **Credit Rating** of banking (Fund/ Non fund based) facilities has become imperative under the newly introduced Basel II Norms as per which Unrated facilities would be offered facilities at higher costs as the Capital Adequacy Requirement for unrated facilities is at least 4.5% higher; Copy of the new Basel – II framework for credit risk and associated Capital requirements is enclosed for the Hon'ble Commission's reference.

As benefit of lower financing cost shall be passed through to the consumers in tariff, the additional cost of Rs. 0.19 Cr in FY 07-08, which was not being incurred till FY 2006-07 needs to be allowed separately.

➤ **CISF Expenses**

CISF forces have been assigned to NDPL (and other Discoms) from FY 2007-08 to help curbing theft. The entire costs of the CISF Forces, including their salaries/ benefits/ their A&G costs including fuel/ maintenance of vehicles expenditure, etc. together with the impact of VI Pay Commission on Salaries is to be borne by NDPL. It is worthwhile to point out that it is not possible to specifically quantify loss reduction or benefit that has accrued due to deployment of the force. This is analogous to a situation where it is understood that an additional police personnel would lead to better crime management, it would not be possible to quantify the actual reduction in crime due to deployment of that personnel.

Since this is an expenditure that is being incurred only from FY 2007-08 onwards, it has not formed part of the base expenditure for FY 2006-07 and has consequently not been factored in the normal escalation applied by the Hon'ble Commission while allowing O&M costs; Consequently, this expenditure needs to be allowed separately.

## **12. Employee Expenses (4.160)**

### **Directive:**

*The Commission, however, considering the uncontrollable nature of the recommendations of the VI Pay Commission, would allow the truing up of employee expenses to the extent it varies from the projections considering the effect of the recommendations of the Pay Commission.*

### **Compliance:**

As stated earlier, the computation of the exact liability on account of wage revision due to implementation of VI Pay Commission recommendations can be made only after the GoNCTD appointed Wage Committee submits its report and the same is accepted by the GoNCTD. However, based on the implementation of the report for Central Government employees, a 45% increase in salaries over the pre-revised salaries is expected against the mere 10% increase provisionally factored by the Hon'ble Commission in the MYT Order.

As the Wage Committee Report is expected within the current year and would be required to be implemented forthwith, it is submitted that the Hon'ble Commission



true-up the difference for the CY and revise the amounts for the balance years of the Control Period.

In the event that the Wage Committee Report is delayed and is not out before issuance of Tariff Order, it is submitted that the Hon'ble Commission true-up the impact of Sixth Pay Commission Report based on the Notified Report and in subsequent year adjust any changes arising out of final Report by the Wage Committee as adopted by the GoNCTD.

### **13. Capital Investment (4.173)**

#### **Directive:**

*The Commission re-iterates that the consideration of capital investment of Rs. 950 Cr including capitalization of interest and establishment expenses during the Control Period for the purpose of determination of ARR does not imply the approval of schemes corresponding to capital investment of Rs. 950 Cr and the Petitioner has to obtain the scheme wise approval for the capital expenditure to be incurred during each year of the Control Period as per the actual annual investment plan drawn for the purpose. The annual investment plan should be submitted to the Commission prior to commencement of the respective financial year. The Petitioner is directed to submit the complete DPRs with cost benefit analysis for schemes more than Rs 2 Cr for obtaining investment approval of the Commission. The Petitioner shall also obtain approval from the Commission for individual schemes less than Rs 2 Cr but aggregating to Rs 20 Cr. The Petitioner is advised to submit the quarterly progress report of the actual capital investment in the format prescribed by the Commission, within one month of the respective quarter. The Commission would true-up the capital investment for each year at the end of the Control Period based on the actual capital investment carried out by the Petitioner.*

#### **Compliance:**

NDPL has submitted its Annual Investment Plan vide letter no. ND/TSP/R04/2008-09/45 dated 19<sup>th</sup> May 08. As directed by Hon'ble Commission, Detail Project Report for Schemes to be implemented in FY 2008-09 have been submitted. Quarterly Progress Report have also been submitted for 1<sup>st</sup> Qtr vide letter ND/TSP/R04/2008-09/059 dated 29<sup>th</sup> July 08 and for 2<sup>nd</sup> Qtr – ND/TSP/R04/2008-09/075 dated 17<sup>th</sup> Oct 08.

**14. Capitalization Details (4.175)****Directive:**

*The Commission has analyzed the available details to consider provisional capitalization for the Control Period and the same would be subjected to true-up at the end of the Control Period. The Petitioner is directed to submit actual details of capitalization for each year for the Control Period by September 30 of the following year to the Commission for scrutiny and year-wise capitalization of assets.*

**Compliance:**

As directed by the Hon'ble Commission, actual details have been submitted vide letter no. ND/TSP/R04/2008-09/073 dated 3<sup>rd</sup> Oct 08.

**15. Scheme Wise Completion and Capitalization (4.176)****Directive:**

*The Commission hereby directs the Petitioner to organize for scheme-wise completion and consequent capitalization of the assets in consonance with the commissioning/ commercial operation of the respective scheme which would be certified by the Electrical Inspector/ SLDC/ relevant authority and considered as an element of distribution system in operation.*

**Compliance:**

NDPL is complying with the Directive on an ongoing basis. Required reports are being submitted to the Hon'ble Commission on a regular basis

**16. Capitalization of Assets (4.177)****Directive:**

*The Petitioner is further directed that the relevant information be furnished in the formats prescribed by the Commission for capitalization of assets. The said formats are to be submitted along with the necessary statutory clearances/ certificates of Electrical Inspector, etc. for all EHV & HV works and certificate of SLDC for commissioning/ commercial operation. The capital expenditure incurred for deferred liabilities, residual works etc. within the original scope of scheme may be admitted by the Commission on merits and prudence checks. The Petitioner is advised to ensure timely completion of the works/ schemes as per the schedule stipulated in the proposals submitted to the Commission for approval.*

**Compliance:**

As directed by the Hon'ble Commission, required details as per formats of the Hon'ble Commission have been submitted vide letter no. ND/TSP/R04/2008-09/074 dated 3<sup>rd</sup> Oct 08.

The practical difficulties in obtaining Electrical Inspector Certificates have already been explained to the Hon'ble Commission.

**17. Capitalization Schedule (4.178)****Directive:**

*Based on the above, the Commission has determined the following capitalization schedule for the investments proposed during the Control Period. The Commission would like to clarify that capitalisation approved below is provisional and is subject to true-up on the basis of actual capital investment made and the schemes commissioned by the Petitioner.*

**Table 93: Approved CWIP for the Control Period (Rs Cr)**

Scheme	FY08	FY09	FY10	FY11
Opening CWIP	554.88	359.88	184.88	159.88
Additions to CWIP	325.00	225.00	200.00	200.00
Capitalisation of Investment	520.00	400.00	225.00	200.00
Investment capitalised out of opening CWIP till FY 07	357.50	197.38		
Investment capitalised out of opening CWIP for investments from FY 08 onwards		90.12	125.00	159.88
Investment capitalised out of fresh investment	162.50	112.50	100.00	40.12
Closing CWIP	359.88	184.88	159.88	159.88

**Compliance:**

The necessary information about capitalization in FY 2007-08 has been provided to the Hon'ble Commission as stated above. Further, with regard to the issues related to the Opening CWIP (FY 08) which has been increased by the Hon'ble Commission (thereby reducing the capitalization till FY 08) on the grounds of non availability of EI Certificates, NDPL believes that the same is not an ARR issue and together with other reasons explained to the Hon'ble Commission as well as raised before the Hon'ble ATE, the Opening CWIP and the corresponding capitalization assumed in FY 2008 and FY 2009 need to be adjusted for allowance of RoCE/ Depreciation for the periods upto FY 2009.

**18. Means of Finance (4.238)****Directive:**

*The Commission shall true-up the means of finance for the Control Period as the asset capitalization is subjected to true-up. The Commission may true-up the interest rates considered for new loans to be taken for capital investment and for working capital requirement, if there is a deviation in the PLR of the scheduled commercial banks by more than 1% on either side.*





**Compliance:**

As stated above, NDPL believes that Capitalization of Assets up-to FY 2008 needs to be allowed as per audited accounts; consequently, the financing needs to be trueed-up/ revised in this Order for True-Up for periods up-to FY 2007-08 and Revised ARR for FY 2008-09 and FY 2009-10 and fixation of Tariffs for FY 2009-10.

With regard to the true-up of interest rates only in the event of deviation in the PLR of scheduled commercial banks only if the same change on either side by more than 1%, NDPL has already submitted in its Appeal before the Hon'ble ATE that interest rates need to be trueed up based on actually interest rates rather than for any movement only beyond 1%. Further, the spread considered by the Hon'ble Commission in the MYT Order also needs to be trueed – up based on actual movement of spread as the same too moves, depending on the 'total cost of debt'. NDPL wishes to point out that Utilities cannot be burdened with the risk of disallowance of any interest rates for capital investments/ working capital that are approved by the Hon'ble Commission as this shall put the entire financing in jeopardy with Lenders refusing to lend in such a scenario.

It shall be appreciated that the Financial Covenants of DSCR, DE Ratio, etc. shall be adversely impacted if the interest is not allowed in Tariffs based on actual interest costs, thus resulting in a vicious circle of fall in credit ratings and a consequent increase in interest rates (if at all the Lenders agree to lend).

It is worthwhile to point out that the CERC also allows interest based on actual contracted interest rates and not based on normative rates.

**19. Tax Expenses (4.256)**

**Directive:**

*The Commission is of the opinion that projecting the actual tax liability for the Control Period is difficult and complex. Thus for simplicity, the Commission provisionally approves Rs. 15 Cr each year towards income tax and fringe benefit expenses. The Commission would, however, true-up the Tax expenses based on the actual tax liability at the end of each year of the Control Period. The Commission has allocated the Tax expenses into Wheeling and Retail Supply in the ratio of 20:80 respectively.*





**Compliance:**

Actual details of tax expenses are being submitted as part of this Petition.

**20. Working Capital (4.260)**

**Directive:**

*The Petitioner also mentioned that its has not considered the same for the Control Period as the working capital allowed to the Petitioner reduces one month power purchase cost (assuming repayment in one month). The Commission is of the view that one month power purchase cost is reduced from the working capital because the Petitioner gets one month credit from the Generator. If the Petitioner is able to manage its cash flows and working capital requirement in such a manner that it is able to the pay the power purchase bills in less than one month and is able to get rebate on it, then the same should be treated as a part of the Non Tariff Income. The Commission recognizing the complexity in forecasting the rebate on account of power purchase has not considered it in the NTI, however, the Commission may true up the same based on accruals.*

**Compliance:**

NDPL is of the firm belief that as per the MYT Regulations, Rebate on Power Purchase cannot be considered as part of Non Tariff Income. The issue is also before the Hon'ble ATE for resolution.

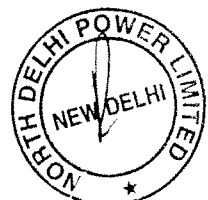
**21. Return allowed to the Petitioner (4.271)**

**Directive:**

*The Commission, here, would like to highlight that in case the energy sales to the consumers is more than the sales approved by the Commission for NDPL in any year, the revenue earned through Supply Margin charge on these additional sales shall increase the return allowed to the Petitioner over 16% which would be against the MYT Regulations, 2007. Thus, this additional revenue, if any, would be adjusted against the ARR during true-up.*

**Compliance:**

The Petition complies with the above Directive.



## 22. Contingency Reserve (4.277)

### Directive:

The Regulation also specifies that – *“The Licensee shall create a Contingency Reserve at the beginning of the Control Period. The revenue surplus, if any, generated by individual Licensees in and up to FY 2006-07 shall be transferred to their respective Contingency Reserves at the beginning of the Control Period.”* –

*“The Licensees shall maintain separate accounts in their books and reflect the balance in the Contingency Reserve Account in the balance sheet. There shall be yearly additions and draws to/from these Contingency Reserve accounts based on the annual review and performance of the Licensees”*

*“Funds under Contingency Reserve shall be kept in a separate bank account and shall be effectively invested and managed to earn returns based on market conditions ensuring adequate liquidity. This fund shall not be utilized for speculative purposes. The use of these funds in any other manner shall be only with the prior approval of the Commission.”*

### Compliance:

As per the MYT Order of the Hon’ble Commission, since there was no Revenue Surplus at the end of FY 06-07, no transfer was made to the Contingency Reserve.

## 23. Contingency Reserve (4.278)

### Directive:

*...considering the above the Commission directs the Petitioner to transfer the amount allowed as contribution to contingency reserve in the past i.e. Rs. 20.37 Cr (Rs. 5.91 Cr in FY03, Rs. 6.76 Cr in FY04 and Rs. 7.70 Cr in FY05) to MYT contingency reserve. The Commission further directs the Petitioner to maintain separate accounts in their books and reflect the balance in the MYT Contingency Reserve Account in the balance sheet. The Petitioner could use the amount for investing in safe securities and earning returns based on market conditions, however, the Petitioner is refrained from using the money for speculative purposes.*

**Compliance:**

Amounts cumulatively aggregating to Rs. 20.37 Cr have been invested in various years based on the Tariff Orders of Hon'ble Commission in the Sovereign Government of India LT Securities which are the safest category of securities and are reflected separately in the Balance Sheet of the Company.

NDPL wishes to bring to the attention of the Hon'ble Commission that there has to be a trade off between risk and returns; consequently, given the nature of reserves which are to be used for meeting contingencies including revenue gaps, it is essential that the moneys be invested for LT in safe securities. It is worthwhile to point out that the Hon'ble Commission has mentioned that the same be invested in *safe securities and earn returns based on market conditions*.

It is worthwhile to point out that since the securities invested are in LT Govt. Securities the return would be equal to the return prevailing at the time of investment only if it is held till maturity.

Like any other financial assets, the values of such securities are dependent on the market conditions. Thus, implying that if the securities were to be liquidated before the maturity date, then the value may vary from the actual amount of investment and Discom has no control on such valuation which shall depend primarily on the Debt Market conditions.

Hence, any benefit or erosion needs to be trued up if the same is to be liquidated before the maturity date with the approval of the Hon'ble Commission.

**24. Controllable & Uncontrollable Factors (5.1)****Directive:**

*The concept behind the Multi Year Tariff framework is to provide predictability and reduce regulatory risk. Under the MYT Framework, the Commission determines the Aggregate Revenue Requirement (ARR) of the Licensee for the entire Control Period at the beginning and set long term performance targets for Licensee. Simultaneously, the Commission segregated costs into two categories; first which are expected to be easily controlled by the Licensee and a second category over which the Licensee does not have significant control. The uncontrollable parameters include Power Purchase Cost and Sales, which may require year to year revision. Since the Power purchase cost represents approximately 70% of the*





*ARR, to take care of any variations in uncontrollable parameter, the Commission has fixed the tariff till 31 March, 2009.*

**Compliance:**

NDPL is filing this Petition based on the provisions of the MYT Regulations, the findings in the MYT Order and the issues raised in Review before the Hon'ble Commission and in Appeal before the Hon'ble ATE.

**25. Revenue Surplus (5.27)**

**Directive:**

*NDPL is revenue surplus in FY08 and FY09 at the existing level of tariffs. The Commission has adjusted the total truing up gap approved for the Petitioner in FY07 i.e. Rs 138.94 Cr with the surplus revenue available in FY08 and FY09. The Commission has adopted the similar approach, as followed by the Petitioner to adjust the truing up gap of previous years i.e. the opening level of gap is recovered in FY08 to the extent the revenue surplus is available and the balance if any shall be recovered in FY09 along with the carrying cost of 9%.*

**Compliance:**

As per this Petition filed by NDPL, there is no surplus available at the end of FY 08. The primary reason for an actual Revenue Gap instead of a projected Revenue Surplus in the MYT Order for FY 08 is the over-estimation of revenues by the Hon'ble Commission for FY 2007-08 and underestimation of Power Purchase Cost. The Revenue Gap for FY 2008-09 is also on account of (a) over-estimation of revenues, and (b) sharp increase in power purchase costs vis-à-vis projected by the Hon'ble Commission in the MYT Order.

Besides, above factors even the Sixth Pay Commission impact of 10% approved by the Hon'ble Commission is much lower than the estimates of approximately 45% increase based on the actual Sixth Pay Commission Report accepted by the Central Government.

The same has also been explained in point no. 6 and 7 above.

**26. Revenue Surplus (5.33)****Directive:**

*The surplus, if any, for any of the distribution companies after considering the marginal tariff increase and full recovery of truing up gap of the respective companies in FY09 would be transferred to the MYT contingency reserve as specified in MYT Regulations and the same shall be kept in view while determining the aggregate revenue requirement and the tariff structure of the respective company for FY10 and FY11.*

**Compliance:**

May please refer to Explanation of Revenue Gap at Sl. No. 26 above.

**27. Revenue Surplus (5.36)****Directive:**

*The Commission, hereby, directs the Petitioner to transfer the complete surplus revenue realized in FY09 at approved tariffs to MYT Contingency Reserve. The Commission however, would like to highlight that the surplus revenue of Rs 71.14 Cr as determined is a provisional estimate and may change while truing up of the expenses for FY09.*

**Compliance:**

May please refer to Explanation of Revenue Gap at Sl. No. 26 above.

**28. Distribution Losses at different Voltage Levels (5.43)****Directive:**

*The Commission would like to re-iterate that the voltage wise distribution losses considered above are estimates and may not reflect the actual picture. The Commission, in this regard directs all the three DISCOMs (BRPL, BYPL and NDPL) to immediately carry out energy audit of the sales at HT level (33 kV and 11kV) and submit the report to the Commission by 30 June, 2008, so that the*

*actual data of distribution losses at different voltage levels could be used to calculate the cost of supply in the next Tariff Order.*

**Compliance:**

While NDPL is in the process of ascertaining the actual distribution losses, the technical losses have been computed using the help of CYMEDIST software.

NDPL has a state-of-art IT system / software for determining/monitoring the system/network losses. We have mapped the entire sub-transmission network (66/33 kV network) into P-SAF software and 11 kV distribution network into CYMEDIST software, with complete electrical attribute/configuration. On the basis of maximum peak load supported, in financial year, by individual Power Transformer/Distribution Transformer, data is fed into the modeled network in the design manager of the mentioned software and network losses are computed.

Using the above system/ software, technical losses of 1.5% at 66/33 KV and 2.5% at 11 KV have been derived.

To arrive at Distribution loss at these voltage levels, further 0% and 1% of losses have been considered at 66/33 KV and 11 KV respectively.

**29. Voltage Wise Assets Segregation (5.46)**

**Directive:**

*The Commission ... directs the DISCOMs to carry out the voltage wise assets segregation and provide the details of the same to the Commission by 31 May, 2008.*

**Compliance:**

As directed by the Hon'ble Commission, required provisional details have been already submitted to the Hon'ble Commission.

**30. Meters in JJ Clusters (5.56)**

**Directive:**

*...Commission directs the Petitioner to install meters in JJ cluster and bill them as per the applicable tariff for domestic category slabs. The Commission has noted that the Petitioner in its petition has assumed that all JJ cluster consumers will be metered by FY10 and this category may not be necessary thereafter.*

**Compliance:**

NDPL has forthwith stopped releasing connection in JJ clusters on Rs. 175 un-metered basis and only metered connection are now being provided in such areas. NDPL is further converting all un-metered connections into metered connections in JJ Clusters.

NDPL had 30000 un-metered connections in JJ Clusters in its billing net out of which, pursuant to persistent efforts, 8400 have been converted to metered connections. The pace of conversion/ installation is slow due to location/ space constraints and safety issues.

**31. Meters in Un-electrified Left Out Pockets/Villages (5.62)**

**Directive:**

*The Petitioner is directed to furnish the number of installation where supply is already metered and the number of connections which are yet to be provided with meters.*

**Compliance:**

The said details have already been furnished to the Hon'ble Commission vide our letter dated March 25, 2008.



**True Up Petition for FY 07-08**  
**&**  
**Revised ARR for FY 08-09 & FY 09-10**  
**And**  
**Corresponding Tariff Adjustment for FY 09-10**





### **True – Up for FY 2007 – 08 & Revised ARR for FY 2008-09 and FY 2009-10 for Uncontrollable Factors**

Pending Orders of the Hon'ble Commission and the Hon'ble ATE on the Review Petition and the Appeal respectively, NDPL is constrained to provide below the True-Up for FY 2007-08 and Revised ARR for FY 2008-09 and FY 2009-10 based on the findings in the MYT Order dated February 23, 2008.

The True-up for FY 2007-08 includes the following:

- (i) True-up of Uncontrollable Parameters for FY 2007-08 which are to be trued up annually (viz. Sales and Power Purchase); Consequently truing up of uncontrollable parameters (viz Capital Investment and related issues, Non Tariff Income, etc) which are to be trued up at the end of MYT Control Period are not considered.
- (ii) True-up for profit sharing arising due to over-achievement of AT&C Losses
- (iii) True-Up of DVB Arrears which have been considered as part of Revenue Realised for the purpose of computation of AT&C Losses in accordance with the MYT Regulations
- (iv) True-Up of the upfront Discom Rebate/ Adjustment provided to the consumers in FY 2007-08
- (v) True Up for actual Taxes

The Revised ARR for FY 2008-09 and FY 2009-10 includes the revision in estimates for the following:

- (i) Uncontrollable Parameters to be trued up annually (viz. Sales and Power Purchase)
- (ii) Impact of Sixth Pay Commission on O&M Costs
- (iii) DVB Arrears
- (iv) Impact of implementation of AS-15 as per current law
- (v) Cost on New Initiatives

True up of New Initiatives as the same was not included in the base which was used for computation of MYT Period.





**I True up of Uncontrollable Parameters**

**A Power Purchase Cost**

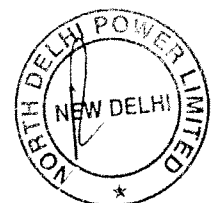
The actual Power Purchase Cost for FY 07-08 is Rs. 1,884.95 Cr for 6,275.05 MUs consumed at NDPL periphery for its consumers.

The relevant forms i.e. Form F1, F1a, F1c, F1d and F1e have been revised based on actual expenditure.

The comparison of approved vis a vis actuals for Energy Balance together with Power Purchase cost is provided below:

Table 2: Comparison of Approved vis a vis Actual Energy Balance and Power Purchase Cost for FY 07-08

Description	Approved			Actual (FY 07-08)		
	MUs	Amount (Rs Cr)	Rate	MUs	Amount (Rs Cr)	Rate
Power Purchase from CSGS	4156.09	905.48	2.18	4,098.02	976.76	2.38
Inter-State Bilateral Purchase (Including UI purchase)	621.98	435.89	7.01	834.61	438.59	5.26
PGCIL Losses	(178.62)			(197.48)		
Power Purchase from Delhi Gencos	1810.67	434.97	2.40	1,764.30	447.51	2.54
Intra-State Power Purchase	248.14	68.24	2.75	277.46	80.65	2.91
<b>Power Availability at Delhi Periphery</b>	<b>6658.26</b>	<b>1844.58</b>	<b>2.77</b>	<b>6,776.91</b>	<b>1,943.51</b>	<b>2.87</b>
DTL Losses	(64.95)			(65.00)		
<b>Power available to DISCOM</b>	<b>6,593.31</b>	<b>1,844.58</b>	<b>2.80</b>	<b>6,711.91</b>	<b>1,943.51</b>	<b>2.90</b>
Less: Surplus Power sold/Banked/UI sales	(583.76)	(184.91)	3.17	(436.86)	(178.62)	4.09
<b>Power required for NDPL's consumers</b>	<b>6009.55</b>	<b>1,659.67</b>	<b>2.76</b>	<b>6,275.05</b>	<b>1,764.89</b>	<b>2.81</b>
<b>Transmission Charges</b>						





Description	Approved			Actual (FY 07-08)		
	MUs	Amount (Rs Cr)	Rate	MUs	Amount (Rs Cr)	Rate
PGCIL charges and ULDC Charges		51.23			74.43	
DTL charges		46.15			45.63	
<b>Power required for NDPL's consumers</b>	<b>6,009.55</b>	<b>1,757.05</b>	<b>2.92</b>	<b>6,275.05</b>	<b>1,884.95</b>	<b>3.00</b>

From the above, it is evident that the net power purchase cost for power available for NDPL consumers was Rs. 3.00 per unit for FY 07-08 against the approved figure of Rs. 2.92 per unit.

The major component for the increase is Inter-state Transmission charges which is Rs. 23.20 Cr more than approved nos.

The actual cost per unit for CSGS as well as Delhi Gencos is much higher than the rates approved by the Hon'ble Commission. Project wise details of actual units/cost are provided in Form F1 and F1a.

The Power Purchase Cost provided in Audited accounts is Rs. 1,882.10 Cr as against Rs 1882 as against Rs 1884.95 Cr billed as per REA. The difference of Rs 2.85 Cr is on account of the financial accounts being finalized and audited prior to the receipt of REA. The financial accounts are based on estimates for which bills were not received till the finalization of accounts. Moreover, the difference is also on account of supplementary claims for taxes, etc which are raised by Generators etc after the finalization of Financial Statements. The units received considered above are however based on the REA for FY 07-08; consequently the AT&C losses at the end of FY 07-08 have been accurately computed.

As there may always be a minor difference between the actual amount billed (based on REA and supplementary claim and subsequent re computation) and the amount as per audited accounts, it is requested that the True-Up be carried based on Audited Figures moreover to keep track of the same and any variation in actual from the Audited amount be tried up as part of the following period.

It is worthwhile to point out that due to increased Power Purchase Cost together with Bilateral arrangements to be made for Procuring Power, the cost of LC provided to the Generators / Bilateral Parties/ Transmitters has increased by Rs 0.13 Cr over the





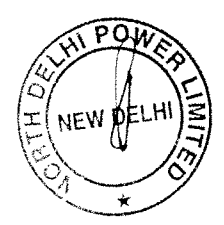


amount approved by the Hon'ble Commission. The same has been sought as part of new initiatives in the Truing Up.





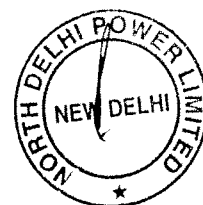
Sl. No. Stations	Plant Capacity (MW)	% Delhi Share	% NDPL Share	Delhi Share in MW	NDPL Share (MW)	PLF	MU generated (in bus) at CERC / DERC PLF	Mis purchased/generated at bus	TFC (Rs. Lacs)	VC (Rs Lacs)	Total FPA Charges (Rs Lacs)	Open Access Charges	MOPA Rs Lacs	Transmission Charges	TOTAL VC (Rs. Lacs)	Div/ Incentive	Income Tax (Rs. Crs.)	Other (ED, Cons, Trading Margin)	FERV (Rs. Lacs)	Total Other Charges	All Charges Total in Rs. Crs.
D Bilateral Power Purchase																					
1 DVC								59.7			3,738.1	36.5	3,836.6		3,836.6						3,836.6
2 PTC - HFSEB - NJPC								221.1			15,810.9	158.4	305.0		16,274.4	143.5	153.7			297.1	16,571.5
3 PTC - HFSEB - NHPC								17.9			1,281.2	10.8	20.5		1,312.5						1,312.5
4 HFSEB								256.4			18,715.7	129.9			18,845.7						18,845.7
5 PTC-KSEB								20.4			1,223.5	175.9			1,399.4						1,399.4
6 PTC-Kayamkulam																					
7 MFRADCO																					
8 PTC - WBSEB																					
9 NVAU-URJ-Purchase																					
10 GUVNL																					
11 Intra state Surplus								0.5			59.5	16.8			76.3						76.3
12 AP-TPCL								277.5			8,064.9	0.7			16.3						16.3
13 HFSEB-Banking OA											40.5	4.6			45.1						45.1
14 Adani-MSEDCL-banking OA																					
15 Kalyani - Banking OA																					
16 TPCL-Banking								18.0			720.0	63.9			783.9					7.2	791.1
17 Tata Power - TESCO								2.0			117.4	8.5			125.9						125.9
18 Kalyani - OA																					
19 UI Payable								237.5			12,889.6				12,889.6						12,889.6
Bilateral Purchase - Total								1,112.1			83,176.7	1,007.0	325.5		84,509.2	143.5	153.7	7.2	304.3		84,813.5
PGCIL & DTL																					
1 PGCIL Transmission Charges																					
2 Unified Load Dispatch & Communication																					
3 SLDC Charges																					
Total PGCIL & DTL																					
Bilateral Power Sale																					
E GRAND TOTAL																					
1 UPPL																					
2 TPC								13.1			872.8				872.8						872.8
3 Haryana								0.0			2.6				2.6						2.6
4 Intra state Surplus								1.5			82.2				82.2						82.2
5 NVAU-URJ-Sale								1.5			44.7				44.7						44.7
6 PTC-TPCL																					
7 HFSEB-TPCL																					
8 Adani-MSEDCL-banking								18.0			720.7				720.7						720.7
9 BESCOM- Kalyani								159.1			6,363.7				6,363.7						6,363.7
10 UI Receivable								233.3			6,081.6				6,081.6						6,081.6
Bilateral Sale-Total								436.9			2,745.0				2,745.0						2,745.0
E GRAND TOTAL								6,537.5			17,861.7				17,861.7						17,861.7
Total Apportioned Inter-State transmission losses								262.5													
Total energy input to Distribution Company system (E/F)								6,275.06													



Sl No	Power Source / Station	Months in the Financial Year: 2007-08												Total
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
<b>A Central Generating Stations</b>														
<b>I NTPC</b>														
1	Singrauli STPS	22.96	34.00	32.98	26.10	30.47	35.53	36.51	30.04	32.95	30.43	27.31	28.38	367.67
2	Rihand STPS-I	20.27	21.04	22.39	23.45	23.31	20.87	15.59	18.49	20.78	21.24	20.06	21.09	248.58
3	Rihand STPS-II	26.32	28.73	28.50	29.34	15.44	18.97	29.01	26.51	24.48	27.27	25.74	27.24	307.55
4	ANTA GPS	8.52	6.93	7.65	7.68	10.80	7.10	5.62	4.67	5.93	5.50	7.40	7.13	84.93
5	Aunya GPS	12.11	10.18	9.56	8.47	13.54	13.44	10.55	7.67	9.26	8.79	9.95	11.64	125.16
6	Dadrh GPS	17.15	13.19	15.01	12.06	9.94	11.65	11.58	7.97	8.38	10.71	13.05	13.08	143.77
7	Unchahar-I TPS	4.63	4.94	2.46	4.15	5.07	4.83	5.06	4.90	5.09	4.89	4.68	4.75	55.45
8	Unchahar-II TPS	9.63	6.58	10.20	10.18	10.58	10.60	11.01	9.59	10.18	10.05	9.34	10.05	118.00
9	Unchahar-III TPS	5.74	6.36	5.78	6.53	5.99	6.43	6.64	5.98	6.16	6.19	5.73	5.94	73.47
10	Dadrh NCTPS(Th)	148.08	125.82	119.43	123.22	121.78	100.87	108.93	128.44	133.65	132.82	126.02	132.62	1501.74
11	BTPS	44.16	46.89	43.79	39.70	31.80	41.85	46.97	49.37	52.00	51.51	44.10	41.89	534.02
	Kawas (Liquid)													
	Gandhar GPS (LNG)			0.01							0.16			0.16
	<b>NTPC-Total</b>	<b>319.55</b>	<b>304.66</b>	<b>297.77</b>	<b>290.89</b>	<b>278.71</b>	<b>272.17</b>	<b>287.46</b>	<b>293.63</b>	<b>308.86</b>	<b>309.60</b>	<b>293.38</b>	<b>303.83</b>	<b>3,560.31</b>
<b>II NHPC</b>														
1	Bairasul	3.66	3.22	1.83	2.09	1.91	1.06	0.65	0.43	0.40	0.65	1.13	2.56	19.60
2	Salai-I	13.29	14.61	14.34	15.40	15.80	11.87	4.57	3.19	2.71	3.49	3.29	6.08	108.63
3	Tanakpur	0.86	1.14	1.71	1.94	1.98	1.68	2.35	1.46	0.81	0.29	0.04	0.10	14.07
4	Chamera-I	6.64	6.64	7.36	7.50	6.59	3.13	1.33	1.12	1.14	1.39	1.95	3.10	47.90
5	Chamera-II	7.07	8.75	8.78	9.40	9.45	5.46	2.97	1.78	1.47	1.42	1.45	2.66	60.65
6	URI	10.90	11.02	10.23	10.93	8.76	5.58	2.71	1.81	1.88	3.07	4.74	10.90	82.54
7	Dhauligaanga	2.81	4.30	6.57	8.06	8.20	6.08	5.25	2.52	1.74	1.39	1.14	1.43	49.49
8	Dulhasli	8.68	9.95	11.39	11.97	11.28	11.41	7.07	4.52	3.44	3.04	2.56	3.96	88.69
	<b>NHPC-Total</b>	<b>53.91</b>	<b>59.64</b>	<b>62.22</b>	<b>66.69</b>	<b>63.97</b>	<b>46.27</b>	<b>26.90</b>	<b>16.82</b>	<b>13.59</b>	<b>14.74</b>	<b>16.21</b>	<b>30.60</b>	<b>471.56</b>
<b>III Other Stations/PPS</b>														
<b>a NPC Stations</b>														
	Marora APS	0.18	0.04	3.32	3.44	3.12	1.74	2.04	1.93	1.08	0.34	0.01	1.87	18.00
	RAPS 3 & 4	0.26	0.42	0.75	0.76	0.74	0.55	0.52	0.68	0.38				5.06
<b>b SJVNL Stations</b>														
	Nairata Jharkri HPS	13.31	24.67	29.44	32.76	22.47	24.68	11.87	7.58	6.18	5.72	4.98	7.13	190.79
	THDC	2.72	3.60	6.90	11.70	12.70	7.82	6.11	5.05	6.18	7.70	7.10	5.90	83.48
	<b>Others-Total</b>	<b>16.11</b>	<b>28.66</b>	<b>40.42</b>	<b>48.65</b>	<b>39.04</b>	<b>34.80</b>	<b>20.55</b>	<b>15.23</b>	<b>13.83</b>	<b>13.07</b>	<b>12.09</b>	<b>14.90</b>	<b>297.34</b>
<b>B State generating Stations</b>														
1	PPCL	61.43	50.74	47.10	49.96	51.18	48.09	51.03	43.61	50.94	46.94	54.36	19.96	575.34
2	IP	14.82	14.34	14.55	12.66	13.92	10.93	10.74	12.90	12.94	11.54	11.12	11.75	152.20
3	GT	30.42	22.66	21.61	24.04	29.29	25.85	26.78	25.39	29.28	19.67	20.87	32.74	308.59
4	RPH	15.52	18.59	9.33	18.30	17.72	17.96	18.64	17.51	15.64	17.42	11.22	16.11	194.15
	<b>State generating Stations-Total</b>	<b>122.20</b>	<b>106.33</b>	<b>92.58</b>	<b>104.95</b>	<b>112.11</b>	<b>102.83</b>	<b>107.38</b>	<b>99.40</b>	<b>108.79</b>	<b>95.57</b>	<b>97.58</b>	<b>80.56</b>	<b>1,230.28</b>
<b>C Inter-Regional Power Purchase</b>														
<b>1 Eastern Region</b>														
a	K'Gaon-1	9.82	10.54	12.10	12.60	13.67	15.14	15.18	17.69	19.54	18.97	18.16	19.79	183.19
b	K'Gaon-2													
c	Farakka	0.56	0.66	1.77	2.95	8.62	6.07	8.34	10.64	10.82	11.52	10.80	12.60	85.35
d	Tala HEP	1.51	1.75	2.39	3.91	5.14	5.03	3.51	1.58	0.94	0.64	0.45	0.63	27.47
f	DVC													
	<b>IR-Total</b>	<b>11.89</b>	<b>12.94</b>	<b>16.26</b>	<b>19.45</b>	<b>27.43</b>	<b>26.24</b>	<b>27.02</b>	<b>29.91</b>	<b>34.81</b>	<b>32.78</b>	<b>30.86</b>	<b>33.02</b>	<b>302.63</b>
<b>D Bilateral Power Purchase</b>														
DVC		16.28	20.57	22.87										59.71
PTC - HPSEB - NJPC		11.48	24.17	27.44	57.02	41.45	40.35	19.23						221.13
PTC - HPSEB - NHPC		17.92												17.92
HPSEB			25.68	36.00	74.40	74.40	45.90							256.38
PTC-KSEB			4.34	16.08										20.41
GUYNL					0.50									0.50
Intra-state Surplus														0.50
AP-TPTCL														277.46
TPTCL-Banking														1.06
Tala Power - TISCO														18.00
<b>Bilateral-Total</b>		<b>45.67</b>	<b>74.76</b>	<b>102.38</b>	<b>131.92</b>	<b>117.20</b>	<b>99.49</b>	<b>47.43</b>	<b>52.91</b>	<b>64.15</b>	<b>69.00</b>	<b>38.49</b>	<b>31.19</b>	<b>874.60</b>



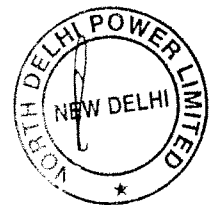
Sl No	Source / Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
	Bilateral Power Sale													
	UPPCL	12.31	0.81	-	-	-	-	-	-	-	-	-	-	13.11
	IPC	0.03	-	-	-	-	-	-	-	-	-	-	-	0.03
	Haryana	-	-	1.49	-	-	-	-	-	-	-	-	-	1.49
	Intra-state Surplus	-	-	-	-	-	-	-	-	-	-	-	-	1.49
	IPC-TPTCL	-	-	-	-	-	0.02	0.55	0.06	0.01	0.00	0.19	0.67	1.82
	HPSEB-Banking	-	-	-	-	-	8.71	9.31	-	-	-	-	-	18.02
	Adani-MSEDCL-banking	-	-	-	-	-	-	23.84	29.12	42.56	37.24	26.33	-	159.09
	BESCOM- Kalyani	-	-	-	-	-	-	11.44	28.80	29.76	19.32	28.17	34.55	152.04
	Bilateral Sale- Total	12.34	0.81	1.49	-	-	8.72	45.14	57.98	72.32	56.56	62.13	51.11	368.61
E	GRAND TOTAL	556.98	586.19	610.14	662.55	638.46	573.07	471.61	449.92	471.71	478.21	426.48	442.99	6,388.31
F	Total Apportioned Inter-State transmission losses	20.46	20.65	26.55	27.52	26.99	24.82	16.49	18.05	20.53	20.66	20.76	18.99	262.48
G	Total energy input to Distribution Company system (E-F)	536.52	565.54	583.59	635.03	611.47	548.25	455.12	431.87	451.18	457.55	405.72	423.99	6,105.84



**NORTH DELHI POWER LIMITED**  
**Transmission and Wheeling Charges**

Form No: F1c

Sl. No.	Particulars	MYT Period		
		Contracted Capacity (MW)	Monthly Charge (Rs/MW/m onth)	Total charges (Rs.Crs.)
1	Intra State Transmission (DTL) Charges			45.62
2	Wheeling Charges			-

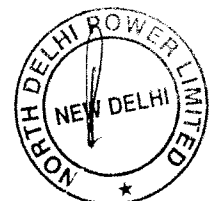


**NORTH DELHI POWER LIMITED**

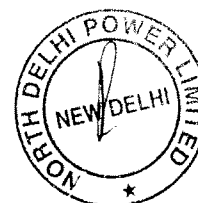
UI Charges details for Past / Current Year (2007-08)

Form No: F1d

Year	Month	Units over-drawn / under-drawn (Mus)	UI Payable / (receivable) (Rs Cr)
FY 07-08	April	(14.04)	(4.08)
FY 07-08	May	17.76	7.50
FY 07-08	June	26.20	8.65
FY 07-08	July	7.89	3.03
FY 07-08	August	14.51	8.96
FY 07-08	September	40.87	13.94
FY 07-08	October	29.67	20.96
FY 07-08	November	(7.43)	(2.73)
FY 07-08	December	7.89	4.06
FY 07-08	January	9.76	8.55
FY 07-08	February	22.15	19.34
FY 07-08	March	14.00	13.28
	<b>Total</b>	<b>169.21</b>	<b>101.45</b>



SI.No.	Lines/ Links/ Region	FY08		
		Transmis sion Service	Share	
			Percentage	Charges payable (Rs. Crs.)
A	NR			70.88
B	OTHERS (ULDC charges)			3.55
D	TOTAL			74.43





**B. Revenue**
**1. Actual sales vis-à-vis approved sales in MYT Order**

While the detailed category wise sales are provided in Form 2.1a and For R1, Form R2 and Form R3.

Table3: Comparison of Actual Sales and Approved Sales as per MYT Order for FY 08

Category	Actual FY 08		As per MYT Order	
	(MUs)	Amount (Rs Cr)	MUs	Amount* (Rs Cr)
Domestic	2027	694	1,912	
Non domestic	933	595	1,000	
Industrial	1744	935	1,560	
Public lighting	67	32	75	
Agriculture	12	2	10	
Railway Traction	48	22	50	
DMRC	79	21	75	
Others	66	22	51	
<b>Total</b>	<b>4975</b>	<b>2323</b>	<b>4733</b>	<b>2433</b>

\* Computed by grossing Up of Amount Collected with Collection Efficiency.

**2. Revenue Realised for FY 07-08**

The revenue realized in FY 07-08 is Rs. 2,393.90 Cr.

The reconciliation of Collection with Audited Balance Sheet is provided below:

Table 4: Statement of Reconciliation of Collection with Audited Financial Statement

Description	Rs Cr	Remarks
Opening Debtors as on 01.04.07	280.08	Sch-9 of Audited B/s
<b>Add:</b>		
Sale	2,287.23	P&L of Audited B/s
LPSC	15.28	Sch-14 of Audited B/s
DVB Arrears		
Govt.	29.82	Letters Attached at



Description	Rs Cr	Remarks
		Annexure V; Volume II
DVB Arrears	3.57	Sch-14 of Audited B/s (Commission x 5)
	<b>2,615.98</b>	
<b>Less:</b>		
Doubtful Debts	(5.58)	Sch-9 of Audited B/s
Closing Debtors as on 31.03.08	256.61	Sch-9 of Audited B/s
<b>Total Collection</b>	<b>2,364.95</b>	
<b>Less:</b>		
Advance from Debtors	(0.67)	
<b>Energy Collection</b>	<b>2,364.28</b>	
Discom Adjustment	29.62	
<b>Total Collection for AT&amp;C</b>	<b>2,393.90</b>	

### 3. Computation of AT&C Loss Level for FY 07-08

The units billed and amount billed is reflected in Form R1 and R3 respectively. Form 2.1 submitted via our letter dated May 27, 2008 is attached at Annexure VI of Volume II). Also attached is Form 2.1 a with KVAH units for FY 07-08 and provisional Actuals of April – Oct 08 attached at Annexure VII and Annexure VIII of Volume II respectively.

The power consumed at NDPL periphery for NDPL consumers is 6,275 MUs as reflected in Form F1 for FY 2007-08.

The computation of AT&C Loss Level for FY 07-08 is as follows:

Table5: Statement of Computation of AT&C Loss Reduction

Sr. No	Particular	UoM	FY 08	Remarks
A	Units Consumed at NDPL Periphery for NDPL Consumers	MUs	6,275.05	Form F1
B	Units Billed	MUs	4974.86	Form 2.1a, Annexure VI of Vol. II
C	Amount Billed	Rs Cr	2323.23	Form 2.1a, Annexure VI of Vol. II
D	Distribution Loss	%	20.71%	(1-B/A)
E	Amount Collected	Rs Cr	2393.90	As computed above



Sr. No	Particular	UoM	FY 08	Remarks
F	Collection Efficiency	%	103.04%	F = E/C
G	Units Realised	MUs	5126.23	G = (B x F)
E	AT&C Loss Level	%	18.31%	E = 1 – (G/A)

### 3. Computation of Profit Sharing

The computation of Incentive and Consumers' share in Overachievement is as follows:

Table 6: Computation of Profit sharing and Amount Available for ARR for FY 08

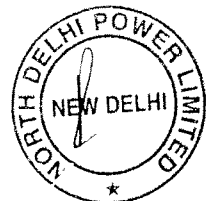
Particular	Target Level	Actual
	X	Y
A. AT&C Losses	22.03%	18.31%
B. Over Achievement/ (Under Achievement)	3.72%	
C. Energy Input (MUs)	6,275.05	
D. Units Realized (MUs)	4,892.66	5,126.23
E. Average Billing Rate (Rs/Unit)	4.6699	4.6699
F. Amount Realized (Rs Cr)	2,284.82	2,393.90
G. Total benefit on account overachievement beyond Target level (Y-X) (Rs Cr)	109.08	
<b>Profit Sharing between NDPL and Contingency Reserve</b>		
H. Benefit on account of overachievement from minimum AT&C loss reduction level and bid level (G-H) (Rs Cr)	109.08	
I. Benefits to be retained by the Petitioner (Rs Cr) (50%)	54.54	
J. DISCOM Adjustment passed on to consumers in FY08 (Rs. Cr)	29.62	
K. Benefits to be utilized to meet Revenue Gap	24.92	
L. Total Revenue available towards ARR for FY 08 including E Tax (Rs Cr) (Y-I-J)	2,309.74	
M. E Tax (Rs Cr)	98.77	
N. Revenue available for Expenses (L-M)	2,210.97	

Note: No profit has been transferred to the Contingency reserve account as there is an accumulated Revenue Gap at the end of FY 2007-08.

**NORTH DELHI POWER LIMITED****Projection of Sales, Customers & Connected load for metered consumers**

	Category	MYT Period		
		FY 08		
		Sales (MU)	no. of Consumers	Connected Load (MW)
1	Domestic	2,026.95	749,987	1,463
2	Non Domestic	932.97	134,415	577
3	Industrial	1,743.84	34,621	978
4	Agricultural	11.55	3,849	16
5	Mushroom	-	-	-
6	Railways	47.66	1	20
7	DMRC	30.44	1	8
8	Street Lighting	66.72	40	21
9	Own Consumption	19.20	-	-
10	Theft	47.18	-	-
	<b>TOTAL</b>	<b>4,926.52</b>	<b>922,914</b>	<b>3,083.32</b>

\*As per the respective tariff schedule of DERC



**Summary of Actual / estimated Revenue from sale of power at current tariff**

	Particulars	Unit of measurement	First Year
			FY 08
	Domestic	Rs Cr	694.06
	Non Domestic	Rs Cr	595.81
	Industrial	Rs Cr	934.63
	Agricultural	Rs Cr	2.19
	Mushroom	Rs Cr	-
	Railways	Rs Cr	21.88
	DMRC	Rs Cr	21.05
	Street Lighting	Rs Cr	31.58
	Own Consumption	Rs Cr	-
	Theft	Rs Cr	22.03
	<b>TOTAL</b>		<b>2,323.23</b>

\*As per the respective tariff schedule of DERC



Particulars	MYT Period (Projected at Current Tariffs)									
	First Year									
	FY 08 (Actual)									
	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Power Factor	Fixed Charges (Rs/kW)*	Variable Charges (Rs/kWh)*	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	E Tax	Total Revenue (Rs. Crs.)
<b>DOMESTIC</b>										
JJ Cluster	28,829	25	48					6	0	6.36
Domestic Lighting/Fan and Power										
Upto 2 KW										
0-100	417,263	438	845				12	200	10	222.88
101-200										
201-400	127,962	170	229				4	91	5	99.23
401 above	46,586	86	132				1	62	3	66.59
2 KW - 5 KW										
0-100	35,104	121	200				2	48	2	52.65
101-200										
201-400	35,508	131	108				3	42	2	46.82
401 above	28,862	119	102				2	47	2	51.39
More than 5 KW										
0-100	4,275	40	66				1	16	1	17.06
101-200										
201-400	6,294	59	53				1	21	1	22.66
401 above	19,222	229	160				3	74	4	80.23
Domestic Lighting/Fan and Power on 11KV Single delivery point for CGHS	32	9	30				0	6	0	6.45
Hospitals/Others	24	21	26				0	7	0	8.02
Domestic Lighting in unelectrified left out pocket:										
Upto 50 Sq yard										
50-100 Sq yard										
101 - 150 sq yard										
151 - 200 sq yards										
more than 200 sq yards										
<b>NON DOMESTIC</b>										
NDLT -1										
Upto 10 KW	126,950	217	255				14	139	7	160.01
> 10 KW to 100 KW	7,121	171	257	0.90			11	143	7	161.36
Non domestic on 11 kv single delivery point for commercial complex										
MLHT:										
On 11 KV	321.83	185.79	413.71	0.90			33.51	224.89	10.49	268.89
On LT	23.08	2.99	7.23	0.91			0.72	4.60	0.23	5.54
<b>INDUSTRIAL</b>										
SIP										
Upto 10 KW	16,811	85	73				4	37	2	42.27
> 10 KW to 100 KW	17,258	762	1,280	0.90			47	605	31	683.43
Industrial power on 11 KV single point delivery for SIP consumers	1.05	0.34	0.49	0.90			0.02	0.21	0.01	0.24
LIP										
On 11 KV	483.58	124.18	368.67	0.97			22.34	164.26	8.19	194.79
On LT	67.75	7.36	21.56	0.93			1.81	11.51	0.58	13.89
<b>AGRICULTURE</b>	3,849	16	12				0	2	0	2.19
<b>MUSHROOM</b>										
<b>PUBLIC LIGHTING</b>										
Street Lighting	19.58	0.95	0.45					0.21	0.01	0.22
Signals & Blinkers	20.00	20.00	66.26					30.48	0.88	31.36
<b>RAILWAYS</b>	1.00	19.67	47.66	0.96			3.64	18.24		21.88
<b>DMRC:</b>										
66 kv	1.00	8.37	30.44	0.97			0.51	7.74	0.15	8.40
220 kv	1.00	9.35	48.35	0.99			1.08	11.37	0.20	12.65
<b>OWN CONSUMPTION</b>			19.20							
<b>THEFT</b>			47.18					22.03		22.03
<b>Total Category</b>										
<b>TOTAL</b>	922,915	3,092.67	4,974.87				168.54	2,054.68	100.00	2,323.23





### C. DVB ARREARS

The Amount of DVB arrears collected in FY 07-08 is Rs. 33.39 Cr which has been considered as part of revenue realized. The breakup which is as follows:

DVB period Govt. Dues: Rs 29.82 Cr  
DVB Period Non – Govt. Dues: Rs 3.57 Cr

Against the above, revenue requirement of Rs 32.68 Cr comprising of 80% of Rs 3.57 Cr and 100% of Rs. 29.82 Cr need to be allowed for FY 2007-08.

### D. Truing up of New Initiatives in FY 08 vis-à-vis FY 07

As per Para 4.156 of MYT Order, the Hon'ble commission has directed NDPL to take approval of new initiatives based on cost benefit analysis related to O&M expenses. NDPL took up certain initiatives in FY 07-08, which either commenced in FY 07-08 itself or were initiated towards the end of FY 06-07 with majority of cost being incurred in FY 07-08; consequently the base over which the Hon'ble Commission has allowed a normative annual escalation (which again is unreasonable low as compared to actual inflation) do not includes the same and needs to be allowed separately.

#### 1. CISF Expenses

CISF forces have been assigned to NDPL (and other Discoms) from FY 2007-08 to help curbing theft. The entire costs of the CISF Forces, including their salaries/benefits/ their A&G costs including fuel/ maintenance of vehicles expenditure, etc. together with the impact of VI Pay Commission on Salaries is to be borne by NDPL. It is worthwhile to point out that it is not possible to specifically quantify loss reduction or benefit that has accrued due to deployment of the force. This is analogous to a situation where it is understood that an additional police personnel would lead to better crime management, it would not be possible to quantify the actual reduction in crime due to deployment of that personnel.

Since this is an expenditure that is being incurred only from FY 2007-08 onwards, it has not formed part of the base expenditure for FY 2006-07 and has consequently not been factored in the normal escalation applied by the Hon'ble Commission while allowing O&M costs; Consequently, this expenditure of Rs. 1.87 Cr needs to be allowed separately.

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The amount for FY 08-09 is estimated at Rs. 3.43 Cr taking into account the impact of Sixth Pay Commission of 45% over expenses of FY 07-08 and also the arrears for FY 07-08. The estimates for FY 09-10 considering 6% hike is Rs. 2.87 Cr.

## **2. Advertisement**

The DERC, vide its letter dated 16th Jan 2007 approved a special Budget of Rs 1.00 Cr. to be spent on carrying out an effective media campaign to apprise the consumers of their rights and obligations. Out of the total Budget, the unspent amount of Rs 0.90 Cr. in FY 2006-07 has been budgeted during the FY 2007-08 for which special initiatives such as consumer news letters / Stickers / advertisement campaigns, etc are being carried out.

## **3. Power Exchange**

As the Hon'ble Commission is aware, the responsibility for procuring power prior to April 1, 2007 was of the Government owned Delhi Transco Limited (DTL) which was suddenly transferred to NDPL (and other Distribution Licensees) from April 1, 2007.

As part of its trading initiative in-order to optimize power purchase costs through a market driven, transparent price discovery, NDPL has become a member of the Indian Energy Exchange, Power Exchange, for which a fee of Rs. 0.26 Cr. has been paid to the exchange as non-refundable and additional Rs. 0.25 as security deposit. In-order to facilitate trading through the Power Exchange which has been introduced in the country for the first time, personnel of the departments have also to be specifically trained for this purpose thus incurring additional costs. A sum of Rs. 0.02 Cr has been incurred for connectivity, etc. Thus, an additional Rs. 0.28 Cr has been sought on this account in FY 08-09.

## **4. Credit Rating**

Credit Rating of banking (Fund/ Non fund based) facilities has become imperative under the newly introduced Basel II Norms as per which Unrated facilities would be offered facilities at higher costs as the Capital Adequacy Requirement for unrated facilities is at least 4.5% higher; Copy of the new Basel – II framework for credit risk and associated Capital requirements is enclosed for the Hon'ble Commission's reference.







As benefit of lower financing cost shall be passed through to the consumers in tariff, the additional cost of Rs. 0.19 Cr in FY 07-08, which was not being incurred till FY 2006-07 needs to be allowed separately.

The brief summary of the cost sought under new initiatives are as follows:

Description	FY 07-08	FY 08-09	FY 09-10
CISF Expenses	1.87	3.43	2.87
LC charges for Power Purchase due to power purchase being handled by NDPL which was earlier handled by DTL	0.13	0.13	0.13
Advertisement Expenses approved in FY 06-07 spent in FY 07-08	0.90		
Fee for Power Exchange		0.28	
Credit Rating	0.19		
<b>Total</b>	<b>3.09</b>	<b>3.84</b>	<b>3.00</b>

#### E. Taxes

NDPL incurred a tax liability (MAT) of Rs 39.21 Cr in FY 08 and FBT of Rs 1.84 Cr against a total tax liability of Rs 15 Cr in the MYT Order. The difference needs to be trued up. Copy of Advance Payment of Income Tax as well as FBT for FY 07-08 attached as Annexure IX of Volume II.

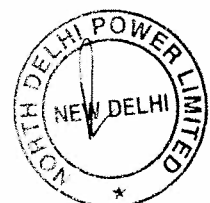
#### F. Cost Arising out of implementation of Revised AS-15

NDPL is statutorily bound to implement the Revised / New Accounting Standards issued by the Institute of Chartered Accountants of India as per the Indian Companies Act.

In FY 07-08, it has to implement the Revised Accounting Standard AS-15 on Employee Benefits.

There has been increased in Employee Cost to the extent of Rs. 9.42 Cr arising out of implementation of Revised AS -15 which is statutorily binding as per the Indian Companies Act.

The impact of the revised AS – 15 impact is mainly on account of certain items which were accounted for on the basis of actual payment rather than on accrual basis as well as change in the methodology adopted for valuing Leave Encashment, etc.

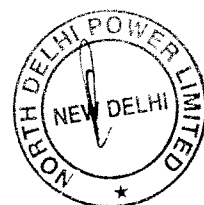




Since the measure impact of the above is a one-time impact, the same has been separately sought.

**G. Carrying Cost**

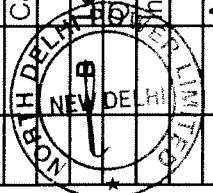
The Carrying cost for FY 07-08 on average Revenue Gap i.e. (Opening + closing)/2 @11% being the average of the working capital loan rates for FY 07-08 be allowed while truing up for FY 07-08.



**NORTH DELHI POWER LIMITED**  
**Aggregate Revenue Requirement**

**Form A1**

<b>A</b>	<b>Expenditure</b>		<b>2,481.83</b>	<b>2,494.38</b>	<b>2,846.98</b>
	Cost of power purchase	F1	1,882.10	1,693.80	2,001.92
	Inter-State Transmission charges	F1e		87.60	93.49
	Intra-state Transmission (Delhi Transco) charges	F1c		54.92	58.45
	Wheeling charges payable to other distribution licensee	F1c		-	
	Difference in Power purchase cost of FY 08 as per Audited Accounts Vs Final Bills			2.86	
	<b>O&amp;M Expenses:</b>				
	Employee:				
	Employee (Incl Vith Pay Commission allowed by DERC)		131.14	153.54	147.52
	Truing up of Vith pay Commission/Arrear		-	21.62	48.10
	Additional impact on implementation of AS-15 (Accounting For Retirement Benefits in the Financial Statement of Employers)		9.42		
	Repair and Maintenance Expenses		57.48	72.16	83.45
	Administration Expenses		30.92	32.21	33.54
	Total O&M Expenses		<b>228.96</b>	<b>279.53</b>	<b>312.61</b>
	Less: Efficiency Factor		-	5.16	7.94
	<b>Net O&amp;M Expenses</b>		<b>228.96</b>	<b>274.37</b>	<b>304.67</b>
	Depreciation		85.36	103.36	115.85
	Advance against depreciation		-	-	-
	RoCE + Retail Supply Margin		172.39	213.32	236.98
	Interest Cost		(4.52)	(9.71)	(5.69)
	Income Tax		39.21	15.00	15.00
	FBT		1.84	-	-
	Discom Rebate		29.62	-	-
	DVB Arrear		32.68	18.24	
	New Initiatives		3.09	3.84	3.00
	Carrying Cost		11.11	36.78	23.31
	<b>Net B</b>		<b>28.17</b>	<b>29.10</b>	<b>29.86</b>
	Other Income (Including income from wheeling charges)	F11	28.17	29.10	29.86
	Income from other business allocated to Licensed business	F11b			
	<b>Aggregate Revenue Requirement (A-B)</b>		<b>2,453.66</b>	<b>2,465.28</b>	<b>2,817.12</b>



**NORTH DELHI POWER LIMITED**  
**Allocation Statement - Revenue Requirement**

**Wheeling Business**

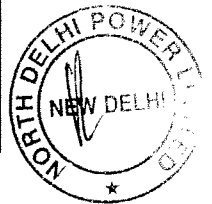
	Particulars	MYT Period		
		FY08	FY09	FY10
<b>A</b>	<b>Expenditure</b>	<b>326.39</b>	<b>391.12</b>	<b>438.93</b>
	<b>O&amp;M Expenses:</b>			
	Employee (Net of Capitalisation)	92.59	115.67	129.18
	R&M	32.33	37.44	42.19
	Admin	11.44	11.92	12.41
	Depreciation	66.28	80.25	89.95
	Advance against depreciation	-	-	-
	RoCE	118.10	150.11	166.46
	Income Tax	7.84	3.00	3.00
	Fringe Benefit Tax (FBT)	1.10	-	-
	Capitalisation of Interest	(3.30)	(7.27)	(4.26)
<b>B</b>	<b>Less</b>	<b>11.27</b>	<b>11.64</b>	<b>11.94</b>
	Other Income (Including income from wheeling charges)	11.27	11.64	11.94
	Income from other business allocated to Licensed business			
	<b>Aggregate Revenue Requirement (A-B)</b>	<b>315.12</b>	<b>379.48</b>	<b>426.99</b>



**NORTH DELHI POWER LIMITED**  
Allocation Statement - Revenue Requirement

**Retail Supply Business**

	Particulars	MYT Period		
		FY08	FY09	FY10
<b>A</b>	<b>Expenditure</b>			
	Cost of power purchase	2,155.48	2,103.25	2,408.05
	Inter-State Transmission charges	1,882.10	1,693.80	2,001.92
	Intra-state Transmission (Delhi Transco) charges	-	87.60	93.49
	Wheeling charges payable to other distribution licensee	-	54.92	58.45
	Difference in Power purchase cost of FY 08 as per Audited Accounts Vs Final Bills		2.86	
	<b>O&amp;M Expenses</b>			
	Employee (Net of Capitalisation)	47.97	59.92	66.92
	R&M	25.15	29.13	32.84
	Admin	19.48	20.29	21.13
	New Initiatives	3.09	3.84	3.00
	Depreciation	19.08	23.11	25.90
	RoCE	44.00	50.20	55.72
	Supply Margin	10.28	13.00	14.80
	Income tax	31.37	12.00	12.00
	Fringe Benefit Tax (FBT)	0.74	-	-
	Own Subsidy	29.62	-	-
	DVB Arrear	32.68	18.24	-
	Carrying Cost	11.16	36.78	23.31
	Capitalisation of Interest	(1.22)	(2.44)	(1.43)
	<b>B</b>			
	Less	16.90	17.46	17.92
	Income from other business allocated to Licensed business			
	Other Income (Including income from wheeling charges)	16.90	17.46	17.92
	<b>Aggregate Revenue Requirement (A-B)</b>	<b>2,138.58</b>	<b>2,085.79</b>	<b>2,390.13</b>



**NDPL**

Aggregate Revenue Requirement (FY 08 – FY 10)

**H. Revenue Surplus / Gap**

The revenue gap computed for FY 07-08 is Rs. 213.07 Cr.

Table 7: Computation of Revenue Gap of FY 08

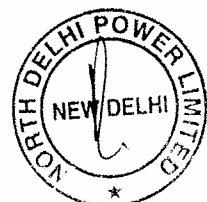
Particular	UoM	FY 07-08	Remarks
Units required at NDPL periphery for consumption of NDPL's consumers	MUs	6,275.05	Details provided in Form F1
Units Realised	MUs	5126.23	Computation provided in Table 5
AT&C	%	18.31%	(1 – Units Realised/Units Input)
Total Revenue Realized (net of Electricity Taxes and Discom Subsidy)	Rs Cr	2,210.97	Computation provided in Table 6
Total Revenue Requirement	Rs Cr	2,424.04	Computation provided in Form A1
Revenue Gap	Rs Cr	(213.07)	
Opening Revenue Gap	Rs Cr	0	As NDPL has requested that the Opening Revenue Gap be adjusted in DTL Truing UP
Cumulative Revenue Gap	Rs Cr	(213.07)	

The actual Revenue Gap of Rs. 213.07 Cr for FY 07-08 is higher by Rs. 221.31 Cr vis a vis Revenue Surplus of Rs. 8.24 Cr estimated by the Hon'ble Commission.

The difference between the above is shown below:

Table 8: Comparison of Actual Revenue Gap for FY 08 vis a vis Approved for FY 08

Description	Actual (FY 08)	Approved (FY 08)	Diff. ( ) denotes under recovery
Revenue Realised	2,393.90	2,238.34	
Less: E Tax	98.77		
Less: DVB Arrears	32.68		
Less: Discom Subsidy	29.62		
Less: NDPL's share in incentive	54.54		
<b>Revenue available for meeting ARR</b>	<b>2,178.29</b>	<b>2,238.34</b>	<b>(60.05)</b>





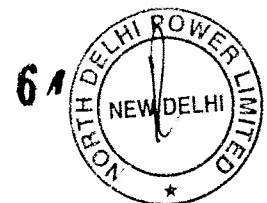
Description	Actual (FY 08)	Approved (FY 08)	Diff. ( ) denotes under recovery
Less: Power Purchase Cost	1,882.10	1,757.04	(125.06)
Less: ARR excluding Power Purchase Cost including Carrying Cost	509.26	473.05	(36.21)
<b>Revenue Surplus / Gap</b>	<b>(213.07)</b>	<b>8.24</b>	<b>(221.31)</b>

The Computation of Revenue Gap at DERC Approved Power Purchase Units and AT&C Loss Level is as follows:

Table 9: Actual Revenue Gap at Gross Margin and at DERC Approved Power Purchase Units and AT&C Loss Level

Description	UoM	FY 08		
		Appd	Actuals	Diff
Units Input	MU	6,010	6,275	265
AT&C Loss Level	%	22.03%	18.30%	3.7%
Units Realised	MU	4,686	5,127	441
Amount Realised	Rs Cr	2,238	2,394	156
E. Tax	Rs Cr		(99)	(99)
Power Purchase Cost	Rs Cr	1,759	1,882	(123)
<b>Amount Realised at DERC Appd. Level net of Etax</b>	<b>Rs Cr</b>	<b>2,238</b>	<b>2,089</b>	<b>(149)</b>
Less: Power Purchase Cost at DERC Appd Level	Rs Cr	1,759	1,802	(44)
Less: DVB Arrears	Rs Cr	-	33	(33)
<b>Gross Margin at DERC Appd Level</b>	<b>Rs Cr</b>	<b>479</b>	<b>254</b>	<b>(225)</b>

Thus, from the above it is clear that the Revenue Projected by DERC was much higher (i.e. Rs. 149 Cr) than what was actually realized at DERC approved level of power purchase units and AT&C Loss Level.



This was mainly due to normative Power Factor of 0.87 considered for computing revenue for consumption of consumers whose billing is in KVah instead of taking Actual Power Factor.

Moreover, Power Purchase Cost approved was lower by Rs. 44 Cr vis a vis what was actually incurred.

DVB Arrears too was not considered by the Hon'ble Commission while passing the MYT Order.

Thus, resulting into a gap of Rs. 225 Cr for FY 07-08.

However, the margin due to sale of higher consumption together with the Overachievement of AT&C Loss Level has resulted in reducing the Revenue Gap for FY 07-08 by Rs. 42 Cr as explained below:

Table 10: Statement of Additional Impact on account of Higher Power Purchase

Description	UoM	Actual
Additional Input	MU	265
Additional Revenue	Rs Cr	96.67
Additional Power Purchase Cost	Rs Cr	79.63
<b>Impact on Gross Margin</b>	<b>Rs Cr</b>	<b>17.04</b>

Table 11: Statement of Additional Revenue Due to AT&C overachievement

Description	UoM	Actual
Additional Revenue Due to AT&C overachievement	Rs Cr	109.13
NDPL's Incentive	Rs Cr	54.57
Discom Subsidy to Domestic Consumers'	Rs Cr	29.62
<b>Impact on Gross Margin</b>	<b>Rs Cr</b>	<b>24.95</b>

The increase in cost other than Power Purchase Cost is due to following:

- |  |              |
|--|--------------|
| 1) Income Tax together with FBT                      | Rs. 26.05 Cr |
| 2) New Initiatives as explained in the above section | Rs. 3.09 Cr  |
| 3) Impact of implementation of Revised AS-15         | Rs. 9.42 Cr  |





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## Review of Quality of Supply and Services

In accordance to the regulation 7.4 of the MYT Regulations, NDPL has been regularly submitting the performance on each parameter in the prescribed format. The information for full year has already been submitted to the Hon'ble commission.

With regard to the Reliability Indices against the proposed target of 8 for SAIDI and 4 for SAIFI for FY 07-08, NDPL's SAIDI was 6.2 and SAIFI was 6.6. While the SAIDI is much lower (better) than the proposed target reflecting the overall improvement in Reliability, the SAIFI, reflects the frequency interruption, is higher than the proposed target, the primary reason being NDPL has taken over a lot of SPD Areas in FY 07-08. In these areas, network was in a very poor condition and the B/Ds in those areas were not being reported to NDPL Power System Control. - Being a single point Delivery contract, the contractor was liable to maintain network in his area. Due to this takeover, and subsequent capturing of faults in these areas, the No. of B/Ds has gone-up this year. At present, NDPL has undertaken improvement initiatives in these areas. Further better capturing of B/Ds due to commissioning of SCADA has led to higher SAIFI.

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**Revised Forms based on Actuals and reconciled with Audited Accounts for FY 08**

The revised Forms based on Actuals for FY 07-08 have been annexed as Annexure III of Volume II.

The revised nos. for Uncontrollable parameters which shall be trued up at the end of the Control Period has also been submitted.

Certain forms related to Interest Cost, WACC, etc. (i.e Form F3, F3b, F4, F8, F11 F14) might under go changes depending on the outcomes of the case ought to be submitted once the final order on NDPL Petition is out.

Non Tariff Income is trueable at the end of the Control Period.

NDPL is pursuing certain initiatives so as to optimize the use of assets and generate additional Income.

The activities involved are use of assets such as Pole, Trainings in Cenpeid to other State Utilities, etc.

NDPL is offering 50% of the revenue arising out of such activities towards ARR to be trued up at the end of the Control Period.

In addition to above, NDPL is engaging in consultancy/business development activities. For handling this activity a Cell is created which shall be looking after these activities. The salary of those people shall not be claimed in the ARR for Distribution Business. For FY 07-08, an amount of Rs. 0.12 Cr has been spent on such employees.

The same shall be reduced from the Employee Costs in the event Employee Cost is trued based on actuals.

Consequently, no income arising from such activities is offered for ARR of the Distribution Business.



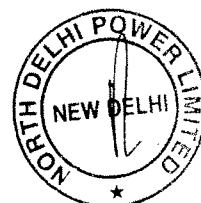


**NDPL**

Aggregate Revenue Requirement (FY 08 – FY 10)

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**Revised ARR**  
**For**  
**FY 08-09 & FY 09-10**



**NDPL**

Aggregate Revenue Requirement (FY 08 – FY 10)

**1. Sales Forecast for FY 08-09 and FY 09-10**

The total units to be billed in the FY 09 are estimated at 5149 MUs against a billing of 4975 MU in the FY 08. This reflects an increase of 4% over the FY 2007-08.

Table 12: Category wise Units Billed for FY 07 – FY 10

Category	FY 07	Apr - Oct 07	Nov - Mar 08	FY 08	Apr - Oct 08	Nov - Mar 09	FY 09 (Proj)	FY 10 (Proj)
Domestic	1824	1381	646	2027	1,383	658	2041	2286
Non domestic	834	585	348	933	658	364	1022	1134
Industrial	1435	1052	691	1744	1,103	693	1796	1850
Public lighting	67	41	26	67	40	26	67	72
Agriculture	9	5	6	12	19	10	29	32
Railway Traction	46	27	21	48	28	21	49	51
DMRC	75	50	28	79	51	36	87	130
Others	60	38	28	66	32	27	59	62
<b>Total</b>	<b>4,350</b>	<b>3179</b>	<b>1796</b>	<b>4,975</b>	<b>3,313</b>	<b>1,836</b>	<b>5,149</b>	<b>5,616</b>

Table 13: Comparison of Annual Growth in various Consumers Category for FY 05 – FY 10

Category	FY 05	FY 06	FY 07	FY 08	FY 09 (Proj)	FY 10 (Proj)
Domestic	3%	12%	6%	11%	1%	12%
Non domestic	7%	13%	7%	12%	10%	11%
Industrial	39%	19%	2%	22%	3%	3%
Public lighting	55%	-21%	13%	0%	0%	8%
Agriculture	-17%	-23%	-53%	33%	150%	10%
Railway Traction	23%	-8%	-9%	3%	3%	3%
DMRC	179%	77%	9%	5%	10%	50%

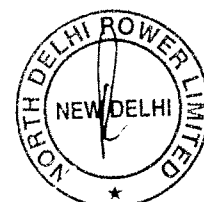


Table 14: Comparison of CAGR in various Consumers Category (till FY 07-08)

Category	4 Yr CAGR	3 Yr CAGR	2 Yr CAGR	1 Yr CAGR
Domestic	7.83%	9.53%	8.41%	11.10%
Non domestic	9.88%	10.72%	9.49%	11.84%
Industrial	19.49%	13.65%	11.26%	21.54%
Public lighting	8.66%	-3.38%	6.55%	0.22%
Agriculture	-20.49%	-21.70%	-21.11%	33.30%
Railway Traction	1.52%	-4.66%	-3.08%	2.81%
DMRC	54.14%	26.45%	6.90%	5.01%

The methodology for projecting the category wise sales is as follows:

### Domestic Consumers

#### FY 08-09

The estimates for the Full year FY 08-09 takes into account actual units billed during Apr – Oct 08 and projection for balance months based on the ratio of sales in the 1<sup>st</sup> seven months to next five months of FY 07-08. Based on the above, the full year growth For Domestic category over previous year (PY) works out to be around 1%. It is worthwhile to note that there is nil growth in MUS billed in first seven months over the PY seven months. The reason for lower growth is due to the extraordinary mild summers during FY 08-09. As is the past trend, the demand in the second half of the year is generally 20% lower than in the first half.

#### FY 09-10

It is expected that growth in the FY 09-10 shall be normal with lack of growth in FY 08-09 being an aberration due to extraordinary mild weather mild weather conditions. Moreover in FY 09, Govt. has given a subsidy scheme to domestic consumers to incentives them to reduce the power consumption. As the scheme is going to lapse in Feb 09, this is likely to increase the power consumption; consequently a growth of 12% has been assumed in line with 11% growth in FY 08 vis-à-vis FY 07.



## **Non – Domestic Consumers**

### **FY 0809**

The estimates for the Full year FY 08-09 takes into account actual units billed during Apr – Oct 08 and projection for balance months based on the ratio of sales in the 1<sup>st</sup> seven months to next five months of FY 07-08. Based on the above and considering the fact of slow down in economy, the full year growth For Non-Domestic category over previous year (PY) works out to be around 10%.

### **FY 0910**

The Growth of 10% has been assumed in line with 12% growth in FY 08 vis-à-vis FY 07 along with considering the fact of slowdown in economy.

## **Industry**

### **FY 0809**

The estimates for the Full year FY 08-09 takes into account actual units billed during Apr – Oct 08 and projection for balance months based on the ratio of sales in the 1<sup>st</sup> seven months to next five months of FY 07-08. Based on the above and considering the fact of slow down in economy, the full year growth For Industrial category over previous year (PY) works out to be around 3%.

### **FY 09-10**

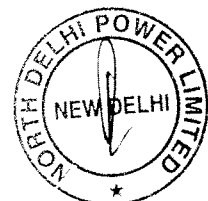
The Growth of 3% has been assumed in line with expected 3% growth in FY 09 vis-à-vis FY 08 considering the fact of slowdown in economy. It is expected that present recession period will continue in the next year also.

## **Delhi Metro Railway Corporation**

### **FY 08-09**

The estimates for the Full year FY 08-09 takes into account actual units billed during Apr – Oct 08 and projection for balance months based on the ratio of sales in the 1<sup>st</sup> seven months to next five months of FY 07-08.

Further additional load of 8.5 MVA is expected to be energized by December end. Based on the above, it is expected that there will be overall growth of 10% in FY 09.





### **FY 09-10**

Based on the additional load of 8.5 MVA as mentioned above along with the load of 16 MVA expected to be energized from Apr 09, the increase in demand for DMRC is expected to increase by 50% over the PY.

### **Railways**

Growth of 3% has been assumed for FY 08-09 and FY 09-10 in line with 3% growth in FY 08 vis-à-vis FY 07.

### **Agriculture**

#### **FY 08-09**

The estimates for the Full year FY 08-09 takes into account actual units billed during Apr – Oct 08 and projection for balance months based H1 data of Current year as there is extraordinary growth in first 7 months of FY 09.

#### **FY 09-10**

Growth of 10% has been assumed for FY 09-10 considering the increase in demand in FY 08-09.

### **Public Lighting**

#### **FY 08-09**

The estimates for the Full year FY 08-09 takes into account actual units billed during Apr – Oct 08 and projection for balance months based on the ratio of sales in the 1<sup>st</sup> seven months to next five months of FY 07-08.

Based on the above, it is expected that there will be overall nil growth in FY 09.

#### **FY 09-10**

As no growth is expected in FY 08-09 but growth of 8% has been assumed for FY 09-10 based on 4 Yr CAGR considering the fact that common wealth games in Delhi in FY 09-10.



## NORTH DELHI POWER LIMITED

## Projection of Sales, Customers &amp; Connected load for metered consumers

Category	MYT Period									
	FY 08			FY 09			FY 10			
	Sales (MU)	no. of Consumers	Connected Load (MW)	Projection of Sales (MU)	Projection of no. of Consumers	Projection of Connected Load (MW)	Projection of Sales (MU)	Projection of no. of Consumers	Projection of Connected Load (MW)	Projection of Connected Load (MW)
1 Domestic	2,026.95	749,987	1,463	2,041.07	816,898	1,594	2,285.72	857,742	1,674	
2 Non Domestic	932.97	134,415	577	1,021.70	146,513	629	1,134.09	153,838	660	
3 Industrial	1,743.84	34,621	978	1,796.15	36,352	1,027	1,850.04	36,368	1,079	
4 Agricultural	11.55	3,849	16	28.88	4,196	18	31.77	4,405	19	
5 Mushroom	-	-	-	-	-	-	-	-	-	
6 Railways	47.66	1	20	49.09	1	20	50.57	1	20	
7 DMRC	78.79	2	18	86.67	2	26	130.01	2	42	
8 Street Lighting	66.72	40	21	66.72	40	21	72.05	40	21	
9 Own Consumption	19.20	-	-	16.98	-	-	17.83	-	-	
10 Theft	47.18	-	-	41.73	-	-	43.81	-	-	
<b>TOTAL</b>	<b>4,974.87</b>	<b>922,915</b>	<b>3,092.67</b>	<b>5,148.99</b>	<b>1,004,000</b>	<b>3,335</b>	<b>5,615.89</b>	<b>1,052,396</b>	<b>3,515</b>	

\*As per the respective tariff schedule of DERC





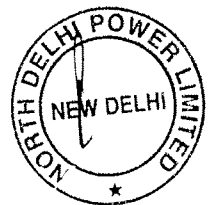
Summary of Actual / estimated Revenue from sale of power at current tariff

Form R3

Particulars	Unit of measurement	MYT Period		
		First Year	Second Year	Third Year
		FY 08	FY 09	FY 10
Domestic	Rs Cr	694.06	688.68	769.35
Non Domestic	Rs Cr	595.81	648.41	715.98
Industrial	Rs Cr	934.63	985.78	1,016.92
Agricultural	Rs Cr	2.19	4.81	5.28
Mushroom	Rs Cr	-	-	-
Railways	Rs Cr	21.88	23.03	23.62
DMRC	Rs Cr	21.05	29.56	45.46
Street Lighting	Rs Cr	31.58	32.57	35.18
Own Consumption	Rs Cr	-	-	-
Theft	Rs Cr	22.03	19.71	20.54
<b>TOTAL</b>		<b>2,323.23</b>	<b>2,432.56</b>	<b>2,632.33</b>

\* As per the respective tariff schedule of DERC

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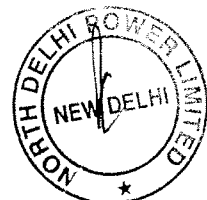


Particulars	First Year FY 08 (Actual)									
	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Power Factor	Fixed Charges (Rs/KW)*	Variable Charges (Rs/Kwh)*	Revenue from Fixed Charges (Rs Crs.)	Revenue from Variable Charges (Rs Crs.)	E Tax	Total Revenue (Rs Crs.)
<b>DOMESTIC</b>										
JJ Cluster	28,829	25	48	-				6	0	6.36
Domestic Lighting/Fan and Power										
Upto 2 KW										
0-100	417,263	438	845	-			12	200	10	222.88
101-200										
201-400	127,962	170	229	-			4	91	5	99.23
401 above	46,586	86	132	-			1	62	3	66.59
2 KW - 5 KW										
0-100	35,104	121	200	-			2	48	2	52.65
101-200										
201-400	35,508	131	108	-			3	42	2	46.82
401 above	28,662	119	102	-			2	47	2	51.39
More than 5 KW										
0-100	4,275	40	66	-			1	16	1	17.06
101-200										
201-400	6,294	59	53	-			1	21	1	22.66
401 above	19,222	229	160	-			3	74	4	80.23
Domestic Lighting/Fan and Power on 11KV Single delivery point for CGHS	32	9	30	-			0	6	0	6.45
	24	21	26	-			0	7	0	8.02
Hospitals/Others	26	14	28	-			0	13	1	13.72
Domestic Lighting in unelectrified left out pocket:										
Upto 50 Sq yard										
50-100 Sq yard										
101 - 150 sq yard										
151 - 200 sq yards										
more than 200 sq yards										
<b>NON DOMESTIC</b>										
NDLT -1										
Upto 10 KW	126,950	217	255				14	139	7	160.01
> 10 KW to 100 KW	7,121	171	257	0.90			11	143	7	161.36
Non domestic on 11 kv single delivery point for commercial complex										
MLHT										
On 11 KV	321.83	185.79	413.71	0.90			33.51	224.89	10.49	268.89
On LT	23.08	2.99	7.23	0.91			0.72	4.60	0.23	5.54
<b>INDUSTRIAL</b>										
SIP										
Upto 10 KW	16,811	85	73				4	37	2	42.27
> 10 KW to 100 KW	17,258	762	1,280	0.90			47	605	31	683.43
Industrial power on 11 KV single point delivery for SIP consumers	1.05	0.34	0.49	0.90			0.02	0.21	0.01	0.24
LIP										
On 11 KV	483.58	124.18	368.67	0.97			22.34	164.26	8.19	194.79
On LT	67.75	7.36	21.56	0.93			1.81	11.51	0.58	13.89
<b>AGRICULTURE</b>	3,849	16	12				0	2	0	2.19
<b>MUSHROOM</b>										
<b>PUBLIC LIGHTING</b>										
Street Lighting	19.58	0.95	0.45					0.21	0.01	0.22
Signals & Blinkers	20.00	20.00	66.26					30.48	0.88	31.36
<b>RAILWAYS</b>	1.00	19.67	47.66	0.96			3.64	18.24		21.88
<b>DMRC:</b>										
66 kv	1.00	8.37	30.44	0.97			0.51	7.74	0.15	8.40
220 kv	1.00	9.35	48.35	0.99			1.08	11.37	0.20	12.65
<b>OWN CONSUMPTION</b>			19.20							
<b>THEFT</b>			47.18					22.03		22.03
<b>Total Category</b>										
<b>TOTAL</b>	922,915	3,092.67	4,974.87				168.54	2,054.68	100.00	2,323.23



Use from Current Tariff & Charges

Particulars	MYT Period (Projected at Current Tariffs)									
	Second Year									
	FY 09									
	Consumers (Nos)	Connected Load (KW)	Sales (MU)	Power Factor (Based on P/y Actual)	Fixed Charges (Rs/kW)*	Variable Charges (Rs/kWh)*	Revenue from Fixed Charges (Rs Crs)	Revenue from Variable Charges (Rs Crs)	E Tax	Total Revenue (Rs Crs)
<b>DOMESTIC</b>										
JJ Cluster	31,424	28	48	-				6.60	0.33	6.93
Domestic Lighting/Fan and Power										
Upto 2 KW										
0-100	456,324	477	919	-			13.14	224.19	11.21	248.54
101-200										
201-400	139,408	186	242	-			4.01	95.51	4.78	104.30
401 above	48,754	93	51	-			1.40	23.65	1.18	26.24
2 KW - 5 KW										
0-100	38,264	132	222	-			2.75	54.01	2.70	59.47
101-200										
201-400	38,704	143	126	-			2.79	49.94	2.50	55.22
401 above	31,459	130	64	-			2.27	29.60	1.48	33.34
More than 5 KW										
0-100	4,660	44	72	-			0.61	17.31	0.87	18.79
101-200										
201-400	6,861	65	59	-			0.93	23.40	1.17	25.50
401 above	20,952	250	149	-			3.59	69.18	3.46	76.23
Domestic Lighting/Fan and Power on 11KV Single delivery point for CGHS	35	10	30	-			0.14	8.11	0.41	8.65
	26	23	29	-			0.33	9.48	0.47	10.28
Hospitals/Others	29	16	31	-			0.23	14.25	0.71	15.16
Domestic Lighting in unelectrified left out pocket										
Upto 50 Sq yard										
50-100 Sq yard										
101 - 150 sq yard										
151 - 200 sq yards										
more than 200 sq yards										
<b>NON DOMESTIC</b>										
NDLT -1										
Upto 10 KW	138,375	236	281	-			14.19	151.65	7.58	173.42
> 10 KW to 100 KW	7,762	187	282	0.90			11.20	153.31	7.67	172.17
Non domestic on 11 kv single delivery point for commercial complex										
MLHT										
On 11 KV	350.80	202.51	450.94	0.90			36.45	248.02	12.40	296.87
On LT	25.16	3.26	7.88	0.91			0.78	4.92	0.25	5.95
<b>INDUSTRIAL</b>										
SIP										
Upto 10 KW	17,651	89	75	-			5.34	38.00	1.90	45.24
> 10 KW to 100 KW	18,121	800	1,318	0.90			47.99	643.08	32.15	723.22
Industrial power on 11 KV single point delivery for SIP consumers	1.10	0.35	0.50	0.90			0.02	0.21	0.01	0.24
LIP										
On 11 KV	507.76	130.39	379.73	0.97			23.47	170.64	8.53	202.64
On LT	71.14	7.73	22.21	0.93			1.85	11.98	0.60	14.43
<b>AGRICULTURE</b>	4,196	18	29	-			0.26	4.33	0.22	4.81
<b>MUSHROOM</b>										
<b>PUBLIC LIGHTING</b>										
Street Lighting	19.58	0.95	0.45	-				0.21	0.01	0.22
Signals & Blinkers	20.00	20.00	66.26	-				30.61	1.54	32.35
<b>RAILWAYS</b>	1.00	19.67	49.09	0.96			3.54	19.49	-	23.03
<b>DMRC:</b>										
66 kv	1.00	16.87	33.49	0.97			0.94	10.34	0.52	11.80
220 kv	1.00	9.35	53.19	0.93			0.64	16.12	0.81	17.76
<b>OWN CONSUMPTION</b>			16.98							
<b>THEFT</b>			41.73						19.71	19.71
<b>Category</b>										
	1,004,000	3,335	5,149				179.07	2,148.04	105.44	2,432.56



Particulars	Third Year									
	FY 10									
	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Power Factor (Based on Pfy Actual)	Fixed Charges (Rs/kW)*	Variable Charges (Rs/Kwh)*	Revenue from Fixed Charges (Rs Crs.)	Revenue from Variable Charges (Rs. Crs.)	E Tax	Total Revenue (Rs Crs.)
<b>DOMESTIC</b>										
JJ Cluster	32,995	29	54	-				7	0	7.28
Domestic Lighting/Fan and Power										
Upto 2 KW										
0-100	479,140	501	1,044	-			13.80	255	13	281.99
101-200										
201-400	146,379	195	280	-			4.22	111	6	120.41
401 above	51,191	98	33	-			1.47	15	1	17.48
2 KW - 5 KW										
0-100	40,177	138	238	-			2.89	58	3	64.25
101-200										
201-400	40,639	150	142	-			2.93	56	3	62.03
401 above	33,032	136	81	-			2.38	38	2	41.98
More than 5 KW										
0-100	4,893	46	77	-			0.64	19	1	20.35
101-200										
201-400	7,204	68	63	-			0.98	25	1	27.13
401 above	21,999	262	174	-			3.77	81	4	88.81
Domestic Lighting/Fan and Power on 11KV Single delivery point for CGHS	36	10	34	-			0.15	9	0	9.68
	27	24	31	-			0.35	10	1	11.29
Hospitals/Others	30	16	34	-			0.24	16	1	16.69
Domestic Lighting in unelectrified left out pocket										
Upto 50 Sq yard										
50-100 Sq yard										
101 - 150 sq yard										
151 - 200 sq yards										
more than 200 sq yards										
<b>NON DOMESTIC</b>										
NDLT -1										
Upto 10 KW	145,294	248	312				14.90	168	8	191.65
> 10 KW to 100 KW	8,150	196	313	0.90			11.76	170	9	190.44
Non domestic on 11 kv single delivery point for commercial complex										
MLHT										
On 11 KV	368.34	212.63	500.55	0.90			38.27	275.30	13.77	327.34
On LT	26.42	3.42	8.74	0.91			0.82	5.47	0.27	6.56
<b>INDUSTRIAL</b>										
SIP										
Upto 10 KW	17,657	93	78				5.61	39	2	46.70
> 10 KW to 100 KW	18,127	840	1,358	0.90			50.39	662	33	745.88
Industrial power on 11 KV single point delivery for SIP consumers	2.15	0.37	0.52	0.90			0.02	0.22	0.01	0.25
LIP										
On 11 KV	508.81	136.91	391.12	0.97			24.64	175.76	8.79	209.19
On LT	72.19	8.11	22.88	0.93			1.95	12.34	0.62	14.90
<b>AGRICULTURE</b>	4,405	19	32				0.27	5	0	5.28
<b>MUSHROOM</b>										
<b>PUBLIC LIGHTING</b>										
Street Lighting	19.58	0.95	0.49					0.23	0.01	0.24
Signals & Blinkers	20.00	20.00	71.57					33.28	1.66	34.94
<b>RAILWAYS</b>	1.00	19.67	50.57	0.96			3.54	20.08		23.62
<b>DMRC:</b>										
66 kv	1.00	32.87	50.23	0.97			2.96	15.50	0.78	19.24
220 kv	1.00	9.35	79.78	0.99			0.84	24.18	1.21	26.23
<b>OWN CONSUMPTION</b>			17.83							
<b>THEFT</b>			43.81					20.54		20.54
<b>Category</b>										
<b>L</b>	1,052,396	3,515	5,616				189.77	2,328	114.38	2,632





## 2. Energy Requirement

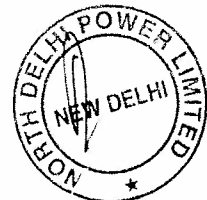
The projected units billed for FY 08-09 and FY 09-10 are 5149 MUs and 5616 MUs respectively.

The Distribution Loss projected for FY 08-09 and FY 09-10 is 19.75% and 19% respectively.

Based on above, the power requirements for consumption of NDPL's consumers at NDPL periphery are as follows:

Table 15: Computation of Power Requirement for NDPL's consumers at NDPL periphery

S No.	Description	UoM	FY 08-09	FY 09-10
A	Units Billed	MUs	5149	5616
B	Distribution Loss	%	19.75%	18.26%
C = A / (1-B)	Units Required at NDPL periphery for consumption of NDPL's consumers	MUs	6416	6871





### 3. Power Purchase Projections for FY 08-09 and FY 09-10

#### Estimation of Units to be received Ex-Gen Bus

The power purchase units at ex-gen bus for the period April 08 – Oct 08 are actuals units from respective plants.

The projection for the remaining period of FY 08-09 is as follows:

**NTPC Plants:** Based on the projection submitted in the Load Generation Balance Report (LGBR) in NRPC meeting and applying the share of NDPL both in firm and unallocated quota.

The allocation from Plants Kahalgaon I, Kahalgaon II and Farakka has been revised to 9.45 %, 10.89 % and 2.30 % respectively by NRPC vide its order dated 26.09.2008 (copy enclosed as Annexure X of Volume II) and the same has been considered in the projection.

Energy from RAPS 5&6 and DVC stations which were considered by the Hon'ble Commission to supply energy from FY 08-09 have not been considered in the revised projection as there has been no supply from RAPS and DVC too has not been supplying power from its plants.

**Hydro Plants:** Based on units generated in FY 07-08 for the corresponding months.

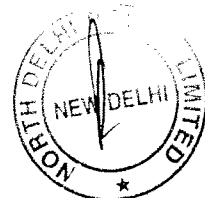
**Delhi Gencos:** Other than GT based on LGBR projection. GT Plant based on units generated in corresponding months for FY 07-08 as the units supplied by it is much lower than the LGBR projection submitted by it.

While estimating Power availability from Delhi Gencos to NDPL, the following developments have been taken into account:

Allocation from unallocated quota with Delhi Govt. for FY 08-09 reduced to 35% from 45% which has been considered by the Hon'ble Commission in the MYT Order.

The firm allocation has been revised by the Hon'ble Commission pursuant to passing order on NDMC's petition from the following plants:

1. BTPS
2. Dadri (NCTPS)
3. GT
4. Rajghat





5. IP
6. PPCL

The above two development had the impact of lowering availability of power to NDPL.

**The estimation of power availability for FY 09-10** has been made as follows:

**NTPC Plants:** The estimates for the period April 09 – Sep 09 are based on the average actual PLF of the plants in last 3 years (i.e FY 06-07, FY 07-08 and FY 08-09) for the respective months and applying the NDPL's share in firm as well as unallocated quota.

The estimates for the period Oct 09 – Mar 10 are based on the average actual PLF of the plants for FY 06-07 and FY 07-08 for the respective months and applying the NDPL's share in firm as well as unallocated quota.

The percentage Allocation of Kahalgaon I, Kahalgaon II and Farakka has been revised to 9.45 %, 10.89 % and 2.30 % by NRPC vide its order dated 26.09.2008 (copy enclosed as Annexure X of Volume II) and the same has been considered in the projection.

For plants which are in running for less than 3 years, the projection has been considered based on actual data available for shorter period.

**Hydro Plants:** The estimation is made based on Design Energy of such plant. However, for Tala and Tehri plants the actual of FY 07-08 has been considered and applying the NDPL's share in firm as well as unallocated quota.

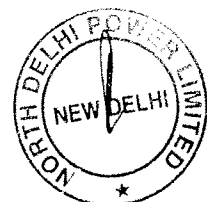
**Unallocated Quota from CSGS** has been considered based on the trend of previous NRPC Orders is as follows:

1. April 09 – October 09 during 12:00 hrs to 23:00 hrs; and
2. November 09 – March 10 during 06:00 – 10:00 & 18:00 – 23:00.

**Delhi Gencos:** The estimates for the period April 09 to Sep 09 are based on the average actual PLF for FY 07-08 and FY 08-09 for the respective months and applying the NDPL's share in firm as well as unallocated quota.

The estimates for the period Oct 09 to Mar 10 are based on the actual PLF for FY 07-08 and applying the NDPL's share in firm as well as unallocated quota.

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While estimating the power availability from GT, the rated capacity of each of the three units has been reduced from 34 MW to 30 MW as has been communicated to NDPL. The share of NDPL for FY 09-10 in unallocated quota with the Delhi Govt. has been taken @ 29.18% as considered by the Hon'ble Commission in its MYT order.

Other than drawing from the Long Term PPAs, NDPL makes Bilateral arrangements such as Direct Purchases as well as Banking arrangements to balance its energy requirement as 100% Long Term tie-ups for meeting the peak load demand for full year is not an economical viable proposition. Further, short term arrangements need to be made to balance the demand and supply on day to day and that too on 15 minutes time intervals basis.

The Banking arrangement with PTC – Jodhpur of 295 MUs in FY 09 and 13 MUs in FY 10 have been considered based on the actual banking contract entered by NDPL. Against the same, NDPL shall received 6% higher MUs at DTL periphery i.e. 326 MUs from May 09 – Sep 09. The same absolute amount has been considered for both the legs of the transaction.

If there is an excess demand over availability in any month, the same has been assumed to be met out of Bilateral Direct Purchase.

### **Estimation of Units to be received at NDPL periphery**

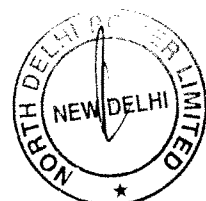
The Interstate transmission losses for projection purpose have been considered @ 4% for all units received from plants located in Northern Region and another 4% for units received from plants located in Eastern Region.

Further 1.5% losses have been considered for Intrastate transmission losses from July 2008 onwards based on the Minutes of the Meeting held on 19.06.2008 in SLDC. The intrastate losses for the period April 08 to June 08 has been considered @ 1% which has been adopted by SLDC while computing UI payable / receivable.

The Transmission Losses on Banking / Sale transactions have been considered as follows:

Banking Export / Sale : Only the Intra-state Losses of 1.5% have been considered.

Banking Import: Intra –state Losses of 1.5% and additional Regional Losses have been considered.





### **Power Purchase Cost Estimation**

The Fixed Costs of various power plants for FY 08-09 have been considered at the amounts approved by the respective Regulatory Commission i.e. CERC / DERC.

The Variable Costs for the period April 08 – Oct 08 have been considered based on actual bills raised by the respective Generating Cos. The increase in actual variable cost is approximately 15% - 30% in Coal Plants and in the range of 50% -100% for Gas Plants.

For the remaining period of FY 08-09 (i.e. Nov 08 to Mar 09), the increase in Variable Costs (i.e. Variable Cost + FPA) has been estimated @ 5% – 25% over the rates in Nov-07 to Mar-08 on account of decreasing oil prices and lower inflation.

For the period FY 09-10, the increase in Fixed Costs (excluding incentive) of CSGS have been estimated @ 3%; and in Variable Costs have been average estimated @ 8% over the FY 08-09.

The increase in Fixed Costs has been projected based on initial estimates made on the draft CERC Tariff Regulations which shall be made applicable from April 1, 2009.

The Fixed Costs for the Delhi Gencos have been taken at the amount approved by the DERC in their MYT Order.

The incentives amount has been computed for FY 08-09 and FY 09-10 as per the prevailing CERC / DERC norms.

The income tax for various plants has been retained at FY 07-08 level.

The Banking arrangement has been taken @ Rs. 4.00 /per unit.

The Bilateral Direct Purchase has been considered at an average rate of Rs. 7.00 per unit which is in line with the average actually paid by NDPL.

It is submitted NTPC has informed NDPL that the prices of RLNG from M/s BPCL is under dispute and pending at the Hon'ble Supreme Court, if the outcome of the case is not in favour of NTPC, then there would be supplementary claim on NDPL on this account. Moreover, the current Pooled Price which is valid till Dec 2008, would undergo change from January 2009 and shall be intimated to NDPL as and when the



**NDPL**

Aggregate Revenue Requirement (FY 08 – FY 10)

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same is made available to NTPC by its suppliers. (Copy of NTPC's letter enclosed at Annexure XI of Volume II)

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### Transmission Charges

Transmission Charges of PGCIL and ULDC Charges for FY 08-09 have been computed by taking 5% escalation from the actuals for FY 07-08.

Another 5% escalation has been assumed in FY 09-10.

Transmission Charges for DTL have been taken at the amount approved by the Hon'ble Commission in its MYT Order.

Another Rs. 0.44 Cr has been considered as NDPL's share for BBMB charges based on the Hon'ble Commission's order.

The service tax @ 12.36% has been levied on the entire transmission charges based on demand raised by BBMB.

The comparison of approved vis a vis NDPL's projection for Energy Balance together with Power Purchase cost for **FY 08-09** is provided below:

Table 16: Energy Balance Summary and Power Purchase Cost for FY 08-09 (NDPL Projection vis a vis Approved)

Description	Approved (FY 08-09)			NDPL Projection (FY 08-09)		
	MUs	Amount (Rs Cr)	Rate	MUs	Amount (Rs Cr)	Rate
Power Purchase from CSGS	5,048.00	1,145.36	2.27	4,108.26	940.09	2.29
Inter-State Bilateral Purchase / UI Purchase	239.19	153.08	6.40	560.12	291.89	5.21
PGCIL Losses	(207.06)			(192.04)		
Power Purchase from Delhi Gencos	2,303.43	571.68	2.48	2,420.95	699.92	2.89
Intra-State Power Purchase	79.73	21.93	2.75	269.04	84.21	3.13
<b>Power Availability at Delhi Periphery</b>	<b>7,463.29</b>	<b>1,892.05</b>	<b>2.54</b>	<b>7,166.33</b>	<b>2,016.12</b>	<b>2.81</b>
DTL Losses	(72.72)			(100.80)		
Power available to DISCOM	7,390.57	1,892.05	2.56	7,065.53	2,016.12	2.85





Description	Approved (FY 08-09)			NDPL Projection (FY 08-09)		
	MUs	Amount (Rs Cr)	Rate	MUs	Amount (Rs.Cr)	Rate
Less: Surplus Power sold/Banked/UI sales	(1,012.06)	(286.41)	2.83	(649.49)	(322.32)	4.96
<b>Power required for NDPL's consumers</b>	<b>6,378.51</b>	<b>1,605.64</b>	<b>2.52</b>	<b>6,416.03</b>	<b>1,693.80</b>	<b>2.64</b>
<b>Transmission Charges</b>						
PGCIL charges and ULDC Charges		55.93			87.60	
DTL charges		44.81			54.92	
<b>Power required for NDPL's consumers</b>	<b>6,378.51</b>	<b>1,706.38</b>	<b>2.68</b>	<b>6,416.03</b>	<b>1,836.32</b>	<b>2.86</b>

It is worthwhile to point out that the sum of plantwise availability of Power to NDPL from CSGS plants (as provided in relevant section of MYT Order) is lower by 85 MUs than the what has been shown as being available from CSGS units as shown in Energy Balance summary by the Hon'ble Commission. Thus, overstating the surplus power available by 85 MUs. This gap has been carried in FY 09-10 as well.

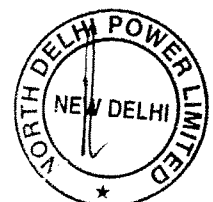
Power from CSGS is projected to be lower by 940 MUs than what has been approved by the Hon'ble Commission.

The major differences are on following account:

1. Difference of 85 MUs as explained above
2. DVC : 265 MUs not received
3. Dadri NCTPS: 392 MUs primarily due to change in allocation subsequent to the MYT Order
4. NAPS / RAPS: 76 MUs not received
5. Kahalgaon II : 95 MUs

The reduced actual availability vis a vis projected has resulted in NDPL purchasing additional units at higher rates as well as reducing the surplus power which is available for banking or sale in open market.

The difference in Power Purchase cost (projected by NDPL vis a vis approved in MYT Order) is mainly on account of higher increase in actual variable cost (i.e approximately 15% - 30% increase for Coal Plants and increase in the range of 50% -





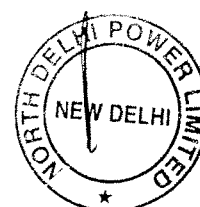
100% for Gas Plants) vis a vis 3% for Coal Plants and 5% for Gas Plants increase considered by the Hon'ble Commission while approving the Power Purchase Cost.

Moreover, the Transmission charges estimated based on FY 07-08 actuals is also higher by Rs. 42 Cr (i.e. 7 paise approx.) over the approved cost.

The comparison of approved vis a vis NDPL's projection for Energy Balance together with Power Purchase cost for **FY 09-10** is provided below:

Table 17: Energy Balance Summary and Power Purchase Cost for FY 09-10 (NDPL Projection vis a vis Approved)

Description	Approved (FY 09-10)			NDPL Projection (FY 09-10)		
	MUs	Amount (Rs Cr)	Rate	MUs	Amount (Rs Cr)	Rate
Power Purchase from CSGS	5,400.09	1,287.98	2.39	4,597.63	1,106.29	2.41
Inter-State Bilateral Purchase	252.92	161.87	6.40	525.43	262.64	5.00
PGCIL Losses	(230.20)			(234.31)		
Power Purchase from Delhi Gencos	2,130.20	536.65	2.52	2,257.81	716.17	3.17
Intra-State Power Purchase	84.31	23.18	2.75	180.00	57.40	3.19
<b>Power Availability at Delhi Periphery</b>	<b>7,637.32</b>	<b>2,009.68</b>	<b>2.63</b>	<b>7,326.56</b>	<b>2,142.50</b>	<b>2.92</b>
DTL Losses	(74.59)	47.70		(104.40)		
Power available to DISCOM	7,562.73	2,009.68	2.66	7,222.16	2,142.50	2.97
Less: Surplus Power sold/Banked/UI sales	(818.26)	(263.48)	3.22	(351.64)	(140.58)	4.00
<b>Power required for NDPL's consumers</b>	<b>6,744.47</b>	<b>1,746.20</b>	<b>2.59</b>	<b>6,870.53</b>	<b>2,001.92</b>	<b>2.91</b>
<b>Transmission Charges</b>						
PGCIL charges and ULDC Charges		59.26			93.49	
DTL charges		46.15			58.45	





Description	Approved (FY 09-10)			NDPL Projection (FY 09-10)		
	MUs	Amount (Rs Cr)	Rate	MUs	Amount (Rs Cr)	Rate
Power required for NDPL's consumers	6,744.47	1,851.61	2.75	6,870.53	2,153.86	3.13

Power from CSGS is projected to be lower by 803 MUs than what has been approved by the Hon'ble Commission.

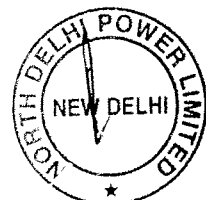
The major differences are on following account:

1. Difference of 85 MUs as explained above while comparing for FY 08-09 Power Purchase Cost
2. DVC : 322 MUs as DVC is defaulting and not supplying 100 MW power from other plants.
3. Dadri NCTPS: 292 MUs primarily due to change in allocation subsequent to the MYT Order
4. NAPS / RAPS: 113 MUs not received

The reduced actual availability vis a vis projected has resulted in NDPL purchasing additional units at higher rates as well as reducing the surplus power which is available for banking or sale in open market.

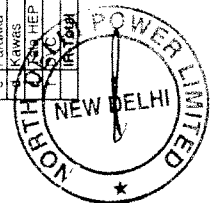
The higher Variable Cost for FY 08-09 as estimated by NDPL based on actual increase for period April 08 - Sep 08 as compared to what was approved by the Hon'ble Commission has resulted into higher base for FY 09-10.

Moreover, the Transmission charges estimated is also higher by Rs. 45 Cr (i.e. 6 paisa approx.) over the approved amount.

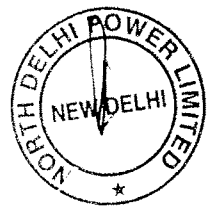


Sl. No.	Stations	Plant Capacity (MW)	% Delhi Share	% NDPL Share	Delhi Share in MW	NDPL Share	MU purchased (ex bus)	Fixed Charges		Variable Charges				Other Charges			All Charges Total in Rs. Crs.	Average Rate		
								TFC (Rs. Crs)	VC per unit (p/Unit)	TVC (Rs. Crs.)	TVC (Rs. Crs.)	Die/Incentive Lacs	Income Tax	Other (ED, Cess)	Total Other Charges					
<b>I Central Generating Stations</b>																				
1	Singrauli	2000	8.48%	2.48%	170	50	355.95	9.0	73.3	1.01	35.87	0.64	3.44	0.07	4.14	48.97	137.57			
2	Rihand I	1000	10.96%	3.20%	110	32	242.28	11.2	73.0	1.06	25.79	0.65	7.67	0.06	8.37	45.41	187.43			
3	Rihand II	1000	13.58%	3.96%	136	40	234.51	21.3	85.8	1.09	32.24	1.24	-	-	1.24	54.74	185.87			
4	ANTA (G) 84%	419.3	11.49%	3.35%	48	14	66.48	2.3	92.5	0.98	6.54	0.00	1.77	-	1.77	10.57	158.97			
	(LNG) 9.5%						6.90	0.1	423.8	8.43	5.92	-	-	-	-	5.90	854.77			
	(L) 6.5%						7.12	0.0	373.7	11.09	7.90	-	-	-	-	7.94	1,115.23			
5	Aurya (G) 85%	663.36	11.54%	3.37%	77	22	97.50	3.3	94.4	1.24	12.89	-	3.23	-	3.23	18.62	190.99			
	(LNG) 10%						10.85	0.1	438.7	8.61	9.34	-	-	-	-	9.46	872.34			
6	Daadi (G) 82%	829.78	11.42%	3.33%	95	28	11.98	0.0	372.7	13.02	15.60	-	6.52	-	6.52	26.10	213.72			
	(LNG) 4%						3.80	0.1	434.7	6.14	2.33	-	-	-	-	2.42	637.84			
	(L) 14%						36.51	0.2	481.5	7.70	28.10	-	-	-	-	28.29	774.89			
7	Unchabar I	420	6.02%	1.76%	25	7	49.54	2.5	106.7	1.44	7.15	0.09	1.34	0.01	1.44	11.13	224.56			
8	Unchabar II	420	12.17%	3.55%	51	15	108.89	6.5	107.0	1.43	15.57	0.38	-	0.01	0.39	22.41	206.80			
9	Unchabar III	210	14.74%	4.30%	31	9	71.11	6.0	128.8	1.42	10.07	0.31	-	0.00	0.32	16.56	230.03			
10	Daadi-NC-TPS	840	90.00%	24.36%	756	205	1,434.73	64.4	143.9	1.72	246.09	5.38	22.52	-	23.82	338.44	235.88			
11	BTPS	705	100%	21.94%	155	155	1,114.29	48.4	165.3	2.39	266.14	4.74	14.49	-	19.23	333.72	299.49			
<b>NTPC - TOTAL</b>								179.8	4,034.6	741.75	13.44	60.98	0.16	74.58	996.13	2.47				
<b>II NHPC</b>																				
1	Barasul	180	11.00%	3.21%	20	6	22.60	0.8	-	-	1.35	0.10	0.02	-	0.12	2.31	102.31			
2	Sirat-I	690	11.62%	3.39%	80	23	102.03	2.7	-	-	5.48	0.38	0.66	-	1.04	9.25	90.69			
3	Tarakpur	94.2	12.81%	3.74%	12	4	12.89	1.1	-	-	0.91	0.00	0.02	0.05	0.26	16.20	162.30			
4	Chamera I	540	4.90%	1.43%	26	8	50.55	3.4	-	-	3.89	0.39	0.62	-	1.00	16.69	166.69			
5	Chamera II	300	14.51%	4.23%	44	13	60.07	14.3	-	-	4.52	1.37	0.65	-	2.02	20.86	347.16			
6	Un	480	11.04%	3.22%	53	15	83.89	5.8	-	-	5.41	0.68	1.54	-	2.22	13.47	160.56			
7	Dhauliganga	280	14.19%	4.14%	40	12	47.93	6.8	-	-	3.50	0.12	0.44	-	0.56	10.83	226.03			
8	Duhasti	390	13.79%	4.02%	54	16	88.25	18.5	300.7	3.0	6.23	1.64	0.59	-	2.23	26.95	305.36			
<b>NHPC - TOTAL</b>								53.5	468.0	31.09	4.87	4.54	0.05	93.85	2.01					
<b>III Other Stations / IPPs</b>																				
<b>a NPC Stations</b>								28.14	2.04	5.73	-	0.17	0.00	0.17	5.90	209.63				
<b>b NAPPs</b>								152	44	195.62	38.6	-	-	-	-	4.91	57.98	296.42		
<b>c THDC</b>								1000	10.95%	3.19%	109	32	100.76	10.7	250.0	2.5	30.84	1.67	43.17	428.40
<b>Others - TOTAL</b>								49.3	324.5	61.01	1.93	4.82	0.00	6.78	107.05	3.30				
<b>B State generating Stations</b>																				
1	PPCL	330	100.00%	29.18%	330	96	504.26	46.0	153.4	1.34	67.65	0.74	1.67	-	2.41	116.11	230.25			
2	IP	185	0.00%	0.00%	0	0	300.79	19.8	221.0	2.21	44.37	0.70	-	-	0.70	63.89	318.21			
3	GT	270	100.00%	20.34%	270	85	373.93	35.2	343.8	2.27	84.84	1.26	-	-	1.26	118.83	317.74			
4	RPH	135	100.00%	29.18%	135	39	227.63	20.3	204.7	2.05	46.59	0.24	-	-	0.24	67.37	295.88			
<b>State Generating Stations - Total</b>								1,306.7	120.7	243.46	0.42	1.67	-	2.09	366.20	2.80				
<b>C Inter Regional Power Purchase</b>																				
<b>1 Eastern Region</b>																				
a	K.Gaon-1	840	9.45%	2.76%	79	23	170.65	10.8	106.5	1.29	21.93	(0.22)	1.01	0.00	0.79	33.52	196.41			
b	K.Gaon-2	1500	10.89%	3.18%	163	48	81.65	3.6	273.0	1.08	8.85	0.02	-	-	0.02	12.50	153.12			
c	Farakka	1600	2.30%	0.67%	37	11	89.78	5.6	96.6	1.33	11.30	0.04	0.55	0.02	0.61	18.13	201.89			
<b>4. KAWAS</b>																				
a	KAWAS	1020	2.94%	0.86%	30	9	33.07	0.8	6.49	0.06	6.08	-	-	-	0.06	64.53	64.53			
<b>NTPC - TOTAL</b>								20.0	395.5	55.32	(0.16)	1.55	0.03	1.42	76.78	1.84				

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Sl. No.	Stations	Plant Capacity (MW)	% Delhi Share	% NDPL Share	Delhi Share in MW	NDPL Share	MU purchased/ generated (in bus)	Fixed Charges		Variable Charges			Other Charges			All Charges Total in Rs. Crs.	Average Rate
								TFC (Rs. Crs)	VC per unit (Rs/unit)	TVC (Rs. Crs.)	Dis/Incentive	Income Tax	Other (ED, Cass)	Total Other Charges			
<b>D Bilateral Power Purchase</b>																	
1	Nava Bharat - TPTCL						24.19				17.15				17.15	708.79	
2	Intra-state Surplus						269.04			84.21					84.21	313.02	
3	ADANI - Sakim						3.95			2.85					2.85	741.95	
4	NVWN-JRS-Purchase									1.20					1.20		
5	Kalyani - BESSOM						28.53			11.58					11.58	405.87	
6	Kawas - NRDC - OA									0.61					0.61	960.54	
7	ADANI - GUVAIL						0.63			0.19					0.19	945.82	
8	Haryana-TPTCL (P)						0.19			1.99					1.99	777.48	
9	JSW - IPP						2.58			0.34					0.34	970.96	
10	Jindal Power Limited (P)						159.09			64.97					64.97	408.43	
11	HPSEB - Banking						150.06			15.89					15.89	409.66	
12	MSEDCL - Banking						39.72									400.00	
13	Haryana Banking																
14	PTC-Jodhpur-banking																
15	HP-TPTCL (P)						0.08			0.06					0.06	782.37	
16	HP-KPDL (P)						1.42			1.42					1.42	887.45	
17	TPTCL - JINDAL (P)						2.88			2.65					2.65	918.93	
18	TPTCL - TISCO						1.62			1.43					1.43	865.00	
19	TPTCL - MPP(MP)						1.16			1.10					1.10	945.96	
20	NVWN - WESEDC						3.61			3.02					3.02	836.90	
21	PEX Purchase						1.58			1.38					1.38	872.99	
22	UI payable						136.39			102.68					102.68		
<b>Bilateral Total</b>								<b>829.16</b>		<b>376.10</b>				<b>376.10</b>	<b>4.54</b>		
<b>E Bilateral Power Sale</b>																	
1	BESSOM - Kalyani						4.55			1.80					1.80	396.00	
2	NVWN-JRS-Sale									0.01					0.01		
3	Intra State (S)						15.43			4.59					4.59	297.78	
4	UPPCL - TPTCL						1.69			1.34					1.34	791.00	
5	Noida Power						0.28			0.23					0.23	800.00	
6	KALYANI						5.10			3.58					3.58	701.20	
7	ADANI						15.25			11.24					11.24	736.73	
8	TPTCL						31.95			23.61					23.61	738.95	
9	LANCO (S)						13.53			10.35					10.35	765.60	
10	GMR						0.95			0.80					0.80	845.00	
11	PTC - Jodhpur - Banking						298.40			117.96					117.96	394.00	
12	Haryana Banking						97.82			14.60					14.60	385.91	
13	Haryana - TPTCL						89.29			62.59					62.59	701.00	
14	PEX Sale						4.84			3.68					3.68	760.79	
15	UI Receivable						129.42			65.94					65.94	509.51	
<b>Bilateral Sale Total</b>								<b>649.49</b>		<b>322.32</b>				<b>322.32</b>	<b>496.26</b>		
<b>E GRAND TOTAL</b>								<b>423.3</b>		<b>1,498.73</b>		<b>73.57</b>		<b>0.24</b>	<b>94.11</b>	<b>1,693.80</b>	<b>252.47</b>
<b>F Total Appropriated Inter-State transmission losses</b>																	
								292.84									
<b>G Total energy input to Distribution Company system (E-F)</b>																	
								6,416.0									



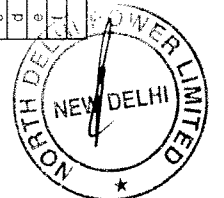


Note: One sheet will be provided for each year

**NORTH DELHI POWER LIMITED**  
Year 08-09

Form No: F1a

Power purchase figures in MU		Months in the Financial Year: 2008-09												Total
Sl No	Source / Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
<b>A Central Generating Stations</b>														
1	NTPC	26.45	31.81	33.31	28.14	29.61	32.69	33.16	26.75	30.71	30.71	24.97	27.64	355.95
2	Singrauli STPS-I	21.85	21.07	22.13	19.91	12.40	19.23	23.10	22.45	20.53	20.53	18.54	20.53	242.28
3	Rihand STPS-II	27.96	27.48	26.72	28.97	29.24	28.15	28.26	24.87	25.70	25.70	11.61	12.85	294.51
4	ANTA GPS	7.40	7.02	4.71	6.43	6.58	8.04	7.13	4.57	7.97	6.22	7.46	6.98	80.50
5	Aarva GPS	9.46	8.29	9.32	10.87	8.93	11.65	12.67	9.09	10.73	7.95	9.86	11.51	120.33
6	Daadri GPS	15.44	14.88	12.33	13.35	15.89	14.36	15.93	10.72	11.73	12.69	13.24	11.89	162.45
7	Unchahar-I TPS	4.69	4.82	4.75	3.82	2.56	3.21	5.01	4.58	4.73	4.73	4.28	2.37	49.54
8	Unchahar-II TPS	6.09	9.49	10.18	10.67	10.29	10.25	10.58	9.05	9.35	9.35	4.22	9.35	108.89
9	Unchahar-III TPS	5.69	5.84	6.18	6.46	6.35	6.06	5.90	5.68	5.87	5.87	5.31	5.87	71.11
10	Daadri NCTPS(Th)	104.96	126.25	125.63	123.01	130.47	106.92	134.29	125.57	125.57	113.42	91.14	91.14	1,434.73
11	BTPS	96.87	96.56	98.44	102.36	91.68	83.44	90.28	70.05	89.21	103.10	103.10	89.21	1,114.29
12	Daadri (Th) Stage II	326.87	353.51	353.69	357.00	343.99	324.00	366.30	309.34	342.11	352.44	315.99	289.33	4,034.57
	<b>NTPC-Total</b>													
<b>B NHPC</b>														
1	Bairasul	2.75	3.08	2.75	2.87	3.29	1.68	1.01	0.43	0.40	0.65	1.13	2.56	22.60
2	Saah-I	7.75	14.68	14.70	15.96	15.17	9.13	5.88	3.19	2.71	3.49	3.29	6.08	102.03
3	Tarapur	0.35	0.83	1.84	0.81	2.30	2.03	2.12	1.46	0.81	0.29	0.04	0.10	12.69
4	Chamera-I	3.86	6.47	8.29	8.07	8.77	4.09	2.29	1.12	1.14	1.39	1.95	3.10	50.55
5	Chamera-II	3.97	8.58	9.46	9.73	9.35	6.12	4.10	1.78	1.47	1.42	1.45	2.66	60.07
6	URI	10.62	11.54	11.11	10.50	7.94	6.18	3.59	1.81	1.88	3.07	4.74	10.90	83.89
7	Dhauliganga	2.07	4.18	7.11	7.16	8.53	4.32	4.32	2.52	1.74	1.39	1.14	1.43	47.93
8	Dulhasi	5.74	10.61	11.28	11.74	10.93	8.68	8.68	4.52	3.44	3.04	2.56	3.96	88.25
	<b>NHPC-Total</b>	37.10	59.97	66.56	66.84	67.07	46.49	32.00	16.82	13.59	14.74	16.21	30.60	468.01
<b>III Other Stations/PPs</b>														
<b>a NPC Stations</b>														
	Narora APS	2.34	3.05	3.21	3.11	3.32	2.67	1.09	1.87	1.87	1.87	1.87	1.87	28.14
<b>b SJVNL Stations</b>														
	Nathpa Jharkri HPS	9.91	27.84	23.81	33.18	31.24	22.93	15.11	7.58	6.18	5.72	4.98	7.13	195.62
<b>c THDC</b>														
	Tehr HPP	4.56	4.70	7.53	15.85	21.71	9.45	5.04	5.05	6.18	7.70	7.10	5.90	100.76
	<b>Others-Total</b>	16.81	35.60	34.56	52.13	56.28	35.05	21.24	14.49	14.23	15.28	13.95	14.89	324.51
<b>B State generating Stations</b>														
1	PPCL	25.94	45.44	44.26	44.69	39.46	43.48	44.39	43.28	43.89	43.89	42.06	43.48	504.26
2	IP	15.55	17.92	14.19	13.47	11.45	9.47	10.78	21.48	22.27	22.27	19.93	22.01	200.79
3	GT	40.54	30.54	25.73	27.38	32.00	28.15	34.63	30.76	35.47	33.83	25.29	39.66	373.98
4	RPJ	18.29	14.33	17.95	20.93	19.41	19.35	19.03	21.15	21.69	21.69	17.68	16.14	227.63
	<b>State Generating Stations-Total</b>	100.33	108.23	102.12	106.47	102.33	100.46	108.83	116.67	123.31	111.67	104.96	121.28	1,306.66
<b>C Inter-Regional Power Purchase</b>														
<b>1 Eastern Region</b>														
a	K'Gaon-1	19.13	18.46	18.72	15.01	12.19	13.08	10.56	12.62	13.04	13.04	11.78	13.04	170.65
b	K'Gaon-2	10.95	12.53	9.69	8.26	7.04	6.81	4.59	5.94	6.14	6.14	5.55	6.14	89.78
c	Farakka	0.10												0.10
d	Kawass	1.24	1.48	4.41	6.12	6.27	5.94	3.36	1.58	0.94	0.64	0.45	0.63	33.07
e	Tala HEP	1.02	8.31	7.23	0.66	0.26		2.74						20.21
	DVC	32.43	40.78	40.04	30.05	31.20	32.00	30.71	28.80	29.06	28.76	33.93	37.69	395.45
	<b>IR-Total</b>													



Power purchase figures in MU		Months in the Financial Year: 2008-09												
Sl No	Source / Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
D	Bilateral Power Purchase													
1	Nava Bharat - TPTCL	17.19	3.56	3.44										24.19
2	Intra-state Surplus	12.19	15.83	24.66	26.13	20.61	13.26	11.35	25.00	25.00	25.00	35.00	35.00	269.04
3	ADANI - Sikim	3.85												3.85
4	NVNV-URS Purchase													
5	Kalyani - BESCOM						26.53							26.53
6	Kawas - NRLDC - OA													
7	ADANI - GUVNL						0.63							0.63
8	Haryana - TPTCL (P)		1.56	1.00			0.20							0.20
9	JSW - IPP													
10	Jindal Power Limited (P)							0.35						0.35
11	HP-SEB - Banking			44.10	45.57	45.57	23.85							159.09
12	MSEDCL - Banking			72.57	70.53	6.97								150.06
13	Haryana Banking									12.15	16.28	11.29		39.72
14	PTC-Jodhpur-banking													
15	HP-TPTCL (P)				0.08									0.08
16	HP-MPDEL (P)						1.60							1.60
17	TPTCL - JINDAL (P)						2.88							2.88
18	TPTCL - TISCO						1.65							1.65
19	TPTCL - MPP (MP)						1.16							1.16
20	NVNV - WBSEDCL						0.23	3.39						3.61
21	PEX Purchase				0.15			1.17						1.32
22	Uf Payable	1.59	2.13	2.51	4.12	1.37	21.01	47.09	4.97	22.52	25.58	7.78	2.29	138.39
	<b>Bilateral - Total</b>	<b>36.37</b>	<b>22.52</b>	<b>74.71</b>	<b>148.61</b>	<b>138.08</b>	<b>103.13</b>	<b>62.45</b>	<b>29.97</b>	<b>59.67</b>	<b>66.86</b>	<b>54.07</b>	<b>32.71</b>	<b>829.16</b>
E	Bilateral Power Sale													
1	BESCOM - Kalyani	4.55												4.55
2	NVNV-URS-Sale													
3	Intra State (S)	2.55	1.55	0.71	0.36	0.85	1.79	5.77	1.85					15.43
4	UPPCL - TPTCL	1.69												1.69
5	Noida Power	0.28												0.28
6	KALYANI			4.40		0.70								5.10
7	ADANI			5.56	2.26	0.20				7.23				15.25
8	TPTCL		4.00	6.55		0.95	8.54	3.58	8.34					31.95
9	LANCO (S)					2.25			11.28					13.53
10	GMR							0.95						0.95
11	PTC - Jodhpur - Banking								33.20	76.63	75.61	68.22	45.74	299.40
12	Haryana Banking							37.82						37.82
13	Haryana - TPTCL													89.29
14	PEX Sale				42.93	46.36								89.29
15	Uf Receivable	21.45	16.48	18.56	19.46	29.60	11.47	12.39	0.21					129.42
	<b>Bilateral Sale - Total</b>	<b>30.52</b>	<b>22.04</b>	<b>35.78</b>	<b>66.22</b>	<b>82.53</b>	<b>23.27</b>	<b>60.82</b>	<b>62.10</b>	<b>76.63</b>	<b>75.61</b>	<b>68.22</b>	<b>45.74</b>	<b>649.49</b>
E	<b>GRAND TOTAL</b>	<b>519.39</b>	<b>598.57</b>	<b>635.90</b>	<b>694.87</b>	<b>656.42</b>	<b>617.86</b>	<b>560.71</b>	<b>454.00</b>	<b>505.34</b>	<b>514.14</b>	<b>470.90</b>	<b>480.78</b>	<b>6,708.87</b>
F	Total Apportioned Inter-State transmission losses	23.11	23.38	24.48	30.61	33.49	23.72	23.37	21.05	23.32	23.47	21.64	21.21	292.84
G	Total energy input to Distribution Company system (E-F)	496.28	575.19	611.42	664.26	622.93	594.14	537.34	432.95	482.01	490.68	449.26	459.57	6,416.03

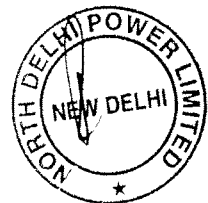
Basis for month-wise split must be provided  
This information is to be provided for FY05 (actual), FY06 (actual), FY07 (actual) and FY08 to FY11 (Projected)

496.28

496.28



Total Power Purchase cost										Form No: F1				
Sl. No.	Stations	Plant Capacity (MW)	Delhi Share in MW	NDPL Share	MU purchased/generated (ex bus)	FY 2009-10		TVC (Rs./unit)	TVC (Rs. Crs.)	Dis-incentive Lacs	Income Tax Lacs	Other (ED, Cess)	Total Other Charges	All Charges Total in Rs. Crs.
						Fixed Charges	Variable Charges							
A Central Generating Stations						TFC (Rs. Crs.)	VC per unit (p/unit)							
<b>I NTPC</b>														
1	Singrauli	2000	170	50	344.8	8.9	86.8	26.1	1.13	38.9	0.62	3.13	3.75	51.64
2	Rihand I	1000	110	32	231.0	11.3	82.6	32.9	1.16	26.7	0.64	6.56	7.20	45.22
3	Rihand II	1000	136	40	306.3	22.1	102.1	18.6	1.21	37.0	1.23	-	1.23	60.34
4	ANTA (G) 84%	419.3	48	14	73.1	2.3	199.8	55.3	2.55	18.6	0.00	1.57	1.57	22.47
	(LNG) 9.5%				8.3	0.3	498.1	478.5	9.78	8.1	-	1.01	1.01	9.34
	(L) 6.5%				5.7	0.2	460.6	554.6	10.15	5.7	-	-	-	5.91
5	Aunry (G) 85%	663.36	77	22	114.2	3.4	162.0	85.1	2.47	26.2	-	4.35	4.35	35.99
	(LNG) 10%				13.4	0.4	263.1	283.2	5.46	7.3	-	-	-	7.74
	(L) 5%				6.7	0.2	479.4	678.5	13.56	9.1	-	-	-	9.32
6	Dadra (G) 82%	623.78	95	28	139.3	4.5	194.7	54.2	2.49	34.7	-	5.03	5.03	44.18
	(LNG) 4%				6.8	0.2	275.3	120.9	3.96	2.7	-	-	-	2.31
	(L) 14%				23.8	0.8	412.3	190.4	6.03	14.3	-	-	-	15.10
7	Unchahar I	420	25	7	54.4	2.6	117.5	37.4	1.55	8.4	0.18	1.24	1.42	12.43
8	Unchahar II	420	51	15	111.0	6.5	117.7	35.8	1.53	17.0	0.40	-	0.40	23.94
9	Unchahar III	210	31	9	72.3	6.6	138.6	11.8	1.50	10.9	-	-	-	17.44
10	Dadra-NCTPS	640	766	205	1,396.9	71.7	157.3	24.0	1.81	253.3	3.31	15.30	17.61	342.58
11	BTPS	705	705	155	1,076.2	48.5	177.5	68.7	2.46	265.0	2.79	19.32	22.11	335.63
<b>NTPC - TOTAL</b>						190.5			786.0	8.2	57.5	-	65.7	1,042.2
<b>II NHPC</b>														
1	Bairasul	180	20	6	25.0	1.7	-	-	-	-	0.1	-	0.1	1.8
2	Saati - I	690	80	23	104.5	6.2	-	-	-	-	0.7	-	0.7	6.9
3	Tandekur	94.2	12	4	16.9	1.8	-	-	-	-	0.1	-	0.1	1.9
4	Chamera I	540	43	12	38.4	4.6	-	-	-	-	0.5	-	0.5	5.1
5	Chamera II	300	40	12	58.3	13.1	-	-	-	-	0.9	-	0.9	14.0
6	Ur	480	53	15	83.4	9.1	-	-	-	-	1.4	-	1.4	10.5
7	Dhauliganga	280	37	11	43.7	7.0	-	-	-	-	0.4	-	0.4	7.4
8	Duhasti	390	50	15	71.4	-	300.7	-	3.0	21.5	-	0.4	0.4	21.9
<b>NHPC - TOTAL</b>						43.5			21.5	8.2	4.5	-	4.5	69.5
<b>III Other Stations / IPPs</b>														
<b>a NPC Stations</b>														
	NAPS	440	47	14	25.2	-	191.0	-	1.91	4.8	-	0.2	-	5.0
<b>b SVJNL Stations</b>														
	NJHPS	1500	152	44	166.4	36.9	-	-	-	-	2.3	-	2.3	41.2
<b>c THDC</b>														
	THDC	1000	109	32	63.5	16.9	250.0	-	2.5	20.9	-	1.6	-	39.4
<b>Others - TOTAL</b>						55.8			25.7	-	4.0	-	4.0	85.5
<b>B State generating Stations</b>														
	PPCL	330	330	67	447.5	44.8	100.8	175.8	1.75	78.5	0.4	1.6	1.9	125.2
	JP	185	185	54	181.0	19.4	219.1	12.9	2.32	42.0	-	-	-	61.4
	GT	270	270	79	335.6	32.7	180.9	250.8	2.80	93.9	-	-	-	126.6
	RPH	135	135	39	217.5	20.5	201.4	13.6	2.15	46.8	-	-	-	67.3
<b>State Generating Stations-Total</b>						117.4			261.2	0.4	1.6	-	1.9	360.5
<b>C Inter Regional Power Purchase</b>														
<b>1 Eastern Region</b>														
a	K Gaon-1	940	79	23	161.5	9.0	110.8	24.5	1.35	21.8	0.3	-	0.3	31.2
b	K Gaon-2	1500	163	48	315.9	9.2	138.5	24.5	1.63	15.2	0.3	-	0.3	61.0
c	Farakka	1600	37	11	68.7	3.6	137.9	83.5	2.21	15.2	0.0	0.4	0.4	19.2
d	Tala HEP	1020	30	9	27.5	-	184.0	-	1.84	5.1	-	-	-	5.1
<b>e IR-Total</b>						395.7			9.2	128.3	-	-	-	128.3
<b>D Bilateral Power Arrangement</b>						973.2033			221.9	0.6	0.4	-	1.1	244.7
<b>PTC - RPPC Banking</b>														
<b>Intra State</b>														
<b>Banking Export (from NDPL to others)</b>														
<b>UI Payable</b>														
<b>UI Receivable</b>														
<b>Bilateral-Total</b>						353.85			199.5	-	-	-	-	136.5
<b>GRAND TOTAL</b>						7,209.2			429.0	1,495.7	9.2	68.0	77.2	2,001.92
<b>Total Apportioned Inter-State Transmission losses</b>						352			338.7	-	-	-	-	-
<b>Total energy input to Distribution Company system (E-F)</b>						6,870.5			-	-	-	-	-	-







#### 4. Employee Cost (Impact of Sixth Pay Commission)

The Hon'ble Commission while approving the Employee Cost for MYT. Period as well as for Truing UP for FY 06 and FY 07 has considered 10% increase in salaries for NDPL – FRSR pay structure on account of Sixth Pay Commission report with the rider that the same shall be trued up based on the final report.

The Sixth Pay Commission has submitted its report and which has been accepted with some modification by the Central Government vide Government Notification dated 29<sup>th</sup> August 2008.

While the VI Pay Commission Report has been approved by the Central Government, the GoNCTD (which determines the pay-scales applicable to employees governed by FRSR Government) has set up a Separate Wage Committee for determining the revised salary structure of FRSR employees based on VI Pay Commission Report. The Wage Committee is yet to come out with its final report and actual Liability will be submitted only once the report is issued by Wage Committee.

The increase is approx. 45% which is much more than a mere 10% which was provisionally allowed earlier. However, the exact increase shall be known once the Committee appointed by Delhi Govt. provides its report. An illustrative comparison of Salary before Sixth Pay Commission and After Sixth Pay Commission for few employees across various levels is provided in the **Annexure XI of Volume II**.

The Arrears on this account need to be paid in two installments i.e. 40% in FY 09 and remaining 60% in FY 10.

The increase in Basic salary / DP/ DA/ Grade Pay and Terminal Benefits are effective from 1st January 2006 while increase in allowances such as HRA, TPA, etc are effective from 1<sup>st</sup> Sep. 2008.

The arrears for the period January, 2006 to March 2008 is estimated at Rs. 50.25 Cr which shall be payable in two tranche i.e. Rs. 20.10 Cr in FY 09 and Rs. 30.15 Cr in FY 10.

The increase for FY 09 and FY 10 has been estimated Rs. 52.90 Cr due to Sixth Pay Commission.

Against Rs. 33 Cr provided on account for Sixth Pay Commission for the period Jan 2006 – March 2010 by the Hon'ble Commission, the projection based on the Sixth Pay Commission report is Rs. 103 Cr.





NDPL has started making interim payments based on 20% of the Pay as on 1<sup>st</sup> January 2006 from April 2008 onwards.

It is requested that in the event that Wage Committee formed by GoNCTD, does not come out with their final recommendation, the impact of Sixth Pay Commission may be allowed based on the accepted Sixth Pay Commission Report as DISCOM would have to pay the entire amount by the end of FY 09-10.

Any adjustment due to difference arising out of final report of Wage Committee formed by GoNCTD to be trued up in subsequent year.

## 5. Carrying Cost

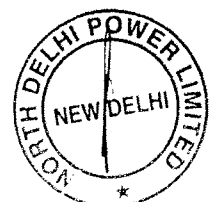
The carrying cost for FY 09 and FY 10 has been considered @ 13.5% p.a. based on the rates being offered on loan from Delhi Power Company Ltd. (DPCL) out of Power Stabilization Fund created by the GoNCTD.

## 6. Revenue Surplus / Gap

Table 18: Computation of Revenue Surplus/Gap for FY 08 – FY 10.

Particular	UoM	FY 08	FY 09	FY 10
Units Purchased	MUs	6,275.05	6,416.03	6,870.53
Units Realised	MUs	5126.23	5,110.38	5,587.81
AT&C	%	18.31%	20.35%	18.67%
Total Revenue Realized excluding E Tax and Discom Subsidy for FY 08	Rs Cr	2,210.97	2,309.66	2,505.36
Total Revenue Requirement	Rs Cr	2,424.04	2,465.28	2,817.12
Revenue Gap	Rs Cr	(213.07)	(155.62)	(311.75)
Opening Revenue Gap	Rs Cr	0	(213.07)	(368.69)
Cumulative Revenue Gap	Rs Cr	(213.07)	(368.69)	(680.45)

The Opening Revenue Gap as on 01.04.2008 of Rs. 138.94 Cr together with the carrying cost of Rs. 43.42 Cr has not been considered as NDPL is requesting that the same need to be adjusted by lowering the BST of FY 06-07 as NDPL was supposed





to pay based on Capacity to Pay Principle and adjusting the same in DTL's ARR/ Govt. Transition Support.

In the event the Hon'ble Commission takes a different view, the same need to be recovered through Consumers' Tariff.

Against the Revenue Surplus of Rs. 71.14 Cr projected by the Hon'ble Commission in the MYT Order by the end of FY 08-09, there is an estimated revenue gap of Rs. 368.69 Cr for FY 07-08 and FY 08-09 and Rs. 182.36 Cr of Unrecovered Opening Revenue Gap together with its carrying cost.

This is primarily on account of higher revenue estimated by the Hon'ble Commission coupled with increased Power Purchase Cost and Impact of Sixth Pay Commission and associated carrying cost.

Table 19: Comparison of Revenue Gap for FY 08-09 at Gross Margin Level NDPL Projection vis a vis Approved at power units approved in MYT Order

Description	UoM	FY 09		
		Appd	Projection	Diff
Units Input	MU	6,379	6,416	38
AT&C Loss Level	%	20.35%	20.35%	0.0%
Units Realised	MU	5,080	5,110	30
Amount Realised	Rs Cr	2,462	2,414	(47)
E. Tax	Rs Cr		(105)	
Power Purchase Cost	Rs Cr	1,708	1,836	
Amount Realised at DERC Appd. Level net of Etax	Rs Cr	2,462	2,296	(166)
Less: Power Purchase Cost at DERC Appd Level	Rs Cr	1,708	1,825	(117)
Less: DVB Arrears	Rs Cr	-	18	(18)
<b>Gross Margin at DERC Appd Level</b>	Rs Cr	<b>753</b>	<b>453</b>	<b>(300)</b>

This is primarily on account of higher revenue estimated by the Hon'ble Commission coupled with increased Power Purchase Cost and Impact of Sixth Pay Commission and associated carrying cost.





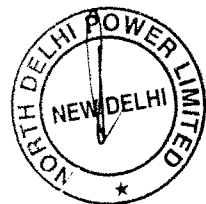
The Overestimation of Revenue is Rs. 166 Cr for FY 09.

The Power Purchase Cost too has sharply increased mainly on account of reduction in NDPL's Allocation and higher increase in Variable Cost than what has been assumed in the MYT Order. The adverse impact on this account is Rs. 117 Cr.

The revenue requirement for DVB Arrears actually received for FY 08-09 based on actuals till Nov 08 is Rs. 18 Cr.

The higher Sixth Pay Commission impact for FY 08-09 is Rs. 22 Cr.

The revenue gap by end of FY 09-10 is estimated at Rs. 680.45 Cr if NDPL's request of recovering Opening Revenue Gap as on 01.04.2007 from DTL's ARR is accepted by the Hon'ble Commission.







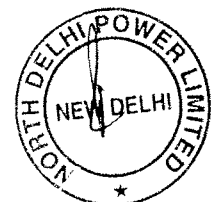
**NDPL**

Aggregate Revenue Requirement (FY 08 – FY 10)

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**Impact  
of  
Truing Up upto end of FY 07-08  
and  
Revised ARR for FY 08-09 & FY 09-10  
(based on if the contention of NDPL in Review  
and Appeal Petition are upheld)**

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NDPL, being aggrieved by certain findings of the Hon'ble Commission in the MYT Order, has preferred a Review Petition before the Hon'ble Commission on certain issues and an Appeal Petition before the Hon'ble ATE on remaining issues.

While the issues have been explained in detail in NDPL's Review / Appeal Petition the impact of each issues is enumerated in the section below. Depending on the outcome of the Review Petition / Appeal Petition, it is submitted that the Hon'ble Commission takes the impact of the same while approving the ARR and Tariff Adjustment for FY 09-10.

The various issues raised in the Review Petition and as admitted by the Hon'ble Commission are enumerated below:

1. Actual Employee expenses for FY 2005-06 allowed lower
2. Arithmetical Error in computation of SVRS amortization
3. Errors in computing Loan amount approved for FY 03-04
4. Lower Allowance of actual interest cost on DPCL refinanced loan
5. Interest on PFC loan allowed less than the contracted rate
6. Lower Loan Repayment considered upto FY 2006-07
7. Error in computation of K-factor for determining R&M Expenses for MYT Period
8. WACC calculated erroneously by considering incorrect debt – equity ratio for the MYT Period

The various issues raised in the Appeal Petition are enumerated below:

1. Sales wrongly treated as controllable factor contrary to MYT Regulations 4.10, 4.11 and 4.16
2. Rebate on Power Purchase considered as non-tariff income contrary to Regulation 5.23 & 5.37
3. Excessive deduction of consumer contribution from Regulated Rate Base as on 01.04.2007 even before the corresponding works is completed and due for capitalization, contrary to Regulation 5.8
4. Excessive deduction of accumulated depreciation from the Regulated Rate Base as on 01.04.2007 contrary to Regulation 5.8
5. Excessive deduction of accumulated depreciation from the Regulated Rate Base as on 01.04.2007 contrary to Regulation 5.8
6. Incorrect determination of inflation factor contrary to Regulation 5.4(c) leading to denial of Employee and A&G expenses
7. 5% Adjustment to Domestic Consumers in billing not considered erroneously
8. Erroneous Computation of AAD



9. Lower Interest allowed than the actual on Notional Loan for FY 06-07, deviation from past practice
10. Lower Interest rate considered on new loans for working capital/CAPEX, for MYT period
11. Equity Component for margin on Working Capital Requirement not considered by the DERC
12. Interest capitalized erroneously deducted from ARR
13. Disallowance of Capitalization in absence of Electrical Inspector's Certificate
14. Efficiency factor erroneously applied on cost of Pension/Medical of VSS Retirees
15. Retrospective Revision of Means of Finance for FY 02-03 to FY 06-07, due to allowance of depreciation @ 6.69% for the same period; resulting in lowering of Return on Equity
16. Inappropriateness of MYT Regulations with respect to allowance of establishment cost
17. Erroneous Computation of Efficiency Factor
18. Non-Acknowledgement of Liability on account of Medical / LTA of Pensioners in Tariff Order
19. Higher Estimation of Revenue by Regulator

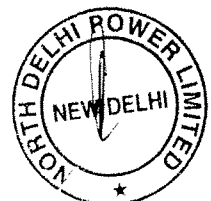
### **True Up for the period FY 02 - FY 07**

#### **1. Employee Expense**

The Actual Gross Employee Expenses on existing employees for FY 2005-06 were Rs. 108.71 Cr. against which the Hon'ble Commission has erroneously allowed Rs. 103.40 Cr. resulting in an under-allowance of Gross Actual Employee Expenses to the extent of Rs. 5.31 Cr.

Secondly, there is an arithmetical error while computing the VSS amortization schedule.

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The corrected schedule for amortization of VSS should be as follows:

Table 20 Statement showing corrected Amortisation of VSS Cost (in Rs Cr)

Particulars	FY 04	FY 05	FY 06
A. Gross Employee Expenses Approved	114.01	134.56	143.15
B. Gross Actual Employee Expenses	109.69	94.14	108.71
C. Bill Distribution And Meter Reading Expenses	-	5.45	4.29
D. Saving available for SVRS amortization (A – B – C)	4.32	34.97	30.15
<b>SVRS</b>			
E. Golden Hand Shake	90.59	3.25	0.03
F. Opening SVRS Amount	90.59	90.85	61.65
G. Carrying Cost (@8%)	1.33	5.74	3.72
<b>H. Unrecovered SVRS Amount (F + G – D)</b>	<b>87.60</b>	<b>61.62</b>	<b>35.22</b>

Thus, the amount that should have been allowed in FY 07 together with carrying cost @ 8% p.a was Rs. 36.63 Cr instead of Rs. 27.21 Cr.

Hence, the under recovery on this head is Rs. 9.42 Cr.

## 2. Assets Capitalisation and Depreciation

The Hon'ble Commission has disallowed the capitalization for FY 06 and FY 07 in absence of Electrical Inspector's approval.

NDPL has explained in the Appeal before the Hon'ble ATE as to why capitalization cannot be denied.

In the event of NDPL's contention being upheld, the assets capitalised shall need to be allowed.

Thus, the Depreciation has been revised based on actual capitalisation. Hence, the revised depreciation computation is as follows:

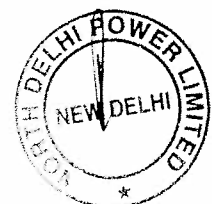




Table 21 Statement showing Under Allowance of Depreciation (in Rs Cr)

Description	FY 03	FY 04	FY 05	FY 06	FY 07
Opening Gross Fixed Asset	1,210.00	1,207.62	1,438.43	1,679.43	2,002.10
B. Opening Capital Work In Progress	-	44.10	112.68	209.88	318.21
C. Investment in the Year	48.51	299.40	338.20	431.00	271.00
D. Asset Capitalized	4.41	230.81	241.00	322.67	277.28
E. Closing Capital Work In Progress (B+C-D)	44.10	112.68	209.88	318.21	312.10
F. Less: Asset Retirement	6.80				
G. Closing Gross Fixed Asset (A+D-F)	1,207.62	1,438.43	1,679.43	2,002.10	2,279.21
H. Depreciation rate	6.69%	6.69%	6.69%	6.69%	6.69%
I. Depreciation	60.71	80.79	96.23	112.35	133.94
J. Depreciation Allowed	60.71	80.79	96.23	112.35	122.85
K. Underallowance of Depreciation	-	-	-	-	11.09

The impact on account of Depreciation together with the carrying cost till FY 06-07 @ 9% is Rs. 11.59 Cr.

Based on the revised Depreciation amount, the new depreciation utilisation table is as follows:

Table 22: Statement showing Utilisation of Depreciation (in Rs Cr)

Description	02-03	03-04	04-05	05-06	06-07
Debt Repayment	-	-	11.32	23.28	62.24
Working Capital	15.37	18.21	19.57	-	-
Capital Investment	36.95	70.97	65.34	89.08	71.70
Unutilised Depreciation	8.39	(8.39)	-	-	-
<b>Total</b>	<b>60.71</b>	<b>80.79</b>	<b>96.23</b>	<b>112.35</b>	<b>133.94</b>

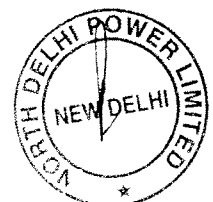


Table 23: Statement showing Revised Means of Finance (in Rs Cr)

Description	02-03	03-04	04-05	05-06	06-07
Consumer Contribution	11.56	30.85	108.48	35.99	34.85
APDRP Grant	-	17.91	-	-	-
APDRP Loan	-	17.91	-	-	-
Depreciation	36.95	70.97	65.34	89.08	71.70
Creditors				25.32	(25.32)
Internal Accruals		48.53	49.31	84.18	56.93
Debt		113.23	115.07	196.43	132.84
<b>Total</b>	<b>48.51</b>	<b>299.40</b>	<b>338.20</b>	<b>431.00</b>	<b>271.00</b>

### 3 Interest Expenditure

There were following errors / omissions made by the Hon'ble Commission while computing interest expenses:

#### Errors in computing Loan amount approved for FY 03-04

The amount of loan approved by the Commission as per Table 18 on Page 81 of MYT Order for FY 03-04 interalia, includes 2 separate line items qua APDRP Loan of Rs.17.91 Cr. and Loan of Rs.113.23 Cr. However, the Hon'ble Commission has incorrectly considered Rs.113.23 Cr of Loan for FY 03-04 including APDRP Loan of Rs. 17.91 Cr instead of Rs. 131.14 Cr.

#### Lower Allowance of Actual Interest (including refinancing / upfront fee) on DPCL refinanced Loan

The Hon'ble Commission has considered Rs. 37.25 Cr (including refinancing charges) as paid in FY 06-07.

However, For part refinancing of DPCL Loan, an additional sum of Rs.1.64 Cr has been paid as upfront fees to IDBI over and above the total Interest Cost of Rs. 37.25 Cr incurred on the entire refinanced DPCL Loan which has been mistakenly ignored.



**Interest on PFC Loan allowed less than the contracted rate**

The contracted rate of interest on PFC Loan is 9% p.a. with a provision of rebate for timely payment. From FY 2005-06, the eligible Rebate was initially reduced by the PFC from 0.5% to 0.25% thus increasing the effective interest rate from 8.5% p.a to 8.75% p.a. The Hon'ble Commission has considered interest @ 8.5% p.a. on Rs. 25.32 Cr of PFC Loan from FY 2003-04 onwards and @ 9% p.a. on Rs. 10 Cr from FY 2004-05 onwards as is evident from Para 3.82 and Table 20 on Page 83 of MYT Order (FY 2008 - FY 11).

The interest rates, being incorrectly considered by the Hon'ble Commission require to be suitably corrected.

**Interest on notional loan for FY 04 and FY 07**

The interest on notional loan for FY 04 has been considered at 9% based on the weight-age average interest cost of the loans availed in that year.

The interest on notional loan for FY 07 has been considered at 9.20% being the interest cost on loans taken for refinancing DPCL loan. This has been so assumed as the loan has been taken on similar terms as that of any other capex loan availed.

**Lower Loan Repayment considered upto FY 2007**

The Hon'ble Commission has erred by not considering the repayment of the refinanced loan for the DPCL Loan in FY 07.

**The Total Impact of above (i.e. allowance of lower interest rates / financing costs/ lower repayment / revised means of financing) on Interest Cost for the period upto FY 07 has been revised and provided in the Form 3b.**





The impact on Interest Cost due to above is as follows:

Table 24 Showing under-allowance of Interest Cost upto FY 07

Description	FY 03	FY 04	FY 05	FY 06	FY 07	Total
Revised Interest Cost	0.00	5.89	16.19	28.03	78.53	128.64
Interest Cost Approved	0.00	5.11	16.06	26.35	74.58	122.10
Under allowance of Interest Cost	-	0.78	0.13	1.68	3.95	6.54
Carrying Cost upto FY 07 @ 9% p.a.	-	0.25	0.03	0.23	0.18	0.68
Under allowance of Interest Cost	-	1.03	0.16	1.91	4.13	7.22

The underallowance on this account together with the carrying cost till FY 07 is Rs. 7.22 Cr.

The impact of revised means to finance on Return on Equity is as follows:

Table 25 Computation of underallowance of RoE due to Revised Means of Finance

Description	FY 03	FY 04	FY 05	FY 06	FY 07
Equity Capital	368.00	368.00	368.00	368.00	368.00
Opening Free Reserve	-	-	48.53	97.84	182.03
Addition during the year	-	48.53	49.31	84.18	56.93
Closing Free Reserve	-	48.53	97.84	182.03	238.96
Average Equity	368.00	392.26	441.19	507.94	578.49
RoE (revised)	44.16	62.76	70.59	81.27	92.56
RoE allowed in MYT Order	44.16	62.76	70.55	81.13	92.11
<b>Under allowance</b>	-	-	<b>0.04</b>	<b>0.14</b>	<b>0.45</b>
Carrying Cost till FY 07			<b>0.01</b>	<b>0.02</b>	<b>0.02</b>
<b>Total Under Allowance</b>	-	-	<b>0.05</b>	<b>0.16</b>	<b>0.47</b>







Thus, the total underallowance on this account is Rs. 0.68 Cr including carrying cost till FY 07.

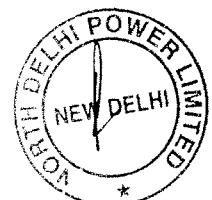
### **Incorrect reopening/ revision of approved and committed Means of Finance for past years**

It is noteworthy that by earlier allowing a lower rate and consequent amount of depreciation, the Hon'ble Commission forced NDPL to deploy higher amount of internal accruals to meet the capex financing requirements with an assurance of a 16% p.a. RoE on such investments. After having invested additional internal accruals for five years (FY 2003 to FY 2007) at the behest of the Hon'ble Commission @ 16% p.a., the Hon'ble Commission has now, through the present MYT Order, retrospectively reopened and reduced the amount of Equity / Internal Accruals actually deployed (which was done at its own behest) and has substituted the same by an equivalent amount of additional Depreciation. By allowing a carrying cost of 9% on such substituted amounts, the Hon'ble Commission has now reduced the returns of the Equity Investors on their investments from 16% to 9%. It is violative of 'Principle of Estoppel'. It is submitted that the Hon'ble Commission may allow carrying cost on the Equity being substituted by Additional Depreciation @ 16%.

The claim of NDPL on this count is Rs. 14.00 Cr together with Carrying Cost; details of which are given in the table below:

Table 26: Computation of Underallowance of RoE on account of Retrospective Opening of Means of Finance

<b>Description</b>	<b>FY 03</b>	<b>FY 04</b>	<b>FY 05</b>	<b>FY 06</b>	<b>FY 07</b>
Average Equity on which return @ 16% allowed earlier before retrospective opening of Means of Finance	368.95	403.4	481.94	568.49	636.97
Average Equity on which return @ 16% allowed in the Current MYT Order	368.00	392.26	440.92	507.04	575.70
Avg. Equity replaced by allowing 9% carrying cost	0.95	11.14	41.02	61.45	61.27
<b>Additional RoE sought @ 7%</b>	<b>0.07</b>	<b>0.78</b>	<b>2.87</b>	<b>4.30</b>	<b>4.29</b>
<b>Carrying cost @ 9% upto FY 07</b>	<b>0.03</b>	<b>0.24</b>	<b>0.65</b>	<b>0.58</b>	<b>0.19</b>
<b>Additional RoE sought @ 7%</b>	<b>0.10</b>	<b>1.02</b>	<b>3.52</b>	<b>4.88</b>	<b>4.48</b>



**MYT Period FY 08-FY 11**
**1. Repair & Maintenance Expenses (Form F5)**
**Incorrect determination of 'k' factor**

Firstly, against the total R&M expenditure during FY 2002-03 to FY 2006-07 being actually for 4.75 years, the same has been erroneously considered as 5 years the Hon'ble Commission in its computations.

Secondly, the Hon'ble Commission has erroneously considered approved R&M expenses for FY 2003-04 at Rs. 32.16 Cr. against the actually approved expenditure of Rs. 55.27 Cr.

Based on the revised computation of K-factor after correcting for the above errors is as follows:

Table 27: Computation of Revised 'K' factor for determining R&amp;M Expenses

Description	FY 03	FY 04	FY 05	FY 06	FY 07	Average
Opening GFA (Rs. Cr)	1210	1207.62	1438.43	1679.43	1836.43	
R & M Expenses (Rs. Cr)	29.24	55.27	53.68	51.64	51.99	
'K' (%)	<b>2.42%</b>	<b>4.58%</b>	<b>3.73%</b>	<b>3.07%</b>	<b>2.83%</b>	<b>3.33%</b>

The average 'K' factor for the Control period shall consequently be 3.33%  $[(2.42\%+4.58\%+3.73\%+3.07\%+2.83\%)/5]$  instead of 2.82%  $[(1.81\%+2.66\%+3.73\%+3.07\%+2.83\%)/5]$  computed in the MYT Order. Thus, the revised R&M Expenses based on the above, together with computation of denial to the Petitioner is as follows:

Table 28: Computation of Revised R&amp;M Expenses for the Control Period

	Description	FY 08	FY 09	FY 10	FY 11	Remarks
A	Opening GFA (Rs. Cr)	2,036.43	2,556.43	2,956.43	3,181.43	Table 87 of TO
B	'K' factor (Corrected)	3.33%	3.33%	3.33%	3.33%	Revised based on above
C	Allowable R & M Expenses (Rs. Cr)	<b>67.81</b>	<b>85.13</b>	<b>98.45</b>	<b>105.82</b>	<b>Derived (AxB)</b>

Hence, in the event of above contention being upheld, the above figures need to be considered for Truing UP of FY 07-08 and tariff adjustment required in FY 09-10.

## 2. Administrative and General Expenses (Form F7)

### Incorrect Indexation

While the MYT Regulation 5.4(c) on Indexation, provides as follows:

*“5.4 (c)  $INDX_n$  - Inflation Factor to be used for indexing can be taken as a combination of the Consumer Price Index (CPI) and the Wholesale Price Index (WPI) for immediately preceding five years”*

**[Emphasis Supplied]**

This inflation factor is to be used for allowing the Employee expenses as well as Administrative & General Expenses.

The Hon'ble Commission, in Para 4.101 of the MYT Order reiterates the same principle, i.e. *“The Inflation Factor used for indexing the employee expenses and A&G expenses is determined using a combination of the Consumer Price Index (CPI) and the Wholesale Price Index (WPI) for immediately preceding five years”* (Emphasis Supplied)

However, while computing the inflation factors for the MYT Control Period starting from FY 2007-08, the Hon'ble Commission has erred on two counts, viz:-

- (a) The Hon'ble Commission has considered inflation factors (CPI & WPI) for FY 2001-02 to FY 2005-06 instead of FY 2002-03 to FY 2006-07 **which are the immediately preceding five years** for the MYT Control Period as required by MYT Regulation.
- (b) Instead of computing the Indexation Factor for each Year based on the CPI & WPI indices for its **immediately preceding five years**, the Hon'ble Commission has erroneously applied a static Inflation Factor for the entire four year Control Period based on the average annual growth computed for the period FY 2000-01 to FY 2005-06.

Based on the provisions of the MYT Regulations, which provide for computation of each year's indexation/ inflation factor based on the relevant year's **immediately preceding five years**, the corrected inflation factors and revised A&G expenses based on these factors are as follows:

Table 29: Computation of Inflation Factor to be used for each year of MYT Period

Financial Year	CPI (Overall)	% Growth Y-o-Y	WPI (Overall)	% Growth Y-o-Y	Index (Consolidated)	Inflation factor for Index
<b>A. Actuals</b>						
FY 00-01	444.17		155.59		314.31	
FY 01-02	463.33	4.3%	161.34	3.7%	327.43	4.18%
FY 02-03	481.75	4.0%	166.85	3.4%	340.05	3.85%
FY 03-04	500.33	3.9%	175.90	5.4%	354.34	4.20%
FY 04-05	519.50	3.8%	187.23	6.4%	369.98	4.41%
FY 05-06	540.00	3.9%	195.60	4.5%	385.02	4.07%
FY 06-07	568.54	5.3%	209.75	7.2%	407.08	5.73%
<b>B. Projections</b>						
FY 07-08	592.30	4.2%	221.07	5.4%	425.25	4.46%
FY 08-09	617.29	4.2%	233.88	5.8%	444.76	4.59%
FY 09-10	643.79	4.3%	247.60	5.9%	465.50	4.66%
FY 10-11	672.02	4.4%	261.84	5.8%	487.44	4.71%

Table 30: Computation of Revised A&amp;G expenses for MYT Period (FY 08 to FY 11)

	FY 06-07	FY 07-08	FY 08-09	FY 09-11	FY 10-11
<i>Infl. Factor</i>		4.46%	4.59%	4.66%	4.71%
A&G Exp. (Rs Cr)	29.69	31.01	32.44	33.95	35.55

The actual CPI / WPI Indices have been attached as Annexure XVII of Volume II.

### 3. Employee Expenses (Form F6, F6a)

While approving the Employee expenses for FY 08 – FY 11, the Hon'ble Commission has followed the methodology provided in MYT Regulations without considering the current practical problem in implementing the Regulations.

Moreover, it has provisionally allowed 10% increase due to Sixth Pay Commission with a rider that the same shall be trued up based on the actual increase on this account.



NDPL is asking for True-Up of Employee Expenses based on the actual cost rather than on normative basis as stipulated in MYT Regulation.

NDPL has already demonstrated to the Hon'ble Commission that more than 75% of its work-force is inherited from the erstwhile DVB where the emoluments are governed by FRSR rules and which it is bound to honour as they are saved under the Transfer Scheme.

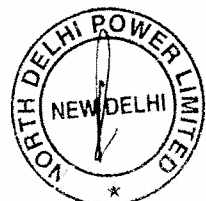
The annual increase in Basic Pay and Dearness Allowance is based on the hike provided by the Central Government.

The Dearness increase in FY 08 was 41% (i.e. 41% / 29% -1) (29% from FY 07 to 41% in FY 08) and together with 3% increase in Basic Pay translates into 9.98 % hike on yearly basis. Against which the Hon'ble Commission has approved an increase of 4.16% in its Tariff Order.

A brief illustration of increase in salary of NDPL -FRSR structure employee pay increase in FY 08 over FY 07 (ignoring promotions and Sixth Pay Commission impact)  
Table 31: Increase in hike of NDPL –FRSR in FY 08

Sl. No.	Description	Original (say FY 07)	Increase	Increased in FY 08
A.	Basic	100	3% (annual increment)	103
B. = A x 50%	Dearness Pay	50	3%	51.5
C. = A + B	Total	150	3%	154.5
D. = C x DA Rate	Dearness Allowance	43.5	from 29% to 41% (41.38%)	63.345
E. = C x 30%	HRA	45	3%	46.35
F. = C x 18%	Terminal Benefits	27	3%	27.81
G. = C+D+E+F	Total	265.50		292.01
H.	Annual Increase			9.98%

It is worthwhile to point out that the basic tenet of MYT regulation is to promote efficiency and hence DISCOM is either incentivised or penalized based on performance of the DISCOM on factors which are under its control. As illustrated above, the increase in Employee Cost of 75% of the employees are not under its control but are governed by salary fixation by the Central Govt. / Delhi Govt., the same need to be paid on actual basis.





It is also worthwhile to point out that the benefit of efficiency has gone back to consumers by way of lower base of employee cost due to implementation of VSS under which 1798 employees had taken voluntarily retirement.

At the cost of repetition, NDPL wishes to point out that with increasing stringent performance parameters and AT&C Loss reduction targets, its imperative to have a qualified, professional and skilled work-force which comes at a cost.

The Hon'ble Commission while passing its MYT Order also ignored the fact that from FY 08 onwards, DISCOM is directly dealing with the Generators and other agencies for procuring power. This two have resulted in adding one more department to overview power procurement as power purchase cost itself accounts for approximately 70% of its ARR. Thus, an additional amount should have been added to the

The actual employee expenses for FY 07-08 are Rs. 166.25 Cr which include Rs. 9.47 Cr on Pension to VSS Optees and Rs. 9.42 Cr on account of statutorily mandatory implementation of Accounting Standard-15.

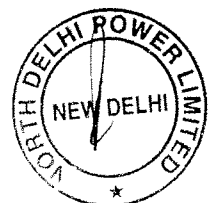
The amount spent on Establishment other than VSS Optees and AS – 15 impact is Rs. 148.39 Cr for FY 07 -08 (Actual FY 06-07 – Rs. 130.75 Cr) against the DERC approved amount of Rs. 136.17 Cr.

The increase in employee cost for FY 07-08 over FY 06-07 is 13.49% which is in tune with 10% increase in NDPL – FRSR pay structure given by Govt.; approximately similar increase to NDPL -NEW CTC pay structure together with increased activity mainly the power procurement department and commercial initiatives for increased performance standards.

For FY 08-09, the Employee Cost (other than Sixth Pay Commission impact) has been estimated at Rs. 169.17 Cr (FY 07-08: Rs. 148.39 Cr) against the DERC approved Rs. 141.82 Cr.

The increase projected is 14% over FY 07-08 actuals which is due to 10% annual increase plus an average increase of 12% for NDPL – New CTC pay structure to remove the anomaly created by Sixth Pay Commission by increasing 45% increase for NDPL - FRSR pay structure.

In the FY 08-09, an amount of Rs. 26.45 Cr has been estimated towards implementation of Sixth Pay Commission recommendation for NDPL –FRSR pay structure.





The arrears on account of Sixth Pay Commission recommendation for the period FY 06, FY 07 and FY 08 has been estimated at Rs. 50.25 Cr which shall be payable in two installments i.e. Rs. 20.10 Cr in FY 09 and Rs. 30.15 Cr in FY 10.

For FY 09-10, an increase of 6.5% has been considered over FY 08-09 establishment expenses.

Hence, it is requested that the Hon'ble Commission may approve the employee expenses based on actuals.

It is submitted that NDPL is pursuing certain consultancy activities. For handling this activity a Cell is created which shall be looking after these activities. The salary of those people shall not be claimed in the ARR for Distribution Business. For FY 07-08, an amount of Rs. 0.12 Cr has been spent on such employees.

The same shall be reduced from the Employee Costs in the event Employee Cost is trued based on actuals.

Consequently, no income arising from such activities is offered for ARR of the Distribution Business.

**4. Regulatory Rate Base (RRB) and allowance of Return on Capital Employed (RoCE)  
(Form F2, F2a, F2a(i), F2c, F2d, F2f, F3a, F3b, F4, F8, F14)**

The Hon'ble Commission while determining the Regulatory Rate Base has denied capitalization in FY 06 and FY 07 on account of non-availability of Electrical Inspector's Certificate.

Moreover, while computing the Regulatory Rate Base, the Hon'ble Commission has deducted consumer contribution and accumulated depreciation in excess of what should have been actually deducted from arriving at opening RRB.

In the event of NDPL's contention on incorrect denial of Capitalization and excess consideration of Consumer Contribution for Capital Works are upheld, the revised RRB computation (Form F14) for the period FY 08 – FY 10 shall be as follows:

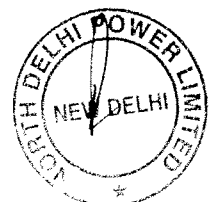


Table 32: Comparison of Revised RRB vis a vis Approved RRB

Sl.No	Particulars	MYT Period			Approved		
		FY 08	FY 09	FY 10	FY 08	FY 09	FY 10
1	<b>RRB - Base Year</b>						
a	Opening Balance of OCFA	2,280.18	2,643.62	2,957.19	2,036.43	2,556.43	2,956.43
b	Opening Balance of Working Capital	53.15	248.95	262.24	53.15	248.95	262.24
c	Opening Balance of Accumulated Depreciation	774.03	879.91	995.26	762.94	848.30	951.66
d	Opening balance of Accumulated Consumer Contribution ( in proportion of OCFA to total OCFA + CWIP + Stores)	92.69	218.58	323.71	221.73	268.73	305.79
2	<b>RRB - for each year</b>						
a	Investments in capital expenditure during the year	363.44	313.57	225.00	520.00	400.00	225.00
b	Depreciation for the year (Including AAD)	105.88	115.34	125.56	85.36	103.36	115.85
c	Consumer Contribution, Grants, etc for the year	125.89	105.13	36.08	47.00	37.06	36.08
d	Change in Working Capital	195.80	13.29	20.35	195.80	13.29	20.35
3	<b>RRB - for each year</b>	<b>1,728.25</b>	<b>1,853.92</b>	<b>1,952.50</b>	<b>1,494.53</b>	<b>1,831.43</b>	<b>2,018.11</b>

Thus, Depreciation too has been revised based on the Capitalised Value of Assets for the corresponding period.

The computation of the same has been provided in Form F2a.

#### **Advance Against Depreciation (AAD) (Form F2a(i))**

While computing the requirement for AAD, the Hon'ble Commission has taken Accumulated Depreciation (as on 1<sup>st</sup> July 2002) of Rs. 290 Cr as being available for Loan Repayment which was not available as the same had been used for part financing of the opening Gross Block of Rs. 1210 Cr.

Based on the above, the revised AAD works out to Rs. 14 Cr, Rs. 10 Cr and Rs. 11 Cr for the FY 08, FY 09 and FY 10 respectively. Detailed computations are provided in Form F2a(i).





## Interest Cost and Impact on WACC

### Interest Rates

Against the normative 9.5% interest rate allowed by the Hon'ble Commission for the entire Control Period, NDPL has requested that the Interest rates to be allowed need to be higher based on what is available in the debt market.

NDPL has also requested that the Interest rates for each year be tried up based on the actual interest rate contracted.

The prevailing Interest Rates of PFC for Term Loans is attached as Annexure XIII of Volume II of the Petition.

**The interest rates for loan taken from IDFC in FY 03-04 and FY 04-05 shall be reset from April 2009. The interest rate for this loan from FY 09-10 onwards has been considered @ 14.50% p.a. based on the prevailing rates of IDFC.**

The interest rates for the new loans to be taken during the MYT Period are at the rates which are currently available in the market.

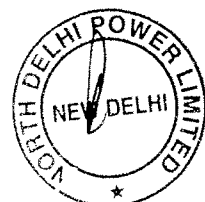
Instead of the normative interest rate of 9.5% allowed for working capital loan, the prevailing interest rates charged by Working Capital Banks has been taken for arriving at the interest cost for Working Capital.

The prevailing interest rates for Working Capital Banks (SBI, CBOP, SBT, PNB) as well as interest rate charged by DPCL for the loan from the Power Stabilization Fund are enclosed as Annexure XIV & XV, Volume II of the Petition.

### Cost of Working Capital

Working Capital has been financed in the Debt/Equity of 70:30. It is a common financing prerequisite whereby Banks only finance 70-75% of the total Working Capital requirement with the balance being required to be financed as margin money from internal accruals/ Equity.

Based on the above, the revised computation of WACC has been provided in Form F14.





### **Impact on RoCE**

Based on the above and the Revised RRB, the revised RoCE is provided in Form F14.

### **Interest on Consumption Security Deposit pertaining to DVB Period**

The Consumption Security Deposit prior to privatization that was passed to NDPL was only Rs. 10 Cr.

From 1<sup>st</sup> April 2008, interest on consumption security deposit is to be paid interest @ 6% p.a.

The issues pertaining to liability on account of Consumption Security Deposit received by DVB /DPCL prior to privatization and not provided to DISCOM was raised before the Hon'ble Commission.

The Hon'ble Commission directed DPCL to pay DISCOM the balance amount of security received prior to privatization and till the same is paid by DPCL the interest thereon to be paid by DPCL.

However, GoNCTD has not accepted the Hon'ble Commission Order. The matter is currently with the Hon'ble High Court.

Pending final order of the Hon'ble High Court, NDPL has not sought interest on the same in its filling as per the Regulation & MYT Order.

However, the same has been sought as per the revised filling which needs to be allowed only if the order of the Court is in favour of DPCL.

The amount sought on this count is Rs. 1.87 Cr

The impact of all the above factors other than Uncontrollable Parameter such as Revenue Requirement is as follows:

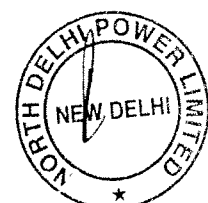
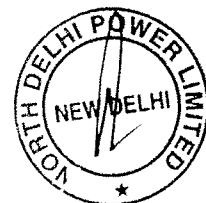


Table 33: Computation of Impact of issues raised by NDPL at Review / ATE

Description	NDPL's Projection if contentions of NDPL at Appeal & Review are Upheld			Filling Based on Regulation / MYT Order			Diff
	FY 08	FY 09	FY 10	FY 08	FY 09	FY 10	FY 08 to FY 10
Employee Expenses	143	205	225	131	176	196	70
R&M Expense	68	85	98	57	67	75	52
A&G Expense	31	32	34	31	32	34	1
Depreciation	92	105	115	85	103	116	7
Advance against Depreciation	14	10	11	-	-	-	35
RoCE	191	209	230	162	200	222	46
Supply Margin	14	16	16	10	13	15	8
Interest on Consumer Security Deposit of Pre- DVB period	2	2	2	-	-	-	6
Truing up of First Control Period	42			-	-	-	42
Interest Capitalised	-	-	-	( 5)	( 10)	( 6)	20
Carrying Cost	17	60	41	11	37	23	47
<b>Total</b>	<b>613</b>	<b>724</b>	<b>771</b>	<b>483</b>	<b>618</b>	<b>675</b>	<b>334</b>



## Cost to Serve





### **Allocation of Cost between Wheeling and Retail Supply Activity and Cost to serve at different Voltages**

The methodology adopted for allocation of costs between Wheeling (i.e. Distribution as per Cost Record) and Retail Supply business (i.e Supply as per Cost records) for FY 07-08 is in line with that of the Cost Accounts Record as prescribed by the Cost Accounting Record (Electricity) Rules) issued by Government of India.

As stated above, the allocation statement has been approved by the Board of Directors as part of cost records.

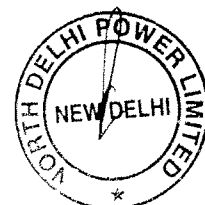
The salient features of this methodology are as follows:

#### **Allocation between Wheeling and Retail Supply Business**

1. Network Assets upto the consumers' meter charges have been taken for Wheeling Business and Consumer Energy Meters & service line charges have been considered in Retail Supply Business.

The common assets such as buildings, furnitures, etc have been considered 60% for Wheeling and 40% for Retail Supply Business.

2. The Employee expenses have been segregated based on the activity being performed by the employees. Salaries of employees engaged in Commercial activities have being taken to Retail Supply Business whereas that of employees engaged in operation activities have been considered in Wheeling Business. The employee expenditure of management and corporate support functions have been considered in the ratio of 60% and 40% between Wheeling and Retail Supply Business.
3. The Administrative and General Expenses has been considered in the respective activity i.e. Wheeling and Retail Supply if it is directly identifiable to that activity. The Common expenses have been considered in the ratio of 60% and 40% between Wheeling and Retail Supply Business.
4. Repair & Maintenance (R&M) Expenses have been identified to the type of activity i.e. wheeling and retail supply business and accordingly taken part of respective business. Common R&M expenses being apportioned between wheeling and retail supply in the ration of 60% and 40%.
5. Supply Margin has been taken in Retail Supply business.





6. Working Capital has been allocated into wheeling and retail supply on the basis of expenses pertaining each activity. Power Purchase cost and Revenue is considered in Retail supply business whereas revenue upto the requirement of wheeling ARR is considered in Wheeling activity.
7. Return on Capital Employed has been allocated into wheeling and Retail Supply is bifurcated on the basis of RRB of respective activity.
8. Truing up Expenses pertaining to First Control Period has not been allocated into wheeling and retail business as these pertains to earlier year.

The detailed workings of Cost to Serve as per NDPL claims taking into account the impact of Review Petition and Appeal Petition filed by NDPL is attached as Annexure XVI of Volume II.

#### **Explanation to Cost Allocation Statement**

#### **Allocation of Cost between Wheeling and Retail Supply Activity and Cost to serve at different Voltages**

The methodology adopted for allocation of costs between Wheeling (i.e. Distribution as per Cost Record) and Retail Supply business (i.e Supply as per Cost records) for FY 07-08 is in line with that of the Cost Accounts Record as prescribed by the Cost Accounting Record (Electricity) Rules) issued by Government of India.

As stated above, the allocation statement has been approved by the Board of Directors as part of cost records.

The salient features of this methodology are as follows:

#### **Allocation between Wheeling and Retail Supply Business**

1. Network Assets upto the consumers' meter charges have been taken for Wheeling Business and Consumer Energy Meters & service line charges have been considered in Retail Supply Business.

The common assets such as buildings, furnitures, etc have been considered 60% for Wheeling and 40% for Retail Supply Business.

2. The Employee expenses have been segregated based on the activity being performed by the employees. Salaries of employees engaged in Commercial



activities have been taken to Retail Supply Business whereas that of employees engaged in operation activities have been considered in Wheeling Business. The employee expenditure of management and corporate support functions have been considered in the ratio of 60% and 40% between Wheeling and Retail Supply Business.

3. The Administrative and General Expenses has been considered in the respective activity i.e. Wheeling and Retail Supply if it is directly identifiable to that activity. The Common expenses have been considered in the ratio of 60% and 40% between Wheeling and Retail Supply Business.
4. Repair & Maintenance (R&M) Expenses have been identified to the type of activity i.e. wheeling and retail supply business and accordingly taken part of respective business. Common R&M expenses being apportioned between wheeling and retail supply in the ratio of 60% and 40%.
5. Supply Margin has been taken in Retail Supply business.
6. Working Capital has been allocated into wheeling and retail supply on the basis of expenses pertaining each activity. Power Purchase cost and Revenue is considered in Retail supply business whereas revenue upto the requirement of wheeling ARR is considered in Wheeling activity.
7. Return on Capital Employed has been allocated into wheeling and Retail Supply is bifurcated on the basis of RRB of respective activity.
8. Truing up Expenses pertaining to First Control Period has not been allocated into wheeling and retail business as these pertain to earlier year.

The complete head wise detail is given as follows:

**Employee Expenses:**

**Allocation of Expenses into Wheeling and Retail Supply Business**

The actual expenditure on account of salary is identified into different Functions. Expenses pertaining to particular activity are kept in the respective activity and common cost is allocated into wheeling and retail supply business in the ratio of 60:40. Summary is given below:

Table 34: Function wise Employee Expenses

Particular	%
Administration	31.10
System	7.70
Direct districts	31.22
Street light	0.67
Billing & metering	16.11
Others - commercial/enforcement	0.00
Bonus (ex-Gratia)	0.50
Cenpeid	0.07
Gratuity	6.39
Pension	6.25
<b>Net Employee Cost</b>	<b>100.00</b>

Table 35: Allocation in Wheeling and Retail Supply Business:

Functions	Wheeling	Retail Supply
Administration	60%	40%
System	100%	0%
Direct Districts	100%	0%
Street Light	0%	100%
Billing & Metering	0%	100%
Commercial/Enforcement	0%	100%
Bonus (Exgratia)	60%	40%
Gratuity	60%	40%

The expenses incurred towards pension liability are apportioned in the proportion of net employee cost calculated above for the respective business. For FY 08-09 and FY 09-10, allocation is done on the basis of actual expenses of FY 07-08.

Table 36: Allocation of Employee Expenses into Wheeling and Retail

Rs Cr

Particular	FY 08	FY 09	FY 10
<b>Employee Total</b>			
Employee - Wheeling	92.59	115.67	129.18
Employee - Retail	47.97	59.92	66.92
<b>Total</b>	<b>140.56</b>	<b>175.59</b>	<b>196.10</b>



**Repair and Maintenance Expenses:**
**Allocation of Expenses into Wheeling and Retail Supply Business**

Table 37: Breakup of the R&amp;M expenses under different heads

Particular	%
Stores & Spares	19.03
Street Light	0.94
Building	3.35
Computer/Off Equip/Other	5.62
Street Light	2.24
Automatic Meter Reading	4.71
Meter Reading Exp	8.39
Call Centre Charges	2.68
Others	53.04
<b>Total</b>	<b>100.00</b>

Based on the above allocation is done as follows:

1. First of all Rs 57.48 Cr to be allowed on normative basis are allocated in different heads in the proportion of actual expenses incurred.
2. Specific Expenses pertaining to Wheeling and Retail Supply business are allocated to respective business.
3. Rest common expenses have been allocated in the proportion of 60% & 40% respectively.

**Table 38: Summary of allocation of R&M into Wheeling & Retail Business**

Particular	Wheeling	Retail
Stores & Spares	100%	0%
Street Light	0%	100%
Building	60%	40%
Computer/Off Equip/Other	60%	40%
Street Light	0%	100%
Automatic Meter Reading	0%	100%
Meter Reading Exp	0%	100%
Call Centre Charges	0%	100%
Others	60%	40%

Summarized table for allocation of R&M expenses is as follows:

**Table 39: R&M Cost allocated to wheeling & retail**

Particular	Rs Cr		
	FY 08	FY 09	FY 10
<b>R&amp;M Total</b>	<b>57.48</b>	<b>66.57</b>	<b>75.03</b>
R&M - Wheeling	32.33	37.44	42.19
R&M – Retail	25.15	29.13	32.84

**Administration Expenses****Allocation of Expenses into Wheeling and Retail Supply Business**

Breakup of the R&M expenses under different heads is given below:

**Table 40: Actual A&G expense incurred under various heads in FY 07-08**

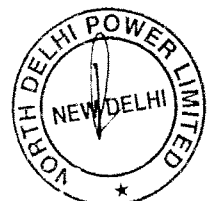
Sr. No	Particular	Ratio
1	Cash Pick Up	1%
2	Bill Distribution /Collection	5%
3	Legal	7%
4	Licence fee	3%
5	Brokerage Commission	2%
6	Freight	1%
7	Credit Card	1%
8	Disconnection Exp	1%
9	Computer Expenses	7%
10	Advertisement Expenses	10%
11	Other Cost	62%
12	<b>Net A&amp;G Expenses</b>	100%

Expenses at Sr No 1-10 pertains specifically to Retail activity so these are considered in Retail activity whereas the other cost which is common for both retail and supply business is apportioned in the ratio of 60:40.

Expenses calculated based on the indexation method are apportioned based on the above methodology.

**Table 41: A&G Expenses allocated to Wheeling & Retail Business**

Particular	Rs Cr		
	FY 08	FY 09	FY 10
<b>A&amp;G Total</b>	<b>31.01</b>	<b>32.44</b>	<b>33.95</b>
A&G - Wheeling	11.44	11.92	12.41
A&G – Retail	19.48	20.29	21.13



### New Initiatives

New Initiatives taken in FY 07-08 pertains to Retail Business, so the same are considered in Retail Business in allocation statement.

**Table 42: New Initiatives Cost apportionment into Wheeling & Retail**

Particular	FY 08	FY 09	FY 10
<b>A&amp;G Total</b>	<b>3.09</b>	<b>3.84</b>	<b>3.00</b>
A&G - Wheeling	0	0	0
A&G – Retail	3.09	3.84	3.00

### Gross Fixed Assets

Network assets upto the consumer's premises are considered as wheeling assets and beyond that the assets are considered as Retail assets. The common assets such as building, furniture etc are considered 60% for wheeling and 40% for Retail Supply Business. Summary of the assets is considered as follows:

**Table 43: Summary of allocation of Gross Fixed Assets into Wheeling & Retail**

Description	Wheeling	Retail
Buildings and Civil Work	60%	40%
Energy Meters	0%	100%
Transformers	100%	0%
EHV Switch Gears	100%	0%
11KV Switch Gears	100%	0%
LT Switch Gears	100%	0%
Capacitors	100%	0%
SCADA/ Control & Instrumentation	100%	0%
Lightening Arrestors	100%	0%
Other Plant & Machinery	100%	0%
Computers	60%	40%
Bateries & Batory Chargers	100%	0%
Lines and Cables	100%	0%
Street Lightening	0%	100%
Office Equipment	60%	40%
Furniture & Fittings	60%	40%
Vehicle	60%	40%

Gross Fixed Assets used for RRB are allocated into wheeling and Retail Supply business in the ratio of Actual Gross Fixed Assets at the end of FY 08 as per Audited Accounts.

**Table 44: Gross Fixed Assets allocated into Wheeling & Retail** Rs Cr

Particular	FY 08	FY 09	FY 10
<b>GFA Total</b>	<b>2556.00</b>	<b>2956.43</b>	<b>3181.43</b>
GFA - wheeling	2154.47	2492.64	2681.65
GFA - Retail	401.53	464.43	499.78

Based on the above Depreciation is as follows:

**Table 45: Depreciation allocated into Wheeling & Retail** Rs Cr

Particular	FY 08	FY 09	FY 10
<b>Depreciation Total</b>	<b>85.36</b>	<b>103.36</b>	<b>115.85</b>
Depreciation - wheeling	66.28	80.25	89.95
Depreciation - Retail	19.08	23.11	25.90

### Working Capital

Working Capital has been considered as calculated by the Hon'ble Commission.

**Table 46: Working Capital allocated into Wheeling & Retail** Rs Cr

Particular	FY 08	FY 09	FY 10
<b>W C Total</b>	<b>248.95</b>	<b>262.24</b>	<b>282.60</b>
W C – wheeling	61.54	73.59	78.69
W C – Retail	187.41	188.65	203.91

### Regulatory Rate Base

Based on the revised estimates the RRB for wheeling and retail Supply Business is calculated as below:

**Table 47: RRB allocated into Wheeling & Retail** Rs Cr

Sl. No	Particulars	FY 07-08		FY 08-09		FY 09-10	
		Wheeling	Retail	Wheeling	Retail	Wheeling	Retail
1	<b>RRB - Base Year</b>						
a	Opening Balance of	1,726.69	309.74	2,178.43	378.00	2,500.59	455.84



Sl. No	Particulars	FY 07-08		FY 08-09		FY 09-10	
		Wheeling	Retail	Wheeling	Retail	Wheeling	Retail
	OCFA						
b.	Opening Balance of Working Capital	13.14	40.01	61.54	187.41	73.59	188.65
c	Opening Balance of Accumulated Depreciation	646.90	116.04	713.18	135.12	793.43	158.23
d	Opening balance of Accumulated Consumer Contribution (in proportion of OCFA to total OCFA + CWIP + Stores)	221.73		268.73	-	305.79	-
e	CWIP						
2	<b>RRB - for each year</b>						
a	Investments in capital expenditure during the year	451.74	68.26	322.16	77.84	189.92	35.08
b	Depreciation for the year (Including AAD)	66.28	19.08	80.25	23.11	89.95	25.90
c	Consumer Contribution, Grants, etc for the year	47.00		37.06		36.08	
d	Change in Working Capital	48.40	147.40	12.05	1.24	5.10	15.26
3	<b>RRB - for each year</b>	<b>1,088.83</b>	<b>405.70</b>	<b>1,372.54</b>	<b>458.90</b>	<b>1,512.01</b>	<b>506.11</b>

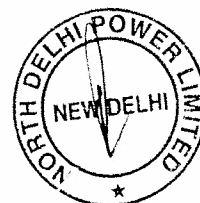
**Apportionment of expenses into different voltage level**

NDPL has estimated the sales required at each level for FY 09 and FY 10 based on the actual sales of FY 08.

**Table 48: Voltage Level wise Sales**

Particular	(MUs)		
	FY 08	FY 09	FY 10
Sales Above 66KV level	48.35	53.19	58.50
Sales at 33/ 66KV level	78.10	82.58	123.05
Sales at 11KV level	867.02	986.38	995.95
Sales at LT level	3,981.40	4,026.85	4,438.38
<b>Total</b>	<b>4,974.87</b>	<b>5,148.99</b>	<b>5,615.89</b>

Then sale (MUs) is grossed up at the specific voltage level with respective distribution losses estimated at each level.



**Table 49: Voltage Wise Distribution Losses (%)**

Particular	FY 08	FY 09	FY 10
Loss at 66KV level	0%	0%	0%
Loss at 33/ 66KV level	1.50%	1.50%	1.50%
Loss at 11KV level	4.95%	4.95%	4.95%
Loss at LT level	23.95%	23.17%	21.30%
<b>Over all</b>	<b>20.72%</b>	<b>19.75%</b>	<b>18.26%</b>

**Table 50: Energy Input at each voltage level (MUs)**

Particular	FY 08	FY 09	FY 10
Inputs for 66KV level	48.35	53.19	58.50
Inputs for 33/ 66KV level	79.29	83.84	124.93
Inputs for 11KV level	912.18	1,037.75	1,047.82
Inputs for LT level	5,235.24	5,241.26	5,639.28
<b>Total</b>	<b>6,275.05</b>	<b>6,416.03</b>	<b>6,870.53</b>

### Wheeling Activity

Wheeling Cost has been allocated to different voltage level in the ratio of assets at each voltage level.

**Table 51: Wheeling Cost Allocation assets wise (Rs Cr)**

Particular	FY 08	FY 09	FY 10
Asset at 66KV level	0.00	0.00	0.00
Asset at 33/ 66KV level	57.64	69.42	78.11
Asset at 11KV level	156.64	188.63	212.25
Asset at LT level	100.83	121.43	136.63
<b>Total</b>	<b>315.12</b>	<b>379.48</b>	<b>426.98</b>

Wheeling cost so allocated is further apportioned to different voltage levels in proportion to the energy input required for sale at that level.

**Table 52: Wheeling Cost allocated to different Voltage Level (Rs Cr)**

Particular	FY 08	FY 09	FY 10
Above 66KV level	-	-	-
At 33/ 66KV level	0.73	0.91	1.43
At 11KV level	31.69	42.50	45.27
At LT level	282.70	336.07	380.28
<b>Total</b>	<b>315.12</b>	<b>379.48</b>	<b>426.98</b>

Based on the energy sales at each level, wheeling charges per unit have been arrived.

**Table 53: Wheeling charges at different voltage levels (Paisa per unit)**

Particular	FY 08	FY 09	FY 10
Above 66KV level	0.00	0.00	0.00
At 33/ 66KV level	9.40	11.08	11.64
At 11KV level	36.55	43.08	45.46
At LT level	71.00	83.46	85.68
<b>Average</b>	<b>63.34</b>	<b>73.70</b>	<b>76.03</b>

**Allocation of Supply Margin and Balance Retail Supply ARR**

Retail Supply ARR (excluding Supply Margin) and Supply Margin are allocated in the ration of Energy input required for sales at each voltage level. Then the said calculated cost each voltage level is divided by sales at that level to determine per unit cost.

**Table 54: Retail Supply charges (Paisa per unit)**

Particular	FY 08	FY 09	FY 10
Above 66KV level	299.94	286.65	313.49
At 33/ 66KV level	304.50	291.02	318.27
At 11KV level	315.56	301.58	329.82
At LT level	394.39	373.10	398.31
<b>Average</b>	<b>378.32</b>	<b>357.19</b>	<b>383.53</b>

**Table 55: Supply Margin charges (Paisa per unit)**

Particular	FY 08	FY 09	FY 10
Above 66KV level	40.87	38.44	34.39
At 33/ 66KV level	41.49	39.02	34.91
At 11KV level	42.99	40.44	36.18
At LT level	53.74	50.03	43.69
<b>Average</b>	<b>51.55</b>	<b>47.89</b>	<b>42.07</b>

Cost of supply as determined above is as follows:

**Table 56: Cost of Supply for FY 08**

(Paisa per unit)

Particular	Wheeling	RST	SM	FY 08
Above 66KV level	0.00	299.94	40.87	340.80
At 33/ 66KV level	9.40	304.50	41.49	355.39
At 11KV level	36.55	315.56	42.99	395.10
At LT level	71.00	394.39	53.74	519.13
<b>Average</b>	<b>63.34</b>	<b>378.32</b>	<b>51.55</b>	<b>493.21</b>

**Table 57: Cost of Supply for FY 09**

(Paisa per unit)

Particular	Wheeling	RST	SM	FY 09
Above 66KV level	0.00	286.65	38.44	325.09
At 33/ 66KV level	11.08	291.02	39.02	341.12
At 11KV level	43.08	301.58	40.44	385.10
At LT level	83.46	373.10	50.03	506.59
<b>Average</b>	<b>73.70</b>	<b>357.19</b>	<b>47.89</b>	<b>478.79</b>

**Table 58: Cost of Supply for FY 10**

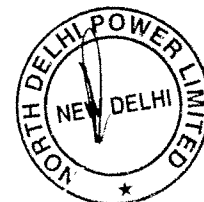
(Paisa per unit)

Particular	Wheeling	RST	SM	FY 10
Above 66KV level	0.00	313.49	34.39	347.88
At 33/ 66KV level	11.64	318.27	34.91	364.82
At 11KV level	45.46	329.82	36.18	411.45
At LT level	85.68	398.31	43.69	527.69
<b>Average</b>	<b>76.03</b>	<b>383.53</b>	<b>42.07</b>	<b>501.63</b>





## Tariff Rationalization





At the outset, NDPL wishes to clarify that while proposing Tariff Rationalization measures, the intention is not to earn any extra revenue but to endeavor and make commercial processes simple and more consumer friendly.

NDPL, would, therefore request the Hon'ble Commission to determine Tariffs in such a manner that the impact on the total revenue requirement after the implementation of tariff rationalization is nil, and allow such revenue to meet the approved expenditure of the Licensee.

This exercise will entail a series of assumptions regarding the Consumer Mix etc. in arriving the overall revenue for the coming years, hence a mid term review of the assumptions would be necessary so as to assess revenue neutrality of the whole exercise of tariff rationalization.

NDPL proposals on "Tariff Rationalization" as follows:

#### **1. Month/Season of Year Metering**

While Time of the Day (ToD) consumption is recognized by the Electricity Act as a tariff differentiator, NDPL appreciates that acceptability by the consumers of the ToD Metering concept is presently low; further re-programming of the meters shall be required to ensure the meters record differential tariffs for consumption at different times of the day which can be carried out only over a long period of time and requires additional resources. Pending this, and to address Demand Side Management issues by sending appropriate economic signals to the consumers as to the higher cost of power during peak summer/ winter months when demand increases substantially requiring purchase of expensive bilateral power, NDPL proposes the introduction of a consumption surcharge during peak summer/ winter months whereby higher tariffs could be fixed for months where peak deficits are the highest requiring larger amount of expensive bilateral power purchase and lower tariffs for months/ seasons where the requirement of such power is low. An upfront fixation of differentiated seasonal tariffs shall help consumers, especially domestic consumers to plan their activities in a more prudent and economic manner. This would be most beneficial to domestic category where consumer loads change with the season. For instance, during summer/winter seasons the consumption is virtually double as compared to other seasons

NDPL wishes to clarify that the above proposal is only to address the issue of higher power purchase costs during peak months/seasons, which in the absence of such a surcharge, would be paid by the consumers through a much higher increase in annual tariffs. This would also address the issue of Demand side Management which



is critical, given the shortage of power and the consequential increase in prices of short term bilateral sources of power.

## **2. JJ Cluster Consumers**

The Hon'ble Commission's order vide letter no. F.11(66)/Engg./DERC/2003-04/706 dated 29.03.04 on Waiver of Development charges for JJ clusters states :

"4. .... in view as above, the Commission has determined the following scheme for electrification of JJ clusters:

(iv) In addition to the cost borne by the consumer for the infrastructure, for the energy consumed, every consumer will pay Rs.175/- per month or any other sum as may be determined by the Commission from time to time.

(vii) Electricity to the consumer would be controlled through a 2 Amp MCB, installed at the distribution transformer....."

Based on the above order, we understand that the flat rate of Rs 175/- per month charged accounts for only 70 units as per the prevailing Tariff. However, the consumption in JJ clusters is very high because of longer hours of usage as is indicated by meters installed at LT side of the transformers supplying energy to these clusters. It is observed that the monthly consumption of each consumer is coming out to be average 200 units per month approximately. This is resulting in to revenue loss and in effect is a matter of cross subsidy by other category of the consumers.

However, we would like to further apprise the Hon'ble Commission that we have already converted appx. 8400 connections from un-metered to metered in the current FY in JJ Clusters in line with National Tariff Policy and directive no. 5.56 in the MYT Order 2008-09.

## **3. Slabs for Domestic Category:**

In order to rationalize use of electricity amongst domestic consumers, so as to encourage demand side management through appropriate tariff signals, it is submitted that the Hon'ble Commission may consider the following measure in the domestic category:

- a) Substitution of the present highest tariff slab of consumption 'above 400 units' per month by new slabs for (i) consumption between 400 and 600 Units per month (ii)

consumption above 600 Units till 800 Units per month, and (iii) consumption above 800 Units per month

The tariffs for these higher slabs should be such that they cross subsidise the tariffs for lower slabs within the Domestic Category. This shall ensure that the Cross subsidy, presently being provided by Industrial/ Commercial Consumers is substituted to some extent by an internal Cross-subsidy within the Domestic Category. Charging higher tariffs for consumption in higher slabs would be in line with the economic rationale of charging higher tariffs for high end consumption, power for which in a scarcity condition, has to be procured at very high cost.

#### **4. Merger of MLHT, NDLT (Non-Domestic) SIP and LIP Consumer categories:**

NDPL proposes that there is no rationale for charging differential tariff to the Non-Domestic and Industrial categories as these consumers use electricity for the same purpose i.e. business purposes. The tariff determination for this common commercial & industrial (may be called as "Business") category may be differentiated on the basis of voltage rating of the supply, and units of consumption.

In-order to reduce the number of categories and to simplify the tariff structure and to curb malpractices, NDPL proposes the merger of Non-Domestic, MLHT, SIP and LIP categories as these consumers are using energy for the same purposes. There is no-rationale in continuing the present tariff differentiation for these consumers. These consumers may be differentiated only on the basis of voltage rating and quantum of units consumed.

The Commission may consider kVAh billing wherever electronic metering is done based on the kVAh readings recorded. Till the time all electronic metering is completed, kWh billing may please allowed at the tariff rate arrived for kWh, by taking at 0.87 power factor. Installation of electronic meters, which have facility to read the kVAh readings, for all non-domestic and industrial category consumers, may be mandatory on the part of Licensees in a phased manner.

#### **5. HT Metering**

The Hon'ble Commission may kindly make HT Metering mandatory for 11 kV and above Consumers on HVDS scheme, with dedicated transformer of required rating. Consumers on HVDS are benefited by availing the rebate on tariff at higher voltages, better voltage & frequency profile and higher reliability of supply. HVDS would reduce

line losses, load on distribution transformers, maintenance problems, improve voltage profile, ensure stability of supply, and reduce the scope for power theft.

NDPL takes-up the cause of a few SIP consumers, who would like to move to LIP i.e. more than 100 kW, and there is space limitation in his area for installation of transformer and switchgear, the required arrangements of installing the equipments, at the Consumer's risk & responsibility, are carried out by the licensee for feeding at the Consumer at 11 kV network

Space for substation is required to be provided by the Consumers of more than 100 kW load as they are supposed to be provided load on HT metering. Invariably, it is seen that these Consumers avoid providing space on one pretext or other, as they want to get the connection on LT metering for reasons already known to Hon'ble Commission (although a reasonable discount on Tariff is provided to the Consumers of HT metering). NDPL would request Hon'ble Commission to make it mandatory for such Consumers to make the requisite space available to DISCOM so that connection on HT metering can be provided to them. Hon'ble Commission may appreciate that HT metering helps in reducing the AT&C losses to a great extent. In exceptional case where the requisite space can not be made available, DISCOMs may be allowed to provide HT connection using Pole Mounted transformers but then the space for Pole Mounted transformer and associated panels etc. must be arranged by such Consumers.

Metering at primary side of transformer for those Consumers billed on SIP – IT Tariff:

Metering on Primary (HT) side of the transformer by the licensee shall be allowed for Consumers who are billed on LT tariff, subjected to compensating the energy losses in the transformer as below:

- i. Transformation Losses :
  - A. 1.0 % of the total energy input in kWh or kVAH, measured on the HT side for Copper Wound Transformer
  - B. 2.0 % of the total energy input in kWh or kVAH measured on the HT side for Aluminum Wound Transformer
- ii. Demand / Load Losses:
  - A. 1.0 % of demand measured in kW or kVA at the HT side of Copper Wound Transformer

B. 2.0 % of demand measured in kW or kVA at the HT side of Aluminum Wound Transformer

**6. Enhancement of Load of the Consumers based on the Advance Consumption Security Deposit (ACSD):**

The Sanctioned Load (SL) of the Consumer shall be deemed enhanced in line with Dynamic Advance Consumption Security Deposit (ACSD) and same shall be revised for computing the fixed charges of the Consumers. This will facilitate the Consumers to have enhanced or reduced sanctioned load, suiting their actual consumption and ease the Licensee on load enhancement / reduction activity, by revising the Consumers' load at one go Consumers shall not have any hassles of "Load Violation charges".

Proper Load forecast is very important for the Distribution Licensee, for up-gradation of the network and to provide the alternate feeds, for providing the reliable and uninterrupted supply to all the Consumers. In order to forecast the Load for the aforesaid purpose deemed sanctioned load from the billing database, which reflect the actual demand of the Consumer during the every billing cycle, is more authenticated and scientific.

**7. Uniform Fixed Charges till the load of 5.0 kW:**

The Hon'ble Commission's observations on the fixed charges are reproduced herewith, for ready reference.

"The Commission agrees that with the existing tariff structure, the recovery from fixed charges is very nominal as compared to the fixed costs of the Licensees."

"The Commission is of the opinion that the recovery from Fixed Charges has to be increased in a gradual manner to minimize the billing impact to the consumers."

Presently there are two slabs of fixed charges under 5kW, the majority of the Domestic Consumers are with the sanctioned load of less than 2.0 kW, though their connected load is much more than 2.0 kW. It gives undue bias on the consumers those who have not increased their load to the actual connected load, while the Consumers of other billed load are paying the fixed charges.

The Licensee' fixed charges incurred per consumer per month are much more than present charges, causing other domestic consumers of sanctioned load above 5.0 kW and consumers of other categories to cross-subsidize the consumers of sanctioned load lower than 5.0 kW.

**To avoid this tariff anomaly, the Commission may restructure the fixed charges for the domestic category in such manner it deems fit and serve the interests of all the Consumers on equitable manner.**

### **8. Pre-paid Metering**

NDPL has introduced pre-paid metering as a pilot project in the CY which has numerous benefits, amongst others elimination of provisional/ average billing and also reduces associated costs related to metering/ billing etc. In addition, consumers becomes more conscious about energy consumed thus resulting in energy conservation. The National Tariff Policy of the GoI, also takes cognizance of the benefits of Pre-paid metering and states The SERCs should encourage use of Pre-Paid Meters (clause no. 5.4.9 of National Tariff Policy).

It is suggested that Consumers applying for temporary connection or caught in theft once should be mandatorily required to take connections through Pre-Paid Metering only so as to ensure more regulated consumption as well as effective way of monitoring consumption pattern of such Consumers with almost negligible chances of default

### **9. Other Issues**

Supply Code issues

Pursuant to notification of "Delhi Electricity Supply Code and Performance Standards Regulations 2007" (Supply Code), NDPL vide letter no ND-COO/R04-05 dated 22nd May 07 had submitted its preliminary observations along with proposed amendments and suggestions to remove difficulty in implementation of Supply Code seeking to revoke Hon'ble Commission's Power of Relaxation and removing difficulties under Regulation 70.



**NDPL**

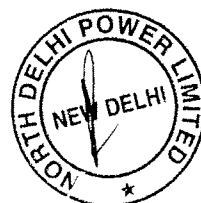
Aggregate Revenue Requirement (FY 08 – FY 10)

NDPL has also requested vide letter dated October 06, 2007; that keeping in mind the poor economic conditions of consumers of resettlement colonies, who can not afford new connection charges of Rs. 3000/- and are not willing to take regular connections, and hence, resort to illegal tapping / theft of electricity leading to increased AT&C losses; to allow a composite reconnection charges of Rs. 1250/- from the residents of resettlement colonies while granting new connection.

NDPL had also sought clarification vide letter no NDPL/CCM/3 dated 26th June 07 on Assessment of energy in case of Theft in permanent connection for Non-Domestic categories in terms of working hours to be 11 hours for categories other than Hospital, Hotel, Restaurant, Guest House, Nursing Home and petrol pumps.

NDPL requests Hon'ble Commission to consider the modifications/amendments requested in the communications/ petition referred above and also take necessary action to amended the Supply Code so that the provisions of the Electricity (Amendment) Act 2007, which was notified by Government vide notification dated 29th May 07, can be effectively implemented.

**137**





**Petition to the Hon'ble Delhi Electricity Regulatory Commission**

**Filing of True up Petition for FY 2007-08**

**Revised ARR**

**and**

**Tariff Adjustment for FY 2009-10**

**of**

**North Delhi Power Limited**

**Volume II**



**NDPL**

**North Delhi Power Limited**

Sub-Station Building,

Hudson Lane,

Kingsway Camp,

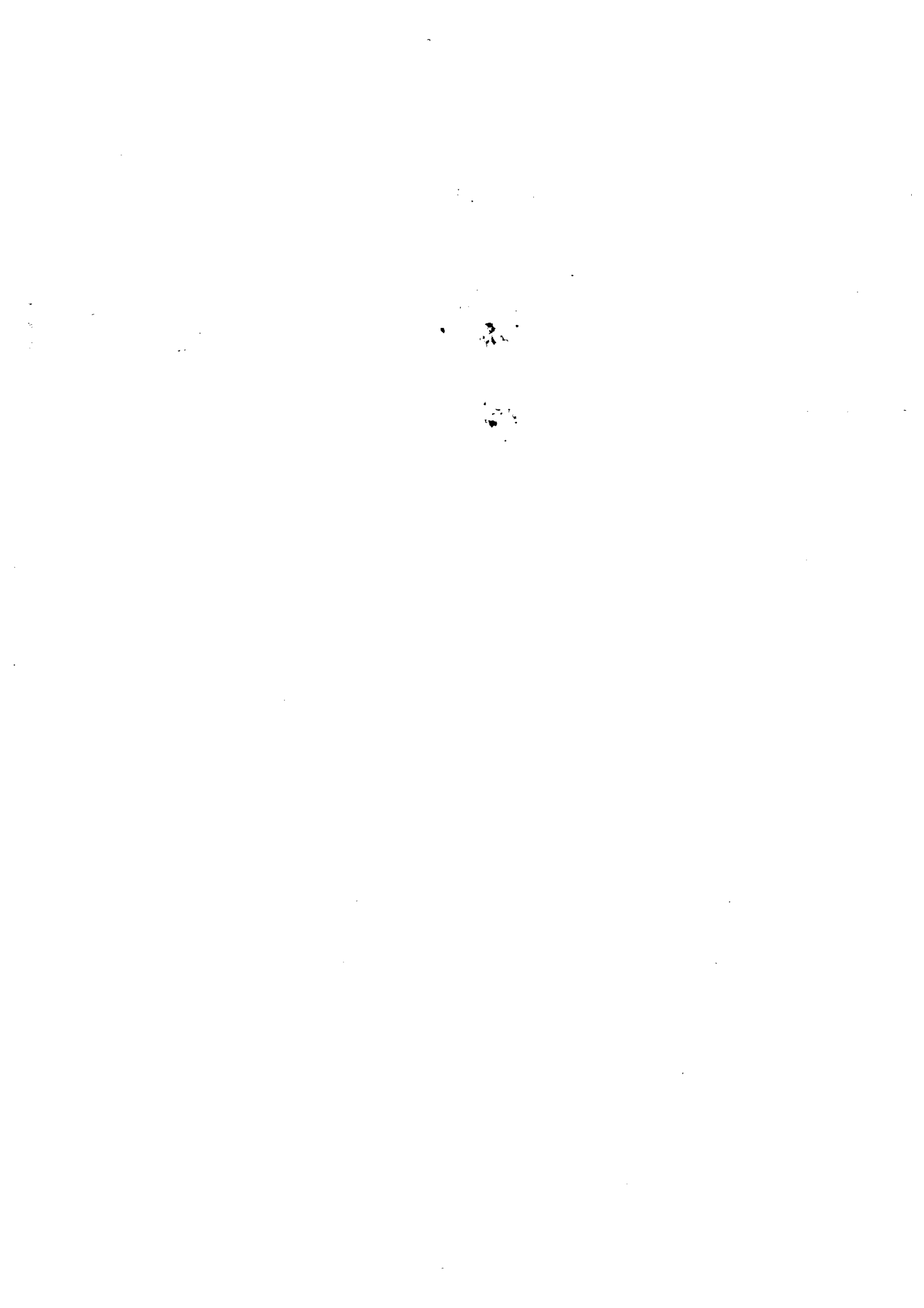
Delhi 110009

December, 2008



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**S.B. Billimoria  
& Co.**

**AUDITED FINANCIAL STATEMENTS**

**NORTH DELHI POWER LIMITED**

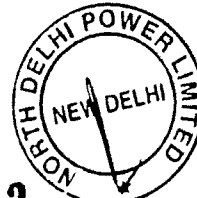
**31 MARCH, 2008**



**AUDITORS' REPORT**

**TO THE MEMBERS OF  
NORTH DELHI POWER LIMITED**

1. We have audited the attached Balance Sheet of North Delhi Power Limited, as at 31 March, 2008, the Profit and Loss Account and the Cash Flow Statement of the Company for the year ended on that date, both annexed thereto. These financial statements are the responsibility of the Company's Management. Our responsibility is to express an opinion on these financial statements based on our audit.
2. We conducted our audit in accordance with auditing standards generally accepted in India. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatements. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by the Management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.
3. As required by the Companies (Auditor's Report) Order, 2003 issued by the Central Government of India in terms of sub-section (4A) of section 227 of the Companies Act, 1956, we enclose in the Annexure a statement on the matters specified in paragraphs 4 & 5 of the said Order.
4. *Attention is invited to Note 5 of Schedule 19 regarding reconciliation and classification of debtors' balances and the absence of balance confirmations from some parties for amounts recoverable from/payable to them, and the resultant impact of the differences, if any, that may arise out of such reconciliation/confirmation. Pending reconciliation/confirmation of these balances, we are unable to comment on the same.*  
  
*Further, as stated in the Note 5 referred to above, in the absence of adequate information, the Company has allocated debtors' balances between debts outstanding for more than six months and other debts on an estimated basis.*
5. Further to our comments in the Annexure referred to in paragraph 3 above, we report that:
  - a) *Subject to the matters described in paragraph '4' above, we have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purposes of our audit;*
  - b) *In our opinion, proper books of account as required by law have been kept by the Company so far as appears from our examination of those books;*



**S.B. Billimoria  
& Co.**

- c) the Balance Sheet, Profit and Loss Account and Cash Flow Statement dealt with by this report are in agreement with the books of account;
- d) In our opinion, the Balance Sheet, Profit and Loss Account and Cash Flow Statement dealt with by this report comply with the accounting standards referred to in sub-section (3C) of section 211 of the Companies Act, 1956;
- e) on the basis of written representations received from the directors, as on 31 March, 2008, and taken on record by the Board of Directors, we report that none of the directors is disqualified as on 31 March, 2008, from being appointed as a director in terms of clause (g) of sub-section (1) of section 274 of the Companies Act, 1956;
- f) in our opinion and to the best of our information and according to the explanations given to us, *subject to the adjustments which may be required in respect of matters referred to in paragraph '4' above*, the said accounts give the information required by the Companies Act, 1956, in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India:
- i. In the case of the Balance Sheet, of the state of affairs of the Company as at 31 March, 2008;
  - ii. In the case of the Profit and Loss Account, of the profit of the Company for the year ended on that date; and
  - iii. In the case of the Cash Flow Statement, of the cash flows of the Company for the year ended on that date.

For **S.B. BILLIMORIA & CO.**  
Chartered Accountants

*Jitendra Agarwal*

**JITENDRA AGARWAL**  
Partner  
(Membership No. 87104)

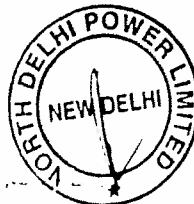
New Delhi  
16 May, 2008



**ANNEXURE TO THE AUDITORS' REPORT**

(Referred to in paragraph 3 of our report of even date)

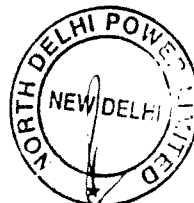
- i. a. The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.
- b. The Company has a programme of physically verifying all its fixed assets in a phased manner designed to cover all assets over a period of three years, which in our opinion is reasonable having regard to the size of the Company and the nature of its business. In accordance with this programme, the Management had carried out a physical verification of fixed assets at some locations during the year and according to the explanations given to us no material discrepancies were noticed on such verification.
- c. The Company has not disposed off substantial part of its fixed assets during the year and such disposal has not affected the ability of the Company to continue as a going concern.
- ii. a. Inventories comprise components and spares for maintenance which have been verified by the Management under a perpetual inventory system during the year.
- b. In our opinion, the procedures of physical verification of inventories followed by the Management and the frequency of verification are reasonable and adequate in relation to the size of the Company and the nature of its business.
- c. In our opinion and according to the information and explanations given to us, the Company has maintained proper records of its inventories and discrepancies noted between physical inventory and book records were not material having regard to the size of the operations of the Company and the same have been properly dealt with in the books of account.
- iii. The Company has not granted or taken any loans, secured or unsecured, to or from companies, firms or other parties listed in the register maintained under Section 301 of the Companies Act, 1956. Accordingly, the provisions of clause 4(III) of the Order are not applicable to the Company.
- iv. In our opinion and according to the information and explanations given to us, there is adequate internal control system commensurate with the size of the Company and the nature of its business for the purchase of inventory and fixed assets and for the sale of services. The Company's operations do not give rise to sale of goods.
- v. Based on the examination of the books of account and related records and according to the information and explanations provided to us, there are no contracts or arrangements with companies, firms or other parties which need to be listed in the register maintained under Section 301 of the Companies Act, 1956. Accordingly, the provisions of clause 4(v) of the Order are not applicable to the Company.





**S.B. Billimoria  
& Co.**

- vi. The Company has not accepted any deposits from the public, within the meaning of Sections 58A and 58AA or any other relevant provisions of the Companies Act, 1956 and the Companies (Acceptance of Deposits) Rules, 1975.
- vii. In our opinion the Company has an adequate internal audit system commensurate with the size of the Company and nature of its business.
- viii. We have broadly reviewed the books of account maintained by the Company pursuant to the Rules made by the Central Government for the maintenance of cost records pertaining to distribution and retail supply of electricity under section 209(1)(d) of the Companies Act, 1956 and are of the opinion that the prescribed accounts and records have, prima facie been made and maintained. We have not however made a detailed examination of the records with a view to determining whether they are accurate or not.
- ix. According to the information and explanations given to us and the records of the Company examined by us:
  - a. The Company has generally deposited its statutory dues including Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Wealth Tax, Service Tax, Customs Duty and Cess within the prescribed time with the appropriate authorities during the year and there are no undisputed amounts payable in respect of these dues which have remain outstanding as at 31 March, 2008 for a period of more than six months from the date they became payable. The Company's operations do not give rise to any Investor Education and Protection Fund and Excise duty.
  - b. There are no dues in respect of Sales Tax, Income Tax, Wealth Tax, Service Tax, Custom Duty and Cess which have not been deposited on account of any dispute. The Company's operations do not give rise to any Excise duty.
- x. The Company does not have any accumulated losses nor has incurred any cash losses during the current and the immediately preceding financial year.
- xi. According to the information and explanations given to us and the records of the Company examined by us, the Company has been regular in repayment of dues towards loans taken from banks and financial institutions. The Company has not issued any debentures.
- xii. According to the information and explanations given to us, the Company has not granted loans and advances on the basis of security by the way of pledge of shares, debentures and other securities. Accordingly, the provisions of clause 4(xii) of the Order are not applicable to the Company.
- xiii. In our opinion and according to the information and explanations given to us, the Company is not a chit fund or a nidhi/mutual benefit fund/society. Accordingly, provisions of clause 4(xiii) of the Order are not applicable to the Company.



**S.B. Billimoria  
& Co.**

- xiv. In our opinion and according to the information and explanations given to us the Company is not dealing in shares, securities and debentures and other investments. Accordingly, the provisions of clause 4(xiv) of the Order are not applicable to the Company.
- xv. According to the information and explanations given to us, the Company has not given any guarantee for loans taken by others from banks or financial institutions.
- xvi. According to the information and explanations given to us and the records of the Company examined by us, term loans raised by the Company have been applied for the purpose for which these were obtained.
- xvii. According to the information and explanations given to us, and on an overall examination of the Balance Sheet of the Company, funds raised on short term basis have *prima facie*, not been utilised for long term investment.
- xviii. According to the information and explanations given to us, the Company has not made any preferential allotment of shares to parties and companies covered in the register maintained under Section 301 of the Companies Act, 1956.
- xix. According to the information and explanations given to us, the Company has not issued any debentures during the period covered by our report. Accordingly, the provisions of clause (xix) of the Order are not applicable to the Company.
- xx. The Company has not raised any money by way of public issues during the year.
- xxi. According to the information and explanations given to us and to the best of our knowledge and belief, no fraud on or by the Company has been noticed or reported during the year.

For **S.B. BILLIMORIA & CO.**  
Chartered Accountants



**JITENDRA AGARWAL**  
Partner  
(Membership No. 87104)

New Delhi  
16 May, 2008



**NORTH DELHI POWER LIMITED  
BALANCE SHEET AS AT 31 MARCH, 2008**

<b>SOURCES OF FUNDS</b>	Schedule Ref.	As at 31.03.2008 Rs./Lacs	As at 31.03.2007 Rs./Lacs
<b>1 SHAREHOLDERS' FUNDS</b>			
(a) Share Capital	1	36,800.00	36,800.00
(b) Reserves & Surplus	2	<u>50,053.15</u>	<u>29,747.61</u>
		<u>86,853.15</u>	<u>66,547.61</u>
<b>2 CAPITAL GRANTS</b>			
	3	764.68	815.87
<b>3 CONSUMER CONTRIBUTION FOR CAPITAL WORKS</b>			
	4	10,448.52	6,860.11
<b>4 LOAN FUNDS</b>			
Secured Loans	5	80,150.18	77,144.51
<b>5 CONSUMERS' SECURITY DEPOSIT (See note 6)</b>			
		16,121.31	13,168.25
<b>6 DEFERRED TAX LIABILITY (See note 18)</b>			
		<u>11,442.00</u>	<u>8,915.44</u>
		<u>205,779.84</u>	<u>173,451.79</u>
<b>APPLICATION OF FUNDS</b>			
<b>7 FIXED ASSETS</b>			
(a) Gross Block	6	229,995.56	209,680.28
(b) Less: Depreciation		<u>84,967.59</u>	<u>72,665.56</u>
(c) Net Block		145,027.97	137,014.72
(d) Capital work-in-progress		<u>32,723.64</u>	<u>29,267.42</u>
		<u>177,751.61</u>	<u>166,282.14</u>
<b>8 INVESTMENTS</b>			
	7	2,037.30	4,037.30
<b>9 CURRENT ASSETS, LOANS &amp; ADVANCES</b>			
(a) Interest accrued but not due on investments		89.01	76.15
(b) Inventories	8	666.05	916.17
(c) Sundry debtors	9	57,619.10	28,007.77
(d) Cash and bank balances	10	2,517.92	4,957.98
(e) Loans and advances	11	<u>22,061.08</u>	<u>9,315.70</u>
		<u>82,953.16</u>	<u>43,273.77</u>
<b>10 LESS: CURRENT LIABILITIES AND PROVISIONS</b>			
(a) Current Liabilities		48,714.33	39,855.80
(b) Provisions		<u>8,247.90</u>	<u>285.62</u>
		<u>56,962.23</u>	<u>40,141.42</u>
<b>11 NET CURRENT ASSETS</b>			
		25,990.93	3,132.35
<b>12 MISCELLANEOUS EXPENDITURE (to the extent not amortised)</b>			
	13		
		<u>205,779.84</u>	<u>173,451.79</u>
Notes forming part of the accounts	19		

As per our report of even date attached

For **S.B. BILLIMORIA & CO.**  
Chartered Accountants

*Jitendra Agarwal*  
**JITENDRA AGARWAL**  
Partner  
Membership No. 87104

For and on behalf of the Board

*Sunil Wadhwa*  
**SUNIL WADHWA**  
CEO and Executive  
Director

*Ajay Kalsie*  
**AJAY KALSIE**  
Company Secretary

New Delhi  
Date: 16 MAY 2008

*S Ramakrishnan*  
**S RAMAKRISHNAN**  
Director



New Delhi  
Date: 16 MAY 2008

**NORTH DELHI POWER LIMITED**  
**PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31 MARCH, 2008**

	Schedule Ref.	Year ended 31.03.2008 Rs./Lacs	Year ended 31.03.2007 Rs./Lacs
<b>INCOME</b>			
1 Sale of energy		228,722.62	205,219.67
Less: Energy tax		9,927.80	8,865.88
		<u>218,794.82</u>	<u>196,353.79</u>
Add: Income (to be utilised) / recoverable in future tariff determination (See note 12c)		20,781.00	(11,439.00)
		<u>239,575.82</u>	<u>184,914.79</u>
2 Other income (See note 2d)	14	<u>10,390.75</u>	<u>6,486.66</u>
		<u>249,966.57</u>	<u>191,401.45</u>
3 Income arising from truing up of earlier years revenue requirement by DERC (See note 12d)		22,494.00	873.00
4 Total		<u>272,460.57</u>	<u>192,274.45</u>
<b>EXPENDITURE</b>			
5 Power purchase (See note 4)		188,209.56	130,934.00
6 Personnel cost (See note 2h)	15	15,152.54	15,457.48
7 Operating and maintenance expenses	16	5,707.16	5,063.46
8 Loss on retirement/sale of Fixed Assets (See note 9)		2,291.45	(152.08)
9 Administrative and other expenses	17	3,292.35	2,997.19
10 Provision for Doubtful Debts / Advances		-	530.32
11 Depreciation		15,506.36	12,907.31
12 Interest	18	<u>7,511.31</u>	<u>5,689.00</u>
		<u>237,670.73</u>	<u>173,426.68</u>
<b>PROFIT BEFORE TAX</b>		34,789.84	18,847.77
13 Provision for taxes			
- Current income tax		3,921.13	2,101.14
- Deferred income tax (See note 18)		2,526.56	(1,955.32)
- Fringe Benefit Tax (FBT)		183.83	122.84
<b>PROFIT AFTER TAX</b>		<u>28,158.32</u>	<u>18,579.11</u>
14 APPROPRIATIONS			
(a) General reserve		2,500.00	1,600.00
(b) Dividend		6,624.00	5,988.00
(c) Dividend Tax		1,125.75	825.79
<b>PROFIT AFTER TAX CARRIED TO BALANCE SHEET</b>		<u>17,908.57</u>	<u>10,265.32</u>
Basic and Diluted Earning per share (Rs.) (See note 19)		7.65	5.05

Notes forming part of the accounts 19

As per our report of even date attached

For **S.B. BILLIMORIA & CO.**  
Chartered Accountants

*Jitendra Agarwal*

**JITENDRA AGARWAL**  
Partner  
Membership No. 87104

For and on behalf of the Board

*Sunil Wadhwa*  
**SUNIL WADHWA**  
CEO and Executive  
Director

*S Ramakrishnan*  
**S RAMAKRISHNAN**  
Director

*Ajay Kalsie*  
**AJAY KALSIE**  
Company Secretary



New Delhi  
Date: 16 MAY 2008

New Delhi  
Date: 16 MAY 2008

**NORTH DELHI POWER LIMITED**  
**CASH FLOW STATEMENT FOR THE YEAR ENDED 31 MARCH, 2008**

	Year Ended 31.03.2008 Rs./Lacs	Year ended 31.03.2007 Rs./Lacs
<b>A. Cash flow from Operating Activities</b>		
Net profit before tax	34,789.84	18,847.77
Adjustments for :		
Depreciation	15,506.36	12,907.31
Voluntary Separation Scheme - Ex-gratia payment	7,511.31	2,725.51
Interest expense	(294.18)	5,689.00
Interest income	2,291.45	(302.65)
Loss / (Profit) on retirement / sale of assets	(514.88)	(152.08)
Transfer of Capital Grant / Consumer contribution to income	90.78	(357.48)
Obsolete inventory written off / Provision for obsolete inventory	(281.23)	60.63
Excess provision written back		
Provision for Doubtful Debts / Advances		
Operating profit before working capital changes	59,069.45	530.32
Adjustments for :		39,948.33
Trade and other receivables	(41,697.82)	(2,973.18)
Inventories	159.34	123.76
Leave salary adjusted from Retained Earnings	(103.03)	
Trade payables and other liabilities	9,169.46	9,370.66
Cash generated from operations	26,597.40	46,469.57
Taxes paid/deducted at source	(4,721.67)	(2,195.15)
<b>Net Cash from Operating Activities</b>	<b>(A) 21,875.73</b>	<b>44,274.42</b>
<b>B. Cash Flow from Investing Activities</b>		
Purchase of Fixed Assets	(29,901.26)	(27,050.84)
Sale/Disposal of fixed assets	633.98	806.79
Interest received	281.32	287.97
<b>Net Cash from / (used in) Investing Activities</b>	<b>(B) (28,985.96)</b>	<b>(25,956.08)</b>
<b>C. Cash Flow from Financing Activities</b>		
Interest paid	(7,370.66)	(5,720.78)
Proceeds/(Payment) of short term borrowings	2,773.67	395.25
Proceeds from consumer contribution for capital work	4,082.10	2,714.18
Proceeds/(Payment) of term borrowings	232.00	(6,978.23)
Consumers' security deposits	2,953.06	2,521.32
Dividend paid (including dividend tax)		(6,713.79)
<b>Net Cash from / (used in) Financing Activities</b>	<b>(C) 2,670.17</b>	<b>(13,782.05)</b>
<b>Net Increase/(Decrease) in Cash and Cash Equivalents</b>	<b>(A+B+C) (4,440.06)</b>	<b>4,536.29</b>
Cash and cash equivalents at the beginning of the period	6,957.98	2,421.69
<b>Cash and cash equivalents at the end of the period</b>	<b>2,517.92</b>	<b>6,957.98</b>
including short term investments Rs. Nil (Previous year Rs. 2,000 lacs)		

As per our report of even date attached

For **S.B. BILLIMORIA & CO.**  
Chartered Accountants

*Jitendra Agarwal*  
**JITENDRA AGARWAL**  
Partner  
Membership No. 87104

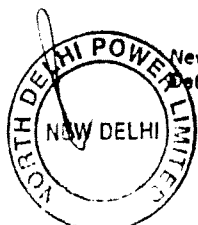
For and on behalf of the Board

*Sunil Wadhwa*  
**SUNIL WADHWA**  
CEO and Executive  
Director

*S Ramakrishnan*  
**S RAMAKRISHNAN**  
Director

*Ajay Kalsie*  
**AJAY KALSIE**  
Company Secretary

New Delhi  
Date: 16 MAY 2008



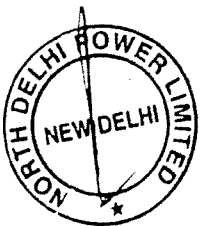
New Delhi  
Date: 16 MAY 2008

**NORTH DELHI POWER LIMITED**  
**SCHEDULES FORMING PART OF THE ACCOUNTS**

	As at 31.03.2008 Rs./Lacs	As at 31.03.2007 Rs./Lacs
<b>SCHEDULE 1</b>		
<b>SHARE CAPITAL</b>		
<b>Authorised</b>		
3,680 (lacs) (Previous year 3,680 (lacs)) equity shares of Rs. 10 each	36,800.00	36,800.00
<b>Issued, Subscribed and Paid up</b>		
3,680 (lacs) (Previous year 3,680 (lacs)) equity shares of Rs.10 each fully paid up.	36,800.00	36,800.00
Of the above:		
1. 1,876.79 (lacs) (Previous year 1,803.19 (lacs) equity shares of Rs.10 each are held by Tata Power Company Limited, the holding company		
2. 3,679.50 (lacs) (Previous year 3,679.50 (lacs) equity shares of Rs. 10 each are allotted at par as fully paid pursuant to contract without payment being received in cash.)		
<b>SCHEDULE 2</b>		
<b>RESERVES AND SURPLUS</b>		
<b>(a) General Reserve</b>		
(i) Opening balance	6,300.00	4,700.00
(ii) Add: Additions during the year	2,500.00	1,600.00
(iii) Closing balance	8,800.00	6,300.00
<b>(b) Contingency Reserve (See note 10)</b>		
	2,053.74	2,053.74
<b>(c) Profit and Loss account</b>		
(i) Opening balance	21,393.87	11,128.55
(ii) Add: Additions during the year	17,908.57	10,265.32
(iii) Less: Leave Salary Provision (See note 13)	103.03	-
(iv) Closing balance	39,199.41	21,393.87
	50,053.15	29,747.61

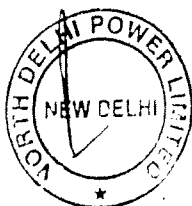
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**NORTH DELHI POWER LIMITED**  
**SCHEDULES FORMING PART OF THE ACCOUNTS**

	As at 31.03.2008 Rs./Lacs	As at 31.03.2007 Rs./Lacs
<b>SCHEDULE 3</b>		
<b>CAPITAL GRANTS</b> (See note 2c)		
(i) Opening balance	815.87	867.06
(ii) Less: Transfer to Profit and Loss Account	51.19	51.19
(iii) Closing balance	<u>764.68</u>	<u>815.87</u>
<b>SCHEDULE 4</b>		
<b>CONSUMER CONTRIBUTION FOR CAPITAL WORKS</b> (See note 2 j)		
(i) Opening balance	6,860.11	4,452.22
(ii) Add: Additions during the period	4,082.10	2,714.18
(iii) Less: Transfer to Profit and Loss account	493.69	306.29
(iv) Closing balance	<u>10,448.52</u>	<u>6,860.11</u>
<b>SCHEDULE 5</b>		
<b>SECURED LOANS</b>		
<b>(a) From banks</b>		
(i) Cash Credit (See note 11a)	9,150.18	6,376.51
(ii) Term Loans		
(a) State Bank of India (See note 11b)	3,800.00	5,700.00
(b) Industrial Development Bank of India (See note 11c)	15,840.00	17,248.00
(c) State Bank of Mysore (See note 11d)	4,500.00	4,900.00
(d) State Bank of Saurashtra (See note 11e)	4,500.00	4,900.00
(e) United Bank of India (See note 11f)	6,000.00	
<b>(b) From Others</b>		
(i) Infrastructure Development Finance Company Limited (See note 11g)	33,260.00	34,520.00
(ii) Power Finance Corporation Limited (See note 11h)	3,100.00	3,500.00
	<u>80,150.18</u>	<u>77,144.51</u>



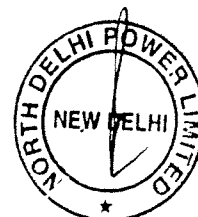
**NORTH DELHI POWER LIMITED**  
**SCHEDULES FORMING PART OF THE ACCOUNTS**

SCHEDULE 6	1 FIXED ASSETS	GROSS BLOCK				DEPRECIATION				All amounts in Rs./ Lacs		
		As at 31.03.2007	Additions	Deletions	As at 31.03.2008	As at 31.03.2007	For the Year	Deletions	As at 31.03.2008	As at 31.03.2008	As at 31.03.2007	As at 31.03.2008
	(a) Buildings	17,574.79	628.99	-	18,203.78	5,042.29	536.10	-	5,578.47	12,625.31	12,532.50	
	(b) Plant & Machinery	97,145.68	16,547.51	5,852.39	107,840.80	28,706.23	8,341.24	3,128.26	33,919.21	73,921.59	68,439.45	
	(c) Furniture & Fixings & Office Equipment	2,075.74	409.83	-	2,485.57	527.13	165.95	-	693.08	1,792.49	1,548.01	
	(d) Vehicles	967.18	402.07	187.67	1,181.58	205.77	97.56	55.72	247.61	933.97	761.41	
	(e) Transmission Lines, Cable Network	91,916.89	8,456.64	89.70	100,283.83	38,184.14	6,365.43	20.35	44,529.22	55,754.61	53,732.75	
	<b>TOTAL</b>	<b>209,680.28</b>	<b>26,445.04</b>	<b>6,139.76</b>	<b>229,995.56</b>	<b>72,665.56</b>	<b>15,506.36</b>	<b>3,204.33</b>	<b>84,967.59</b>	<b>145,027.97</b>	<b>137,014.72</b>	
	<b>As at 31.03.2007</b>	<b>187,135.42</b>	<b>27,726.16</b>	<b>1,203.30</b>	<b>209,064.28</b>	<b>60,306.84</b>	<b>12,897.31</b>	<b>348.39</b>	<b>72,655.58</b>	<b>137,014.72</b>	<b>122,848.58</b>	
	<b>2 CAPITAL WORK - IN - PROGRESS (CWIP)</b> (including advances against capital expenditure)	29,267.42	28,558.64	25,102.42	32,723.64	-	-	-	-	32,723.64	29,267.42	
	<b>As at 31.03.2007</b>	<b>29,944.74</b>	<b>26,076.27</b>	<b>26,753.59</b>	<b>29,267.42</b>	-	-	-	-	<b>29,267.42</b>	<b>29,944.74</b>	

Notes :

(i) Deduction in CWIP is amount capitalised during the year

(ii) CWIP includes closing capital inventory of Rs.10,441.94 lacs ( Previous year Rs.10,753.54 lacs)





**NORTH DELHI POWER LIMITED**  
**SCHEDULES FORMING PART OF THE ACCOUNTS**

	As at 31.03.2008 Rs./Lacs	As at 31.03.2007 Rs./Lacs
<b>SCHEDULE 7</b>		
<b>INVESTMENTS</b>		
(See note 2m)		
<b>(a) Long term, Non Trade Investments (quoted)*</b>		
11,55,500 (Previous year 11,55,500) units of Rs 100 each in 7.40% GOI securities (2012) Market value as at 31.03.2008 Rs. 1,153.77 lacs	1,281.02	1,281.02
7,40,000 (Previous year 7,40,000) units of Rs 100 each in 7.49% GOI securities (2017) Market value as at 31.03.2008 Rs. 722.61 lacs	756.28	756.28
<b>(b) Short term Investments</b>		
Birla FMP		500.00
Prudential ICICI FMP		500.00
Tata FMP Series		1,000.00
	<u>2,037.30</u>	<u>4,037.30</u>
* earmarked against Contingency Reserve		
<b>SCHEDULE 8</b>		
<b>INVENTORIES</b>		
(See note 2e)		
<b>(a) Components and spares</b>		
(b) Loose tools	650.78	904.72
	15.27	11.45
	<u>666.05</u>	<u>916.17</u>
<b>SCHEDULE 9</b>		
<b>SUNDRY DEBTORS</b>		
<b>(a) Debtors for Billed Revenue</b>		
(i) Debts outstanding for more than six months	13,944.78	16,505.58
(ii) Other Debts	19,645.83	18,622.54
Less: Provision for doubtful debts	33,590.61	35,128.12
	<u>17,892.84</u>	<u>18,450.54</u>
<b>(b) Debtors for Unbilled Revenue</b>	15,697.77	16,677.58
	9,962.86	11,330.19
<b>(c) Debtors for Sale of Power</b>	25,660.63	28,007.77
<b>(d) Tariff Adjustment Account (See note 12d)</b>	122.47	
	<u>31,836.00</u>	
	<u>57,619.10</u>	<u>28,007.77</u>
Of the above amounts,		
Considered Good	57,619.10	28,007.77
Considered doubtful	17,892.84	18,450.54
	<u>17,892.84</u>	<u>18,450.54</u>
<b>SCHEDULE 10</b>		
<b>CASH AND BANK BALANCES</b>		
<b>(a) Cash &amp; Cheques on hand</b>		
- Cash in Hand	27.56	2.51
- Cheques in hand	525.62	117.21
	<u>553.18</u>	<u>119.72</u>
<b>(b) Balance with scheduled banks in:</b>		
- Current accounts	688.98	861.34
- Deposit Accounts	1,275.76	3,976.92
	<u>2,517.92</u>	<u>4,957.98</u>



**NORTH DELHI POWER LIMITED**  
**SCHEDULES FORMING PART OF THE ACCOUNTS**

	As at 31.03.2008 Rs./Lacs	As at 31.03.2007 Rs./Lacs
<b>SCHEDULE 11</b>		
<b>LOANS AND ADVANCES</b> (Unsecured, considered good)		
(a) Advances recoverable in cash or in kind or for value to be received * (See note 22a) Less: Provision for doubtful advances	15,711.05 515.52 <u>15,195.53</u>	1,778.98 <u>1,778.98</u>
(b) Advance income tax paid and tax deducted at source [Net of provision for tax Rs. 8,598.82 lacs (Previous year Rs. 4,677.69 lacs) and FBT Rs. 158.40 lacs]	1,193.50	576.79
(c) Recoverable from SVRS Trust (See note 3f)	5,672.05 <u>22,061.08</u>	6,959.93 <u>9,315.70</u>
*Amounts due from Companies under the same management	30.63	-
*Maximum amount outstanding during the year from Companies under the same management	30.63	4.09

**SCHEDULE 12**

**CURRENT LIABILITIES AND PROVISIONS**

**CURRENT LIABILITIES**

(a) Sundry creditors: (See note 23)		
Payable for power purchase	12,705.24	522.64
Other payable to DPCL	660.25	454.72
Others	7,435.56	5,980.33
(b) Retention money	1,595.44	2,507.91
(c) Current accounts - overdrawn	32.03	13.20
(d) Consumers' deposits for works	19,749.55	14,695.60
(e) Other liabilities	6,138.66	3,857.16
(f) Interest accrued but not due on loan	397.60	385.24
(g) Tariff adjustment Account (See note 12d)	-	11,439.00
	<u>48,714.33</u>	<u>39,855.80</u>

**PROVISIONS**

(a) Proposed Dividend	6,624.00	-
(b) Provision for tax on proposed dividend	1,125.75	-
(c) Provision for wealth tax	12.42	10.25
(d) Provision for retirement benefits	485.73	275.37
	<u>8,247.90</u>	<u>285.62</u>
	<u>56,962.23</u>	<u>40,141.42</u>

**SCHEDULE 13**

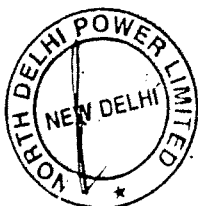
**MISCELLANEOUS EXPENDITURE**

(to the extent not amortised)

Voluntary Separation Scheme (VSS) - Ex-gratia payment

(See note 2g)

(i) Opening Balance	-	2,725.51
(ii) Less: Amortised during the year	-	2,725.51
	<u>-</u>	<u>-</u>



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**NORTH DELHI POWER LIMITED**  
**SCHEDULES FORMING PART OF ACCOUNTS**

	Year ended 31.03.2008 Rs./Lacs	Year ended 31.03.2007 Rs./Lacs
<b>SCHEDULE 14</b>		
<b>OTHER INCOME</b>		
(a) Late payment surcharge collected	1,527.84	1,424.29
(b) Service line charges	2,217.70	839.39
(c) Commission on - DVB arrears collection - Energy tax collection	71.39	85.12
(d) Maintenance charges	296.32	266.55
(e) Rebate on power purchase	991.23	980.36
(f) Excess provision written back	3,594.40	1,389.55
(g) Interest on investment in Govt. Securities	281.23	
(h) Interest [Tax deducted at source Rs. 31.80 lacs, Previous Year Rs. 44.42 lacs ]	140.94	140.94
(i) Short term capital gain/dividend Income (non-trade investments) (See note 21)	153.24	161.71
(j) Transfer from capital grants	152.61	212.57
(k) Transfer from consumer contribution for capital works	51.19	51.19
(l) Income other than energy business	493.69	306.29
(m) Miscellaneous Income	94.38	134.73
	<u>324.59</u>	<u>493.97</u>
	<u>10,390.75</u>	<u>6,486.66</u>

**SCHEDULE 15**

**PERSONNEL AND OUTSOURCING COSTS**

(a) Salaries, allowances and incentives	11,568.51	10,077.71
(b) Contribution to provident and other funds	1,163.91	1,021.85
(c) Staff welfare expenses	618.67	505.66
(d) Other Personnel and Outsourcing Cost	1,500.77	1,437.23
Less: Transferred to Capital-work-in-progress (See note 7)	<u>14,851.86</u>	<u>13,042.45</u>
(e) Miscellaneous expenditure amortised & other payment to VSS retirees	1,485.19	1,305.28
(f) Employee benefit adjustments due to adoption of AS-15 (Revised)	13,366.67	11,737.17
	946.57	3,720.31
	<u>839.30</u>	
	<u>15,152.54</u>	<u>15,457.48</u>

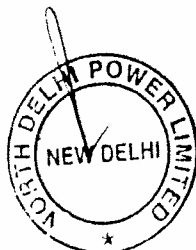
**SCHEDULE 16**

**OPERATING AND MAINTENANCE EXPENSES**

(a) Stores and spares consumed	1,216.61	1,103.09
(b) Repairs and maintenance:		
(i) Building	191.04	131.96
(ii) Plant and machinery	2,389.71	2,407.87
(iii) Others	1,909.80	1,420.54
	<u>5,707.16</u>	<u>5,063.46</u>

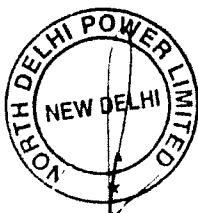
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**NORTH DELHI POWER LIMITED**  
**SCHEDULES FORMING PART OF ACCOUNTS**

	Year ended 31.03.2008 Rs./Lacs	Year ended 31.03.2007 Rs./Lacs
<b>SCHEDULE 17</b>		
<b>ADMINISTRATIVE AND OTHER EXPENSES</b>		
(a) Communication expenses	567.18	477.88
(b) Legal and Professional charges	483.69	481.41
(c) Travelling and conveyance	170.05	162.07
(d) Insurance expenses	155.68	200.51
(e) Advertisement, publicity and business promotion	318.02	169.55
(f) Rent & hire charges	111.03	115.95
(g) Rates and taxes	15.51	22.33
(h) Electricity charges	18.68	25.17
(i) Freight, handling and packing expenses	26.84	20.60
(j) Bill distribution expenses	79.13	68.61
(k) Bill collection expenses	176.68	92.28
(l) Postage & Courier Charges	39.91	47.01
(m) Other expenses (See note 20)	1,129.95	1,113.82
	<u>3,292.35</u>	<u>2,997.19</u>
<b>SCHEDULE 18</b>		
<b>INTEREST AND FINANCING EXPENSE</b>		
(a) Interest on loans - others	6,216.03	5,428.37
(b) Interest on cash credit accounts	337.66	96.96
(c) Interest on consumer security deposit	957.37	
(d) Financing Charges	0.25	163.67
	<u>7,511.31</u>	<u>5,689.00</u>



**NORTH DELHI POWER LIMITED**  
**Balance Sheet Abstract and Company's General Business Profile**

I Registration Details  
 Registration no.  
 Balance Sheet Date

1	1	1	5	2	8
3	1	0	3	0	8
Date		Month		Year	

State Code 

5	5
---	---

II Capital raised during the year (Amount in Rs. Lacs)

Public Issue 

		N	I	L			
--	--	---	---	---	--	--	--

Bonus Issue 

		N	I	L			
--	--	---	---	---	--	--	--

Long term, Trade investments (quoted)

Right issue 

		N	I	L			
--	--	---	---	---	--	--	--

Private Placement 

		N	I	L			
--	--	---	---	---	--	--	--

III Position of mobilisation and deployment of funds (Amount in Rs lacs)

Total Liabilities 

			2	0	5	7	8	0
--	--	--	---	---	---	---	---	---

Source of Funds 

--	--	--	--	--	--	--	--	--

Paid-up Capital 

			3	8	8	0	0
--	--	--	---	---	---	---	---

Capital Grants 

					7	6	5
--	--	--	--	--	---	---	---

Secured Loans 

			8	0	1	5	0
--	--	--	---	---	---	---	---

Consumer Contribution 

			1	0	4	4	9
--	--	--	---	---	---	---	---

Application of Funds 

--	--	--	--	--	--	--	--

Net Fixed Assets 

			1	7	7	7	5	2
--	--	--	---	---	---	---	---	---

Net Current Assets 

			2	5	9	9	1
--	--	--	---	---	---	---	---

IV Accumulated Loss 

		N	I	L			
--	--	---	---	---	--	--	--

Performance of the Company (Amount in Rs lacs)

Turnover 

			2	7	2	4	6	1
--	--	--	---	---	---	---	---	---

Prior period Adjustment Income/ (Expenditure) 

		N	I	L			
--	--	---	---	---	--	--	--

Profit/ (Loss) Before Tax 

			3	4	7	9	0
--	--	--	---	---	---	---	---

Earning Per Share in Rs. 

			7		8	5
--	--	--	---	--	---	---

Total Assets 

			2	0	5	7	8	0
--	--	--	---	---	---	---	---	---

Reserves and Surplus 

				5	0	0	5	3
--	--	--	--	---	---	---	---	---

Unsecured Loans 

		N	I	L			
--	--	---	---	---	--	--	--

Consumer Security Deposits 

				1	8	1	2	1
--	--	--	--	---	---	---	---	---

Deferred Tax Liability 

				1	1	4	4	2
--	--	--	--	---	---	---	---	---

Investments 

					2	0	3	7
--	--	--	--	--	---	---	---	---

Miscellaneous Expenditure 

--	--	--	--	--	--	--	--	--

Total Expenditure 

			2	3	7	6	7	1
--	--	--	---	---	---	---	---	---

Profit/ (Loss) after Tax 

				2	8	1	5	8
--	--	--	--	---	---	---	---	---

Dividend Rate% (Incl. on Bonus Shares on Record Date) 

					1	2
--	--	--	--	--	---	---

Generic Names of three Principal Products/Services of the Company (as per monetary terms)

Item Code No  
 (ITC Code)  
 Product  
 Description

		N	A				
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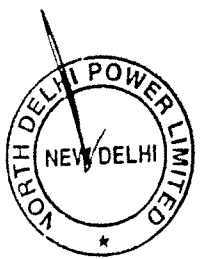
For and on behalf of the Board

*Sunil Wadhwa*  
**SUNIL WADHWA**  
 CEO and Executive Director

*S Ramakrishnan*  
**S RAMAKRISHNAN**  
 Director

*Ajay Kalsie*  
**AJAY KALSIE**  
 Company Secretary

New Delhi  
 Date **16 MAY 2008**



**NORTH DELHI POWER LIMITED**

**SCHEDULES FORMING PART OF THE ACCOUNTS**

**SCHEDULE 19**

**NOTES FORMING PART OF THE ACCOUNTS**

**1. Background**

North Delhi Power Limited (NDPL) 'The Company' engaged in the business of distribution of electricity in North and North-West Delhi was set up in terms of Delhi Electricity Reforms (Transfer Scheme) Rules 2001. The undertaking of erstwhile Delhi Vidyut Board (DVB) engaged in distribution and retail supply of electricity in the North & North-West districts in the National Capital Territory of Delhi together with the personnel employed therein were transferred to the Company with effect from 1 July, 2002 which also marked the commencement of commercial operations for the Company.

The Company has been granted a License under section 20 of the Delhi Electricity Reform Act, 2000 (Act No. 2 of 2001) by the Delhi Electricity Regulatory Commission on 11 March, 2004. The License is valid for a period of twenty five years. During the period 1 July, 2002 to the date of grant of License, NDPL was a deemed Licensee.

**2. Significant Accounting Policies**

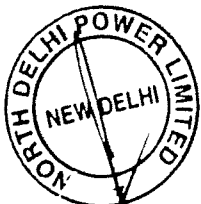
The financial statements are prepared under the historical cost convention, on the accrual basis of accounting and in accordance with the Generally Accepted Accounting Principles ('GAAP') in India and comply with the accounting standards prescribed by the Companies (Accounting Standards) Rules, 2006, to the extent applicable and in accordance with the provisions of the Companies Act, 1956, as adopted consistently by the Company. As the Company is governed by Electricity Act, 2003 and the saved provisions of Electricity (Supply) Act, 1948, the provisions of the said Acts prevail wherever they are inconsistent with the provisions of the Companies Act, 1956. The significant accounting policies are as follows:

**a. Use of estimates**

The preparation of the financial statements in conformity with generally accepted accounting principles requires the Management to make estimates and assumptions that affect the reporting balances of assets and liabilities and disclosures relating to contingent assets and liabilities as at the date of the financial statements and reporting amounts of income and expenses during the year. Examples of such estimates include provision for doubtful debts, future obligations under employee retirement benefit plans, income taxes, foreseeable estimated contract losses and useful life of fixed and intangible assets. Contingencies are recorded when it is probable that a liability may be incurred, and the amount can be reasonably estimated. Actual results could differ from such estimates.

**b. Fixed assets and depreciation**

- i. All fixed assets are stated at cost. Cost includes its purchase price and any attributable cost of bringing the assets to their working condition for their intended use.
- ii. Assets transferred from erstwhile DVB are stated at the transaction value as notified by the Government of National Territory of Delhi (GNCTD) under the Transfer Scheme. Values assigned to different heads of individual fixed assets as on the date of the transfer i.e 1 July, 2002 as per an Independent valuer's estimation.



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iii. Fixed Assets are eliminated from financial statements, either on disposal or when retired from active use. Generally, such retired assets are disposed off soon thereafter.

iv. Depreciation for the year in respect of fixed assets has been provided on straight line method at rates prescribed by Schedule XIV of the Companies Act, 1956 other than for plant and machinery, transmission lines and cable network which are depreciated @ 5.28 % p.a.

Assets costing less than Rs. 5,000 are depreciated fully in the year of first use.

**c. Accounting for Grants**

i. Grants relating to depreciable fixed assets are treated as deferred income to be recognized in the profit & loss statement over the useful life of the asset in the proportion in which depreciation on the related assets is charged.

ii. Grants relating to the revenue are recognized in the profit & loss statement and are deducted in reporting the related expenses.

**d. Revenue Recognition**

i. Revenue from power supply is accounted for on the basis of billings to consumers and includes unbilled revenues accrued up to the end of the accounting year.

ii. 'Late Payment Surcharge' on electricity billed and bills raised for dishonest abstraction of power are recognized, on grounds of prudence, as and when recovered from the consumers.

iii. The amount received from consumers on account of Service Line charges are treated as Income on installation of connection.

**e. Inventories**

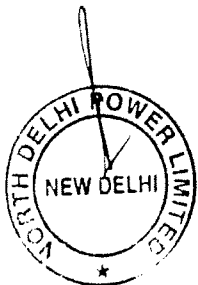
Inventories of stores and spares parts and loose tools are valued at lower of cost net of provision for diminution in value or net realizable value. Cost is determined on the 'Weighted average' basis.

Components and spares inventory include items which could be issued for projects to be capitalized.

**f. Foreign currency transactions**

Foreign exchange transactions are recorded at the rates of exchange prevailing on the date of the transaction. Realised gains and losses on foreign exchange transactions during the year are recognized in the profit and loss account. Foreign currency assets and liabilities denominated in foreign currencies, at the year end are translated into rupees at the year end rates and resultant gains/losses on foreign exchange translations are recognized in the profit and loss account.

In case of forward contracts for foreign exchange, the difference between the forward rate and the exchange rate at the date of the transaction is recognised over the life of the contract.



**g. Voluntary Separation Scheme (VSS)**

Expenditure incurred on VSS is treated as Deferred Revenue expenditure and is amortised over thirty six months, commencing from the month following the month of separation. (See also note 3f).

**h. Employee benefits**

**Post-employment benefit plans**

**i. Short-term employee benefits**

The undiscounted amount of short-term employee benefits expected to be paid in exchange of services rendered by employees is recognised during the period when the employee renders the services. These benefits include salaries, wages, bonus, performance incentives and leave travel allowance.

Short term employee benefits are recognized as an expense at the undiscounted amount in the profit and loss account of the year in which the related service is rendered.

**ii. Post-employment benefit plans**

**a. Erstwhile DVB Employees**

The Company's contributions into the DVB Employees Terminal benefit Fund 2002 ('the Trust') for the erstwhile DVB Employees as per the Transfer Scheme are defined contribution plans. Provisions for contributions towards all terminal / retirement benefits including gratuity, pension and leave encashment on separation of erstwhile DVB employees are made on the basis of the Fundamental Rules and Service Rules (FRSR Rules) as determined by the trustees of the Trust. Payments to defined contribution retirement benefit schemes are charged as an expense as they fall due.

**b. Other Employees**

The Company's gratuity is defined benefit plan. The present value of the obligation under such defined benefit plan is determined based on actuarial valuation using the projected unit credit method, which recognizes each period of service as giving rise to additional unit of employee benefit entitlement and measures each unit separately to build up the final obligation. The obligation is measured at the present value of the estimated future cash flows. The discount rate used for determining the present value of the obligation under defined benefit plans, is based on the market yields on government securities as at the balance sheet date. Actuarial gains and losses are recognized immediately in the profit and loss account

The Company has taken the group policy with Life Insurance Corporation of India (LIC) to meet its obligation towards gratuity. Liability with respect to the gratuity plan is determined based on an actuarial valuation done by an independent actuary at the year end and any differential between the fund amount as per LIC and the actuarial valuation is charged to revenue.

Benefits comprising compensated absences constitute other long term employee benefits. The liability for compensated absences is provided on the basis of an actuarial valuation done by an independent actuary at the year end. Actuarial gains and losses are recognized immediately in the profit and loss account.





**i. Taxation**

Income tax comprises current tax, fringe benefit tax and deferred tax. Deferred tax assets and liabilities are recognised for the future tax consequences of timing differences, subject to the consideration of prudence. Deferred tax assets and liabilities are measured using the tax rates enacted or substantively enacted at the balance sheet date.

**j. Consumer contribution to capital works**

Consumer's contribution towards cost of capital assets is treated as capital receipt and credited in current liabilities until transferred to a separate account on commissioning of the assets. An amount equivalent to the depreciation charge for the year on such assets is appropriated from this account as income to the profit and loss account.

**k. Earnings per share (EPS)**

The Company reports basic and diluted earnings per equity share in accordance with Accounting Standard 20, Earnings Per Share. Basic earnings per equity share has been computed by dividing net profit after tax and transfer to statutory contingency reserve, if any by the weighted average number of equity shares outstanding for the year. The Company does not have any potential dilutive equity shares.

**l. Borrowing Cost**

The borrowing cost of the long term loans taken for capital expenditures are capitalized till commissioning of these assets. Thereafter, such borrowing costs are recognised as an expense in the period in which they are incurred.

**m. Investment**

Long term investments are stated at cost, less provision for diminution other than temporary, if any. Current investments are stated at lower of cost or fair value at the balance sheet date.

**n. Impairment**

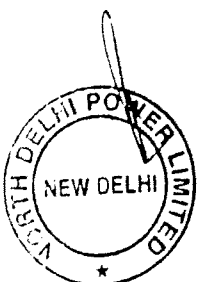
At each balance sheet date, the Company reviews the carrying amounts of its fixed assets to determine whether there is any indication that those assets suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of impairment loss. Recoverable amount is the higher of an asset's net selling price and value in use. In assessing value in use, the estimated future cash flows expected from the continuing use of the asset and from its disposal are discounted to their present value using a pre-discount rate that reflects the current market assessments of time value of money and the risks specific to the asset.

Impaired Assets are eliminated from financial statements, either on disposal or when retired from active use. Generally, such retired assets are disposed off soon thereafter.

Reversal of impairment loss is recognized immediately as income in the profit and loss account.

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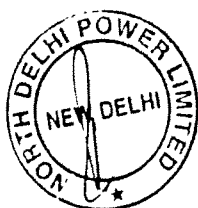
**o. Provisions and contingencies**

A provision is recognised when the Company has a present obligation as a result of a past event, when it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and reliable estimate can be made of the amount of the obligation. A contingent liability is recognised where there is a possible obligation or a present obligation that may, but probably will not, require an outflow of resources.

**3. Contingent Liabilities**

	As at 31.03.08 Rs./lacs	As at 31.03.07 Rs./lacs
<b>a. Claims against the Company not acknowledged as debts:</b>		
• Legal cases filed by consumers, employees & others under litigation	741.97	808.73
• Property tax demands raised by municipal authorities	452.00	392.00
• Water charges demand raised by Delhi Jal Board (DJB)	37.19	39.84
<b>b. Estimated amount of contracts remaining to be executed on capital account (net of advances) and not provided for</b>	14,276.41	9,363.20
<b>c. Unexpired letters of credit</b>	16,903.36	18,693.36
<b>d. Guarantee issued by the bankers against Company's counter guarantee</b>	408.50	412.00
<b>e. As per the provisions of the Transfer Scheme pursuant to Delhi Electricity Reforms Act, 2002, the liabilities arising out of litigation, suits, claims etc. pending on the date of transfer (i.e. 1 July, 2002) and/or arising due to events prior to that date shall be borne by the Company subject to limit in the aggregate of Rs. 100 lacs per annum.</b>		
<b>f. The Company had introduced a Voluntary Separation Scheme (VSS) for its employees in December 2003, in response to which 1,798 employees were separated. As per the Scheme, the retiring employees were paid Ex-gratia separation amount by the Company. They were further entitled to Retiral Benefits (i.e., gratuity, leave encashment, pension commutation, pension, medical and leave travel concession), the payment obligation of which became a matter of dispute between the Company and the DVB Employees Terminal Benefit Fund 2002 ('the Trust'). The Trust is, however, of the view that its liability to pay retiral benefits arises only on the employee attaining the age of superannuation or earlier death. On 1 November, 2004, the Company entered into a Memorandum of Understanding with Government of National Capital territory of Delhi (GNCTD) and a special Trust namely Special Voluntary Retirement Scheme Retirees Terminal Benefit Fund (SVRS Trust) was created.</b>		

For resolution of the issue through the process of law, the Company had filed a Writ, before the Hon'ble Delhi High Court. The Hon'ble Court has pronounced its judgment on this issue on 2 July, 2007 whereby it has provided two options to the Discoms for paying terminal benefits / residual pension to the Trust:



- i. Terminal benefits due to the VSS optees to be paid by Discoms which shall be reimbursed to Discoms by the Trust without interest on normal retirement / death (whichever is earlier) of such VSS optees. In addition, the Discoms shall pay the Retiral Pension to VSS optees till their respective dates of normal retirement, after which the Trust shall commence payment to such optees.

Pending and subject to the final outcome of the writ petition, the Company was following the above route, whereby it had advanced Rs. 7,774.35 lacs to the SVRS Trust for payment of retiral dues to separated employees, which is shown as recoverable under loans and advances. Against this, the Company had recovered Rs. 2,161.79 lacs against a claim of Rs. 2,654.31 lacs from the SVRS Trust in respect of retirees who have expired or attained the age of superannuation till 31 March, 2008. Out of the above claim Rs. 274.45 lacs pertains to retirees who have expired or attained the age of superannuation during the period January to March 2008.

In addition, the Company has also been paying the retiral pension to the VSS optees till their respective dates of normal retirement or death (whichever is earlier). The DERC has approved the aforesaid retiral pension amount in its Annual Revenue Requirement (ARR) and the same has therefore been charged to profit and loss account.

- ii. The Trust to pay the terminal benefits and all dues of the VSS optees on reimbursement by Discoms of 'Additional Contribution' required on account of premature payout by the Trust which shall be computed by an Arbitral Tribunal of Actuaries.

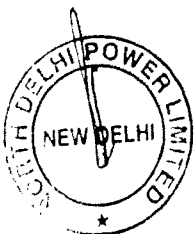
The Company considers the second option as more appropriate and also estimates that the liability under this option shall be lower than under the first option which it is presently following. Pending computation of the liability by the Arbitral Tribunal of Actuaries, no adjustment has been made in these financial statements.

- g. The Company had bought goods from local suppliers, which were used in the business of distribution of electricity. These goods received were subject to the issuance of exemption certificate in terms of Rule 11 (clause XII) of the Delhi Sales Tax Rules, 1975. In case of some of the suppliers, sales tax authorities have denied exemption to them. Some suppliers, being the aggrieved parties, have preferred appeal against the assessment order.

The Company has also proactively filed a writ petition in the Hon'ble Delhi High Court, as the Sales Tax authorities have rejected Company's application to intervene or represent on behalf of the dealers on the ground that the Company does not have locus-standi directly to approach the appellate authorities against the denial of exemption to its suppliers. The Hon'ble High Court has heard the writ petition on 21 March, 2006 and has issued an order that the pendency of this writ petition shall not prevent the Appellate Authority and the Tribunal from hearing and disposing of the appeal on merits in accordance with the law which is pending before them against the order of suppliers of the Company impugned in this petition. The Court has also made clear that the Company (the petitioner) may suitably amend this petition so as to challenge the orders issued by the lower appellate authorities, if the same go against the dealers. Thus, if the decision of appellate authorities is not in favour of Company's suppliers, Company would have a right to appeal before the Hon'ble High Court. In case even Hon'ble High Courts' decision is unfavorable to the Company, a liability of Rs. 1,005.00 lacs (previous year Rs. 1,005.00 lacs) would arise on account of local sales tax.

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- h. The liability stated in the opening Balance Sheet of the Company as per the Transfer Scheme as on 1 July, 2002 in respect of consumers' security deposit was Rs. 1,000 lacs. The Company had engaged an independent agency to validate the sample data in digitized form of consumer security deposit received by the erstwhile DVB from its consumers. As per the validation report submitted by this agency the amount of security deposit received from consumers other than Key Consumers (for which the Company is in process of valuation) aggregated to Rs. 6,244 lacs. The Company has been advised that as per the Transfer Scheme, the liability in excess of Rs. 1,000 lacs towards refund of the opening consumer deposits and interest thereon is not to the account of the Company. Since the GNCTD was of the view that the aforesaid liability is that of the Company, the matter was referred to Delhi Electricity Regulatory Commission (DERC). During the year, DERC vide its letter dated 23 April, 2007 has conveyed its decision to the GNCTD upholding the Company's view. As GNCTD has refused to accept the DERC decision as binding on it, the Company has filed a writ petition in the Delhi High Court and the matter has been listed on 6 August, 2008. No stay has been granted by the Hon'ble High Court in the matter for refund of consumption deposit and payment of interest thereon.
- i. Income tax demand u/s 143(3) of the Income Tax Act, 1961 was raised for Rs. 362.40 lacs for the assessment year 2004-05 on the ground that the Company has not added back the amount of provision for doubtful debts while computing book profits u/s 115JB of the Income Tax Act, 1961 being provision for unascertained liabilities. The Company deposited the said amount with the department as well as filed an appeal against the said order with Commissioner of Income Tax (Appeals) CIT (A) on 24 January, 2007. During the year CIT (A) have decided the case in favour of Company. Consequent to the same the Company is not considering any liability in respect of the same.

The Company has further received Income Tax demand of Rs. 669.68 lacs under section 143(3) of the Act for the Assessment Year 2005-06 on the similar grounds against which Income Tax department has partly adjusted Rs. 520.29 lacs from Income Tax Refund for FY 2006-07. The Company has filed an appeal against the said order with CIT (A) on 11 December, 2007

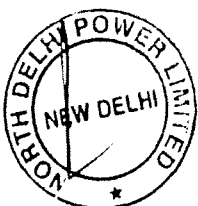
Further the Company has also received an order u/s 263 of the Act wherein the department has reopened the assessment proceedings in respect of Assessment Year 2003-04 on similar grounds and referred the case to assessing officer. Pending assessment no liability is being considered by the Company.

#### 4. **Bilateral Power Purchase Agreement**

The Company has made bilateral arrangements with other power utilities to bank power or vice versa and take back or return the same over agreed period. Power banking transactions both ways are recorded at rates as per directive of DERC. During the year Company has banked net 334 million units of power at a rate of Rs. 4.00 per unit being the applicable rate provided by DERC for the year.

#### 5. **Confirmation/ reconciliation of account balances**

- a. The amounts payable to / recoverable from Delhi Transco Limited (DTL), Delhi Power Company Limited (DPCL), Municipal Corporation of Delhi (MCD) and Public Works Department (PWD) are subject to confirmation pending resolution of certain issues.
- b. The billing on customers is done on a standalone computerized billing system. Revenue accounting in the books of account are done on the basis of reports generated from this system. Even though the current year's transactions in the computerized billing system reflect the transactions in the books of account, the receivables (including classification thereof) in the books of account are under reconciliation with the customer's accounts in the billing system.



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**6. Interest on Consumer Security Deposit**

As per provisions of section 47(4) of the Electricity Supply Act, 2003 interest on consumer security deposit at the bank rate is payable as per the notification by DERC. During the year, DERC has issued Delhi Electric Supply Code and Performance Standards Regulations, 2007 which came into force from 18 April, 2007 through notification in the Official Gazette. As per clause 16 (vi) of the regulations interest @ 6% p.a. is payable on consumer security deposit received from all consumers. In view of the fact that the matter of liability on account of opening consumer security deposit in excess of Rs. 1,000 lacs transferred to the Company as per Transfer Scheme is sub-judice and no stay has been granted on payment of interest on and/ or refund of opening Consumer Security Deposits in excess of Rs. 1,000 lacs, the Company has provided interest expense aggregating to Rs. 957.37 lacs during the year on the outstanding consumer security deposit received by the Company since takeover of business in July 2002 as also on the estimated total consumer security deposit received by the erstwhile DVB as per the Company's records. Out of the above interest expenditure, an amount of Rs. 187.67 lacs would be recoverable from DPCL if the Company's contention is upheld by the Hon'ble High Court that the Company's liability for interest payment/ refund on account of opening consumer security deposit is only to the extent of Rs. 1,000 lacs liability transferred to it as per the statutory transfer scheme. (Also see note 3h).

**7. Capitalisation of Personnel Cost**

The Company has transferred 10% of the personnel costs aggregating to Rs. 1,485.19 lacs (Previous Year Rs. 1,305.28 lacs) to Capital Work In Progress (CWIP) during the year as per the directives of the DERC vide its tariff order dated 26 June, 2003.

**8. Capitalisation of Borrowing Cost**

During the year the Company has transferred an amount of Rs. 193.25 lacs to CWIP being the amount of borrowing cost incurred on Capital Work In Progress created during the year.

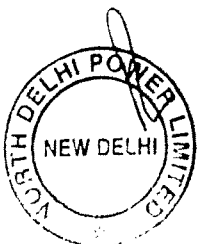
**9. Loss on retirement/sale of fixed assets**

Loss on retirement/sale of fixed assets include loss on account of retirement of certain old/obsolete assets aggregating to Rs. 2,137.81 lacs (Gross Block Rs 4,830.67 lacs) which were replaced for implementation of SCADA system (Supervisory control and data acquisition) with SCADA compliant and communicable equipments for better networking, reliability and control.

**10. Contingency Reserves**

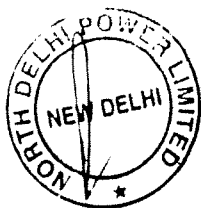
Contingency reserves represent the transfer of such reserves in terms of para IV of the sixth schedule to the Electricity (Supply) Act, 1948. Since Electricity (Supply) Act, 1948 has been repealed and replaced by Electricity Act, 2003 which does not have any such stipulation with regards to contingency reserve, no appropriation was made from financial year 2005-06 onwards.

DERC, vide the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 issued on 30 May, 2007, has stipulated that the profits arising from achieving loss levels better (i.e. lower) than specified by the DERC shall be partly retained by the Licensee in addition to the assured returns and balance transferred to the Contingency Reserve. Since there is no such balance available at the year end, hence no amount has been transferred to Contingency Reserve during the current year.



## 11. Secured Loans

- a. The Company has availed cash credit limits from consortium of four banks led by State Bank of India. These cash credits are secured by a third charge on receivables and first charge on stores and spares (not relating to plant and machinery) and <sup>first</sup> pari passu charge on fixed assets.
- b. State Bank of India
- Term loan from State Bank of India is secured by a second pari-passu charge on existing and future fixed assets of the Company and third pari-passu charge over the receivables of the Company. The repayment of loan had commenced from 15 April, 2005 and will be over in twenty quarterly installments.
- c. Industrial Development Bank of India
- Term loan from Industrial Development Bank of India Limited (IDBI) is secured by first pari-passu charge on all the present and future immovable and movable assets (except book debts), a third pari-passu charge on the receivables and a first charge on a Debt Service Reserve Account (Exclusive to this loan). Repayment of 40% of the loan had commenced from 15 January, 2007 and will be repaid in 20 quarterly installments. The balance 60% of the loan is repayable in 20 equal quarterly installments whose repayment shall commence from 15 April, 2012
- d. State Bank of Mysore
- Term loan from State Bank of Mysore is secured by first pari-passu charge on all the present and future immovable and movable assets (except book debts), a third pari-passu charge on the receivables and a first charge on a Debt Service Reserve Account (Exclusive to this loan). Repayment of 40% of the loan had commenced from 15 January, 2007 and will be repaid in 20 equal quarterly installments. The balance 60% of the loan is repayable in 20 equal quarterly installments whose repayment shall commence from 15 April, 2012.
- e. State Bank of Saurashtra
- Term loan from State Bank of Saurashtra is secured by first pari-passu charge on all the present and future immovable and movable assets (except book debts), a third pari-passu charge on the receivables and a first charge on a Debt Service Reserve Account (Exclusive to this loan). Repayment of 40% of the loan had commenced from 15 January, 2007 and will be repaid in 20 equal quarterly installments whose repayment which had commenced from 15 January, 2007. The balance 60% of the loan is repayable in 20 equal quarterly installments whose repayment shall commence from 15 April 2012.
- f. United Bank of India
- Term loan from United Bank of India is secured by a first pari-passu charge on existing and future fixed assets of the Company and third pari-passu charge over the receivables of the Company. The repayment of loan will commence from 15 October, 2008 and will be over in 40 quarterly installments thereafter.



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9. Industrial Development Finance Company Limited (IDFC)

Term loan from IDFC comprises of three loans. The details are:

Loan	Year end balance (Rs./lacs)	Repayment Terms
I	23,460	Repayment had commenced from 15 October, 2006 and will be repaid in 40 quarterly installments.
II	7,300	Repayment of Rs. 7,000 lacs had commenced from 15 April, 2005 and will be repaid in 40 quarterly installments.  Repayment of Rs. 3,000 lacs had commenced from 15 April, 2006 and will be repaid in 40 quarterly installments.
III	2,500	The repayment of the loan will commence from 15 January, 2009 and will be repaid in 40 quarterly installments thereafter.

Loans stated in 'I and II' above are secured by first pari-passu charge on all the present and future movable and immovable assets, intangibles, rights etc. in the project documents, clearances, claims and demands of the Company in any letter of credit/ guarantee etc., all insurance contracts/proceeds, a third pari-passu charge on the receivables and a first charge on a Debt Service Reserve Account (exclusive to this loan).

Loan stated in 'III' above is secured by first pari-passu charge on all the present and future movable and immovable assets, stores and spares, intangibles, a third pari-passu charge on the receivables and a first charge on a Debt Service Reserve Account (exclusive to this loan).

h. Power Finance Corporation Limited

Term loan from Power Finance Corporation Limited is secured by first pari-passu charge on all the present and future movable and immovable assets, stores and spares, intangibles, a third pari-passu charge on the receivables and a first charge on a Debt Service Reserve Account (exclusive to this loan). The repayment of the loan had commenced from 15 January, 2006 and will be repaid in 40 quarterly installments thereafter.

12. Income recoverable from/adjustable in future tariffs

- a. The Company was governed by the policy directions issued by the GNCTD governing the transfer of business of erstwhile DVB to the Company till 31 March, 2007, whereby DERC determined the Retail Supply Tariff (RST) chargeable by the Company to consumers and Bulk Supply Tariff (BST) payable by the Company to Delhi Transco Limited for power purchase, in a manner that the Company recovered its prudently incurred expenses and earned an assured return of 16% p.a. on equity and free reserves reinvested into the business and approved by DERC (DERC Approved Equity).
- b. From 1 April, 2007 till 31 March, 2011, determination of RST chargeable by the Company to its consumers is governed by DERC (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 dated 30 May, 2007 (MYT Regulations), whereby DERC shall determine the RST in a manner that the Company recovers its power purchase costs as well as other



prudently incurred expenses and earn an assured return of 14% plus a surplus margin up to 2% p.a. on DERC approved Equity subject to achievement of Aggregate Transmission and Commercial (AT&C) loss reduction targets. In the event of over-achievement of AT&C loss reduction targets, the Company is entitled to retain a portion of such additional profits realized which is in addition to the assured return of 16% p.a. on DERC approved Equity. The balance additional profits from overachievement, after adjustments for any amounts recoverable by the Company through future tariffs are required to be transferred to the contingency reserve account or as directed by DERC for utilization by DERC in future tariff determinations.

- c. The Company has over-achieved its AT&C Loss reduction target for the year ended 31 March, 2008, and has generated additional revenues of Rs. 10,676 lacs included in the total income. The Company is entitled to retain an estimated amount of Rs. 5,338 lacs out of such additional revenues as its share of over-achievement and the balance Rs. 5,338 lacs is to be shared with consumers.

Adjustment for the 5% Discom's Discount allowed to domestic consumers during the period April 2007 to February 2008 (after which the same has been withdrawn on the revised tariffs becoming applicable from 1 March, 2008) and adjustment with respect to power purchase costs and other uncontrollable parameters which are recoverable in accordance with the provisions of the MYT Regulations aggregates to Rs. 23,280 lacs. Further, out of Rs. 5,338 lacs being share of consumers, from over achievement gain as stated above, Rs. 2,839 lacs pertains to collections out of past period incomes and has been adjusted against truing up of revenue requirement of earlier years by DERC (refer note 12 d below). The balance of Rs. 2,499 lacs pertaining to current year has been adjusted against the recoverable amount of Rs. 23,280 lacs and net Rs. 20,781 lacs being recognized as income recoverable from future tariff.

As and when these recoveries are included in tariff fixation, the recoverable amount shall be adjusted.

- d. The Company had filed appeals before the Appellate Tribunal of Electricity (ATE) against the DERC's Tariff Orders for the years ended 31 March, 2003, 2004 and 2005 in respect of the rate of depreciation of 3.75% p.a. allowed by DERC for Tariff Determination as against the Company's claim of 6.69% p.a. as well as for disallowance of other prudently incurred expenses till the year ended 31 March, 2006. While the ATE had upheld the Company's claims, DERC appealed before the Hon'ble Supreme Court against the ATE's order allowing the Company's claim of depreciation at 6.69% p.a. The Hon'ble Supreme Court in its order dated 15 February, 2007 dismissed the appeal of the DERC upholding the Tribunal's order.

DERC has given effect to the ATE orders with respect to the depreciation claim along with the past claims in the MYT order dated 23 February, 2008. The impact of the same net of consumer share of Rs. 2,839 lacs (refer note 12c above) amounting to Rs. 22,494 lacs (gross Rs. 25,333 lacs) has been disclosed separately in the Profit and Loss Statement.

The recoverable amount Rs. 20,781 lacs (as per note 12(c) above) and Rs. 22,494 lacs is shown net of amount payable as at 31 March, 2007 on account of Tariff Adjustment account Rs. 11,439 lacs. The net amount recoverable on account of Tariff Adjustment account as at 31 March, 2008 amounting to Rs. 31,836 lacs has been shown in Schedule 9.



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13. **Disclosure pursuant to Accounting Standard 15 (revised 2005) on 'Employee benefits'**

Accounting Standard 15 (Revised) had been made applicable for accounting years commencing on or after 7 December, 2006 and is mandatory in nature. Consequent to this, the Company had aligned its accounting policy for provision of employee benefit for employees other than for erstwhile DVB employees in compliance with revised Accounting Standard.

Consequent upon the alignment in accounting policy and in accordance with the transitional provisions of the Accounting Standard, an amount of Rs. 103.03 lacs for provision of sick leave for prior period has been adjusted from retained earnings.

a. **Defined contribution plan**

The Company makes contribution towards provident fund to a defined contribution retirement benefit plan for qualifying employees. The Company's contribution to the Employees Provident Fund is deposited in a trust formed by the Company under the Employees Provident Fund and Miscellaneous Provisions Act, 1952 which is recognized by the Income Tax authorities. The provident fund plan is operated by the Regional Provident Fund Commissioner. Under the scheme, the Company is required to contribute a specified percentage of payroll cost to the retirement benefit scheme to fund the benefits.

The Company recognized Rs. 221.98 lacs (Previous Year Rs. 161.85 lacs) for provident fund contributions in the Profit and Loss account. The contribution payable to the plan by the Company is at the rate specified in rules to the scheme.

b. **Defined Benefit plan**

**Gratuity Plan**

The gratuity liability arises on retirement, withdrawal, resignation and death of an employee. The aforesaid liability is calculated on the basis of fifteen days salary (i.e. last drawn basic salary and PF) for each completed year of service subject to completion of two years service.

c. **Policy for recognizing actuarial gains and losses**

Actuarial gains and losses arising from experience adjustments and effects of changes in actuarial assumptions are immediately recognized in the statement of profit and loss account as income or expense.

d. The following tables set out the funded status of the gratuity plan and amounts recognised in the Company's financial statements as at 31 March, 2008:

i. **Change in benefit obligations:**

Particulars		Gratuity (Funded) (Rs./lacs)
Present value of obligations as on 1.04.07	A	153.79
Current Service Cost	B	81.76
Interest Cost	C	17.71
Past Service Cost	D	41.58
Actuarial (gain)/loss on obligation	E	7.77
Benefits Paid	F	23.55
<b>Present Value of obligation as on 31.03.08 (A+B+C+D+E-F)</b>		<b>279.06</b>

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ii. **Change in Plan Assets**

Particulars		Gratuity (Funded) (Rs./lacs)
Fair Value of Plan Assets as on 01.04.07	A	93.03
Expected Return on plan assets	B	7.44
Employer's Contribution	C	87.79
Actuarial Gain	D	0.56
Benefits Paid	E	<u>23.55</u>
Fair Value of Plan Assets as on 31.03.08 (A+B+C+D-E)		<u>165.27</u>

iii. **Net Liability / (Asset) recognized in Balance Sheet**

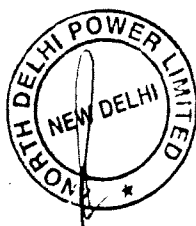
Particulars	Gratuity (Funded) (Rs./lacs)
Net Liability/(Asset) (I-II)	113.79

iv. **Expense recognized in the Profit & Loss Account**

Particulars	Gratuity (Funded) (Rs./lacs)
Current Service cost	A 81.76
Interest cost	B 17.71
Expected return on plan assets	C 7.44
Actuarial gain / (loss) recognised during the year	D (7.20)
Past service cost	E 41.58
Other Adjustment	F (2.00)
Net charge/(credit) (A+B-C-D+E+F)	<u>138.81</u>

v. **Principal actuarial assumptions:**

S. No.	Particulars	Refer Note below	Year ended 31.03.2008
i.	Discount Rate (per annum)	1	8%
ii.	Expected rate of return on plan assets (per annum)	2	9%
iii.	Salary escalation rate (p.a.)	3	14%



**Notes:**

- 1 The Discount Rate is based on the prevailing market yields of Indian Government securities as at the balance sheet date for the estimated term of obligations.
- 2 The expected return is based on the expectation of the average long term rate of return expected on investments of the fund during the estimated term of the obligations.
- 3 The estimates of future salary increases considered takes into account the inflation, seniority, promotion and other relevant factors.

**Demographic assumptions:**

1. Retirement age 60 years
2. Mortality rate Published rates under LIC (1994-96) mortality rates
3. Withdrawal rate 15%

**14. Segmental Reporting**

The Company is engaged in the business of distribution of power in North and North West of Delhi. As the Company operates in a single business and geographical segment, the reporting requirement for primary and secondary segment disclosure prescribed by paragraphs 39 to 51 of Accounting Standard 17 - Segment reporting have not been provided in these financial statements.

**15. Managerial Remuneration:**

	Year ended 31.03.08 <u>Rs./lacs</u>	Year ended 31.03.07 <u>Rs./lacs</u>
a. Managerial Remuneration for Key Managerial Personnel (excluding provision for en-cashable leave and gratuity as separate figures are not available)	39.68	69.03
b. Estimated expenditure on perquisites	1.12	1.61
c. Performance Bonus	33.60	59.12
d. Contribution to Provident and Superannuation Fund	4.54	7.98

**16. a. Expenditure in Foreign Currency:**

Consultancy expenditure	36.32	5.64
Traveling	16.54	10.98
Capital Goods	<u>5,112.02</u>	<u>-</u>
	5,164.88	16.62

**b. CIP Value of Imports**

Components and spare parts	<u>137.32</u>	<u>290.49</u>
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**17. Related Party Disclosures**

**a. List of related parties**

- i. Companies exercising control by holding more than one half in voting power of the Company
  - Tata Power Company Limited (TPCL)
- ii. Companies holding substantial interest in voting power of the Company
  - Delhi Power Company Limited (DPCL)
- iii. Fellow Subsidiaries
  - Tata Power Trading Company Limited (TPTCL)
  - Power Links Transmission Limited (PLT)
- iv. Key Management Personnel
  - Mr. Sunil Wadhwa, CEO and Executive Director

**b. Transaction/ balances outstanding with Related Parties:**

Transaction / Outstanding Balances	(All amounts in Rs. /lacs)					Total
	Holding Company	Companies Holding Substantial Interest	Fellow Subsidiaries	Key Management Personnel		
	TPCL	DPCL	TPTCL	PLT		
Purchase of goods /services	- (3.47)	- (229.79)	242.13 (-)	-	-	242.13 (233.26)
Commission earned	-	71.39 (85.12)	-	-	-	71.39 (85.12)
Managerial remuneration	-	-	-	-	78.94 (138.64)	78.94 (138.64)
Other expenses	280.18 (293.71)	-	-	-	-	280.18 (293.71)
Dividend proposed	3,378.24 (2,885.12)	3,245.76 (2,885.12)	-	-	-	6,624.00 (5,770.24)
Loans repaid	-	- (56,946.23)	-	-	-	- (56,946.23)
Loans and advance	-	-	-	0.21 (10.30)	-	0.21 (10.30)
Creditors payable	39.88 (44.55)	660.25 (454.72)	-	-	-	700.13 (499.27)

\* Figures in brackets represent the previous year



**18. Deferred Tax (Assets) / Liabilities**

- a. Deferred tax assets and liabilities are being offset as they relate to taxes on income levied by the same governing taxation laws.
- b. The Company is eligible and has decided to avail the tax benefit under section 80IA of the Income Tax Act, 1961, starting from the Financial Year 2006-07 whereby the Company will be entitled to a tax holiday for 10 years. Deferred tax liabilities as on 31 March, 2008, as detailed below reflect the quantum of tax liabilities accrued up to 31 March, 2008 but payable after the expiry of tax holiday period.

I. Deferred Tax Liabilities	(All amounts in Rs. /lacs)		
	Opening	Charged/ (Credited) to P&L	Closing
Tax impact of differences between carrying amount of Fixed Assets in the financial statements and in income tax return	8,915.44	2,526.56	11,442.00
<b>Total Deferred Tax Liabilities</b>	<b>8915.44</b>	<b>2,526.56</b>	<b>11,442.00</b>

**19. Earning Per Share**

The earnings considered in ascertaining the Company's EPS comprises the profit available for shareholders (i.e. profit after tax and statutory/regulatory appropriations). The number of shares used in computing Basic EPS is the weighted average number of shares outstanding during the year.

	Units	Year ended 31.03.08	Year ended 31.03.07
Profit after tax	Rs./lacs	28,158.32	18,579.11
Weighted average number of equity shares	Nos./lacs	3,680.00	3,680.00
Basic earning per share of Rs. 10 each	Rs.	7.65	5.05
Nominal Value of equity shares	Rs.	10.00	10.00

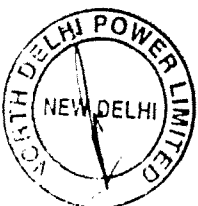
**20. Detail of Auditors Remuneration\***

Other expenses include Auditor's remuneration as follows:

	Year ended 31.03.08 Rs./lacs	Year ended 31.03.07 Rs./lacs
Audit fee	25.00	22.00
Tax audit	6.00	5.50
Other services	20.00	8.55
Reimbursement of out-of-pocket expenses	0.31	0.55
<b>Total</b>	<b>51.31</b>	<b>36.60</b>

The remuneration disclosed above excludes fees of Rs. 9.45 lacs (Previous year: Rs. 7.95 lacs) for professional services rendered by a firm of accountants in which the partners of the firm of statutory auditors are partners.

\* Exclusive of service tax



**21. Short term investments**

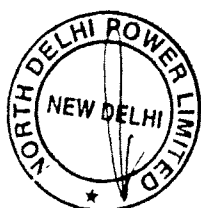
During the year the Company has purchased and sold following units of investments:

	<u>Purchase Value</u> (Rs./lacs)	<u>No. of units Purchased</u>	<u>No. of units Sold</u>
<b>Mutual Fund</b>			
<b>Investments sold out of investments outstanding as on 31 March, 2007</b>			
ICICI FMP	500	50,00,000	50,00,000
Tata FMP	1,000	1,00,00,000	1,00,00,000
Birla FMP	500	50,00,000	50,00,000
<b>Investments purchased and sold during the year</b>			
Birla Mutual Fund	8,051	61,944,518	61,944,518
DSP ML Fund	7,565	807,923	807,923
HDFC Mutual Fund	1,000	10,000,000	10,000,000
Prudential ICICI	22,998	206,142,076	206,142,076
SBI Mutual Fund	8,049	56,339,802	56,339,802
Tata Mutual Fund	3,521	22,838,639	22,838,639
Templeton Mutual Fund	2,168	9,437,787	9,437,787
UTI Mutual Fund	3,667	16,869,368	16,869,368
<b>Total</b>	<u><b>59,019</b></u>	<u><b>404,380,113</b></u>	<u><b>404,380,113</b></u>

**22. Issues relating to opening Balance Sheet under the Transfer Scheme**

Part II to Schedule F of the Transfer Scheme dated 20 November, 2001 notified by the Government of Delhi, provided an opening Balance Sheet as on 1 July, 2002. The value of stores & spares and loans to personnel were to be adjusted to reflect the actual book-value as on the date of transfer and the difference between the actual value to be certified by independent valuers and the amounts appearing in the opening Balance Sheet were to be adjusted against the current liability to Holding Company appearing in the opening Balance Sheet.

As regards loans to personnel against Rs. 600 lacs provided in the opening Balance Sheet towards loans to personnel recoverable by Company, the independent valuers formerly appointed by the Company and DPCL had ascertained a sum of Rs. 117 lacs as loans to personnel recoverable as on 1 July, 2002 as per the revised report submitted in April 2004. During the year 2005-06, DPCL had appointed second independent valuer to reascertain the amount of Loans to personnel as on 1 July, 2002 which submitted its report to DPCL. After reconciling both the reports, DPCL has ascertained the valuation of loans to personnel at Rs. 170 lacs which has been accepted by the Company but confirmation of the same is yet to be received from DPCL. Pending this, loans to personnel is reflected on the basis of the first report submitted in April 2004 at Rs. 117 lacs.



As regards opening stores which were valued by the independent valuers on the basis of total stores and spares lying in various stores of erstwhile Delhi Vidyut Board, (DVB). The quantity and its corresponding value were to be subsequently divided amongst the three distribution companies after adjusting the share taken by Delhi Transco Limited (DTL). The Company had paid an amount equivalent to its one third share in the stores and spares to DPCL after adjusting amounts recoverable from DTL and matter stands resolved.

**23. Disclosures as per Micro, Medium and Small Enterprises Development Act, 2006 (MSMED)**

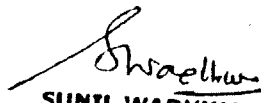
The Company has completed the process of obtaining confirmation from suppliers who have registered themselves under the Micro Small and Medium Enterprise Development Act, 2006 (MSMED Act, 2006). Based on the information available with the Company, the balance due to Micro and Small Enterprise as defined under the MSMED Act, 2006 is Rs. Nil. (Previous year Rs. Nil) and no interest during the year has been paid or payable under the terms of the MSMED Act, 2006.

Further, in previous year no amounts were payable to small scale undertakings which were outstanding for more than 30 days.

**24. Previous year Comparatives**

Previous period's figures have been presented for the purpose of comparison and have been regrouped where necessary.

For and on behalf of the Board

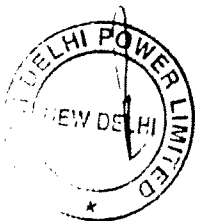
  
**SUNIL WADHWA**  
CEO and Executive Director

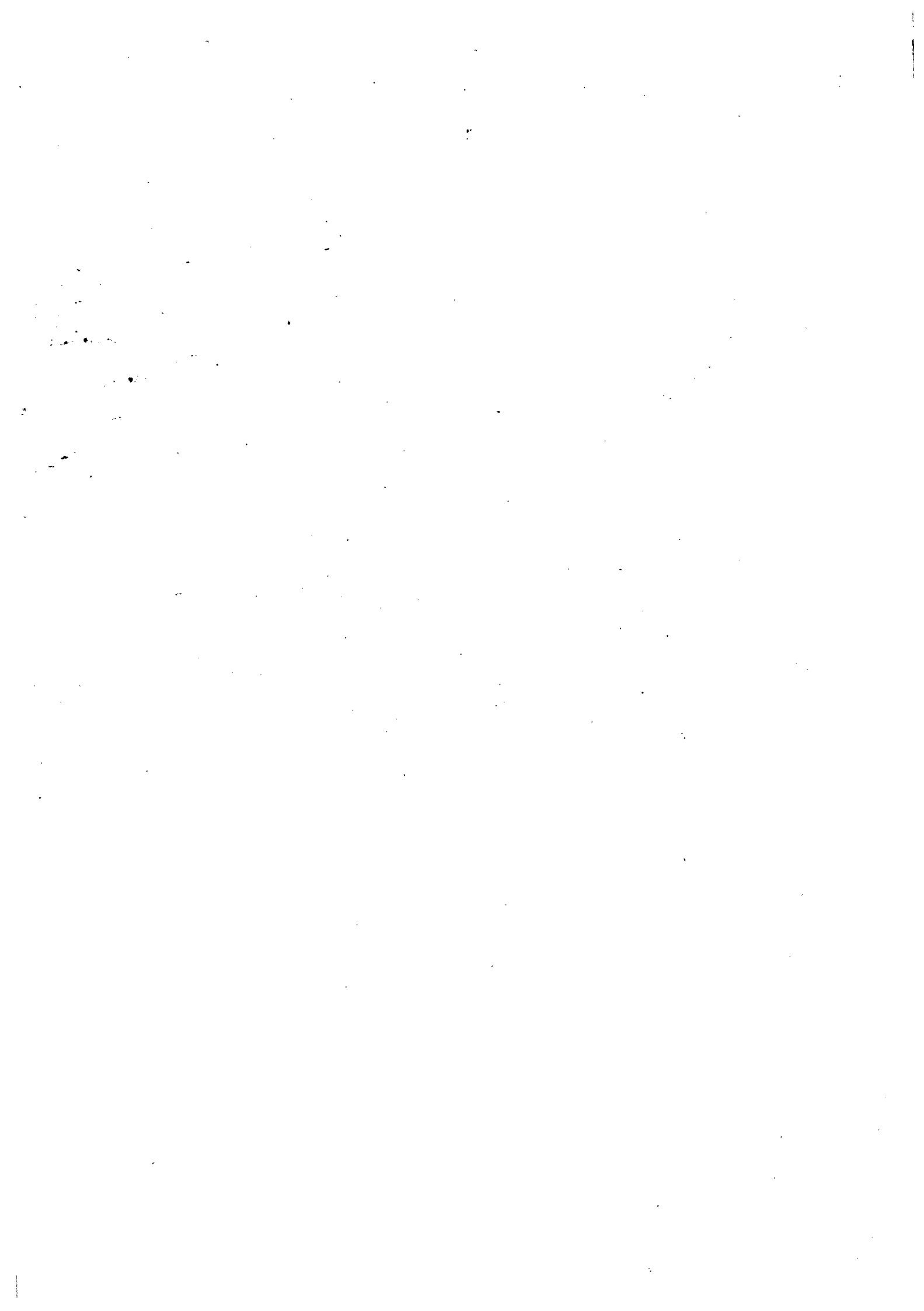
  
**S RAMAKRISHNAN**  
Director

  
**AJAY KALSIE**  
Company Secretary

Place: **NEW DELHI**  
Date: **16 MAY 2008**

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भारतीय गैर न्यायिक

एक सौ रुपये

Rs. 100

रु. 100



सत्यमेव जयते

ONE  
HUNDRED RUPEES

भारत INDIA  
INDIA NON JUDICIAL

दिल्ली DELHI

E 066909

**RUPEE DEBT AGREEMENT**

THIS AGREEMENT made at Delhi on this 27<sup>th</sup> day of December Two Thousand and Seven between **NORTH DELHI POWER LIMITED**, a company registered under the Companies Act, 1956 with its Registered Office at Grid Sub Station, Hudson Lines, Kingsway Camp, Delhi 110 009 (hereinafter referred to as "the Borrower", which expression shall, unless it be repugnant to the subject or context thereof, include its successors and permitted assigns).

AND

**INFRASTRUCTURE DEVELOPMENT FINANCE COMPANY LIMITED**, a company registered under the Companies Act, 1956 (1 of 1956) and having its Registered Office at ITC Centre, 2<sup>nd</sup> Floor, 760 Anna Salai, Chennai 600 002 and an office at Ramon House, H.T. Parekh Marg, 169, Backbay Reclamation, Mumbai 400 020 (hereinafter referred to as "the Lender" or "IDFC" which expressions shall, unless it be repugnant to the subject or context thereof, include its successors and assigns).

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LENDER



## WHEREAS

- A. The Borrower is a utility company acquired by the Tata Group (TPCL - 49%, Tata Sons Limited - 2% under a competitive bidding process.
- B. The Borrower is engaged in the business of retail supply and distribution of electricity in North and North West Delhi.
- C. For the purpose of financing the distribution capex and to substitute part of the previous years internal accruals used for the capex, the Lender has, at the request of the Borrower, agreed to grant to the Borrower rupee debt assistance by way of term loan to the extent of Rs. 175 crore (Rupees One Hundred and Seventy Five crore only) on the terms and conditions contained herein.

NOW, THEREFORE, in view of the foregoing and in consideration of the mutual covenants and agreements hereinafter set forth, the Borrower and the Lender agree as follows:

## ARTICLE I DEFINITIONS AND INTERPRETATION

### 1.1 Definitions

Unless the context otherwise requires the following terms wherever used in this Agreement (including the recitals) shall have the following meanings: -

"AT&C Losses" shall mean aggregate technical and commercial losses.

"Act" shall mean the Companies Act 1956 (1 of 1956) as may be amended from time to time.

"Additional Interest" shall have the meaning ascribed to it in Section 2.4(iii) of Article II of this Agreement.

"Agreement" shall mean this agreement as of the date hereof as may be amended or supplemented in accordance with the provisions hereof.

  
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**"Amortisation Schedule"** shall mean Schedule I hereto being the schedule of repayment of the principal amount of the Rupee Debt to the Lender or as may be indicated by the Lender at the time of first disbursement of the Rupee Debt.

**"Applicable Interest Rate"** shall mean the Interest Rate or the Reset Interest Rate, as applicable to the Rupee Debt.

**"Applicable Law"** shall mean any statute, law, regulation, ordinance, rule, judgement, order, decree, by-law, Clearance, directive, guideline, policy, requirement, or other governmental restriction or any similar form of decision of, or determination by, or any interpretation or administration having the force of law of any of the foregoing, by any Government Authority having jurisdiction over the matter in question, whether in effect as of the date of this Agreement or thereafter.

**"Board"** shall mean the Board of directors of the Borrower.

**"Clearance"** shall mean any consent, license, approval, registration, permit, sanction or other authorisation of any nature which is required to be granted by any Government Authority for the formation of the Borrower and for undertaking, performing or enforcing the obligations contemplated by the Transaction Documents required to be obtained by the Borrower under the Applicable Law.

**"Debt Service Reserve"** shall have the meaning assigned to it in Section 6.1(A) (xii) of Article VI of this Agreement.

**Debt Service Coverage Ratio or DSCR** shall mean, on any date, in respect of any period, the ratio of (i) to (ii) below:

- (i) the aggregate of (a) profit after tax (excluding non cash adjustments, if any) for that period; (b) depreciation for such period (c) amortisation for such period (d) interest and commission payable under the loan agreements and interest payable in respect of the working capital facilities for such period; and (e) financing costs payable under the loan agreements for such period;
- (ii) an amount equal to the sum of interest, commission and all financing costs payable with respect to the loans and the working capital facilities, and the repayment instalment to be paid under the loan agreements and working capital facilities for that period.

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"Default" shall mean any event, act, omission or condition which is or which amounts to non-compliance of any of the obligations under this Agreement or any other Transaction Document and which with notice, lapse of time, or both, or the fulfillment of any other requirement provided for in this Agreement or any other Transaction Document would become an Event of Default.

"DERC" shall Delhi Electricity Regulatory Commission.

"Escrow Account" shall have the meaning ascribed to it in Section 6.1(A)(xii)(c) of Article VI of this Agreement

"Environmental Claims" shall mean any and all administrative, regulatory or judicial actions, suits, demands, demand letters, claims, liens, notices of non-compliance or violation, investigations or proceedings relating in any way to any Environmental Law or any Clearance issued under any such law (hereinafter collectively referred to as "the Claims"), including without limitation any and all Claims by governmental or regulatory authorities for enforcement, cleanup, removal, response, remedial or other actions or damages pursuant to any applicable Environmental Law.

"Environmental Law" shall mean any statute, law, rule, regulation, ordinance, code, guideline or policy having the force of law and any applicable judicial or administrative interpretation thereof, including any judicial or administrative order, decree or judgement, relating to the environment, health and safety.

"Event of Default" shall have the meaning ascribed to it in Section 8.1 of Article VIII of this Agreement.

"Financing Documents" shall mean the documents executed/to be executed by the Borrower in respect of the financial assistance provided/agreed to be provided by the Lender including this Agreement.

"Financial Year" shall mean the accounting year of the Borrower commencing each year on April 1 and ending on March 31 of the succeeding year or such other period agreed to by the Parties hereto in writing.

"Further Interest" shall have the meaning ascribed to it in Section 2.4(ii) of Article II of this Agreement.

  
BORROWER



  
LENDER

**"Government Authority"** shall mean any governmental department, commission, board, bureau, agency, regulatory authority, instrumentality, court or other judicial or administrative body, central, state, provincial or local having jurisdiction over the matter or matters in question.

**"Indebtedness"** shall mean, without duplication, (i) all indebtedness (including principal, interest, fees and charges) of the Borrower for borrowed money or for the deferred purchase price of property or services and any obligation for the payment of money, (ii) the available amount of all letters of credit established on behalf of the Borrower and (iii) all liabilities secured by any Security Interest on any property owned by the Borrower, whether or not such liabilities have been assumed by the Borrower.

**"Insurance Contract"** shall mean the insurance contracts/policies required to be obtained and maintained by the Borrower pursuant to Section 6.1(A)(iv) of Article VI of this Agreement, any substitutes thereof and any additional insurance contracts or policies required under any other Financing Documents.

**"Insurance Proceeds"** shall mean proceeds of any or all of the Insurance Contracts.

**"Interest"** shall mean interest, on the principal amount(s) of the Rupee Debt payable by the Borrower to the Lender at the Applicable Interest Rate.

**Initial Interest Reset Date** shall mean the date occurring immediately after the expiry of 36 months from the date of the first disbursements of the Loan by the Lender

**"Interest Payment Dates"** shall mean 15<sup>th</sup> of every month each year on which the Borrower is required to pay Interest, in arrears, as per the terms of this Agreement.

**"Interest Reset Date(s)"** shall mean the Initial Interest Reset Date or the relevant Subsequent Interest Reset Date, as the case may be.

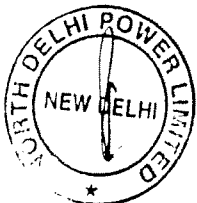
**"Initial Interest Rate"** shall have the same meaning as ascribed to it in Section 2.4(i) of Article II of this Agreement.

**"Interest Rate"** shall mean Initial Interest Rate or the Weighted Average Rate of Interest, as the case may be

  
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"Lenders' Engineer" shall mean a reputed engineering firm/person appointed by the Borrower in consultation with the Lender.

"Liquidated Damages" shall have the meaning ascribed to it in Section 2.9 of Article II of this Agreement.

"Long Term Debt" shall mean all secured and unsecured loans on the books of the Borrower payable after one year. Any corporate guarantee shall be construed as a part of the Long Term Debt.

"Material Adverse Effect" shall mean any event which in the reasonable opinion of the Lender shall have a material adverse effect on (a) the business of the Borrower and the Project Assets (b) the ability of the Borrower to observe and perform in a timely manner its obligation under this Agreement or (c) the legality, validity, binding nature or enforceability of any of the Transaction Documents.

"Memorandum and Articles" shall mean collectively the Memorandum of Association and Articles of Association of the Borrower.

"Net Worth" shall mean share capital and reserves and surplus of the Borrower

"Parties" shall mean parties to this Agreement.

"Person" shall unless specifically provided otherwise, mean any individual, corporation, partnership, joint venture, trust or Government Authority as the context may admit.

"Prepayment Premium" shall mean an amount expressed as:

$$\text{Max} \{(0), (C + \text{NPV} (B, \text{CF}_i))\}$$

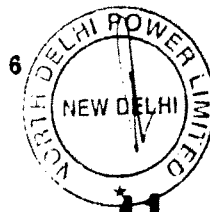
where:

$i$  = number of years remaining from date of prepayment to the ensuing Interest Reset Date or the last date of repayment of the Rupee Debt, as the case may be,

$$\text{CF}_i = \text{CF}_i\text{A} - \text{CF}_i\text{B}$$

$\text{CF}_i\text{A}$  = stream of cash flow, calculated as the post-tax income for the Lender from the interest payable on the outstanding amount of the Rupee Debt in the year  $i$ , as per the original repayment

  
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schedule, @ A, with the income tax benefit under section 36 (1) (viii).

CFIB = stream of cash flow, calculated as the post-tax income for the Lender from the interest payable on the outstanding amount of the Rupee Debt in the year i, as per the original repayment schedule, @ B, without the income tax benefit under section 36 (1) (viii).

A = Applicable Interest Rate;

B = average or marginal cost of the respective borrowing of the Lender, whichever is lower on the date of the proposed prepayment.

C = Additional income tax payable, if any, by the Lender on the interest income earned from the date of disbursement(s) till the date of prepayment (due to non-availability of Income tax benefit under Section 36 (1) (viii), as a result of prepayment).

"Project Assets" shall mean all movable and immovable properties of the Borrower (present and future) including but not limited to (a) all the receivables, book debts, cash flows, revenues (b) all the rights, title, interests, benefits, claims and demands of the Borrower under any project documents entered into by the Borrower, (c) all the rights, title, interest, benefits, claims and demands of the Borrower in or under Clearances, (d) all the right title, interest, benefits, claims and demands whatsoever of the Borrower in any letter of credit, guarantee, performance bond provided by any party to the such project documents and (e) Insurance Contracts or, as the case may be, Insurance Proceeds (f) Escrow account, DSR, and any other reserves and other bank accounts of the Borrower wherever maintained.

"Project Documents" shall mean the following documents as may be amended and supplemented:

- (i) Share Acquisition agreement;
- (ii) Shareholders Agreement;
- (iii) Shared Facility agreement;
- (iv) Escrow Agreement;
- (v) Tripartite Escrow Agreement;
- (vi) Bulk Supply Agreement;
- (vii) Memorandum and Articles of Association;



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A handwritten signature of the Lender.

LENDER

- (viii) DERC order dated March 31, 2007 assigning the PPA's (Power Purchase Agreement) to the Delhi distribution companies including NDPL.
- (ix) Any documents to be entered into with the power suppliers and power transmitters.

and include any other material document (in the opinion of the Lender).

"RBI" shall mean the Reserve Bank of India.

"Reset Interest Rate" shall mean the interest rate on the Rupee Debt as reset on an Interest Reset Date.

"Restricted Payments" shall mean dividends and/or other distributions of the Borrower (in cash, property or obligations) on, or other payments or distributions on account of, or the setting apart of money for a sinking or other analogous fund for (other than those specifically permitted under this Agreement or any Financing Document or required under any statute or required by DERC, including transfer to contingency reserve) or the purchase, redemption, retirement or other acquisition of, any share capital of the Borrower or any warrants or options therefore.

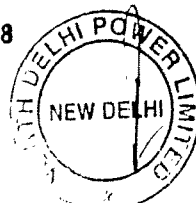
"Rupee Debt" shall mean rupee debt assistance of Rs.175 crore (Rupees One Hundred and Seventy Five crore only) agreed to be provided by the Lender to the Borrower pursuant to and on the terms, conditions and covenants contained in this Agreement.

"Secured Obligations" shall mean the Borrower's obligation to pay, repay or reimburse, as the case may be, the principal amounts of the Rupee Debt, Interest, Further Interest, Additional Interest, Liquidated Damages, premium on prepayment, all costs, charges and expenses and other monies owing by, and all other present and future obligations and liabilities of the Borrower to the Lender under this Agreement, all costs, charges and expenses including but not limited to the costs, legal expenses and costs of preserving the securities and/or enforcement thereof, incurred by the Lender under the Financing Documents/Security Documents executed by the Borrower.

"Security Documents" shall mean any document executed, delivered or deposited by the Borrower or sponsor or any other Person creating Security Interest in favour of the Lender jointly or otherwise as security for the financial assistance agreed to be provided under the Financing Documents.

  
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LENDER



**"Security Interest"** shall mean any mortgage, pledge, lien, hypothecation, charge, assignment, or other interest in the nature of security, deed of trust or other encumbrance of any kind, or any other type of preferential arrangement (including without limitation, any agreement to give any of the foregoing, any conditional sale or other title retention agreement or any lease in the nature thereof) of, in or over the Project Assets and any designation of loss payees or beneficiaries or any similar arrangement under any Insurance Contract.

**"Subsequent Interest Reset Date(s)"** shall mean the day occurring after the expiry of every 36 months from the Initial Interest Reset Date.

**"TPCL"** shall mean The Tata Power Company Limited.

**"Taxes"** shall mean any present or future tax, levy, impost, duty, stamp tax, charge, fee, deduction or withholding in the nature of tax wherever imposed, levied, collected, withheld or assessed by any Government Authority pursuant to the Applicable Law.

**"Transfer Scheme"** shall mean the Delhi Electricity Reform (Transfer Scheme) Rules, 2001, dated November 20, 2001 and its amendments.

**"Transaction Documents"** shall mean collectively the Project Documents, the Financing Documents and the Security Documents.

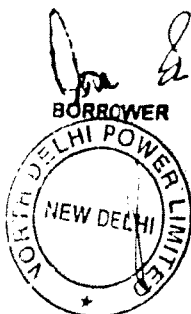
**"Working Capital Lenders"** shall mean the schedule banks or financial institutions which have agreed/shall agree to make available to borrower working capital loans not exceeding limits more specified in Schedule III to this Agreement

**"Weighted Average Rate of Interest"** shall mean the weighted mean of the Interest Rate applicable to various disbursements of the Rupee Debt.

## 1.2 Interpretation

In this Agreement, unless the context otherwise requires:

- (a) the words importing singular shall include plural and vice versa and the words denoting natural persons shall where the context admits, include partnerships, firms, companies, corporations, associations, organisations or other entities (whether or not having a separate entity);
- (b) the headings are for convenience or reference only and shall not be used in and shall not affect the construction or interpretation of



A signature of the Lender is written above the word "LENDER".

this Agreement;

- (c) the words "include" and "including" are to be construed without limitation;
- (d) reference to this Agreement or to any other agreement or deed or other instrument shall be construed as a reference to such agreement, deed, or other instrument as the same may from time to time be amended, varied, supplemented or novated.

## ARTICLE - II AGREEMENT AND TERMS OF RUPEE DEBT

### 2.1 Amount of Rupee Debt

With a view to utilise the Rupee debt for the purpose mentioned aforesaid, the Borrower agrees to borrow from the Lender and the Lender agrees to lend to the Borrower on the terms and conditions contained herein Rupee Debt to the maximum extent of Rs. 175 crore (Rupees One Hundred and Seventy Five crore)

### 2.2 Terms of Disbursement

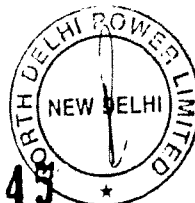
- (i) The Rupee Debt shall be disbursed in one or more instalments subject to the Borrower complying with the provisions of this Agreement and the disbursement procedure stipulated by the Lender (including production / execution of evidences / documents required for disbursement).
- (ii) All disbursements shall be by cheque(s)/authorisation(s) and the collection / remittance charges will be borne by the Borrower. The interest on the Rupee Debt will accrue as from the date of such cheque(s) and, in the case of authorisation(s), from the value date as specified in the authorisation.
- (iii) In the event of the Lender agreeing to disburse any amount of the Rupee Debt pending creation of security as stipulated in this Agreement, the same may be disbursed on such terms as may be decided by the Lender.

### 2.3 Adjustment of Overdues

The Lender may deduct from sums to be lent to the Borrower any monies then remaining due and payable by the Borrower to the Lender. The

  
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Borrower hereby authorises the Lender to deduct such sums from the amount of the Rupee Debt to be disbursed and adjust the amounts deducted against the monies then remaining due and payable by the Borrower to the Lender.

#### 2.4 Interest

- (i) The Borrower shall until the Rupee Debt is fully paid off, pay to IDFC (the 'Lender') interest on the principal amount(s) of the Rupee Debt outstanding from time to time, monthly in arrears on 15th of each month (each an Interest Payment Date) at a rate equal to 1.50% per annum ("the Spread") over and above the three year IDFC Benchmark Rate, prevailing on the date of each disbursement (hereinafter referred to as "the Initial Interest Rate"). The interest payment shall commence on the first Interest Payment Date falling after the date of first disbursement. Provided that the aggregate Rupee Debt outstanding upon the last disbursement shall carry interest at the Weighted Average Rate of Interest (under the respective tranches) from the date of last disbursement of the Rupee Debt.
- (ii) The principal amount of Rupee Debt, the interest on the Rupee Debt, Liquidated Damages and any other monies accruing due under this Agreement shall, in case the same be not paid on the respective due dates, carry further interest at the rate of 2% per annum over and above the Applicable Interest Rate computed from the respective due dates until the date of actual payment ("Further Interest"). Such Further Interest shall be compounded monthly and shall become payable on demand or in the absence of any such demand, on the next Interest Payment Date falling after the date of default.
- (iii) Without prejudice to the right of the Lender under Section 3.1 of Article 3, any disbursements made pending creation of security stipulated in Article 3 below shall carry further interest @1% per annum (the Additional Interest) from the date of first disbursement till creation and perfection of such security after the expiry of 9 months from the date of first disbursement till the date of creation of security. In addition to the above, without prejudice to any other right of the Lender under this agreement, the Lender shall at its sole option, on the occurrence of any default on the part of the Borrower to procure and furnish undertakings more particularly set out in 8.1(A)(i)(a) and (b) of this agreement by March 15, 2008 levy additional interest @1% from March 16, 2008 till such date on which the aforesaid undertakings are provided.



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**2.5 Reset of rate of interest**

The Lender shall have the right to reset the Applicable Interest Rate on the Interest Reset Date/s after giving 30 days notice in writing to the Borrower prior to the Interest Reset Date and the Borrower shall pay to the Lender interest on the Rupee Debt at the Reset Interest Rate, from the Interest Reset Date.

**2.6 Last Date of Drawal**

Unless the Lender otherwise agrees, the Borrower's right to make drawals from the Rupee Debt shall cease at the end of business hours on June 30, 2008 ( such period shall be called the "Availability Period").

**2.7 Repayment**


- (i) The Borrower shall repay the principal amount of the Rupee Debt in 40 equal quarterly installments commencing after a moratorium period of one year from the date of first disbursement.

Notwithstanding the above, the Lender shall have right to call for premature repayment of the Rupee Debt immediately upon (a) revocation of the Borrower's distribution license, (b) TPCU/associates losing/giving up management control in the Borrower and c) in the event of the Borrower not achieving the AT&C Losses target as stipulated by the DERC in its MYT (Multi Year Tariff) order for the control period upto FY 2011

The Lender may, in suitable circumstances, revise, vary or postpone the repayment of the principal amounts of the Rupee Debt or the balance outstanding for the time being or any installment(s) of the said principal amounts of the Rupee Debt or any part thereof upon such terms and conditions as may be decided by the Lender in consultation with Borrower.

- (iii) In the event of any default in the payment of installments of principal, any interest and liquidated damages, postponement, if any, allowed by the Lender shall be at the rate of interest and on terms as may be stipulated by the Lender at the time of postponement.
- (iv) If, for any reason, the amount finally disbursed by the Lender out of the Rupee Debt is less than the amount of the Rupee Debt, the installment(s) of repayment of the Rupee Debt shall stand reduced

  
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proportionately but shall be payable on the due dates as specified in the Amortization Schedule.

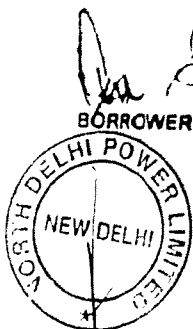
## 2.8 Premature Repayment

- (i) Except as provided in Section 2.8 (ii) of this Article II, the Borrower shall not prepay the outstanding principal amounts of the Rupee Debt in full or in part prematurely. Any premature prepayment of Rupee Debt by the Borrower shall be by a written notice of not less than 30 days to the Lender and subject to the payment by the Borrower of the Prepayment Premium and other terms as may be stipulated by the Lender in its sole discretion.
- (ii) The Borrower shall have the right to prepay the Rupee Debt, without payment of any Prepayment Premium, on the Interest Reset Date(s) after giving 10 days notice in writing to the Lender prior to the Interest Reset Dates.
- (iii) Notwithstanding anything specified in (i) and (ii) above the Borrower will be required to mandatorily prepay the Rupee Debt to the Lender without payment of any Prepayment Premium out of certain proceeds as described below:-
  - (a) of the proceeds resulting from expiration, termination or revocation of any authorisations;
  - (b) of any proceeds from any Authority for the expropriation, condemnation or other taking by any authority of any property of the Borrower;

## 2.9 Liquidated Damages on defaulted amounts

In case of default in payment of any instalment of principal amount of Rupee Debt or payment of Interest, Further Interest, Additional Interest and any other monies (except Liquidated Damages) becoming due under this Agreement, on their respective due dates (the Defaulted Amounts), the Borrower shall pay on the Defaulted Amounts, liquidated damages at the rate of 2% per annum for the period of default ("Liquidated Damages"). The Liquidated Damages shall be payable on demand and in the absence of any such demand on the next Interest Payment Date occurring after the date of default. Arrears of Liquidated Damages shall carry interest at the rate of 2% per annum over and above the Applicable Interest Rate.

## 2.10 Computation of Interest and other charges



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Interest and all other charges shall accrue from day to day and shall be computed on the basis of 365 days' year.

  
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**2.11 Interest tax, service tax, levies & duties**

All rates of interest mentioned in this Agreement are exclusive of interest tax and/or any such other levies / duties. Such interest tax, service tax / other levies / duties, if any, applicable, shall be payable by the Borrower to the Lenders over and above the rates mentioned in this Agreement. All Interest and other costs, charges, expenses shall accrue from day to day and be calculated on the basis of the actual number of days elapsed and a year of 365 days.

**2.12 Due Date of payment**

If the due date in respect of any payment to be made under this Agreement falls on a Saturday or on a day which is a bank holiday at the place where the payment is to be made, the immediately preceding working day shall be the due date for such payment.

**2.13 Place and Mode of payment by the Borrower**

All monies payable by the Borrower to the Lender shall be paid to the Lender at Delhi or at such office(s) as may be specified by them by telegraphic, telex or mail transfer to the account of such office(s) or by cheque or bank draft drawn in favour of the Lender on a scheduled bank at Delhi or such other place or to such other account as the Lender may notify to the Borrower and shall be so paid as to enable the Lender to realise, at par, the amount on or before the relative due date. Credit for all payments by cheque/bank draft will be given only on realisation or on the relative due date, whichever is later.

**2.14 Imposts, Costs and Charges and reimbursement of expenses**

- (i) The Borrower shall bear all such impost, duties and taxes (including interest and other taxes, if any) as may be levied from time to time by the Government or other authority with the sanction of law pertaining to or in respect of the Rupee Debt and such additional stamp duty, other duties, taxes, charges and other penalties if and when Borrower are required to pay according to the laws for the time being in force in the state in which its properties are situated or otherwise.
- (ii) The Borrower shall reimburse all other costs, charges and expenses in any way reasonably incurred by the Lender within 30 days from the date of receipt of notice of demand from the Lender. All such sums shall be debited to the Borrower's account and shall

  
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carry interest from the date of payment till such reimbursement at the Applicable Interest Rate if the reimbursement is not made within 30 days from the date of receipt of notice of demand from the Lender.

- (iii) In case of default in making such reimbursement within 30 days from the date of receipt of notice of demand, the Borrower shall also pay on the defaulted amounts, Liquidated Damages at the rate of 2% per annum, from the expiry of 30 days from the date of receipt of notice of demand till reimbursement in accordance with the provisions of Section 2.9 of this Agreement.

### 2.15 Appropriation of Payments

Unless otherwise agreed to by the Lender, any payments due and payable to the Lender and made by the Borrower shall be appropriated towards such dues in the following order, viz:-

- (i) Firstly, towards interest on costs, charges, expenses and other monies incurred by the Lender in relation to the Rupee Debt;
- (ii) Secondly, towards costs, charges, expenses and other monies incurred by the Lender under the Financing Documents;
- (iii) Thirdly, towards Liquidated Damages;
- (iv) Fourthly, towards Further Interest;
- (v) Fifthly, towards Additional Interest payable in terms of this Agreement;
- (vi) Sixthly, towards Interest
- (vii) Seventhly, towards premium on prepayment of the Rupee Debt; and
- (viii) Lastly, towards repayment of principal amount of the Rupee Debt.

## ARTICLE - III SECURITY

### 3.1 Security for the Rupee Debt

The payment, repayment, reimbursement, as the case may be, of the Secured Obligations shall be secured by the Security Interest stipulated in (i) to (vi) below to be created by the Borrower in favour of the Lender: -

- (i) a first mortgage and pari passu charge in a form satisfactory to the Lender of all the Borrower's immovable properties, present and future;

  
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- (ii) a first pari passu charge by way of hypothecation of all the Borrower's movables, including movable plant and machinery, machinery spares, tools and accessories, furniture, fixtures, vehicles and all other movable assets, present and future;
- (iii) charge/ assignment on the Borrower's operating and non-operating cash flows, revenues/ receivables subject to prior charge of DTL, power suppliers and power transmitters for payment of bulk supply charges and wheeling charges and the banks which provide stand by letters of credit in the favour of DTL, the power suppliers and the power transmitters for securing their respective bulk supply payments and wheeling charges. For the purpose of this clause non-operating cash flows/ receivables shall not include consumer security deposit, service line deposit, grants and such non-revenue receipts;
- (iv) a first pari passu charge of all intangibles including but not limited to goodwill, uncalled capital, present and future;
- (v) a first pari passu charge by way of assignment or creation of security interest in (i) all the right, title, interest, benefits, claims and demands whatsoever of the Borrower in the project documents, duly acknowledged and consented to by the relevant counter-parties to such project documents, all as amended, varied or supplemented from time to time; (ii) all the rights, title, interest, benefits, claims and demands whatsoever of the Borrower in the Clearances subject to the approval of DERC; (iii) all the right, title, interest, benefits, claims and demands whatsoever of the Borrower in any letter of credit, guarantee, performance bond provided by any party to the Project Documents and (iv) all Insurance Contracts/ Insurance Proceeds;
- (vi) an exclusive first charge on the Debt Service Reserve Account;

The mortgage charges and assignment to be created pursuant to (i), (ii), (iv) and (v) above in favor of the Lender shall rank pari-passu with the mortgage charges and assignment created/to be created in favour of the term lenders and Working Capital Lenders of the Borrower more particularly specified in Schedule III of this Agreement. SBI shall have a second charge on the aforesaid to the extent of its outstanding loan for financing VRS of Rs. 42.75 crore

The charge on the receivables to be created in favour of IDFC shall rank pari passu with the charge on the receivables created/ to be created in favour of term lenders and Working Capital Lenders of the Borrower more



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particularly specified in Schedule III of this Agreement together with in favour of SBI for its term loan for financing VRS for amount not exceeding Rs.42.75 crores

The pari passu charges will be shared only to the extent of aggregate debt allowed by DERC.

**3.2 Good and Marketable title**

The Borrower shall make out a good and marketable title to its properties to the satisfaction of the Lender and comply with all such formalities as may be necessary or required for the said purpose.

**3.3 Creation of Additional Security**

If, at any time during the subsistence of this Agreement, the Lender is of the opinion that the Security Cover provided by the Borrower is below 1.25 times then, on the Lender advising the Borrower to that effect, the Borrower shall provide and furnish to the Lender, to its satisfaction, such additional security as may be acceptable to the Lender to cover such deficiency.

**3.4 Security Cover**

The Borrower shall, during the currency of the Loan, maintain security cover of 1.25 times of the ratio of its net assets (assets charged to lenders (first charge) net of depreciation) over the long term loans outstanding and any other borrowings which may have charge on the assets of the Borrower.

**3.5 Acquisition of additional immovable properties**

So long as the principal amount of the Rupee Debt are outstanding, the Borrower undertakes to notify the Lender in writing of all its acquisitions of immovable properties and as soon as practicable thereafter to make out a marketable title to the satisfaction of the Lender and charge the same in favour of the Lender by way of first charge in such form and manner as may be required with mutual agreement of the other lenders of the Borrower.

  
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## ARTICLE - IV

### BORROWER'S REPRESENTATIONS AND WARRANTIES

#### 4.1 Corporate Status

The Borrower:

- i. is a duly organised and validly existing Company incorporated in India under the Companies Act, 1956 (1 of 1956),
- ii. as of the date hereof is a limited company,
- iii. has power and authority to own its property and assets and to transact the business in which it is engaged or proposes to be engaged and to do all things necessary or appropriate in respect of this Agreement and to consummate the transactions contemplated by this Agreement and the other Transaction Documents subject to the provisions of Delhi Electricity Reforms Act, 2000 and the Transfer Scheme.

#### 4.2 Corporate Power and Authority

The Borrower has the corporate power to execute and deliver and to comply with provisions of each of the Transaction Documents to which it is a party and that it has taken all necessary corporate action to authorise the execution, delivery and performance by it of each of the Transaction Documents as have been executed and delivered as of each date this representation and warranty is made or deemed made.

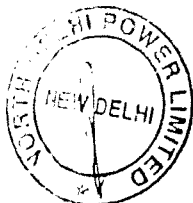
#### 4.3 No Violation

Neither the execution and delivery by the Borrower of this Agreement and the other Transaction Documents to which it is a party as have been executed and delivered as of each date this representation and warranty is made or deemed made, nor the Borrower's compliance with or performance of the terms and provisions hereof or thereof (i) will contravene, in any material respect of, any provision of any applicable law or any order, writ, injunction or decree of any court or governmental authority, (ii) will conflict or be inconsistent with or result in any breach of any of the terms, covenants, conditions or provisions of in each case in any material respect of, or constitute a Default under, any Transaction Document or any other contract or instrument to which the Borrower is a

  
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party by to which it or any of its property is bound (iii) result in the creation or imposition of any Security Interest (other than those required or permitted by the Financing Documents) upon or in respect of any of the property or assets of the Borrower owned or may hereafter be acquired by the Borrower (iii) will violate any provisions of the Memorandum and Articles of Association of the Borrower.

#### 4.4 Governmental Approvals

No Clearance or approval by any other party under any Transaction Documents to which the Borrower is a party, is required to authorise, or is required in connection with (i) the execution, delivery and performance by the Borrower of this Agreement (ii) the legality, validity, binding effect or enforceability, hereof or thereof, in each case, a lack of which Clearance would have a Material Adverse Effect.

#### 4.5 Litigation

There are no actions, suits or proceedings pending or threatened against the Borrower, including with respect to any Transaction Document or governmental, statutory or other approvals, Clearances, which has or could have Material Adverse Effect other than those listed in Schedule II as amended and supplemented from time to time.

#### 4.6 Tax Returns and Payments

The Borrower has filed all Tax returns required by applicable law to be filed by it and has paid all taxes payable by it which have become due pursuant to such tax returns, save and except those not yet delinquent and/or contested in good faith and for which adequate provisions have been made.

#### 4.7 Compliance with Statutes

The Borrower is in compliance in all material respects with all Applicable Laws in respect of the conduct of its business and the ownership of its property. Each of the other Transaction Documents executed is and those to be executed will, when executed be, in proper legal form under the respective governing laws for the enforcement thereof.

  
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**4.8 Security Interest**

The Borrower does not have any outstanding Security Interest or obligation to create Security Interest on its assets (existing or future) except those contemplated by the Transaction Documents.

**4.9 Title - Security Documents**

The Borrower owns and has good, unencumbered (unless specified in this Agreement), legal and/ or beneficial title to the property, assets and revenues on which it proposes to create charge/Security Interest pursuant to the Financing Documents/Security Documents.

**4.10 Environmental Matters**

The project has not been affected by any hazardous material in a manner which does or is reasonably likely to give rise to any material liability of the Borrower under an Environmental Law or which has or could reasonably be expected to have a Material Adverse Effect. There are no facts, circumstances, conditions or occurrences in any case or collectively that could reasonably likely to form basis of an environmental claim against the project or to cause the project to be subject to any restrictions on its ownership, occupancy, use or transferability under any Environmental Law.

**4.11 Material Adverse Effect**

There are no facts or circumstances, conditions or occurrences to the best of the knowledge of the Borrower which could collectively or otherwise be expected to result in a Material Adverse Effect.

**4.12 Single-Purpose Company**

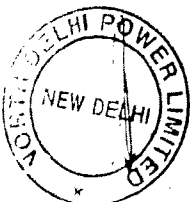
The Borrower has not engaged in, nor does it envisage engaging in, any business or trade or incurred any liabilities other than those contemplated by the Transaction Documents and under section 51 of the Electricity Act 2003.

**4.13 Project Documents**

The Borrower has delivered to the Lender a true and complete certified copy of each Project Document. The Borrower is not in default under or with respect to any Project Document. To the best of the Borrower's



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knowledge, no other party to any Project Document is in default of any material covenant or obligation set forth therein.

**4.14 Repetition of Representations and Warranties**

The representations and warranties set out in this Article IV shall be true and shall be deemed to be repeated with reference to the facts then subsisting on the day of each disbursement, as well as on each day till the Secured Obligations are fully paid to/ or realised by the Lender.

**ARTICLE - V  
CONDITIONS PRECEDENT**

**5.1 Conditions Precedent to Disbursement**

The obligation of the Lender to make disbursement under this Agreement shall be subject to the Borrower performing such of its obligations and undertakings under this Agreement as are then required to be fulfilled and in particular fulfillment by the Borrower of the following conditions precedent to the satisfaction of the Lender. Before seeking disbursement the Borrower shall have:

1. Agreed that the Lender shall have the right to review before making disbursement, in case of a material change in Government policy.
2. Undertaken that its capital expenditure plan shall be in accordance with the DERC approved program, which shall be intimated to the Lender from time to time and that all loans drawn down by the Borrower from all its lenders in each Financial Year including any short term loans shall not exceed the cumulative aggregate debt approved by DERC upto the end of such Financial Year.
3. Undertake to furnish an undertaking from Tata Power Company Limited (TPCL) by March 15, 2008 to the effect that it shall not without the prior written consent of the Lender sell, transfer or dispose of any shares held by it in the equity share capital of the Borrower provided such restriction shall not apply in way of transferring a maximum of 5% share capital of the Borrower from its shareholding in favour of any other company which has

  
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relevant experience in electricity sector. However, before effecting such transfer TPCL shall promptly inform Lender about the same.

4. Furnished an undertaking that in the event of Tata Sons Limited selling, transferring or disposing of any shares held by it in the equity share capital of the Borrower to a Company other than TPCL or any other group company, the Borrower shall, prior to effecting such transfer in its records, inform Lender about the same.
5. Agreed to furnish letters ceding charge from the existing lenders as per the stipulated security and perfected security within three months time from the date of disbursement.
6. Created security stipulated at clause 3.1 (ii) to (vi) above.
7. Undertake to furnish an undertaking from TPCL in the form acceptable to the Lender by March 15, 2008 that it shall retain management control in the Borrower throughout the tenor of the Senior Rupee Debt.
8. Satisfied the Lender that No Default or Event of Default has occurred and is continuing and that no event has occurred which has or would be expected to have a Material Adverse Effect.

**ARTICLE VI**  
**CONDITIONS APPLICABLE DURING CURRENCY OF THIS AGREEMENT**

**6.1 General Covenants**

**(A) Affirmative Covenants :-**

**i) Undertaking**

The Borrower hereby undertakes:

- (a) that it shall procure and furnish an undertaking from TPCL in the form acceptable to the Lender by March 15, 2008 that (a) TPCL shall retain management control and majority representation on the Board of Directors throughout the tenor of the Rupee Debt (b) TPCL shall provide the Borrower with necessary managerial and technical expertise to ensure that the



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operations of the Borrower are carried out during the tenor of the Rupee Debt consistent with prudent industry practice in this regard.

In the event of TPCL/associates losing/giving up the management control in the Borrower without the approval of IDFC, the Lender shall have a right to accelerate the repayment of the Rupee Debt.

- (b) that it shall procure and furnish an undertaking from TPCL by March 15, 2008 to the effect that it shall not without the prior written consent of the Lender sell, transfer or dispose of any shares held by it in the equity share capital of the Borrower provided such restriction shall not apply in way of transferring a maximum of 5% share capital of the Borrower from its shareholding in favour of any other company which has relevant experience in electricity sector. However, before effecting such transfer TPCL shall promptly inform Lender about the same.
- (c) that in the event of Tata Sons Limited selling, transferring or disposing of any shares held by it in the equity share capital of the Borrower to a company other than TPCL or its group companies, the Borrower shall, prior to effecting such transfer in its records, inform Lender about the same.
- (d) that it shall furnish letters ceding charge from the existing lenders within three months from the date of first disbursement.
- (e) that its capital expenditure plan shall be in accordance with the DERC approved program, which shall be intimated to the Lender from time to time and that all loans drawn down by the Borrower from all its lenders in each Financial Year including any short term loans shall not exceed the cumulative aggregate debt approved by DERC upto the end of such Financial Year.

Until payment, repayment or reimbursement, as the case may be, in full of all the amounts with respect to the Secured Obligations as per the terms of this Agreement, the Borrower shall, comply at all times with the following covenants:-

  
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ii) Information Covenants

1. The Borrower shall deliver to the Lender:-

- (a) as soon as available but in any event within 45 days after the end of each quarter date, unaudited financial statements of income, retained earnings and cash flow of the Borrower for the quarterly period then ended and the related balance sheet as at the end of such period, setting forth in each case in comparative form, the corresponding figures for the corresponding period in the preceding Financial Year;
- (b) quarterly reports with regard to AT&C Losses for the quarter and the cumulative reports;
- (c) quarterly reports with regard to service standards maintained including details on complaints received and attended to;
- (d) as soon as available but in any event within 90 days after the end of each Financial Year, audited statements of income, retained earnings and cash flow of the Borrower for such year and the related audited balance sheet as at the end of such year setting forth in each case in comparative form the corresponding figures for the preceding Financial Year, both accompanied by an opinion thereon of the statutory auditors reasonably acceptable to the Lender which opinion shall state that such financial statements fairly present the financial condition and results of operations of the Borrower at the end of, and for such Financial Year in accordance with the generally accepted accounting principles consistently applied as in effect from time to time in India;

2. The Borrower shall promptly inform the Lender: -



  
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- (a) if it has notice of (1) any event which constitutes a Default or Event of Default, specifying the nature of such Default or Event of Default and any steps the Borrower has taken or proposes to take to remedy the same, (2) any application for winding up having been made or any statutory notice of winding up under the provisions of the Act, having been received, (3) any litigation or governmental proceeding pending or to the extent material threatened against the Borrower which could reasonably be expected to have a Material Adverse Effect; (4) any proposal by any Governmental Authority to acquire compulsorily the Borrower or the Project Assets or part thereof, (5) any proposed material change in the nature or scope of the business or operations of the Borrower.
- (b) of any loss or damage which the Borrower may suffer due to any force majeure circumstances or act of God, such as earthquake, flood, tempest or typhoon, etc.
- (c) of the happening of any labour strikes, lockouts, shut-downs, fires or other similar happenings likely to have an adverse effect on the Borrower's profits or business.

3. The Borrower shall comply with all other reporting requirements as may be stipulated by the Lender.

iii) **Maintenance of Existence; Properties, Books and Records**

- (a) The Borrower shall keep proper books of record and accounts adequate to reflect truly, accurately and fairly the financial condition and results of operations of the Borrower in which full, true and correct entries shall be made in conformity with the Applicable Law and generally accepted accounting principles in India.

  
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(b) The Borrower shall preserve and maintain its legal existence as a Company engaged in activities related to the retail supply and distribution of electricity and other activities incidental thereto and shall procure and keep valid all Clearances and other rights, franchises, privileges and consents necessary for maintenance of its existence and the conduct of its affairs.

iv) **Insurance**

(a) The Borrower shall at its cost and expense, purchase and maintain by due re-instatement or otherwise, such insurance as are necessary as per prudent industry practices and as approved by the DERC.


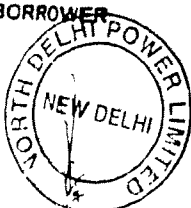
The aforesaid insurances shall be obtained by the Borrower within six months from the date of first disbursement.

(b) **Evidence of Insurance**

The Borrower shall, from time to time, provide to the Lender copies of all insurance policies (or appropriate endorsements, certifications or other satisfactory evidence of insurance) obtained by the Borrower in accordance with this Agreement. All costs/expenses for the same shall be borne by the Borrower. All insurances shall be endorsed in favor of Lender as loss payee and shall be maintained for the tenor of the financial assistance.

(c) **Validity of Insurance**

The Borrower shall from time to time promptly pay insurance premium, keep the insurance policies in force and valid throughout the currency of this Agreement and furnish copies thereof to the Lender. Each insurance policy shall provide that the same shall not be cancelled or terminated unless 10 days clear notice of cancellation is provided to the Lender in writing. If at any time the Borrower fails to obtain or maintain in full force and effect any and all of the insurance required under this

  
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Agreement, the Lender may at its option obtain and maintain such insurance and all sums incurred by the Lender thereof shall be reimbursed by the Borrower to the Lender as per Section 2.14(ii) of Article II of this Agreement.

(d) **Application of Insurance Proceeds**

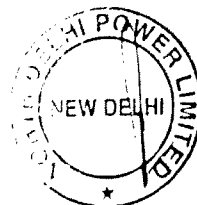
Subject to the provisions of the Financing Documents/the Security Documents and unless otherwise stipulated by the Lender, the proceeds of all insurance policies received shall be promptly applied by the Borrower towards repair, renovation, restoration or re-instatement of the Project Assets or any part thereof which may have been damaged or destroyed. The Borrower shall designate the Lender as the loss payees under the insurance policies or assign the insurance policies in their favour as security for the financial assistance provided by them. The Borrower shall carry out such repair, renovation, restoration or re-instatement to the extent possible in such manner that the Project Assets after such repair, renovation, restoration or re-instatement be as far as possible in the same condition as it were prior to such damage or destruction, normal wear and tear excepted.

v) **Corporate Franchises: Enforcement of Transaction Documents**

The Borrower shall promptly take, or cause to be taken, all actions necessary or, in the reasonable opinion of the Lender, desirable to obtain in a timely manner all Clearances, consents, approvals or waivers of, and will promptly make or cause to be made, all required filings with the Government Authority in each case to preserve renew and keep in full force and effect its existence and its material rights, franchises, licenses and patents and maintain, or cause to be maintained, in full force and effect all such Clearances, rights, franchises, licences and patents necessary or desirable for the construction, maintenance, ownership and operation of the Project.

  
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vi) **Compliance with Statutes, Contracts etc**

The Borrower shall comply with the Applicable Law, Clearances and any other approvals, licenses, permissions obtained by it. The Borrower shall obtain all the required Clearances for the Project. The Borrower shall duly and punctually perform/discharge all its contractual obligations including those under the Transaction Documents.

vii) **Working Capital arrangements**

The Borrower shall make satisfactory arrangements with its bankers for working capital.

viii) **Taxes, Duties, Fees**

The Borrower shall:

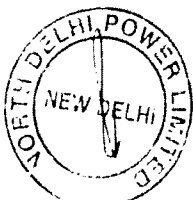
(a) pay and discharge all Taxes imposed on it or on its income or profits or any of its property including all Taxes that it has agreed to pay pursuant to any Transaction Documents save and except those contested in good faith and shall file all returns relating thereto.

(b) pay or arrange for payment of all duties, fees or other charges payable on or in connection with the execution, issue, delivery, registration, or notarisation, or for the legality, or enforceability, of this Agreement, the other Transaction Documents and any other documents related to this Agreement.

ix) **Project Management/Procurement Committee**

In the Event of Default, the Borrower shall if so required by the Lender constitute (a) Project Management Committee of its Directors for monitoring and supervising the operations of the project during the currency of the Rupee Debt and (b) an Audit Sub-Committee of its Directors (other than the Directors representing the Sponsors) to the satisfaction of the Lender for close monitoring of the project's operations. The responsibilities of such Committee shall include, without limitation, management of the project during construction, civil engineering,

  
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placement of orders for supply of plant, equipment, machinery and other assets, and oversight of operation and maintenance of the project. Such Committee shall meet no less than once each calendar quarter.

x) **Costs and Expenses**

The Borrower shall pay all costs, charges and expenses in any way incurred by the Lender, including traveling and other allowances of their officers, investigation of title to Borrowers' properties and protection and preservation of Security Interest and other rights/remedies arising out of this Agreement.

xi) **Performance of Obligations and Creation of Security**

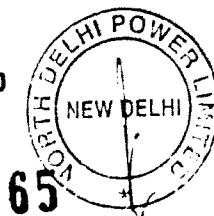
The Borrower shall perform and observe in all material respects all of its covenants and agreements contained in any of the Transaction Documents to which it is a party, take all reasonable and necessary action to prevent the termination of any of the Transaction Documents in accordance with the terms thereof and enforce each material covenant or material obligations and each of the Transaction Documents in accordance with its terms. The Borrower shall create security stipulated in Article 3.1 of the Agreement within six months from the date of the first disbursement failing which the Lender shall have the right to charge additional interest as per Article 2.4 (iv) of this Agreement.

xii) **Maintenance of Accounts**

(a) The Borrower shall at all time maintain Debt Service Reserve Account to meet the debt service requirements and create a debt service reserve for the amount equivalent to the ensuing three month principal and interest payment due to the Lender or provide a letter of credit / guarantee or tradable credit-rated securities acceptable to the Lender, for an amount equivalent to the ensuing three month principal and interest on the Rupee Debt to Lender, in lieu of such deposit. The Borrower shall invest the funds in Debt Service Reserve Account only in permitted investments and securities as approved by the Lender.

  
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(b) The Borrower shall at all times maintain an overall Long Term Debt to Net Worth of not more than 2.25:1.

(c) In the event of any cash flowing into the tripartite Escrow account subsequent to a default, the Borrower shall seek the approval of the Lender for any utilization of the residual cash balance after satisfaction of the dues of the power suppliers and the power transmitters and the L/C Bank.

**xiii) Non-Existence of Event of Default**

The Borrower shall satisfy the Lender that no Event of Default and no event which, with the lapse of time or notice and lapse of time as specified in Article VIII, would become an Event of Default, has happened and been continuing.

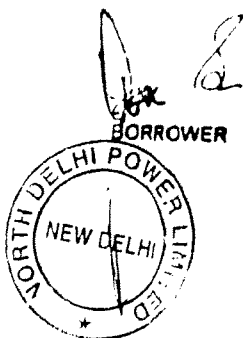
**xiv) Memorandum and Articles of Association**

The Borrower shall carry out such alterations to its Memorandum and Articles of as may be required by the Lender not limited to incorporating a provision for Lender's nominee directors on the Board in the event of Default and to delete any restrictive clauses (such as that on the quorum for Board meetings) as may be required by the Lender

**xv) Environment, Health, Safety and Social ("EHSS") Requirements**

(a) The Borrower shall ensure compliance with all conditions stipulated in the State and Central environmental clearances obtained by itself. Further the Borrower shall also ensure compliance with provisions of all applicable legislation, and clearances issued there under, and maintenance of documents to be able to demonstrate compliance with the same.

(b) The Borrower shall, at all times during the currency of the assistance, comply with the EHSS requirements with provisions of all applicable legislation, and clearances issued thereunder, and maintenance of documents, to be able to demonstrate compliance with the same.



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- (c) The Borrower shall provide the requisite information and access to the Lender or a consultant appointed by the Lender to carry out periodic Environment & Social Monitoring and Review ("ESMR") and ensure compliance with specified recommendations made by the Lender following ESMR report.
- (d) The Borrower shall address all the concerns and agree to fulfil all reasonable conditions stipulated by the Lender pertaining to the Environment and Social Due Diligence ("ESDD") carried out by the Lender.
- (e) The Borrower shall report to the Lender on the environment, health and safety status as per the format to be specified by the Lender.
- (f) The Borrower shall also forward copies of any relevant internal or consultant's reports or annual reports on the environmental status and performance of the operations.
- (g) The Borrower shall as soon as possible but not later than three (3) days after its occurrences, notify the Lender of any incident or accident occurring on any site, plant, equipment or facility included or in any manner associated with its implementation and / or operation which has or may reasonably be expected to have an adverse effect on the environment, health or safety, including for example, explosions, spills or workplace accidents which result in death, serious or multiple injury or major pollution, specifying, in each case, the nature of the incident or accident, the on-site and off-site impacts arising or likely to arise therefrom and the measures the Borrower is taking or plans to take to address those impacts; and keep the Lender informed of the on-going implementation of those measures.
- (h) The Borrower shall provide the following to IDFC, as and when, obtained and address concerns, if any, to the satisfaction of IDFC:

  
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- copies of land allotment approvals from concerned authorities for setting up new substations;
- copies of permission for tree cutting from the Department of Forest Conservation;
- copies of permission for road cutting;
- inform IDFC of any land acquisition and displacement in connection with establishment of new substations.

**(B) Negative Covenants:-**

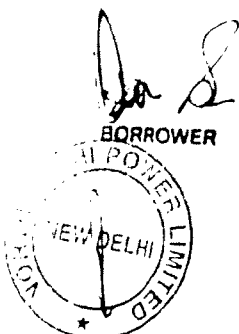
Without the prior written permission of the Lender, the Borrower shall not:-

**i) Liquidation, Consolidation, Merger, Sale of Assets**

- (a) pass any resolution or otherwise take any steps for voluntary winding up or liquidation or dissolution,
- (b) enter into any transaction of merger, consolidation, reorganization, scheme of arrangement or compromise with its creditors or shareholders or effect any scheme of amalgamation or reconstruction,
- (c) convey, sell, lease or otherwise dispose of or mortgage or otherwise charge (or agree to do any of the foregoing at any future time) all or any part of its assets, except those required to be done or carried out including sale of equipment which is uneconomic or obsolete in the ordinary course of business or as required or permitted under the terms of any Financing Documents, to any other person,
- (d) prepay any subordinated loans.

**ii) Restricted Payments**

Declare or make any Restricted Payments unless on the date of declaring or making the proposed Restricted Payments each of the following conditions has been satisfied i.e. (a) such Restricted Payment is permitted by



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Applicable Law, (b) no Default or Event of Default is then in existence (c) the Debt Service Reserve is maintained and funded as required, (d) the Long Term Debt-Net Worth ratio does not exceeds 2.25:1 for the Project, (e) Debt Service Coverage Ratio is maintained at not less than 1.2 in preceding four quarters.

iii) **Nature of Business, Subsidiaries, Change of Location of Registered Office**

Engage in any business other than those contemplated by the Transaction Documents, create any subsidiaries, change its name or change the location of its registered office.

iv) **Improper Acts**

Engage in or allow any Person to engage in any acts or things which may constitute a public or private nuisance or give rise to any claim resulting in a Material Adverse Effect or which may render void, voidable, or cancellable or increase the premium of any insurance then in force with respect to the project or any part thereof.

v) **Loans and Debentures**

Issue any debentures, raise any loan, accept deposits from public, issue equity or preference capital, or change its capital structure or create any Security Interest or give any guarantees or enter into any swap agreements. This provision shall not apply to normal trade guarantees or temporary Rupee Debt and advances granted to staff or contractors or suppliers in the ordinary course of business or to raising of unsecured loan, overdrafts, cash credit or other facilities from banks in the ordinary course of business.

vi) **Commission**

Pay any commission to its promoters, directors, managers, or other persons for furnishing guarantees, counter guarantees or indemnities or for undertaking any other liability in connection with any financial assistance obtained for or by the Borrower or in connection with any other obligation undertaken for or by the Borrower.

  
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Any person, by whatever name called, exercising substantial powers of management shall not be entitled to receive any commission from the Borrower unless all monies due and payable to the Lender have been paid to the satisfaction of the Lender and there is no Event of Default which has occurred and outstanding.

**vii) Diversification**

Undertake any new project or augment, modernise, expand or otherwise change the scope of the project other than specified in the Transaction Documents and under section 51 of the Electricity Act 2003.

**viii) Modification**

Make any material modifications to any of the Project Documents.

**ix) Debt-Equity Ratio**

Maintain Long Term Debt to Net Worth ratio at all times of not more than 2.25:1

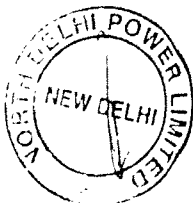
**6.2 Nominee Director**

- (a) In the Event of Default, the Lender shall have the right to appoint and remove from time to time, one director on the Board of the Borrower. (hereinafter referred to as "Nominee Director"). In the event of the Borrower having multiple loans from the Lender, the Lender shall be entitled to appoint upto one Nominee Director under all the Loan Agreements taken together.
- (b) The Nominee Director shall not be required to hold qualification shares and not be liable to retire by rotation.
- (c) The Nominee Director shall be entitled to all the rights and privileges of other directors including the sitting fees and expenses as payable to other directors but if any other fees, commission, monies or remuneration in any form is payable to the directors, the fees, commission, monies and remuneration in relation to such Nominee Director shall accrue to the Lender and the same shall accordingly be paid by the Borrower directly to the Lender.

  
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Provided that if the Nominee Director is an officer of the Lender, the sitting fees in relation to such Nominee Director shall also accrue to the Lender and the same shall accordingly be paid by the Borrower directly to the Lender.

The expenditure incurred by the Lender or the Nominee Director in connection with his appointment or directorship shall be borne by the Borrower.

- (d) The Nominee Director shall be appointed a member of the Management Committee or other Committees of the Board, if so desired by the Lender.
- (e) The Nominee Director shall be entitled to receive all notices, agenda and minutes, etc. and to attend all general meetings and meetings of the Board any Committees which he is a member.
- (f) If, at any time, the Nominee Director is not able to attend a meeting of the Board of Directors or any of its Committees, of which he is a member, the Lender may depute an observer to attend the meeting. The expenses incurred by the Lender in this connection shall be borne by the Borrower.

### 6.3 Management

#### (i) Existing Management

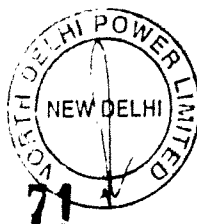
The Borrower shall notify the Lender immediately on removal of any person, by whatever name called, exercising substantial powers of management of the affairs of the Borrower

#### (ii) Disposal of shareholdings

- (a) The Borrower shall not, without the approval of the Lender recognise or register any transfer of shares in the Borrower's capital made or to be made by the TPCL. Provided such such restriction shall not apply in way of transferring a maximum of 5% share capital of the Borrower from its shareholding in favour of any other company which has relevant experience in electricity sector. However, before effecting such transfer TPCL shall promptly inform Lender about the same.

  
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(iii) **Future Arrangement**

The Borrower shall appoint suitable technical, financial and executive staff of proper qualifications and experience for the key posts and ensure that its organisational setup is adequate to ensure smooth implementation and operation.

(iv) **Appointment of Technical/Management Consultant**

The Lender shall have the right to appoint, whenever they consider necessary, any person, firm, company or association of persons engaged in technical, management or any other consultancy business to inspect and examine the working of the Borrower and to report to the Lender. The Lender shall have the right to appoint, whenever they consider necessary, any Chartered Accountants/Cost Accountants as auditors for carrying out any specific assignment(s) or to examine the financial or cost accounting system and procedures adopted by the Borrower for its working or for conducting concurrent or a special audit of the Borrower. The costs, charges and expenses including professional fees and traveling and other expenses of such consultants or auditors shall be payable by the Borrower.

The Borrower shall satisfy the Lender that it has appointed technical, financial and executive personnel of proper qualifications and experience for the key posts and ensure that its organisational set up is adequate for smooth implementation and operation of the Borrower.

(v) **Committee of the Board**

The Borrower shall constitute such committees of the Board with such composition and functions as may be required by the Lender including Audit Sub-Committee of its directors which shall include Nominee Director for close monitoring of different aspects of the operations of the Borrower.

6.4 **Other conditions**

Any other more favourable terms and conditions stipulated by other participating lenders for any type of financial assistance sanctioned by them (funded or non-funded) resulting in the overall terms becoming favourable vis-à-vis the Lender shall, at the option of the Lender, be applicable to the Rupee Debt.

  
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**ARTICLE VII  
REPORTS AND INSPECTION**

**7.1 Reports**

The Borrower shall furnish to the Lender such reports as may be required in form and substance satisfactory to the Lender addressing, *inter-alia*, environmental matters, a review of Project Documents, and occupational health and safety matters.

**7.2 Inspection**

**(a) Expenditure Records**

The Borrower shall maintain records showing the utilisation of the disbursement out of the financial assistance granted by the Lender, and financial conditions of the Borrower and such records shall be open to examination by the Lender and their authorised representatives.

**(b) Technical, Financial and Legal Inspections**

The Borrower shall permit the Lender and their authorised representatives to carry out technical, financial and legal inspections and to inspect all records, registers and accounts of the Borrower. The reasonable cost of inspection travelling and all other expenses shall be payable by the Borrower to the Lender in this behalf.

**7.3 Disclosure of Information**

The Borrower consents to disclosure by the Lender of information and data relating to the Borrower, the Loan, the obligations assumed or to be assumed by the Borrower in relation to the Loan and default, if any, committed by the Borrower in discharge thereof and accordingly:

- (a) agrees and consents to the disclosure by the Lender of all or any such information and data relating to it, the Loan, and default, if any, committed by it in discharge of such obligations as the Lender may deem appropriate and necessary to disclose and furnish to the Credit Information Bureau (India) Ltd ("CIBIL") and any other agency authorised in this behalf by the RBI;

  
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- (b) declares that to the best of its knowledge and belief, the information and data furnished by it to the Lender was true and correct as of the date such information and data was provided to the Lender or, where such information and data relate to a specific date or period, on such date or in respect of such period;
- (c) undertakes that CIBIL and any other agency so authorised may use and process the said information and data disclosed by the Lender in the manner as deemed fit by them and furnish for consideration, the processed information and data or products thereof prepared by them, to banks/financial institutions and other credit grantors or registered users, as may be specified by the RBI in this behalf.

**ARTICLE VIII  
EVENTS OF DEFAULT AND REMEDIES**

**8.1 Events of Default**

If one or more of the events specified in this Section (hereinafter called "Events of Default") happen(s), the Lender can exercise any or all of the following rights (i) accelerate the repayment of all the monies due under this Agreement, any other Financing Document or Security Document, whereupon the Lender may by a notice in writing to the Borrower, declare the principal, all interest and all other monies due hereunder to be payable forthwith; (ii) enforce security created in terms of Article III of this Agreement; (iii) to enter upon and take possession of the mortgaged/hypothecated/assigned assets of the Borrower; (iv) to transfer the assets of the Borrower by way of lease or leave and license or sale; (v) to substitute itself or its nominees and its designee for the Borrower under any or all of the Project Documents; and the Borrower's residual interest in the Debt Service Reserve; and (vi) to pursue any other legal remedy or right provide under law including but not limited to taking appropriate action under the Securitization and Reconstruction of Financial Assets and Enforcement of Security Interest Act, 2002. )

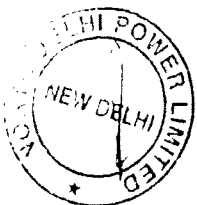
- (a) Default by the Borrower in the payment of any installment of the principal of the Rupee Debt on the due date(s) and such default has continued for a period of thirty (30) days.
- (b) Default by the Borrower in payment of any installment of Interest on the Rupee Debt on any Interest Payment Date and such default has continued for a period of thirty (30) days.



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- (c) Default in the performance or observance of any covenant, condition, warranties or provision contained in this Agreement or any other Financing Document/Security Document and such default has continued for a period of thirty (30) days after notice in writing thereof has been given to the Borrower by the Lender.
- (d) Any information given by the Borrower in the reports, application for Rupee Debt and other documents furnished by the Borrower in accordance with the reporting system or the representations made or warranties given/deemed to have been given by the Borrower to the Lender is found to be misleading or incorrect in any material respect.
- (e) If the Borrower is unable to or admits in writing its inability to pay its debts as they mature or proceedings for taking it into liquidation have been commenced provided that no such proceedings shall constitute an Event of Default if the Borrower can establish to the satisfaction of the Lender that such proceedings relate to a frivolous or vexatious claim which is dealt with, disposed of, discharged or otherwise withdrawn to the satisfaction of the Lender within ninety (90) days of the date of commencement of such proceedings.
- (f) Any Indebtedness of the Borrower becomes due prior to its stated maturity by reason of default of the terms thereof or any such Indebtedness is not paid at its stated maturity.
- (g) If the properties and assets offered to the Lender as security (i) have not been kept adequately insured by the Borrower and such shortfall of insurance coverage resulting therefrom is material to the interests of the Lender under this Agreement and further insurance to cover such shortfall is not taken out by the Borrower within thirty (30) days of the notice to that effect from the Lender; or (ii) depreciate in value to such an extent that, in the opinion of the Lender further security to the satisfaction of the Lender should be given and on advising the Borrower to that effect such security has not been given to the Lender within 30 days of the advise.
- (h) If, without the prior approval of the Lender, any land, building, structures or plant and machinery of the Borrower are sold, disposed off, charged or encumbered or alienated or the said building, machinery plant or other equipment are removed, pulled down or demolished in breach of any of the provisions of the Financing Documents or any of them except those required to be

  
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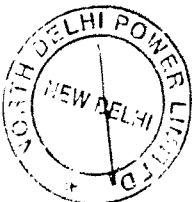
  
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done or carried out including sale of equipment which is uneconomic or obsolete in the ordinary course of business.

- (i) The Borrower has voluntarily or involuntarily become the subject of proceedings under any bankruptcy or insolvency law or the Borrower is voluntarily or involuntarily dissolved.
- (j) A receiver or liquidator of all or any part of the undertaking of the Borrower has been appointed in any proceeding.
- (k) The Borrower has taken any action for its re-organisation without the approval of the Lender, which resulted in Material Adverse Effect on the operations of the Borrower.
- (l) If an attachment or distraint has been levied on the assets mortgaged/to be mortgaged or hypothecated or any part thereof or certificate proceedings or execution proceedings have been taken or commenced for recovery of any dues from the Borrower and in any above cases, is not discharged within thirty (30) days.
- (m) If extra-ordinary circumstances have occurred which make it improbable for the Borrower to fulfil its obligations under this Agreement or any other Transaction Documents.
- (n) If the Borrower ceases or threatens to cease to carry on its business or gives notice of its intention to do so.
- (o) If, in the opinion of the Lender, the Security Interest of the Lender is in jeopardy.
- (p) An event of total loss or nationalisation or expropriation of all or substantially all of the Project Assets, or a material portion of the Project Assets shall temporarily be subject to a nationalisation and such temporary nationalisation could reasonably be expected to have a Material Adverse Effect.
- (q) The occurrence of any Material Adverse Effect under this Agreement which is not cured within thirty (30) days of such occurrence
- (r) Revocation of the Borrower's distribution license,
- (s) TPCL/associates losing/giving up management control in the Borrower.

  
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- (i) Default by the Borrower in procuring the undertakings more particularly set out in 6.1(A)(1)(a) and (b) by March 15, 2008

## 8.2 Consequences of Default

### (a) Whole Time Director

- (i) The Lender shall have the right to appoint and remove from time to time, one Director on the Board who shall be the Nominee Director.
- (ii) Other conditions as applicable to the Nominee Director appointed as per Section 8.2 of Article VI of this Agreement above shall apply to the Whole-time Directors mutatis mutandis.

### (b) Review of management


In case of default in payment of any dues to the Lender or if in the opinion of the Lender the business of the Borrower is conducted in a manner opposed to public policy or in a manner prejudicial to the Lender's interest, the Lender shall have the right to review the management set-up or organisation of the Borrower and to require the Borrower to restructure it as may be considered necessary by the Lender.

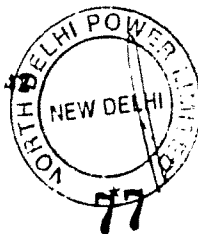
### (c) Right to report the RBI

In case of default in payment of any installment of principal amount of Rupee Debt or interest thereon on the due dates, the Lender shall have an unqualified right to disclose the name of the Borrower and its directors to the RBI. The Borrower hereby gives its consent to the Lender/RBI to publish its name and name of its directors as defaulters in such manner and through such medium as the Lender in its absolute discretion deem fit.

## 8.3 Notice to the Lender on the happening of an Event of Default

If any Event of Default or any event which, after the notice, or lapse of time, or both, would constitute an Event of Default has happened, the Borrower shall, forthwith give notice thereof to the Lender in writing specifying the nature of such Default or of Event of Default.

  
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**8.4 Expenses of Preservation of Assets of the Borrower and of collection**

All expenses incurred by the Lender in connection with preservation of the Borrower's assets; and collection of amounts due under this Agreement shall be payable by the Borrower on demand.

**ARTICLE IX  
WAIVER**

**9.1 Waiver not to Impair the Rights of the Lender**

No forbearance, indulgence or relaxation or inaction or delay in exercising or omission to exercise any right, power or remedy accruing to the Lender upon any Default under this Agreement, or any other Financing Document or the Security Document shall impair any such right, power or remedy nor shall the same be construed to be a waiver or any acquiescence thereof, nor shall any action or inaction on the part of the Lender in respect of any such Default affect or impair any right, power or remedy of the Lender in respect of any other Default.

**ARTICLE X  
SUSPENSION AND TERMINATION**

**10.1 Suspension**

Further access by the Borrower to the use of the Rupee Debt may be suspended or terminated by the Lender:

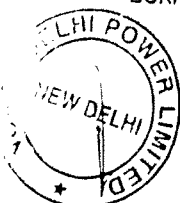
**(a) Non-Compliance of terms and conditions**

Upon failure by the Borrower to carry out all or any of the terms of this Agreement or on the happening of an Event of Default.

**(b) Assignment or transfer of properties to Receiver, Assignee, etc.**

If the Borrower takes or permits to be taken any action or proceedings whereby any of its properties shall or may be assigned or, in any manner, transferred or delivered to any Receiver, Assignee, Liquidator or other person whether appointed

  
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by the Borrower or by any Court of Law whereby such property shall or may be distributed among the creditors of the Borrower or the Borrower suffers any charge to be created over its properties in any legal proceedings.

**(c) Change in the Borrower's Set-Up**

If any material change in the Borrower's set-up has taken place which, in the opinion of the Lender (which shall be final and binding on the Borrower), would adversely affect the conduct of the Borrower's business or the financial position or the efficiency of the Borrower's management or personnel.

**10.3 Suspension to continue till default remedied**

The right of the Borrower to make withdrawals from the Rupee Debt shall continue to be suspended until the Lender have notified the Borrower that the right to make withdrawals has been restored.

**10.4 Termination**

In case of occurrence and continuance of any of the Event of Default or if the Borrower has not withdrawn the Rupee Debt by the date referred to in the Rupee Debt Agreement or such later date as may be agreed to by the Lender, then in such event, the Lender may, by notice in writing to the Borrower, terminate the right of the Borrower to make withdrawals. Upon such notice, the undrawn amount of the Rupee Debt shall stand cancelled. Notwithstanding any suspension or termination pursuant to the aforesaid provisions, all the provisions of the Rupee Debt Agreement shall continue to be in full force and effect as herein specifically provided.

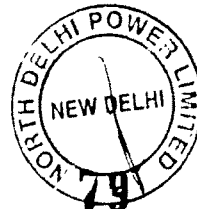
**ARTICLE XI  
MISCELLANEOUS**

**11.1 Service of Notice**

Any notice, demand, communication or other request (Notice) to be given or made to the Lender or to the Borrower or to any other Party shall be in writing. Such Notice shall be deemed to have been given or made when it is delivered by hand or dispatched by mail, facsimile, cable or telex or sent by overnight courier to the party to which it is addressed at such Party's address specified below or at such other address as such party shall from time to time have designated by fifteen (15) days' written Notice to the Party giving such Notice.

  
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LENDER

**For the Borrower,**

Attention:

Mr. Sunil Wadhwa  
CEO and Executive Director,  
North Delhi Power Limited,  
Grid Sub Station Building,  
Hudson Lines, Kingsway Camp,  
New Delhi - 110009

Fax No. 011 27468042.

**For the Lender,**

Attention:

Mr. Vinayak Mavinkurve,  
Director (Business Development) - Energy,  
Infrastructure Development Finance  
Company Limited,  
Ramon House,  
169, Backbay Reclamation,  
Mumbai 400 020

Fax No. 022 56339641

### 11.2 Evidence of Debt

- (a) The Lender shall maintain, in accordance with their usual practice, accounts evidencing the amounts from time to time disbursed by and owing to it under this Agreement.
- (b) In any legal action or proceedings out of or in connection with this Agreement the entries made in the accounts maintained pursuant to clause (a) above shall be prima facie evidence of the existence and amount of obligations of the Borrower as therein recorded.

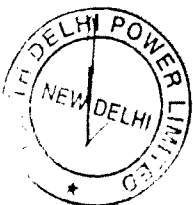
### 11.3 Assignment

- (a) This Agreement shall bind and inure to the benefit of the respective successors and assigns of the parties hereto, except that the Borrower shall not assign, delegate or otherwise transfer all or any part of its rights or obligations under this Agreement without the prior written consent of the Lender and any purported assignment made in violation of the provisions of this Agreement shall be void.
- (b) The Borrower hereby agrees and consents that the Lender may assign all or any part of its rights and benefits hereunder or transfer

  
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LENDER

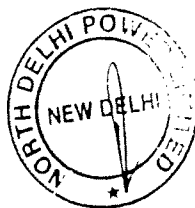


or novate all or part of its rights, benefits and obligations hereunder or under the Financing and / or Security Documents to which it is a party, to any person including bank, financial institution or institutional lender ("New Lender"). If the Lender wishes to assign, transfer all or any of its rights and/or obligations hereunder and under the other Financing Documents, then such transfer may be effected by a duly completed transfer certificate executed by such Lender and the New Lender in which event, on the transfer date specified in such transfer certificate:

- (i) to the extent that in such transfer certificate the Lender and the party thereto seeks to transfer by assignment and/or novate its rights, benefits and obligations hereunder and under the other Financing Documents, the Borrower and such Lender shall be released from further obligations towards one another hereunder and under the other Financing Documents and their respective rights against one another shall be cancelled; and
  - (ii) the Borrower and the New Lender shall assume obligations towards one another and/or acquire rights against one another which differ from such discharged rights and obligations only insofar as the Borrower and the New Lender have assumed and/or acquired the same in place of the Borrower and the Lender; and
  - (iii) such transferee shall become a party hereto as a "Lender".
- (c) Without prejudice to the aforesaid Section 11.3(a) and (b), the Lender may (at its sole discretion), without notice to the Borrower, share the credit risk of the whole or a part of the Rupee Debt with any other bank by way of participation. Notwithstanding such participation, all rights, title, interests, special status and other benefits and privileges enjoyed or conferred upon or held by the Lender under this Agreement and the Transaction Documents shall remain valid, effective and enforceable by such Lender on the same terms and conditions and the Borrower shall continue to discharge in full all its obligations under the this Agreement and the Transaction Documents to the Lender. The Borrower shall not have and shall not claim any privity of contract with such participating bank on account of any reason whatsoever.

  
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LENDER

**11.4 Headings**

The headings of various Articles and Sections herein are inserted for convenience of reference and are not deemed to affect the construction of the relative provisions.

**11.5 Governing Law**

This Agreement shall be governed by the laws of India.

**11.6 Counterparts**

This Agreement shall be executed in two counterparts each of which shall be deemed to be original but shall together constitute one agreement only.

**11.7 Modifications/Waivers**

No modifications or amendments to this Agreement and no waiver of any of the terms and conditions hereof, shall be valid and binding unless made in writing and duly executed by the Parties.

**ARTICLE - XII  
EFFECTIVE DATE OF AGREEMENT**

12.1 This Agreement shall become binding on the Parties hereto on and from the date first above written. It shall be in force till all the monies due and payable under this Agreement are fully paid off.

  
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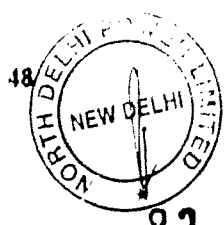
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LENDER

**SCHEDULE - I**  
**AMORTISATION SCHEDULE**

Sl.no	Repayment	% of loan value
1	Quarter I	2.50%
2	Quarter II	2.50%
3	Quarter III	2.50%
4	Quarter IV	2.50%
5	Quarter V	2.50%
6	Quarter VI	2.50%
7	Quarter VII	2.50%
8	Quarter VIII	2.50%
9	Quarter IX	2.50%
10	Quarter X	2.50%
11	Quarter X I	2.50%
12	Quarter XII	2.50%
13	Quarter XIII	2.50%
14	Quarter XIV	2.50%
15	Quarter XV	2.50%
16	Quarter XVI	2.50%
17	Quarter XVII	2.50%
18	Quarter XVIII	2.50%
19	Quarter XIX	2.50%

*[Signature]*  
BORROWER



*[Signature]*  
LENDER



20	Quarter XX	2.50%
21	Quarter XX I	2.50%
22	Quarter XXII	2.50%
23	Quarter XXIII	2.50%
24	Quarter XXIV	2.50%
25	Quarter XXV	2.50%
26	Quarter XXVI	2.50%
27	Quarter XXVII	2.50%
28	Quarter XXVIII	2.50%
29	Quarter XXIX	2.50%
30	Quarter XXX	2.50%
31	Quarter XXX I	2.50%
32	Quarter XXXII	2.50%
33	Quarter XXXIII	2.50%
34	Quarter XXXIV	2.50%
35	Quarter XXXV	2.50%
36	Quarter XXXVI	2.50%
37	Quarter XXXVII	2.50%
38	Quarter XXXVIII	2.50%
39	Quarter XXXIX	2.50%
40	Quarter XXXX	2.50%
<b>Total</b>		<b>100.00%</b>

*[Signature]*

BORROWER




*[Signature]*

LENDER

**SCHEDULE II**

**List of Existing actions, suits or proceedings, which could have Material Adverse Effect**

Sl.No.	Title	Case No.
1	J.K.Bhasin Vs. GoNCTD	CWP No. 3221/2002
2	Gajendra Haldea Vs. GoNCTD	SLP NO. 20525/2007
3	Jan Sahyog Manch Vs. DERC & Others	CWP No. 5487/2002
4	Bhartiya Mazdoor Sangh & Anr. Vs. State Of Nct Of Delhi & Ors	SLP NO. 845/2006
5	State Of Nct Of Delhi Vs. Gajendra Haldea & Ors.-	SLP NO. 15007/2007

  
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LENDER

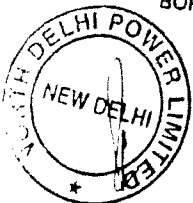
Schedule III

Term Lenders	Rs Cr	O/s as on 30.11.07
Industrial Development Finance Company Limited	100	75.50
Industrial Development Finance Company Limited	276	241.50
Power Finance Company	40	32.00
Industrial Development Bank of India	176	161.92
State Bank of Saurashtra	50	46.00
State Bank of Maharashtra	50	46.00
	692	602.92

Working Capital Lenders

Name of Bank	CC Limit	Rs Cr LC/BG other than for power purchase
SBI (IFB)	62.50	50.00
Punjab National Bank	31.25	-
Centurion Bank of Punjab	12.50	-
State Bank of Travencore	18.75	-
Total	125.00	50.00

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LENDER

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IN WITNESS WHEREOF the Borrower has caused its Common Seal to be affixed hereto on the day month and year first hereinabove written and the Lender have caused the same to be executed by the hands of their respective authorised officials as hereinafter appearing.

THE COMMON SEAL OF NORTH DELHI POWER LIMITED has pursuant to the Resolutions of its Board of Directors passed in that behalf on the 14<sup>th</sup> day of MARCH 2007 hereunto been affixed in the presence of Shri SUNIL WADHWAN who has signed these presents in token thereof.

*[Handwritten signature]*

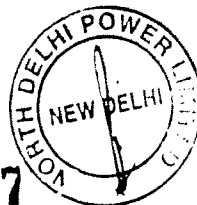
*[Handwritten signature]*  
(AJAY KALSI)  
COMPANY SECRETARY

SIGNED AND DELIVERED by the hand of Shri MANJUL CHAWLA an authorised official of LENDER.

*[Handwritten signature]*

*[Handwritten mark]*  
BORROWER

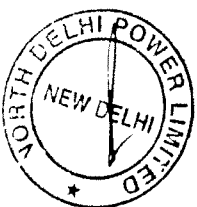
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LENDER

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Details of Actuals in Respective Forms

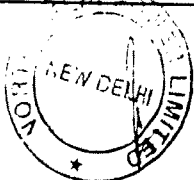




**NORTH DELHI POWER LIMITED**  
**Gross Fixed Assets**

Form F2

Sl.No	Particulars	Opening Balance	FY08		
			Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year
1	Land & Land rights				0.00
2	<b>Building and Civil Works</b>				
	Office Building	142.80	5.90		148.70
	Housing Colony	29.16	0.39		29.55
	Temporary Structure	3.79	-		3.79
	<b>Sub-Total</b>	<b>175.75</b>	<b>6.29</b>		<b>182.04</b>
3	<b>Hydraulic Works</b>				
4	<b>Other Civil Works</b>				
5	<b>Plant &amp; Machinery</b>				
	Power Transformers and kiosks	344.34			344.34
	Distribution transformers and kiosks	-	81.08		81.08
	Other substation apparatus	47.70			47.70
	Switchgears, Control gear & Protection	452.40	34.62		487.02
	Batteries	4.02	0.33		4.35
	Others	-	2.60		2.60
	<b>Sub-Total</b>	<b>848.46</b>	<b>118.63</b>		<b>967.09</b>
	Total				967.09
6	<b>Line Cable Networks etc.</b>				
	Overhead lines upto 11kV	538.26	54.66		592.92
	Underground cables upto 11kV	386.49	29.38		415.87
	LT lines, service connections, etc.	-			-
	Cable Duct System				
	Metering equipment				
	Others	1.86	0.52		2.39
	<b>Sub-Total</b>	<b>926.61</b>	<b>84.57</b>		<b>1,011.17</b>
	Total				1,011.17
7	<b>Lightening Arrestors</b>				
	Station type	16.34	0.45		16.79
	Pole type				
	Synchronbous Conductor				
	<b>Sub Total</b>	<b>16.34</b>	<b>0.45</b>		<b>16.79</b>
8	<b>Air Conditioning Plants</b>				
	Static				
	Portable				
	<b>Sub Total</b>				
9	<b>Communication equipment</b>				
10	<b>Meters</b>	252.13	43.70		295.83
11	<b>Vehicles</b>	12.09	4.02		16.11
12	<b>Furniture &amp; fixtures</b>	7.18	0.63		7.80
13	<b>Office Equipments</b>	41.63	6.16		47.79
14	<b>Assets Purchased in second hand</b>				
15	<b>Assets of Partnership projects etc. (included in</b>				
16	<b>Assets taken over &amp; pending final valuation</b>				
17	<b>Any other items</b>				
18	<b>Total (1 to 17 excluding 15)</b>	<b>2,280.18</b>	<b>264.45</b>	<b>-</b>	<b>2,544.63</b>



## NORTH DELHI POWER LIMITED

## Depreciation and provision for depreciation

MYT Period

Sl.No	Particulars	Useful life (years)	Depreciation rate %	Opening balance of depreciation (including AAD)	FY08			Closing balance of depreciation (including AAD)
					Additions (Excluding AAD)	AAD	Withdrawals	
			0%	0.00				0.00
1	Land & Land rights							
2	<b>Building and Civil Works</b>							
	Others 1		1.80%	58.01	2.62	0.46		61.09
	Others 2		1.80%	15.17	0.53	0.09		15.79
	Others 3		1.80%	1.69	0.07	0.01		1.77
	<b>Sub-Total</b>			<b>74.86</b>	<b>3.22</b>	<b>0.57</b>		<b>73.65</b>
3	<b>Hydraulic Works</b>							
4	Other Civil Works		1.80%	-	-	-		-
5	<b>Plant &amp; Machinery</b>							
	Power Transformers and kiosks		3.60%	79.34	12.40	2.19		93.92
	Distribution transformers and kiosks		3.60%	-	1.46	0.26		1.72
	Other substation apparatus		3.60%	15.91	1.72	0.30		17.93
	Switchgears, Control gear & Protection		3.60%	122.75	16.91	2.98		142.64
	Batteries		18%	1.79	0.75	0.13		2.68
	Others		3.60%	-	0.05	0.01		0.06
	<b>Sub-Total</b>			<b>219.79</b>	<b>33.28</b>	<b>5.87</b>		<b>258.94</b>
	<b>Total</b>							
6	<b>Line Cable Networks etc.</b>							
	Overhead lines upto 11kV		3.60%	275.55	20.36	3.59		299.51
	Underground cables upto 11kV		2.57%	127.71	10.31	1.82		139.84
	LT lines, service connections, etc.		3.60%	-	-	-		-
	Cable Duct System		1.80%	-	-	-		-
	Metering equipment		2.57%	-	-	-		-
	Others		6%	0.18	0.13	0.02		0.33
	<b>Sub-Total</b>			<b>403.44</b>	<b>30.80</b>	<b>5.43</b>		<b>439.67</b>
	<b>Total</b>							
7	<b>Lightening Arrestors</b>							
	Station type		3.60%	8.68	0.60	0.11		9.38
	Pole type		6%	-	-	-		-
	Synchronous Conductor		2.57%	-	-	-		-
	<b>Sub Total</b>			<b>8.68</b>	<b>0.60</b>			<b>9.27</b>
8	<b>Air Conditioning Plants</b>							
	Static		6%	-	-	-		-
	Portable		18%	-	-	-		-
	<b>Sub Total</b>							
9	<b>Communication equipment</b>		6%	-	-	-		-
10	<b>Meters</b>		6%	58.87	16.44	2.90		78.21
11	<b>Vehicles</b>		18%	1.90	2.54	0.45		4.88
12	<b>Furniture &amp; fixtures</b>		6%	1.68	0.45	0.08		2.21
13	<b>Office Equipments</b>		6%	4.81	2.68	0.47		7.96
14	<b>Assets Purchased in second hand</b>							
15	<b>Assets of Partnership projects etc. (included in above heads)</b>							
16	<b>Assets taken over &amp; pending final valuation</b>							
17	<b>Any other items</b>							
18	<b>Total (1 to 17 excluding 14)</b>			<b>774.03</b>	<b>90.01</b>	<b>15.88</b>		<b>879.81</b>

Note: "Withdrawals" must also include depreciation on assets not in use

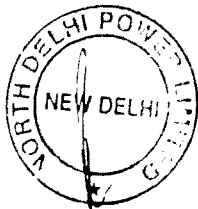




**Contributions, Grants and subsidies towards Cost of Capital Assets**

Form No: F2f

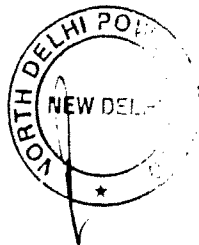
SI No	Particulars	FY08		
		Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets	74.78	40.82	115.60
	<b>Sub-Total</b>	<b>74.78</b>	<b>40.82</b>	<b>115.60</b>
1	Subsidies Towards Cost Of Capital Assets	-	-	-
2	Grant Towards Cost Of Capital Assets	17.91	-	17.91
	<b>Sub-Total</b>	<b>17.91</b>	<b>-</b>	<b>17.91</b>
	<b>Total</b>	<b>92.69</b>	<b>40.82</b>	<b>133.51</b>



**NORTH DELHI POWER LIMITED**  
**Repair & Maintenance Expenditure**

Form F5

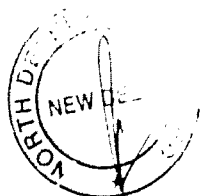
Sl.No.	Particulars	FY08
	Figure in Rs Crore	MYT Period
1	Plant and Machinery	8.41
	- 33kV substation	
	- 11kV substation	
	- Switchgear and cable connections	
	- Others	
2	Building	1.91
3	Civil Works	0.00
4	Hydraulic Works	
5	Lines, Cables Net Works etc.	30.89
	- 33kV lines	
	- 11kV lines	
	- LT lines	
	- Meters and metering equipment	
	- Others	
6	Vehicles	5.28
7	Furniture and Fixtures	0.20
8	Office Equipments	3.21
9	Station Supplies	
10	Any other items	7.30
11	Sub Total R&M expenses	57.21
	Security Establishment transferred from Employee	-4.92
	Meter Reading transfered to Employee	4.78
	<b>Total as per Schedule 16 of Balance Sheet</b>	<b>57.07</b>
	<b>New Initiative to be allowed Separately</b>	
	CISF Security Expenses to be allowed Separately	-1.87
	<b>Total</b>	<b>55.34</b>



**NORTH DELHI POWER LIMITED**  
**Employee Cost and Provisions**

Form F6

	Particulars	FY08
<b>A</b>	<b>Employee's Cost (Other Than Covered In 'C' &amp; 'D')</b>	
1	Salaries	
2	Additional Pay / DA	35.50
3	Other Allowances & Relief	23.61
4	Addl. Pay & C.Off Encashment	32.02
5	Interim Relief / Wage Revision (10%)	
6	Honorarium/Overtime	1.59
7	Bonus/Exgratia To Employees	1.53
	Others	23.63
	<b>Sub Total</b>	<b>166.67</b>
	<b>Other Costs</b>	<b>134.55</b>
8	Medical Expenses Reimbursement	
9	Travelling Allowance(Conveyance Allowance)	4.77
10	Leave Travel Assistance	3.29
		1.43
11	Incentives/Awards Including That In Partnership Project (Specify Items)	
12	Subsidised Electricity To Employees	
13	Vss Saving	
14	Staff Welfare Expenses	
	<b>Sub Total</b>	<b>2.40</b>
<b>B</b>	<b>Apprentice And Other Training Expenses</b>	<b>11.89</b>
<b>C</b>	<b>Payment/Contribution To PF</b>	
1	Provident Fund Contribution	
2	Pension Contribution	2.27
3	Earned Leave Encashment	4.81
4	Payment Under Workman'S Compensation And Gratuity	1.83
5	Pension/LTA for VSS Retirees	1.43
	<b>Total C</b>	<b>9.47</b>
<b>D</b>	<b>Grand Total</b>	<b>199.81</b>
<b>E</b>	Employee expenses capitalised	166.25
<b>F</b>	<b>Net Employee expenses (D)-(E)</b>	<b>14.85</b>
	Security Establishment transferred to R&M	151.40
	Meter Reading transferred from R&M	4.92
	<b>Total as per Schedule 15 of Balance Sheet</b>	<b>-4.78</b>
	<b>Employee Cost pertaing to Consulting Group</b>	<b>151.54</b>
		(0.12)
	<b>Net Employee expenses</b>	<b>151.42</b>



**NORTH DELHI POWER LIMITED**  
**Administration & General Expenses**

Form F7

S.No.	Particulars	FY08
	In Rs Crores	MYT Period
<b>A)</b>	<b>Administration Expenses</b>	
	<b>Rent rates and taxes</b>	
i)	Lease / Rent	0.90
ii)	Rates & Taxes	0.16
	<b>Sub - total of Rent rates and taxes</b>	<b>1.05</b>
iii)	Insurance	1.57
iv)	Revenue Stamp Expenses Account	
v)	Telephone, Postage, Telegram & Telex Charges	2.32
vi)	Incentive & Award To Employees/Outsiders	2.43
vii)	Consultancy Charges	
viii)	Technical Fees	
ix)	Other Professional Charges	
x)	Conveyance And Travel	1.60
xi)	DERC License fee	1.14
	License And Registration Fee of Land	
xii)	Plant And Machinery	
xiii)	Vehicles	
	<b>Vehicle Expenses (Other Than Trucks And Delivery Vans)</b>	
xiv)	Vehicles Running Expenses Petrol And Oil	0.04
xv)	Hiring Of Vehicles	
xvi)	Security / Service Charges Paid To Outside Agencies	
	<b>Sub-Total of Administrative Expenses</b>	<b>10.16</b>
<b>B)</b>	<b>Other Charges</b>	
i)	Fee And Subscriptions Books And Periodicals	0.26
ii)	Printing And Stationery	2.96
iii)	Advertisement Expenses (Other Than Purchase Related)	
	Exhibition & Demo.	3.38
iv)	Contributions/Donations To Outside Institute / Association	
v)	Electricity Charges To Offices & Establishments	0.19
vi)	Water Charges	0.61
vii)	Entertainment Charges	
viii)	Miscellaneous Expenses	12.18
	<b>Sub-Total of other charges</b>	<b>19.58</b>
<b>C)</b>	<b>Legal Charges</b>	2.41
<b>D)</b>	<b>Auditor'S Fee</b>	0.51
<b>E)</b>	<b>Material Related Expenses</b>	
i)	Freight On Capital Equipments	
ii)	Purchase Related Advertisement Expenses	
iii)	Vehicle Running Expenses Truck / Delivery Van	0.27
iv)	Vehicle Hiring Expenses Truck / Delivery Van	
v)	Other Freight	
vi)	Transit Insurance	
vii)	Octroi	
viii)	Incidental Stores Expenses	
ix)	Fabrication Charges	
	<b>Sub Total of Material related expenses</b>	<b>0.27</b>
<b>F)</b>	<b>Total Charges (As per Schedule 17)</b>	<b>32.92</b>
<b>H)</b>	<b>A&amp;G expenses to be allowed seprately as new initiatives</b>	1.22
<b>I)</b>	<b>Net A&amp;G expenses</b>	<b>31.71</b>



**NORTH DELHI POWER LIMITED**  
**Statement of Receivables**

Form No: F9  
 Rs Cr

Sl.No.	Particulars	FY08 MYT Period
1	Receivable from customers as at the beginning of the year	280.07
2	Revenue billed for the year*	2,287.22
3	Collection for the year Against current dues** Against arrears upto previous year* (Before 01.07.02)	2,316.33 32.68
4	Doubtful***	(5.57)
5	Gross receivable from customers as at the end of the year	256.53

\* Revenue is as per Audited P&L for FY 08

\*\* Collection does not include LPSC collection and deemed collection

\*\*\* Doubtful Debts reversal is as per Audited Accounts for FY 08

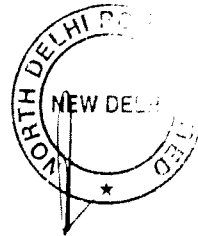


**NORTH DELHI POWER LIMITED**

**Income Tax Provisions**

**Form 10**

<b>Sl.</b>	<b>Particulars</b>	<b>FY08 Rs Crores</b>
1	Provision Made/Proposed For The Year	39.21
2	As Per Return Filed For The Years	
3	As Assessed For The Years	
4	Credit/Debit Of Assessment Year(S) (Give Details)	



**NORTH DELHI POWER LIMITED**

Form F11

**Income from investments and other non-tariff income**

	<b>Particulars</b>	<b>FY08</b>
		<b>Rs Cr</b>
<b>A</b>	<b>Income from Investment, Fixed &amp; Call Deposits</b>	
1	Interest Income from Investments other than Contingency Reserve	
2	Interest on fixed deposits	
3	Interest from Banks other than Fixed Deposits	
4	Interest on Contingency Investment	1.41
5	Other Interest	-
	<b>Sub-Total</b>	<b>1.41</b>
<b>B</b>	<b>Other Non Tariff Income</b>	
1	Interest on loans and Advances to staff	
2	Interest on Loans and Advances to other Licensee	
3	Interest on Loans and Advances to Lessors	
4	Interest on Advances to Suppliers / Contractors	
6	Gain on Sale of Fixed Assets	
7	Income/Fee/Collection against staff welfare activities	
8	Miscellaneous receipts	3.07
9	Wheeling charges from Open access Consumers	
10	Meter Rent	
11	Recovery from theft of energy	
12	Surcharge and Additional Surcharge	
13	Incentive due to Securitisation of CPSU Dues	
14	Misc. charges from consumers	
15	Delayed payment surcharge from consumers	
16	Any other subsidies / grants other than those u/s 65	
17	Excess Provision written back	2.81
18	Commission on collection of Electricity Duty for MCD	2.96
	<b>Sub-Total</b>	<b>8.85</b>
	<b>Total (A+B)</b>	<b>10.25</b>
<b>C</b>	<b>Income Not to be passed as Non Tariff Income</b>	
	Interest Income from Investments other than Contingency Reserve	3.06
	Interest on fixed deposits	
	Grant	0.51
	Consumer Contribution	4.94
	Rebate	35.94
	Gain on Sale of Fixed Assets	
		<b>44.45</b>



**NORTH DELHI POWER LIMITED**  
**Income from Miscellaneous Charges from consumers**

**Form F11a**

S.No.	Particulars	FY08
		MYT Period
1	Testing charges for consumer's equipments	
2	Contest fee for billing meters	
3	Charges from arranging supply	
5	Service connection charges	22.18
6	Charges for requisition forms/various booklets etc.	
7	Recovery of cost of burnt meters/metering equipments	
8	Shifting of connection from one premises to another	
9	Supervision charges	
10	Compensation charges for theft of energy/malpractices	
11	Power block charges	
12	Fee for verification of old dues/records	
13	Fee for special meter reading	
14	Charges for maintenance of street lights	9.91
15	Fees payable for representing the case and making appeals before Grievance Redressal Forum	
16	Other Miscellaneous and General Charges (specify)	
17	Rebate on Power Purchase	
	<b>Grand Total</b>	<b>32.09</b>

**Computation of Service Line Charges**

	FY 07-08
Amount Booked in Accounts	22.18
Amount considered as Non Tariff Income as per Commission's Directive (1/3rd of each year)	
1/3rd of FY 2005-06	2.58
1/3rd of FY 2006-07	2.80
1/3rd of FY 2007-08	7.39
	<b>12.77</b>





**Expenses and Income from Business other than Licensed business (to be filled if other business utilises the assets of Licensed business)**

S.No.	Particulars <include description of business>	FY08
		Rs Cr
1	Expenses of other business	
2	Total income from other business #	0.82
3	<b>Income allocated to Licensed business*</b>	
4	<b>Total profit / (loss) from other business</b>	0.82
5	<b>Total profit / (loss) allocated to Licensed business*</b>	

\* Must be supported with rationale and methodology of how allocation is done

# This does not include consulting income of Rs 0.12 Cr



NORTH DELHI POWER LIMITED  
Form Indices

Form No: F13

Particulars	FY07	FY08
Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)		
WPI	6.60%	6.20%
CPI	5.41%	4.60%



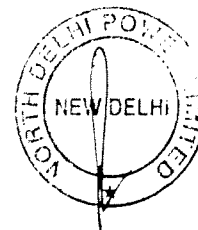
**NORTH DELHI POWER LIMITED**  
**Distribution Losses in LT and HT system**

Form P1

	Particulars	Energy received from Generators/tie lines or higher voltage levels	Sales to Consumers	Energy transmitted to next voltage level	Distribution Loss
		FY08	FY08	FY08	FY08
<b>A</b>	<b>EHT System (66 kV)</b>	2,479.49	126.45	2,316.57	36.47
<b>B</b>	<b>33 KV Voltage Level</b>	2,929.55		2,827.02	102.53
<b>C</b>	<b>11 KV Voltage Level &amp; LT System</b>	6,009.60	4,848.41		1,161.19
	<b>Total</b>	<b>11,418.64</b>	<b>4,974.86</b>	<b>5,143.59</b>	<b>1,300.19</b>



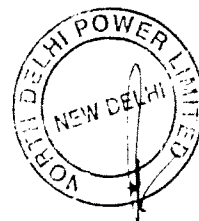
Sl. No.	Particulars	Units	FY08					Total Energy Sold	Distribution Loss (in %)
			Energy input (from all sources, including embedded generators)	Energy sold to EHT consumers	Energy sold to HT consumers	Energy sold to LT consumers	Actual		
1	Badli	MU	401.26		28.17	325.62	353.79	11.93%	
2	Bawana	MU	329.56		16.10	187.41	203.51	38.25%	
3	Civil Lines	MU	590.06	48.35	174.27	260.64	483.26	18.10%	
4	Keshav Puram	MU	676.47		123.74	449.62	573.35	15.24%	
5	Mangolpuri	MU	509.25		24.43	288.52	312.96	38.55%	
6	Model Town	MU	403.61		29.65	285.47	315.12	21.92%	
7	Moti Nagar	MU	683.12		97.33	474.41	571.75	16.30%	
8	Narela	MU	765.84	47.66	102.21	461.93	611.80	20.11%	
9	Pitam Pura	MU	496.62		47.53	366.98	414.51	16.54%	
10	Rohini	MU	606.04	30.44	123.48	353.94	507.86	16.20%	
11	Shakti Nagar	MU	298.40		19.89	216.61	236.50	20.74%	
12	Shalimar Bagh	MU	514.31		80.80	309.68	390.48	24.15%	
	<b>Total</b>		<b>5275.05</b>	<b>126.45</b>	<b>867.60</b>	<b>3980.83</b>	<b>4974.88</b>	<b>20.72%</b>	



**NORTH DELHI POWER LIMITED**  
**District-wise AT&C Losses**

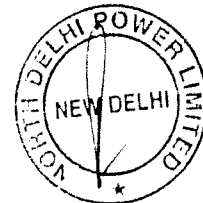
Form P2

Sl. No.	Particulars	MYT Period								
		FY08								
		Actual								
	Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)	
1	Bade	401.26	353.78	11.83%	165.13	4.67	166.48	4.67	356.67	11.11%
2	Bawana	329.56	203.51	38.25%	98.61	4.85	94.68	4.85	195.40	40.71%
3	Civil Lines	590.06	483.26	18.10%	233.63	4.83	246.81	4.83	510.53	13.48%
4	Keshav Puram	676.47	573.35	15.24%	281.03	4.90	282.38	4.90	576.11	14.84%
5	Manjulpur	509.25	312.96	38.55%	130.74	4.18	131.26	4.18	314.22	38.30%
6	Model Town	403.61	315.12	21.92%	143.74	4.58	149.08	4.58	326.75	19.04%
7	Moti Nagar	683.12	571.75	16.30%	286.09	5.00	290.73	5.00	581.03	14.95%
8	Narela	765.84	611.80	20.11%	305.96	5.00	307.09	5.00	614.06	19.82%
9	Pitam Pura	496.62	414.51	16.54%	183.63	4.43	186.65	4.43	420.96	15.24%
10	Rohini	606.04	507.86	16.20%	222.05	4.37	229.58	4.37	524.88	13.39%
11	Shakti Nagar	298.40	236.50	20.74%	108.15	4.57	110.52	4.57	241.63	19.02%
12	Shalimar Bagh	514.81	390.48	24.15%	164.46	4.21	165.95	4.21	394.03	23.46%
	OVB Arrear									
	<b>Total</b>	6275.05	4974.88	20.72%	2,323.22	4.67	2,393.90	4.6699	5,126.23	18.31%



FY 07-08

District	LIP			MLHT		
	Amount Billed	Amount Received	Coll. Eff.	Amount Billed	Amount Received	Coll. Eff.
Bahad	0.03	0.47	1682%	86.78	84.77	98%
Barwala	0.37	0.74	199%	59.72	54.99	92%
Civil Lines	0.00	0.01	2920%	4.42	3.91	88%
Keshav Puram	0.00	0.00	#DIV/0!	124.29	118.68	95%
Model Town	0.00	0.66	20123%	48.75	46.01	94%
Mangolpur	0.00	0.00	#DIV/0!	21.98	21.12	96%
Moti Nagar	0.00	4.00	193%	87.19	85.71	98%
Narela	2.07	22.47	109%	132.96	172.75	129%
Pitambra	0.00	0.00	#DIV/0!	27.16	26.57	98%
Rohini	0.00	0.15	#DIV/0!	4.17	9.03	217%
Shakti Nagar	0.00	0.00	#DIV/0!	44.97	42.09	94%
Shalimar Bagh	0.02	0.02	88%	11.05	29.85	269%
<b>Total</b>	<b>2.50</b>	<b>6.03</b>	<b>242%</b>	<b>728.43</b>	<b>695.47</b>	<b>95%</b>

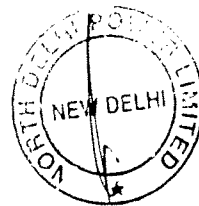


NORTH DELHI POWER LIMITED  
District-wise Category wise collect

FY 07-08

Form P3

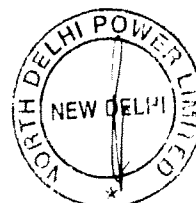
District	Amount Billed		Coll. Eff.		Amount Billed		Amount Received		Coll. Eff.		Total	
	Amount Billed	Coll. Eff.	Amount Billed	Coll. Eff.	Amount Billed	Coll. Eff.	Amount Received	Coll. Eff.	Amount Billed	Coll. Eff.	Amount Received	Coll. Eff.
Bahaj	19.67	100%	2.13	110%	2.34	110%	166.48	101%	165.13	110%	166.48	101%
Bawana	8.93	100%	2.35	110%	2.58	110%	94.69	96%	98.61	110%	94.69	96%
Civil Lines	35.99	110%	2.84	110%	3.12	110%	246.82	106%	233.63	110%	246.82	106%
Keshav Puram	27.26	108%	2.84	108%	3.12	110%	282.38	100%	281.03	110%	282.38	100%
Model Town	17.93	100%	2.90	111%	3.22	111%	131.27	100%	130.73	111%	131.27	100%
Mangolpuri	30.60	107%	2.84	110%	3.12	110%	149.08	104%	143.75	110%	149.08	104%
Moti Nagar	54.89	102%	2.84	110%	3.12	110%	307.09	100%	286.09	110%	307.09	100%
Narela	16.63	131%	2.84	100%	3.12	110%	186.65	102%	183.63	110%	186.65	102%
Plum Pura	41.77	100%	2.84	102%	2.94	110%	229.58	103%	222.05	110%	229.58	103%
Shakti Nagar	34.16	102%	2.13	98%	3.12	110%	110.52	102%	108.16	110%	110.52	102%
Rehni	20.62	101%	3.55	105%	3.90	110%	165.95	101%	164.46	110%	165.95	101%
Shamshat Bagh	19.75	101%	3.55	105%	3.90	110%	165.95	101%	164.46	110%	165.95	101%
<b>Total</b>	<b>328.18</b>		<b>32.96</b>		<b>36.21</b>		<b>2323.22</b>		<b>2323.22</b>		<b>2361.25</b>	







Detailed Form Based on taking into account the  
impact of Review Petition and Appeal Petition  
(if NDPL's contentions are upheld)

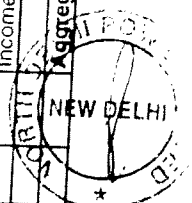




**NORTH DELHI POWER LIMITED**  
**Aggregate Revenue Requirement**

Form A1

S No.	Particulars	Ref. Form No.	MYT Period		
			FY08	FY09	FY10
<b>A</b>	<b>Expenditure</b>				
	Cost of power purchase		2,612.18	2,600.73	2,943.72
	Inter-State Transmission charges	F1	1,882.10	1,693.80	2,001.92
	Intra-state Transmission (Delhi Transco) charges	F1e		87.60	93.49
	Wheeling charges payable to other distribution licensee	F1c		54.92	58.45
	Difference in Power purchase cost of FY 08 as per Audited Accounts Vs Final Bills	F1c			
	<b>O&amp;M Expenses:</b>				
	Employee			2.86	
	Employee cost without Pay Commission impact				
	Arrear on account of Vith Pay Commission		148.39	169.17	181.89
	Vith pay Commission for Respective Year			20.10	30.15
	Pension to VSS Retirees			26.45	26.45
	AS-15 impact		9.47	8.54	7.50
	Repair and Maintenance Expenses		9.42		
	Administration Expenses		67.81	85.13	98.45
	Depreciation		31.01	32.44	33.95
	Advance against depreciation		91.91	105.04	114.91
	RoCE		13.98	10.31	10.65
	Supply Margin		190.84	209.33	229.97
	Income Tax		14.02	15.62	16.04
	Fringe Benefit Tax (FBT)		39.21	15.00	15.00
	Own Subsidy		1.84		
	DVB Arrear		29.62		
	Expense Capitalisation		32.68		
	Interest on Consumer Security Deposit of Pre- DVB period		18.24		
	New Initiatives		(14.85)	(19.56)	(20.83)
	<b>Truing up of First Control Period</b>		1.87	1.87	1.87
	Employee		3.09	3.84	3.00
	Depreciation		9.42		
	RoE		11.59		
	Interest Cost		14.68		
	carrying Cost		7.22		
			16.89	60.04	40.86
<b>B</b>	<b>Less</b>				
	Other Income (Including income from wheeling charges)		28.17	29.10	29.86
	Income from other business allocated to Licensed business	F11	28.17	29.10	29.86
		F11b			
	<b>Aggregate Revenue Requirement (A-B)</b>		<b>2,584.01</b>	<b>2,571.63</b>	<b>2,913.86</b>



**NORTH DELHI POWER LIMITED**  
**Allocation Statement - Revenue Requirement**

**Wheeling Business**

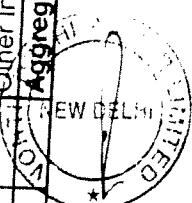
	Particulars	MYT Period		
		FY08	FY09	FY10
<b>A</b>	<b>Expenditure</b>	<b>383.89</b>	<b>441.86</b>	<b>485.22</b>
	<b>O&amp;M Expenses:</b>			
	Employee (Net of Capitalisation)	100.41	134.84	148.32
	R&M	38.13	47.87	55.37
	Admin	11.47	12.00	12.56
	Depreciation	71.36	81.55	89.22
	Advance against depreciation	13.98	10.31	10.65
	RoCE	139.27	151.96	165.78
	Income Tax	7.84	3.00	3.00
	Fringe Benefit Tax (FBT)	1.10	-	-
	Interest on Consumer Security Deposit of Pre- DVB period	0.32	0.32	0.32
<b>B</b>	<b>Less</b>	<b>11.27</b>	<b>11.64</b>	<b>11.94</b>
	Other Income (Including income from wheeling charges)	11.27	11.64	11.94
	Income from other business allocated to Licensed business			
	<b>Aggregate Revenue Requirement (A-B)</b>	<b>372.62</b>	<b>430.22</b>	<b>473.27</b>



**NORTH DELHI POWER LIMITD**  
**Allocation Statement - Revenue Requirement**

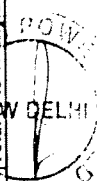
**Retail Supply Business**

Particulars	MYT Period		
	FY08	FY09	FY10
<b>A Expenditure</b>			
Cost of power purchase	2,185.37	2,158.86	2,458.49
Inter-State Transmission charges	1,882.10	1,693.80	2,001.92
Intra-state Transmission (Delhi Transco) charges	-	87.60	93.49
Wheeling charges payable to other distribution licensee	-	54.92	58.45
Difference in Power purchase cost of FY 08 as per Audited Accounts Vs Final Bills	-	-	-
<b>O&amp;M Expenses</b>			
Employee (Net of Capitalisation)		2.86	
R&M	52.02	69.85	76.84
Admin	29.68	37.26	43.08
New Initiatives	19.54	20.44	21.39
Depreciation	3.09	3.84	3.00
RoCE	20.55	23.48	25.69
Supply Margin	51.55	57.36	64.18
Income tax	14.02	15.62	16.04
Fringe Benefit Tax (FBT)	31.37	12.00	12.00
Own Subsidy	0.74	-	-
DVB Arrear	29.62	-	-
Carrying Cost	32.68	18.24	-
Interest on Consumer Security Deposit of Pre- DVB period	16.89	60.04	40.86
<b>B Less</b>	1.55	1.55	1.55
Income from other business allocated to Licensed business	16.90	17.46	17.92
Other Income (Including income from wheeling charges)			
<b>Aggregate Revenue Requirement (A-B)</b>	16.90	17.46	17.92
	<b>2,168.47</b>	<b>2,141.40</b>	<b>2,440.57</b>



**NORTH DELHI POWER LIMITED**  
Gross Fixed Assets

Sl.No	Particulars	Opening Balance	FY08		FY09		FY10		At End Of Year
			Addition During Year	Deduction & assets not in use	Addition During Year	Adjustments & Deduction & assets not in use	Addition During Year	Adjustments & Deduction & assets not in use	
1	Land & Land rights	0.00							
2	Building and Civil Works								
	Office Building	142.80	17.53	160.33	14.74	175.06	6.51	181.57	
	Housing Colony	29.16	-	29.16	-	29.16	-	29.16	
	Temporary Structure	3.79	-	3.79	-	3.79	-	3.79	
	<b>Sub-Total</b>	175.75	17.53	193.28	14.74	208.02	6.51	214.53	
3	Hydraulic Works								
4	Other Civil Works		6.28	8.28	6.03	14.31	3.74	18.05	
5	Plant & Machinery	344.34	72.89	417.23	65.92	483.14	51.52	534.66	
	Power Transformers and kiosks								
	Distribution transformers and kiosks	47.70	2.70	50.40	2.44	52.84	1.91	54.74	
	Other substation apparatus	452.40	54.39	506.79	49.19	555.98	38.45	594.43	
	Switchgears, Control gear & Protection	4.02	0.22	4.24	0.20	4.43	0.15	4.59	
	Batteries								
	Others								
	<b>Sub-Total</b>	848.46	130.19	978.66	117.74	1,096.39	92.03	1,188.42	
6	Line Cable Networks etc.								
	Overhead lines upto 11kV	538.26	72.82	611.08	69.62	680.70	50.85	731.55	
	Underground cables upto 11kV	386.49	53.20	439.68	50.86	490.54	37.14	527.68	
	LT lines, service connections, etc.								
	Cable Duct System								
	Metering equipment	1.86	1.08	2.94	1.03	3.97	0.75	4.72	
	Others	926.61	127.10	1,053.70	121.51	1,175.22	88.74	1,263.96	
	<b>Sub-Total</b>	1,852.22	253.20	2,105.42	252.02	2,357.44	139.49	2,496.93	
7	Lightening Arrestors								
	Station type	16.34	-	16.34	-	16.34	-	16.34	
	Pole type								
	Synchronous Conductor	16.34	-	16.34	-	16.34	-	16.34	
	<b>Sub-Total</b>	32.68	-	32.68	-	32.68	-	32.68	
8	Air Conditioning Plants								
	Static								
	Portable								
	<b>Sub-Total</b>								
9	Communication equipment								
	Meters	252.13	52.63	304.76	35.96	340.72	27.68	368.40	
	Vehicles	12.09	5.84	17.93	3.91	21.84	1.21	23.05	
	Furniture & fixtures	7.18	5.84	13.02	3.91	16.93	1.21	18.14	
	Office Equipments	41.63	16.03	57.66	9.76	67.43	3.89	71.32	
	<b>Sub-Total</b>	313.03	80.34	393.37	53.64	447.01	34.19	481.21	
14	Assets Purchased in second hand								
15	Assets of Partnership projects etc. (included in								
16	Assets taken over & pending final valuation								
17	Any other items								
18	<b>Total (Total to 17 excluding 15)</b>	2,280.18	363.44	2,643.62	313.57	2,957.19	225.00	3,182.19	

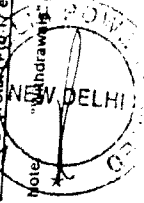


NORTH DELHI POWER LIMITED  
Depreciation and provision for depreciation

Form F 2a

Sl No	Particulars	Useful life (years)	Depreciation rate %	FY08			FY09			FY10							
				Opening balance of depreciation (including AAD)	Additions (including AAD)	Withdrawals AAD	Closing balance of depreciation (including AAD)	Additions (including AAD)	Withdrawals AAD	Closing balance of depreciation (including AAD)	Additions (including AAD)	Withdrawals AAD	Closing balance of depreciation (including AAD)				
1	Land & Land rights		0%	0.00			0.00										
2	Building and Civil Works																
	Others 1																
	Others 2		1.80%	58.01	2.73	0.41	61.15	3.02	0.30	64.46	2.1	0.30	67.97				
	Others 3		1.80%	15.17	0.52	0.08	15.77	0.52	0.05	16.35	0.52	0.05	16.92				
	Sub-Total			74.86	3.32	0.51	78.69	3.61	0.35	82.66	3.80	0.35	86.61				
3	Hydraulic Works																
4	Other Civil Works																
5	Plant & Machinery		1.80%		0.07	0.01	0.09	0.20	0.02	0.31	0.29	0.03	0.61				
	Power Transformers and Meters		3.60%	79.34	13.71	2.08	95.13	16.21	1.59	112.93	18.32	1.70	132.95				
	Distribution transformers and kiosks		3.60%	15.91	1.77	0.27	17.95	1.86	0.18	19.99	1.94	0.18	22.10				
	Other substation apparatus		3.60%	122.75	17.27	2.63	142.64	19.13	1.88	163.64	20.71	1.92	186.27				
	Switchgears, Control gear & Protection		1.80%	1.79	0.74	0.11	2.65	0.78	0.08	3.51	0.81	0.08	4.39				
	Batteries		3.60%	219.79	33.48	5.09	258.36	37.98	3.73	300.07	41.78	3.87	345.71				
	Sub-Total			403.44	31.45	4.78	439.67	35.06	3.44	478.18	38.42	3.56	520.15				
6	Line Cable Networks etc.																
	Overhead lines upto 11KV		3.60%	275.55	20.69	3.15	299.39	22.90	2.25	324.54	25.07	2.32	351.93				
	Underground cables upto 11KV		2.57%	127.71	10.62	1.61	139.94	11.95	1.17	153.06	13.08	1.21	167.36				
	[T lines, service connections, etc		3.60%														
	Cable Duct System		1.80%														
	Metering equipment		2.57%														
	Others		6%	0.18	0.14	0.02	0.34	0.21	0.02	0.57	0.26	0.02	0.86				
	Sub-Total			403.44	31.45	4.78	439.67	35.06	3.44	478.18	38.42	3.56	520.15				
7	Lightening Arrestors																
	Station type		3.60%	8.68	0.59	0.09	9.35	0.59	0.06	10.00	0.59	0.05	10.64				
	Pole type		6%														
	Synchronous Conductor		2.57%	8.68	0.59	0.09	9.35	0.59	0.06	10.00	0.59	0.05	10.64				
	Sub-Total			8.68	0.59	0.09	9.35	0.59	0.06	10.00	0.59	0.05	10.64				
8	Air Conditioning Plants																
	Portable		6%				9.26	0.59		9.85	0.59	0.05	10.44				
	Static		18%														
	Sub-Total						9.26	0.59		9.85	0.59	0.05	10.44				
9	Communication equipment																
10	Meters		6%														
11	Vehicles		6%	56.87	16.71	2.54	78.12	19.36	1.90	99.39	20.78	1.93	122.03				
12	Furniture & fixtures		18%	1.90	2.70	0.41	5.01	3.58	0.35	8.94	4.04	0.37	13.35				
13	Office Equipments		6%	1.68	0.61	0.09	2.38	0.90	0.09	3.36	1.05	0.10	4.51				
14	Assets Purchased in second hand		6%	4.81	2.98	0.45	8.24	3.75	0.37	12.36	4.16	0.39	16.91				
15	Assets of Partnership projects etc. (included in above heads)																
16	Assets taken over & pending final valuation																
17	Any other items																
	Total			774.03	91.91	13.98	879.82	106.04	10.31	956.11	114.91	10.65	1,120.61				

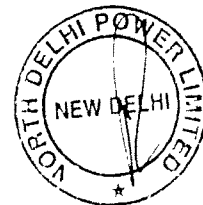
Note: Withdrawals must also include depreciation on assets not in use



**NORTH DELHI POWER LIMITED**  
**Calculation for Advance Against Depreciation**  
**Form F2a(i)**

Particulars	FY08	FY09	FY10
1/10th of Loan(s) - A	120.83	132.42	145.65
Repayment of the Loan(s) as considered for working out Interest on Loan - B	105.88	115.34	125.56
<b>Minimum of A and B</b>	105.88	115.34	125.56
Less: Depreciation during the year	91.91	105.04	114.91
C <sup>1</sup>	13.98	10.31	10.65
Cumulative Repayment of the Loan(s) as considered for working out Interest on Loan	202.73	318.07	443.63
Less: Cumulative Depreciation	188.75	307.77	432.98
D <sup>1</sup>	13.98	10.31	10.65
<b>Advance Against Depreciation (Minimum of C &amp; D)</b>	<b>13.98</b>	<b>10.31</b>	<b>10.65</b>

<sup>1</sup> If the amount is negative, it will be shown as zero.





**NORTH DELHI POWER LIMITED**

**Capital Works in Progress - Summary Statement**

Form No: F2c

Sl. No.	Particulars	FY08	FY09	FY10
A	Opening Balance of CWIP	311.89	273.45	184.88
B	Fresh Investment during the year (Including Int)	325.00	225.00	200.00
C	Investment capitalised out of opening CWIP	200.94	110.95	-
D	Investment capitalised out of fresh investment	162.50	202.62	225.00
	<b>Total Capitalisation during the year (C+D)</b>	<b>363.44</b>	<b>313.57</b>	<b>225.00</b>
	<b>Closing Balance of CWIP (A + B - C - D)</b>	<b>273.45</b>	<b>184.88</b>	<b>159.88</b>

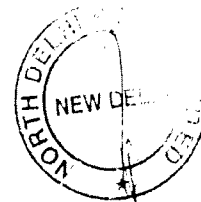
**Financing of Capitalisation out of New Investment**

Particular	FY08	FY09	FY10
Consumer Contribution			
APDRP Grant	47.00	37.06	36.08
APDRP Loan	-	-	-
Depreciation	-	-	-
Loan	-	-	-
Equity	80.85	115.89	132.24
<b>Total</b>	<b>162.50</b>	<b>202.62</b>	<b>225.00</b>



**NORTH DELHI POWER LIMITED**  
**Details of Expenses Capitalised**

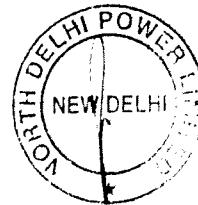
Sl.No.	Particulars	FY08	FY09	FY10
1	Interest & Finance charges Capitalised	4.52	9.71	5.69
2	Other expenses capitalised:			
	a. Employee expenses	14.85	19.56	20.83
	b. A&G Expenses	-	-	-
	c. Others, if any			
	<b>Total of 2</b>	<b>14.85</b>	<b>19.56</b>	<b>20.83</b>
	Less: Interest & Finance charges Capitalised on CW/IP as the Financing Cost of CW/IP is not being allowed.	(4.52)	(9.71)	(5.69)
	<b>Grand Total (1+2-3) taken to Form A1</b>	<b>14.85</b>	<b>19.56</b>	<b>20.83</b>



**NORTH DELHI POWER LIMITED**  
Contributions, Grants and subsidies towards Cost of Capital Assets

Form No: F2f

Sl No	Particulars	FY08		FY09		FY10		
		Opening Balance	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Capital Assets	74.78	125.89	200.67	105.13	305.80	36.08	341.88
	<b>Sub-Total</b>	<b>74.78</b>	<b>125.89</b>	<b>200.67</b>	<b>105.13</b>	<b>305.80</b>	<b>36.08</b>	<b>341.88</b>
1	Subsidies Towards Cost Of Capital Assets							
2	Grant Towards Cost Of Capital Assets							
	<b>Sub-Total</b>	17.91	-	17.91	-	17.91	-	17.91
	<b>Total</b>	<b>92.69</b>	<b>125.89</b>	<b>218.58</b>	<b>105.13</b>	<b>323.71</b>	<b>36.08</b>	<b>359.79</b>

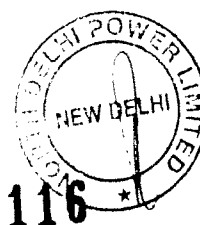


**NORTH DELHI POWER LIMITED**  
**Summary statement of Interest & Finance Charges**

Form F3

		Particulars	FY08	FY09	FY10
			Rs Crore		
<b>A</b>	<b>I</b>	<b>Interest charges on State Govt. Loans, Bonds And Advances</b>			
		1 State Government Loans			
		2 Bonds			
		3 Foreign Currency Loans / Credits			
		4 Debentures			
		<b>Total of I</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>II</b>	<b>Interest on Long Term Loans / Credits from the FIs/banks/organisations approved by the State</b>			
		<b>1 Secured</b>	<b>57.52</b>	<b>59.77</b>	<b>72.34</b>
		PFC	2.36	2.01	1.66
		DPCL	0.00	0.00	0.00
		DPCL APDRP	1.93	1.88	1.83
		IDFC	3.89	3.29	4.57
		IDFC	1.92	1.66	2.39
		IDFC	14.89	13.62	12.36
		IDBI	4.18	3.83	3.47
		SBS	4.18	3.83	3.47
		SBM	22.85	20.31	17.77
		IDFC	1.32	2.60	2.43
		IDFC		4.23	8.03
		IDFC		2.51	4.76
		Loan FY 0809			9.59
		Loan FY 0910			
		Loan FY 1011			
		<b>Total of Secured</b>	<b>34.58</b>	<b>33.54</b>	<b>29.26</b>
		<b>2 Un-secured</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
		Notional Loan FY 0203	0.77	0.65	0.54
		Notional Loan FY 0304	5.07	4.39	3.72
		Notional Loan FY 0405	14.19	12.52	10.85
		Notional Loan FY 0506	11.61	10.39	9.17
		Notional Loan FY 0607	2.94	5.58	4.99
		Notional Loan FY 0708			
		<b>3 Interest on Loan for CWIP</b>			
		<b>Total of II</b>	<b>92.10</b>	<b>93.31</b>	<b>101.60</b>
	<b>III</b>	<b>Total of A : I + II</b>	<b>92.10</b>	<b>93.31</b>	<b>101.60</b>
<b>B</b>		<b>Cost of raising finance &amp; Bank Charges on project loans</b>	<b>0.20</b>	<b>0.00</b>	<b>0.00</b>
<b>C</b>		<b>Grand Total Of Interest &amp; Finance Charges: A + B</b>	<b>92.30</b>	<b>93.31</b>	<b>101.60</b>
<b>D</b>		<b>Less: Interest &amp; Finance Charges Chargeable to Capital Account</b>		<b>0.00</b>	<b>0.00</b>
<b>E</b>		<b>Net Total Of Interest &amp; Finance Charges on Project Loans C-D</b>	<b>92.30</b>	<b>93.31</b>	<b>101.60</b>
<b>F</b>		<b>Interest on Working Capital Loans</b>	<b>23.28</b>	<b>25.82</b>	<b>28.34</b>
<b>G</b>		<b>Interest on Consumer Security Deposit</b>			
<b>H</b>		<b>Interest at weighted average rate of loan portfolio on excess additional equity, if any**</b>			
<b>I</b>		<b>Total interest and finance charges chargeable to revenue</b>	<b>115.58</b>	<b>119.13</b>	<b>129.94</b>

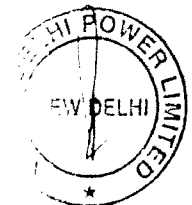
\*\* To be worked out as per form F8 using weighted average rate from from F3b



**NORTH DELHI POWER LIMITED**  
**Loan master for all loans outstanding as on 1.4.2008**

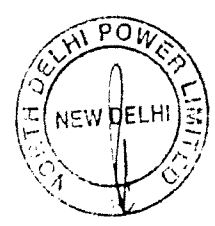
Form No: F3a

(All figures in Rs. Crs.)																	
Particulars	Type of Loan (Project Specific/ Working Capital)	Amount of Loan sanctioned/ Drawn	Amount of loan outstanding as on 1-4-2007	Drawals in 2007-08	Amount repayable upto 31.3.2008	Balance amount of loan as on 1.4.2008	Interest type (Fixed/ floating)	If Fixed interest rate of interest %	Base Rate, if Floating Interest	Margin, if Floating Interest	Are there any Caps/Flo or?	If above is yes, specify caps/flo	Moratorium Period	Moratorium effective from	Repayment Period	Repayment effective from	Repayment Frequency
Secured Loan																	
PFC	CAPEX	40	29.00		4.00	25.00	Fixed	9%	As and when revised by PFC					40 quarterly instalments	Jan 06	QUARTERLY	
DPCL APDRP (repaid through internal accruals may be substituted from fresh loan)	CAPEX	17.91	17.01		0.45	16.57	Fixed	12%									
IDFC	CAPEX	190	73.00		10.00	63.00	Fixed for 5 years	8.54%	5 Yr G Sec	3.64						QUARTERLY	
IDFC (refinancing of DPCL Loan)	CAPEX	276	262.20		27.60	234.60	Fixed for 5 years from disbursement	8.52%						Repayable in 40 quarterly instalments	Apr 06	QUARTERLY	
IDBI (refinancing of DPCL Loan)	CAPEX	176	172.48		14.08	158.40	Fixed for 5 years from disbursement	9.00%	5 Yr G Sec	1.2988				40% repayable in 5 yr in equal quarterly instalments and balance in remaining 5 yr in equal quarterly instalments	Oct 06	QUARTERLY	
SBS (refinancing of DPCL Loan)	CAPEX	50	49.00		4.00	45.00	Fixed for 5 years from disbursement	8.90%	5 Yr G Sec	1.1988					Jan 07	QUARTERLY	
SBM (refinancing of DPCL Loan)	CAPEX	50	49.00		4.00	45.00	Fixed for 5 years from disbursement	8.90%	5 Yr G Sec	1.1988					Jan 07	QUARTERLY	
IDFC	CAPEX	175		25.00		25.00	Fixed for 3 years from disbursement	9.02%	IDFC PLR	1.50%					Jan 07	QUARTERLY	
Unsecured Loan																	
VSS Loan																	
SBI	VSS Pyl	95.00	57.00		19	38.00	Floating		SBAR	-1.500				20 City instalments	Apr 05	QUARTERLY	

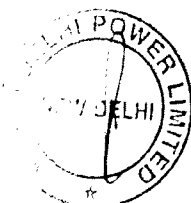


**NORTH DELHI POWER LIMITED**  
**Calculation of weighted average rate of interest on actual loans**

Particulars	Type of Loan (Please mention "PS" or "WC")	First Year FY 08						Second Year FY 09							
		Gross Loan - Opening (Rs. Crs.)	Add Drawals during the year (Rs. Crs.)	Less Repayment of Loan during the year (Rs. Crs.)	Closing Balance of loan (Rs. Crs.)	Average loan (Rs. Crs.)	Rate of Interest on loan %	Interest on loan (Rs. Crs.)	Gross Loan - Opening (Rs. Crs.)	Add Drawals during the year (Rs. Crs.)	Less Repayment of Loan during the year (Rs. Crs.)	Closing Balance of loan (Rs. Crs.)	Average loan (Rs. Crs.)	Rate of Interest on loan %	Interest on loan (Rs. Crs.)
PFC	30.00	21.00	8.00	3.00	18.00	19.50	8.75%	1.71	18.00	7.00	3.00	15.00	16.50	8.75%	1.44
PFC	10.00			1.00	7.00	7.50	8.75%	0.66	7.00		1.00	6.00	6.50	8.75%	0.57
DPCL APDRP	17.91	17.01		0.45	16.57	16.79	11.50%	1.93	16.57		0.45	16.12	16.34	11.50%	1.88
IDFC	70.00	49.00		7.00	42.00	45.50	8.54%	3.89	42.00		7.00	35.00	38.50	8.54%	3.29
IDFC	30.00	24.00		3.00	21.00	22.50	8.52%	1.92	21.00		3.00	18.00	19.50	8.52%	1.66
IDBI	178.00	172.48		14.08	158.40	165.44	9.00%	14.89	158.40		14.08	144.32	151.36	9.00%	13.62
SBS	50.00	49.00		4.00	45.00	47.00	8.90%	4.18	45.00		4.00	41.00	43.00	8.90%	3.83
SBI	50.00	49.00		4.00	45.00	47.00	8.90%	4.18	45.00		4.00	41.00	43.00	8.90%	3.83
IDFC	276.00	262.20		27.60	234.60	248.40	9.20%	22.85	234.60		27.60	207.00	220.80	9.20%	20.31
IDFC	25.00			25.00	25.00	12.50	10.52%	1.32	25.00		0.63	24.38	24.69	10.52%	2.10
IDFC	50.00								50.00		1.25	48.75	24.38	10.63%	2.59
IDFC	30.00								30.00		0.75	29.25	14.63	11.23%	1.64
Loan FY 08-09	35.89								35.89		1.25	34.64	17.32	14.50%	2.51
Loan FY 09-10	132.24														
Loan FY 10-11								0.20							
Rating Charges															
Documentation Charges															
DSRA Maintenance Cost															
<b>Sub Total</b>	<b>983.04</b>	<b>651.69</b>	<b>25.00</b>	<b>64.13</b>	<b>612.57</b>	<b>632.13</b>	<b>9.13%</b>	<b>67.72</b>	<b>612.57</b>	<b>115.89</b>	<b>68.00</b>	<b>660.46</b>	<b>636.51</b>		<b>68.77</b>
Normative Loan FY 0203	13.23	9.26		1.32	7.94	8.60	9.00%	0.77	7.94		1.32	6.61	7.28	9.00%	0.65
Normative Loan FY 0304	75.05	60.05		7.51	52.54	56.30	9.00%	5.07	52.54		7.51	45.04	48.79	9.00%	4.39
Normative Loan FY 0405	196.43	176.79		19.64	157.15	166.97	8.50%	14.19	157.15		19.64	137.50	147.33	8.50%	12.52
Normative Loan FY 0506	132.84	132.84		13.28	119.55	126.20	9.20%	11.61	119.55		13.28	106.27	112.91	9.20%	10.39
Normative Loan FY 0607	95.85			55.85	55.85	27.93	10.52%	2.94	55.85		5.59	50.27	53.06	10.52%	5.58
Normative Loan FY 0708	473.42	378.94		41.76	393.03	385.98	8.96%	34.58	393.03		47.34	345.69	369.36		33.54
<b>Total Loan</b>	<b>1,456.46</b>	<b>1,030.63</b>	<b>80.85</b>	<b>105.88</b>	<b>1,005.80</b>	<b>1,018.12</b>	<b>9.07%</b>	<b>92.30</b>	<b>1,005.80</b>	<b>115.89</b>	<b>116.34</b>	<b>1,006.14</b>	<b>1,005.87</b>		<b>93.31</b>
<b>Weighted average Rate of Interest on Loans %</b>								<b>9.07%</b>							
Working Capital Loan		195.8			195.80	195.80	11.89%	23.28	195.80		13.29	209.09	209.09	12.35%	25.82



Particulars	Type of Loan (Please mention "PS" or "WC")	Third Year FY 10						
		Gross Loan - Opening (Rs. Crs.)	Add Drawals during the year (Rs. Crs.)	Less Repayment of Loan during the year (Rs. Crs.)	Closing Balance of Loan (Rs. Crs.)	Average loan (Rs. Crs.)	Rate of Interest on loan %	Interest on Loan (Rs. Crs.)
PFC		30.00		3.00	12.00	13.50	8.75%	1.18
PFC		10.00		1.00	5.00	5.50	8.75%	0.48
DPCL APDRP		17.91		0.45	15.67	15.90	11.50%	1.83
IDFC		70.00		7.00	28.00	31.50	14.50%	4.57
IDBI		30.00		3.00	15.00	16.50	14.50%	2.39
SBS		176.00		14.32	130.24	137.28	9.00%	12.36
SBI		50.00		4.00	37.00	39.00	8.90%	3.47
IDFC		50.00		4.00	37.00	39.00	8.90%	3.47
IDFC		278.00		27.60	179.40	193.20	9.20%	17.77
IDFC		25.00		2.50	21.88	23.13	10.32%	2.43
IDFC		50.00		5.00	43.75	46.25	10.63%	4.92
Loan FY 08-09		30.00		3.00	26.25	27.75	11.23%	3.12
Loan FY 09-10		35.89		3.59	31.05	32.85	14.50%	4.76
Loan FY 10-11		132.24	132.24		132.24	66.12	14.50%	9.59
Rating Charges								
Documentation Charges								
DSRA Maintenance Cost								
Sub Total		963.04	132.24	78.22	714.48	687.47		72.34
Normative Loan FY 0203		13.23		1.32	5.29	5.95	9.00%	0.54
Normative Loan FY 0304		75.07		7.51	37.53	41.28	9.00%	3.72
Normative Loan FY 0506		196.43		19.64	117.86	127.68	8.50%	10.85
Normative Loan FY 0607		132.84		13.28	92.39	99.63	9.20%	9.17
Normative Loan FY 0708		55.85		5.58	44.68	47.47	10.52%	4.99
Total Loan		473.42	345.69	47.34	288.35	322.02		29.26
Weighted average Rate of Interest on Loans %		1,456.46	1,066.14	125.56	1,012.82	1,009.48		101.60
Working Capital Loan								
		209.09	20.35		229.44	229.44	12.35%	28.34



**NORTH DELHI POWER LIMITED**  
**Employee Cost and Provisions**

	Particulars	MYT Period		
		FY08	FY09	FY10
<b>A</b>	<b>Employee's Cost (Other Than Covered in 'C' &amp; 'D')</b>			
1	Salaries	35.50	73.60	76.17
2	Additional Pay / DA	23.61	8.73	12.26
3	Other Allowances & Relief	32.02	44.34	47.88
4	Addl. Pay & C.Off Encashment	1.59	1.56	1.53
5	Interim Relief / Wage Revision (10%)	1.53	1.56	1.46
6	Honorarium/Overtime	23.63	15.18	15.97
7	Bonus/Exgratia To Employees	16.67	19.35	21.29
	Others			
	<b>Sub Total</b>	<b>134.55</b>	<b>164.33</b>	<b>176.58</b>
	<b>Other Costs</b>			
8	Medical Expenses Reimbursement	4.77	4.19	4.19
9	Travelling Allowance(Conveyance Allowance)	3.29	6.91	6.56
10	Leave Travel Assistance	1.43	1.57	1.72
11	Incentives/Awards Including That In Partnership Project (Specify Items)			
12	Subsidised Electricity To Employees			
13	Vss Saving			2.84
14	Staff Welfare Expenses	2.40	2.83	
	<b>Sub Total</b>	<b>11.89</b>	<b>15.50</b>	<b>15.30</b>
<b>B</b>	<b>Apprentice And Other Training Expenses</b>			
<b>C</b>	<b>Payment/Contribution To PF</b>			
1	Provident Fund Contribution	2.27	2.59	2.92
2	Pension Contribution	4.81	8.58	8.63
3	Earned Leave Encashment	1.83	3.75	3.94
4	Payment Under Workman'S Compensation And Gratuity	1.43	0.87	0.99
5	Pension/LTA for VSS Retirees	9.47	8.54	7.50
	<b>Total C</b>	<b>19.81</b>	<b>24.33</b>	<b>23.97</b>
<b>D</b>	<b>Grand Total</b>	<b>166.25</b>	<b>204.16</b>	<b>215.84</b>
<b>E</b>	Employee expenses capitalised	14.85	19.56	20.83
<b>F</b>	<b>Net Employee expenses (D)-(E)</b>	<b>151.40</b>	<b>184.59</b>	<b>195.01</b>
<b>G</b>	Pay Commission Arrear (FY 07-08)		20.10	30.15
<b>H</b>	<b>Total Salary Expenses</b>	<b>151.40</b>	<b>204.69</b>	<b>225.16</b>

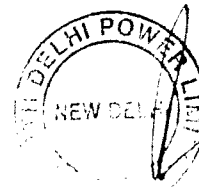




Details of Equity

Sl.No.	Particulars	Form No: F8 All figures in Rs Crores	
		FY08	FY09
<b>A</b>	<b>Gross Fixed Assets at the beginning of year (net of consumer contributions)</b>		<b>MYT Period</b>
A1	Opening balance of GFA identified as funded through equity	1,746.45	1,984.00
A2	Opening balance of GFA identified as funded through debt	606.96	641.61
		1,127.48	1,005.60
<b>B</b>	<b>Proposed capitalisation of assets as per the investment plan (net of consumer contribution)</b>		
B1	Proportion of capitalised assets funded out of equity, internal reserves	237.55	276.51
B2	Balance Proportion of capitalised assets funded out of project loans (B - B1)	34.65	49.67
		80.85	115.89
C1	Normative additional equity (30% of B)		
C2	Normative additional debt (70% of B)	34.65	49.67
		80.85	115.89
D1	Excess / shortfall of additional equity over normative (B1-C1)		
D2	Excess / shortfall of additional debt over normative (B2-C2)		
<b>E</b>	<b>Equity eligible for Return (A1+(C1/2)) OR (A1+(B1/2)), whichever is lower</b>		
		624.29	666.44
			719.62

Note: Please provide the necessary details and calculations



**NORTH DELHI POWER LIMITED**  
**Statement of Receivables**

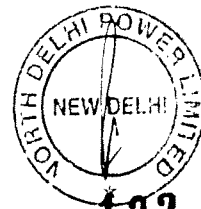
Form No: F9  
 Rs Cr

Sl.No.	Particulars	FY08	FY09	FY10
		MYT Period		
1	Receivable from customers as at the beginning of the year	280.07	256.53	274.77
2	Revenue billed for the year*	2,287.22	2,432.56	2,632.33
3	Collection for the year			
	Against current dues**	2,316.33	2,396.07	2,619.17
	Against arrears upto previous year* (Before 01.07.02)	32.68	18.24	-
4	Doubtful***	(5.57)	18.24	13.16
5	Gross receivable from customers as at the end of the year	256.53	274.77	274.77

\* Revenue is as per Audited P&L for FY 08

\*\* Collection does not include LPSC collection and deemed collection

\*\*\* Doubtful Debts reversal is as per Audited Accounts for FY 08



**NORTH DELHI POWER LIMITED**  
**Income Tax Provisions**

Form No: F10

Sl.	Particulars In Rs Crores	FY08	MYT Period	
			FY09	FY10
1	Provision Made/Proposed For The Year			
2	As Per Return Filed For The Years	39.21	15.00	15.00
3	As Assessed For The Years			
4	Credit/Debit Of Assessment Year(S) (Give Details)			
	<b>Total</b>	<b>39.21</b>	<b>15.00</b>	<b>15.00</b>

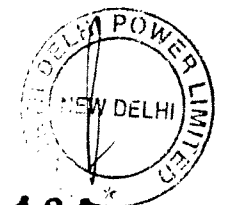
Note: Income tax provisions details which could not be provided by the Distribution companies at the time of this filing shall be furnished as and when they become due / available



**NORTH DELHI POWER LIMITED**  
Return on Capital Employed (ROCE)

Form F14

Sl.No	Particulars	MYT Period		
		FY 08	FY 09	FY 10
1	<b>RRB - Base Year</b>			
a	Opening Balance of OCFA	2,280.18	2,643.62	2,957.19
b	Opening Balance of Working Capital	53.15	248.95	262.24
c	Opening Balance of Accumulated Depreciation	774.03	879.91	995.26
d	Opening balance of Accumulated Consumer Contribution ( in proportion of OCFA to total OCFA + CWIP + Stores)	92.69	218.58	323.71
e	CWIP			
2	<b>RRB - for each year</b>			
a	Investments in capital expenditure during the year	363.44	313.57	225.00
b	Depreciation for the year (Including AAD)	105.88	115.34	125.56
c	Consumer Contribution, Grants, etc for the year	125.89	105.13	36.08
d	Change in Working Capital	195.80	13.29	20.35
3	RRB - for each year	1,728.25	1,853.92	1,952.50
4	Gross Interest	115.58	119.13	129.94
5	Average Loans Outstanding {(Op. Bal + Cl. Bal)/2}	1,213.92	1,214.96	1,238.93
a	Op. Balance of Debt	1,226.43	1,214.69	1,235.59
b	Cl. Balance of Debt	1,201.40	1,215.24	1,242.27
c	<b>rd - Percentage of Cost of Debt (From F3b)</b>	9.52%	9.81%	10.49%
6	<b>Average Equity</b>	624.29	666.44	719.62
c	<b>re - Percentage of Return on Equity</b>	14%	14%	14%
7	WACC (5x5c+6x6c)/(5+6)	11.04%	11.29%	11.78%
8	<b>ROCE</b>	190.84	209.33	229.97



**NORTH DELHI POWER LIMITED**

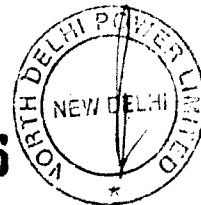
**Computation of Additional Return of 2%**

SI.No	Particulars	MYT Period		
		FY 08	FY 09	FY 10
1	<b>RRB - Base Year</b>			
a	Opening Balance of OCFA			
b	Opening Balance of Working Capital	2,280.18	2,643.62	2,957.19
c	Opening Balance of Accumulated Depreciation	53.15	248.95	262.24
d	Opening balance of Accumulated Consumer Contribution ( in proportion of OCFA to total OCFA + CWIP + Stores)	774.03	879.91	995.26
e	CWIP	92.69	218.58	323.71
2	<b>RRB - for each year</b>			
a	Investments in capital expenditure during the year			
b	Depreciation for the year (Including AAD)	363.44	313.57	225.00
c	Consumer Contribution, Grants, etc for the year	105.88	115.34	125.56
d	Change in Working Capital	125.89	105.13	36.08
e	CWIP FY 0607	195.80	13.29	20.35
3	<b>RRB - for each year</b>			
		1,728.25	1,853.92	1,952.50
4	Gross Interest			
5	Average Loans Outstanding $\frac{(\text{Op. Bal.} + \text{Cl. Bal})}{2}$	116.75	120.39	130.25
a	Op. Balance of Debt	1,213.92	1,214.96	1,238.93
b	Cl. Balance of Debt	1,226.43	1,214.69	1,235.59
c	<b>rd - Percentage of Cost of Debt (From F3b)</b>	1,201.40	1,215.24	1,242.27
6	<b>Average Equity</b>	9.62%	9.91%	10.51%
c	<b>re - Percentage of Return on Equity</b>	624.29	666.44	719.62
		16%	16%	16%
7	WACC $(5x5c+6x6c)/(5+6)$			
8	<b>ROCE (RoE @ 16%)</b>	11.79%	12.07%	12.53%
9	<b>ROCE (RoE @ 14%)</b>	203.68	223.70	244.63
10	<b>Supply Margin</b>	190.84	209.33	229.97
		12.84	14.37	14.66
11	Working Capital financed through Equity			
12	Return of 2%	58.74	62.73	68.83
13	<b>Total Supply Margin</b>	1.17	1.25	1.38
		14.02	15.62	16.04



Particulars	Energy received from Generators/line or higher voltage levels				Sales to Consumers				Energy transmitted to next voltage level				Distribution Losses			
	MYT Period*		FY10		MYT Period*		FY10		MYT Period*		FY10		MYT Period*		FY10	
	FY08 Projected	FY09 Projected	FY08 Projected	FY09 Projected	FY08 Projected	FY09 Projected	FY08 Projected	FY09 Projected	FY08 Projected	FY09 Projected	FY08 Projected	FY09 Projected	FY08 Projected	FY09 Projected	FY10 Projected	FY10 Projected
A	2,479.49	2,536	2715	2,715	126.45	82.58	100.80	100.80	2,316.57	2,415.72	2,574.50	2,574.50	36.47	37.24	39.85	39.85
B	2,329.55	3,000	3,212	3,212		0	0	0	2,827.02	2,879.63	3,083.56	3,083.56	102.53	120	128	128
C	6,009.60	6,176	6,601	6,601	4,848.41	5,066.41	5,515.09	5,515.09					1,161.19	1,110	1,086	1,086
Total	11,418.64	11,711	12,529	12,529	4,974.86	5,146.99	5,615.89	5,615.89	5,143.59	5,295.41	5,658.07	5,658.07	1,300.19	1,267	1,255	1,255

Note: \* Target losses as per the Business Plan of the Licensee



NORTH DELHI POWER LIMITED  
District-wise energy input and output

Form P14

Sl. No.	Particulars	Units	FY08						MYT Period FY08			
			Actual			Projected			FY08		Projected	
			Energy input (from all sources, including embedded generators)	Energy sold to EHT consumers	Energy sold to LT consumers	Total Energy Sold	Distribution Loss (in %)	Energy input (from all sources, including embedded generators)	Energy sold to EHT consumers	Energy sold to LT consumers	Total Energy Sold	Distribution Loss (%)
1	Gurgaon	MU	401.47	24.17	325.62	353.78	11.83%	419.28	0.00	31.88	319.11	34.01
2	Chandigarh	MU	329.56	19.10	187.41	203.51	38.25%	336.97	0.00	19.22	196.89	11.26
3	Chandigarh	MU	590.06	174.27	260.64	483.26	18.10%	603.32	51.91	197.22	250.10	16.46
4	Rohini Puram	MU	676.43	123.74	449.62	573.35	15.24%	630.67	0.00	140.03	451.14	17.26
5	Mangolpuri	MU	513.95	24.43	288.52	312.96	38.55%	329.69	0.00	27.65	301.73	14.52%
6	Mogal Town	MU	303.61	29.65	285.47	315.12	21.92%	412.68	0.00	33.55	292.88	36.74%
7	Moti Nagar	MU	683.12	97.33	474.41	571.75	16.36%	698.47	0.00	110.15	479.77	20.91%
8	Naraina	MU	765.84	102.21	461.93	611.80	20.11%	783.04	51.17	115.67	466.07	15.54%
9	Pitampura	MU	496.62	47.53	365.94	411.51	16.54%	507.78	0.00	373.94	427.75	19.17%
10	Rohini	MU	606.04	123.48	353.94	476.50	16.20%	619.65	32.68	139.74	361.54	15.76%
11	Shakri Nagar	MU	238.40	19.89	216.01	246.50	20.74%	305.11	0.00	22.51	222.27	15.44%
12	Shahdara Bagh	MU	514.81	80.80	319.68	399.48	24.15%	526.38	0.00	91.44	313.76	19.77%
	TOTAL		6275.05	128.45	3960.83	4974.86	20.72%	6416.03	135.77	981.86	4031.24	19.75%



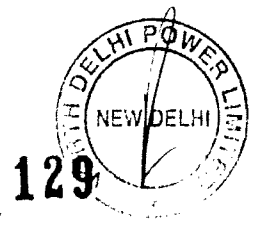
NORTH DELHI POWER LIMITED  
 REGION-WISE ENERGY LOSS AND SUPPLY

Sl. No.	Particulars	FY10 Projected				
		Energy input (from all sources, including unbacked particulars)	Energy sold to EHT consumers	Energy sold to HT consumers	Energy sold to LT consumers	Total Energy Sold Loss (in %)
1	Bach	470.34	0.00	32.13	361.34	393.53
2	Bhainsa	360.84	0.00	18.40	220.80	239.20
3	Coal Lines	643.06	69.06	194.15	274.80	543.00
4	Kashyap Puram	740.06	0.00	141.40	490.76	641.16
5	Margoliapuri	557.57	0.00	27.02	340.24	368.16
6	Mohi Town	441.91	0.00	31.88	322.94	356.32
7	Mohi Nagar	747.95	0.00	111.23	529.24	640.47
8	Narela	838.51	68.06	116.80	505.01	689.87
9	Phase Pura	543.75	0.00	54.31	410.19	464.51
10	Rohini	663.65	43.47	141.10	384.23	568.81
11	Shahid Nagar	306.72	0.00	22.73	244.26	266.99
12	Shahpur Bagh	563.66	0.00	92.34	351.35	443.69
	<b>Total</b>	<b>6470.53</b>	<b>160.57</b>	<b>993.45</b>	<b>4443.87</b>	<b>5615.89</b>
						<b>18.26%</b>





Sl. No.	Particulars	F106 Actual									
		Energy Supplied (MMU)	Energy Supplied to the Consumers (MMU)	Distribution Loss (MMU)	Average Billing Rate (RS./CU)	Average Billing Rate (RS./CU)	Amount Realized (RS. Cr.)	Average Realization Rate (RS./Unit)	Units Realized (MMU)	AT&C Loss (%)	
1	U.P.	481.26	323.78	11.83	185.13	166.19	4.67	356.67	11.11%		
2	Delhi	319.56	203.51	38.25	58.61	94.68	4.85	196.40	40.71%		
3	Delhi - S. Delhi	580.36	483.26	18.10	233.63	348.26	4.83	510.55	13.47%		
4	Delhi - N. Delhi	676.47	573.35	15.74	281.03	490.28	4.90	576.11	14.84%		
5	Delhi - West Delhi	509.25	312.96	38.82	130.74	119.36	4.18	314.22	38.30%		
6	Delhi - East Delhi	403.61	315.12	21.92	143.74	119.36	4.56	268.81	19.03%		
7	Delhi - South Delhi	683.12	571.75	16.30	286.09	290.71	5.00	581.01	14.95%		
8	Delhi - North Delhi	765.94	611.80	20.11	305.96	307.71	5.00	614.06	19.82%		
9	Delhi - Central Delhi	496.62	414.51	16.54	183.63	186.66	4.43	421.33	15.16%		
10	Delhi - South West Delhi	606.04	507.86	16.29	222.06	229.63	4.37	325.08	13.36%		
11	Delhi - North West Delhi	298.40	236.50	26.74	108.15	110.52	4.57	241.08	19.01%		
12	Delhi - South East Delhi	514.81	390.48	24.15	164.46	165.96	4.21	384.03	23.46%		
	Total	6275.35	4974.88	2072.22	2323.22	2383.91	4.67	5126.96	18.30%		



Sl. No.	Particulars	FY09										FY10									
		Actual					Projected					Actual					Projected				
		Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)	Energy Input (MU)	Energy Billed to the Consumers (MU)	Distribution Loss (MU)	Amount Billed (Rs Cr)	Average Billing Rate (Rs / Unit)	Amount Realized (Rs Cr)	Average Realization rate (Rs / Unit)	Units Realized (MU)	AT&C Loss (%)		
1	Base	410.28	384.01	11.28	172.90	4.75	170.31	4.75	358.55	12.61*	419.34	391.53	10.43*	187.10	4.75	186.17	4.75	391.54	10.98*		
2	Base rate	136.97	214.11	36.46*	103.26	4.82	101.71	4.82	210.90	37.41*	360.84	239.20	33.71*	111.74	4.67	111.18	4.67	238.00	34.04*		
3	Base rate	643.72	499.23	17.25*	244.63	4.90	240.36	4.90	491.74	18.49*	646.06	543.00	15.96*	264.72	4.88	263.39	4.88	540.28	16.37*		
4	Base rate	631.67	591.17	14.53*	294.26	4.96	289.84	4.96	592.30	15.81*	740.66	641.16	13.43*	318.42	4.87	316.83	4.87	637.96	13.87*		
5	Base rate	520.69	328.38	36.74*	136.89	4.16	134.83	4.16	324.44	37.69*	557.57	358.16	33.97*	148.13	4.02	147.39	4.02	348.32	34.34*		
6	Base rate	412.88	328.44	20.90*	150.51	4.61	148.25	4.61	324.54	27.09*	441.91	356.52	19.37*	162.87	4.57	162.06	4.57	354.74	19.73*		
7	Base rate	698.47	589.92	15.54*	295.55	5.08	295.06	5.08	581.07	16.81*	747.56	640.47	14.37*	324.15	5.06	322.53	5.06	637.27	14.90*		
8	Base rate	783.04	632.92	15.11*	320.36	5.06	315.55	5.06	623.43	17.08*	818.51	669.87	17.73*	346.67	5.03	344.94	5.03	686.42	18.14*		
9	Base rate	507.78	427.75	15.76*	192.27	4.49	189.39	4.49	421.33	16.71*	543.75	464.51	14.57*	206.06	4.48	207.02	4.48	462.19	15.00*		
10	Base rate	619.65	523.97	15.44*	232.50	4.44	229.01	4.44	516.11	17.28*	663.58	568.81	14.28*	251.59	4.42	250.34	4.42	565.96	14.71*		
11	Base rate	336.11	244.78	19.77*	113.24	4.63	111.55	4.63	241.11	20.98*	326.72	266.99	18.28*	122.54	4.59	121.93	4.59	265.65	18.68*		
12	Base rate	546.38	405.70	23.02*	172.20	4.25	169.61	4.25	399.12	24.19*	563.66	443.69	21.29*	186.34	4.20	185.41	4.20	441.47	21.68*		
	Total	6416.01	5148.96	19.75%	2,432.56	4.72	2,414.31	4.72	5,110.24	20.35%	6870.53	5615.89	18.76%	2,632.33	4.69	2,619.17	4.69	5,487.81	19.67%		





NORTH DELHI POWER LIMITED  
 DELHI WATER SUPPLY & SEWERAGE BOARD

FY 07-08

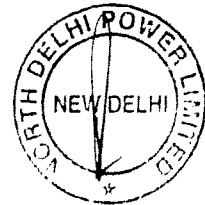
District	Amount Billed	Amount Received	Coll. Eff.	Amount Billed	Amount Received	Coll. Eff.	Total	Amount Billed	Amount Received	Coll. Eff.
Ba. E.	19.5*	19.63	100*	2.11	2.34	110*	165.11	165.11	100*	
Ba. E. S.	8.91	9.71	109*	2.75	2.98	108*	88.49	88.49	100*	
Bawana	35.99	35.98	100*	2.84	2.83	100*	246.82	246.82	100*	
Connaught	27.25	29.49	108*	2.84	3.15	110*	281.63	281.63	100*	
Delhi Water	36.73	37.88	103*	2.96	3.12	105*	130.73	131.27	100*	
M. J. K. S.	54.89	55.81	101*	2.84	3.12	110*	143.75	149.08	104*	
N. S. S. P.	16.63	21.74	131*	2.84	3.12	110*	286.09	290.74	102*	
Palam Pura	41.77	41.96	100*	2.84	3.12	110*	305.96	307.09	100*	
R. E. C.	34.16	34.72	102*	2.11	2.14	110*	183.63	186.65	102*	
S. K. S. N. S.	20.82	20.76	99*	2.84	3.12	110*	222.05	229.58	103*	
S. S. S. P. B. S.	19.75	19.94	101*	3.52	3.40	97*	164.46	155.95	101*	
Total	328.18	343.62	105%	32.96	36.21	110%	2323.22	2381.25	102%	

FY 08-09

District	Amount Billed	Amount Received	Coll. Eff.	Amount Billed	Amount Received	Coll. Eff.	Total	Amount Billed	Amount Received	Coll. Eff.
Ba. E.	19.5*	19.78	101*	2.23	2.20	99*	173.90	170.91	97*	
Ba. E. S.	9.75	9.78	100*	2.46	2.42	99*	101.26	101.71	99*	
Bawana	37.64	37.12	98*	2.96	2.93	99*	244.63	240.86	98*	
Connaught	28.54	28.11	98*	2.96	2.93	99*	294.26	289.84	98*	
Delhi Water	18.74	18.50	98*	3.04	2.99	99*	136.69	134.81	99*	
M. J. K. S.	32.04	31.86	99*	2.96	2.93	99*	150.51	148.25	99*	
M. S. S. P.	57.4*	56.61	99*	2.96	2.91	99*	299.55	296.06	99*	
N. S. S. P.	17.41	17.15	99*	2.96	2.91	99*	330.36	315.55	96*	
Palam Pura	41.71	41.08	98*	2.96	2.91	99*	192.27	189.39	98*	
R. E. C.	35.77	35.23	98*	2.23	2.20	99*	218.90	214.01	98*	
S. K. S. N. S.	21.59	21.76	102*	2.96	2.93	99*	173.56	169.61	98*	
S. S. S. P. B. S.	20.88	20.76	99*	3.72	3.60	96*	159.61	152.91	96*	
Total	343.63	338.47	99%	34.51	34.00	99%	2432.55	2386.07	99%	

FY 09-10

District	Amount Billed	Amount Received	Coll. Eff.	Amount Billed	Amount Received	Coll. Eff.	Total	Amount Billed	Amount Received	Coll. Eff.
Ba. E.	22.28	22.17	99.50*	2.42	2.40	99.50*	187.10	186.17	99.50*	
Ba. E. S.	10.12	10.07	99.50*	2.86	2.65	93.00*	111.74	111.18	99.50*	
Bawana	40.78	40.57	99.50*	3.22	3.20	99.50*	244.72	243.39	99.50*	
Connaught	30.08	30.71	102.10*	3.22	3.20	99.50*	118.42	117.98	99.50*	
Delhi Water	20.17	20.22	100.20*	3.22	3.20	99.50*	162.87	162.06	99.50*	
M. J. K. S.	44.65	44.38	99.40*	3.22	3.20	99.50*	324.15	322.51	99.50*	
M. S. S. P.	18.34	18.15	99.00*	3.22	3.20	99.50*	346.67	344.94	99.50*	
N. S. S. P.	47.33	47.09	99.50*	3.22	3.20	99.50*	208.06	207.02	99.50*	
Palam Pura	38.70	38.51	99.50*	2.42	2.40	99.50*	251.59	250.34	99.50*	
R. E. C.	23.86	23.24	97.00*	3.22	3.20	99.50*	122.54	121.91	99.50*	
S. K. S. N. S.	23.31	22.76	97.70*	3.22	3.01	93.00*	186.34	185.41	99.50*	
S. S. S. P. B. S.	37.85	36.99	97.70*	37.35	37.16	99.50*	2632.33	2619.17	99.50*	



**DELHI POWER COMPANY LIMITED**  
(A Govt. of NCT Delhi Undertaking)  
(2<sup>nd</sup> Floor, Prefabricated Building, Rajghat House, New Delhi-110002)  
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)

No. ~~DPCL/REG-1/110002/1105~~

Dated: 12-6-08

Chief Executive Officer,  
North Delhi Power Limited  
Sub Station Building, Hudson Lines  
Kingsway Camp  
Delhi-110009

Attention: Sh. Kaushik Banyal

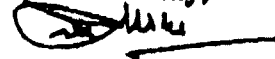
**Sub:- Reconciliation of DVB Period Dues with DJB.**

Sir,

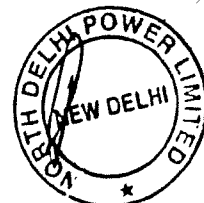
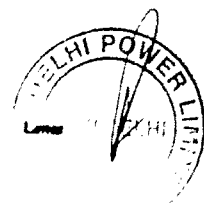
In continuation of this officer letter no. DGM(FY)DPCL/07-08/304/F8/1215 dated 31.03.08, it is informed that a sum of Rs.40 crore has been received from DJB in full and final settlement of DVB period electricity dues. The amount pertaining to NDPL area is Rs.18.24 crore.

You are therefore requested to update your billing Data Base and bring the DVB period electricity dues to zero in respect of all DJB connections.

Yours faithfully,



(S.N. Tyagi)  
Dy. Manager (Finance), DPCL



# DELHI POWER COMPANY LIMITED

(A Govt. of NCT Delhi Undertaking)  
(2<sup>nd</sup> Floor, Prefabricated Building, Rajghat Power House, New Delhi-110002)  
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)

NO.DGM(F)/DPCL/07-08/304/F.13/ 1187

Date: 28.03.2008

✓ Shri Kaushik Sanyal,  
Head of Group – Govt. & Institution A/c.,  
North Delhi Power Limited,  
Hudson Line, Kingsway Camp,  
Delhi-110 009.

**Sub:- Apportionment of amount received  
against street lighting.**

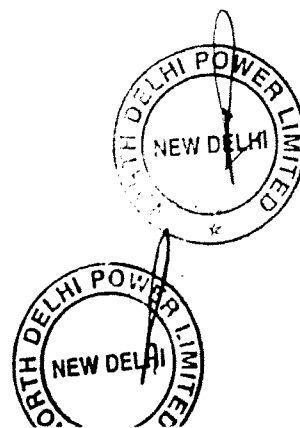
Sir,

In continuation of this office Letter No. DM(F)/DPCL/8-9/304/F.13/1146 dated 18.03.2008, a further sum of Rs. 28,67,62,007-00 has been received from MCD as ad hoc payment against street lighting charges. The amount has been apportioned amongst three Discoms in proportion to the number of street light points in their respective jurisdiction. The amount pertaining to NDPL area is Rs. 8,65,73,670/-.

Yours faithfully,



(S.N. Tyagi)  
Dy. Manager (Fin)





## DELHI POWER COMPANY LIMITED

(A Govt. of NCT of Delhi undertaking)  
Prefabricated Building, 2nd Floor, Rajghat Power House,  
New Delhi - 110 002  
(Regd. Office : Shakti Sadan, Kolla Road, New Delhi-110002)  
Phone Nos. 23247980-91  
Fax Nos. : 23247982/89

NO.DGM(F)/DPCL/07-08/304/F.10/1189

Date: 28.03.2008

✓ Shri Kaushik Sanyal,  
Head of Group – Govt. & Institution A/c.,  
North Delhi Power Limited,  
Hudson Line, Kingsway Camp,  
Delhi-110 009.

Sir,

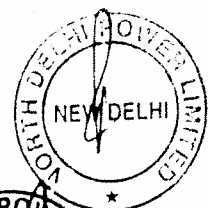
As against the HT/LT bills for DVB period against Irrigation and Flood Control Department amounting to Rs. 11,99,357-00, a sum of Rs. 2,17,262/- has been received. The amount has been apportioned in proportion to the dues in the jurisdiction of respective company. The apportionment against each Discom is as under:-

Company	Amount
NDPL	1,21,874-00
BRPL	95,388-00
<b>TOTAL</b>	<b>2,17,262-00</b>

The amount may be adjusted against K. Nos. of Irrigation and Flood Control in the jurisdiction of your Company and the details thereof along with corresponding LPSC be made available to DPCL so that necessary credit IE for waiver of LPSC can be passed.

Yours faithfully,

(S.N. Tyagi)  
Dy. Manager (Fin)





(3)

## DELHI POWER COMPANY LIMITED

(A Govt. of NCT of Delhi undertaking)

Prefabricated Building, 2nd Floor, Rajghat Power House,  
New Delhi - 110 002

(Regd. Office : Shakti Sadan, Kotla Road, New Delhi-110002)

Phone Nos. 23247980-91

Fax Nos. : 23247982/89

NO.DGM(F)/DPCL/07-08/304/F.10/L-1187

Date: 28.03.2008

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✓  
Shri Kaushik Sanyal,  
Head of Group – Govt. & Institution A/c.,  
North Delhi Power Limited,  
Hudson Line, Kingsway Camp,  
Delhi-110 009.

Sir,

As against the HT/LT bills for DVB period against PWD amounting to Rs. 1,58,97,49/-, a sum of Rs. 1,30,04,743-00 has been received. The amount has been apportioned in proportion to the dues in the jurisdiction of respective company. The apportionment against each Discom is as under:-

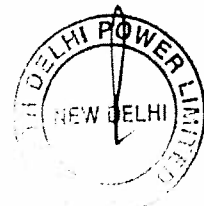
Company	Amount
NDPL	55,38,575-00
BRPL	37,09,607-00
BYPL	37,56,561-00
<b>TOTAL</b>	<b>1,30,04,743-00</b>

The amount may be adjusted against K. Nos. of PWD in the jurisdiction of your Company and the details thereof along with corresponding LPSC be made available to DPCL so that necessary credit JE for waiver of LPSC can be passed.

Yours faithfully,

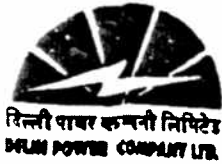
(S.N. Tyagi)

Dy. Manager (Fin)





F10708



# DELHI POWER COMPANY LIMITED

2<sup>nd</sup> Floor, Pre-fabricated Building, Rajghat Power House, New Delhi-110002.  
Tel. : 23247984 Fax : 23247989

Regd. Office : Shakti Sadan, Kotla Road, New Delhi-110 002.

No.: DPCL/2007-08/ 3041F10/1146

18 February, 2008.

→  
**Shri Kaushik Sanyal,**  
Head of Group - Govt. & Institution A/c.,  
North Delhi Power Company Limited,  
Delhi-110009

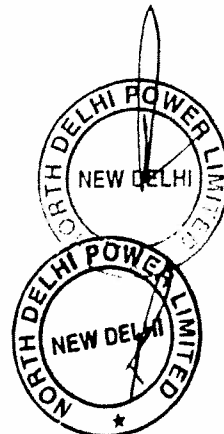
Sub : Apportionment of amount adjusted against Street Lighting.

Sir,

Based on the reconciliation done with M.C.D., the Electricity Tax payable for DVB period has been adjusted against Street Lighting Charges. The debtors for Street Lighting are proposed to be reduced by the same amount. The amount have been apportioned among three DISCOMs in proportion to the numbers of Street Lighting Points in their respective jurisdiction. The amount pertaining to NDPL area is Rs.20.61 crore.

**(S.N. Tyagi)**  
Dy. Manager (Finance)

✓ Copy to : CEO & ED, NDPL : for information please.



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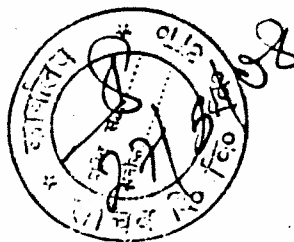


**NDPL**

The Secretary  
Delhi Electricity Regulatory Commission  
Viniyamak Bhawan, Shivalik  
Malviya Nagar, New Delhi

Date: May 27, 2008

Subject: Submission of Form 2.1a



Dear Sir,

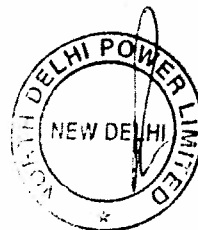
Please find enclosed the form 2.1a for the Period Apr 07 - Mar 08.

Thanking You,

Yours Sincerely,

For North Delhi Power Limited

(Puneet Munjal)  
DGM - Finance

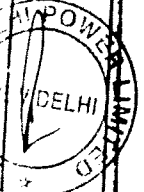


**North Delhi Power Limited**  
(A Tata Power and Delhi Government joint venture)  
Grid Sub Station Building, Hudson Lines, Kingsway Camp, Delhi-110 003  
Tel: 91-11-66112222 Fax: 91-11 27416846

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Form 2.1a-D Total Expected Revenue of Tariff Charges-Distribution Licensees (Rs. in Cr.)  
Financial Year 2007-08 (Apr - March 08)

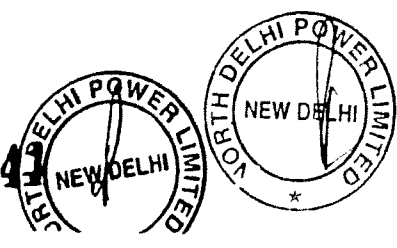
S No	Category	Commodity at Tariff					Recent Base Data					Paid year revenue (including Out-Cost Agt and Out-Cost D. Amount)					Year	Revenue
		Part 1 (Electricity supply to consumers for sale on a separate meter)	Part 2 (Electricity supply to consumers for sale on a separate meter)	Part 3 (Electricity supply to consumers for sale on a separate meter)	Part 4 (Electricity supply to consumers for sale on a separate meter)	Part 5 (Electricity supply to consumers for sale on a separate meter)	(RM/AM/VA)	(No.)	(MU)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)		
1	Domestic	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	
1.1	J-J Cluster																	
1.2	Domestic Lighting Fan and Power (Single Domestic Point)																	
1.2.1	Up to 2 KW Load																	
	0-100																	
	101-200																	
	201-400																	
	401 and above																	
1.2.1	2 to 5 KW Load																	
	0-100																	
	101-200																	
	201-400																	
	401 and above																	
1.2.1	Above 5 KW Load																	
	0-100																	
	101-200																	
	201-400																	
	401 and above																	
1.3	Domestic Lighting Fan and Power on 11kV single delivery point for CGHS and other similar group housing complexes																	
	CGHS																	
	Hospital																	
	Domestic Lighting Fan and Power Connections in Regulated Premises and Villages, both Electrified and Un-electrified																	
	Up to 50 sq yards																	
	Between 51-100 sq yards																	
	Between 101-150 sq yards																	
	Between 151-200 sq yards																	
	More than 200 sq yards, only with meter																	
2	Non-Domestic																	
2.1	Non-Domestic (Low Tension, MDL T)																	
	Up to 10 KW																	
	> 10 KW to 100 KW																	
2.1.2	Single Delivery Point for Commercial Complexes, MDL T																	
	Up to 100 KW																	
2.2	Non-Domestic (High Tension, > 100 KW)																	



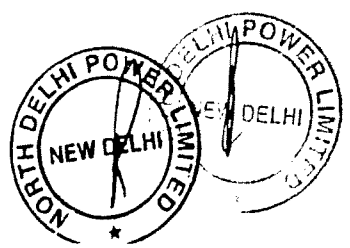


Form 2.1a-D Total Expected Revenue of Tariff Charges-Distribution Licensees (Rs. In Cr)

S No	Category	Components of Tariff				Remission Schemes				Full year revenue (including Discom Ag and O&M TD Subsidy)				Year	Remarks		
		Part 1 (Standby part rates and for both and KVA based Comprehensiv Energy Charge) Part 2 (Standby part rates and for both and KVA based Comprehensiv Energy Charge)	Part 3 (Standby part rates and for both and KVA based Comprehensiv Energy Charge)	Part 4 (Standby part rates and for both and KVA based Comprehensiv Energy Charge)	Part 5 (Standby part rates and for both and KVA based Comprehensiv Energy Charge)	(MVA/MVA)	(No.)	(MU)	(MkWh)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)			(Rs Cr)	(Rs Cr)
1	Domestic	2	3	4	5	6	9	10	11	11	12	13	14	15	16		
1.1	J J Clusters					25.39	28.629	48.17			6.09	10.04		0.30	0.30	0.30	1.33
1.2	Domestic Lightening Fan and Power (Single Delivery Point)																
1.2.1	Up to 2 KW Load																
	0-100	24.00	per mth	2.40	Rs per KWh	245.18	247.298	57.00		7.24	133.71	(7.58)	8.88	140.08		140.08	2.61
	101-200	24.00	per mth	2.40	Rs per KWh	182.50	181.182	288.48		4.80	72.80	(9.88)	3.84	60.34		60.34	2.71
	201-400	24.00	per mth	3.00	Rs per KWh	188.32	127.178	227.83		3.88	81.10	(9.44)	4.88	88.88		88.88	4.34
	401 and above	24.00	per mth	4.80	Rs per KWh	86.15	48.313	131.30		1.35	84.23	(2.88)	3.21	88.14		88.14	5.04
1.2.1	2 to 5 KW Load																
	0-100	40.00	per mth	2.40	Rs per KWh	52.05	15.465	108.38		1.08	28.81	(9.02)	1.38	27.88		27.88	2.62
	101-200	40.00	per mth	2.40	Rs per KWh	63.63	18.438	89.13		1.30	21.44	(9.02)	1.87	23.78		23.78	2.68
	201-400	40.00	per mth	3.00	Rs per KWh	130.78	38.438	107.77		2.81	42.03	0.11	2.18	48.78		48.78	4.34
	401 and above	40.00	per mth	4.80	Rs per KWh	118.58	28.784	101.63		2.04	48.53	0.38	2.32	81.38		81.38	5.15
1.2.1	Above 5 KW Load																
	0-100	12.00	per mth	2.40	Rs per KWh	21.28	2.237	33.18		0.27	8.01	(6.04)	0.43	8.84		8.84	2.81
	101-200	12.00	per mth	2.40	Rs per KWh	17.40	1.849	31.42		0.22	7.98	(6.02)	0.39	8.18		8.18	2.58
	201-400	12.00	per mth	3.00	Rs per KWh	88.20	6.288	53.38		0.74	20.88	(6.01)	1.04	23.81		23.81	4.74
	401 and above	12.00	per mth	4.80	Rs per KWh	227.63	18.158	184.58		2.72	72.53	(6.46)	3.88	78.48		78.48	5.01
1.3	Domestic Lightening Fan And Power on 11KV single delivery point for CGHS and other similar group housing complexes																
	CGHS	12.00	per mth	2.78	per KWh	20.84	24	28.03		0.30	8.84	(1.38)	0.37	8.82		8.82	3.64
	Hospital	12.00	per month	4.80	per KWh	14.36	28	27.78		0.21	12.81	0.03	0.37	13.72		13.72	4.34
1.4	Domestic Lightening Fan And Power Connections in Regulated Colonies, Left Out Pockets and Villages, both Electrified and Un-electrified																
	Up to 50 sq yards																
	Between 51-100 sq yards																
	Between 101-150 sq yards																
	Between 151-200 sq yards																
	More than 200 sq yards only with meter																
2	Non-Domestic																
2.1.1	Non-Domestic (Low season) NDLT-I																
	Up to 10 KW	50.00	per KW / m	5.36	per KWh	203.38	118.368	248.86		13.27	18.78	(2.31)	6.78	183.89		183.89	9.72
	> 10 KW to 100 KW	50.00	per KW / m	4.87	per KWh	188.35	6.940	247.27		10.38	14.14	(7.18)	7.01	130.84		130.84	8.72
2.1.2	Non-Domestic Light Power on 11 KV Single Delivery Point for Commercial Complexes:NDLT-II	50.00	per KW / m	4.14	per KWh												

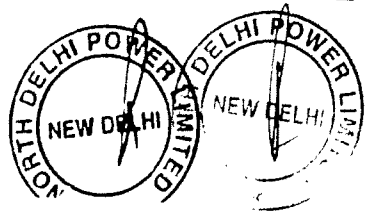


Category	Component of Tariff		Remittance Scales Data				Fid. per revenue (excluding Domestic Ag and Contract ID Subsidy)				Excess Revenue Subsidy Grant Request	Fid. per revenue including excess revenue subsidy request	Remarks
	Part 1: Specify part name and unit for kWh and kVAh based (Consumer's) Energy Charge		Total Contract Demandable at Consumer's which Part 1 is applicable		Part 2 of Tariff (Rs/Ct)		Part 3 of Tariff (Rs/Ct)		Total Revenue (Amount/Billing)				
	Part 2: Specify part name and unit for kWh and kVAh based (Consumer's) Energy Charge	Part 1: Specify part name and unit for kWh and kVAh based (Consumer's) Energy Charge	(MW/MVA)	(No.)	(MU)	(MkVAh)	(Rs/Ct)	(Rs/Ct)	(Rs/Ct)	(Rs/Ct)			
2.2 Mixed Load (High tension) > 100 KW - SIP	150.00	per KW/r	180.78	322	413.71	458.38	33.51	224.72	0.17	10.48	288.88	288.88	6.50
Supply on 11 KV	200.00	per KW/r	2.89	23	7.25	7.84	0.72	4.36	0.01	0.25	5.34	5.34	7.67
Supply on LT (400 Volts)													
3 Industrial	30.00	per KW/r	84.73	18,809	73.08		3.36	37.04	0.22	1.86	42.27	42.27	5.78
Small Industrial Power (SIP)	30.00	per KW/r	781.88	17,383	1,279.88	1,281.13	47.42	810.80	0.41	30.84	883.38	883.38	5.34
Up to 10 KW													
> 10 KW to 100 KW													
Industrial Power (SIP) on 11 kV Single Delivery Point for Group of SIP Consumers			0.33	1	0.48		0.02	0.20	0.02	0.01	0.23	0.23	4.62
Large Industrial Power > 100 KW LIP													
Supply on 11 KV	150.00	per KW/r	124.18	444	388.67	380.53	22.34	163.85	0.40	8.19	164.78	164.78	5.78
Supply on LT (400 Volts)	200.00	per KW/r	7.38	88	21.36	22.34	1.81	11.31	0.02	0.98	13.80	13.80	6.51
Agriculture	12.00	per KW/r	13.41	3,122	11.10	0.24	0.30	1.87	0.18	0.08	2.07	2.07	1.87
Mushroom Cultivation	24.00	per KW/r											
Public Lighting													
Street Lighting													
Schools/Bars													
Railway Traction (Other than DMRC)	150.00	per KW/r	18.87	1	47.88	48.78	3.64	18.88	0.44		21.68	21.68	4.56
DMRC													
DMRC (220 KV)	75.00	per KW/r	17.72	2	78.78	80.88	1.58	18.07	0.48	0.38	21.08	21.08	2.67
DMRC (66 KV)													
Temporary Supply -													
Non Domestic - Temporary													
Industrial			18.44	7,773	17.80		0.77	14.56	(2.02)	0.73	14.03	14.03	7.84
for Residential, cooperative group housing (SIP/STP)			0.06	7	0.11		0.00	0.06	0.02	0.00	0.08	0.08	8.11
for religious functions of traditional and established characters and cultural (SIP/STP)			10.48	8,880	8.82		0.12	2.88	0.24	0.15	2.88	2.88	4.52
for major construction projects													
for freshers													
during the finishing season for 30 days for assigned period			3.07	728	0.48		3.03	0.14	0.08	0.01	0.12	0.12	2.53
Enforcement													
Own Consumption													
Others													
Staff													
SPD (on domestic)			8.28	4,827	13.86		0.18	2.31	0.04	0.12	2.38	2.38	1.86
Misuse			8.88	32	30.34		0.12	8.44	(2.33)	0.42	8.48	8.48	2.53
Passed Temporary													
Total			3,062.65	922,911	4,974.86	2,865	164.54	2,087.55	(32.88)	100.00	2,323.22	2,323.22	4,889.99

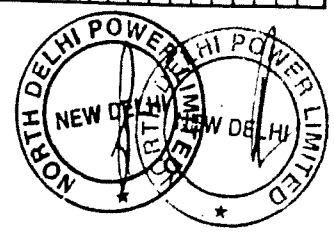


Form 2.1a-D Total Expected Revenue of Tariff Charges-Distribution Licenses (Rs. in Cr.)  
Financial Year 2008-09 (Apr - Oct 08)

Category	Component of Tariff				Revenue Rate Data (MVA/MVA)	(No.)	(MU)	(MVA/yr)	Revenue from Part 2 of Tariff			Revenue from Part 2 of Tariff (Rs Cr)	Revenue from Part 2 of Tariff (Rs Cr)	Revenue from Part 2 of Tariff (Rs Cr)	Revenue from Part 2 of Tariff (Rs Cr)	Revenue from Part 2 of Tariff (Rs Cr)	Revenue from Part 2 of Tariff (Rs Cr)	Revenue from Part 2 of Tariff (Rs Cr)
	Part 1 (Basic part and use of KVA and Losses Charges Per KVA monthly)	Part 2 (Specify part name and unit for KVA and KVA Charges Energy Charges Power Factor)	Part 3 (Specify part name and unit for KVA and KVA Charges Energy Charges Power Factor)	Part 4 (Specify part name and unit for KVA and KVA Charges Energy Charges Power Factor)					Part 1 of Tariff	Part 2 of Tariff	Part 3 of Tariff							
1. Domestic																		
1.1 J J Clusters																		
1.2 Domestic Lighting Fan and Power (Single Delivery Point)																		
1.2.1 Up to 5 KW Load																		
0-100	per mth	2.45	Rs per KWh		20.70		7.15											
101-140	per mth	2.45	Rs per KWh		218.48		61.24											
140-200	per mth	2.45	Rs per KWh		91.35		77.54											
201-400	per mth	2.45	Rs per KWh		61.00		83.15											
401 and above	per mth	3.85	Rs per KWh		175.30		248.25											
1.2.1 2 to 5 KW Load					62.84		191.82											
0-100	per mth	2.45	Rs per KWh		58.47		4.33											
101-140	per mth	2.45	Rs per KWh		28.48		7.71											
140-200	per mth	2.45	Rs per KWh		38.85		13.96											
201-400	per mth	3.85	Rs per KWh		168.70		87.82											
401 and above	per mth	4.65	Rs per KWh		216.33		237.33											
0-100	per mth	2.45	Rs per KWh		24.35		0.64											
100-140	per mth	2.45	Rs per KWh		7.56		0.78											
140-200	per mth	2.45	Rs per KWh		8.92		1.38											
201-400	per mth	3.85	Rs per KWh		51.17		13.37											
401 and above	per mth	4.65	Rs per KWh		279.00		221.30											
1.3 Domestic Lighting Fan and Power on 11KV single delivery point for CDMS and other similar Group housing complexes																		
CGHS																		
Res-pool																		
1.4 Domestic Lighting Fan And Power Connections in Residential and Unauthorised Colonies, Left Out Phases and Villages, both Electrified and Un-electrified																		
Up to 40 sq yards	per mth	2.86	per KWh		17.56		16.37											
Between 41-100 sq yards	per mth	4.65	per KWh		14.18		17.26											
Between 101-150 sq yards	Month	244.00			0.51		0.23											
Between 151-200 sq yards	Month	304.00			0.19		0.03											
Between 201-250 sq yards	Month	504.00			0.02		0.01											
More than 250 sq yards, only with meter	Month	699.00			0.01		0.01											



Sl. No.	Part 1 (Specify part name and unit used, Fixed Charges, Poles, etc. as applicable)	Part 2 (Specify part name and unit used, Meter, Energy Charge, etc. as applicable)	Total Contract Components, of Part 1 is applicable	(No.)	(MU)	(Mkwh)	Revenue from Part 1 of Total	Revenue from Part 2 of Total	Revenue from Part 3 of Total	Local Consumer Adjustment Money	Per year Revenue	Remarks
			(MW/MVA)			(Mkwh)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)	(Rs Cr)
2	Non-Domestic											
2.1.1	Non-Domestic (Low Tension)-MDLT-1 Up to 10 KW	50.00 per KWH / 5.40 per KWH	258.21	129,344	163.01		8.75	90.58	(1.36)	4.51	162.44	6.28
2.1.2	Non-Domestic (High Tension) - Single Delivery Point for Commercial Consumers-MDLT-1	50.00 per KWH / 4.92 per KWH	209.21	8,032	183.54	214.37	8.02	111.34	(0.78)	8.51	124.08	6.41
2.2	Mixed Load (High Tension) > 100 KW - SP	50.00 per KWH / 4.95 per KWH	11.05	16	17.56		0.39	8.09	(1.35)	0.38	8.51	4.85
3	Industrial	200.00 per KVA / 5.00 per KVA	197.70	344	287.28	288.84	20.71	148.82	0.16	0.84	174.32	6.52
3.1.1	Small Industrial Power (SIP)	200.00 per KVA / 5.00 per KVA	1.87	12	2.88	3.23	0.26	1.84	(0.21)	0.09	1.86	0.31
3.1.2	Up to 10 KW	50.00 per KW / 5.06 per KW	73.48	19,294	27.50		1.50	14.16	(0.24)	0.75	16.13	3.86
3.1.3	> 10 KW to 100 KW	50.00 per KW / 4.40 per KW	873.04	19,883	843.34	910.41	31.39	402.87	(1.62)	28.13	432.58	5.37
3.2	Large Industrial Power > 100 KW LP	300.00 per KW / 3.75 per KW	0.32	1	0.28	0.22	0.01	0.12		0.01	0.14	4.90
4	Supply on LT (400 Volts)	100.00 per KVA / 4.35 per KVA	125.36	484	224.82	233.19	13.16	181.44	0.24	0.07	118.91	3.21
5	Neighborhood	100.00 per KVA / 3.50 per KVA	3.85	30	6.80	7.34	0.27	3.78	0.00	0.10	4.54	0.25
6	Public Lighting	300.00 per KW / 3.00 per KW	0.08	3,458	18.54		0.33	2.98	(0.03)	0.10	3.22	1.78
6.1	Street Lighting	300.00 per KW / 4.05 per KW	0.04	1	0.31		0.08	0.19		0.06	0.10	3.25
6.2	Signage	300.00 per KW / 4.05 per KW	15.97	20	0.11			0.08		0.00	0.08	4.88
7	Roadway Tractors (Other than DMRC)	100.00 per KVA / 3.80 per KVA	18.35	21	38.88			18.08		0.14	18.22	4.89
8	DMRC (220 KV)	70.00 per KVA / 3.09 per KVA	17.23	1	27.64	28.23	1.88	10.73	(0.20)		12.46	4.81
9	Temporary Supply	300.00 per KVA / 3.09 per KVA		2	50.50	51.78	0.80	15.52	0.02	0.07	17.12	3.39
9.1	Non-Domestic - Temporary											
9.2	Industrial											
9.3	for residential, cooperative group											
9.4	for religious, educational, cultural and other											
9.5	for major construction projects											
10	During the breaking season for 30 days											
11	Entertainment											
12	Own Consumption											
	Staff											
	SPD (on domestic)											
	Miscellaneous											
	Planned Temporary											
	Total		3,458.39	896,195	3,313.26	1,745	104.32	1,409.09	(16.86)	87.78	1,548.31	473.4





जुलाई 2005 व आगे के भुगतानों के लिए / For payments from July 2005 onwards

Important: Please see notes overleaf before filling up the challan.

एकल प्रति (जिसे वे अधिकारी को सब भेजने के लिए) / Single Copy (to be sent to the ZAG)

चालान सं / आई टी एन एस  
CHALLAN NO. / ITNS  
280

उपयुक्त कर (एक पर निशान लगावें) / Tax Applicable (Tick One) \*

- (0020) कम्पनियों पर आयकर (निगम कर)   
INCOME-TAX ON COMPANIES (CORPORATION TAX)
- (0021) भाषकर (कम्पनियों से भिन्न)   
INCOME-TAX (OTHER THAN COMPANIES)

निर्धारण वर्ष  
Assessment Year

2008-09

स्थायी लेखा संख्या / Permanent Account Number

A A B C N 6 8 0 8 R

पूरा नाम / Full Name

पूरा पता, नगर और राज्य सहित / Complete Address with City & State

**NORTH DELHI POWER LIMITED**  
GRID SUB STATION BUILDING  
HUDSON LINE, KINGSWAY CAMP  
DELHI-110008

फोन नं / Tel. No. 66112361

पिन/Pin

भुगतान निर्वहन (एक पर निशान लगावें) / Type of Payment (Tick One)

- अग्रिम कर / Advance Tax (100)
- स्वयं निर्धारण कर / Self Assessment Tax (300)
- नियमित निर्धारण पर कर / Tax on Regular Assessment (400)
- अधिकार / Surtax (102)
- देशी कम्पनियों के वितरित लाभ पर कर / Tax on Distributed Profits of Domestic Companies (108)
- यूनिट धारकों को वितरित आय पर कर / Tax on Distributed Income to Unit Holders (107)

भुगतान का विवरण / DETAILS OF PAYMENTS

आयकर / Income Tax

अधिभार / Surcharge

शिक्षा उपकर / Education Cess

व्याज -/भाषकर SAH

गणित / Penalty

अन्य / Others

जोड़ / Total

लेख (शब्दों में) / Total (in words)

रकम (केवल नं. में) / Amount (In Rs. Only)
2
6
4
7
8
3
7
6
2
6
4
7
8
3
8
5
8
2
5
2
4
2
9
1
2
6
2
3
0
0
0
0
0
0
0
0

कोट / CRORES	लाख / LACS	हजार / THOUSANDS	शतक / HUNDREDS	दहाई / TENS	इकाई / UNITS
Three	-	-	-	-	-

रकम / राशि से डेबिट / चेक सं. / Paid in Cash/Debit to A/c /Cheque No. 764683

भुगतानकर्ता बैंक / Drawn on SBI, IFB, New Delhi

दिनांक / Date: 14/06/2007

करदाता का प्रतिपत्र / Taxpayers' Counterfoil (To be filled up by tax payer)

स्थायी लेखा सं. / PAN A A B C N 6 8 0 8 R

Received from NORTH DELHI POWER LIMITED

से नकद/राशि से डेबिट / चेक सं. / Cash/Debit to A/c /Cheque No. 764683

र. (शब्दों में) / Rs. (in words) Three Crores Only

भुगतानकर्ता बैंक / Drawn on SBI, IFB, New Delhi

Type of Payment Advance Tax

निर्धारण वर्ष / for the Assessment Year 2008-09

प्राप्तकर्ता बैंक में प्रयोग के लिये  
FOR USE IN RECEIVING BANK  
आने से डेबिट / चेक के क्रेडिट की तारीख  
Debit to A/c / Cheque credited on

र. / 00 प. / MM वर्ष / YY

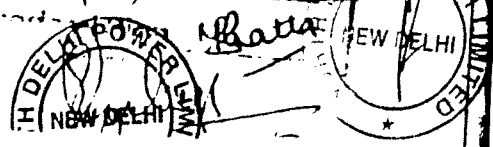
बैंक की मोहर के लिए स्थान  
SPACE FOR BANK SEAL

रु./Rs.

बैंक की मोहर के लिए स्थान  
SPACE FOR BANK SEAL

DEPOSITED 14.06.07  
15.06.07  
14.06.07  
15.06.07  
14.06.07  
15.06.07  
14.06.07  
15.06.07

Three crores only



जुलाई 2005 व आगे के भुगतानों के लिए / For payments from July 2005 onwards.

Important: Please see notes overleaf before filling up the challan.

एक प्रतिलिपि (के.डी.एच.आर. के लिए) / Single Copy (to be sent to the ZAO)

चालान सं. / आई  
टी एन एस  
CHALLAN NO. /  
ITNS  
280

उपयुक्त कर (एक पर निशान लगावे) / Tax Applicable (Tick One) \*

(0020) कम्पनियों पर आयकर (विशेष कर)   
INCOME-TAX ON COMPANIES  
(CORPORATION TAX)

(0021) आयकर (कम्पनियों से विना)   
INCOME-TAX (OTHER THAN COMPANIES)

निर्धारण वर्ष  
Assessment  
Year  
2008-09

स्थायी लेखा संख्या / Permanent Account Number

A A B C N 6 8 0 8 R

पूरा नाम / Full Name

NORTH DELHI POWER LIMITED

पूरा पता, नगर और राज्य सहित / Complete Address with City & State

GRID SUB STATION BUILDING,  
HUDSON LINE, KINGSWAY CAMP,  
DELHI-110009

फोन नं./Tel.No. 66112361

पिन/Pln

भुगतान निर्वहन (एक पर निशान लगावे) / Type of Payment (Tick One)

अग्रिम कर / Advance Tax (100)       अतिरिक्त / Surtax (102)   
स्वयं निर्धारण कर / Self Assessment Tax (300)       देशी कम्पनियों के वितरित लाभ पर कर / Tax on Distributed Profits of Domestic Companies (106)   
नियमित निर्धारण पर कर / Tax on Regular Assessment (400)       वितरित आय पर कर / Tax on Distributed Income to Unit Holders (107)

भुगतान का विवरण / DETAILS OF PAYMENTS

रकम (केवल रु. में) / Amount (In Rs. Only)

आयकर / Income Tax	44130627
अधिभार / Surcharge	4413063
शिक्षा उपकर / Education Cess	970874
व्याज / Interest SAH	485436
शक्ति / Penalty	
अन्य / Others	
कुल / Total	50000000

कोट / CRORES	लाख / LACS	हजार / THOUSANDS	शतक / HUNDREDS	दशक / TENS	इकाई / UNITS
Five	-	-	-	-	-

रकम / पाते से डेबिट / चेक नं. / Pald in Cash/ Debit to A/c / Cheque No. 002542      दिनांक / Dated 18/09/2007

भ्रान्तकर्ता बैंक / Drawn on UTI Bank, Janak Puri  
(बैंक एवं शाखा का नाम) / (Name of the Bank and Branch)

दिनांक / Date: 14/09/2007.      हस्ताक्षर / Signature of person making payment: [Signature]

करदाता का प्रतिपत्र / Taxpayers' Counterfoil (करदाता द्वारा पूरा करना) (To be filled up by tax payer)

स्थायी लेखा सं. / PAN: A A B C N 6 8 0 8 R  
Received from: NORTH DELHI POWER LIMITED (नाम) / (Name)

से रकम / पाते से डेबिट / चेक नं. / Cash/ Debit to A/c / Cheque No. 002542      रु. / for Rs. 5,00,00,000

रु. (शब्दों में) / Rs. (in words): Five Crores Only

भ्रान्तकर्ता बैंक / Drawn on: UTI Bank, Janak Puri  
(बैंक एवं शाखा का नाम) / (Name of the Bank and Branch)

हस्ताक्षर / Signature: [Signature]  
कर/Type: कम्पनियों / Companies / कम्पनियों से विना / Other than Companies

Type of Payment: Advance Tax (के नाम व तो उसे हटा दें) / Strike out whichever is not applicable)  
के लिए निर्धारण वर्ष / for the Assessment Year: 2008-09

प्राप्तकर्ता बैंक में प्रयोग के लिये  
FOR USE IN RECEIVING BANK

पाते से डेबिट / चेक के क्रेडिट की तारीख  
Debit to A/c / Cheque credited on

बैंक की मोहर के लिए स्थान  
SPACE FOR BANK SEAL

रु./Rs.

SPACE FOR BANK SEAL

JANAK PURI

BSR Code: [Code]

Deposit Date: 15/09/07

Realisation Date: 18/09/07

Serial Number: [Number]

Authorised Sign. [Signature]

NEW DELHI

**जुलाई 2005 व आगे के भुगतानों के लिए / For payments from July 2005 onwards**

Important: Please see notes overleaf before filling up the challan.

एक प्रतिलिपि (Single Copy) (to be sent to the ZAO)

चलान सं. / आई  
टी एन एस  
**CHALLAN NO./**  
**ITNS**  
**280**

उपयुक्त कर (एक पर निशान लगावें) / Tax Applicable (Tick One) \*

(0020) कम्पनियों पर आयकर (पिच कर)   
INCOME-TAX ON COMPANIES  
(CORPORATION TAX)

(0021) आयकर (कम्पनियों से पिच)   
INCOME-TAX (OTHER THAN COMPANIES)

निर्धारण वर्ष  
Assessment  
Year  
**2008-09**

स्वाधी लेखा संख्या / Permanent Account Number

**A A B C N 6 8 0 8 R**

पूरा नाम / Full Name

**NORTH DELHI POWER LIMITED**

पूरा पता, नगर और राज्य सहित / Complete Address with City & State

**GRID SUB STATION BUILDING,  
HUDSON LINE, KINGSWAY CAMP,  
DELHI-110008**

फोन नं./Tel.No. **66112361**

पिन/PIN

भुगतान निर्वहन (एक पर निशान लगावें) / Type of Payment (Tick One)

अग्रिम कर / Advance Tax (100)       अतिरिक्त / Surtax (102)   
स्वयं निर्धारण कर / Self Assessment Tax (300)       देशी कम्पनियों के वितरित लाभ पर कर / Tax on Distributed Profits of Domestic Companies (106)   
नियमित निर्धारण पर कर / Tax on Regular Assessment (400)       वृत्तित करकों को वितरित आय पर कर / Tax on Distributed Income to Unit Holders (107)

भुगतान का विवरण / DETAILS OF PAYMENTS

राशि (केवल रु. में) / Amount (in Rs. Only)

आयकर / Income Tax  
अधिभार / Surcharge  
शिक्षा उपकर / Education Cess  
ब्याज / Interest (S.A.I.)  
शাসित / Penalty  
अन्य / Others  
कुल / Total  
कुल (शब्दों में) / Total (in words)

6	1	7	8	2	8	7	7
6	1	7	8	2	8	8	
1	3	5	9	2	2	3	
6	7	9	6	1	2		
7	0	0	0	0	0	0	0

करोड़ / CRORES	लाख / LACS	हज़ार / THOUSANDS	शेकड़ / HUNDREDS	पैसे / PEMS	पैसे / PEMS
Seven	Zero	Zero	Zero	Zero	Zero

रकम / खाते से डेबिट / चेक नं.  
Paid in Cash/Debit to A/c/Cheque No. **CO2598**

दिनांक / Dated **13/12/07**

अदाकर्ता बैंक / Drawn on **Axis Bank, Janak Puri, Delhi**

(बैंक एवं शाखा का नाम) / (Name of the Bank and Branch)

दिनांक / Date: **14/12/2007**

आप करने वाली कॉपी से सुरक्षित

रु./Rs.

करदाता का प्रतिपत्र / Taxpayers' Counterfoil (करदाता द्वारा भरना है) (To be filled up by tax payer)

स्वाधी लेखा सं. / PAN **A A B C N 6 8 0 8 R**

Received from **NORTH DELHI POWER LIMITED**  
(नाम) / (Name)

रकम / खाते से डेबिट / चेक नं.  
Cash/Debit to A/c/Cheque No. **CO2598**

रु. / for Rs. **7,00,00,000/-**

रु. (शब्दों में) **Seven Crore Only**

अदाकर्ता बैंक / Drawn on **Axis Bank, Janak Puri, Delhi**

(बैंक एवं शाखा का नाम) / (Name of the Bank and Branch)

द्वारा / on account of **कम्पनियों / Companies** / **कम्पनियों से पिच / Other than Companies** कर/Tax

Type of Payment **Advance Tax** (जिसमें से कोई एक नहीं है) / Strike out whichever is not applicable

के रूप में निर्धारण वर्ष / for the Assessment Year **2008-09** के लिए प्राप्त हुआ

प्राप्तकर्ता बैंक में प्रयोग के लिये  
FOR USE IN RECEIVING BANK

खाते से डेबिट / चेक को क्रेडिट की गारंटी  
Debit to A/c / Cheque credited on

नं. / NO      र. / MM      वर्ष / YY

बैंक की मोहर के लिए स्थान  
SPACE FOR BANK SEAL

बैंक की मोहर के लिए स्थान  
**AXIS BANK**

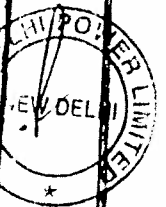
**JANAKPURI, NEW DELHI**

BSR Code **0190**

Deposit Date: **15/12/07**

Realisation Date: **15/12/07**

Serial Number: **15110001**



जुलाई 2005 व आगे के भुगतानों के लिए / For payments from July 2005 onwards

गुप्त रखें / Important: Please see notes overleaf before filling up the challan.

एक प्रति (ए.ई.अधिकारी से प्राप्त करने के लिए) / Single Copy (to be sent to the ZAO)

चलान सं. / आई टी एन सी  
CHELLAN NO. / ITNS  
280

उपयुक्त कर (एक पर निशान लगावें) / Tax Applicable (Tick One)

(0020) कम्पनियों पर आयकर (पिन्ध कर) / INCOME-TAX ON COMPANIES (CORPORATION TAX)

(0021) आयकर (कम्पनियों से पिन्ध) / INCOME-TAX (OTHER THAN COMPANIES)

निर्धारण वर्ष / Assessment Year  
2008-09

स्थायी लेखा संख्या / Permanent Account Number

A A B C N 6 8 0 8 R

पूर्ण नाम / Full Name

पूर्ण पता, नगर और राज्य सहित / Complete Address with City & State

NORTH DELHI POWER LIMITED  
GRID SUB STATION BUILDING,  
HUBSON LANE, KINGSWAY CAMP,  
DELHI-110002

फोन नं./Tel.No. 66233515

भुगतान निर्वहन (एक पर निशान लगावें) / Type of Payment (Tick One)

अग्रिम कर / Advance Tax (100)  देय कम्पनियों के वितरित लाभ पर कर / Tax on Distributed Profits of Domestic Companies (100)

स्वयं निर्धारण कर / Self Assessment Tax (300)  वित्तिय करकों के वितरित आय पर कर / Tax on Distributed Income to Unit Holders (107)

नियमित निर्धारण पर कर / Tax on Regular Assessment (400)

भुगतान कर विवरण / DETAILS OF PAYMENTS

आयकर / Income Tax  
अधिपार / Surcharge  
शिक्षा उपकर / Education Cess  
व्याज / Interest  
प्राप्ति / Penalty  
अन्य / Others  
योग / Total

2	6	4	7	8	3	7	6	0
2	6	4	7	8	3	7	6	0
5	8	2	5	2	4	3		
2	9	1	2	6	2	1		
3	0	0	0	0	0	0	0	0

शतक / CRORES	लाख / LACS	हज़ार / THOUSANDS	दशक / HUNDREDS	पचास / FIFTY	दस / TENS	एक / UNITS
Thirty	Zero	Zero	Zero	Zero	Zero	Zero

भुगतान / Paid in Cash/ Debit to A/c / Cheque No. 764701  
 जारीकर्ता बैंक / Drawn on SBI, IFB, New Delhi  
 तिथि / Date: 15/03/2008  
 हस्ताक्षर / Signature of person making payment

प्राप्तकर्ता बैंक में प्रयोग के लिये  
FOR USE IN RECEIVING BANK  
जारी से डेबिट / बैंक को क्रेडिट की तारीख  
Debit to A/c / Cheque credited on

बैंक की मोहर के लिए स्थान  
SPACE FOR BANK SEAL

करदाता का प्रतिपत्र / Taxpayers' Counterfoil (करदाता द्वारा भरना आवश्यक) (To be filled up by tax payer)

स्थायी लेखा सं. / PAN A A B C N 6 8 0 8 R  
 Received from NORTH DELHI POWER LIMITED  
 से क्रेडिट/जारी से डेबिट / बैंक नं. / Cash/ Debit to A/c / Cheque No. 764701  
 र. (शब्दों में) / Rs. (in words) Thirty Crores Only  
 जारीकर्ता बैंक / Drawn on SBI, IFB, New Delhi  
 हस्ताक्षर / Signature of person making payment  
 Type of Payment Advance Tax  
 के लिये निर्धारण वर्ष / for the Assessment Year 2008-09

बैंक की मोहर के लिए स्थान  
SPACE FOR BANK SEAL  
 भारतीय स्टेट बैंक / State Bank of India  
 INDL. FINANCE BR., NEW DELHI-1  
 SSR Code: 0009801  
 Date: 15 MAR 2008  
 R: 3000000000/-  
 Serial No. 022019  
 NORTH DELHI POWER LIMITED  
 NEW DELHI

जुलाई 2005 व आगे के भुगतानों के लिए / For payments from July 2005 onwards

Important: Please see notes overleaf before filling up the challan.

एकल प्रति (जे.से. अधिकारी के पास भेजने के लिए) / Single Copy (to be sent to the ZAO)

चालान सं / आई टी एन एस  
CHALLAN NO. / ITNS  
283

उपयुक्त कर (एक पर निशान लगावें) / Tax Applicable (Tick One)\*

(0038) बैंककारी नकद संचयवहार कर / BANKING CASH TRANSACTION TAX

(0028) सीमान फायदों पर कर / FRINGE BENEFITS TAX

वित्तीय वर्ष / Financial Year

2008-09  
निर्धारण वर्ष / Assessment Year

स्थायी लेखा संख्या / Permanent Account Number  
A B C N 6 8 C 8 R

पूरा नाम / Full Name

पूरा पता, नगर और राज्य सहित / Complete Address with City & State

**NORTH DELHI POWER LIMITED**  
GRID SUB STATION BUILDING  
HUSSON LINE, KINGSWAY CAMP,  
DELHI-110008

फोन नं / Tel. No. 6 6 1 1 2 3 6 1

पिन / Pin

भुगतान निर्वहन (एक पर निशान लगावें) / Type of Payment (Tick One)

अग्रिम कर / Advance Tax (100)

नियमित निर्धारण पर कर / Tax on Regular Assessment (400)

स्वयं निर्धारण कर / Self Assessment Tax (300)

भुगतान का विवरण / DETAILS OF PAYMENTS

कर / Tax	राशि (केवल रु. में) / Amount (In Rs. Only)
अधिभार / Surcharge	2 2 0 6 5 3 1
शिक्षण उपकर / Education Cess	2 2 0 6 5 3
व्याज / Interest SAH	4 8 5 4 4
श्रांति / Penalty	2 4 2 7 2
अन्य / Others	
जोड़ / Total	2 5 0 0 0 0 0
जोड़ (शब्दों में) / Total (in words)	Twenty Five

प्राप्तकर्ता बैंक में प्रयोग के लिये  
FOR USE IN RECEIVING BANK  
जाने से डेबिट / चेक के क्रेडिट की तारीख  
Debit to A/c / Cheque credited on

बैंक की मोहर के लिए स्थान  
SPACE FOR BANK SEAL

नकद / जाने से डेबिट / चेक नं.  
Paid in Cash/ Debit to A/c/Cheque No. 764684  
अवकाश बैंक / Drawn on SBI, IIB, New Delhi  
दिनांक / Dated 14/06/2007  
बैंक का नाम / (Name of the Bank and Branch) State Bank of India

कारवाता का प्रतिपत्र / Taxpayers Counterfoil  
Received from NORTH DELHI POWER LIMITED  
(नाम) / (Name)

म. नकद/जाने से डेबिट / चेक नं.  
Cash/ Debit to A/c/Cheque No. 764684  
म. (शब्दों में) / For Rs. Twenty Five lacs Only  
रु. (शब्दों में)

अवकाश बैंक / drawn on SBI, IIB, New Delhi  
(बैंक एवं शाखा का नाम) / (Name of the Bank and Branch)

अग्रिम कर / स्वयं निर्धारण कर / नियमित निर्धारण पर कर  
Advance Tax / Self Assessment Tax / Tax on Regular Assessment  
(कारवाता एक पर निशान लगावें) / (Tick one by person making the payment)

\* कर वर्ष / Financial Year 2008-09  
(i) in respect of Banking Cash Transaction Tax

(ii) of Assessment Year in respect of Fringe Benefit Tax 2008-09

बैंक की मोहर के लिए स्थान  
SPACE FOR BANK SEAL

STATE BANK OF INDIA  
NEW DELHI

14 06 07  
15.08.07  
14 06 07

25,00,000

STATE BANK OF INDIA  
NEW DELHI

Twenty five lakhs only ... 149

जुलाई 2005 व आगे के भुगतानों के लिए / For payments from July 2005 onwards

Important: Please see notes overleaf before filling up the challan.

एकमूत्र प्रति (से.से. अधिकारी के पास भेजने के लिए) / Single Copy (to be sent to the ZAO)

चलान सं / आई टी एन एस  
CHALLAN NO. / ITNS  
283

उपयुक्त कर (एक पर निशान लगावे) / Tax Applicable (Tick One)

(0036) बैंकव्यती तकब सव्यवहार कर / BANKING CASH TRANSACTION TAX	<input type="checkbox"/>	वित्तिय वर्ष / Financial Year 2007-08
(0026) सोपान्त फायदों पर कर / FRINGE BENEFITS TAX	<input checked="" type="checkbox"/>	निर्धारण वर्ष / Assessment Year 2008-09

स्थायी लेखा संख्या / Permanent Account Number  
A A B C N 6 8 0 8 R

पूरा नाम / Full Name

NORTH DELHI POWER LIMITED

पूरा पता, नगर और राज्य सहित / Complete Address with City & State

GRID SUB STATION BUILDING  
HUDSON LANE, KINGSWAY CAMP  
DELHI-110005

फोन नं./Tel. No.

पिन / Pin

भुगतान निर्वहन (एक पर निशान लगावे) / Type of Payment (Tick One)

अग्रिम कर / Advance Tax (100)  नियमित निर्धारण पर कर / Tax on Regular Assessment (400)   
स्वयं निर्धारण कर / Self Assessment Tax (300)

भुगतान का विवरण / DETAILS OF PAYMENTS

कर / Tax	राशि (केवल अं. में) / Amount (In Rs. Only)
कर / Tax	3530450
अधिधार / Surcharge	353045
शिक्षण उपकर / Education Cess	77670
ब्याज / Interest S A H	38835
श्राप्ति / Penalty	
अन्य / Others	
जोड़ / Total	4000000

शब्द (शब्दों में) / Total (in words)

श्रीरुप / CRORES	लाक / LACS	हजार / THOUSANDS	शुद्ध / HUNDREDS	श्राप्ति / TENS	इकाई / UNITS
-	Fourty	-	-	-	-

नकद / जारी से डेबिट / चेक सं. / Paid in Cash/ Debit to A/c / Cheque No.

002543 तिथि / Dated 13/09/2007

भराकर्ता बैंक / Drawn on

UTI Bank, Janak Puri

जारा कर दिशा /

तिथि / Date: 14/09/2007

उप कर लेने वाले के हस्ताक्षर / Signature of person making payment

प्राप्तकर्ता बैंक में प्रयोग के लिये  
FOR USE IN RECEIVING BANK  
जारी से डेबिट / चेक के क्रेडिट की तारीख  
Debit to A/c / Cheque credited on

सं. / DD पं. / MM वर्ष / YY

बैंक की मोहर के लिए स्थान  
SPACE FOR BANK SEAL

रु./Rs.

करदाता का प्रतिपत्र / Taxpayers Counterfoil

Received from AABCN6808R (नाम) / (Name)

से नकद/जारी से डेबिट / चेक सं. / Cash/ Debit to A/c / Cheque No.

002543 रु. / For Rs. 40,00,000

रु. (शब्दों में) / Rs. (in words)

Fourty lacs Only

भराकर्ता बैंक / drawn on

UTI Bank, Janak Puri

जारा / on account of

अग्रिम कर / स्वयं निर्धारण कर / नियमित निर्धारण पर कर / Advance Tax / Self Assessment Tax / Tax on Regular Assessment

(करदाता एक पर निशान लगावे) / (Tick one by person making the payment)

के लिये वर्ष / of the Financial Year

(1) In respect of Banking Cash Transaction Tax 2007-08 के लिए वर्ष 2007

निर्धारण वर्ष (अग्रिम कर) के लिये / (2) of Assessment Year in respect of Fringe Benefit Tax

2008-09 के लिए वर्ष 2008

Fourty lacs only

बैंक की मोहर के लिए स्थान  
SPACE FOR BANK SEAL

AXIS BANK

Deposit Date: 15/09/07

Registration Date: 15/09/07

Serial Number: 010

जुलाई 2005 व आगे के भुगतानों के लिए / For payments from July 2005 onwards

Important: Please see notes overleaf before filling up the challan.

एक प्रति (वे.ई.अधिकारी के पास भेजने के लिए) / Single Copy (to be sent to the ZAO)

चलान सं / आई टी एन एस  
CHALLAN NO. / ITNS  
283

उपयुक्त कर (एक पर निशान लगावें) / Tax Applicable (Tick One)\*

(0030) बैंककारी नकद संव्यवहार कर / BANKING CASH TRANSACTION TAX  N.A.

वित्तीय वर्ष / Financial Year  
2007-08

(0020) सीमान्त फायदों पर कर / FRINGE BENEFITS TAX

निर्धारण वर्ष / Assessment Year  
2008-09

स्थायी लेखा संख्या / Permanent Account Number

AA BCN 6808R

पूरा नाम / Full Name

NORTH DELHI POWER LIMITED  
GRID SUB STATION BUILDINGS,  
HUDSON LINE, KINGSWAY CAMP,

पूरा पता, नगर और राज्य सहित / Complete Address with City & State

DELHI-110004

फोन नं. / Tel. No. 66112381--

पिन / Pin

भुगतान निर्वहन (एक पर निशान लगावें) / Type of Payment (Tick One)

अग्रिम कर / Advance Tax (100)

नियमित निर्धारण पर कर / Tax on Regular Assessment (400)

स्वयं निर्धारण कर / Self Assessment Tax (300)

भुगतान का विवरण / DETAILS OF PAYMENTS

राशि (केवल रु. में) / Amount (In Ru. Only)

कर / Tax

3971756

अधिवार / Surcharge

397176

शिक्षा उपकर / Education Cess

87379

व्याज / Interest

43689

श्रांति / Penalty

अन्य / Others

जोड़ / Total

4500000

जोड़ (शब्दों में) / Total (In words)

करोड़ / CRORES	लाख / LACS	हजार / THOUSANDS	शुद्ध / HUNDREDS	पचास / TENS	एकताई / UNITS
—	Forty five	Zero	Zero	Zero	Zero

नकद / जारी से डेबिट / चेक नं.

Paid in Cash/ Debit to A/c / Cheque No. 002597

दिनांक / Dated 13/12/07

अदाकर्ता बैंक / Drawn on Axis Bank, Janak Puri, Delhi

(बैंक एवं शाखा का नाम) / (Name of the Bank and Branch)

दिनांक / Date: 14/12/2007

अदा करने वाले व्यक्ति के हस्ताक्षर / Signature of person making payment (करदाता द्वारा भरना चाहिए) (To be filled up by tax payer)

करदाता का प्रतिपत्र / Taxpayers Counterfoil

Received from North Delhi Power Limited.

नकद / जारी से डेबिट / चेक नं. / Cash/ Debit to A/c / Cheque No. 002597

रु. (शब्दों में) / Rs. (in words) Forty five lac only

अदाकर्ता बैंक / drawn on Axis Bank, Janak Puri, Delhi

द्वारा / on account of अग्रिम कर / स्वयं निर्धारण कर / नियमित निर्धारण पर कर / Advance Tax / Self Assessment Tax / Tax on Regular Assessment

(टिक एक पर भुगतान करने वाले) / (Tick one by person making the payment)

वित्तीय वर्ष / of the Financial Year

(i) In respect of Banking Cash Transaction Tax

(ii) of Assessment year in respect of Fringe Benefit Tax 2008-09

प्राप्तकर्ता बैंक में प्रयोग के लिये / FOR USE IN RECEIVING BANK  
जारी से डेबिट / चेक को क्रेडिट की तरफ / Debit to A/c / Cheque credited on

बैंक की मोहर के लिए स्थान / SPACE FOR BANK SEAL

रु./Rs.

बैंक की मोहर के लिए स्थान / SPACE FOR BANK SEAL

**AXIS BANK**

JANAKPURI BR., NEW DELHI

BSR Code: 00190

Deposit Date: 15/12/07

Realisation Date: 15/12/07

Serial Number: 002597

Authorised Sign: [Signature]

जुलाई 2005 व आगे के भुगतानों के लिए / For payments from July 2005 onwards

Important: Please see notes overleaf before filling up the challan.

एक प्रति (ई.ई.अधिकारी से साथ भेजने के लिए) / Single Copy (to be sent to the ZAO)

चालान सं / आई टी एन एन CHALLAN NO./ ITNS 283

उपयुक्त कर (एक पर निशान लगावें) / Tax Applicable (Tick One)\*

(0036) बैंकव्यती नकद संव्यवहार कर / BANKING CASH TRANSACTION TAX

N.A.

वित्तीय वर्ष / Financial Year

(0028) सीमान्त फायदों पर कर / FRINGE BENEFITS TAX

[checked]

निर्धारण वर्ष / Assessment Year

2008-09

स्थायी खाता संख्या / Permanent Account Number

A A D C N 6 8 0 8 R

पूरा नाम / Full Name

NORTH DELHI POWER LIMITED GRID SUB STATION BUILDING HUDSON LINE, KIRORAY CAMP DELHI-110008

पूरा पता, नगर और राज्य सहित / Complete Address with City & State

फोन नं./Tel.No. 66233515

पिन / Pin

भुगतान निर्वहन (एक पर निशान लगावें) / Type of Payment (Tick One)

अग्रिम कर / Advance Tax (100)

[checked]

नियमित निर्धारण पर कर / Tax on Regular Assessment (400)

स्वयं निर्धारण कर / Self Assessment Tax (300)

[unchecked]

भुगतान का विवरण / DETAILS OF PAYMENTS

राशि (केवल रु. में) / Amount (In Ru. Only)

कर / Tax

अधिवार / Surcharge

शिक्षा उपकर / Education Cess

व्याज / Interest

शक्ति / Penalty

अन्य / Others

जोड़ / Total

Grid for amount: 4413063, 441306, 97087, 48544, 5000000

शब्द (शब्दों में) / Total (in words)

Table for total in words: Fifty, Zero, Zero, Zero, Zero

नकद / खाते से डेबिट / चेक नं. Paid in Cash/ Debit to A/c / Cheque No. 764702

दिनांक Dated 14/3/08

अदाकर्ता बैंक / Drawn on SBI, IPB, New Delhi

द्वारा नाम किया / (बैंक एवं शाखा का नाम) / Name of the Bank and Branch

दिनांक / Date: 15/03/2008

कर करने वाले व्यक्ति के हस्ताक्षर / Signature of person making payment

करदाता का प्रतिपत्र / Taxpayers Counterfoil

Received from NORTH DELHI POWER LIMITED

शुद्ध राशि / Cash Debit to A/c / Cheque No. 764702

शब्द (शब्दों में) / Re. (in words) Fifty Lacs Only

अदाकर्ता बैंक / drawn on SBI, IPB, New Delhi

द्वारा / on account of

अग्रिम कर / स्वयं निर्धारण कर / नियमित निर्धारण पर कर

के वर्ष में वित्तीय वर्ष / of the Financial Year

निर्धारण वर्ष / Assessment Year in respect of Fringe Benefit Tax 2008-09

प्राप्तकर्ता बैंक में प्रयोग के लिये FOR USE IN RECEIVING BANK

खाते से डेबिट / चेक की क्रेडिट की तारीख Debit to A/c / Cheque credited on

र. / DD र. / MM वर्ष / YY

बैंक की मोहर के लिए स्थान SPACE FOR BANK SEAL

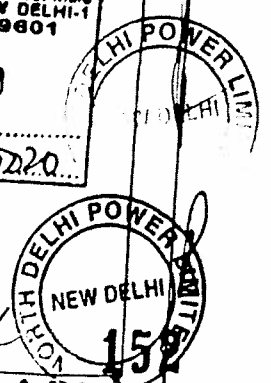
बैंक की मोहर के लिए स्थान

भारतीय रिज़र्व बैंक INDIAN RESERVE BANK OF INDIA

Date: 17 MAR 2008

Rs. 50,00,000/-

Serial No. 02220





**Northern Regional Power Committee**

18-A. Institutional area, Shaheed Jeet Singh Marg,  
Katwaria Sarai, New Delhi - 110 016

Annexure X

**FAX MESSAGE**

No: NRPC/SE (O)/Allocations/2008-09

Date: 26-09-2008

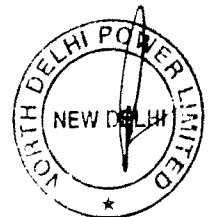
**From: Member Secretary, NRPC, New Delhi.**

- 1 ED, NRLDC, New Delhi.
- 2 S.E.(Elect.-Op.), U.T., Chanadigarh.
- 3 GM (SLDC), DTL, New Delhi.
- 4 CE (Plg.&Comml.),HVPNL, Panchkula, Haryana.
- 5 CE, (HPPC), Panchkula, Haryana.Fax No.0172-2586836
- 6 CE (SP), HPSEB, Shimla (HP).
- 7 CE (SO),PDD, J&K, Jammu, (J&K).
- 8 CE (SO&C), PSEB, Patiala (Punjab).
- 9 CE (LD), RVPN, Jaipur (Rajasthan).
- 10 CE (RPCC), Jaipur (Rajasthan).
- 11 Director (Transmission), UPPCL, Lucknow (UP).
- 12 Director (Operation), UPCL, Dehradun (Uttarakhand).
- 13 Station Director, NAPS, NPCIL,Narora (UP).
- 14 Site Director, RAPS-3&4, NPCIL,Rawatbhata, Kota (Raj.).
- 15 Executive Director (F), NPCIL, Mumbai.
- 16 ED (Comml.), NHPC, Faridabad(Haryana)
- 17 ED (Comml.), NTPC, New Delhi.
- 18 ED (NCR), NTPC, Noida (UP).
- 19 ED (NR), NTPC, Lucknow(UP).
- 20 GM (C & SO), SJVNL, Himfed Building, New Shimla(HP).
- 21 AGM(Comml.), THDC, Rishikesh, Uttarakhand.

To :

**Subject: Allocation of allocated and unallocated power from Central Sector Power Stations: Revision No-09/2008-09**

CEA vide order No. 5/ER/CSA/GM-2008/ DATED 25.09.08 and order No. 5/ER/CSA/GM-2008/ DATED 26.09.08 ( Ref: MOP order No.11/01/2006-BBMB dated 18-07-08) have revised the allocations of firm share of Farakka STPP and Kahalgaon STPP stage-I to NR Constituents in connection with Tala allocation as Mejia TPS unit 6 of 250 MW has been declared on commercial operation w.e.f. 00:00 hrs of 24.09.2008. Firm share of Farakka STPP and Kahalgaon STPP stage-I in Eastern Region to NR Constituents is as per table given below:



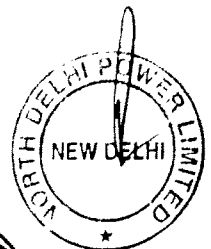
Allocation to NR from NTPC station in ER in lieu of Tala HEP after commissioning of Mejia # 6 (All fig. In %)

State/UT	Existing allocations(before commercial operation of Mejia # 6 )		Revised allocations (after commercial operation of Mejia # 6 )		
	Farakka STPS 1600 MW	Kahaigaon STPS 840 MW	Farakka STPS 1600 MW	Kahaigaon STPS 840 MW	Mejia Unit-6 250 MW
Chandigarh	0.00	0.00	0.00	0.00	0.00
Delhi	3.73	10.22	2.30	9.45	11.76
Haryana	1.86	5.12	1.14	4.73	5.88
H.P.	0.00	0.00	0.00	0.00	0.00
J & K	2.25	6.16	1.39	5.70	7.08
Punjab	3.73	10.22	2.30	9.45	11.76
Rajasthan	1.86	5.12	1.14	4.73	5.88
U.P.	5.59	15.34	3.44	14.18	17.64
Uttarakhand	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>19.02</b>	<b>52.18</b>	<b>11.71</b>	<b>48.24</b>	<b>60.00</b>

The above amendment allocation order shall be applicable from 0000 hrs. of 01-10-08 as per details given in the enclosed sheets. All beneficiaries will open/enhance the LC commensurate with the allocated power.

(S.P.Singh Gaharwar)  
Member Secretary

Copy to: 1. Chief Engineer(GM), CEA, New Delhi.  
2. Director(OM),MOP, New Delhi. 3. Member Secretary, ERPC, Kolkata.



**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES  
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS  
Summary**

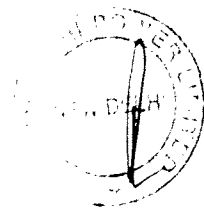
A. Allocations from N.R. (All figures in %)

State/UT	U.A.-Pooled (1399 MW \$) excluding RAPP #3&4			
	0-6 & 23-24 hrs	06-12 hrs	12-19 hrs	19-23 hrs
Chandigarh	5.00	5.00	6.00	7.00
Delhi	0.00	0.00	20.00	22.00
Haryana	22.00	22.00	16.00	16.00
H.P.	0.00	0.00	0.00	0.00
J & K	3.00	5.00	5.00	9.00
Punjab	24.00	23.00	16.00	9.00
Rajasthan	20.00	20.00	16.00	16.00
U.P.	26.00	25.00	21.00	21.00
Uttarakhand	0.00	0.00	0.00	0.00
<b>Total</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>

\$ - UA of one(U5) machine of Kahalgaon STPS-II, has been included in Pooled UA

UA of U6 & U7 machines of Kahalgaon stage-II will be included from COD

State/UT	U.A.(66 MW)- RAPS:B # 3 & 4			
	'00-06 & 23-24 hrs	06-12 hrs	12-19 hrs	19-23 hrs
Chandigarh	0	0	0	0
Delhi	0	0	2.5	3.182
Haryana	2.50	0	2.50	0
H.P.	0	0	0	0
J & K	0	0	0	0
Punjab	3.18	3.18	0.00	0.00
Rajasthan	5.91	8.41	7.50	8.41
U.P.	3.41	3.41	2.50	3.41
Uttarakhand	0	0	0	0
<b>Total</b>	<b>15.00</b>	<b>15.00</b>	<b>15.00</b>	<b>15.00</b>



**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES  
IN E.R. AND BHUTAN CENTRAL SECTOR GENERATING STATIONS**

B. Allocations from E.R. and Tala, HPS(Bhutan)

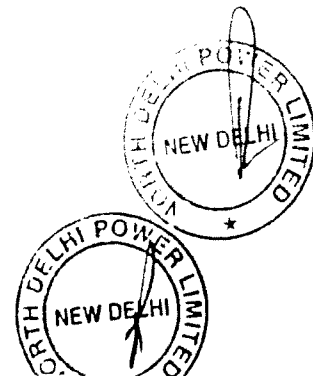
(All figures in %)

State/UT	Pro Tala allocations from Eastern Region						Allocations applicable after COD of 6 units of Tala					
	0000 - 2400 hrs			2400 - 2400 hrs			0000 - 2400 hrs		2400 - 2400 hrs		0000-2400 hrs	
	FARAKKA	K'GAONH	TALCHER	FARAKKA	K'GAONH	TALCHER	FARAKKA	K'GAONH	TALCHER	MEJA #6	Tala, HEP	
Chandigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Delhi	0.00	0.00	0.00	2.30	9.45	2.30	2.30	9.45	0.00	11.76	2.94	
Haryana	0.00	0.00	0.00	1.14	4.73	1.14	4.73	0.00	0.00	5.88	1.47	
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
J & K	0.43	0.43	0.43	1.39	5.70	1.82	6.13	0.43	7.08	1.77	0.00	
Punjab	0.00	0.00	0.00	2.30	9.45	2.30	9.45	0.00	11.76	2.94	0.00	
Rajasthan	0.38	0.38	0.38	1.14	4.73	1.52	5.11	0.38	5.88	1.47	0.00	
U.P.	1.19	1.18	1.19	3.44	14.18	4.63	15.36	1.19	17.54	4.41	0.00	
Uttarakhand	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>Total</b>	<b>2.00</b>	<b>1.99</b>	<b>2.00</b>	<b>11.71</b>	<b>48.24</b>	<b>13.71</b>	<b>50.23</b>	<b>2.00</b>	<b>60.00</b>	<b>15.00</b>	<b>0.00</b>	

C. Kahalgaon-II (3\*500 MW = 1500 MW) Eastern Region: Revised allocation after COD of Kahalgaon STPP-II One Unit (500 MW)

(All figures in %)

State/UT	Share	00-08 & 23-24		06-12		12-19		19-23	
		U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt	U.A.	Entlmt
Chandigarh	0.20	0.29	0.49	0.29	0.49	0.35	0.55	0.41	0.61
Delhi	10.86	0.00	10.89	0.00	10.89	1.17	12.06	1.29	12.18
Haryana	4.78	1.29	6.07	1.29	6.07	0.94	5.72	0.94	5.72
H.P.	1.53	0.00	1.53	0.00	1.53	0.00	1.53	0.00	1.53
J & K	5.80	0.18	5.98	0.28	6.09	0.28	6.09	0.53	6.33
Punjab	8.42	1.41	9.83	1.35	9.77	0.94	9.36	0.52	8.94
Rajasthan	7.31	1.17	8.48	1.17	8.48	1.23	18.57	1.23	18.57
U.P.	17.34	1.52	18.86	1.47	18.81	1.23	18.57	1.23	18.57
Uttarakhand	1.87	0.00	1.87	0.00	1.87	0.00	1.87	0.00	1.87
<b>Total</b>	<b>58.14</b>	<b>5.86</b>	<b>64.00</b>	<b>5.86</b>	<b>64.00</b>	<b>5.86</b>	<b>64.00</b>	<b>5.86</b>	<b>64.00</b>



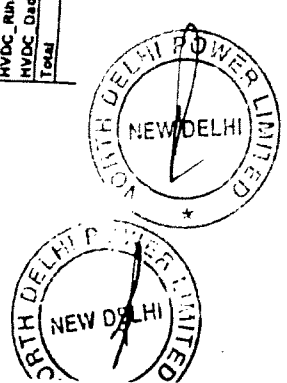
PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

NTPC stations

State/UT	SINGRAULI (2000 MW)			RIHAHND-I (1000 MW)			RIHAHND-II (1000 MW)			RIHAHND-III (1000 MW)		
	80-86 & 23-24		12-19	80-86 & 23-24		12-19	80-86 & 23-24		12-19	80-86 & 23-24		12-19
	Share	U.A. Entitlement	U.A. Entitlement	Share	U.A. Entitlement	U.A. Entitlement	Share	U.A. Entitlement	U.A. Entitlement	Share	U.A. Entitlement	U.A. Entitlement
Chandigarh	0.00	0.75	0.78	0.90	0.90	1.06	1.00	0.75	1.76	0.80	1.04	2.04
Delhi	7.50	0.00	7.60	3.00	10.00	3.30	10.00	0.00	10.00	0.00	1.90	13.28
Haryana	10.00	3.30	13.30	2.40	12.40	2.40	12.40	0.00	10.00	2.98	3.28	12.98
H.P.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.28	8.78	2.39	8.89	2.39
J & K	0.00	0.45	0.45	0.75	0.75	1.35	7.00	0.00	3.60	0.00	3.60	0.00
Punjab	10.00	3.00	13.00	0.75	13.45	0.75	13.45	0.45	7.76	0.75	1.34	8.34
Rajasthan	15.00	3.00	18.00	2.40	12.40	1.35	11.35	3.56	14.68	3.43	14.43	13.38
U.P.	37.00	3.90	41.88	3.15	40.83	3.15	40.83	2.98	12.48	2.39	11.89	2.39
Uttaranchal	4.82	0.00	4.82	0.00	4.82	0.00	4.82	3.88	36.48	3.73	36.30	3.13
HVDC Dadr	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	88.00	15.00	103.00	16.90	100.00	15.00	100.00	15.00	100.00	15.00	100.00	85.00

State/UT	UNCHAHAR-I (420 MW)			UNCHAHAR-II (420 MW)			DALDIP(I) (100 MW)			DALDIP(II) (100 MW)		
	80-86 & 23-24		12-19	80-86 & 23-24		12-19	80-86 & 23-24		12-19	80-86 & 23-24		12-19
	Share	U.A. Entitlement	U.A. Entitlement	Share	U.A. Entitlement	U.A. Entitlement	Share	U.A. Entitlement	U.A. Entitlement	Share	U.A. Entitlement	U.A. Entitlement
Chandigarh	0.48	0.24	0.72	0.29	0.77	0.33	0.81	0.71	1.48	0.75	1.48	0.80
Delhi	5.71	0.00	5.71	0.96	6.67	1.05	6.76	11.19	0.00	11.19	3.00	14.19
Haryana	2.62	1.06	3.67	0.76	3.87	0.76	3.38	3.30	8.78	3.30	8.78	2.40
H.P.	1.67	0.00	1.67	0.00	1.67	0.00	1.67	2.86	0.00	2.86	0.00	2.86
J & K	3.33	0.14	3.47	0.24	3.67	0.43	3.76	0.45	7.89	0.75	7.89	1.35
Punjab	8.57	1.15	9.72	0.76	8.33	0.43	8.00	14.28	0.00	14.28	2.40	16.68
Rajasthan	4.78	0.95	5.73	0.76	6.52	0.76	6.52	9.05	3.00	12.05	2.40	14.45
U.P.	59.52	1.24	60.76	1.00	60.82	1.01	60.83	34.69	3.75	34.44	3.15	33.84
Uttaranchal	8.57	0.00	8.57	0.00	8.57	0.00	8.57	3.60	0.00	3.60	0.00	3.60
Total	95.23	4.77	100.00	4.77	100.00	4.77	100.00	85.00	15.00	100.00	15.00	100.00

State/UT	ANTA (I) (410 MW)			AURAYTA (I) (463 MW)			DALDIP(III) (100 MW)			DALDIP(IV) (100 MW)		
	80-86 & 23-24		12-19	80-86 & 23-24		12-19	80-86 & 23-24		12-19	80-86 & 23-24		12-19
	Share	U.A. Entitlement	U.A. Entitlement	Share	U.A. Entitlement	U.A. Entitlement	Share	U.A. Entitlement	U.A. Entitlement	Share	U.A. Entitlement	U.A. Entitlement
Chandigarh	1.19	0.75	1.94	0.90	2.09	1.05	2.24	0.75	1.27	0.52	1.27	0.73
Delhi	10.50	0.00	10.50	3.01	13.51	3.31	13.81	10.86	0.00	10.86	2.08	12.94
Haryana	5.73	3.31	9.04	2.41	8.14	2.41	8.14	5.86	2.29	8.17	1.67	7.54
H.P.	3.58	0.00	3.58	0.00	3.58	0.00	3.58	3.32	0.00	3.32	0.00	3.32
J & K	6.92	0.45	7.37	0.75	7.87	1.35	8.27	6.64	0.31	6.95	0.52	7.16
Punjab	11.89	3.61	15.50	2.40	14.09	1.35	13.04	12.52	2.50	15.02	2.39	14.91
Rajasthan	19.81	3.01	22.82	2.41	22.22	2.41	22.22	9.20	2.08	11.28	1.67	14.19
U.P.	21.75	3.81	25.56	3.16	24.91	3.16	24.91	32.06	2.70	34.76	2.80	34.66
Uttaranchal	3.79	0.00	3.79	0.00	3.79	0.00	3.79	3.84	0.00	3.84	0.00	3.84
Railways	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.53	4.53	4.53	4.53	4.53
HVDC Dadr	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	84.96	15.04	100.00	15.04	100.00	15.04	100.00	85.07	14.93	100.00	14.93	100.00



PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS  
NRC, N.J., HEP, Tehri, and NHPC stations  
and Uncharhar-III NTPC station

(All figures in %)

State/UT	NAPS (440 MW)		RAPS-B # 3 & 4 (440 MW)		UNCHARHAR-III (110 MW)		12-19		06-12		19-23		12-19		06-12		19-23	
	Share	U.A. Entitlement	Share	U.A. Entitlement	Share	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement
Chandigarh	1.14	0.73	1.87	0.87	2.01	1.02	2.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	10.68	0.00	16.64	2.91	13.69	3.20	13.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Haryana	6.36	3.20	9.64	3.33	8.69	2.33	8.69	10.91	2.50	13.41	0.00	10.91	2.50	13.41	0.00	10.91	2.50	13.41
M.P.	3.18	0.00	3.18	0.00	3.18	0.00	3.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
J & K	7.50	0.44	7.94	0.73	8.23	1.31	8.61	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	11.58	3.49	15.08	3.34	14.83	2.33	13.92	22.73	3.18	28.91	3.18	28.91	3.18	28.91	3.18	28.91	3.18	28.91
Rajasthan	10.00	2.91	12.91	2.33	12.33	3.05	34.36	15.00	3.41	18.41	8.41	36.82	7.53	36.91	8.41	36.82	7.53	36.91
U.P.	31.30	3.78	35.08	3.64	34.94	3.05	34.36	15.00	3.41	18.41	8.41	36.82	7.53	36.91	8.41	36.82	7.53	36.91
Uttaranchal	3.70	0.00	3.70	0.00	3.70	0.00	3.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	88.48	14.88	100.00	14.88	100.00	14.88	100.00	88.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00	15.00	100.00

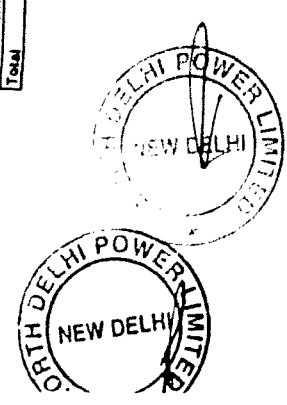
Applicable from COD

State/UT	NAPS (440 MW)		RAPS-B # 3 & 4 (440 MW)		UNCHARHAR-III (110 MW)		12-19		06-12		19-23		12-19		06-12		19-23	
	Share	U.A. Entitlement	Share	U.A. Entitlement	Share	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement
Chandigarh	0.53	0.50	1.03	0.60	1.13	0.70	1.23	0.80	0.50	1.10	0.50	1.10	0.50	1.10	0.50	1.10	0.50	1.10
Delhi	9.47	0.00	9.47	0.00	9.47	1.98	11.46	10.30	0.00	10.30	1.98	12.28	1.98	12.28	1.98	12.28	1.98	12.28
Haryana	4.27	2.18	6.46	2.18	6.46	1.58	6.86	4.30	2.18	6.48	1.58	6.86	1.58	6.86	1.58	6.86	1.58	6.86
M.P.	36.47	0.00	36.47	0.00	36.47	0.00	36.47	2.80	0.00	2.80	0.00	2.80	0.00	2.80	0.00	2.80	0.00	2.80
J & K	7.00	0.30	7.30	0.50	7.80	0.69	7.89	4.80	0.30	5.10	0.50	5.30	0.50	5.30	0.50	5.30	0.50	5.30
Punjab	10.13	2.38	12.51	2.28	12.41	1.58	11.71	7.70	2.38	10.08	2.27	9.97	1.58	9.28	2.27	9.97	1.58	9.28
Rajasthan	7.47	1.96	9.46	1.99	9.46	1.59	9.06	7.60	1.96	9.48	1.98	9.48	1.59	9.09	1.58	9.08	1.58	9.08
U.P.	14.73	2.58	17.31	2.48	17.21	2.09	16.82	37.40	2.58	33.96	2.47	33.97	2.08	33.48	2.08	33.48	2.08	33.48
Uttaranchal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.70	0.00	14.70	0.00	14.70	0.00	14.70	0.00	14.70	0.00	14.70
Total	90.07	9.93	100.00	9.93	100.00	9.93	100.00	90.10	9.90	100.00	9.90	100.00	9.90	100.00	9.90	100.00	9.90	100.00

Applicable from COD

State/UT	NAPS (440 MW)		RAPS-B # 3 & 4 (440 MW)		UNCHARHAR-III (110 MW)		12-19		06-12		19-23		12-19		06-12		19-23	
	Share	U.A. Entitlement	Share	U.A. Entitlement	Share	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement	U.A. Entitlement
Chandigarh	0.72	0.75	1.47	0.90	1.82	1.05	1.77	0.87	0.90	1.87	0.90	1.87	0.90	1.87	0.90	1.87	0.90	1.87
Delhi	13.21	0.00	13.21	3.00	16.21	3.30	16.61	13.33	0.00	13.33	3.60	16.93	3.60	17.28	3.60	17.28	3.60	17.28
Haryana	5.71	3.30	9.01	3.30	9.01	2.40	8.11	5.67	3.98	9.63	2.40	8.66	2.83	8.66	30.50	15.03	6.40	15.60
M.P.	3.57	0.00	3.57	0.00	3.57	0.00	3.57	15.67	0.00	15.67	0.00	15.67	0.00	15.67	0.00	15.67	0.00	15.67
J & K	6.07	0.45	6.82	0.75	7.82	1.35	7.42	6.33	0.54	6.87	0.90	7.23	0.90	7.23	1.02	7.96	0.00	34.38
Punjab	10.00	3.90	13.60	3.45	13.48	2.40	12.40	10.00	4.32	14.32	4.14	14.14	2.86	12.88	1.62	11.82	3.90	33.96
Rajasthan	9.85	3.00	12.66	3.00	12.66	2.40	12.05	9.87	3.00	13.27	3.60	13.27	2.88	12.88	0.00	2.25	11.53	16.60
U.P.	20.00	3.90	23.90	3.75	23.76	3.15	23.16	20.86	4.68	28.34	4.50	28.16	3.78	24.44	0.00	6.95	22.64	20.27
Uttaranchal	18.07	0.00	18.07	0.00	18.07	0.00	18.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	88.00	18.00	100.00	18.00	100.00	18.00	100.00	82.00	18.00	100.00	18.00	100.00	18.00	100.00	18.00	100.00	18.00	100.00

Note: Share of State, Transfer, Charters and Un NTPC shares does not have/Unallocable quota of power



Fax: 27468042



Ref. No.01:CD:NR  
27<sup>th</sup> November, 2008

The CEO  
NDPL  
33 KV substation  
Hudson Lines, Kingsway Camp  
Delhi-110009

एन टी पी सी लिमिटेड  
(एन टी पी सी लिमिटेड)

**NTPC Limited**  
(A Govt. of India Enterprise)

कॉर्पोरेट कार्यालय / Corporate Office

Subject: RLNG Offer on Fall-back basis to NTPC Stations.

Dear Sir,

NTPC in its efforts to bridge the demand supply gap of gas at its Gas based stations have been making efforts to tie up various gas / RLNG on short/medium/long-term basis.

M/s BPCL have offered to supply PLL RLNG up to 0.3 MMSCMD to NTPC stations on immediate basis at a 'Pooled Price' of US \$ 4.3272/MMBTU on Fall-back basis. M/s IOCL have also indicated to offer RLNG quantities up to 0.3 MMSCMD. This would result in additional generation up to around 120 MW. It may be noted that, the issue of 'Pooled Price' sale of RLNG under Term- Contracts from Petronet LNG Ltd. (PLL)'s Terminal as per MOP&NG, GOI's directive, is currently sub-judice and under consideration of Hon'ble Supreme Court. This Pooled Price has been worked out on the basis of present RLNG Term Contracts of PLL i.e. the weighted average price considering two contracts i.e. @ US\$ 8.95/MMBTU and around US\$ 3 / MMBTU. The supplier have indicated in their offer that in case Hon'ble Supreme Court set aside the implementation of Pooled Price, NTPC will have to pay the Suppliers the difference of the higher price of US\$ 8.95/MMBTU and Pooled Price (US\$ 4.3272/MMBTU) for the quantities of RLNG taken plus the interest (@ Long term SBI PLR plus 5%) for the period up to final settlement. Accordingly, the Suppliers have asked for indemnification from NTPC in their favor so as to remain revenue neutral.

At the current Pooled Price of US\$ 4.3272/MMBTU, the delivered price works out to be in the range of US\$ 6.0 – 6.5 /MMBTU. Accordingly, the Energy Charges will be around Rs. 2.50 – Rs. 2.75/unit. In the worst case, if Hon'ble Supreme Court sets aside the implementation of Pooled Price, the delivered price would be in the range of US\$ 10.5 – US\$ 12.0/MMBTU and the Energy Charges in such case would be Rs. 4.50 – Rs. 5.00 / unit.

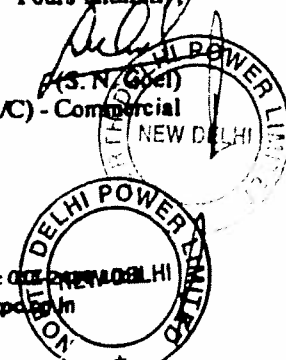
Further, it may be noted that the current Pooled Price is valid till December\*2008 and is subject to change from January\*2009. The price changes shall be intimated as and when the prices are made available by the Suppliers.

As brought out above, for tying up this RLNG, NTPC will have to indemnify the Suppliers for the differential price. Therefore, in case Hon'ble Supreme Court set aside the implementation of Pooled Price, the beneficiary customers shall have to pay the differential prices plus the interest (@ Long term SBI PLR plus 5%) for the period up to final settlement, as charged by the Suppliers to NTPC i.e. in case NTPC has to reimburse additional price to BPCL /IOCL based on Supreme Court decision, the same shall be claimed from you as separate reimbursement. In this regard, you are requested to kindly give your consent on the above terms by 30/11/2008 so that the RLNG tie-up with the Suppliers can be finalized at the earliest

Thanking you,

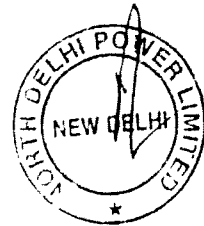
Yours faithfully,

General Manager (LC) - Commercial



Statement Showing Impact of Revised Salary pursuant to implementation of Vith Pay Commission Report

Employee Name	Desig. Desc.	Basic	HRA	Conv Amt DA	IR	New TPA	SP PAY	Tea Allow.	Montly CTC(After Pay Comm)	Montly CTC(Befor e Pay Comm)	Diff	% Increase
A	A L M	10,073	3,022	-	1,612	500	696	250	16,153	11,126	5,027	45%
B	Asst Grade - II	15,027	4,508	-	2,404	500	696	250	23,385	13,278	10,108	76%
C	Driver	20,131	6,039	-	3,221	500	696	250	30,837	20,863	9,974	48%
D	Foreman (S/S)	25,110	7,533	1,794	4,018	500	1,856	600	41,661	26,666	14,995	56%
E	SR. Programmer	30,305	9,092	700	4,849	500	3,712	-	49,158	28,650	20,508	72%
F	A G M	57,193	17,158	-	9,151	500	-	-	84,002	56,821	27,182	48%
G	Maint. Officer	25,893	7,768	2,691	4,143	500	1,856	600	43,701	34,079	9,622	28%







पावर फाइनेंस कॉर्पोरेशन लिमिटेड  
POWER FINANCE CORPORATION LTD.

No.04:07: Policy (27A)/VI/2008-09/Private (भारत सरकार का उपक्रम)

(A Govt. of India Undertaking)  
September 29, 2008

The Sr. Executive (Finance)  
North Delhi Power Limited,  
Grid Sub-Station Building,  
Hudson Lines,  
Kingsway Camp,  
Delhi - 110009.

**Subject: Revision of interest rates applicable to PFC Rupee Lending.**

\*\*\*

Dear Sir,

- (I) The Corporation has revised interest rates on all disbursements made/to be made on or after 29.09.2008 as follows :

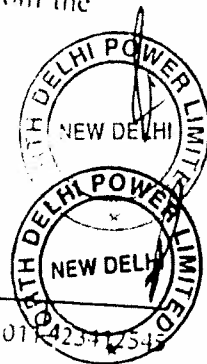
Interest Rates with 3 / 10 year reset provision for Rupee Lending have been revised upward by 50 bps across the board from their existing level for all categories of borrowers.

The applicable interest rates w.e.f. 29.09.2008 are given at Annexure - I.

(II) Notes to above rates :-

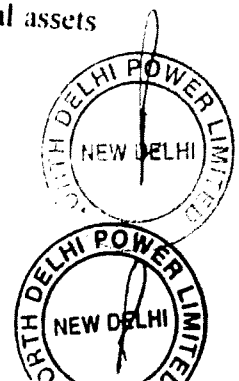
1. As per PFC policy, the interest rate prevailing on the date of disbursement shall be applicable. The revised interest rates as indicated at Para (I) above will be applicable on all disbursement made on or after 29.09.2008 irrespective of date of sanction of loans.
2. 10 year reset rates shall be uniformly higher by 25 bps than the corresponding 3 year reset rates.
3. Interest rates for Private Sector Discoms under grade 'A' shall be same as that of State Sector Discoms Category 'A', in case they provide Escrow coverage.
4. In case of interest rate with reset after 3 / 10 years, the Corporation shall have the right of interest reset after 3 / 10 years beginning with the date of first disbursement. Interest reset, if exercised by the Corporation, shall apply from the standard due date immediately following the end of 3<sup>rd</sup> / 10<sup>th</sup> year period.

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5. 'Large' loans for Private Sector Borrowers are defined as loans for Generation Projects where the sanction amount is Rs.500 crore & above. The sanction amount shall include both fund and non-fund based support by PFC and both RTL & FCL. However, the special rates shall apply only for RTL.
6. Loans for Generation Projects will be eligible for a rebate after Commissioning/COD (presently 25 bps) from the applicable rates. Commissioning/COD Rebate shall be allowed as per operating guidelines issued vide circular No.4:07: Policy (154): Cir: 2006-07/COD/36 dated 12.03.2007 or as modified from time to time.
7. In case of Direct Discounting of Bills for Seller, the existing policy of the Corporation to charge 0.50% interest over and above the normal rates indicated above, if the Bills are not co-accepted/guaranteed by banks and where the purchase of equipment is by any SEBs/SGCs/Central Generating or Transmission company or govt. undertaking up to an aggregate disbursement amount of Rs.50 crore on security of escrow account, is continued. Since in case of Direct Discounting of Bills for Seller, the line of credit is available to the seller, the applicable rate of interest shall be determined on the basis of category of seller of equipment/materials. Similarly in the case of Direct Discounting of Bills for Buyers, the line of credit being available to the buyer, the applicable rate of interest shall be determined on the basis of category of buyer of equipment/materials.
8. A volume discount of 25 bps on applicable interest rate can be offered in case of loans for Distribution and Transmission schemes on future sanctions, if the disbursement under these schemes reaches the target amount within the specified period. The minimum disbursement amount to be considered for offering this discount is Rs.700 crore in case of Discoms and Transco and Rs.1000 crore for an integrated SEB for the combined disbursement for Distribution and Transmission Schemes. For this purpose borrowers shall be required to sign a MoU with PFC, committing to draw required amount within a period of 2 years from the date of signing of MoU. The Transmission / Distribution loans sanctioned after the signing of MoU with PFC would be eligible for the benefit under this policy. The discount shall be passed on to the borrowers only on the interest due on or after drawal of Rs.700 crore / Rs.1000 crore as applicable. The total disbursement made during the specified period shall be eligible for a discount of 25 bps from the applicable rate till it is repaid. In case of Distribution Schemes covered under the scheme, one of the following security options shall be considered:-

First Charge on a separate identified circle / First pari-passu charge on total assets of a Discom / Pledge of Equity Shares.

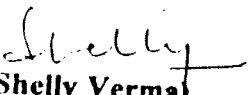


9. Interest Rates for renewable energy projects (as per MNRE) would be same for Private Sector Borrowers (Grade I-V) irrespective of grading of the borrower. The rates for renewable projects of Private Sector Borrowers (Grade I-V) will be lower by 25 bps than the rates applicable to Grade I-IV generation projects. For renewable energy projects falling in Grade V or are promoted by eligible non-gradable entity(ies), such lower rates will be applicable provided they bring 100% upfront equity. The special interest benefit shall be given to new loans sanctioned on/after 12.03.2007 and will continue till the integrated project grading policy is implemented.
10. 'AAA' rating is the highest credit rating assigned by approved/well recognized credit rating agencies.
11. All interest rates are on quarterly basis. In case of EMI, these interest rates shall be applicable for the purpose of calculation of interest under EMI installment.
12. The above rates are effective interest rates after rebate/incentive of 0.25% (presently applicable) for timely payment of dues for schemes of BLC and Financing Equipment Manufacturers only, unless indicated or intimated otherwise.

Should you require any further information or clarification, kindly contact the undersigned over Phone No. 011-23456846 and Fax No.011-23456882.

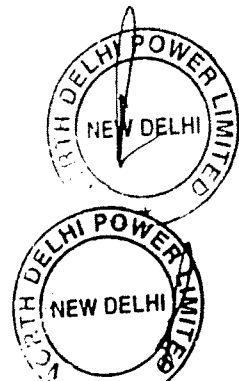
Thanking you,

Yours faithfully,

  
(Shelly Verma)  
Dy. General Manager (FP&C)

Encl.: as above.

Note: PFC lending rates are also available on PFC website <http://www.pfcindia.com> and are updated at regular intervals.



Private Sector Borrowers

RUPEE LENDING (OTHER THAN STL) (Effective from 29.09.2008)

3 Year Reset Rates

BORROWER	AAA Rated Companies		Other than Discoms : Grade I to IV Discoms : Grade A		Other than Discoms : Grade V Discoms : Grade B, Non-graded.	
	Pre COD	Post COD	Pre COD	Post COD	Pre COD	Post COD
<b>Project Loans / Schemes</b>						
1) Generation - Large	13.25	13.00	13.75	13.50	14.50	14.25
2) Generation - Other than Large	13.50	13.25	14.00	13.75	14.75	14.50
3) R&M, K&U, Trans., Dist. and other Schemes	13.50		14.00		14.75	
<b>Buyers Line of Credit / Bill Discounting / Equipment Manufacturing</b>						
1) Upto 1 year	13.00		14.25		14.25	
2) More than 1 year	13.25		14.50		14.50	
<b>Lease Financing (During Comm)</b>	RTL Rate					

Not Applicable

**SALIENT NOTES**

The above are 3 year reset rates effective after timely payment rebate (0.25 % at present), wherever applicable. As per PFC policy, the rates prevailing on the date of disbursement shall be applicable.

10 year reset rates shall be uniformly higher by 25 bps than the corresponding 3 year reset rates.

"Large Loans" for Private Sector Borrowers are defined as loans for Generation Projects, where the sanction amount is Rs 500 crore & above. The sanction amount shall include both fund and non-fund based support by PFC and both RTL & FCL. However, the special rates shall apply only for RTL.

All interest rates are on quarterly basis. In case of EMI, the interest rates shall be applicable for the purpose of calculation of interest under EMI installment.

'AAA' rating is the highest credit rating assigned by approved/well recognized credit rating agencies.

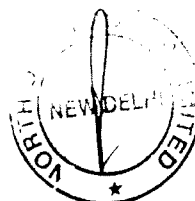
Interest rates for Private Discoms under Grade 'A' will be same as that of State Sector Discoms Category 'A' in case they provide Escrow coverage.

Interest Rates for renewable energy projects (as per MNRE) would be same for Private Sector Borrowers irrespective of grading of the borrower. The rates for renewable projects of Private Sector Borrowers (Grade I-V) will be lower by 25 bps than the rates applicable to Grade I-V generation projects. For renewable energy projects falling in Grade V or are promoted by eligible non-gradable entity(ies), such lower rates will be applicable provided they bring 100% upfront equity. The special interest benefit shall be given to new loans sanctioned on / after 2.03.2007 and will continue till the integrated project grading policy is implemented.

Volume discount of 25 bps on applicable interest rate can be offered in case of loans for Distribution and Transmission schemes on future sanctions, if disbursement under these schemes reaches target amount within specified period. Minimum disbursement amount to be considered for offering this discount is Rs.700 crore in case of Discom & Transco, and Rs.1000 crore for an integrated SEB for the combined disbursement for its Distribution & Transmission Schemes. For this purpose borrowers shall be required to sign a MoU with PFC, committing to draw required amount within a period of 2 years from the date of signing of MoU. The Transmission / Distribution loans sanctioned after the signing of MoU with PFC would be eligible for the benefit under this policy.

The discount under the policy shall be passed on to the borrowers only on the interest due on or after drawal of Rs 700 crore / 1000 crore as applicable. The total disbursement made during the specified period shall be eligible for a discount of 25 bps from the applicable rate till it is paid. In case of Distribution Schemes covered under the scheme, one of the following security options shall be considered - First Charge on separate identified circle / First pari-passu charge on total assets of a Discom / Pledge of Equity Shares.

Loans for Generation Projects will be eligible for a rebate after Commissioning / COD (presently 25 bps) from the applicable rates. Commissioning/COD Rebate shall be allowed as per operating guidelines issued by FP&C Unit vide its circular No 4 07 Policy(154) Cir 2006-COD/36 dated 12 03 2007 or as modified from time to time.



**NORTH DELHI POWER LTD.,**  
Grid Sub Stn. Bldg.,  
Hudson Lines,  
Kingsway Camp,  
Delhi-110 009

No. IFB/RM-1/08-09/

5<sup>th</sup> July 2008

Dear Sir,

**NORTH DELHI POWER LTD. (NDPL)**  
**RENEWAL WITH ENHANCEMENT OF WORKING CAPITAL LIMITS**

With reference to your request for renewal and enhancement of working capital limits, we are pleased to advise that we have renewed and enhanced the existing limits as follows:

(Rs. in Crores)

LIMITS	EXISTING			PROPOSED			CHANGE	
	SBI	%	Cons.	SBI	%	Cons.	SBI	Cons.
<b>Fund Based</b>								
Cash Credit (Clean)	62.50	50	125.00	72.50	50	145.00	10.00	20.00
Corporate Loan #	33.25	100	33.25	33.25	100	33.25	-	-
Term Loans	-	-	862.00	-	-	862.00	-	-
<b>Total Fund based</b>	<b>95.75</b>	<b>9</b>	<b>1,020.25</b>	<b>105.75</b>	<b>10</b>	<b>1,040.25</b>	<b>10.00</b>	<b>20.00</b>
<b>Non Fund Based</b>								
Bank Guarantees @	10.00	100	10.00	10.00	100	10.00	-	-
Stand-by Letters of Credit *	103.00	54	190.00	103.00	54	190.00	-	-
Stand-by Letters of Credit **@	40.00	100	40.00	45.00	100	45.00	5.00	5.00
<b>Total NFB Limits</b>	<b>153.00</b>	<b>64</b>	<b>240.00</b>	<b>158.00</b>	<b>64</b>	<b>245.00</b>	<b>5.00</b>	<b>5.00</b>
<b>Total Indebtedness</b>	<b>248.75</b>	<b>20</b>	<b>1,260.25</b>	<b>263.75</b>	<b>21</b>	<b>1,285.25</b>	<b>15.00</b>	<b>25.00</b>

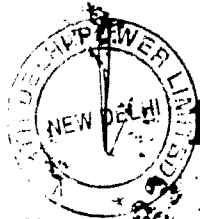
#. Present outstandings under the loan of Rs. 100.00 crs sanctioned on 5<sup>th</sup> Mar. 2004

\* Provided to Generating companies for supply of power

\*\* Provided to IDFC and PFC as security for repayment of 1 quarters interest and instalments

@ Full interchangeability between Bank Guarantee limit and Stand-by letter of Credit Limits (for term lenders)

- The relative covenants and other terms and conditions governing the conduct of facilities mentioned above are contained in the Annexures I and II. We request you to return to us the duplicate copy of this letter along with the Annexures, duly signed by such authorised official(s) / Director(s) of the Company as are empowered to accept the said terms and conditions on behalf of the Company



3. Please arrange to adopt a resolution for availing of credit facilities from the Bank and forward to us a certified copy thereof for our record. We may add that resolution of the Company should inter alia contain the following particulars:
- i. Acceptance of terms and conditions of credit facilities sanctioned to the Company.
  - ii. Authority in favour of Officials / Directors to execute the documents for availing of the facilities, arranging for filing of documents with Registrar of Companies for creating charge on assets of the company in favour of the Bank.
  - iii. Affixation of Common Seal of the Company on documents and vesting of authority to witness the Common Seal.
  - iv. The entire collections pooled will be subordinated to the WC consortium's exposure. The workers' dues will, however, have a prior charge..
4. Please, also arrange to provide us a certified copy of the resolution passed by the Company in annual general meeting under sections 293(1) (a) and 293 (1) (d) of the Companies Act, 1956, empowering Board of Directors of the Company to borrow moneys in excess of the aggregate of the paid up capital and free reserves of the company, if applicable.
5. Please arrange to execute the documents for the limits as stated in the 'terms and conditions' and arrange for creating charge in Bank's favour and to file the charge with ROC for registration of charge in our favour, within the prescribed period.

Yours faithfully,

  
RELATIONSHIP MANAGER (RM-I)

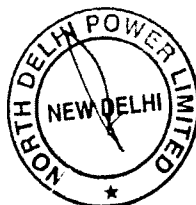


NORTH DELHI POWER LTD. (NDPL)TERMS AND CONDITIONS**A) Nature of facility: Cash Credit:**

1	Limit	<b>Cash Credit – Rs.72.50 crores</b>
2	Margin	Stores & Spares - 25% Receivables (Cover period: 90 days) - 15%
3	Security	<b>Primary:</b> i) First pari-passu charge over Stores & Spares, with WC consortium banks, and ii) Third pari-passu charge over receivables with other WC consortium bankers, our Corporate Loan, other term lenders, i.e. PFC, IDFC, IDBI, SBM and SBS) (the first and second charge holders being Stand-by LC issuing banks and Generating Companies, respectively). <b>Collateral:</b> First pari-passu charge over existing and future fixed assets of the Company with other term lenders and other WC consortium banks.
4	Documents	1) Acceptance letter for terms and conditions of the limits. 2) Board resolution authorising the company to avail of the proposed credit facilities (both fund based and non-fund based). 3) Suitable board resolution under Section 293 (1) (a) and 293 (1) (d) of the Company's act 1956, if applicable. 4) Consortium documents. 5) CDR document. 6) CIBIL document.
5	Rate of Interest	<b>Cash Credit:</b> At 1.00% below SBAR, i.e. minimum 11.75% p.a. with monthly rests. (Subject to change as per SBI / RBI guidelines).
6	Periodicity of stock statements	The company should submit the stock statement monthly, by 15 <sup>th</sup> of subsequent month. The stock statement should invariably contain the full details of stocks, debtors, creditors & details of usance LCs opened and insurance details. It is essential that the outstanding borrowings at all times be fully covered by the value of security hypothecated less the stipulated margins. If at any time, the drawing power yielded by the stocks etc held by the company falls below the amount borrowed, the company shall forthwith adjust such excess borrowings. It is necessary that appropriate books and records (i.e. control ledger/ registers) are maintained by the company showing details of day-to-day relevant particulars. Further, the company shall furnish details of credits/acceptances along with the stock statement each month
7	Valuation of Stock	1) Raw materials, stores and spares at cost price or market price or Govt. controlled rate, invoice rate whichever is the lowest. 2) Stock in process at cost of production. 3) Finished goods at cost price, invoice price or market price / export prices whichever is the lowest.



8	FFRs	FFR-I is to be submitted quarterly within 6 weeks from the close of a quarter and FFR-II is to be submitted half yearly within eight weeks from the close of half year. Non submission of FFR's will be treated as default in complying with the terms of sanction and bank will be free to take necessary action in this regard if such default occurs.
9	Insurance	<p>Full Value of Stocks / fixed assets (except assets for which insurance has been waived - assets for which probability of occurrence of loss is low and magnitude of loss in case of occurrence of loss is low as compared to insurance premium) will be insured against fire, theft &amp; burglary, with Bank clause noted therein, for all the stocks hypothecated to the bank held in the company's premises, factories, godowns and in-transit.</p> <p>A list of current insurance policies should be submitted to the bank detailing therein the name of the insurer, brief description of the goods covered, types of cover and date of expiry of each policy. It should preferably be done with New India Assurance Company Ltd. under Bank's agency code 900042.</p>
10	Inspection	Waived
11	Processing Fee	Rs.5.00 lacs
12	Commitment charge	Waived
13	Other charges	<ul style="list-style-type: none"> <li>i) <b>EQUITABLE MORTGAGE FEE:</b> Rs.20,000.00</li> <li>ii) <b>LIMIT ALLOCATION CHARGES:</b> Rs.10,000.00 p.a. per branch.</li> <li>iii) <b>INSPECTION CHARGES:</b> 125% of the actual expenses with min. of Rs.12,000.00</li> <li>iv) <b>NON SUBMISSION OF AUDITED BALANCE SHEET:</b> Rs.1,200.00 per month, if not submitted within 6-8 months of the year end.</li> <li>v) <b>DOCUMENTATION CHARGES:</b> Rs.12,000.00 (If EM fee is not being recovered).</li> <li>vi) <b>NON SUBMISSION OF STOCK STATEMENTS:</b> Rs.200.00 if not submitted within 7 days of due date.</li> </ul>
13	Validity of sanction	The Cash credit facility will be valid for a period of 12 months. However, in terms of the conditions governing the cash credit facility, the loans are repayable on demand and as such the bank reserves the right to recall the loans as provided for in the agreements executed for the overall limits/cash credit facility, inter-alia, if the performance of your unit is not satisfactory or where your company is found to have used the amounts for purposes other than for which the working capital facilities are sanctioned or for any other reasons considered necessary. However, the Company has to accept the terms and conditions within 3 months.

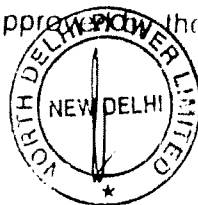




14	Others	<ol style="list-style-type: none"> <li>1. SBI, Chandni Chowk Branch shall continue to be the 'Escrow Agent' with a right to enforce lien of the WC consortium banks, over all the Company's collections pooled.</li> <li>2. The Company to route its entire collections through WC Consortium banks, as far as possible.</li> <li>3. The entire collections will be subordinated to the WC Consortium's exposure.</li> <li>4. Outstanding dues to Generating companies under the SBLCs issued by WC consortium banks will be deducted from the amount of receivables within the cover period of 90 days, for the purpose of arriving at Advance Value and Drawing Power.</li> <li>5. The Company will sign a CDR agreement with the Banks as formatted under the CDR Scheme.</li> </ol>
15	Other Covenants	All Standard covenants applicable.

**B) Nature of facility: Stand-by Letter of Credit (favouring Generating Companies)**

1	Limit	Rs.103.00 crores.
2	Purpose	Favouring Generating companies for payment of purchase of power.
3	Nature	Revolving, subject to prior recovery of amounts of invocations, if any.
4	Margin	Nil
5	Documents	As applicable for Cash Credit facility.
6	Security	<p><b>Primary:</b> First pari-passu charge over receivables of the Company with other WC consortium banks for their SBLC limits.</p> <p><b>Collateral:</b> Second pari-passu charge over existing and future fixed assets of the Company with other WC consortium banks for their SBLC limits and our Corporate Loan.</p> <p><b>Guarantee:</b> Counter guarantee of the Company.</p>
7	Commission	0.50% p.a.
8	Others	<ol style="list-style-type: none"> <li>a. The SBLC will be reinstated / revolved to its original value only upon funding of prior withdraw's by the Company, which has to be acceptable to Delhi Transco Ltd.</li> <li>b. The Bank shall not grant any additional accommodation for meeting the Company's liabilities under the SBLCs opened on their behalf and the Company shall arrange to meet the liabilities out of their funds or existing FB limits.</li> <li>c. If the Company fails to meet its commitments under the SBLC it will not be revolved further.</li> <li>d. The format of the SBLC will be approved by the Bank before it is issued.</li> </ol>



**C) Nature of facility: Bank Guarantee**

1	Limit	Rs.10.00 Crores
2	Purpose	To provide guarantee to the Govt. authorities towards various works undertaken on public property and to Sales Tax Dept. / Custom authorities for import of cables.
3	Margin	Nil (100% cash margin against disputed Bank Guarantees.)
4	Period of Guarantee	Maximum 18 months (inclusive of claim period).
5	Documents	As prescribed in case of Cash Credit facility
6	Security	a. As prescribed in case of Cash Credit facility, and b. Counter Guarantee of the Company.
7	Commission	As per Bank's extant instructions.
8	Other conditions	a. Guarantees to be executed in a format acceptable to the bank and with quantum and duration of the liability clearly specified in unequivocal terms. The guarantee should contain our usual limitation clause. b. The company will honour commitment under the guarantees out of their own resources.

**D) Nature of facility: Stand-by Letter of Credit (favouring term lenders)**

1	Limit	Rs.45.00 Crores
2	Purpose	Favouring various term lenders for part-securing their term loans to the extent of one quarter's instalments and interest, on an ongoing basis.
3	Nature	Revolving, subject to prior recovery of amounts of invocations, if any.
4	Margin	Nil
5	Documents	As applicable for Cash Credit facility.
6	Security	As applicable for Cash Credit facility.
7	Commission	0.50% p.a.
8	Others	i) The SBLC will be reinstated / revolved to its original value only upon funding of prior withdrawals by the Company. ii) The Bank shall not grant any additional accommodation for meeting the Company's liabilities under the SBLCs opened on their behalf and the Company shall arrange to meet the liabilities out of their funds or existing FB limits. iii) If the Company fails to meet its commitments under the SBLC it will not be revolved further. iv) The format of the SBLC will be approved by the Bank before it is issued.

**E) Nature of facility: Corporate Loan**

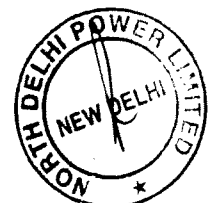
Rate of interest of the existing Corporate loan has been reset at 1 50% below SBAR, i.e. minimum of 11 25% p.a. with monthly rests.

All other conditions remain as existing.



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Standard covenants forming part of terms and conditions:

1. Basic covenants:

- (i) Bank will have the right to examine at all times the company's books of accounts and to have the company's factories inspected, from time to time, by officer(s) of the Bank and / or qualified auditors and/ or technical experts and / or management consultants of the Bank's choice. Cost of such inspection shall be borne by the company.
- (ii) The company should maintain adequate books of accounts, which should correctly reflect its financial position and scale of operations and should not radically change its accounting system without notice to the Bank.
- (iii) The company should submit to the Bank such financial statements as may be required by the Bank from time to time, apart from the set of such statements to be furnished by the company to the Bank as on the date of publication of the company's annual accounts.
- (iv) The Bank will have a first charge on the profits of the company, after provision for taxation and dividend where applicable, for repayment of instalments under term loans granted / deferred payment guarantees executed by the Bank or other repayment obligation, if any, due from the company to the Bank.
- (v) The Bank shall have the right to securitise the secured assets and in the event of such securitisation the Bank is not bound to send an individual intimation as to the said securitisation to the borrower and/or guarantor(s).
- (vi) In case of default in repayment of the loan / advances or in the payment of the interest thereon or any of the agreed instalments of the loan on due date/s by the borrower, the Bank and / or the RBI will have an unqualified right to disclose or publish the borrower's name or the name of the borrower's company / unit and its directors/ partners / proprietors as defaulter in such manner and through such medium as the Bank or RBI in their absolute discretion may think fit.
- (vii) The Bank will have the right to share credit information as deemed appropriate with CIBIL or any other institution as approved by RBI from time to time.
- (viii) The company should not induct into its Board a person whose name appears in the willful defaulters list of RBI/ CIBIL (other than as a Nominee/ Professional/ Honorary director). In case such a person is already on the Board of the borrowing company, it would take expeditious and effective steps for removal of that person from its Board.
- (ix) The company shall keep the Bank informed of the happening of any event likely to have substantial effect on their profit or business; if, for instance, monthly production or sales are substantially less than what had been indicated to the Bank, the company will inform the Bank accordingly, with explanations and the remedial steps proposed to be



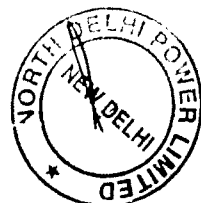
(x) Each of following events will attract penal interest at applicable rate as indicated, over and above the normal interest applicable in the account:

- a) Irregularities in cash credit accounts: On the entire outstandings, if continuously irregular for a period beyond 60 days; in other cases, on the irregular portion (at 2%p.a).
- b) Non-submission of stock statements: Delay beyond 15 days of the succeeding month to be considered as non-submission (at 1%p.a).
- c) Non-submission of renewal data beyond three months from the due date of renewal (at 1%p.a).
- d) Non-compliance with covenants (at 1%p.a).

However, the total penal interest charged due to various non-compliances will not exceed 3%p.a.

## 2. Negative covenants:

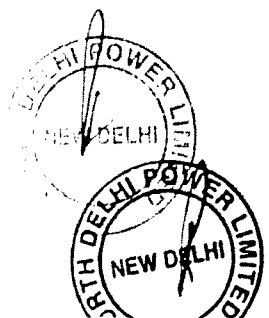
- i) Effect any change in the company's capital structure.
- ii) Formulate any scheme of amalgamation or reconstruction.
- iii) Undertake any new project, implement any scheme of expansion or acquire fixed assets except those indicted in the funds flow statement submitted to the Bank from time to time and approved by the Bank.
- iv) Invest by way of share capital in or lend or advance funds to or place deposits with any other concern (including group companies); normal trade credit or security deposits in the normal course of business or advances to employees can, however, be extended.
- v) Enter into borrowing arrangement either secured or unsecured with any other bank, financial institution, company or otherwise or accept deposits apart from the arrangement indicated in the funds flow statements submitted to the Bank from time to time and approved by the Bank.
- vi) Undertake any guarantee obligation on behalf of any other company (including group companies).
- vii) Declare dividends for any year out of the profits relating to that year or of the previous years. It is however necessary for the borrower to ensure first that provisions are made and that no repayment obligations remain unmet at the time of making the request for Bank's approval for the declaration of dividend.
- viii) Create any charge, lien or encumbrance over its undertaking or any part thereof in favour of any financial institution, bank, company, firm or persons.
- ix) Sell, assign, mortgage or otherwise dispose off any of the fixed assets charged to the Bank.
- x) Enter into any contractual obligation of a long-term nature or affecting the company financially to a significant extent.



- xi) Change the practice with regard to remuneration of directors by means of ordinary remuneration or commission, scale of sitting fees, etc.
- xii) Undertake any trading activity other than the sale of products arising out of its own manufacturing operations,
- xiii) Permit any transfer of the controlling interest or make any drastic change in the management set-up.
- xiv) Repay monies brought in by the promoters/ directors/ principal shareholders and their friends and relatives by way of deposits/ loans / advances. Further, the rate of interest, if any, payable on such deposits/ loans/ advances should be lower than the rate of interest charged by the Bank on its term loan and payment of such interest will be subject to regular repayment of instalments under term loans granted/ deferred payment guarantees executed by the Bank or other repayment obligations, if any, due from the company to the Bank. All unsecured loans/ deposits raised by the company for financing a project are always subordinate to the loans of the banks/ financial institutions and should be permitted to be repaid only with the prior approval of the all the banks and the financial institutions concerned.

### 3. Optional covenants:

- (i) The company shall keep the Bank advised of any circumstance adversely affecting the financial position of their subsidiaries/ group companies or companies in which it has invested, including any action taken by any creditor against the said companies legally or otherwise.
- (ii) The Bank will have the option of appointing its nominee on the Board of directors of the company to look after its interest. The director's normal fees and expenses will be defrayed by the company. Such director shall not be required to hold qualification shares and shall not be liable to retirement so long as the credit facilities granted by the Bank to the company are outstanding. When the option is exercised by the Bank, the company shall submit sufficiently in advance agenda papers relating to meetings of the Board of director or any committees thereof and forward duly certified copies of the proceedings of such meetings. The Bank will have the right to appoint a nominee to attend any meeting of shareholders, where the right is exercised, the agenda papers and proceedings should be sent to the Bank sufficiently in advance.
- (iii) The company agrees to offer to the Bank, on a right to first refusal basis at least pro-rata business relating to remittances, bills / cheque purchase, non-fund based transactions including LCs and BGs, forex transactions and any interest rate or currency hedging business contemplated.
- (iv) The Bank will have the right to convert the debt into equity, at a time felt appropriate by the Bank, at a mutually acceptable formula.







**PUNJAB NATIONAL BANK**  
**MID CORPORATE BRANCH,**  
A-9 Connaught Place,  
New Delhi - 110 001

**NORTH DELHI POWER LTD.**  
Grid Sub Station Building,  
Hudson Lane, Kingsway Camp  
Delhi 110009.

12-06-2008

Dear Sir,

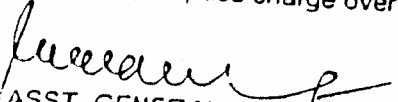
Reg: Review of your working capital facilities.

We are pleased to inform you that our higher authorities have reviewed the existing FB Limits of Rs. 31.25 crores and NFB Limits if Rs. 33.50 crores on the existing terms and conditions for a period of 6 months with following stipulations:

- The ROI to be charged in case of FB Limits shall be BPLR-2.25% i.e. 10.25% Presently.
- Processing fee of 25% of the applicable shall be charged.

The authorities have also approved ceding of the pari-passu charge in favour of IDFC (for their TL of Rs.175 crores) and United Bank of India (for their TL of Rs.100 crores) subject to clearance by the consortium..

- First pari-pasu charge over the fixed assets.
- First pari-pasu charge on stores and spares.
- Third pari-pasu charge over the receivable

  
ASST. GENERAL MANAGER







SBT

R K PURAM BRANCH, 3, ANSAL CHAMBERS I  
**BHIKAJI CAMA PLACE, NEW DELHI**  
TEL.NO. 26194611,26180246,26185506,26165282  
FAX : 26184785 E-MAIL : rkpuram@sbt.co.in

DCM/NDV /2008-09

DATE: 19.05.08

M/s. North Delhi Power Ltd.  
Grid Sub Stn. Building , Hudson Lane  
Kingsway Camp, New Delhi 110 009

Dear Sirs,

<b>Account</b>	<b>NORTH DELHI POWER LTD</b>
<b>Subject</b>	<b>SANCTION OF CREDIT FACILITIES</b>

With reference to your request we have pleasure in advising sanction of the following credit facilities subject to the terms and conditions mentioned hereunder and in the Annexures.

Facilities	(Rs. in crore)	
	Existing	Revised
Cash Credit	18.75	18.75
<b>TOTAL FB</b>	<b>18.75</b>	<b>18.75</b>
Standby Revolving Letter of Credit	20.00	26.10
<b>TOTAL NFB</b>	<b>20.00</b>	<b>26.10</b>
<b>TOTAL (FB+NFB)</b>	<b>38.75</b>	<b>44.85</b>

**Interest rate:**

Nature of facility	Rate of interest
Cash Credit	1.75% below SBTPLR, minimum 11.25%p.a

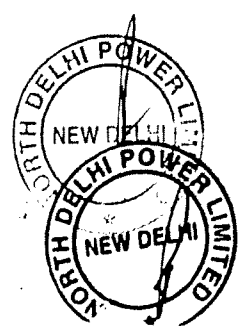
**Validity of sanctions/approval of concessions**

Nature of facility	Validity of sanction	Validity of pricing concessions
Working capital	3 months from DOS	1 months from DOS/DOA

DOS= Date of sanction. DOA= Date of Approval

**Special Conditions**

1. NOC for creation of charge in favour of IDFC and United Bank of India for the Term Loan availed from them will be issued subject to all other banks agreeing to the same.
2. Existing LC concessional charges will continue.



The entire processing charges to be recovered up front.

The Company should pass necessary board resolutions and copies should be submitted to us. Notwithstanding the Board resolution, the minimum number of persons required to witness the affixing common seal should be as stipulated in the Articles of Association. Copy of the Board Resolution should be certified as true copy by either the Chairman of the meeting or the Company Secretary.

The charges created in favour of the Bank should be properly registered with the Registrar of Companies (ROC) within thirty days.

Please comply meticulously with all the terms and conditions stipulated including that relating to margin, rate of interest, insurance, submission of stock statements and submission of FFR statements.

Insurance:- The hypothecated security should be kept fully insured and may also cover fire, theft, riot, flood and break down and such other risks. The insurance policy should be in the joint names of the Bank and the Borrower. The original policy should be retained with the bank. The details of insurance should be incorporated by the borrower in the monthly stock statements detailing therein the names and addresses of the insurer, brief particulars of goods covered, type of cover and date of expiry of each policy.

Stock statements:- The entire stocks held by the borrower should be declared in the stock statements and the value of unpaid stocks and stock purchased/imported against usance LC should be mentioned separately. It should be ensured that the outstanding borrowings at all times are fully covered by the value of the hypothecated security less the stipulated margins and less market value of stock purchased/ imported against usance letters of credit outstanding from advance value of stocks. Similarly, the value of unpaid/ partly paid stocks should also be reduced from the total value of stocks to reckon the drawing power. The Company should maintain appropriate books and records on a day-to-day basis.



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The Company has to give consent on the following lines:

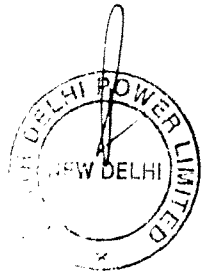
*"I/We hereby agree as a pre-condition of the loan/advances given to me/us by the bank that in case I/we commit default in the repayment of the loan/advance or in the repayment of interest thereon or any of the agreed instalment of the loan on due date(s), the bank and/or the Reserve Bank of India will have an unqualified right to disclose or publish my/our name or the name of our company/firm/unit and its directors/partners/proprietors as defaulters in such manner and through such medium as the bank or Reserve Bank of India in their absolute discretion may think fit."*

*"that the Credit Information Bureau (India) Ltd. and any other agency so authorised may use, process the said information and data disclosed by the Bank in the manner as deemed fit by them and the CIBIL and any other agency so authorised may furnish for consideration, the processed information and data or products thereof prepared by them, to banks or financial institutions and other credit grantors or registered users, as may be specified by the Reserve Bank of India in this behalf"*

*"The borrowing Company should not induct a person who is a director on the Board of a Company which has been identified as a willful defaulter and that in case such a person is found to be on the Board of the borrower company, it would take expeditious and effective steps for removal of the person from its Board"*

*"The promoters should not disinvest their quota in the equity of the Company."*

*Yours faithfully,*  
  
ASST. GENERAL MANAGER



## GENERAL TERMS AND CONDITIONS

### A. CASH CREDIT

**Interest:** The revision of interest according to the rise and fall of SBTPLR fixed by the Bank from time to time is binding on the borrower as advised by the Bank. The Bank also reserves the right to revise the rate of interest other than on the basis of SBTPLR from time to time.

**Stock statements:** To be submitted monthly or more frequently at the discretion of the Bank, within one week of the close of the month or as per the period agreed by the consortium.

**Insurance:** Cover for the full value in the joint names of the bank and the borrower with the Agreed Bank Clause. The original policy is to be retained with the Bank. Details of policy to be given in the stock statements. Cover against strike and riot is also to be taken. Cover against theft to be taken in case of need. The insurance should be arranged by the Company and the cost of insurance is to be borne by the Company.

**Period of sanction :** 12 months from the date of sanction.

**Penal interest: (Overall ceiling 2%)** Penal interest @ 1% p.a. will be charged for entire quarter/period for any of the following defaults:

- a. Overdrawings in sanctioned limits.
- b. Delay / non-submission of stock statements.
- c. Delay / non-submission of renewal data.
- d. Non payment of monthly interest.

**Other stipulations:**

1. While computing the drawing power, stores and spares older than 12 months to be excluded.
2. Commitment charge should be charged as per Bank's extant instructions. This penalty will be over and above the 2% penal interest chargeable as mentioned above.
3. The Company should route all its sales realisation through the bank account and should confirm that this is being done, while submitting their stock statements.



4. Stock audit of the Company will be conducted as may be deemed necessary by a Chartered Accountant nominated by the bank and the charges in this regard will be borne by the Company.

5. All other extant guidelines of the Bank/ Reserve Bank of India in respect of Cash Credit advances should be meticulously followed.

### LETTER OF CREDIT

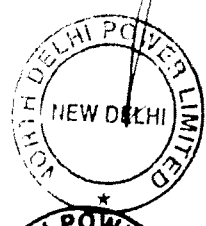
1. The import letters of credit will be opened only against valid import licenses held by the Company, wherever applicable, as permitted by the Import trade Control authorities from time to time.

2. The application for opening the LC should be suitably stamped in accordance with the Stamp Act.

3. The Company should keep sufficient funds/ DP in the cash credit account. Bills received under letter of credit should be promptly retired by the Company (on presentation/ due dates) within the sanctioned working capital facilities and no additional drawings/ limits will be permitted/ granted for the purpose of retiring the bills received under any of the letters of credit established by the Bank on their behalf. The Company should also furnish the Bank with an irrevocable letter of authority for debiting their account straight away with the amount of the bills drawn under LCs together with all bank charges. The Bank will open the LCs without in any manner implying a commitment to allow additional credit facilities to the Company to retire the bills covered under the LCs.

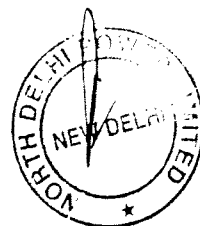
4. In this connection, it is possible that the bills drawn under the LC are received but the relative goods are not yet received. In such cases, lien for the full amount of the outstanding bills as aforesaid may be earmarked against the advance value of the total stocks including the documents of title to goods received under the letter of credit. In respect of letters of credit established on the Company's behalf providing for drawing of usance bills drawn and accepted under the Bank's letter of credit, drawing power will be earmarked (deducted) against advance value of stocks and other eligible securities, as detailed in C&I Circular 9 of 1988 dated 4th March, 1988.

5. Stocks covered by these usance bills/ drafts are to be kept separately by the Company and the value of such goods should also be declared in the monthly stock statements submitted by the Company. The Company will not, however, be entitled for DP against stock received under LCs until they pay the relative bills.



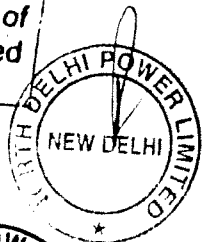
6. A cash budget should be submitted before opening an LC for scrutiny and satisfaction of the Branch that the Company is having adequate funds to retire the bills under the LC on the due dates.

7. In the case of usance bills, the documents of title to goods are to be handed over only after the importer has accepted the bill of exchange. As such, indemnities for release of goods before receipt of documents of title to goods should not be issued. In case the importer is required to clear the goods urgently, such indemnities may be given subject to obtaining a margin of 110% of the invoice value of the goods, which should be held till such time the importer accepts the bill of exchange. In such cases the margin may be returned after the bill of exchange has been accepted by the importer.

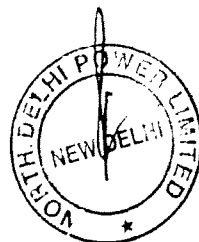


STANDARD COVENANTS**(a) Basic Covenants:**

Sl. No	Covenants
1	Bank will have the right to examine at all times the company's books of accounts and to have the company's factories inspected, from time to time, by officer(s) of the Bank and/ or qualified auditors and/ or technical experts and / or management consultants of the Bank's choice. Cost of such inspection shall be borne by the company
2	The company should maintain adequate books of accounts, which should correctly reflect its financial position and scale of operations and should not radically change its accounting system without notice to the Bank
3	The company should submit to the bank such financial statements as may be required by the Bank from time to time, apart from the set of such statements to be furnished by the company to the Bank as on the date of publication of the company's annual accounts
4	The Bank will have a first charge on the profits of the company, after provision for taxation and dividend where applicable, for repayment of instalments under the term loans granted/deferred payment guarantees executed by the bank or other repayment obligation, if any, due from the company to the bank
5	The Bank shall have the right to securitise the secured assets and in the event of such securitisation the Bank is not bound to send an individual intimation as to the said securitisation to the borrower and/or guarantor(s)
6	In case of default in repayment of the loan/advances or in the payment of the interest thereon or any of the agreed instalments of the loan on due date/s by the borrower, the Bank and/or the RBI will have an unqualified right to disclose or publish the borrower's name or the name of the borrower's company /unit and its directors/partners/proprietors as defaulter in such manner and through such medium as the Bank or RBI in their absolute discretion may think fit.
7	The bank will have the right to share credit information as deemed appropriate with CIBIL or any other institution as approved by RBI from time to time
8	The company should not induct in to its Board a person whose name appears in the willful defaulters list of RBI/CIBIL as a director in a defaulted Company. In case such a person is already on the Board of the borrowing company, it would take expeditious and effective steps for removal of that person from its Board. This need not, however, apply in case of Nominee/Professional/Honorary Director on the Board of defaulted companies



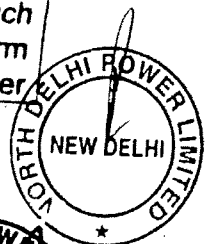
9	The company shall keep the Bank informed of the happening of any event likely to have substantial effect on their profit or business; if, for instance, monthly production or sales are substantially less than what had been indicated to the bank, the company will inform the Bank accordingly, with explanations and the remedial steps proposed to be taken.
10	<p>For all Term Loans, borrower shall pay penal interest at applicable rate as indicated on the total outstanding in the event of any one or more of the following defaults during the currency of the loan for the relevant period as mentioned thereafter:</p> <p>a) Any adverse deviation by more than 20% from the levels stipulated as below in respect of both the following items for a minimum period of one year (at 1% p.a.)</p> <ul style="list-style-type: none"> <li>• Average Gross DSCR of .....</li> <li>• Total Debt Gearing, i.e. Total Outside Liabilities divided by Tangible Networth (TOL/TNW) of.....</li> </ul> <p>b) Default in repayment of interests or instalment to the Bank on the entire outstanding for the period of such default if the default continues beyond 15 days on the other case on the irregular portion (at 2 % p.a.)</p>
11	<p>Each of the following events will attract penal interest at applicable rate as indicated, over and above the normal interest applicable in the account:</p> <ul style="list-style-type: none"> <li>➤ Irregularities in cash credit accounts. On the entire outstanding, if continuously irregular for a period beyond 30 days; in other cases, on the irregular portion. (at 2 % p.a.)</li> <li>➤ Non submission of stock statements, (delay beyond 10 days of the succeeding month or delay beyond the period stipulated in the sanction to be considered as non submission)( at 1 % p.a.)</li> <li>➤ Non submission of renewal data beyond three months from the due date of renewal ( at 1 % p.a.)</li> <li>➤ Non compliance with covenants (at 1 % p.a.)</li> </ul> <p>However, the total penal interest charged on a borrower due to various non-compliances will not exceed 3 % p.a.</p>
12	Besides, the above, additional penal interest of two percentage points above the normal cash credit rate applicable will be levied in case of EPC advance where exports do not materialize and export bills are over-due.





## (b) Negative covenants:

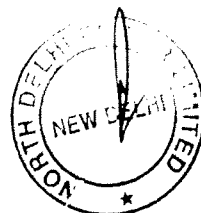
Sl. No.	Covenants
	The borrower should take prior approval of the Bank in writing to :
1	Effect any change in the company's capital structure
2	Formulate any scheme of amalgamation or reconstruction
3	Undertake any new project, implement any scheme of expansion or acquire fixed assets except those indicated in the funds flow statement submitted to the Bank from time to time and approved by the Bank
4	Invest by way of share capital in or lend or advance funds to or place deposits with any other concern (including group companies); normal trade credit or security deposits in the normal course of business or advances to employees can, however, be extended
5	Enter into borrowing arrangement either secured or unsecured with any other bank, financial institution, company or otherwise or accept deposits apart from the arrangements indicated in the funds flow statements submitted to the Bank from time to time and approved by the Bank
6	Undertake any guarantee obligation on behalf of any other company (including group companies)
7	Declare dividends for any year except out of the profits relating to that year after making all due and necessary provisions and provided further that no default has occurred in any term loan repayment obligations.
8	Create any charge, lien or encumbrance over its undertaking or any part thereof in favour of any financial institution, bank, company, firm or persons
9	Sell, assign, mortgage or otherwise dispose off any of the fixed assets charged to the Bank
10	Enter into any contractual obligation of a long term nature or affecting the company financially to a significant extent
11	Change the practice with regard to remuneration of directors by means of ordinary remuneration or commission, scale of sitting fees, etc..
12	Undertake any trading activity other than the sale of products arising out of its own manufacturing operations / core operations.
13	Permit any transfer of the controlling interest or make any drastic change in the management set-up
14	Repay monies brought in by the promoters/directors/ principal shareholders and their friends and relatives by way of deposits/ loans/advances. Further, the rate of interest, if any, payable on such deposits/loans/advances should be lower than the rate of interest charged by the Bank on its term loan and payment of such interest will be subject to regular repayment of instalments under term loans granted/deferred payment guarantees executed by the Bank or other



repayment obligations, if any, due from the company to the bank  
 All unsecured loans/deposits raised by the company for financing a project are always subordinate to the loans of the Banks/ financial institutions and should be permitted to be repaid only with the prior approval of all the banks and the financial institutions concerned

## (c) Optional covenants

Sl. No.	Covenants
1	The company shall keep the Bank advised of any circumstance adversely affecting the financial position of their subsidiaries/group companies or companies in which it has invested, including any action taken by any creditor against the said companies, legally or otherwise
2	The Bank will have the option of appointing its nominee on the Board of directors of the company to look after its interest. The company will defray the director's normal fees and expenses. Such director shall not be required to hold qualification shares and shall not be liable to retirement so long as the credit facilities granted by the Bank to the company are outstanding. When the option is exercised by the Bank, the company shall submit sufficiently in advance agenda papers relating to meetings of the board of director or any committees thereof and forward duly certified copies of the proceedings of such meetings. The Bank will have the right to appoint a nominee to attend any meeting of shareholders, where the right is exercised, the agenda papers and proceedings should be sent to the Bank sufficiently in advance
3	The company agrees to offer to the Bank, on a right to first refusal basis at least prorata business relating to remittances, bills / cheque purchase, non-fund based transactions including LCs and BGs, forex transactions and any interest rate or currency hedging business contemplated
4	The bank will have the right to convert the debt into equity, at a time felt appropriate by the Bank, at a mutually acceptable formula
5	In case the company shows cash losses / adverse current ratio or diversion of funds, the directors/ promoters would be under an obligation to execute guarantees in their individual capacity, if required by the Bank. Should such a guarantee be executed, the borrower(s) as well as the guarantors should give an undertaking that no consideration by way of brokerage, commission, fees or in any form will be paid by the borrower received by the guarantors directly or indirectly



Centurion Bank Of Punjab Limited  
 Corporate Banking,  
 M-39, 2nd Floor, Outer Circle, Connaught Circus,  
 Opp. Super Bazar, New Delhi - 110001  
 Tel. : (011) 41536056-58  
 Fax : (011) 4153 6051

CBOP/NDPL/07-08

Dated : 29.11.2007

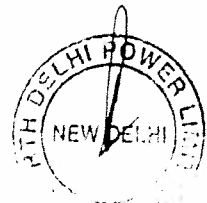
M/s North Delhi Power Ltd.  
 Grid Sub Stn. Bldg. , Hudson Lane  
 Kingsway Camp,  
 Delhi

Dear Sir,

Reg.: Your request for renewal cum enhancement of Credit facilities from our Bank

We are pleased to inform you that, on your request, Bank has approved sanction of following enhanced Credit Limits, subject to compliance of all the following terms & conditions

Nature of Facility	Existing	Sanctioned	Pricing	(Rs. in Crores)	
				Primary	Security
<i>Fund Based</i>					
Cash Credit	12.50	12.50	BPLR - 3.75% i.e. 11.25% p.a. at present	1 <sup>st</sup> pari-passu charge on stocks & spares with WC Consortium Bank 3 <sup>rd</sup> pari-passu charge on receivable with WC consortium Banks & Term lenders	1 <sup>st</sup> pari-passu charge on the existing & future Fixed Assets along with Term & other WC consortium lenders
<i>Non-fund based</i>					
Inland LC (favoring GENCOs)	13.50	17.40	0.35% p.a.	1 <sup>st</sup> pari-passu charge on receivables and 1 <sup>st</sup> pari-passu charge on stocks & spares with Term & WC lenders to the extent of LC devolved only.	2 <sup>nd</sup> pari-passu charge on the Fixed Assets along with other WC consortium lenders
Total	26.00	29.90			



Validity of Limits

12 months

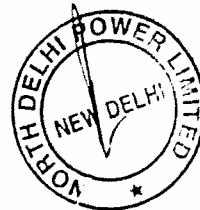
**Special Covenants:-**

1. Other Banks & FIs will be informed of the revised sanctioned limits by CBoP
2. In the event of the shareholding of Tata Group falling below 51% or any change in Tata's management control, the Bank will have an option to exit.

**General Terms and Conditions:**

1. For any irregularity in the account, penal interest @ 2% p.a. over and above the applicable rate of interest would be levied for the irregular / overdue amount till regularization.
2. The limit would be renewed on expiry of current period of sanction. If the Company does not submit the renewal details sought for by the Bank within a reasonable period, penal interest @ 2% p.a. over and above the applicable rate of interest would be levied and recovered from the Company.
3. In respect of all loans / advances / credit facilities sanctioned by the Bank and reviewed from time to time, wherever the Company commits default in the repayment of the loan / advances or in the payment of interest thereat or any of the agreed installment of the loan on due date/s, the Bank and /or the Reserve Bank of India will have an unqualified right to disclose or publish the name of the Company and its directors as "defaulters" in such manner and through such medium, as the Bank or Reserve Bank of India in their absolute discretion may think fit.
4. All other existing terms and conditions and those stipulated by the leader of the consortium to be strictly complied with.
5. All necessary information/statements/financial and other data, stipulated by the Bank shall be submitted from time to time or at period specified by the Bank.
6. All other terms and conditions of existing Sanction to continue.

2



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Centurion Bank Of Punjab Limited  
 Corporate Banking  
 M-39, 2nd Floor, Outer Circle, Connaught Circus,  
 Opp. Super Bazar, New Delhi - 110001  
 Tel. : (011) 41536056 -58  
 Fax : (011) 4153 6051

CBOP/NDPL/07-08

Dated : 29.11.2007

M/s North Delhi Power Ltd.  
 Grid Sub Stn. Bldg. , Hudson Lane  
 Kingsway Camp,  
 Delhi

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<i>Non-fund based</i>					
Inland LC (favoring GENCOs)	13.50	17.40	0.35% p.a.	1 <sup>st</sup> pari-passu charge on receivables and 1 <sup>st</sup> pari-passu charge on stocks & spares with Term & WC lenders to the extent of LC devolved only.	2 <sup>nd</sup> pari-passu charge on the Fixed Assets along with other WC consortium lenders
Total	26.00	29.90			

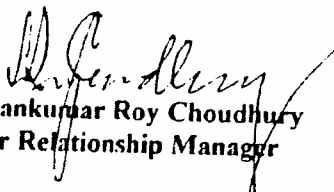


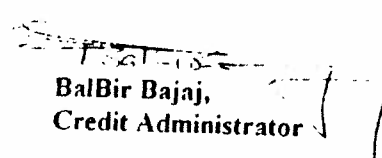
Please note that this communication should not be construed as any binding/obligation on the part of the Bank.

Please acknowledge duplicate copy of this letter and return in token of having accepted all the terms and conditions of the sanction.

Thanking You.

Yours sincerely,

  
Swapankumar Roy Choudhury  
Senior Relationship Manager

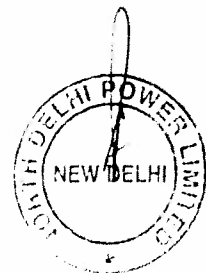
  
BalBir Bajaj,  
Credit Administrator

We hereby accept the terms and conditions set out in your letter dated 27<sup>th</sup> November, 2007, of which this is a true copy.

For and on behalf of  
North Delhi Power Ltd.

(Authorised Signatory)  
(Borrower)

Date: ..  
Place:





## DELHI POWER COMPANY LIMITED

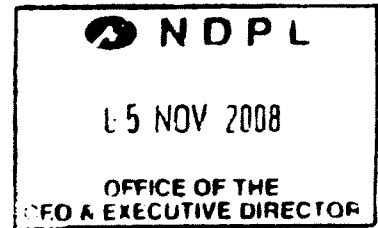
(A Govt. or NCT of Delhi undertaking)

Prefabricated Building, 2nd Floor, Rajghat Power House,  
New Delhi - 110 002  
(Regd. Office : Shakti Sadan, Kotla Road, New Delhi-110002)  
Phone Nos. 23247980-91  
Fax Nos. : 23247982/89

NO. DGM(F)/DPCL/08-09/304/F.10/1557

Date : 03.11.2008

The Chief Executive Officer,  
North Delhi Power Ltd.,  
Grid Substation, Hudson Line,  
Kingsway Camp,  
New Delhi-110 009.



**Sub: - Loan from Power Stabilization Fund.**

Sir,

Your request for loan of Rs. 200 core from Stabilization fund has been examined in DPCL. Earlier, the interest rate of 11.5% was considered on the basis of the then cost of financing. Now with the recent world wide developments and cash crunch all round. The banks have also increased the margin against deposit from 10% to 25% and also the interest to be charged over and above the deposit rate from 0.5-1.0 percent to 1.5-2.0 percent. The banks PLR rate have also been hiked significantly. Our funds are invested in fixed deposit at the rate of 12.05%. In the above circumstances, the cost of financing will be around 13.5% per annum. It is pointed out here that recently The Power Finance Corporation has also increased short term loan interest rate to 14.80 percent for State Sector Borrowers - Category 'AAA' w.e.f. 10 October, 2008. It is pertinent to mention here that the rate of cost of financing is still lower than the rate of interest of Power Finance Corpn. Ltd.

In view of above, you will appreciate that the cost of financing from Power Stabilization will be around 13.50 percent. In case you agree to borrow loan from Power Stabilization Fund at an interest rate of 13.50 percent per annum, we may together finalize the terms and conditions/modalities of the loan on the basis of guidelines of Power Stabilization Fund.

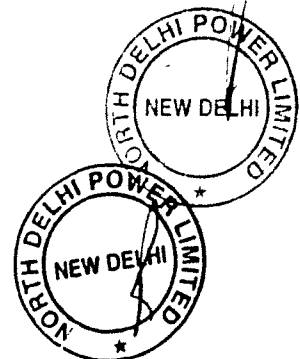
This issues with the approval of competent authority.

  
(S.C. CHHABRA)  
Dy. General Manager (Finance)

M. Punet Munjal

By  
05/11/2008

(F)





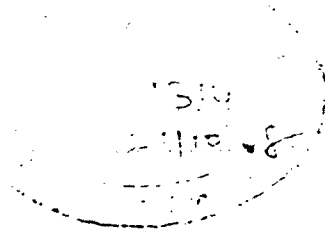
Registered Office  
Date  
Time

पावर फाइनेंस कॉर्पोरेशन लिमिटेड  
**POWER FINANCE CORPORATION LTD**  
(भारत सरकार का उपक्रम)  
(A Govt. of India Undertaking)

No.04:07:Policy(27A)/VI/2008-09/State & Central

October 13, 2008

The Chairman,  
Delhi Trans. Co. Ltd.,  
Shakti Sadan Kotla Road  
Near ITO  
New delhi



2/11/08  
21/10/08

**Sub: Revision of interest rate for Short Term Loan (STL).**

Dear Sir,

This is with reference to our letter no.04:07:Policy(27A)/VI/2008-09/State & Central dated 29.09.2008 notifying the interest rate structure of PFC loans/schemes. The interest rate (net of timely payment rebate) for Short Term Loan (STL) has been revised as under:-

	STL Interest Rate (Payable monthly)
Central Sector Borrowers	: 14.80 %
State Sector Borrowers - Category 'AAA', 'A+' & 'A'	: 14.80 %
State Sector Borrowers - Category 'B'	: 15.05 %
State Sector Borrowers - Category 'C'	: 50 bps higher than the rate applicable to State Sector Category 'A' Borrowers, i.e. 15.30 %

The revised interest rate(s) shall be applicable on disbursements and rollovers of short term loan(s) made / to be made on or after 10.10.2008. The 'AAA' rating is the highest credit rating assigned by approved / well recognized credit rating agencies and the categories A+, A, B & C are based on PFC's internal categorization methodology.

Should you require any further information or clarification, kindly contact the undersigned over Phone no. 011-23456846 and Fax no. 011-23456882.

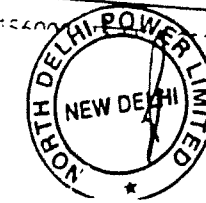
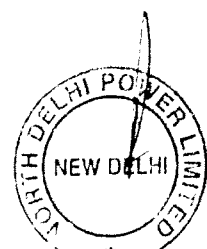
Thanking You

Yours faithfully

*Shelly Verma*  
(Shelly Verma)  
Dy. General Manager (FP&C)

*Dr PA*  
*to Shelly Verma*  
*21/10/08*

*21/10/08*



कार्यालय : "ऊर्जानिधि", 1, बाराखंबा लेन, कर्नाट प्लेस, नई दिल्ली - 110007 टेलीफोन : 23456800



## **Explanation to Cost Allocation Statement**

### **Allocation of Cost between Wheeling and Retail Supply Activity and Cost to serve at different Voltages**

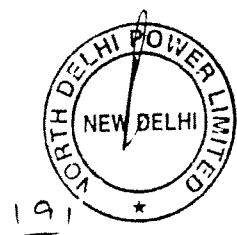
The methodology adopted for allocation of costs between Wheeling (i.e. Distribution as per Cost Record) and Retail Supply business (i.e. Supply as per Cost records) for FY 07-08 is in line with that of the Cost Accounts Record as prescribed by the Cost Accounting Record (Electricity) Rules) issued by Government of India.

As stated above, the allocation statement has been approved by the Board of Directors as part of cost records.

The salient features of this methodology are as follows:

### **Allocation between Wheeling and Retail Supply Business**

1. Network Assets upto the consumers' meter charges have been taken for Wheeling Business and Consumer Energy Meters & service line charges have been considered in Retail Supply Business.  
The common assets such as buildings, furnitures, etc have been considered 60% for Wheeling and 40% for Retail Supply Business.
2. The Employee expenses have been segregated based on the activity being performed by the employees. Salaries of employees engaged in Commercial activities have being taken to Retail Supply Business whereas that of employees engaged in operation activities have been considered in Wheeling Business. The employee expenditure of management and corporate support functions have been considered in the ratio of 60% and 40% between Wheeling and Retail Supply Business.
3. The Administrative and General Expenses has been considered in the respective activity i.e. Wheeling and Retail Supply if it is directly identifiable to that activity. The Common expenses have been considered in the ratio of 60% and 40% between Wheeling and Retail Supply Business.
4. Repair & Maintenance (R&M) Expenses have been identified to the type of activity i.e. wheeling and retail supply business and accordingly taken part of respective business. Common R&M expenses being apportioned between wheeling and retail supply in the ration of 60% and 40%.
5. Supply Margin has been taken in Retail Supply business.



6. Working Capital has been allocated into wheeling and retail supply on the basis of expenses pertaining each activity. Power Purchase cost and Revenue is considered in Retail supply business whereas revenue upto the requirement of wheeling ARR is considered in Wheeling activity.
7. Return on Capital Employed has been allocated into wheeling and Retail Supply is bi-fricated on the basis of RRB of respective activity.
8. Truing up Expenses pertaining to First Control Period has not been allocated into wheeling and retail business as these pertains to earlier year.

The complete head wise detail is given as follows:

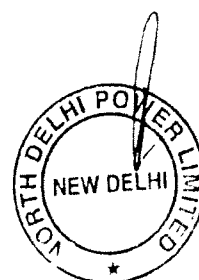
**Employee Expenses:**

**Allocation of Expenses into Wheeling and Retail Supply Business**

The actual expenditure on account of salary is identified into different Functions. Expenses pertaining to particular activity are kept in the respective activity and common cost is allocated into wheeling and retail supply business in the ratio of 60:40. Summary is given below:

Function wise Employee Expenses

Particular	%
Administration	31.10
System	7.70
Direct districts	31.22
Street light	0.67
Billing & metering	16.11
Others - commercial/enforcement	0.00
Bonus (ex-Gratia)	0.50
Cenpeid	0.07
Gratuity	6.39
Pension	6.25
<b>Net Employee Cost</b>	<b>100.00</b>



Allocation in Wheeling and Retail Supply Business:

Functions	Wheeling	Retail Supply
Administration	60%	40%
System	100%	0%
Direct Districts	100%	0%
Street Light	0%	100%
Billing & Metering	0%	100%
Commercial/Enforcement	0%	100%
Bonus (Exgratia)	60%	40%
Gratuity	60%	40%

The expenses incurred towards pension liability are apportioned in the proportion of net employee cost calculated above for the respective business. For FY 08-09 and FY 09-10, allocation is done on the basis of actual expenses of FY 07-08.

Rs Cr

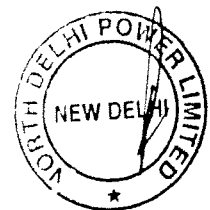
Particular	FY 08	FY 09	FY 10
<b>Employee Total</b>			
Employee - Wheeling	100.41	134.84	148.32
Employee - Retail	52.02	69.85	76.84
<b>Total</b>	<b>152.43</b>	<b>204.69</b>	<b>225.16</b>

**Repair and Maintenance Expenses:**

**Allocation of Expenses into Wheeling and Retail Supply Business**

Breakup of the R&M expenses under different heads is given below:

Particular	%
Stores & Spares	19.03
Street Light	0.94
Building	3.35
Computer/Off Equip/Other	5.62
Street Light	2.24
Automatic Meter Reading	4.71
Meter Reading Exp	8.39
Call Centre Charges	2.68
Others	53.04
<b>Total</b>	<b>100.00</b>



Based on the above allocation is done as follows:

1. First of all Rs 67.81 Cr to be allowed on normative basis are allocated in different heads in the proportion of actual expenses incurred.
2. Specific Expenses pertaining to Wheeling and Retail Supply business are allocated to respective business.
3. Rest common expenses have been allocated in the proportion of 60% & 40% respectively.

Summary of allocation is given below:

Particular	Wheeling	Retail
Stores & Spares	100%	0%
Street Light	0%	100%
Building	60%	40%
Computer/Off Equip/Other	60%	40%
Street Light	0%	100%
Automatic Meter Reading	0%	100%
Meter Reading Exp	0%	100%
Call Centre Charges	0%	100%
Others	60%	40%

Summarized table for allocation of R&M expenses is as follows:

Particular	Rs Cr		
	FY 08	FY 09	FY 10
<b>R&amp;M Total</b>	<b>67.81</b>	<b>85.13</b>	<b>98.45</b>
R&M – Wheeling	38.13	47.87	55.37
R&M – Retail	29.68	37.26	43.08

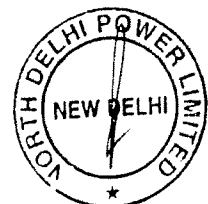
### Administration Expenses

#### Allocation of Expenses into Wheeling and Retail Supply Business

Breakup of the R&M expenses under different heads is given below:

The actual expense incurred under various heads in FY 07-08 is as follows:

Sr. No	Particular	Ratio
1	Cash Pick Up	1%
2	Bill Distribution /Collection	5%
3	Legal	7%
4	Licence fee	3%



Sr. No	Particular	Ratio
5	Brokerage Commission	2%
6	Freight	1%
7	Credit Card	1%
8	Disconnection Exp	1%
9	Computer Expenses	7%
10	Advertisement Expenses	10%
11	Other Cost	62%
	<b>Net A&amp;G Expenses</b>	<b>100%</b>

Expenses at Sr No 1-10 pertains specifically to Retail activity so these are considered in Retail activity whereas the other cost which is common for both retail and supply business is apportioned in the ratio of 60:40.

Expenses calculated based on the indexation method are apportioned based on the above methodology.

Particular	Rs Cr		
	FY 08	FY 09	FY 10
<b>A&amp;G Total</b>	<b>31.01</b>	<b>32.44</b>	<b>33.95</b>
A&G – Wheeling	11.47	12.00	12.56
A&G – Retail	19.54	20.44	21.39

### New Initiatives

Expenses on New Initiatives pertain to retail activity, so the same are considered in Retail activity in allocation statement.

Particular	FY 08	FY 09	FY 10
<b>A&amp;G Total</b>	<b>3.09</b>	<b>3.84</b>	<b>3.00</b>
A&G – Wheeling	0	0	0
A&G – Retail	3.09	3.84	3.00

### Gross Fixed Assets

Network assets upto the consumer's premises are considered as wheeling assets and beyond that the assets are considered as Retail assets. The common assets such as building, furniture etc are considered 60% for wheeling and 40% for Retail Supply Business. Summary of the assets is considered as follows:



<b>Description</b>	<b>Wheeling</b>	<b>Retail</b>
Buildings and Civil Work	60%	40%
Energy Meters	0%	100%
Transformers	100%	0%
EHV Switch Gears	100%	0%
11KV Switch Gears	100%	0%
LT Switch Gears	100%	0%
Capacitors	100%	0%
SCADA/ Control & Instrumentation	100%	0%
Lightening Arrestors	100%	0%
Other Plant & Machinery	100%	0%
Computers	60%	40%
Bateries & Batory Chargers	100%	0%
Lines and Cables	100%	0%
Street Lightening	0%	100%
Office Equipment	60%	40%
Furniture & Fittings	60%	40%
Vehicle	60%	40%

Gross Fixed Assets used for RRB are allocated into wheeling and Retail Supply business in the ratio of Actual Gross Fixed Assets at the end of FY 08 as per Audited Accounts.

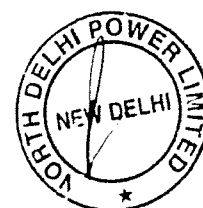
<b>Particular</b>	<b>FY 08</b>	<b>FY 09</b>	<b>FY 10</b>
<b>GFA Total</b>	<b>2643.62</b>	<b>2957.19</b>	<b>3182.19</b>
GFA – wheeling	2228.33	2492.64	2682.29
GFA – Retail	415.29	464.55	499.90

Based on the above Depreciation is as follows:

<b>Particular</b>	<b>FY 08</b>	<b>FY 09</b>	<b>FY 10</b>
<b>Depreciation Total</b>	<b>91.91</b>	<b>105.04</b>	<b>114.91</b>
Depreciation - wheeling	71.36	81.55	89.22
Depreciation - Retail	20.55	23.48	25.69

#### **Advance Against Depreciation**

As per the methodology adopted by the Hon'ble Commission in MYT Order, the AAD is considered towards wheeling business.



Particular	FY 08	FY 09	FY 10
<b>AAD Total</b>	<b>13.98</b>	<b>10.31</b>	<b>10.65</b>
AAD – wheeling	13.98	10.31	10.65
AAD – Retail	0.00	0.00	0.00

### Working Capital

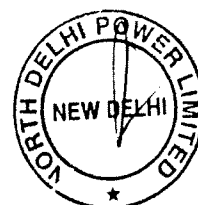
Working Capital has been considered as calculated by the Hon'ble Commission.

Particular	FY 08	FY 09	FY 10
<b>W C Total</b>	<b>248.95</b>	<b>262.24</b>	<b>282.60</b>
W C – wheeling	61.54	73.59	78.69
W C – Retail	187.41	188.65	203.91

### Regulatory Rate Base

Based on the revised estimates the RRB for wheeling and retail Supply Business is calculated as below:

Sl.No	Particulars	FY 07-08		FY 08-09		FY 09-10	
		Wheeling	Retail	Wheeling	Retail	Wheeling	Retail
1	<b>RRB – Base Year</b>						
a	Opening Balance of OCFA	1,931.36	348.82	2,228.33	415.29	2,484.55	472.65
b	Opening Balance of Working Capital	13.14	40.01	61.54	187.41	73.59	188.65
c	Opening Balance of Accumulated Depreciation	681.81	92.35	767.14	112.90	859.00	136.38
d	Opening balance of Accumulated Consumer Contribution ( in proportion of OCFA to total OCFA + CWIP + Stores)	92.69		218.58	-	323.71	-
2	<b>RRB - for each year</b>						
a	Investments in capital expenditure during the year	296.97	66.47	256.22	57.35	189.92	35.08
b	Depreciation for the year (Including AAD)	85.34	20.55	91.86	23.48	99.87	25.69
c	Consumer						



Sl.No	Particulars	FY 07-08		FY 08-09		FY 09-10	
		Wheeling	Retail	Wheeling	Retail	Wheeling	Retail
	Contribution, Grants, etc for the year	125.89		105.13		36.08	
d	Change in Working Capital	48.40	147.40	12.05	1.24	5.10	15.2
3	RRB - for each year	1,261.28	466.84	1,345.81	507.98	1,407.51	544.8

### Interest on Consumer Security Deposit of Pre-DVB Period

The Hon'ble Commission is aware that the actual amount payable to Consumers towards Security is much higher than the amount inherited by NDPL in its opening balance sheet. The matter is subjudice in High Court, but NDPL has paid Rs1.87 Cr towards the interest on the same. Pending the final outcome of the same, NDPL has claimed the same in the current ARR. The same is allocated into Wheeling and Retail business in the ratio of working capital approved by The Hon'ble Commission.

### Apportionment of expenses into different voltage level

NDPL has estimated the sales required at each level for FY 09 and FY 10 based on the actual sales of FY 08.

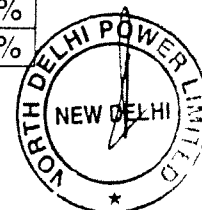
#### Voltage Level wise Sales (MUs)

Particular	FY 08	FY 09	FY 10
Sales Above 66KV level	48.35	53.19	58.50
Sales at 33/ 66KV level	78.10	82.58	123.05
Sales at 11KV level	867.02	986.38	995.95
Sales at LT level	3,981.40	4,026.85	4,438.38
<b>Total</b>	<b>4,974.87</b>	<b>5,148.99</b>	<b>5,615.89</b>

Then sale (MUs) is grossed up at the specific voltage level with respective distribution losses estimated at each level.

#### Distribution Losses (%)

Particular	FY 08	FY 09	FY 10
Loss at 66KV level	0%	0%	0%
Loss at 33/ 66KV	1.50%	1.50%	1.50%





Particular	FY 08	FY 09	FY 10
level			
Loss at 11KV level	4.95%	4.95%	4.95%
Loss at LT level	23.95%	23.17%	21.30%
<b>Over all</b>	<b>20.72%</b>	<b>19.75%</b>	<b>18.26%</b>

#### Energy Input at each voltage level (MUs)

Particular	FY 08	FY 09	FY 10
Inputs for 66KV level	48.35	53.19	58.50
Inputs for 33/ 66KV level	79.29	83.84	124.93
Inputs for 11KV level	912.18	1,037.75	1,047.82
Inputs for LT level	5,235.19	5,241.26	5,639.28
<b>Total</b>	<b>6,275.00</b>	<b>6,416.03</b>	<b>6,870.53</b>

#### Wheeling Business

Wheeling Cost has been allocated to different voltage level in the ratio of assets at each voltage level.

#### Wheeling Cost Allocation assets wise(Rs Cr)

Particular	FY 08	FY 09	FY 10
Asset at 66KV level	0.00	0.00	0.00
Asset at 33/ 66KV level	68.16	78.70	86.58
Asset at 11KV level	185.22	213.85	235.26
Asset at LT level	119.23	137.66	151.44
<b>Total</b>	<b>372.62</b>	<b>430.22</b>	<b>473.27</b>

Wheeling cost so allocated is further apportioned to different voltage levels in proportion to the energy input required for sale at that level.

#### Wheeling Cost allocated to different Voltage (Rs Cr)

Particular	FY 08	FY 09	FY 10
Above 66KV level	-	-	-
At 33/ 66KV level	0.87	1.04	1.59
At 11KV level	37.47	48.18	50.18
At LT level	334.29	381.00	421.51
<b>Total</b>	<b>372.62</b>	<b>430.22</b>	<b>473.27</b>



Based on the energy sales at each level, wheeling charges per unit have been arrived.

**Wheeling charges (Paisa per unit)**

Particular	FY 08	FY 09	FY 10
Above 66KV level	0.00	0.00	0.00
At 33/ 66KV level	11.11	12.56	12.90
At 11KV level	43.22	48.84	50.38
At LT level	83.96	94.61	94.97
<b>Average</b>	<b>74.90</b>	<b>83.55</b>	<b>84.27</b>

**Allocation of Supply Margin and Balance Retail Supply ARR**

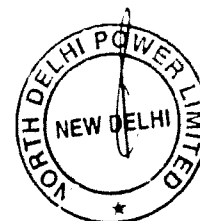
Retail Supply ARR (excluding Supply Margin) and Supply Margin are allocated in the ration of Energy input required for sales at each voltage level. Then the said calculated cost each voltage level is divided by sales at that level to determine per unit cost.

**Retail Supply charges (Paisa per unit)**

Particular	FY 08	FY 09	FY 10
Above 66KV level	299.94	286.65	313.49
At 33/ 66KV level	304.50	291.02	318.27
At 11KV level	315.56	301.58	329.82
At LT level	394.39	373.10	398.31
<b>Average</b>	<b>378.32</b>	<b>357.19</b>	<b>383.53</b>

**Supply Margin charges (Paisa per unit)**

Particular	FY 08	FY 09	FY 10
Above 66KV level	45.64	47.55	41.73
At 33/ 66KV level	46.33	48.27	42.37
At 11KV level	48.01	50.02	43.90
At LT level	60.01	61.89	53.02
<b>Average</b>	<b>57.56</b>	<b>58.69</b>	<b>51.05</b>



Cost of supply as determined above is as follows:

**Cost of Supply for FY 08**

Particular	Wheeling	RST	SM	FY 08
Above 66KV level	0.00	299.94	45.64	345.57
At 33/ 66KV level	11.11	304.50	46.33	361.95
At 11KV level	43.22	315.56	48.01	406.79
At LT level	83.96	394.39	60.01	538.36
<b>Average</b>	<b>74.90</b>	<b>378.32</b>	<b>57.56</b>	<b>510.79</b>

**Cost of Supply for FY 09**

Particular	Wheeling	RST	SM	FY 09
Above 66KV level	0.00	286.65	47.55	334.20
At 33/ 66KV level	12.56	291.02	48.27	351.85
At 11KV level	48.84	301.58	50.02	400.45
At LT level	94.61	373.10	61.89	529.61
<b>Average</b>	<b>83.55</b>	<b>357.19</b>	<b>58.69</b>	<b>499.44</b>

**Cost of Supply for FY 10**

Particular	Wheeling	RST	SM	FY 10
Above 66KV level	0.00	313.49	41.73	355.22
At 33/ 66KV level	12.90	318.27	42.37	373.54
At 11KV level	50.38	329.82	43.90	424.11
At LT level	94.97	398.31	53.02	546.30
<b>Average</b>	<b>84.27</b>	<b>383.53</b>	<b>51.05</b>	<b>518.86</b>



# Yearly Wholesale Price Index

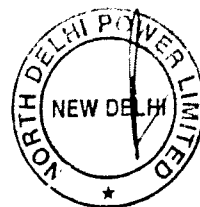
Base Year 1993-94 = 100

Name of Commodity : ALL COMMODITIES  
 Type : Group Item

Calendar Year	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997	1996	1995	1994
Index	212.8	203	193.7	184.9	173.4	164.7	160.7	152.8	143.8	138.9	131.3	125.6	120.2	111.2

Financial Year	2007-2008	2006-2007	2005-2006	2004-2005	2003-2004	2002-2003	2001-2002	2000-2001	1999-2000	1998-1999	1997-1998	1996-1997	1995-1996
Index	215.7	206.2	195.6	187.3	175.9	166.8	161.3	155.7	145.3	140.7	132.8	127.2	121.6

1. Figure 9999.9 may be treated as index for particular item not-available



## Monthly Wholesale Price Index

Base Year 1993-94 = 100

Name of Commodity : ALL COMMODITIES  
Type : Group Item

Month /Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	218.1	219.9	225.5	228.5	231.1	237.4	240	241.2	241.5			
2007	208.8	208.9	209.8	211.5	212.3	212.3	213.6	213.8	215.1	215.2	215.9	216.4
2006	196.3	196.4	196.8	199	201.3	203.1	204	205.3	207.8	208.7	209.1	208.4
2005	188.6	188.8	189.4	191.6	192.1	193.2	194.6	195.3	197.2	197.8	198.2	197.2

1. Figure 9999.9 may be treated as index for particular item not-available

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Labour Bureau, Government of India



STATISTICS

संयोजक ब्यूरो

INDEX Numbers

I. All-India Average Consumer Price Index Numbers for Industrial Workers  
(Base 2001=100) NEW

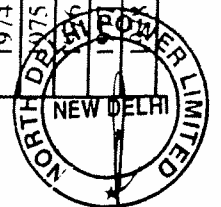
Item	January 2008	February 2008	March 2008	April 2008	May 2008	June 2008	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008
General Index	134	135	137	138	139	140	143	145	146	148		

( Linking Factor between 1982 and 2001 Series for the All-India is 4.63 )

II. Monthly All India Consumer Price Index (General) for Industrial Workers

YEAR	ALL INDIA CONSUMER PRICE INDEX FOR INDUSTRIAL WORKERS (BASE: 1960=100)											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec
1968	-	-	-	-	-	-	-	178	179	180	176	171
1969	170	169	170	171	173	178	179	179	179	178	177	177
1970	177	177	179	181	183	185	186	187	188	189	189	186
1971	184	184	184	184	184	187	190	194	196	196	197	195
1972	194	193	194	195	196	201	205	207	208	209	210	210
1973	210	213	216	221	228	233	243	247	248	254	259	260
1974	264	267	275	283	294	301	311	321	334	335	331	326
1975	326	325	321	323	327	328	324	321	319	316	315	306
1976	298	290	286	289	290	291	297	298	302	304	306	306
1977	307	310	312	313	318	320	325	327	331	330	330	330
1978	325	320	321	322	323	327	330	331	336	340	340	335

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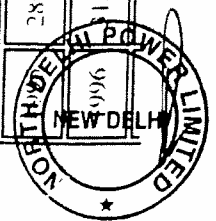
1979	332	329	332	337	339	345	353	360	363	365	368	374
1980	371	369	373	375	382	386	394	397	402	406	411	408
1981	411	418	420	427	433	439	447	454	456	460	462	460
1982	459	458	457	459	462	470	478	488	489	491	496	497
1983	495	500	502	508	521	533	541	549	554	558	561	559
1984	563	561	558	559	562	574	585	586	589	592	595	588
1985	588	585	586	594	600	606	615	618	619	625	630	630
1986	629	633	638	643	651	658	668	672	676	685	692	688
1987	688	686	686	691	703	715	724	736	745	750	755	752
1988	753	749	753	763	771	782	795	800	806			



▲ TOP

BASE: 1982=100

Year	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	Average
1988										167	168	166	
1989	165	165	166	167	169	170	172	174	176	176	176	175	171
1990	174	175	177	180	182	185	189	190	191	195	198	199	186
1991	202	202	201	202	204	209	214	217	221	223	225	225	212
1992	228	229	229	231	234	236	242	242	243	244	244	243	237
1993	241	241	243	245	246	250	253	256	259	262	265	264	252
1994	263	265	267	269	272	277	281	284	288	289	291	289	278
1995	289	291	293	295	300	306	313	315	317	319	321	317	306
1996	315	316	319	324	328	333	339	343	344	346	349	350	334



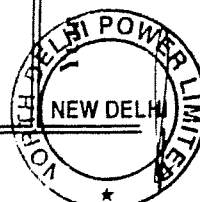
1997	350	350	351	354	352	355	358	359	361	366	372	358
1998	384	382	380	383	389	399	411	413	420	433	429	405
1999	420	415	414	415	419	420	424	426	429	437	431	424
2000	431	430	434	438	440	442	445	443	444	449	446	441
2001	445	443	445	448	451	457	463	466	465	468	472	458
2002	467	466	468	469	472	476	481	484	485	487	489	477
2003	483	484	487	493	494	497	501	499	499	503	504	496
2004	504	504	504	504	508	512	517	522	523	526	521	514
2005	526	525	525	529	527	529	538	540	542	548	550	536

Base 2001=100 NEW

Year	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	Average
2006	119	119	119	120	121	123	124	124	125	127	127	127	123
2007	127	128	127	128	129	130	132	133	133	134	134	134	131
2008	134	135	137	138	139	140	143	145	146	148			

III. POINT TO POINT RATE OF INFLATION IN CONSUMER PRICE INDEX NUMBERS FOR INDUSTRIAL WORKERS (Base 1982=100)

RATE OF INFLATION												
Year	Janu	Febr	March	April	May	June	July	Aug	Sept	Octo	Nov	Dec
2006												
2007												
2008												





## Consumer Price Index

	<b>FY 06-07</b>	<b>FY 07-08</b>	<b>FY 08-09</b>
<b>April</b>	537.6	573.44	618.24
<b>May</b>	545.71	581.79	626.89
<b>June</b>	562.11	594.10	639.80
<b>July</b>	574.12	611.16	662.09
<b>August</b>	577.84	619.78	675.70
<b>Sept</b>	581.25	618.45	678.90
<b>Oct</b>	594.36	627.12	692.64
<b>Nov</b>	599.44	632.48	
<b>Dec</b>	595.63	628.46	
<b>Jan</b>	565.15	596.30	
<b>Feb</b>	567.04	598.05	
<b>Mar</b>	565.15	609.65	
<b>Avegare</b>	<b>572.12</b>	<b>607.57</b>	

