



(A Tata Power and Delhi Government joint venture)

Regd. Off.: Grid Sub-Station Building, Hudson Lines, Kingsway Camp, Delhi-110 009. Website: www.ndpl.com

PUBLIC NOTICE - REQUEST FOR PUBLIC RESPONSE

Petition for Approval of Aggregate Revenue Requirement (ARR) & Determination of Multi-Year Tariff for Distribution (Wheeling & Retail Supply) Business for FY 2007-08 to FY 2010-11

- North Delhi Power Limited (hereinafter referred to as "NDPL") had filed the Petition on September 29, 2007 for Aggregate Revenue Requirement (ARR) and Multi Year Tariff for Distribution (Wheeling & Retail Supply) Business for FY 2007-08 to FY 2010-11 in terms of the Delhi Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2007 and for triuing up of costs and revenue upto end of FY2006-07 before the DERC for deliberation and Orders under the provisions of the Electricity Act, 2003, Delhi Electricity Reform Act, 2000 to the extent applicable and the Distribution Tariff Regulations issued by the Delhi Electricity Regulatory Commission dated May 30, 2007. The DERC, after having sought information through technical sessions/ correspondence and a personal hearing on October 22, 2007, has admitted the Petition on October 26, 2007.

2. The salient features of the Petition are provided below:

Summary of ARR and Revenues for NDPL at existing Retail Supply Tariff (RST)							
S. No.	Particulars	Unit	2006-07	2007-08	2008-09	2009-10	2010-11
A	Energy Input	MUs	5,986.20	6,453.12	6,840.31	7,319.13	7,758.28
B	Sales	%	4,350.74	4,935.65	5,369.97	5,893.73	6,347.67
C	AT&C Loss at the end of the year	MUs	23.73%	22.38%	21.03%	19.00%	17.00%
D	Expenditure other than Power Purchase Cost						
E	Purchase Cost	Rs. Cr	414.60	451.53	426.20	456.79	506.24
F	Average Power Purchase Cost	Rs. P.u.	2.19	2.89	2.79	2.87	2.96
G	Power Purchase Cost at Average Power Purchase Cost	Rs. Cr	1,309.34	1,865.73	1,905.57	2,102.33	2,299.15
H	Total Expenditure (D+F)	Rs. Cr	1,723.94	2,317.26	2,331.77	2,559.11	2,805.39
I	Truing up Expenses	Rs. Cr	370.42				
J	RoCE + Supply Margin including interest	Rs. Cr	211.59	249.66	267.60	287.02	295.52
K	Non-Tariff Income	Rs. Cr	41.20	28.17	29.10	29.86	30.63
L	Agregate Revenue Requirement (G+H+I-J)	Rs. Cr	2,264.75	2,538.75	2,570.27	2,816.27	3,070.28
M	Estimated Revenue Billed (without E Tax)	Rs. Cr	2,031.27	2,184.89	2,357.25	2,552.99	2,735.47
N	Estimated Revenue Realisation based on existing Retail Supply Tariff (E tax)*	Rs. Cr	1,835.02	2,217.32	2,371.21	2,568.04	2,774.98
O	Surplus/(Gap) at Existing Tariffs (M-K)	Rs. Cr	(429.73)	(321.43)	(199.05)	(248.23)	(295.30)
P	Surplus of FY 06-07 / On account of over achievement but excluding the Truing up till FY 06-07	Rs. Cr		108.26*			
Q	Net Revenue Gap	Rs. Cr	(429.73)	(213.17)	(199.05)	(248.23)	(295.30)
R	Cumulative Gap	Rs. Cr	(429.73)	(642.89)	(841.95)	(1,090.17)	(1,385.47)

*For FY 06-07, the revenue realised is at bid level and the additional amount of Rs 108.26 Cr realised on account of overachievement of AT&C has been utilised for FY 07-08.

- For the revenue gap for the period prior to April 1, 2007 (Rs 429.73 Cr), NDPL has proposed that these expenses should not be passed on to its consumers and should be bridged through Government Support (as in terms of Policy Direction and February 2002 Tariff Order). In case, support of the Govt. of NCT is not available, NDPL has proposed an increase in tariff of 92 paise per unit for the period from January 1, 2008 to March 31, 2009 for all categories of consumers other than consumers of JCI, Clusters, Agricultural and Mushroom Cultivation and Domestic Consumer consuming less than 200 units per month.
- NDPL is planning a base capital expenditure of Rs 850 Cr during the MYT control period (2008-11).
- For bridging its Revenue Gap, NDPL has made the following tariff proposal for the MYT Control Period, subject to tripping up of uncontrollable costs, on the premise that the tariff shall be made effective from January 1, 2008:

- o No tariff increases for the entire MYT Control Period for Consumers of JY Clusters, Agriculture, Mushroom Cultivation and Domestic Consumers whose monthly consumption is less than 200 units
- o Tariff for DMRC for the MYT Control Period is proposed at Rs. 4/ unit plus fixed charges of Rs. 150/ kWh.
- o The balance Revenue Gap is proposed to be met by a tariff increase of 17% across all other tariff categories with effect from January 1, 2008 till March 31, 2009 with the exception of consumer categories of JY clusters, Agriculture, Mushroom Cultivation and Domestic Consumers consuming less than 200 units. Thereafter, there will be a reduction of 5.4% from the tariff levels of FY 2008-09 for the period April 1, 2009 to March 31, 2011. The alternate proposal is to levy uniform surcharge of 76 paise per unit on all consumers (except JY Clusters, Agriculture, Mushroom Cultivation and Domestic Consumers consuming less than 200 units per month) for the period January 1, 2008 to March 31, 2009 which shall be reduced by 30 paise per unit for the period April 1, 2009 to March 31, 2011.
- o In the case of domestic consumers having consumption of more than 200 units per month, they will not be exempted from proposed tariff hike i.e., applicable energy rate for first 200 units will also include the proposed hike. It will be Rs 2.81 per unit FY 07-08 and FY 08-09 and Rs 2.62 per unit from FY 09-10 onwards as per first tariff hike proposal and as per alternate proposal Rs 3.16 per unit for FY 07-08 and FY 08-09 and Rs 2.86 per unit from FY 09-10 onwards for first 200 units.

4. Category wise Tariff Proposal is given below.

5. Other key proposals for bringing in efficiency improvements during the MYT Control Period
 - 10 more new grid stations with fully remote controlled facilities will get initiated during MYT period to take care of increasing load growth and to relieve excess load burden on existing grids.
 - HVDS & LTACB will be introduced at more than 200 locations.
 - Implementation of various automation initiatives for e.g. automated meter reading, grid substation automation system, geo spatial systems and towards building communication infrastructure.
 - NDPL is proposing to improve Reliability Index to 99.94% by FY 2011
6. Performance of NDPL during FY 2006-07
 - NDPL has incurred capital expenditure of Rs 271 Crore during the FY 06-07.
 - NDPL has achieved an AT&SC Loss level of 23.73% (arrived at after including Rns, 71 Cr of DVB period arrears received during FY 06-07) as against the Bid level of 31.10% in FY 06-07.
7. Other key Improvements carried out:
 - 2 new grids have been decided during year 2006-07. A total of 52 grids now are operational in NDPL.
 - 35 out of 52 grids are fully SCADA compliant and remotely operated.
 - Geographical Information System (GIS) established for complete NDPL area.
 - 253 MVA of Power Transformer capacities commissioned in 2006-2007. This leads to addition of 1044 MVA from July 02 onwards with total capacity of 2745 MVA at the end of March 07.
 - New applications developed for Customer Segment like online consent in Sakshat (Consumer Data Information system), Connection Management Module, and Consumer Care module.
 - NDPL has improved Reliability Index to 99.7% during the period April to September 2007 as compared to 99.5 % during the previous financial year for the same period. Reliability Index represents fraction of time the system is available to the consumers over a period of time.
8. The responses to the above Petition, in compliance of the Comprehensive (Conduct of Business) Regulations, 2001 notified by the DERC, the consumers and stakeholders are requested to submit the response on the above Petition. Responses may be sent to the Secretary of the DERC at the following address by December 10, 2007. The responses may be submitted personally or by post to the DERC. The responses can also be e-mailed to the Secretary, DERC at the e-mail address mentioned below.

DELHI ELECTRICITY REGULATORY COMMISSION

Viniyamak Bhawan,
C-Block, Shivalik,
Malviya Nagar, New Delhi-110017.
Email id: secyderc@nic.in

10. A copy of the Petition can be purchased from the head-office/ district offices of the Petitioner on any working day from November 20, 2007 till December 10, 2007, between 11 a.m. and 4 p.m. on payments of Rs. 100/-, either by cash or by Demand Draft/Pay Order in favour of NDPL, payable at New Delhi.

Office of the Company Secretary,
North Delhi Power Limited,
Substation Building, Hudson Lines, Kingsway Camp, Delhi-110 009
www.ndplonline.com

The complete Petition and subsequent clarifications submitted to the DERC are available on our website <http://www.ndpl.com> as well as the website of the DERC <http://www.derc.gov.in>

4. Category wise Tariff Proposal

Proposed Tariff Schedule of NDPL for MYT Control Period (Jan 2008 to Mar 2011) -

Alternate 1

Category	Sub Category	Load	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges inclusive of Past Arrear surcharge of 92 paisa/unit	% increase in energy charges from Dec FY07	Energy Charges	% increase in energy charges from Dec FY07	Fixed Charges	Energy Charges	% increase in energy charges from Dec FY07	
1. Domestic													
	1.1 JJ Cluster			175 Rs/mth		175 Rs/mth	0.0%	175 Rs/mth	0.0%		175 Rs/mth	0.0%	
	1.2 Domestic Lighting/Fan and Power												
		Up to 2 kW											
		0-100 units	24 /mth	240 P/kWh	24 /mth	240 P/kWh	0.0%	240 P/kWh	0.0%	24 /mth	240 P/kWh	0.0%	
		101-200 units	24 /mth	240 P/kWh	24 /mth	240 P/kWh	0.0%	240 P/kWh	0.0%	24 /mth	240 P/kWh	0.0%	
		201-400	24 /mth	390 P/kWh	28 /mth	548.3 P/kWh	40.6%	456.3 P/kWh	17.0%	26 /mth	427.1 P/kWh	9.5%	
		above 400	24 /mth	460 P/kWh	28 /mth	630.2 P/kWh	37.0%	538.2 P/kWh	17.0%	26 /mth	503.76 P/kWh	9.5%	
		2 - 5 kW											
		0-100 units	60 /mth	240 P/kWh	60 /mth	240 P/kWh	0.0%	240 P/kWh	0.0%	60 /mth	240 P/kWh	0.0%	
		101-200 units	60 /mth	240 P/kWh	60 /mth	240 P/kWh	0.0%	240 P/kWh	0.0%	60 /mth	240 P/kWh	0.0%	
		201-400	60 /mth	390 P/kWh	70 /mth	548.3 P/kWh	40.6%	456.3 P/kWh	17.0%	66 /mth	427.1 P/kWh	9.5%	
		above 400	60 /mth	460 P/kWh	70 /mth	630.2 P/kWh	37.0%	538.2 P/kWh	17.0%	66 /mth	503.76 P/kWh	9.5%	
		Above 5 kW											
		0-100 units	12 /kWh/mth	240 P/kWh	12 /kWh/mth	240 P/kWh	0.0%	240 P/kWh	0.0%	12 /kWh/mth	240 P/kWh	0.0%	
		101-200 units	12 /kWh/mth	240 P/kWh	12 /kWh/mth	240 P/kWh	0.0%	240 P/kWh	0.0%	12 /kWh/mth	240 P/kWh	0.0%	
		201-400	12 /kWh/mth	390 P/kWh	14 /kWh/mth	548.3 P/kWh	40.6%	456.3 P/kWh	17.0%	13 /kWh/mth	427.1 P/kWh	9.5%	
	Above 400	12 /kWh/mth	460 P/kWh	14 /kWh/mth	630.2 P/kWh	37.0%	538.2 P/kWh	17.0%	13 /kWh/mth	503.76 P/kWh	9.5%		
	1.3 Domestic Lighting /Fan and Power on 11 kV single delivery point for CGHS and other similar group housing complexes	First 44.4% Next 44.4% Next 11.2%	12 /kWh/mth 12 /kWh/mth 12 /kWh/mth	240 P/kWh 390 P/kWh 460 P/kWh	14 /kWh/mth 14 /kWh/mth 14 /kWh/mth	372.8 P/kWh 548.3 P/kWh 630.2 P/kWh	55.3% 40.6% 37.0%	280.8 P/kWh 456.3 P/kWh 538.2 P/kWh	17.0% 17.0% 17.0%	13 /kWh/mth 13 /kWh/mth 13 /kWh/mth	262.83 P/kWh 427.1 P/kWh 503.76 P/kWh	9.5% 9.5% 9.5%	
	1.4 Domestic Lighting/Fan and Power Connections in undelectrified Left Out Pockets.												
	i) Plot sizes up to 50 Sq. yds.			264 Rs/mth		264 Rs/mth	0.0%	264 Rs/mth	0.0%		264 Rs/mth	0.0%	
	ii) Plot sizes between 50-100 Sq. yds.			384 Rs/mth		384 Rs/mth	0.0%	384 Rs/mth	0.0%		384 Rs/mth	0.0%	
	iii) Plot sizes between 101-150 Sq. yds.			504 Rs/mth		504 Rs/mth	0.0%	504 Rs/mth	0.0%		504 Rs/mth	0.0%	
	iv) Plot sizes between 151-200 Sq. yds.			699 Rs/mth		699 Rs/mth	0.0%	699 Rs/mth	0.0%		699 Rs/mth	0.0%	
	v) Plot sizes more than 200 Sq. yds. only through installation of meters by Licensee												
2. Non Domestic													
	2.1.1 Non-Domestic (Low Tension)–NDLT-I												
	a) Up to 10 kW												
	b) > 10 kW to 100 kW	upto 10 kW	50 /kWh/mth	535 P/kWh	59 /kWh/mth	717.95 P/kWh	34.2%	625.95 P/kWh	17.0%	55 /kWh/mth	585.89 P/kWh	9.5%	
		10 - 100 kW	50 /kWh/mth	487 P/kWh	59 /kWh/mth	661.79 P/kWh	35.9%	569.79 P/kWh	17.0%	55 /kWh/mth	533.32 P/kWh	9.5%	
	2.1.2 Non-Domestic Light/Power on 11 kV Single Delivery Point for Commercial Complexes-NDLT-II		50 /kWh/mth	487 P/kWh	59 /kWh/mth	661.79 P/kWh	35.9%	569.79 P/kWh	17.0%	55 /kWh/mth	533.32 P/kWh	9.5%	
	2.2 Mixed Load (High Tension) >100kW-MLHT												
	a) Supply on 11 kV (HT)		150 /kVA/mth	490 P/kVAh	176 /kVA/mth	665.3 P/kVAh	35.8%	573.3 P/kVAh	17.0%	164 /kVA/mth	536.61 P/kVAh	9.5%	
	b) Supply on LT (400 Volts)		200 /kVA/mth	564 P/kVAh	234 /kVA/mth	751.88 P/kVAh	33.3%	659.88 P/kVAh	17.0%	219 /kVA/mth	617.65 P/kVAh	9.5%	
3. Industrial													
	3.1.1 Small Industrial Power < 100 kW- SIP												
	a) Up to 10 kW												
	b) > 10 kW to 100 kW	upto 10 kW	50 /kWh/mth	500 P/kWh	59 /kWh/mth	677 P/kWh	35.4%	585 P/kWh	17.0%	55 /kWh/mth	547.56 P/kWh	9.5%	
		10-100 kW	50 /kWh/mth	435 P/kVAh	59 /kWh/mth	600.95 P/kVAh	38.1%	508.95 P/kVAh	17.0%	55 /kWh/mth	476.38 P/kVAh	9.5%	
	3.1.2 Industrial Power (SIP) on 11 kV Single Delivery Point for Group of SIP Consumers		50 /kWh/mth	370 P/kVAh	59 /kWh/mth	524.9 P/kVAh	41.9%	432.9 P/kVAh	17.0%	55 /kWh/mth	405.19 P/kVAh	9.5%	
	3.2 Large Industrial Power>100 kW LIP												
	a) Supply on 11 kV (HT)		150 /kVA/mth	430 P/kVAh	176 /kVA/mth	595.1 P/kVAh	38.4%	503.1 P/kVAh	17.0%	164 /kVA/mth	470.9 P/kVAh	9.5%	
	b) Supply on LT (400 Volts)		200 /kVA/mth	495 P/kVAh	234 /kVA/mth	671.15 P/kVAh	35.6%	579.15 P/kVAh	17.0%	219 /kVA/mth	542.08 P/kVAh	9.5%	
		12 /kWh/mth	150 P/kWh	12 /kWh/mth	150 P/kWh	0.0%	150 P/kWh	0.0%	12 /kWh/mth	150 P/kWh	0.0%		
		24 /kWh/mth	300 P/kWh	24 /kWh/mth	300 P/kWh	0.0%	300 P/kWh	0.0%	24 /kWh/mth	300 P/kWh	0.0%		
4. Agriculture													
	6.1 Street Lighting		73 /Point/mth	460 P/kWh	85 /Point/mth	630.2 P/kWh	37.0%	538.2 P/kWh	17.0%	80 /point/mth	503.76 P/kWh	9.5%	
	6.2 Signals & Blinkers		73 /Point/mth	460 P/kWh	85 /Point/mth	630.2 P/kWh	37.0%	538.2 P/kWh	17.0%	80 /point/mth	503.76 P/kWh	9.5%	
7. Railway Traction (Other than DMRC)			150 /kVA/mth	375 P/kVAh	176 /kVA/mth	530.75 P/kVAh	41.5%	438.75 P/kVAh	17.0%	164 /kVA/mth	410.67 P/kVAh	9.5%	
8. DMRC													
	(220 kV)		75 /kVA/mth	230 P/kVAh	150 /kVA/mth	492 P/kVAh	113.9%	400 P/kVAh	73.9%	150 /kVA/mth	400 P/kVAh	73.9%	
	(66 kV)		75 /kVA/mth	230 P/kVAh	150 /kVA/mth	492 P/kVAh	113.9%	400 P/kVAh	73.9%	150 /kVA/mth	400 P/kVAh	73.9%	

Proposed Tariff Schedule of NDPL for MYT Control Period (Jan 2008 to Mar 2011) -

Alternate 2

Category	Sub Category	Load	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges inclusive of Past Arrear surcharge of 92 paisa/unit	% increase in energy charges from Dec FY07	Energy Charges	% increase in energy charges from Dec FY07	Energy Charges	% increase in energy charges from Dec FY07
1. Domestic											
	1.1 JJ Cluster			175 Rs/mth		175 Rs/mth	0.0%	175 Rs/mth	0.0%	175 Rs/mth	0.0%
	1.2 Domestic Lighting/Fan and Power										
		Up to 2 kW									
		0-100 units	24 /mth	240 P/kWh	24 /mth	240 P/kWh	0.0%	240 P/kWh	0.0%	240 P/kWh	0.0%
		101-200 units	24 /mth	240 P/kWh	24 /mth	240 P/kWh	0.0%	240 P/kWh	0.0%	240 P/kWh	0.0%
		201-400	24 /mth	390 P/kWh	24 /mth	558 P/kWh	43.1%	466 P/kWh	19.5%	436 P/kWh	11.8%
		above 400	24 /mth	460 P/kWh	24 /mth	628 P/kWh	36.5%	536 P/kWh	16.5%	506 P/kWh	10.0%
		2 - 5 kW									
		0-100 units	60 /mth	240 P/kWh	60 /mth	240 P/kWh	0.0%	240 P/kWh	0.0%	240 P/kWh	0.0%
		101-200 units	60 /mth	240 P/kWh	60 /mth	240 P/kWh	0.0%	240 P/kWh	0.0%	240 P/kWh	0.0%
		201-400	60 /mth	390 P/kWh	60 /mth	558 P/kWh	43.1%	466 P/kWh	19.5%	436 P/kWh	11.8%
		above 400	60 /mth	460 P/kWh	60 /mth	628 P/kWh	36.5%	536 P/kWh	16.5%	506 P/kWh	10.0%
		Above 5 kW									
		0-100 units	12 /kW/mth	240 P/kWh	12 /kW/mth	240 P/kWh	0.0%	240 P/kWh	0.0%	240 P/kWh	0.0%
		101-200 units	12 /kW/mth	240 P/kWh	12 /kW/mth	240 P/kWh	0.0%	240 P/kWh	0.0%	240 P/kWh	0.0%
		201-400	12 /kW/mth	390 P/kWh	12 /kW/mth	558 P/kWh	43.1%	466 P/kWh	19.5%	436 P/kWh	11.8%
		above 400	12 /kW/mth	460 P/kWh	12 /kW/mth	628 P/kWh	36.5%	536 P/kWh	16.5%	506 P/kWh	10.0%
	1.3 Domestic Lighting /Fan and Power on 11 kV single delivery point for CGHS and other similar group housing complexes	First 44.4% Next 44.4% Next 11.2%	12 /kW/mth 12 /kW/mth 12 /kW/mth	240 P/kWh 390 P/kWh 460 P/kWh	12 /kW/mth 12 /kW/mth 12 /kW/mth	408 P/kWh 558 P/kWh 628 P/kWh	70.0% 43.1% 36.5%	316 P/kWh 466 P/kWh 536 P/kWh	31.7% 19.5% 16.5%	286 P/kWh 436 P/kWh 506 P/kWh	19.2% 11.8% 10.0%
	1.4 Domestic Lighting/Fan and Power Connections in unelectrified Left Out Pockets.										
	i) Plot sizes Up to 50 Sq. yds.			264 Rs/mth		264 Rs/mth	0.0%	264 Rs/mth	0.0%	264 Rs/mth	0.0%
	ii) Plot sizes between 50-100 Sq. yds.			384 Rs/mth		384 Rs/mth	0.0%	384 Rs/mth	0.0%	384 Rs/mth	0.0%
	iii) Plot sizes between 101-150 Sq. yds.			504 Rs/mth		504 Rs/mth	0.0%	504 Rs/mth	0.0%	504 Rs/mth	0.0%
	iv) Plot sizes between 151-200 Sq. yds.			699 Rs/mth		699 Rs/mth	0.0%	699 Rs/mth	0.0%	699 Rs/mth	0.0%
	v) Plot sizes more than 200 Sq. yds. only through installation of meters by Licensee										
2. Non Domestic											
	2.1.1 Non-Domestic (Low Tension)-NDLT-I										
	a) Up to10 kW	upto 10 kW	50 /kW/mth	535 P/kWh	50 /kW/mth	703 P/kWh	31.4%	611 P/kWh	14.2%	581 P/kWh	8.8%
	b) > 10 kW to 100 kW	10 - 100 kW	50 /kW/mth	487 P/kWh	50 /kW/mth	655 P/kWh	34.5%	563 P/kWh	15.6%	533 P/kWh	9.4%
	2.1.2 Non-Domestic Light/Power on 11 kV Single Delivery Point for Commercial Complexes-NDLT-II		50 /kW/mth	487 P/kWh	50 /kW/mth	655 P/kWh	34.5%	563 P/kWh	15.6%	533 P/kWh	9.4%
	2.2 Mixed Load (High Tension) >100kW-MLHT										
	a) Supply on 11 kV (HT)		150 /kVA/mth	490 P/kVAh	150 /kVA/mth	658 P/kVAh	34.3%	566 P/kVAh	15.5%	536 P/kVAh	9.4%
	b) Supply on LT (400 Volts)		200 /kVA/mth	564 P/kVAh	200 /kVA/mth	732 P/kVAh	29.8%	640 P/kVAh	13.5%	610 P/kVAh	8.2%
3. Industrial											
	3.1.1 Small Industrial Power < 100 kW- SIP:										
	a) Up to10 kW	upto 10 kW	50 /kW/mth	500 P/kWh	50 /kW/mth	668 P/kWh	33.6%	576 P/kWh	15.2%	546 P/kWh	9.2%
	b) > 10 kW to 100 kW	10-100 kW	50 /kW/mth	435 P/kVAh	50 /kW/mth	603 P/kVAh	38.6%	511 P/kVAh	17.5%	481 P/kVAh	10.6%
	3.1.2 Industrial Power (SIP) on 11 kV Single Delivery Point for Group of SIP Consumers		50 /kW/mth	370 P/kVAh	50 /kW/mth	538 P/kVAh	45.4%	446		416 P/kVAh	12.4%
	3.2 Large Industrial Power>100 kW LIP										
	a) Supply on 11 kV (HT)		150 /kVA/mth	430 P/kVAh	150 /kVA/mth	598 P/kVAh	39.1%	506 P/kVAh	17.7%	476 P/kVAh	10.7%
	b) Supply on LT (400 Volts)		200 /kVA/mth	495 P/kVAh	200 /kVA/mth	663 P/kVAh	33.9%	571 P/kVAh	15.4%	541 P/kVAh	9.3%
4. Agriculture			12 /kW/mth	150 P/kWh	12 /kW/mth	150 P/kWh	0.0%	150 P/kWh	0.0%	150 P/kWh	0.0%
5. Mushroom Cultivation			24 /kW/mth	300 P/kWh	24 /kW/mth	300 P/kWh	0.0%	300 P/kWh	0.0%	300 P/kWh	0.0%
6. Public Lighting											
	6.1 Street Lighting		73 /Point/mth	460 P/kWh	73 /Point/mth	628 P/kWh	36.5%	536 P/kWh	16.5%	506 P/kWh	10.0%
	6.2 Signals & Blinkers		73 /Point/mth	460 P/kWh	73 /Point/mth	628 P/kWh	36.5%	536 P/kWh	16.5%	506 P/kWh	10.0%
7. Railway Traction (Other than DMRC)			150 /kVA/mth	375 P/kVAh	150 /kVA/mth	543 P/kVAh	44.8%	451 P/kVAh	20.3%	421 P/kVAh	12.3%
8. DMRC											
	(220 kV)		75 /kVA/mth	230 P/kVAh	150 /kVA/mth	492 P/kVAh	113.9%	400 P/kVAh	73.9%	400 P/kVAh	73.9%
	(66 kV)		75 /kVA/mth	230 P/kVAh	150 /kVA/mth	492 P/kVAh	113.9%	400 P/kVAh	73.9%	400 P/kVAh	73.9%



NDPL

دچسٹر آفیس: گروت سب - سٹیشن بلڈنگ، مڈسن لائنس، کنکڑوے کیپ، دلی۔ 110009 دے پ سارک: www.ndpl.com

پبلک نوٹس۔ عوام کے ردعمل کیلئے درخواست

مالی سال 2007-08 سے مالی سال 2010-11 کیلئے ڈسٹریبوشن (ویہیلنگ اینڈ ریل سیلائی) بزنس کیلئے ٹیئر ف کے تعین اور اوسطاً مالیاتی ضروریات (اے آر آر) کی منظوری کیلئے پٹیشن کثیر سالہ

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تعمیراتی کاموں کے لیے 2000-2001ء کی بجٹ میں 17% اضافہ کی گئی ہے۔

2008-09-2011-12-2013-14-2015-16-2017-18-2019-2020-2021-2022-2023-2024-2025-2026-2027-2028-2029-2030-2031-2032-2033-2034-2035-2036-2037-2038-2039-2040-2041-2042-2043-2044-2045-2046-2047-2048-2049-2050-2051-2052-2053-2054-2055-2056-2057-2058-2059-2060-2061-2062-2063-2064-2065-2066-2067-2068-2069-2070-2071-2072-2073-2074-2075-2076-2077-2078-2079-2080-2081-2082-2083-2084-2085-2086-2087-2088-2089-2090-2091-2092-2093-2094-2095-2096-2097-2098-2099-2100-2101-2102-2103-2104-2105-2106-2107-2108-2109-2110-2111-2112-2113-2114-2115-2116-2117-2118-2119-2120-2121-2122-2123-2124-2125-2126-2127-2128-2129-2130-2131-2132-2133-2134-2135-2136-2137-2138-2139-2140-2141-2142-2143-2144-2145-2146-2147-2148-2149-2150-2151-2152-2153-2154-2155-2156-2157-2158-2159-2160-2161-2162-2163-2164-2165-2166-2167-2168-2169-2170-2171-2172-2173-2174-2175-2176-2177-2178-2179-2180-2181-2182-2183-2184-2185-2186-2187-2188-2189-2190-2191-2192-2193-2194-2195-2196-2197-2198-2199-2200-2201-2202-2203-2204-2205-2206-2207-2208-2209-2210-2211-2212-2213-2214-2215-2216-2217-2218-2219-2220-2221-2222-2223-2224-2225-2226-2227-2228-2229-2230-2231-2232-2233-2234-2235-2236-2237-2238-2239-2240-2241-2242-2243-2244-2245-2246-2247-2248-2249-2250-2251-2252-2253-2254-2255-2256-2257-2258-2259-2260-2261-2262-2263-2264-2265-2266-2267-2268-2269-2270-2271-2272-2273-2274-2275-2276-2277-2278-2279-2280-2281-2282-2283-2284-2285-2286-2287-2288-2289-2290-2291-2292-2293-2294-2295-2296-2297-2298-2299-2300-2301-2302-2303-2304-2305-2306-2307-2308-2309-2310-2311-2312-2313-2314-2315-2316-2317-2318-2319-2320-2321-2322-2323-2324-2325-2326-2327-2328-2329-2330-2331-2332-2333-2334-2335-2336-2337-2338-2339-2340-2341-2342-2343-2344-2345-2346-2347-2348-2349-2350-2351-2352-2353-2354-2355-2356-2357-2358-2359-2360-2361-2362-2363-2364-2365-2366-2367-2368-2369-2370-2371-2372-2373-2374-2375-2376-2377-2378-2379-2380-2381-2382-2383-2384-2385-2386-2387-2388-2389-2390-2391-2392-2393-2394-2395-2396-2397-2398-2399-2400-2401-2402-2403-2404-2405-2406-2407-2408-2409-2410-2411-2412-2413-2414-2415-2416-2417-2418-2419-2420-2421-2422-2423-2424-2425-2426-2427-2428-2429-2430-2431-2432-2433-2434-2435-2436-2437-2438-2439-2440-2441-2442-2443-2444-2445-2446-2447-2448-2449-2450-2451-2452-2453-2454-2455-2456-2457-2458-2459-2460-2461-2462-2463-2464-2465-2466-2467-2468-2469-2470-2471-2472-2473-2474-2475-2476-2477-2478-2479-2480-2481-2482-2483-2484-2485-2486-2487-2488-2489-2490-2491-2492-2493-2494-2495-2496-2497-2498-2499-2500-2501-2502-2503-2504-2505-2506-2507-2508-2509-2510-2511-2512-2513-2514-2515-2516-2517-2518-2519-2520-2521-2522-2523-2524-2525-2526-2527-2528-2529-2530-2531-2532-2533-2534-2535-2536-2537-2538-2539-2540-2541-2542-2543-2544-2545-2546-2547-2548-2549-2550-2551-2552-2553-2554-2555-2556-2557-2558-2559-2560-2561-2562-2563-2564-2565-2566-2567-2568-2569-2570-2571-2572-2573-2574-2575-2576-2577-2578-2579-2580-2581-2582-2583-2584-2585-2586-2587-2588-2589-2590-2591-2592-2593-2594-2595-2596-2597-2598-2599-2600-2601-2602-2603-2604-2605-2606-2607-2608-2609-2610-2611-2612-2613-2614-2615-2616-2617-2618-2619-2620-2621-2622-2623-2624-2625-2626-2627-2628-2629-2630-2631-2632-2633-2634-2635-2636-2637-2638-2639-2640-2641-2642-2643-2644-2645-2646-2647-2648-2649-2650-2651-2652-2653-2654-2655-2656-2657-2658-2659-2660-2661-2662-2663-2664-2665-2666-2667-2668-2669-2670-2671-2672-2673-2674-2675-2676-2677-2678-2679-2680-2681-2682-2683-2684-2685-2686-2687-2688-2689-2690-2691-2692-2693-2694-2695-2696-2697-2698-2699-2700-2701-2702-2703-2704-2705-2706-2707-2708-2709-2710-2711-2712-2713-2714-2715-2716-2717-2718-2719-2720-2721-2722-2723-2724-2725-2726-2727-2728-2729-2730-2731-2732-2733-2734-2735-2736-2737-2738-2739-2740-2741-2742-2743-2744-2745-2746-2747-2748-2749-2750-2751-2752-2753-2754-2755-2756-2757-2758-2759-2760-2761-2762-2763-2764-2765-2766-2767-2768-2769-2770-2771-2772-2773-2774-2775-2776-2777-2778-2779-2780-2781-2782-2783-2784-2785-2786-2787-2788-2789-2790-2791-2792-2793-2794-2795-2796-2797-2798-2799-2800-2801-2802-2803-2804-2805-2806-2807-2808-2809-2810-2811-2812-2813-2814-2815-2816-2817-2818-2819-2820-2821-2822-2823-2824-2825-2826-2827-2828-2829

(۱) محمد یونس، ولد: ۲۸ نومبر ۱۹۳۸ء، تحصیل: بی۔ اے، کراچی، پاکستان
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۴. زحمه وار شيراز تيموريل (۱۳۳۵ هـ. ق) گلي عهد
۱۰-۱۳۳۵ هـ. ق (۱۹۱۶ م. ق) -

ردیف	توضیحات	2006-07	2007-08	2008-09	2008-10	2009-11
A	درجی از آب	5,980.20	6,453.12	8,940.31	7,318.13	7,789.28
B	سبیل	4,360.74	4,938.86	5,990.97	5,883.73	6,347.67
C	سنگ که در اختیار به این آب پاشی گردید	23.73%	22.38%	21.03%	19.00%	17.00%
D	پوشش شهری لاکت به سازه خارجی است	414.80	461.63	438.20	458.79	508.24
E	توسعه پاشی شهری که لاکت	2.19	2.88	2.79	2.87	2.96
F	توسعه پاشی شهری لاکت به پوشش شهری لاکت	1,309.34	1,865.73	1,935.57	2,102.33	2,292.15
G	کل انرژی آب (لیتر)	1723.94	2,317.26	2,331.77	2,550.11	2,800.39
H	تاریک آب به پاشی شهری	370.42	248.07	287.80	287.02	285.52
I	کل انرژی آب (لیتر)	21.59	28.17	29.86	29.86	30.63
J	توسعه پاشی شهری لاکت به (سنگ + آب + سبیل)	41.20	28.47	29.86	29.86	30.63
K	کل انرژی آب (لیتر)	21.59	28.17	29.86	29.86	30.63
L	توسعه پاشی شهری لاکت به (سنگ + آب + سبیل)	2,264.75	2,538.75	2,570.27	2,816.27	3,070.25
M	توسعه پاشی شهری لاکت به (سنگ + آب + سبیل)	2,031.27	2,184.88	2,377.26	2,552.99	2,735.47
N	توسعه پاشی شهری لاکت به (سنگ + آب + سبیل)	1,936.02	2,217.32	2,371.21	2,568.04	2,774.96
O	توسعه پاشی شهری لاکت به (سنگ + آب + سبیل)	(429.73)	(321.43)	(199.05)	(248.23)	(268.30)
P	توسعه پاشی شهری لاکت به (سنگ + آب + سبیل)	(429.73)	(321.43)	(199.05)	(248.23)	(268.30)
Q	توسعه پاشی شهری لاکت به (سنگ + آب + سبیل)	(429.73)	(321.43)	(199.05)	(248.23)	(268.30)

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ایم والی فی مدت کیلئے مجوزہ ٹیور

2009	2009	2009
2008	2008	2008

اسماء	تاریخ	مقام	ملاحظات
اسماء	2008	مقام	ملاحظات

ملفوظات 2009ء تک کیلئے
ملفوظات 2011ء تک کیلئے

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