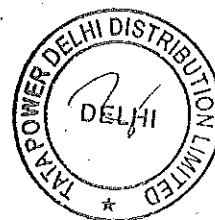


दू अप प्रपत्र वित्त वर्ष 2010-11

**TATA Power Delhi Distribution Limited**
**Aggregate Revenue Requirement**
**Form : A1**

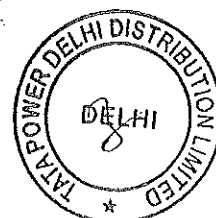
Sr. No	Particulars	UOM	FY 10-11
<b>A</b>	<b>Expenditure</b>		<b>3862.39</b>
1	Cost of power purchase	(Rs. Cr.)	2865.78
2	Inter-State Transmission charges	(Rs. Cr.)	132.29
3	Intra-state Transmission (Delhi Transco) charges	(Rs. Cr.)	110.54
4	Wheeling charges payable to other distribution licensee	(Rs. Cr.)	4.28
5	<b>O&amp;M Expenses:</b>		
	Employee:		
	Salary (Including impact of 6 Pay)	(Rs. Cr.)	227.35
	Pension	(Rs. Cr.)	8.10
	Repair and Maintenance Expenses	(Rs. Cr.)	89.80
	Administration Expenses	(Rs. Cr.)	35.63
	Expense Capitalisation	(Rs. Cr.)	-19.06
	<b>Total O&amp;M Expenses</b>	(Rs. Cr.)	<b>341.82</b>
	Efficiency Factor		12.00
	Net O&M Expenses	(Rs. Cr.)	329.82
6	Depreciation (including AAD)	(Rs. Cr.)	110.28
7	RoCE (Including Supply Margin)	(Rs. Cr.)	242.06
8	Income Tax	(Rs. Cr.)	61.84
9	New Initiative/ Additional Cost / Power Banking	(Rs. Cr.)	5.49
<b>B</b>	<b>Less: Non Tariff Income</b>		
10	Other Income (Including income from wheeling charges)	(Rs. Cr.)	89.23
11	Income from other business allocated to Licensed	(Rs. Cr.)	1.18
	<b>Total of "B"</b>	(Rs. Cr.)	<b>90.41</b>
<b>C</b>	<b>Aggregate Revenue Requirement (A-B)</b>	(Rs. Cr.)	<b>3771.97</b>



**TATA Power Delhi Distribution Limited**

**Allocation Statement (Retail Supply Business)**

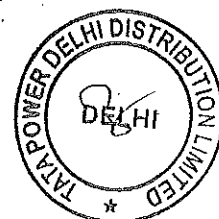
Sr. No	Particulars	FY 10-11 (Rs. Cr.)
<b>A</b>	<b>Expenditure</b>	<b>3399.23</b>
1	Cost of power purchase	3112.90
2	<b>O&amp;M Expenses:</b>	
	Employee Expenses	67.25
	Repair and Maintenance Expenses	38.59
	Administration Expenses	24.39
	Total O&M Expenses	130.23
	Efficiency Factor	4.57
	Net O&M Expenses	125.66
3	Depreciation	27.80
4	RoCE	64.86
5	Supply Margin	13.05
6	Income Tax	49.47
7	New Initiatives/Additional Cost	5.49
8	Energy Conservation	
9	New Initiatives	
<b>B</b>	<b>Less: Non Tariff Income</b>	<b>54.25</b>
8	Other Income (Including income from wheeling charges)	53.54
9	Income from other business allocated to Licensed business	0.71
<b>C</b>	<b>Aggregate Revenue Requirement (A-B)</b>	<b>3344.98</b>



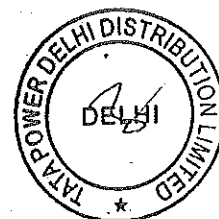
**TATA Power Delhi Distribution Limited**

**Allocation Statement (Wheeling Business)**

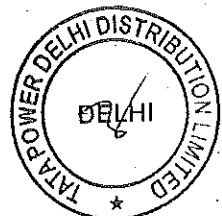
Sr. No	Particulars	FY 10-11 (Rs. Cr.)
<b>A</b>	<b>Expenditure</b>	<b>463.16</b>
<b>1</b>	<b>O&amp;M Expenses:</b>	
	Employee Expenses	149.14
	Repair and Maintenance Expenses	51.21
	Administration Expenses	11.24
	Total O&M Expenses	211.59
	Efficiency Factor	7.43
	Net O&M Expenses	204.16
<b>2</b>	Depreciation	82.48
<b>3</b>	RoCE	164.15
<b>4</b>	Supply Margin	
<b>5</b>	Income Tax	12.37
<b>B</b>	<b>Less: Non Tariff Income</b>	<b>36.17</b>
<b>7</b>	Other Income (Including income from wheeling charges)	35.69
<b>8</b>	Income from other business allocated to Licensed business	0.47
<b>C</b>	<b>Aggregate Revenue Requirement (A-B)</b>	<b>426.99</b>



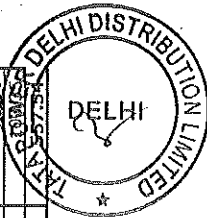
Sl. No	Stations	Plant Capacity (MW)	NDPL Share (MW)	NDPL Share (%)	MU purchased/ generated (ex BUs)	TFC (Rs./ Unit)	TFC (Rs./ Unit)	TFC (Rs./ Unit)	TVC (Rs./ Unit)	PPA (Rs./ Unit)	Total TVC (Rs./ Unit)	TVC (Rs./ Unit)	Dis/ Incentive /Other (ED/ Cess)	Income Tax	Total Charges	All Charges Total in Rs. Crs.	Average Rate (Rs./ Unit)
<b>A Central Generating Stations</b>																	
1	NTPC																
1	Singrauli STPS	2000	49	2.45%	338.98	13.90	0.41	25.08	21.27	46.35	46.35	1.37	1.52	3.11	4.63	64.88	1.91
2	Rihand STPS-I	1000	32	3.17%	204.45	10.68	0.52	14.93	12.22	27.15	27.15	1.33	0.52	3.19	3.71	41.34	2.03
3	Rihand STPS-II	1000	39	3.94%	291.35	20.78	0.71	26.07	14.69	40.76	40.76	1.40	0.31	3.30	4.61	66.15	2.27
4	Anta (G)	419	14	3.32%	43.17	3.51	0.81	3.99	6.05	10.04	10.04	2.33	0.00	1.12	1.13	14.67	3.40
	(LNG)				0.05			0.02	0.02	0.04	0.04	8.06	-	0.00	-	0.04	8.06
	(L)				3.86			1.64	-0.32	1.32	1.32	3.41	-	0.00	-	1.32	3.41
5	Aurva (G)	663	22	3.35%	76.98	4.42	0.57	7.27	9.30	16.57	16.57	2.21	0.00	2.21	2.21	23.20	3.01
	(LNG)				0.04			0.01	0.02	0.04	0.04	9.63	-	0.00	-	0.04	9.63
	(L)				6.67			2.93	-0.18	2.75	2.75	4.12	-	0.00	-	2.75	4.12
6	Dadri (G)	830	28	3.32%	103.49	6.01	0.58	9.61	13.35	22.97	22.97	2.22	0.00	3.27	3.27	32.24	3.12
	(LNG)				0.04			0.02	0.01	0.03	0.03	7.79	-	0.00	-	0.03	7.79
	(L)				6.07			2.64	-0.73	1.91	1.91	3.15	-	0.00	-	1.91	3.15
7	Unchahar I	420	7	1.75%	44.26	2.46	0.56	4.72	3.88	8.61	8.61	1.94	0.17	0.96	1.13	12.20	2.76
8	Unchahar II	420	15	3.52%	90.97	5.97	0.66	9.73	7.84	17.57	17.57	1.93	0.31	1.82	2.13	25.66	2.82
9	Unchahar III	210	9	4.28%	53.84	6.10	1.13	6.93	3.45	10.37	10.37	1.93	0.14	0.84	0.98	17.45	3.24
10	Dadri-NGTFS	840	190	22.58%	1260.52	72.86	0.58	176.75	118.97	295.73	295.73	2.35	2.75	14.32	17.08	385.66	3.05
11	BTFS	705	155	21.92%	895.37	49.13	0.55	147.99	136.52	284.50	284.50	3.18	0.30	8.97	9.27	342.90	3.83
12	Dadri (Th.) Stage II	1236	153	12.36%	1236.95	187.47	1.53	258.45	11.48	269.95	269.95	2.20	0.01	0.00	0.01	457.44	3.73
13	NTPC-Arvali Jhajar	490	129	26.26%	15.20	2.79	1.84	3.99	0.00	3.99	3.99	2.63	-	0.00	-	6.79	4.43
	NTPC-TOTAL				4,662.25	386.07	0.83	702.78	357.86	1,060.64	1,060.64	2.27	7.05	43.11	50.16	1,496.87	3.21
<b>II NHPC</b>																	
1	Buraihul	180	6	3.21%	22.43	1.08	0.48	0.87		0.87	0.87	0.39	0.03	0.28	0.30	2.26	1.01
2	Solai - I	690	23	3.39%	109.94	3.58	0.33	3.62		3.62	3.62	0.33	0.18	1.19	1.37	8.56	0.78
3	Tanekpur	94	4	3.74%	13.63	0.97	0.71	0.82		0.82	0.82	0.60	0.03	0.35	0.39	2.17	1.50
4	Chamera I	540	12	2.31%	55.48	2.92	0.53	3.84		3.84	3.84	0.69	0.16	1.35	1.51	8.27	1.49
5	Chamera II	300	13	4.20%	58.02	8.46	1.46	8.40		8.40	8.40	1.45	0.27	1.57	1.84	18.69	3.22
6	Ur	480	15	3.22%	97.52	6.87	0.70	5.95		5.95	5.95	0.61	0.38	3.09	3.47	16.29	1.67
7	Dhauliganga	280	12	4.11%	45.64	5.33	1.14	4.61		4.61	4.61	0.99	0.82	1.17	1.99	11.93	2.56
8	Sewa II	120	5	3.89%	14.27	3.63	2.55	3.30		3.30	3.30	2.21	-	0.00	0.00	6.93	4.88
9	Dunast	390	16	4.00%	83.00	18.62	2.24	19.09		19.09	19.09	2.30	0.20	3.41	3.61	41.32	4.98
	NHPC-TOTAL				500.94	51.46	1.03	50.50	-	50.50	50.50	1.01	2.07	12.41	14.48	116.44	2.32
<b>III Other Stations / IPPs</b>																	
a	NPC Stations																
	RAPS	880	33	0.04	100.25			29.81		29.81	29.81	2.97	-	-0.02	0.02	29.79	2.97
	NAPS	440	15	3.37%	51.17			10.44		10.44	10.44	2.04	0.01	0.00	0.00	10.45	2.04
b	SVJNL Stations																
	NHPS	Feb-04	Feb-00		201.66	25.03	1.24	22.50		22.50	22.50	1.12	-	7.65	7.55	55.18	2.74
c	THDC	Sep-02	Jan-00		95.50	16.84	1.76	23.87		23.87	23.87	2.50	-	5.24	5.24	45.96	4.81
	Others - TOTAL				448.58	41.87	0.93	86.63	-	86.63	86.63	1.93	0.01	12.87	12.88	141.37	3.13
<b>B State generating Stations</b>																	
1	IP	248	71	28.87%				-	0.01	-0.01	-0.01	-	-	0.20	0.20	0.19	
2	RPH	135	38	28.43%	194.45	23.78	1.22	37.30	6.43	43.72	43.72	2.25	-	0.09	0.09	67.59	3.48
3	PKL	330	68	20.66%	468.52	43.39	0.93	45.51	48.75	94.27	94.27	2.01	0.06	3.37	3.44	141.10	3.01
4	GT	270	77	28.58%	380.52	38.01	1.00	65.78	41.04	106.83	106.83	2.81	-	4.18	4.18	149.02	3.92
5	NDPL Generation-solar				0.43			0.95		0.95	0.95	22.15	-	-	-	0.95	22.15
6	NDPL Generation-Rithala				32.11			22.65		22.65	22.65	2.05	-	-	-	22.65	7.03
	State Generating Stations-TOTAL				1,076.03	105.18	0.98	172.20	96.22	268.41	268.41	2.49	0.06	7.84	7.90	381.49	3.55
<b>C Inter Regional Power Purchase</b>																	
1	Eastern Region																
a	K Gason-1	840	19	2.21%	79.33	5.23	0.66	8.61	6.45	17.06	17.06	2.15	0.01	6.07	6.07	28.36	3.57
b	K Gason-2	1500	47	3.14%	229.35	33.44	1.30	25.05	22.32	47.38	47.38	2.07	0.02	0.27	0.29	81.10	3.54
c	Farakka	1600	9	0.56%	37.95	2.10	0.77	3.82	7.11	10.93	10.93	2.88	0.04	0.72	0.76	13.79	3.63
d	Talcher																
e	Tala HEP	1020	9	0.86%	30.59	-	-	5.63		5.63	5.63	1.84	-	-	-	5.63	1.84
f	DVC	230	67	29.18%	76.96	-	-	23.01		23.01	23.01	2.99	-	-	-	23.01	2.99
g	Mella	250	73	29.18%	103.35	-	-	29.97		29.97	29.97	2.90	-	-	-	29.97	2.90
	IRPP-TOTAL				557.54	40.77	0.73	96.09	37.88	133.98	133.98	2.40	0.06	7.07	7.13	181.88	3.26



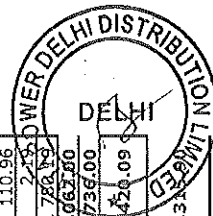
Sr No	Stations	Plant Capacity (MW)	NDPL Share (MW)	NDPL Share (%)	MU purchased/generated (ex bus)	TFC (Rs. Crs)	TFC (Rs./Unit)	TVC (Rs. Crs.)	PPA (Rs. Crs.)	Total TVC (Rs. Cr.)	TVC (Rs./Unit)	Dis/Incentive / Other (ED/Gess)	Income Tax	Total Other Charges	All Charges Total in Rs. Crs.	Average Rate (Rs./Unit)
<b>D. Bilateral Power Arrangement</b>																
1	Intra State				109.52	-	-	48.68		48.68	4.45				48.68	4.45
2	NVNL-URS-Purchase				-											
3	NVNL - WB 1 (Ret Banking)				33.38			14.63		14.63	4.38				14.63	4.38
4	NVNL - WB (Fw Banking-2) (P)				51.80			21.80		21.80	4.23				21.80	4.23
5	NVNL - WB (Fw Banking-3) (P)				0.72			0.29		0.29	0.05				0.29	0.05
6	NVNL - Megh (Ret Banking - 2) (P)				10.67			4.73		4.73	4.43				4.73	4.43
7	NVNL - Megh (Fw Banking-3) (P)				51.52			22.23		22.23	4.32				22.23	4.32
8	NVNL - Karnik (Banking) (P)				62.45			27.01		27.01	4.33				27.01	4.33
9	PTC - NP (Banking) (P)				46.60			19.20		19.20	4.12				19.20	4.12
10	GWR - Kerala (Fw Banking) (P)				54.00			23.35		23.35	4.32				23.35	4.32
11	NVNL - WB (Fw Banking-4) (P)				10.20			4.34		4.34	4.25				4.34	4.25
12	NVNL - Megh (Fw Banking-4) (P)				4.20			1.83		1.83	4.35				1.83	4.35
13	TPCL-HPC (Banking) (P)				6.64			2.76		2.76	4.15				2.76	4.15
14	NVNL - UP (Banking) (P)				51.27			21.27		21.27	4.15				21.27	4.15
15	TPCL - JPL (Tender) (P)				213.19			116.93		116.93	5.48				116.93	5.48
16	TPCL - JPL (Tender) (P)				33.12			19.45		19.45	5.87				19.45	5.87
17	NVNL - NER (Tender) (P)				250.95			150.93		150.93	6.01				150.93	6.01
18	TPCL (P)				9.55			6.68		6.68	7.00				6.68	7.00
19	GWR (P)				5.69			3.63		3.63	6.38				3.63	6.38
20	INSTANT (P)				17.10			11.64		11.64	6.81				11.64	6.81
21	LANCO (P)				307.01			200.03		200.03	6.52				200.03	6.52
22	PTC - GHP (P)				15.08			10.98		10.98	7.28				10.98	7.28
23	PTC (P)				14.14			10.73		10.73	7.59				10.73	7.59
24	Indrajit (P)				59.67			42.68		42.68	7.15				42.68	7.15
25	SHREE CEMENTS (P)				8.84			4.73		4.73	5.34				4.73	5.34
26	IDT Ex Purchase				34.32			23.96		23.96	6.98				23.96	6.98
27	Exchange Purchase				56.88			14.84		14.84	2.61				14.84	2.61
28	UI Payable RITHALA				24.43			33.16		33.16	6.63				33.16	6.63
29	UI Payable				1,552.65			862.50		862.50	5.56				862.50	5.56
<b>E. Bilateral Purchase - Total</b>																
<b>Bilateral Sale</b>																
1	Intra State Sale				1.61			0.63		0.63	3.90				0.63	3.90
2	NVNL-URS - Sale				-			0.07		0.07	0.07				0.07	0.07
3	PTC Rajasthan Banking (S)				3.65			1.44		1.44	3.95				1.44	3.95
4	NVNL - WB Banking 1 (S)				10.34			4.11		4.11	3.98				4.11	3.98
5	NVNL - WB Banking 3 (S)				0.69			0.27		0.27	3.97				0.27	3.97
6	NVNL - WB Ret Banking 3 (S)				54.61			20.36		20.36	3.73				20.36	3.73
7	NVNL - Meghalaya Banking (S) 2				1.73			0.68		0.68	3.91				0.68	3.91
8	NVNL - Meghalaya Banking (S) 1				0.05			0.02		0.02	3.81				0.02	3.81
9	NVNL - Megh (Ret Banking-3) (S)				40.57			15.11		15.11	3.72				15.11	3.72
10	GWR - Kerala (Fw Banking) (S)				50.29			18.93		18.93	3.77				18.93	3.77
11	KISPL - UPCL (S)				1.99			0.85		0.85	4.25				0.85	4.25
12	TNEB Banking Export				-			0.00		0.00	0.00				0.00	0.00
13	PTC (S)				1.86			0.92		0.92	4.94				0.92	4.94
14	GWR (S)				0.30			0.14		0.14	4.80				0.14	4.80
15	IDT Ex Sale				0.97			0.43		0.43	4.41				0.43	4.41
16	Exchange Sale				110.96			40.68		40.68	3.67				40.68	3.67
17	UI Receivable RITHALA				2.19			0.50		0.50	2.27				0.50	2.27
18	UI Receivable				780.19			209.63		209.63	2.69				209.63	2.69
<b>Bilateral Sale - Total</b>																
<b>F. GRAND TOTAL (A+B+C+D-E)</b>																
					1,062.00			314.77		314.77	2.96				314.77	2.96
					7,736.00			1,655.92		1,655.92	2.78				1,655.92	2.78
					625.34		0.81	2,147.89		2,147.89	2.78				2,147.89	2.78
					420.09											
					7,315.90											
					2,865.78											
					3.92											
<b>G. Total Apportioned Inter-State Transmission Losses</b>																
<b>H. Total Energy Input to Distribution Company System (F-g)</b>																
<b>Above does not include transmission charges</b>																



Power Purchase (in MU's)		Months in the Financial Year 2010-11												
Sr. No.	Source / Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
Central Generating Stations														
I NTPC														
1	Singrauli STPS	28.21	33.53	31.27	30.04	24.86	24.04	30.75	27.94	26.11	29.08	24.74	28.40	338.98
2	Rihand STPS-I	10.05	13.87	19.80	20.98	14.17	14.59	21.33	17.35	17.52	18.38	17.05	19.35	204.45
3	Rihand STPS-II	25.07	26.91	25.43	26.41	25.53	19.60	26.65	23.26	22.26	24.43	21.17	24.64	291.35
4	ANTA GPS	6.89	7.08	4.88	4.35	4.99	3.00	2.01	1.31	1.60	4.07	3.11	3.79	47.08
5	Auriva GPS	11.43	11.00	9.00	8.89	7.03	3.53	3.02	4.04	8.58	6.53	4.39	6.26	83.69
6	Dadri GPS	15.47	15.01	12.74	11.06	8.16	4.37	3.82	5.88	10.87	8.33	5.35	8.56	109.60
7	Unchahar-I TPS	4.80	4.77	4.33	4.10	4.24	2.69	2.58	2.53	3.74	4.05	3.74	2.69	44.26
8	Unchahar-II TPS	7.72	8.88	8.59	8.58	8.90	6.13	5.11	5.85	7.18	7.89	7.53	8.60	90.97
9	Unchahar-III TPS	5.98	6.18	5.46	5.41	4.16	1.06	3.22	3.55	4.68	4.59	4.70	5.36	53.84
10	Dadri NCTPS(Th)	96.88	121.06	119.18	111.90	105.16	82.13	87.64	91.72	113.36	111.14	103.29	117.07	1,260.52
11	BTPS	90.40	72.48	77.69	68.36	63.10	60.50	76.46	58.53	79.36	81.86	80.30	86.32	895.37
12	Dadri (Th.) Stage II	80.83	82.28	85.44	84.75	101.43	82.35	136.89	61.44	41.09	159.84	156.66	153.94	1,226.95
13	NTPC - Aravalli Jhajar	-	-	-	-	-	-	-	-	-	-	-	15.20	15.20
NTPC-Total		383.72	403.04	403.82	384.82	371.74	303.50	399.48	303.41	336.35	460.18	432.03	480.17	4,662.25
II NHPC														
1	Bairasul	2.24	2.57	2.21	2.87	3.66	2.15	1.18	0.69	0.51	0.48	1.16	2.71	22.43
2	Salai-I	8.41	14.03	14.57	14.01	13.69	13.39	7.73	4.38	3.28	2.93	5.25	8.28	109.94
3	Tanakpur	0.67	0.79	1.12	1.88	1.95	2.14	2.09	1.38	0.74	0.51	0.39	-	13.63
4	Chamera -I	3.82	5.94	6.86	8.96	9.07	7.54	2.94	1.69	1.39	1.31	2.04	3.93	55.48
5	Chamera-II	4.42	7.84	8.15	7.97	8.26	7.03	4.01	2.30	1.62	1.54	1.85	3.02	58.02
6	URI	10.84	11.36	11.11	11.26	10.68	9.66	5.29	3.67	2.79	2.93	6.91	11.00	97.52
7	Dhauliganga	2.32	4.30	4.89	6.84	7.82	5.90	5.00	2.34	1.55	3.20	1.07	1.43	46.64
8	Sewa II	-	-	-	-	5.44	2.64	0.79	0.50	0.24	0.33	1.07	3.25	14.27
9	Dulhasti	7.96	10.52	10.36	10.43	8.79	10.05	9.43	4.91	3.65	1.26	1.55	4.08	83.00
NHPC-Total		40.69	57.35	59.26	64.22	69.36	60.49	38.46	21.87	15.77	14.48	21.30	37.69	500.94
III Other Stations/IPPs														
a NPC Stations														
RAPP 5 & 6		5.01	7.17	4.22	4.45	6.17	9.73	10.99	10.05	8.80	11.11	10.47	12.09	100.26
Narora APS		2.32	1.51	2.21	2.86	2.58	2.76	6.27	5.96	6.18	6.62	5.93	5.97	51.17
b SJVNL Stations														
Nahpa Jhalri HPS		12.07	26.57	30.01	27.31	14.94	32.01	19.07	11.53	8.08	6.58	5.84	7.66	201.66
c THDC														
Tehri HPP		5.33	4.02	4.73	4.08	18.73	21.59	11.09	4.53	2.72	1.69	7.49	9.50	95.50
Others-Total		24.74	39.26	41.16	38.70	42.42	66.10	47.40	32.07	25.78	26.01	29.72	35.21	448.58
B State Generating Stations														
1	PPCL	42.41	43.32	42.04	43.25	42.50	39.23	35.74	37.34	45.02	44.92	40.74	12.00	468.52
2	JP	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GT	35.38	37.19	37.29	29.66	24.11	21.37	37.41	17.19	45.44	35.74	28.54	31.20	380.52
4	RPH	15.68	11.86	11.69	19.37	21.90	6.01	7.42	20.89	19.04	22.73	16.06	21.80	194.46
5	NDPL Generation- Solar	-	-	-	-	-	-	-	-	-	0.19	0.10	0.14	0.43
6	NDPL Generation- Rithala	-	-	-	-	-	-	-	-	-	-	11.08	21.03	32.11
State Generating Stations-Total		93.46	92.38	91.02	92.28	88.51	66.61	80.58	75.42	109.50	103.57	96.53	86.18	1,076.03
C Inter-Regional Power Purchase														
1 Eastern Region														
a	K'Gaon-1	6.12	7.38	7.54	7.61	4.87	6.13	6.27	6.65	7.01	6.90	5.33	7.52	79.33
b	K'Gaon-2	17.63	17.71	14.71	12.94	20.14	17.22	20.87	18.64	23.86	20.00	19.52	26.10	229.35
c	Farakka	2.18	3.86	3.66	3.59	3.36	3.04	3.08	2.93	3.34	3.49	2.63	2.80	37.96
d	Tala HEP	0.70	1.32	3.20	6.16	6.07	5.90	3.91	1.73	0.78	0.40	0.21	0.20	30.59
e	Talcher	-	-	-	-	-	-	-	-	-	-	-	-	-
f	DVC	5.67	8.24	6.36	9.53	3.89	2.47	15.75	5.29	0.67	-	9.11	9.98	76.96
g	Meija	4.59	6.92	8.59	5.70	12.24	10.51	14.15	13.55	14.15	12.94	-	-	69.33
IRPP-Total		36.88	45.44	44.06	45.54	50.57	45.27	64.03	48.79	49.81	43.73	36.80	46.60	465.57

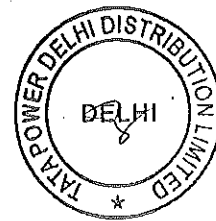


Power Purchase (in MU's)		Months in the Financial Year 2010-11												Total
Sr. No.	Source / Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
D	Bilateral Power Purchase													
1	Intra State	24.93	16.56	17.90	15.60	15.05	4.45	0.42	0.93	11.52	2.14	0.00	-	109.52
2	NVNL-URS-Purchase	-	-	-	-	-	-	-	-	-	-	-	-	-
3	NVNL - WB 1 (Ret Banking)	-	14.88	-	18.50	-	-	-	-	-	-	-	-	33.38
4	NVNL - WB (Fw Banking-2) (P)	-	-	-	17.36	17.36	16.80	-	-	-	-	-	-	51.52
5	NVNL - WB (Fw Banking-3) (P)	-	-	-	-	-	0.72	-	-	-	-	-	-	0.72
6	NVNL - Megh (Ret Banking -2) (P)	-	-	-	5.46	5.21	-	-	-	-	-	-	-	10.67
7	NVNL - Megh (Fw Banking-3) (P)	-	-	-	17.36	17.36	16.80	-	-	-	-	-	-	51.52
8	NVNL - Karnat (Banking) (P)	-	-	-	20.83	20.83	18.29	2.50	-	-	-	-	-	62.45
9	PTC - MP (Banking) (P)	-	9.27	8.97	10.23	9.27	8.87	-	-	-	-	-	-	46.60
10	GMR - Kerala (Fw Banking) (P)	-	-	-	-	-	-	54.00	-	-	-	-	-	54.00
11	NVNL - WB (Fw Banking-4) (P)	-	-	-	-	-	-	10.20	-	-	-	-	-	10.20
12	NVNL - Megh (Fw Banking-4) (P)	-	-	-	-	-	-	4.20	-	-	-	-	-	4.20
13	TPCL-HPPC (Banking) (P)	-	6.64	-	-	-	-	-	-	-	-	-	-	6.64
14	NVNL - UP (Banking) (P)	-	-	-	17.36	17.36	16.55	-	-	-	-	-	-	51.27
15	NVNL ER (Tender) (P)	-	-	-	-	-	-	-	-	-	-	-	-	-
16	TPCL - JPL (Tender) (P)	32.40	51.24	129.55	-	-	-	-	-	-	-	-	-	213.19
17	NVNL - NER (Tender) (P)	-	-	-	11.16	11.16	10.80	-	-	-	-	-	-	33.12
18	TPCL (P)	27.42	48.92	39.95	85.56	49.10	-	-	-	-	-	-	-	250.95
19	GMR (P)	2.79	6.75	-	-	-	-	-	-	-	-	-	-	9.55
20	INSTINCT (P)	5.69	-	-	-	-	-	-	-	-	-	-	-	5.69
21	LANCO (P)	2.28	0.14	14.68	-	-	-	-	-	-	-	-	-	17.10
22	PTC - GoHP (P)	-	62.27	64.09	65.63	43.40	71.61	-	-	-	-	-	-	307.01
23	PTC (P)	-	14.88	-	-	0.20	-	-	-	-	-	-	-	15.08
24	Indralet (P)	-	14.14	-	-	-	-	-	-	-	-	-	-	14.14
25	SHREE CEMENTS (P)	7.46	33.37	18.49	-	0.34	-	-	-	-	-	-	-	59.67
26	IDT Ex Purchase	1.65	1.23	0.20	-	5.33	0.36	0.07	-	-	-	-	-	8.84
27	Exchange Purchase	17.56	1.87	-	-	3.59	0.02	-	-	5.12	4.16	-	2.00	34.32
28	UI Payable RITHALA	-	-	-	-	-	-	4.60	14.08	18.69	16.94	2.40	0.17	56.88
29	UI Payable	21.49	-	-	-	-	1.98	-	6.43	0.12	-	1.79	2.63	34.43
E	Bilateral Purchase - Total	143.68	282.16	293.82	285.05	215.58	167.26	75.99	21.44	35.45	23.24	4.19	4.80	1,552.66
1	Intra State Sale	0.02	0.33	0.10	0.24	0.13	0.01	0.05	-	0.18	0.46	0.09	-	1.61
2	NVNL-URS - Sale	-	-	-	-	-	-	-	-	-	-	-	-	-
3	PTC Rajasthan Banking (S)	-	-	-	-	-	-	-	-	-	-	3.65	-	3.65
4	NVNL - WB Banking 1 (S)	10.34	-	-	-	-	-	-	-	-	-	-	-	10.34
5	NVNL - WB Banking 3 (S)	-	-	-	0.69	-	-	-	-	-	-	-	-	0.69
6	NVNL - WB Ret Banking 3 (S)	-	-	-	-	-	-	-	-	-	-	24.84	29.77	54.61
7	NVNL - Meghalaya Banking (S) 2	1.73	-	-	-	-	-	-	-	-	-	-	-	1.73
8	NVNL - Meghalaya Banking (S) 1	0.05	-	-	-	-	-	-	-	-	-	-	-	0.05
9	NVNL - Megh (Ret Banking-3) (S)	-	-	-	-	-	-	-	-	7.82	7.82	6.62	18.32	40.57
10	GMR - Kerala (Fw Banking) (S)	-	-	-	-	-	-	-	-	-	-	0.10	50.18	50.29
11	KISPL -UPPL (S)	-	-	-	-	-	-	-	-	-	-	-	1.99	1.99
12	TNEB Banking Export	-	-	-	-	-	-	-	-	-	-	-	-	-
13	PTC (S)	-	-	1.86	-	-	-	-	-	-	-	-	-	1.86
14	GMR (S)	-	-	0.30	-	-	-	-	-	-	-	-	-	0.30
15	IDT Ex Sale	0.24	0.67	-	-	-	0.06	-	-	-	-	-	-	0.97
16	Exchange Sale	5.81	1.65	6.43	1.40	7.14	8.96	8.25	0.12	0.25	8.33	47.11	15.52	110.96
17	UI Receivable RITHALA	-	-	-	-	-	-	0.02	-	-	-	0.88	1.30	2.20
18	UI Receivable	9.39	116.42	137.61	108.58	70.92	41.07	97.14	15.69	24.49	74.27	46.23	38.38	780.19
F	Bilateral Sale - Total	27.57	119.06	146.30	110.92	78.19	50.10	105.47	15.81	32.74	90.88	129.51	155.46	1,063.60
G	GRAND TOTAL (A+B+C+D+E)	695.61	800.57	786.85	799.70	759.99	659.13	600.48	487.19	539.92	580.34	491.05	535.18	7,736.00
	Total Apportioned Inter-State Transmission Losses	44.77	56.71	58.27	41.58	44.94	31.65	22.01	18.05	22.36	32.85	28.27	18.63	420.09
H	Total Energy Input to Distribution Company System (F-G)	650.84	743.85	728.58	758.12	715.05	627.48	578.47	469.14	517.56	547.49	462.78	516.54	7,315.91





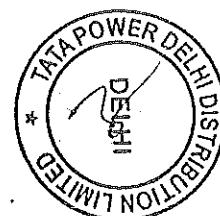
## Energy Balance



Sl. No.	Particulars	Calculation	FY 10-11	
			%	MU
1	<b>Energy Sales</b>			
	a) LT Sales	A1		5,215.11
	b) HT Sales at 11kV	A2		976.26
	c) HT Sales at 33kV/66 kv	A3		94.03
	d) EHT Sales	A4		114.77
	<b>Total Energy Sales</b>	<b>A</b>		<b>6,400.17</b>
2	<b>Distribution Losses</b>			
	a) Distribution losses at 33/66kV level	B1	1.50%	
	b) Distribution losses in HT 11kV level	B2	3.45%	
	c) Distribution losses at LT level	B3	9.25%	
	<b>Total Distribution Losses</b>	<b>B</b>	12.52%	
3	<b>Energy requirement at T-D boundary</b>			
	a) LT energy requirement	$C1 = (A1)/(1-B1-B2-B3)$		6,078.57
	b) 11kV energy requirement	$C2 = (A2)/(1-B1-B2)$		1,027.10
	c) HT 33kV/66 kv energy requirement	$C3 = A3/(1-B1)$		95.46
	d) EHT Sales	$C4 = A4$		114.77
	<b>Total energy requirement at T-D boundary</b>	<b>C = C1 + C2 + C3 + C4</b>		<b>7,315.90</b>
4	<b>Surplus Energy available for Sale</b>	<b>D</b>		1,062.00
5	<b>Intra-State Transmission Losses</b>	<b>E</b>	1.56%	
6	Energy requirement of EHT consumers	$F = A4/(1-E)$		116.59
7	Energy Requirement of Distribution system consumers after grossing up for Intra-State Transmission losses	$G = (C-C4)/(1-E)$		7,315.35
8	Energy Requirement of Distribution system towards sale of surplus power after grossing up for Intra-State Transmission losses	$H = (D)/(1-E)$		1,062.00
9	Energy Requirement of Distribution Licensee	$I = F+G+H$		8,493.94
10	Inter-State Transmission Losses	<b>J</b>	3.46%	
11	Total Energy requirement	$K = I/(1-J)$		8,798.00
12	Total Energy available	<b>L</b>		<b>8,798.00</b>
13	Surplus / (Deficit)	<b>K-L</b>		- 0.00

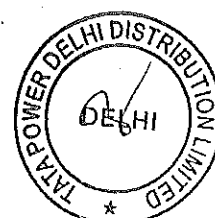
**TATA Power Delhi Distribution Limited****Transmission and Wheeling Charges****Form : F1c**

Sr. No.	Particulars	FY 10-11		
		Contracted Capacity (MW)	Monthly Charge (Rs/MW/month)	Total Charges (Rs.Crs.)
1	Intra State Transmission (DTL) Charges			110.54



**TATA Power Delhi Distribution Limited****Details of UI Charges****Form : F1d**

Year	Month	Units Over- Drawn / Under- Drawn (in MU's)	UI Payable / (Receivable) (Rs. Cr.)
FY 10-11	April	12.10	729.47
FY 10-11	May	(116.42)	(3,798.34)
FY 10-11	June	(137.61)	(3,844.14)
FY 10-11	July	(108.58)	(2,744.91)
FY 10-11	August	(70.92)	(1,210.66)
FY 10-11	September	(39.09)	(161.51)
FY 10-11	October	(97.14)	(2,023.80)
FY 10-11	November	(9.26)	52.24
FY 10-11	December	(24.37)	(317.54)
FY 10-11	January	(74.27)	(1,827.96)
FY 10-11	February	(44.44)	(1,261.67)
FY 10-11	March	(35.75)	(1,237.88)
<b>Total</b>		<b>(745.76)</b>	<b>(17,646.69)</b>



**TATA Power Delhi Distribution Limited****Inter State Transmission Charges****Form : F1e**

Sr. No.	Particulars	FY 10-11		
		Transmission Service Charges (Rs. Crs.)	Share	
			Percentage	Charges payable (Rs. Crs.)
A	PGCIL Charges			132.29
B	OTHERS (ULDC charges)			4.28
C	TOTAL			136.58

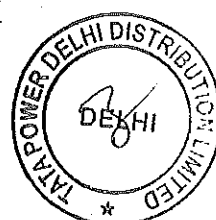


# TATA Power Delhi Distribution Limited

## Repair & Maintenance Expenditure

Form : F5

Sr. No.	Particulars	FY 10-11
1	Plant and Machinery	
	- 33kV substation	
	- 11kV substation	5.51
	- Switchgear and cable connections	2.11
	- Others	6.85
2	Building	2.87
3	Lines, Cables Net Works etc.	
	- 33kV lines	
	- 11kV lines	32.34
	- LT lines	
4	Vehicles	7.47
5	Furniture and Fixtures	0.17
6	Office Equipments	3.80
7	Any other items	19.60
8	Security Expenses- Enforcement	0.83
9	Security Expenses- Establishment	4.66
	<b>Total R&amp;M expenses (1 to 9)</b>	<b>86.20</b>
<b>Reconciliation Statement with Audited Balance Sheet</b>		
	<b>Total R&amp;M expenses- as above</b>	<b>86.20</b>
Add	Loss on sale of Assets	8.61
Add	Meter Reading Expenses (Considered as R&M Expenses in Audited Balance Sheet for FY 2010-11)	6.53
Less	Security Expenses (Considered as Employees Expenses in Audited Balance Sheet for FY 2010-11)	4.66
	<b>Total R&amp;M expenses (as per Balance Sheet)</b>	<b>96.68</b>

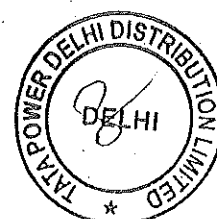


**TATA Power Delhi Distribution Limited**

**Employee Cost and Provisions**

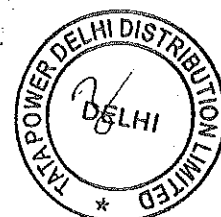
**Form : F6**

Sr. No.	Particulars	FY 10-11 (Rs. Cr.)
A	<b>Employee's Cost (Other Than Covered In 'C'&amp;'D')</b>	
1	Salaries	73.78
2	Additional Pay / DA	28.05
3	Grade Pay	11.33
4	Other Allowances & Relief	58.79
5	Interim Relief / Wage Revision (10%)	-0.02
6	Honorarium/Overtime	1.63
7	Bonus/Exgratia To Employees	24.99
8	Others	13.01
	<b>Sub Total</b>	<b>211.56</b>
	<b>Other Costs</b>	
9	Medical Expenses Reimbursement	1.02
10	Travelling Allowance(Conveyance Allowance)	8.89
11	Leave Travel Assistance	3.37
12	Staff Welfare Expenses	12.75
	<b>Sub Total</b>	<b>26.03</b>
B	<b>Apprentice And Other Training Expenses</b>	
C	<b>Payment/Contribution To PF</b>	
1	Provident Fund Contribution	4.17
2	Pension Contribution	9.36
3	Earned Leave Encashment	7.15
4	Payment Under Workman'S Compensation And Gratuity	1.94
5	Saving on account of VSS	0.00
6	Pension/LTA for VSS Retirees	8.10
	<b>Total C</b>	<b>30.72</b>
D	Meter Reading Expenses	6.53
E	<b>Grand Total (A+B+C+D)</b>	<b>274.84</b>
F	Employees Expenses capitalised	26.45
G	<b>Net Employee expenses (E)-(F)</b>	<b>248.39</b>
<b>Reconciliation Statement with Audited Balance Sheet</b>		
	<b>Total R&amp;M expenses- as above</b>	<b>248.39</b>
Less-	Meter Reading Expenses( Considered as R&M Expenses in Audited Balance Sheet for FY 2010-11)	6.53
Add-	Security Expenses( Considered as Employees Expenses In Audited Balance Sheet for FY 2010-11)	4.66
	<b>Amount as per Audited Balance Sheet</b>	<b>246.52</b>



**TATA Power Delhi Distribution Limited**
**Adminstration & General Expenses**
**Form : F7**

Sr. No.	Particulars	FY 10-11 (Rs. Cr.)
<b>A)</b>	<b>Administration Expenses</b>	
	Rent rates and taxes	
i)	Lease / Rent	0.56
ii)	Rates & Taxes	0.16
	<b>Sub - Total of Rent Rates and Taxes</b>	<b>0.72</b>
iii)	Insurance	1.89
iv)	Telephone, Postage, Telegram & Telex Charges	2.53
v)	Consultancy Charges	3.07
vi)	Conveyance And Travel	2.45
vii)	DERC License fee	1.52
	Vehicle Expenses (Other Than Trucks And Delivery Vans)	
viii)	Vehicles Running Expenses Petrol And Oil	0.16
	<b>Sub-Total of Administrative Expenses</b>	<b>12.35</b>
<b>B)</b>	<b>Other Charges</b>	
i)	Fee And Subscriptions Books And Periodicals	0.52
ii)	Printing And Stationery	2.77
iii)	Advertisement Expenses (Other Than Purchase Related)	2.51
iv)	Electricity Charges To Offices & Establishments	0.00
v)	Water Charges	0.83
vi)	Miscellaneous Expenses	21.85
	<b>Sub-Total of other charges</b>	<b>28.46</b>
<b>C)</b>	<b>Legal Charges</b>	<b>5.05</b>
<b>D)</b>	<b>Auditor's Fee</b>	<b>0.60</b>
<b>E)</b>	<b>Material Related Expenses</b>	
	Vehicle Running Expenses Truck / Delivery Van	0.78
	<b>Sub Total of Material related expenses</b>	<b>0.78</b>
	<b>Total Administration &amp; General Expenses</b>	<b>47.23</b>



**TATA Power Delhi Distribution Limited****Statement of Receivables****Form: F9**

Sr. No.	Particulars	UOM	FY 10-11
1	Receivable from customers as at the beginning of the year	(Rs. Cr.)	224.34
2	Revenue billed for the year	(Rs. Cr.)	2959.19
3	Collection for the year		
	Against current dues	(Rs. Cr.)	2926.88
	Against arrears upto (01.07.2002)	(Rs. Cr.)	0.15
4	Doubtful (net of Bad Debts)	(Rs. Cr.)	-7.42
5	Gross receivable from customers as at the end of the year	(Rs. Cr.)	264.07





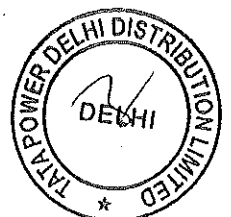
**TATA Power Delhi Distribution Limited****Income Tax Provision****FORM: F10**

Sr. No.	Particulars	Uom	FY 10-11
1	Provision Made / Proposed For The Year	(Rs. Cr.)	61.84



**TATA Power Delhi Distribution Limited**
**Income from Investments and other Non-Tariff Income**
**Form : F11**

Sr. No.	Particulars	FY 10-11
		Rs Cr
<b>A</b>	<b>Income from Investment, Fixed &amp; Call Deposits</b>	
1	Interest Income from Investments other than Contingency Reserve	
2	Interest on fixed deposits	
3	Interest from Banks other than Fixed Deposits	
4	Interest on Contingency Investment	1.22
5	Other Interest	
	<b>Sub-Total of "A"</b>	<b>1.22</b>
<b>B</b>	<b>Other Non Tariff Income</b>	
1	Interest on loans and Advances to staff	
2	Interest on Loans and Advances to other Licensee	
3	Interest on Loans and Advances to Lessors	
4	Interest on Advances to Suppliers / Contractors	
5	Gain on Sale of Fixed Assets	
6	Income/Fee/Collection against staff welfare activities	
7	Miscellaneous receipts	5.60
8	Wheeling charges from Open access Consumers	
9	Meter Rent	
10	Recovery from theft of energy	
11	Surcharge and Additional Surcharge	
12	Incentive due to Securitisation of CPSU Dues	
13	Misc. charges from consumers	
14	Delayed payment surcharge from consumers	17.44
15	Any other subsidies / grants other than those u/s 65	
16	Excess Provision written back	
17	Commission on collection of Electricity Duty for MCD	3.80
	<b>Sub-Total of "B"</b>	<b>28.06</b>
<b>C</b>	<b>Financing Cost of LPSC</b>	<b>-10.64</b>
	<b>Total (A+B+C)</b>	<b>17.42</b>



**TATA Power Delhi Distribution Limited****Income from Miscellaneous Charges from Consumers****Form: F11a**

Sr. No.	Particulars	FY 10-11
		Rs Cr
1	Testing charges for consumer's equipments	
2	Contest fee for billing meters	
3	Charges from arranging supply	
4	Service connection charges	31.78
5	Charges for requisition forms/various booklets etc.	
6	Recovery of cost of burnt meters/metering equipments	
7	Shifting of connection from one premises to another	
8	Supervision charges	
9	Compensation charges for theft of energy/malpractices	
10	Power block charges	
11	Fee for verification of old dues/records	
12	Fee for special meter reading	
13	Charges for maintenance of street lights	9.86
14	Fees payable for representing the case and making appeals before Grievance Redressal Forum	
15	Commission on DVB arrears	0.03
16	Rebate on Power Purchase	21.04
17	Difference of Interest on Consumer Security Deposit	9.10
	<b>Grand Total (1 to 17)</b>	<b>71.81</b>



**TATA Power Delhi Distribution Limited**

**Expenses and Income from Business other than Licensed business**  
**(to be filled if Other Business utilises the Assets of Licensed Business)**

**Form : F11b**

Sr. No.	Particulars	FY 10-11
		Rs. Cr.
1	Expenses of other business	
2	Total income from other business	2.00
3	Income allocated to Licensed business*	2.00
4	Total profit / (loss) from other business	
	Total profit / (loss) allocated to Licensed business*	1.18

\* Must be supported with rationale and methodology of how allocation is done

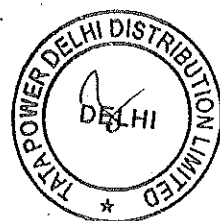


# TATA Power Delhi Distribution Limited

Form Indices

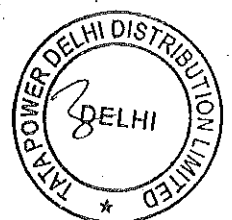
Form No : F13

Particulars	FY 10-11
Relevant Indices of Wage Increase	
Whole Sale Price Index	9.56%
Consumer Price Index	10.44%



**TATA Power Delhi Distribution Limited****Sales, Consumers & Connected load****Form : R1**

Sr. No.	Category	FY 10-11		
		Sales (MU)	No. of Consumers	Connected Load (MW)
1	Domestic	2,752.06	988,879	2,433
2	Non Domestic	1,125.17	185,282	858
3	Industrial	1,962.04	34,339	1,145
4	Agricultural	16.90	5,468	28
5	Mushroom	0.27	1	0
6	Railways	52.25	1	17
7	DMRC	156.55	3	33
8	Street Lighting	88.77	391	14
9	Others	64.14	-	-
10	Delhi Jal Board	182.02	51	50
	<b>TOTAL</b>	<b>6,400.17</b>	<b>1,214,414</b>	<b>4,578</b>



**TATA Power Delhi Distribution Limited****Summary of Revenue from Sale of Power****Form:R3**

Sr.No.	Particulars	UOM	FY 10-11
			Rs. Cr.
1	Domestic	Rs Cr	930.04
2	Non Domestic	Rs Cr	692.19
3	Industrial	Rs Cr	981.35
4	Agricultural	Rs Cr	3.47
5	Mushroom	Rs Cr	0.10
6	Railways	Rs Cr	21.79
7	DMRC	Rs Cr	51.53
8	Street Lighting	Rs Cr	37.14
9	Other's	Rs Cr	20.86
10	Delhi Jal Board	Rs Cr	103.69
<b>TOTAL</b>			<b>2,842.16</b>

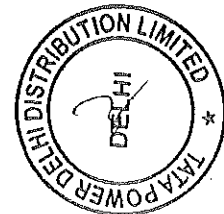
Note: Revenue net of E. Tax



TATA Power Delhi Distribution Limited

Revenue from Current Tariff & Charges

Form: R3a



Category	Consumers (Nos.)	Connected Load (kW)	Sales (MU)	FY 10-11			Total Revenue (Rs. Crs.)
				Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	E.Tax (Rs. Crs.)	
<b>DOMESTIC</b>							
JJ Cluster	4,817	5	8.10	-	0.78	0.04	0.81
<b>Domestic Lighting / Fan and Power</b>							
Upto 2 KW							
0-100	295,757	333	629.45	8.38	153.59	7.92	169.89
101-200	210,085	570	337.61	6.01	82.77	4.21	92.98
201-400	152,199	205	219.73	4.36	87.53	4.40	96.29
401 above	37,851	139	80.54	1.08	37.41	1.82	40.30
<b>2 KW - 5 KW</b>							
0-100	34,111	100	266.12	2.11	64.54	3.26	69.91
101-200	47,810	140	212.96	2.65	52.17	2.63	57.45
201-400	85,452	120	254.35	4.72	100.83	5.06	110.61
401 above	68,632	112	205.27	3.84	96.02	4.79	104.65
<b>above 5 kw</b>							
0-100	4,013	104	55.78	0.45	13.48	0.75	14.68
101-200	3,539	306	55.05	0.37	13.47	0.68	14.52
201-400	10,093	156	93.72	1.06	37.06	1.88	40.00
401 above	34,469	113	275.92	4.06	128.72	6.50	139.27
CGHS	22	15	26.81	0.22	7.67	0.38	8.27
Hospitals/Others	29	14	30.65	0.20	14.48	0.58	15.27
<b>NON DOMESTIC</b>							
<b>NDLT -I</b>							
Upto 10 KW	172,489	373	358.08	21.57	196.37	9.57	227.51
> 10 KW to 100 KW	12,387	291	420.31	18.10	231.06	11.59	260.76
<b>MLHT:</b>							
On 11 KV	392	192	340.65	34.37	186.28	8.45	229.10
On LT	14	3	6.14	0.60	3.84	0.19	4.63

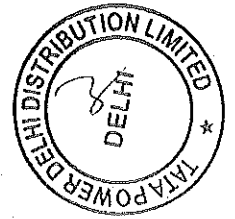


## TATA Power Delhi Distribution Limited

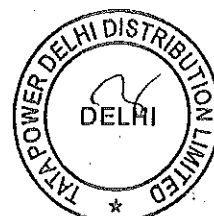
## Revenue from Current Tariff &amp; Charges

Form: R3a

Category	FY 10-11					
	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	E. Tax (Rs. Cr.)
<b>INDUSTRIAL</b>						
SIP						
Upto 10 KW	13,098	67	37.51	2.25	18.65	0.98
> 10 KW to 100 KW	20,744	949	1,544.13	57.93	712.25	36.33
Industrial power on 11 KV single point delivery for SIP consumers	1	0	0.46	0.02	0.18	0.01
LIP						
On 11 KV	473	125	370.00	22.26	161.83	8.10
On LT	24	3	9.93	0.80	5.18	0.27
<b>AGRICULTURE</b>						
	5,468	28	16.90	0.55	2.92	0.18
<b>MUSHROOM</b>						
	1	0	0.27	0.01	0.09	0.00
<b>PUBLIC LIGHTING</b>						
Street Lighting	365	7	25.24	0.00	7.59	0.34
Signals & Blinkers	26	7	63.53	-	29.54	0.08
<b>RAILWAYS</b>						
	1	17	52.25	3.00	18.79	-
<b>DMRC:</b>						
220 kv	2	33	114.77	2.15	34.68	1.68
66 kv	1		41.78	0.86	13.85	0.67
<b>OWN CONSUMPTION</b>						
			19.20	-	-	-
<b>THEFT</b>						
			44.94	-	20.86	-
Delhi Jal board	51	50	182.02	8.91	94.78	4.80
<b>TOTAL</b>	1,214,414	4,578	6,400.17	212.88	2,629.28	128.11
						2,970.28



Sr. No	Particulars	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Units (Mu's)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
		A		B	C	B-C
1	DOMESTIC					
	LT	907.47	2,694.60	3.37	6.06	(2.69)
	11 KV	22.57	57.46	3.93	5.28	(1.35)
2	NON DOMESTIC					
	LT	459.82	758.86	6.06	6.06	(0.00)
	11 KV	232.38	366.32	6.34	5.28	1.06
	Delhi Jal Board- 11 KV	103.69	182.02	5.70	5.28	0.41
3	INDUSTRIAL					
	LT	797.06	1,591.57	5.01	6.06	(1.05)
	11 KV	184.28	370.46	4.97	5.28	(0.31)
4	AGRICULTURE	3.47	16.90	2.05	6.06	(4.01)
5	MUSHROOM	0.10	0.27	3.71	6.06	(2.35)
6	PUBLIC LIGHTING	37.14	88.77	4.18	6.06	(1.88)
7	RAILWAYS	21.79	52.25	4.17	4.78	(0.61)
8	DMRC:					
	220 KV	36.83	114.77	3.21	4.31	(1.10)
	66 KV	14.71	41.78	3.52	4.78	(1.26)
9	THEFT/OWN CONSUMPTION	20.86	64.14	3.25	6.06	(2.81)
	GRAND TOTAL	2,842.16	6,400.17	4.44	5.89	



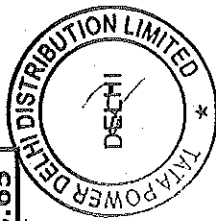
प्रपत्र वित्त वर्ष 2011-12 से वित्त वर्ष 2014-15

**TATA Power Delhi Distribution Limited**

**Aggregate Revenue Requirement**

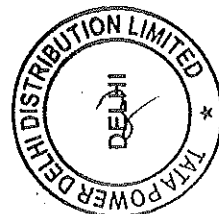
Form: A1

Sr. No.	Particulars	UOM	FY 11-12	FY 12-13	FY 13-14	FY 14-15
			Rs Cr	Rs Cr	Rs Cr	Rs Cr
<b>A</b>	<b>Expenditure</b>					
1	Cost of power purchase	(Rs. Cr.)	4,557.01	5,223.93	6,053.85	6,786.28
2	Inter-State Transmission charges	(Rs. Cr.)	3,007.73	3,587.63	4,193.98	4,691.79
3	Intra-state Transmission (Delhi Transco) charges	(Rs. Cr.)	167.17	259.70	297.15	305.74
4	SLDC/ULDC fees and charges	(Rs. Cr.)	298.25	201.42	211.49	222.06
5	Arrears Bills	(Rs. Cr.)	2.53	3.92	4.49	4.62
6	<b>O&amp;M Expenses:</b>		370.23			
	Employee:					
	Salary (Including impact of 6 Pay)	(Rs. Cr.)	202.81	390.27	479.75	590.58
	Pension	(Rs. Cr.)	6.06	5.20	4.01	3.14
	Repair and Maintenance Expenses	(Rs. Cr.)	95.26	128.22	153.31	185.02
	Administration Expenses	(Rs. Cr.)	37.29	63.37	73.14	84.13
	Expense Capitalisation	(Rs. Cr.)	(13.41)	(39.03)	(47.98)	(59.06)
	<b>Total O&amp;M Expenses</b>	(Rs. Cr.)	328.01	548.03	662.23	803.81
	Efficiency Factor		13.12	-	-	-
	Net O&M Expenses	(Rs. Cr.)	314.89	548.03	662.23	803.81
7	Depreciation (Including AAD)	(Rs. Cr.)	118.58	211.09	227.22	258.82
8	RoCE	(Rs. Cr.)	262.63	363.70	404.87	442.28
9	Income Tax	(Rs. Cr.)	15.00	40.45	44.42	49.17
10	New Initiative/ Additional Cost	(Rs. Cr.)		8.00	8.00	8.00
<b>B</b>	<b>Less: Non Tariff Income</b>					
11	Other Income (Including income from wheeling charges)	(Rs. Cr.)	65.26	69.17	76.94	82.64
12	Income from other business allocated to Licensed business	(Rs. Cr.)				
	<b>Total of "B"</b>	(Rs. Cr.)	65.26	69.17	76.94	82.64
<b>C</b>	<b>Aggregate Revenue Requirement (A-B)</b>	(Rs. Cr.)	4,491.74	5,154.76	5,976.91	6,703.65

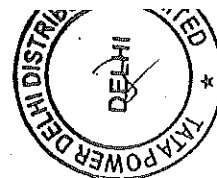




Sl.No	Stations	Plant Capacity (MW)	NDPL Share (MW)	NDPL Share (%)	MU purchased /generated (ex bus)	Fixed Charges	Variable Charges	Other Charges (Rs Cr.)			All Charges Total in Rs. Crs.	Average Rate (Rs / Unit)
						TFC (Rs. Crs)	TVC (Rs. Crs.)	Dis/ incentive/Other (ED, Cess)	Income Tax	Total Other Charges		
A Central Generating Stations												
I	NTPC											
1	Singrauli	2000	44	2.2%	327.8	16.6	47.1	0.04	0.01	0.05	63.72	1.94
2	Rihand I	1000	29	2.9%	241.1	18.2	36.4	-	0.03	0.05	54.70	2.27
3	Rihand II	1000	37	3.7%	281.5	25.4	41.9	0.00	-	0.00	67.27	2.39
4	ANTA (G)	419	13	3.1%	57.9	5.8	14.5	0.00	-	0.00	20.20	3.49
	(LNG)				14.3	0.8	7.7	-	-	-	8.53	5.97
	(L)				1.8	0.1	1.4	-	-	-	1.57	8.84
5	Auriya (G)	663	21	3.2%	101.5	7.4	24.1	-	-	-	31.54	3.11
	(LNG)				6.4	0.1	4.3	-	-	-	4.43	6.88
	(L)				5.1	0.3	5.1	-	-	-	5.38	10.46
6	Dadri (G)	830	27	3.2%	135.1	9.4	32.3	-	-	-	41.76	3.09
	(LNG)				8.1	0.2	5.3	-	-	-	5.46	6.71
	(L)				7.9	0.4	6.3	-	-	-	6.73	8.52
7	Unchahar I	420	7	1.7%	50.4	4.5	11.1	0.00	0.00	0.00	15.66	3.11
8	Unchahar II	420	14	3.3%	99.8	10.2	21.6	0.01	-	0.00	31.81	3.19
9	Unchahar III	210	8	4.0%	65.3	9.0	14.2	0.01	-	0.00	23.18	3.55
10	Dadri-NCTPS	840	183	21.8%	1,340.2	121.0	385.0	0.00	-	0.00	505.99	3.78
11	BTPS	705	154	21.9%	988.6	89.2	305.2	-	0.00	-	394.44	3.99
12	Dadri (Th.) Stage II	980	257	26.3%	1,552.4	236.4	413.3	-	-	-	649.66	4.18
13	NTPC Jhajjar	1500	219	14.6%	128.5	46.3	39.8	-	-	-	86.11	6.70
14	CLP Jhajjar	1320	132	10.0%	113.8	-	24.5	-	-	-	24.52	2.15
15	Maithon Medium Term	1050			521.8	-	144.7	-	-	-	144.73	2.77
	NTPC - TOTAL				6,049.4	601.4	1,585.9	0.0	0.1	0.1	2,187.4	3.62
II NHPC												
1	Bairasul	180	6	3.2%	22.7	1.8	2.0	-	-	-	3.7	1.65
2	Salal - I	690	23	3.4%	104.9	5.4	4.6	-	-	-	9.9	0.95
3	Tanakpur	94	4	3.7%	16.7	2.0	1.6	-	-	-	3.6	2.18
4	Chamera I	540	12	2.3%	59.5	3.5	5.0	-	-	-	8.5	1.43
5	Chamera II	300	12	3.9%	64.7	10.0	8.0	-	-	-	18.0	2.77
6	Uri	480	15	3.2%	82.6	8.0	6.0	-	-	-	14.1	1.70
7	Dhauliganga	280	11	3.9%	46.5	8.0	5.9	-	-	-	13.9	2.98
8	Sewa II	120	5	3.9%	21.4	5.9	4.0	-	-	-	9.9	4.61
9	Dulhasti	390	15	3.7%	83.2	22.4	22.0	-	-	-	44.3	5.33
	NHPC - TOTAL				502.0	66.9	59.0	-	-	-	125.9	2.51
III Other Stations / IPPs												
a	NPC Stations											
	NAPPS	440	14	3.1%	48.1	-	9.8	-	-	-	9.8	2.04
	RAPS	440	16	3.6%	115.8	-	34.8	-	-	-	34.8	3.00
b	SJVNL Stations											
	NJHPS	1500	41	2.8%	217.3	28.0	24.8	-	-	1.3	54.1	2.49
c	THDC											
	THDC	1000	30	3.0%	134.2	21.7	33.3	-	-	2.0	57.0	4.25
	Others - TOTAL				515.4	49.7	102.7	-	-	3.3	155.7	3.02



Sl.No	Stations	Plant Capacity (MW)	Share (MW)	NE Share (%)	Purchased / generated (ex bus)	TFC (Rs. Crs)	TVC (Rs. Crs.)	is/ Incentive/Other (ED, Cess)	Income Tax	Total Other Charges	Charges Total in Rs. Grs.	Average Rate (Rs / Unit)
<b>B</b>	<b>State generating Stations.</b>											
1	IP	186	0	0.0%	-	-	-	-	-	-	-	-
2	RPH	135	38	27.9%	202.4	38.4	54.0	0.9	-	0.9	93.3	4.61
3	PPCL	330	69	20.8%	485.2	46.9	100.8	3.1	0.9	4.0	151.7	3.13
4	GT	270	76	28.3%	344.2	46.8	100.7	-	-	-	147.4	4.28
5	NDPL Generation	90	90	100.0%	242.7	33.5	124.4	-	-	-	157.9	6.51
6	NDPL Solar				0.9	-	2.04	-	-	-	2.0	22.76
7	Pragati III	1371	244	17.8%	144.2	-	64.9	-	-	-	64.9	4.50
	<b>State Generating Stations-Total</b>				1,419.7	165.6	446.8	3.9	0.9	4.8	617.2	4.35
<b>C</b>	<b>Inter Regional Power Purchase</b>											
	Eastern Region											
1	K'Gaon-1	840	15	1.8%	78.7	8.8	22.8	0.0	0.3	0.3	31.9	4.05
2	K'Gaon-2	1500	46	3.1%	214.1	31.1	57.7	-	0.6	0.0	88.8	4.15
3	Farakka	1600	6	0.4%	33.0	3.2	11.8	0.0	-	0.0	14.9	4.52
4	Tala HEP	1020	9	0.9%	31.1	-	5.7	-	-	-	5.7	1.84
5	DVC				278.0	29.9	72.3	0.9	-	0.9	103.1	3.71
	<b>IR-Total</b>				635.0	73.0	170.3	0.3	0.9	1.2	244.5	3.85
<b>D</b>	<b>Bilateral Power Arrangement</b>											
	Intra State											
1	TPTCL - JPL				42.0		15.7				15.7	3.75
2	TPTCL in lieu of Malithon				36.0		17.4				17.4	4.85
3	Exchange Purchase				568.7		215.4				215.4	3.79
4	UI payable Rithala				5.0		1.9				1.9	3.76
5	UI Payable				8.2		2.0				2.0	2.50
	<b>Bilateral Purchase - Total</b>				665.17		254.79				254.79	3.83
<b>E</b>	<b>PGCIL &amp; DTL</b>											
1	PGCIL Charges				6,713.3	-	167.2	-	-	-	167.2	0.25
2	ULDC Charges				6,713.3	-	2.5	-	-	-	2.5	0.00
3	DTL Charges				9,121.6	-	298.3	-	-	-	298.3	0.33
	<b>Transmission - Total</b>						467.9				467.9	
<b>F</b>	<b>Bilateral Sale</b>											
1	UI / Bilateral				1,442.7	-	438.6	-	-	-	438.6	3.04
2	Tender MP Sale				164.2	-	56.5	-	-	-	56.5	3.44
3	Intra State Sale				22.4	-	8.6	-	-	-	8.6	3.84
4	NVNL - WB Banking (S)				10.8	-	4.0	-	-	-	4.0	3.73
5	NVNL - Meghalaya Banking (S)				14.0	-	5.2	-	-	-	5.2	3.73
6	GMR Kerala Banking (FW)				4.5	-	1.6	-	-	-	1.6	3.70
7	NVNL - WB Banking (S) 2				6.4	-	2.4	-	-	-	2.4	3.75
8	NVNL - Meghalaya Banking (S) 2				27.2	-	13.0	-	-	-	13.0	4.78
9	PTC (S)				0.8	-	0.3	-	-	-	0.3	3.56
10	AP SALE				57.9	-	21.8	-	-	-	21.8	3.77
11	Exchange Sale				69.6	-	23.5	-	-	-	23.5	3.38
12	Banking				-	-	-	-	-	-	-	-
13	UI receivable Rithala				4.8	-	2.1	-	-	-	2.1	4.39
	<b>Total</b>				1,825.3	-	577.8	-	-	-	577.8	3.17
	<b>GRAND TOTAL</b>				7,961.5	956.6	2,509.7	4.2	5.2	9.4	3,475.7	4.37
<b>G</b>	<b>Total Apportioned Inter-State transmission losses</b>				339.4							
<b>H</b>	<b>Total energy input to Distribution Company system (G-H)</b>				7,622.1						3,475.7	
<b>I</b>												



Sl. No.	Stations	Plant Capacity (MW)	NDPL Share (MW)	NDPL Share (%)	MU purchased/generated (ex bus)	TFC (Rs. Crs)	TVC (Rs. Crs.)	Dis/Incentive/Other (ED, Cess)	Income Tax	Total Other Charges	All Charges Total in Rs Crs.	Average Rate (Rs / Unit)
<b>A</b>	<b>Central Generating Stations</b>											
<b>I</b>	<b>NTPC</b>											
1	Singrauli	2000	44	2.2%	319.9	18.1	48.3	-	-	-	66.40	2.08
2	Rihand I	1000	29	2.9%	218.9	17.3	34.8	-	-	-	52.08	2.38
3	Rihand II	1000	37	3.7%	288.9	25.1	45.1	-	-	-	70.26	2.43
4	ANTA (G)	419	13	3.1%	49.7	3.7	13.0	-	-	-	16.77	3.38
	(LNG)				26.1	2.0	14.8	-	-	-	16.75	6.42
	(L)				4.0	0.3	3.4	-	-	-	3.73	9.29
5	Auriya (G)	663	21	3.2%	113.9	8.1	28.4	-	-	-	36.54	3.21
	(LNG)				5.1	0.4	3.6	-	-	-	3.94	7.74
	(L)				12.1	0.9	12.5	-	-	-	13.40	11.11
6	Dadri (G)	830	27	3.2%	141.1	9.5	35.4	-	-	-	44.93	3.18
	(LNG)				8.5	0.6	5.8	-	-	-	6.33	7.46
	(L)				18.6	1.3	15.6	-	-	-	16.83	9.03
7	Unchahar I	420	7	1.7%	53.7	4.6	12.4	-	-	-	16.99	3.17
8	Unchahar II	420	14	3.3%	104.7	10.6	23.8	-	-	-	34.35	3.28
9	Unchahar III	210	8	4.0%	64.9	8.6	14.8	-	-	-	23.39	3.61
10	Dadri-NCTPS	840	183	21.8%	1,416.6	125.8	427.3	-	-	-	553.07	3.90
11	BTPS	705	154	21.9%	1,035.4	104.5	335.7	-	-	-	440.12	4.25
12	Dadri (Th.) Stage II	980	257	26.3%	1,453.2	254.1	406.3	-	-	-	660.30	4.54
13	Koldam	2500	79	3.2%	49.4	-	17.8	-	-	-	17.82	3.61
14	NTPC Jhajjar	1500	219	14.6%	1,503.3	250.5	489.0	-	-	-	739.57	4.92
15	CLP Jhajjar	1320	132	10.0%	923.3	-	219.3	-	-	-	219.28	2.38
16	Barh I	1980	45	2.3%	-	-	-	-	-	-	-	-
17	Rihand III	1000	31	3.1%	53.5	-	20.9	-	-	-	20.93	3.91
18	Barh II	1320	30	2.3%	25.5	-	10.0	-	-	-	10.00	3.91
19	Maithon Long Term	1050	300	28.6%	1,673.8	-	493.8	-	-	-	493.78	2.95
	<b>NTPC - TOTAL</b>				9,564.0	845.8	2,731.7	-	-	-	3,577.6	3.74
<b>II</b>	<b>NHPC</b>											
1	Bairasul	180	6	3.2%	25.0	1.7	1.8	-	-	-	3.5	1.40
2	Salal-I	690	23	3.4%	104.5	5.7	4.7	-	-	-	10.4	1.00
3	Tanakpur	94	4	3.7%	16.9	2.3	1.4	-	-	-	3.6	2.14
4	Chamera-I	540	12	2.3%	38.4	3.3	3.1	-	-	-	6.4	1.66
5	Chamera-II	300	12	3.9%	58.3	6.6	4.7	-	-	-	11.3	1.93
6	URI	480	15	3.2%	83.4	8.2	6.2	-	-	-	14.3	1.72
7	Dhauliganga	280	11	3.9%	43.7	5.7	3.5	-	-	-	9.2	2.09
8	Sewa II	120	5	3.9%	18.2	4.1	3.8	-	-	-	7.8	4.30
9	Parbati HEP-III	520	12	2.4%	23.9	-	8.6	-	-	-	8.6	3.61
10	Chamera-III	231	8	3.3%	14.8	-	5.3	-	-	-	5.3	3.61
11	Uri-II	240	6	2.3%	10.8	-	3.9	-	-	-	3.9	3.61
12	Dulhasti	390	15	3.7%	71.4	20.4	18.3	-	-	-	38.7	5.42
	<b>NHPC - TOTAL</b>				509.2	57.9	65.1	-	-	-	123.0	2.42

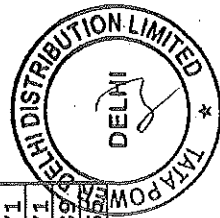


Sl. No.	Stations	Plant Capacity (MW)	NDPL Share (MW)	NDPL Share (%)	Power purchased/generated (ex bus)	TFC (Rs. Crs)	TVC (Rs. Crs.)	Incentive/Other (ED, Cess)	Income Tax	Total Other Charges	A. Charges Total in Rs. Crs.	Average Rate (Rs / Unit)
<b>III</b>	<b>Other Stations / IPPs</b>											
<b>a</b>	<b>NPC Stations</b>											
1	Narora APS	440	14	3.1%	42.0	-	9.1	-	-	-	9.1	2.16
2	RAPP 5 & 6	440	16	3.6%	101.8	-	30.8	-	-	-	30.8	3.02
<b>b</b>	<b>SVJNL Stations</b>											
1	Nathpa Jhakri HPS	1500	41	2.8%	166.4	23.5	19.0	-	3.3	3.3	45.8	2.75
2	Rampur HEP	412	12	2.9%	-	-	-	-	-	-	-	-
<b>c</b>	<b>THDC</b>											
1	Tehri Pump Storage	0	0	17.5%	-	-	-	-	-	-	-	-
2	Koteshwar HEP	400	12	2.9%	45.6	-	16.4	-	-	-	16.4	3.61
3	Tehri HPP	1000	30	3.0%	79.6	19.3	19.9	-	-	-	39.2	4.92
	<b>Others - TOTAL</b>				435.3	42.8	95.1	-	3.3	3.3	141.2	3.24
<b>B</b>	<b>State generating Stations</b>											
1	IP	186	0	0.0%	-	-	-	-	-	-	-	-
2	RPH	135	38	27.9%	-	-	-	-	-	-	-	-
3	PPCL	330	69	20.8%	483.1	53.2	105.3	2.8	-	2.8	161.3	3.34
4	GT	270	76	28.3%	361.8	55.8	111.1	0.1	-	0.1	166.8	4.61
5	NDPL Generation	90	90	100.0%	535.3	-	242.6	-	-	-	242.6	4.53
6	Pragati III	1371	244	17.8%	879.7	-	407.7	-	-	-	407.7	4.64
	<b>State Generating Stations-Total</b>				2,260.0	108.9	866.8	2.6	-	2.6	978.4	4.33
<b>C</b>	<b>Inter Regional Power Purchase</b>											
	Eastern Region											
1	K'Gaon-1	840	15	1.8%	98.3	8.0	29.9	-	0.8	0.8	38.7	3.94
2	K'Gaon-2	1500	46	3.1%	311.1	29.5	88.0	-	-	-	117.5	3.78
3	Farakka	1600	6	0.4%	42.1	3.2	15.8	-	-	-	19.0	4.50
4	Tala HEP	1020	9	0.9%	30.8	-	5.7	-	-	-	5.7	1.84
5	DVC	401	117	29.2%	792.8	-	285.8	-	-	-	285.8	3.61
	<b>IR-Total</b>				1,275.1	40.8	425.1	-	0.8	0.8	466.7	3.66
<b>D</b>	<b>Bilateral Power Arrangement</b>											
	Intra State				-	-	-	-	-	-	-	-
	<b>Bilateral Purchase - Total</b>				-	-	-	-	-	-	-	-
<b>E</b>	<b>PGCIL &amp; DTL</b>											
1	PGCIL Charges				10,748.3	-	259.7	-	-	-	259.7	0.24
2	ULDC Charges				10,748.3	-	3.9	-	-	-	3.9	0.00
3	DTL Charges				14,043.6	-	201.4	-	-	-	201.4	0.14
	<b>Transmission - Total</b>						465.0				465.0	
<b>F</b>	<b>Bilateral Sale</b>											
1	UI / Bilateral				5,310.3	-	1,699.3	-	-	-	1,699.3	3.20
	<b>Total</b>				5,310.3	-	1,699.3	-	-	-	1,699.3	3.20
<b>G</b>	<b>GRAND TOTAL</b>				8,733.35	1,096.3	2,949.7	2.6	4.0	6.7	4,052.7	4.64
<b>H</b>	<b>Total Apportioned Inter-State transmission losses</b>				496.88							
<b>I</b>	<b>Total energy input to Distribution Company system (G-H)</b>				8,236.47						4052.7	4.92

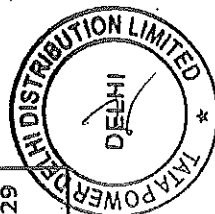


Power Purchase cost for FY 13-14

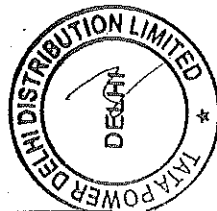
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Sl. No.	Stations	Plant Capacity (MW)	NDPL Share (MW)	NDPL Share (%)	MU purchase d/generat ed (ex bus)	TFC (Rs. Crs.)	TVC (Rs. Crs.)	Dis/ incentiv e/Other (ED/ Cess)	Income Tax	Total Other Charges	All Charges Total in Rs. Crs.	Average Rate (Rs / Unit)
<b>A</b>	<b>Central Generating Stations</b>											
<b>I</b>	<b>NTPC</b>											
1	Singrauli	2000	44	2.2%	319.9	18.7	50.7	-	-	-	69.34	2.17
2	Rihand I	1000	29	2.9%	218.9	18.8	36.5	-	-	-	55.27	2.52
3	Rihand II	1000	37	3.7%	288.9	25.0	47.4	-	-	-	72.41	2.51
4	ANTA (G)	419	13	3.1%	49.7	3.8	13.7	-	-	-	17.49	3.52
	(LNG)				26.1	2.0	15.5	-	-	-	17.53	6.72
	(L)				4.0	0.3	3.6	-	-	-	3.91	9.73
5	Auriya (G)	663	21	3.2%	113.9	9.0	29.8	-	-	-	38.83	3.41
	(LNG)				5.1	0.4	3.8	-	-	-	4.16	8.16
	(L)				12.1	1.0	13.2	-	-	-	14.12	11.71
6	Dadri (G)	830	27	3.2%	141.1	11.2	37.2	-	-	-	48.43	3.43
	(LNG)				8.5	0.7	6.0	-	-	-	6.72	7.93
	(L)				18.6	1.5	16.4	-	-	-	17.84	9.57
7	Unchahar I	420	7	1.7%	53.7	4.7	13.0	-	-	-	17.71	3.30
8	Unchahar II	420	14	3.3%	104.7	9.4	25.0	-	-	-	34.37	3.28
9	Unchahar III	210	8	4.0%	64.9	8.5	15.5	-	-	-	24.07	3.71
10	Dadri-NCTPS	840	183	21.8%	1,416.6	131.5	448.7	-	-	-	580.15	4.10
11	BTPS	705	154	21.9%	1,035.4	117.8	352.4	-	-	-	470.19	4.54
12	Dadri (Th.) Stage II	980	257	26.3%	1,453.2	253.8	426.6	-	-	-	680.41	4.68
13	Koldam	2500	79	3.2%	99.1	-	36.8	-	-	-	36.80	3.71
14	NTPC Jhajjar	1500	219	14.6%	1,503.3	251.1	513.5	-	-	-	764.64	5.09
15	CLP Jhajjar	1320	132	10.0%	923.3	-	239.7	-	-	-	239.69	2.60
16	Barh I	1980	45	2.3%	-	-	-	-	-	-	-	-
17	Rihand III	1000	31	3.1%	214.5	-	86.5	-	-	-	86.46	4.03
18	Barh II	1320	30	2.3%	146.4	-	59.0	-	-	-	59.03	4.03
19	Maithon Long Term	1050	300	28.6%	2,233.8	-	681.3	-	-	-	681.31	3.05
	<b>NTPC - TOTAL</b>				10,455.6	869.2	3,171.7	-	-	-	4,040.9	3.86
<b>II</b>	<b>NHPC</b>											
1	Bairasul	180	6	3.2%	25.0	1.8	1.9	-	-	-	3.7	1.47
2	Salai- I	690	23	3.4%	104.5	5.9	4.8	-	-	-	10.8	1.03
3	Tanakpur	94	4	3.7%	16.9	2.3	1.4	-	-	-	3.7	2.19
4	Chamera-I	540	12	2.3%	38.4	3.4	3.1	-	-	-	6.4	1.68
5	Chamera-II	300	12	3.9%	58.3	6.5	4.7	-	-	-	11.2	1.91
6	URI	480	15	3.2%	83.4	8.3	6.3	-	-	-	14.6	1.75
7	Dhauliganga	280	11	3.9%	43.7	5.7	3.5	-	-	-	9.2	2.10
8	Sewa II	120	5	3.9%	18.2	4.0	3.7	-	-	-	7.7	4.22
11	Parbati HEP-III	520	12	2.4%	47.8	-	17.8	-	-	-	17.8	3.71
13	Chamera-III	231	8	3.3%	29.6	-	11.0	-	-	-	11.0	3.71
14	Uri-II	240	6	2.3%	21.6	-	8.0	-	-	-	8.0	3.71
15	Dulhasti	390	15	3.7%	71.4	20.2	18.3	-	-	-	38.5	5.39
	<b>NHPC - TOTAL</b>				558.9	58.1	84.3	-	-	-	142.4	2.52



Sl. No.	Stations	Plant Capacity (MW)	NDPL Share (MW)	NDPL Share (%)	M purchase d/generat ed (ex bus)	TFC (Rs. Crs.)	TVC (Rs. Crs.)	Incentiv e/Other (ED, Cess)	Income Tax	Total Other Charges	Charges Total in Rs. Crs.	Average Rate (Rs / Unit)
<b>III</b>	<b>Other Stations / IPPs</b>											
<b>a</b>	<b>NPC Stations</b>											
1	Narora APS	440	14	3.1%	42.0	-	9.1	-	-	-	9.1	2.16
2	RAPP 5 & 6	440	16	3.6%	101.8	-	30.8	-	-	-	30.8	3.02
<b>b</b>	<b>SVJNL Stations</b>											
1	Nathpa Jhakri HPS	1500	41	2.8%	166.4	24.2	19.0	-	3.3	3.3	46.5	2.79
2	Rampur HEP	412	12	2.9%	23.4	-	8.7	-	-	-	8.7	3.71
<b>c</b>	<b>THDC</b>											
1	Tehri Pump Storage	0	0	17.5%	-	-	-	-	-	-	-	-
2	Koteshwar HEP	400	12	2.9%	45.6	-	16.9	-	-	-	16.9	3.71
3	Tehri HPP	1000	30	3.0%	79.6	19.3	19.9	-	-	-	39.2	4.92
	<b>Others - TOTAL</b>				458.7	43.5	104.3	-	3.3	3.3	151.1	3.29
<b>B</b>	<b>State generating Stations</b>											
1	IP	186	0	0.0%	-	-	-	-	-	-	-	-
2	RPH	135	38	27.9%	-	-	-	-	-	-	-	-
3	PPCL	330	69	20.8%	483.1	54.8	110.6	2.8	-	2.8	168.1	3.48
4	GT	270	76	28.3%	361.8	57.5	116.7	0.1	-	0.1	174.0	4.81
5	NDPL Generation	90	90	100.0%	535.3	-	249.9	-	-	-	249.9	4.67
6	Pragati III	1371	244	17.8%	1,759.4	-	839.9	-	-	-	839.9	4.77
	<b>State Generating Stations-Total</b>				3,139.7	112.2	1,317.2	2.6	-	2.6	1,432.0	4.56
<b>C</b>	<b>Inter Regional Power Purchase</b>											
	<b>Eastern Region</b>											
1	K'Gaon-1	840	15	1.8%	98.3	8.2	31.4	-	0.8	0.8	40.4	4.11
2	K'Gaon-2	1500	46	3.1%	311.1	30.3	92.4	-	-	-	122.6	3.94
3	Farakka	1600	6	0.4%	42.1	3.4	16.5	-	-	-	19.9	4.73
4	Tala HEP	1020	9	0.9%	30.8	-	5.7	-	-	-	5.7	1.84
5	DVC	401	117	29.2%	792.8	-	294.4	-	-	-	294.4	3.71
	<b>IR-Total</b>				1,275.1	41.8	440.4	-	0.8	0.8	483.0	3.79
<b>D</b>	<b>Bilateral Power Arrangement</b>											
	<b>Intra State</b>											
	<b>Bilateral Purchase - Total</b>											
<b>E</b>	<b>PGCIL &amp; DTL</b>											
1	PGCIL Charges				11,712.9	-	297.2	-	-	-	297.2	0.25
2	ULDC Charges				11,712.9	-	4.5	-	-	-	4.5	0.00
3	DTL Charges				15,888.0	-	211.5	-	-	-	211.5	0.13
	<b>Transmission - Total</b>						513.1				513.1	
<b>F</b>	<b>Bilateral Sale</b>											
1	UI / Bilateral				6,423.3	-	2,055.5	-	-	-	2,055.5	3.20
	<b>GRAND TOTAL</b>				9,464.7	1,124.8	3,575.6	2.6	4.0	6.7	4,707.1	4.97
<b>G</b>	<b>Total Apportioned Inter-State transmission losses</b>				562.1							
<b>H</b>	<b>Total energy input to Distribution Company system (G.H)</b>				8,902.6						4707.1	5.29
<b>I</b>												



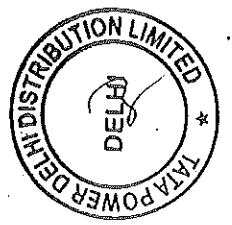
Sl. No.	Stations	Plant Capacity (MW)	NDPL Share (MW)	NDPL Share (%)	MU purchased / generate d (ex bus)	TFC (Rs. Crs)	TVC (Rs. Crs.)	Dis/ incentive/ Other (ED, Cess)	Income Tax	Total Other Charges	All Charges Total in Rs. Crs.	Average Rate (Rs / Unit)
<b>A</b>	<b>Central Generating Stations</b>											
<b>I</b>	<b>NTPC</b>											
1	Singrauli	0	0	0.0%	-	-	-	-	-	-	-	-
2	Rihand I	1000	29	2.9%	218.9	19.3	38.3	-	-	-	57.66	2.63
3	Rihand II	1000	37	3.7%	288.9	25.8	49.8	-	-	-	75.53	2.61
4	ANTA (G)	419	13	3.1%	49.7	3.9	14.4	-	-	-	18.29	3.68
	(LNG)				26.1	2.1	16.3	-	-	-	18.36	7.04
	(L)				4.0	0.3	3.8	-	-	-	4.09	10.20
5	Auriya (G)	663	21	3.2%	113.9	9.3	31.3	-	-	-	40.59	3.56
	(LNG)				5.1	0.4	3.9	-	-	-	4.36	8.56
	(L)				12.1	1.0	13.8	-	-	-	14.81	12.28
6	Dadri (G)	830	27	3.2%	141.1	11.6	39.1	-	-	-	50.63	3.59
	(LNG)				8.5	0.7	6.3	-	-	-	7.04	8.31
	(L)				18.6	1.5	17.2	-	-	-	18.70	10.03
7	Unchahar I	420	7	1.7%	53.7	4.8	13.7	-	-	-	18.50	3.45
8	Unchahar II	420	14	3.3%	104.7	9.7	26.2	-	-	-	35.90	3.43
9	Unchahar III	210	8	4.0%	64.9	8.8	16.3	-	-	-	25.10	3.87
10	Dadri-NCTPS	840	183	21.8%	1,416.6	135.4	471.1	-	-	-	606.52	4.28
11	BTPS	705	154	21.9%	1,035.4	121.3	370.1	-	-	-	491.34	4.75
12	Dadri (Th.) Stage II	980	257	26.3%	1,453.2	261.5	447.9	-	-	-	709.35	4.88
13	Koldam	2500	79	3.2%	99.1	-	37.9	-	-	-	37.91	3.82
14	NTPC Jhajjar	1500	219	14.6%	1,503.3	258.7	539.2	-	-	-	797.85	5.31
15	CLP Jhajjar	1320	132	10.0%	923.3	-	246.7	-	-	-	246.71	2.67
16	Barh I	1980	45	2.3%	-	-	-	-	-	-	-	-
17	Rihand III	1000	31	3.1%	214.5	-	89.1	-	-	-	89.05	4.15
18	Barh II	1320	30	2.3%	207.2	-	86.0	-	-	-	86.02	4.15
19	Maithon Long Term	1050	300	28.6%	2,233.8	-	703.6	-	-	-	703.65	3.15
	<b>NTPC - TOTAL</b>				10,196.4	876.0	3,282.0	-	-	-	4,158.0	4.08
<b>II</b>	<b>NHPC</b>											
1	Bairasul	180	6	3.2%	25.0	1.9	1.9	-	-	-	3.8	1.52
2	Salai-I	690	23	3.4%	104.5	6.1	5.0	-	-	-	11.1	1.06
3	Tanakpur	94	4	3.7%	16.9	2.4	1.4	-	-	-	3.8	2.23
4	Chamera-I	540	12	2.3%	38.4	3.5	3.1	-	-	-	6.5	1.70
5	Chamera-II	300	12	3.9%	58.3	6.7	4.7	-	-	-	11.4	1.95
6	URI	480	15	3.2%	83.4	8.5	6.5	-	-	-	15.0	1.80
7	Dhauliganga	280	11	3.9%	43.7	5.8	3.5	-	-	-	9.3	2.14
8	Sewa II	120	5	3.9%	18.2	4.1	3.8	-	-	-	7.9	4.34
9	Parbati HEP-III	520	12	2.4%	47.8	-	18.3	-	-	-	18.3	3.82
10	Chamera-III	231	8	3.3%	29.6	-	11.3	-	-	-	11.3	3.82
11	Uri-II	240	6	2.3%	21.6	-	8.3	-	-	-	8.3	3.82
12	Dulhasti	390	15	3.7%	71.4	20.8	18.3	-	-	-	39.1	5.47
	<b>NHPC - TOTAL</b>				558.9	59.8	85.9	-	-	-	145.8	2.61



S/N o.	Stations	Plant Capacity (MW)	NDPL Share (MW)	NDPL Share (%)	MU purchased / generate d (ex bus)	TFC (Rs. Crs)	TVC (Rs. Crs.)	Dis/ incentiv e/Other (ED, Cess)	Income Tax	Total Other Charges	All Charges Total in Rs. Crs.	Average Rate (Rs / Unit)
<b>III</b>	<b>Other Stations / IPPs</b>											
<b>a</b>	<b>NPC Stations</b>											
1	Narora APS	440	14	3.1%	42.0	-	9.1	-	-	-	9.1	2.16
2	RAPP 5 & 6	440	16	3.6%	101.8	-	30.8	-	-	-	30.8	3.02
<b>b</b>	<b>SVJNL Stations</b>											
1	Nathpa Jhakri HPS	1500	41	2.8%	166.4	25.0	19.0	-	3.3	3.3	47.2	2.84
2	Rampur HEP	412	12	2.9%	46.9	-	17.9	-	-	-	17.9	3.82
<b>c</b>	<b>THDC</b>											
1	Tehri Pump Storage	0	0	17.5%	-	-	-	-	-	-	-	-
2	Koteshwar HEP	400	12	2.9%	45.6	-	17.4	-	-	-	17.4	3.82
3	Tehri HPP	1000	30	3.0%	79.6	19.3	19.9	-	-	-	39.2	4.92
	<b>Others - TOTAL</b>				482.2	44.3	114.1	-	3.3	3.3	161.6	3.35
<b>B</b>	<b>State generating Stations</b>											
1	IP	186	0	0.0%	-	-	-	-	-	-	-	-
2	RPH	135	38	27.9%	-	-	-	-	-	-	-	-
3	PPCL	330	69	20.8%	483.1	56.4	116.1	2.8	-	2.8	175.3	3.63
4	GT	270	76	28.3%	361.8	59.2	122.5	0.1	-	0.1	181.6	5.02
5	NDPL Generation	90	90	100.0%	535.3	-	257.4	-	-	-	257.4	4.81
6	Pragati III	1371	244	17.8%	1,759.4	-	865.1	-	-	-	865.1	4.92
	<b>State Generating Stations-Total</b>				3,139.7	115.6	1,361.2	2.6	-	2.6	1,479.4	4.71
<b>C</b>	<b>Inter Regional Power Purchase</b>											
	<b>Eastern Region</b>											
1	K'Gaon-1	840	15	1.8%	98.3	8.4	33.0	-	0.8	0.8	42.2	4.30
2	K'Gaon-2	1500	46	3.1%	311.1	31.2	97.0	-	-	-	128.2	4.12
3	Farakka	1600	6	0.4%	42.1	3.5	17.4	-	-	-	20.9	4.95
4	Tala HEP	1020	9	0.9%	30.8	-	5.7	-	-	-	5.7	1.84
5	DVC	401	117	29.2%	792.8	-	303.2	-	-	-	303.2	3.82
	<b>IR-Total</b>				1,275.1	43.1	456.2	-	0.8	0.8	500.1	3.92
<b>D</b>	<b>Bilateral Power Arrangement</b>											
	<b>Intra State</b>											
	<b>Bilateral Purchase - Total</b>											
<b>E</b>	<b>PGCIL &amp; DTL</b>											
1	PGCIL Charges				11,477.3	-	305.7	-	-	-	305.7	0.27
2	ULDC Charges				11,477.3	-	4.6	-	-	-	4.6	0.00
3	DTL Charges				15,652.3	-	222.1	-	-	-	222.1	0.14
	<b>Transmission - Total</b>						532.4				532.4	
<b>F</b>	<b>Bilateral Sale</b>											
1	UI / Bilateral											
	<b>Total</b>				5,478.5	-	1,753.1	-	-	-	1,753.1	3.20
	<b>GRAND TOTAL</b>				5,478.5	-	1,753.1	-	-	-	1,753.1	3.20
<b>G</b>	<b>Total Apportioned Inter-State transmission losses</b>				10,173.8	1,138.8	4,078.8	2.6	4.0	6.7	5,224.2	5.13
<b>H</b>	<b>Total energy input to Distribution Company system (G-H)</b>				554.6							
<b>I</b>	<b>Total energy input to system (G-H)</b>				9,619.2						5224.2	5.43

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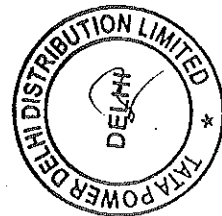
## Month-wise Power Procurement details



Power purchase figures in MU		Months wise in the Financial Year: 2011-12												
Sl No	Source / Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A Central Generating Stations														
1	NTPC													
1	Singrauli STPS	23.71	28.46	27.77	30.85	25.40	25.41	26.82	25.79	29.28	29.01	26.27	29.04	327.82
2	Rihand STPS-I	20.28	21.83	20.40	21.91	21.22	18.86	19.18	18.39	19.79	20.72	18.61	19.87	241.06
3	Rihand STPS-II	24.93	27.10	24.40	26.65	18.89	12.92	20.19	24.37	25.53	26.53	23.66	26.36	281.54
4	ANTA GPS	4.06	5.32	4.37	5.97	5.87	6.95	6.73	6.58	6.83	6.88	6.77	7.62	73.95
5	Aurva GPS	6.84	8.39	5.22	8.79	8.14	9.44	10.81	10.35	11.55	11.20	10.37	11.89	113.09
6	Dadri GPS	9.72	12.46	9.11	9.47	11.18	13.23	14.44	13.73	12.72	15.41	13.13	16.60	151.18
7	Unchahar-I TPS	2.49	3.78	4.23	4.46	4.02	3.99	4.27	4.27	4.89	4.75	4.41	4.83	50.39
8	Unchahar-II TPS	9.21	8.14	7.45	9.40	7.36	6.33	5.82	9.08	9.54	9.54	8.56	9.43	99.82
9	Unchahar-III TPS	5.78	6.20	5.39	5.70	4.94	5.02	5.66	4.13	5.95	5.75	4.99	5.73	65.26
10	Dadri NCTPS(Th)	112.81	116.03	103.37	105.73	87.01	99.00	107.00	116.28	126.73	126.56	114.01	125.69	1,340.22
11	BTGS	83.36	90.54	78.07	77.83	83.10	76.29	62.18	84.85	91.51	97.52	79.05	84.25	988.56
12	Dadri (Th.) Stage II	145.33	148.91	132.06	133.29	129.90	129.83	131.86	119.44	123.43	123.43	111.48	123.43	1,552.39
13	Koldam	-	-	-	-	-	-	-	-	-	-	-	-	-
14	NTPC Jhalil	25.05	4.78	20.63	39.89	20.70	10.57	6.92	-	-	-	-	-	128.54
15	CLP Jhalil	-	-	-	-	-	-	-	-	-	39.21	35.41	39.21	113.83
16	Maitlen	-	-	-	-	-	44.03	29.82	88.99	91.96	91.96	83.06	91.96	521.78
NTPC-Total		473.56	481.94	442.49	479.94	427.73	461.89	451.71	526.27	559.75	608.46	539.80	595.90	6,049.42
II NHPC														
1	Barasul	3.08	3.77	2.37	2.45	2.44	2.21	1.09	0.81	0.71	0.76	0.94	2.00	22.65
2	Salat-I	9.75	14.57	14.28	15.17	14.73	13.34	7.25	4.36	3.21	2.06	2.34	3.85	104.89
3	Tanakpur	0.49	1.25	1.85	2.16	2.31	2.31	1.16	1.16	0.90	0.79	0.64	0.68	16.68
4	Chamera-I	5.71	8.85	8.75	9.15	8.92	7.88	3.05	1.52	1.38	1.49	1.34	1.48	59.52
5	Chamera-II	4.82	9.19	8.85	9.21	8.74	8.05	4.08	1.91	1.54	1.53	2.19	4.64	64.75
6	URI	10.02	11.56	11.17	9.46	6.35	9.01	4.96	2.33	2.30	2.61	4.29	8.53	82.56
7	Dhauliganga	1.91	5.12	6.23	8.20	7.90	6.75	3.72	2.02	1.22	1.22	1.00	1.17	46.46
8	Sewa II	3.13	3.52	1.67	1.29	2.85	2.81	0.95	0.57	0.46	0.38	0.88	2.89	21.38
9	Dulhasi	7.48	10.91	10.66	10.84	10.27	10.57	9.25	3.15	2.75	2.84	2.08	2.79	83.15
NHPC-Total		46.38	68.71	65.80	67.93	64.50	62.96	36.46	17.83	14.47	13.25	15.70	28.03	502.03
III Other Stations/TPPs														
a NPC Stations														
	Narora APS	4.99	3.10	4.98	4.59	3.94	4.21	4.81	3.50	3.50	3.50	3.50	3.50	48.10
	RAPP 5 & 6	7.35	7.15	11.14	10.88	12.94	12.53	11.73	8.37	8.64	8.64	7.81	8.64	115.83
b SJVNL Stations														
	Nathpa Jhakri HPS	10.80	32.27	32.83	30.97	33.46	29.48	15.52	6.25	7.58	6.23	5.15	6.76	217.28
c THDC														
	Tehri HPP	11.19	12.04	6.41	16.52	23.94	19.08	9.27	4.87	6.28	9.05	7.66	7.87	134.19
Others-Total		34.33	54.56	55.36	62.95	74.27	65.30	41.33	22.99	26.01	27.42	24.12	26.78	515.41
B State generating Stations														
1	PPCL	31.97	41.60	37.00	43.86	44.30	43.72	46.01	41.05	44.69	39.43	37.84	33.75	485.22
2	IP	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GT	25.18	31.70	29.47	27.24	28.55	23.23	32.12	29.21	29.52	27.01	26.87	34.14	344.23
4	RPH	22.08	22.71	20.72	5.53	17.24	14.45	18.86	15.55	17.87	16.19	12.17	19.05	202.41
5	NDPL Generation	23.06	24.33	25.75	27.77	28.79	20.10	19.09	14.67	15.16	15.16	13.69	15.16	242.71
6	NDPL Solar	0.14	0.14	0.13	0.12	0.11	0.13	0.12	-	-	-	-	-	0.90
7	Pragati III	-	-	-	-	-	-	-	-	21.56	41.78	39.09	41.78	144.21
State Generating Stations-Total		102.43	120.48	113.08	104.52	118.98	101.63	116.19	100.47	128.80	139.57	129.65	143.87	1,419.67
C Inter-Regional Power Purchase														
1 Eastern Region														
a	K/Gaon-1	6.19	8.26	5.09	5.23	5.92	6.62	6.75	6.65	7.01	6.90	5.33	8.81	78.75
b	K/Gaon-2	23.20	18.49	11.31	16.33	11.21	13.43	11.67	18.64	23.86	20.00	19.52	26.42	214.09
c	Farakka	2.25	3.17	1.98	1.91	1.54	1.64	2.41	3.30	3.75	3.74	3.43	3.91	33.04
d	Tala HEP	0.43	1.44	3.43	6.18	6.13	5.43	3.27	1.59	0.90	0.94	1.40	0.39	31.13
e	DVC	10.78	18.77	45.51	47.76	32.54	22.48	18.37	16.25	16.79	16.79	15.17	16.79	278.02
IR-Total		42.84	50.13	67.33	77.42	57.34	49.60	42.48	46.43	52.31	47.98	44.85	56.32	635.03

## Month-wise Power Procurement details

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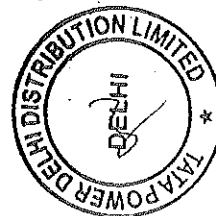
Sl No	Source / Station	Month-wise in the Financial Year 2011-12												Total
		Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	
D	Bilateral Power Purchase													
1	Intra State	0.05	6.83	7.91	8.32	10.07	6.26	2.59						42.03
2	TPTCL - JPL	36.00												36.00
3	TPTCL in lieu of Malhotra	98.49	111.99	110.79	102.72	109.19	35.49							568.66
4	Exchange Purchase		0.41	1.32	1.82	0.56		0.86						4.96
5	UI Payable Rithala	0.63		1.32	1.56	2.55	1.64	0.44						8.15
6	UI Payable		0.68		0.23		2.71	1.76						5.37
7	Bilateral Purchase -Total	135.17	119.90	121.34	114.65	122.37	46.10	5.64						565.17
E	Bilateral Power Sale /													
1	Banking													
2	UI / Bilateral	130.41	96.85	68.11	77.55	59.28	38.67	57.14	69.13	144.16	191.97	231.52	277.87	1,442.67
3	Tender Sale								88.20	43.40	32.55			164.15
4	Intra State Sale	1.58	1.46	1.58	1.39	0.81	0.85	14.77						22.45
5	NVNL - WB Banking (S)													
6	NVNL - WB Banking (S)	10.81												10.81
7	NVNL - Meghalaya Banking (S)	12.08	1.96											14.04
8	GMR Kerala Banking (FW)		4.45											4.45
9	NVNL - WB Banking (S) 2	5.62	0.79											6.42
10	NVNL - Meghalaya Banking (S)	27.23												27.23
11	PTC (S)	0.75												0.75
12	AP Sale								42.00	15.93				57.93
13	IDT Ex Sale													
14	Exchange Sale	31.78	12.50	2.09	1.65	5.64	2.71	13.21						69.57
15	Banking													
16	UI receivable Rithala	0.59	0.51	0.43	0.08	1.05	0.91	1.23						4.81
17	Bilateral Sale -Total	220.86	118.52	72.21	80.67	66.78	43.14	86.35	199.33	203.50	224.52	231.52	277.87	1,835.28
18	GRAND TOTAL	613.85	777.20	793.19	826.74	798.42	744.35	607.44	514.66	577.83	612.15	522.60	573.02	7,961.46
G	Total Apportioned Inter-State transmission losses	33.16	34.21	33.76	30.46	29.19	21.89	17.31	25.77	27.66	29.23	26.52	30.22	339.37
H	Total energy input to Distribution Company system (F-G)	580.70	743.00	759.43	796.28	769.23	722.45	590.13	488.89	550.18	582.92	496.08	542.81	7,622.08



## Month-wise Power Procurement details

Power purchase figures in MU		Months wise in the Financial Year: 2012-13												
Sl No	Source / Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
A Central Generating Stations														
I NTPC														
1	Singrauli STPS	25.55	27.44	26.09	23.17	24.12	26.67	27.46	25.79	29.28	29.01	26.27	29.04	319.90
2	Rihand STPS-I	15.56	16.52	18.85	19.46	16.27	16.49	18.40	18.39	19.79	20.72	18.61	19.87	218.93
3	Rihand STPS-II	24.06	25.55	24.06	24.66	21.58	19.55	23.04	24.37	25.53	26.53	23.66	26.36	288.94
4	ANTA GPS	7.20	7.07	5.84	6.23	6.26	6.14	6.35	6.58	6.83	6.88	6.77	7.62	79.78
5	Aurva GPS	11.34	10.66	10.53	10.70	10.32	9.91	12.10	10.35	11.65	11.20	10.37	11.89	131.02
6	Dadri GPS	14.66	14.27	12.95	14.53	12.63	12.29	15.33	13.73	12.72	15.41	13.13	16.60	168.23
7	Unchahar-I TPS	4.65	4.69	4.10	4.28	4.18	4.13	4.48	4.27	4.89	4.75	4.41	4.83	53.65
8	Unchahar-II TPS	8.05	8.20	8.34	8.26	9.20	7.79	8.75	9.08	9.48	9.54	8.56	9.43	104.69
9	Unchahar-III TPS	5.63	5.78	5.48	5.82	5.39	4.38	5.80	4.13	5.95	5.75	4.99	5.73	64.85
10	Dadri NCTPS(Th)	108.41	118.13	118.68	123.32	121.25	102.23	115.27	116.28	126.73	126.56	114.01	125.69	1,416.56
11	BTPS	85.61	90.78	90.54	87.17	75.23	77.61	91.31	84.85	91.51	97.52	79.05	84.25	1,035.42
12	Dadri (Th.) Stage II	119.44	123.43	119.44	123.43	123.43	119.44	123.43	119.44	123.43	123.43	111.48	123.43	1,453.24
13	Koldam	-	-	-	-	-	-	8.42	8.15	8.42	8.42	7.60	8.42	49.42
14	NTPC Jhajjar	123.56	127.67	123.56	127.67	127.67	123.56	127.67	123.56	127.67	127.67	115.32	127.67	1,503.27
15	CLP Jhajjar	75.89	78.42	75.89	78.42	78.42	75.89	78.42	75.89	78.42	78.42	70.83	78.42	923.30
16	Rihand III	-	-	-	-	-	-	9.11	8.81	9.11	9.11	8.23	9.11	53.47
17	Barh II	-	-	-	-	-	-	-	-	-	8.80	7.95	8.80	25.54
18	Malhotra Long Term	91.80	94.86	91.80	94.86	94.86	91.80	189.72	183.60	189.72	189.72	171.36	189.72	1,673.82
NTPC-Total		721.41	753.46	736.16	751.97	730.81	697.89	865.04	837.28	881.13	899.42	802.61	886.86	9,564.04
II NHPC														
1	Bairasul	3.14	3.40	2.98	3.51	3.69	1.92	1.14	0.81	0.71	0.76	0.94	2.00	25.01
2	Salai-I	6.43	11.02	16.00	16.54	16.54	14.39	7.79	4.36	3.21	2.06	2.34	3.85	104.50
3	Tanakpur	0.74	1.08	1.58	2.49	2.49	2.41	1.94	1.16	0.90	0.79	0.64	0.68	16.90
4	Chamera-I	2.28	4.25	4.23	6.45	7.84	3.88	2.23	1.52	1.38	1.49	1.34	1.48	38.37
5	Chamera-II	7.34	8.25	5.81	8.25	8.25	5.92	2.72	1.91	1.54	1.53	2.19	4.64	58.34
6	URI	10.58	10.93	10.58	10.93	9.75	6.74	3.79	2.33	2.30	2.61	4.29	8.53	83.35
7	Dhauliganga	2.16	3.52	5.56	8.03	8.03	6.17	3.64	2.02	1.22	1.22	1.00	1.17	43.74
8	Sewa II	1.50	1.55	1.50	1.55	1.55	1.50	1.55	1.50	1.55	1.55	1.40	1.55	18.22
9	Parbati HEP-III	-	-	-	-	-	-	4.06	3.93	4.06	4.06	3.67	4.06	23.86
10	Chamera-III	-	-	-	-	-	-	2.52	2.43	2.52	2.52	2.27	2.52	14.77
11	Uri-II	-	-	-	-	-	-	1.84	1.78	1.84	1.84	1.66	1.84	10.79
12	Dulhasti	4.14	8.62	9.98	10.32	10.32	9.78	5.04	3.15	2.75	2.41	2.08	2.79	71.39
NHPC-Total		38.30	52.62	58.22	68.05	68.45	52.70	38.25	26.90	23.98	22.83	23.83	35.11	509.24
III Other Stations/IPPs														
a NPC Stations														
1	Narora APS	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	42.00
2	RAPP 5 & 6	8.37	8.64	8.37	8.64	8.64	8.37	8.64	8.37	8.64	8.64	7.81	8.64	101.79
b SJVNL Stations														
1	Nathpa Jhakri HPS	11.22	23.69	22.61	25.47	25.47	18.94	6.99	6.25	7.58	6.23	5.15	6.76	166.36
2	Rampur HEP	-	-	-	-	-	-	-	-	-	-	-	-	-
c THDC														
1	Tehrli Pump Storage	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Koteshwar HEP	3.74	3.87	3.74	3.87	3.87	3.74	3.87	3.74	3.87	3.87	3.49	3.87	45.55
3	Tehrli HPP	4.21	3.31	5.86	5.74	10.43	10.37	3.97	4.87	6.28	9.05	7.66	7.87	79.62
Others-Total		31.04	43.01	44.08	47.23	51.91	44.92	26.97	26.73	29.88	31.29	27.61	30.65	435.24





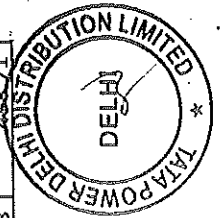
Power purchase figures in MU		Months wise in the Financial Year: 2012-13												
Sl No	Source / Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
B State generating Stations														
1	PPCL	38.51	43.79	41.58	40.31	38.75	41.38	42.03	41.05	44.69	39.43	37.84	33.75	483.10
2	IP	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GT	33.42	31.06	29.86	29.41	31.31	26.68	33.34	29.21	29.52	27.01	26.87	34.14	361.83
4	RPH	-	-	-	-	-	-	-	-	-	-	-	-	-
5	NDPL Generation	44.00	45.47	44.00	45.47	45.47	44.00	45.47	44.00	45.47	45.47	41.07	45.47	535.32
6	Pragati III	72.30	74.71	72.30	74.71	74.71	72.30	74.71	72.30	74.71	74.71	67.48	74.71	879.70
	State Generating Stations- Total	188.23	195.03	187.75	189.91	190.23	184.37	195.55	186.56	194.40	186.62	173.26	188.06	2,259.96
C Inter-Regional Power Purchase														
1	Eastern Region	-	-	-	-	-	-	-	-	-	-	-	-	-
a	K'Gaon-1	8.64	8.87	8.61	7.97	7.63	7.89	7.64	7.80	8.64	8.28	7.49	8.81	98.27
b	K'Gaon-2	25.57	26.42	25.57	26.42	26.42	25.57	26.42	25.57	26.42	26.42	23.87	26.42	311.11
c	Farakka	3.56	3.93	3.53	3.23	3.40	3.05	3.26	3.30	3.75	3.74	3.43	3.91	42.10
d	Tala HEP	1.07	1.57	3.17	5.26	5.90	5.45	3.58	1.59	0.90	0.54	1.40	0.39	30.82
f	DVC	65.16	67.33	65.16	67.33	67.33	65.16	67.33	65.16	67.33	67.33	60.82	67.33	792.78
	IR-Total	104.00	108.13	106.05	110.22	110.69	107.12	108.24	103.42	107.04	106.31	97.00	106.86	1,275.07
D Bilateral Power Purchase														
1	Intra State	-	-	-	-	-	-	-	-	-	-	-	-	-
	Bilateral Purchase -Total	-	-	-	-	-	-	-	-	-	-	-	-	-
E Bilateral Power Sale / Banking														
1	UI / Bilateral	419.03	310.56	273.44	267.30	281.52	269.41	551.95	609.97	612.51	582.25	558.19	626.28	5,362.42
	Bilateral Sale -Total	419.03	310.56	273.44	267.30	281.52	269.41	551.95	609.97	612.51	582.25	558.19	626.28	5,362.42
F	GRAND TOTAL	663.95	841.67	858.81	900.07	870.58	817.59	682.09	570.93	623.91	664.23	566.12	621.26	8,681.21
G Total Apportioned Inter-State transmission losses														
	Total energy input to Distribution Company system (F-G)	36.80	39.24	38.62	40.09	39.82	37.34	44.75	42.93	44.84	45.47	41.15	45.83	496.88
H	Total	627.15	802.44	820.19	859.98	830.77	780.25	637.34	528.00	579.07	618.75	524.97	575.43	8,184.33

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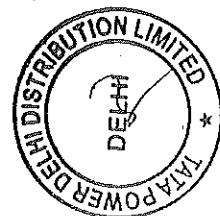


## Month-wise Power Procurement details

Power purchase figures in MU		Months wise in the Financial Year: 2013-14													
Sl No	Source / Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total	
A Central Generating Stations															
I NTPC															
1	Singrauli STPS	25.55	27.44	26.09	23.17	24.12	26.67	27.46	25.79	29.28	29.01	26.27	29.04	319.90	
2	Rihand STPS-I	15.56	16.52	18.85	19.46	16.27	16.49	18.40	18.39	19.79	20.72	18.61	19.87	218.93	
3	Rihand STPS-II	24.06	25.55	24.06	24.66	21.58	19.55	23.04	24.37	25.53	26.53	23.66	26.36	288.94	
4	ANTA GPS	7.20	7.07	5.84	6.23	6.26	6.14	6.35	6.58	6.83	6.88	6.77	7.62	79.78	
5	Aurva GPS	11.34	10.66	10.53	10.70	10.32	9.91	12.10	10.35	11.65	11.20	10.37	11.89	131.02	
6	Dadri GPS	14.66	14.27	12.95	14.53	12.63	12.29	15.33	13.73	12.72	15.41	13.13	16.60	168.23	
7	Unchahar-I TPS	4.65	4.69	4.10	4.28	4.18	4.13	4.48	4.27	4.89	4.75	4.41	4.83	53.65	
8	Unchahar-II TPS	8.05	8.20	8.34	8.26	9.20	7.79	8.75	9.08	9.48	9.54	8.56	9.43	104.69	
9	Unchahar-III TPS	5.63	5.78	5.48	5.82	5.39	4.38	5.80	4.13	5.95	5.75	4.99	5.73	64.85	
10	Dadri NCTPS(Th)	108.41	118.13	118.68	123.32	121.25	102.23	115.27	116.28	126.73	126.56	114.01	125.69	1,416.56	
11	BTPS	85.61	90.78	90.54	87.17	75.23	77.61	91.31	84.85	91.51	97.52	79.05	84.25	1,035.42	
12	Dadri (Th.) Stage II	119.44	123.43	119.44	123.43	123.43	119.44	123.43	119.44	123.43	123.43	111.48	123.43	1,453.24	
13	Koldam	8.15	8.42	8.15	8.42	8.42	8.15	8.42	8.15	8.42	8.42	7.60	8.42	99.12	
14	NTPC Jhaljar	123.56	127.67	123.56	127.67	127.67	123.56	127.67	123.56	127.67	127.67	115.32	127.67	1,503.27	
15	CLP Jhaljar	75.89	78.42	75.89	78.42	78.42	75.89	78.42	75.89	78.42	78.42	70.83	78.42	923.30	
16	Rihand III	17.63	18.21	17.63	18.21	18.21	17.63	18.21	17.63	18.21	18.21	16.45	18.21	214.47	
17	Barh II	8.51	8.80	8.51	8.80	8.80	8.51	8.80	17.03	17.59	17.59	15.89	17.59	146.43	
18	Malhotra Long Term	183.60	189.72	183.60	189.72	189.72	183.60	189.72	183.60	189.72	189.72	171.36	189.72	2,233.80	
NTPC-Total		847.49	883.75	862.25	882.27	861.10	823.98	882.95	863.12	907.83	917.33	818.78	904.77	10,455.61	
II NHPC															
1	Bairasul	3.14	3.40	2.98	3.51	3.69	1.92	1.14	0.81	0.71	0.76	0.94	2.00	25.01	
2	Salal- I	6.43	11.02	16.00	16.54	16.54	14.39	7.79	4.36	3.21	2.06	2.34	3.85	104.50	
3	Tanakpur	0.74	1.08	1.58	2.49	2.49	2.41	1.94	1.16	0.90	0.79	0.64	0.68	16.90	
4	Chamera -I	2.28	4.25	4.23	6.45	7.84	3.88	2.23	1.52	1.38	1.49	1.34	1.48	38.37	
5	Chamera-II	7.34	8.25	5.81	8.25	8.25	5.92	2.72	1.91	1.54	1.53	2.19	1.46	58.34	
6	URI	10.58	10.93	10.58	10.93	9.75	6.74	3.79	2.33	2.30	2.61	4.29	8.53	83.35	
7	Dhauliganga	2.16	3.52	5.56	8.03	8.03	6.17	3.64	2.02	1.22	1.22	1.00	1.17	43.74	
8	Sewa II	1.50	1.55	1.50	1.55	1.55	1.50	1.55	1.50	1.55	1.55	1.40	1.55	18.22	
9	Parbati HEP-III	3.93	4.06	3.93	4.06	4.06	3.93	4.06	3.93	4.06	4.06	3.67	4.06	47.85	
10	Chamera-III	2.43	2.52	2.43	2.52	2.52	2.43	2.52	2.43	2.52	2.52	2.27	2.52	29.62	
11	Uri-II	1.78	1.84	1.78	1.84	1.84	1.78	1.84	1.78	1.84	1.84	1.66	1.84	21.65	
12	Dulhasti	4.14	8.62	9.98	10.32	10.32	9.78	5.04	3.15	2.75	2.41	2.08	2.79	71.39	
NHPC-Total		46.45	61.04	66.37	76.47	76.87	60.85	38.25	26.90	23.98	22.83	23.83	35.11	558.94	
III Other Stations/PPPs															
a NPC Stations															
1	Narora APS	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	42.00	
2	RAPP 5 & 6	8.37	8.64	8.37	8.64	8.64	8.37	8.64	8.37	8.64	8.64	7.81	8.64	101.79	
b SJVNL Stations															
1	Nathpa Jhakri HPS	11.22	23.69	22.61	25.47	25.47	18.94	6.99	6.25	7.58	6.23	5.15	6.76	166.36	
2	Rampur HEP	-	-	-	-	-	-	3.98	3.86	3.98	3.98	3.60	3.98	23.40	
c THDC															
1	Tehrli Pump Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Koteshwar HEP	3.74	3.87	3.74	3.87	3.87	3.74	3.87	3.74	3.87	3.87	3.49	3.87	45.55	
3	Tehrli HPP	4.21	3.31	5.86	5.74	10.43	10.37	3.97	4.87	6.28	9.05	7.66	7.87	79.62	
Others-Total		31.04	43.01	44.08	47.23	51.91	44.92	30.95	30.59	33.86	35.27	31.21	34.63	458.71	

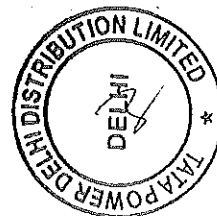


Power purchase figures in MU														
Months wise in the Financial Year: 2013-14														
Sr No	Source / Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
B	State generating Stations													
1	PPCL	38.51	43.79	41.58	40.31	38.75	41.38	42.03	41.05	44.69	39.43	37.84	33.75	483.10
2	IP	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GT	33.42	31.06	29.86	29.41	31.31	26.68	33.34	29.21	29.52	27.01	26.87	34.14	361.83
4	RPH	-	-	-	-	-	-	-	-	-	-	-	-	-
5	NDPL Generation	44.00	45.47	44.00	45.47	45.47	44.00	45.47	44.00	45.47	45.47	41.07	45.47	535.32
6	Pragati III	144.61	149.43	144.61	149.43	149.43	144.61	149.43	144.61	149.43	149.43	134.97	149.43	1,759.40
	State Generating Stations-Total	260.54	269.74	260.05	264.62	264.95	256.67	270.26	258.86	269.11	261.33	240.75	262.78	3,139.66
C	Inter-Regional Power Purchase													
1	Eastern Region													
a	K'Gaon-1	8.64	8.87	8.61	7.97	7.63	7.89	7.64	7.80	8.64	8.28	7.49	8.81	98.27
b	K'Gaon-2	25.57	26.42	25.57	26.42	26.42	25.57	26.42	25.57	26.42	26.42	23.87	26.42	311.11
c	Farakka	3.56	3.93	3.53	3.23	3.40	3.05	3.26	3.30	3.75	3.74	3.43	3.91	42.10
d	Tala HEP	1.07	1.57	3.17	5.26	5.90	5.45	3.58	1.59	0.90	0.54	1.40	0.39	30.82
f	DVC	65.16	67.33	65.16	67.33	67.33	65.16	67.33	65.16	67.33	67.33	60.82	67.33	792.78
	IR-Total	104.00	108.13	106.05	110.22	110.69	107.12	108.24	103.42	107.04	106.31	97.00	106.86	1,275.07
D	Bilateral Power Purchase													
1	Intra State	-	-	-	-	-	-	-	-	-	-	-	-	-
	Bilateral Purchase -Total	-	-	-	-	-	-	-	-	-	-	-	-	-
E	Bilateral Power Sale / Banking													
1	UI / Bilateral	566.81	450.92	405.78	403.06	419.61	404.94	595.58	667.26	669.03	627.36	601.65	674.85	6,486.85
	Bilateral Sale -Total	566.81	450.92	405.78	403.06	419.61	404.94	595.58	667.26	669.03	627.36	601.65	674.85	6,486.85
F	GRAND TOTAL	722.71	914.74	933.01	977.74	945.92	888.59	735.07	615.64	672.79	715.72	609.91	669.29	9,401.13
	Total Apportioned Inter-State transmission losses	45.39	48.11	47.20	48.96	48.69	45.92	46.75	45.40	47.39	47.47	42.95	47.83	562.05
G														
H	Total energy input to Distribution Company system (F-G)	677.32	866.63	885.80	928.78	897.23	842.67	688.32	570.24	625.40	668.25	566.96	621.47	8,839.08



## Months wise in the Financial Year: 2014-15

Power purchase figures in MU			Months wise in the Financial Year: 2014-15													
Sl No	Source / Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total		
A	Central Generating Stations															
I	NTPC															
1	Sinrauli STPS	-	-	-	-	-	-	-	-	-	-	-	-	-		
2	Rihand STPS-I	15.56	16.52	18.85	19.46	16.27	16.49	18.40	18.39	19.79	20.72	18.61	19.87	218.93		
3	Rihand STPS-II	24.06	25.55	24.06	24.66	21.58	19.55	23.04	24.37	25.53	26.53	23.66	26.36	288.94		
4	ANTA GPS	7.20	7.07	5.84	6.23	6.26	6.35	6.35	6.58	6.53	6.88	6.77	7.62	79.78		
5	Auriva GPS	11.34	10.66	10.53	10.70	10.32	9.91	12.10	10.35	11.65	11.20	10.37	11.89	131.02		
6	Dadri GPS	14.66	14.27	12.95	12.63	12.63	12.29	15.33	13.73	12.72	15.41	13.13	16.60	168.23		
7	Unchahaar-I TPS	4.65	4.69	4.10	4.28	4.18	4.13	4.48	4.27	4.89	4.75	4.41	4.83	53.65		
8	Unchahaar-II TPS	8.05	8.20	8.34	8.26	9.20	7.79	8.75	9.08	9.48	9.54	8.56	9.43	104.69		
9	Unchahaar-III TPS	5.63	5.78	5.48	5.82	5.39	4.38	5.80	4.13	5.95	5.75	4.99	5.73	64.85		
10	Dadri NCTPS(Th)	108.41	118.13	118.68	123.32	121.25	102.23	115.27	116.28	126.73	126.56	114.01	125.69	1416.56		
11	BTPS	85.61	90.78	90.54	87.17	75.23	77.61	91.31	84.85	91.51	97.52	79.05	84.25	1,035.42		
12	Dadri (Th.) Stage II	119.44	123.43	119.44	123.43	123.43	119.44	123.43	119.44	123.43	123.43	111.48	123.43	1,453.24		
13	Koldam	8.15	8.42	8.15	8.42	8.42	8.15	8.42	8.15	8.42	8.42	7.60	8.42	99.12		
14	NTPC Jhajjar	123.56	127.67	123.56	127.67	127.67	123.56	127.67	123.56	127.67	127.67	115.32	127.67	1,503.27		
15	CLP Jhajjar	75.89	78.42	75.89	78.42	78.42	75.89	78.42	75.89	78.42	78.42	70.83	78.42	923.30		
16	Rihand III	17.63	18.21	17.63	18.21	18.21	17.63	18.21	17.63	18.21	18.21	16.45	18.21	214.47		
17	Barh II	17.03	17.59	17.03	17.59	17.59	17.03	17.59	17.03	17.59	17.59	15.89	17.59	207.16		
18	Malithon Long Term	183.60	189.72	183.60	189.72	189.72	183.60	189.72	183.60	189.72	189.72	171.36	189.72	2,233.80		
NTPC-Total		830.46	865.11	844.67	867.89	845.78	805.82	864.29	837.33	878.54	888.32	792.51	875.73	10,196.44		
II	NHPC															
1	Bairasul	3.14	3.40	2.98	3.51	3.69	1.92	1.14	0.81	0.71	0.76	0.94	2.00	25.01		
2	Salal- I	6.43	11.02	16.00	16.54	16.54	14.39	7.79	4.36	3.21	2.06	2.34	3.85	104.50		
3	Tanakpur	0.74	1.08	1.58	2.49	2.49	2.41	1.94	1.16	0.90	0.79	0.64	0.68	16.90		
4	Chamera -I	2.28	4.25	4.23	6.45	7.84	3.88	2.23	1.52	1.38	1.49	1.34	1.48	38.37		
5	Chamera-II	7.34	8.25	5.81	8.25	8.25	5.92	2.72	1.91	1.54	1.53	2.19	4.64	58.34		
6	Uri	10.58	10.93	10.58	10.93	9.75	6.74	3.79	2.33	2.50	2.61	4.29	8.53	83.35		
7	Dhauliganga	2.16	3.52	5.56	8.03	8.03	6.17	3.64	2.02	1.22	1.22	1.00	1.17	43.74		
8	Sewa II	1.50	1.55	1.50	1.55	1.55	1.50	1.55	1.50	1.55	1.55	1.40	1.55	18.22		
9	Parbati HEP-III	3.93	4.06	3.93	4.06	4.06	3.93	4.06	3.93	4.06	4.06	3.67	4.06	47.85		
10	Chamera-III	2.43	2.52	2.43	2.52	2.52	2.43	2.52	2.43	2.52	2.52	2.27	2.52	29.62		
11	Uri-II	1.78	1.84	1.78	1.84	1.84	1.78	1.84	1.78	1.84	1.84	1.66	1.84	21.65		
12	Dulhasti	4.14	8.62	9.98	10.32	10.32	9.78	5.04	3.15	2.75	2.41	2.08	2.79	71.39		
NHPC-Total		46.45	61.04	66.37	76.47	76.87	60.85	38.25	26.90	23.98	22.83	23.83	35.11	558.94		
III	Other Stations/IPPs															
a	NPC Stations															
1	Narora APS	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	3.50	42.00		
2	RAPP 5 & 6	8.37	8.64	8.37	8.64	8.64	8.37	8.64	8.37	8.64	8.64	7.81	8.64	101.79		
b	SVJNL Stations															
1	Nathpa Jhakri HPS	11.22	23.69	22.61	25.47	25.47	18.94	6.99	6.25	7.58	6.23	5.15	6.76	166.36		
2	Rampur HEP	3.86	3.98	3.86	3.98	3.98	3.86	3.98	3.86	3.98	3.98	3.60	3.98	46.92		
c	THDC															
1	Tehri Pump Storage	-	-	-	-	-	-	-	-	-	-	-	-	-		
2	Koteshwar HEP	3.74	3.87	3.74	3.87	3.87	3.74	3.87	3.74	3.87	3.87	3.49	3.87	45.55		
3	Tehri HPP	3.31	3.31	3.31	3.31	3.31	3.31	3.31	3.31	3.31	3.31	3.31	3.31	39.72		
Others-Total		34.89	46.99	47.93	51.21	55.90	48.78	30.95	30.59	33.86	35.27	31.21	34.63	482.23		



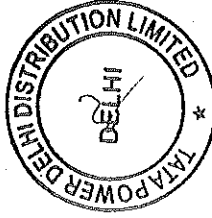
## Month-wise Power Procurement details

Form : F1a

Power purchase figures in MU		Months wise in the Financial Year: 2014-15												
Sl No	Source / Station	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
B State generating Stations														
1	PPCL	38.51	43.79	41.58	40.31	38.75	41.38	42.03	41.05	44.69	39.43	37.84	33.75	483.10
2	IP	-	-	-	-	-	-	-	-	-	-	-	-	-
3	GT	33.42	31.06	29.86	29.41	31.31	26.68	33.34	29.21	29.52	27.01	26.87	34.14	361.83
4	RPH	-	-	-	-	-	-	-	-	-	-	-	-	-
5	NDPL Generation	44.00	45.47	44.00	45.47	45.47	44.00	45.47	44.00	45.47	45.47	41.07	45.47	535.32
6	Pragati III	144.61	149.43	144.61	149.43	149.43	144.61	149.43	144.61	149.43	149.43	134.97	149.43	1,759.40
State Generating Stations- Total		260.54	269.74	260.05	264.62	264.95	256.67	270.26	258.86	269.11	261.33	240.75	262.78	3,139.66
C Inter-Regional Power Purchase														
1	Eastern Region	-	-	-	-	-	-	-	-	-	-	-	-	-
a	K'Gaon-1	8.64	8.87	8.61	7.97	7.63	7.89	7.64	7.80	8.64	8.28	7.49	8.81	98.27
b	K'Gaon-2	25.57	26.42	25.57	26.42	26.42	25.57	26.42	25.57	26.42	26.42	23.87	26.42	311.11
c	Farakka	3.56	3.93	3.53	3.23	3.40	3.05	3.26	3.30	3.75	3.74	3.43	3.91	42.10
d	Tala HEP	1.07	1.57	3.17	5.26	5.90	5.45	3.58	1.59	0.90	0.54	1.40	0.39	30.82
f	DVC	65.16	67.33	65.16	67.33	67.33	65.16	67.33	65.16	67.33	67.33	60.82	67.33	792.78
IR-Total		104.00	108.13	106.05	110.22	110.69	107.12	108.24	103.42	107.04	106.31	97.00	106.86	1,275.07
D Bilateral Power Purchase														
1	Intra State	-	-	-	-	-	-	-	-	-	-	-	-	-
Bilateral Purchase -Total		-	-	-	-	-	-	-	-	-	-	-	-	-
E Bilateral Power Sale / Banking														
1	UI / Bilateral	499.73	367.27	321.50	318.54	336.70	323.56	522.34	596.83	590.83	545.99	531.03	597.21	5,551.53
Bilateral Sale -Total		499.73	367.27	321.50	318.54	336.70	323.56	522.34	596.83	590.83	545.99	531.03	597.21	5,551.53
F	GRAND TOTAL	776.61	983.74	1,003.56	1,051.87	1,017.49	955.68	789.65	660.28	721.70	768.07	654.27	717.90	10,100.81
G	Total Apportioned Inter- State transmission losses	45.10	47.77	46.90	48.79	48.48	45.59	46.26	44.41	46.27	46.36	41.95	46.72	554.61
Total energy input to Distribution Company		731.51	935.96	956.67	1,003.08	969.00	910.09	743.39	615.86	675.43	721.71	612.32	671.18	9,546.20
H	system (F-G)													



Sl. No.	Particulars	Calculation	FY 11-12		FY 12-13		FY 13-14		FY 14-15	
			%	MU	%	MU	%	MU	%	MU
1	Energy Sales									
	a) LT Sales	A1		5,394.96		5,845.91		6,336.42		6,869.93
	b) HT Sales at 11kV	A2		1,039.73		1,133.70		1,236.75		1,343.05
	c) HT Sales at 33kV/66 kv	A3		108.18		114.54		121.29		128.44
	d) EHT Sales	A4		122.13		128.24		134.65		141.39
	Total Energy Sales	A		6,665.01		7,222.39		7,829.12		8,482.80
2	Distribution Losses									
	a) Distribution losses at 33/66kV level	B1	1.50%		1.50%		1.50%		1.50%	
	b) Distribution losses in HT 11kV level	B2	3.45%		3.45%		3.45%		3.45%	
	c) Distribution losses at LT level	B3	9.36%		9.07%		8.77%		8.47%	
	Total Distribution Losses	B	12.56%		12.31%		12.06%		11.81%	
3	Energy requirement at T-D boundary									
	a) LT energy requirement	C1 = (A1)/(1-B1-B2-B3)		6,296.25		6,799.20		7,343.68		7,934.47
	b) 11kV energy requirement	C2 = (A2)/(1-B1-B2)		1,093.88		1,192.75		1,301.16		1,412.99
	c) HT 33kV/66 kv energy requirement	C3 = A3/(1-B1)		109.83		116.29		123.13		130.39
	d) EHT Sales	C4 = A4		122.13		128.24		134.65		141.39
	Total energy requirement at T-D boundary	C = C1 + C2 + C3 + C4		7,622.08		8,236.47		8,902.63		9,619.24
4	Surplus Energy available for Sale	D		1,825.28		5,310.28		6,423.30		5,478.49
5	Intra-State Transmission Losses	E	1.50%		1.25%		1.25%		1.25%	
6	Energy requirement of EHT consumers	F = A4/(1-E)		123.99		129.86		136.36		143.17
7	Energy Requirement of Distribution system consumers after grossing up for Intra-State Transmission losses	G = (C-C4)/(1-E)		7,514.16		8,210.87		8,878.97		9,597.83
8	Energy Requirement of Distribution system towards sale of surplus power after grossing up for Intra-State Transmission losses	H = (D)		1,825.28		5,310.28		6,423.30		5,478.49
9	Energy Requirement of Distribution Licensee	I = F+G+H		9,563.43		13,651.01		15,438.62		15,219.50
10	Inter-State Transmission Losses	J	2.28%		2.80%		2.83%		2.77%	
11	Total Energy requirement	K = I/(1-J)		9,786.73		14,043.62		15,887.97		15,652.33
12	Total Energy available	L		9,786.73		14,043.63		15,887.98		15,652.34
13	Surplus / (Deficit)	K-L		0.00		0.00		0.00		0.00

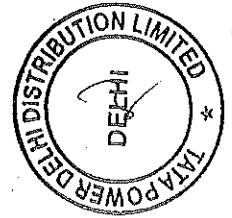


TATA Power Delhi Distribution Limited

Transmission and Wheeling Charges

Form : F1c

Sl. No.	Particulars	FY 11-12			FY 12-13			FY 13-14			FY 14-15		
		Contracted Capacity (MW)	Monthly Charge (Rs/MW /month)	Total charges (Rs.Cr.)	Contracted Capacity (MW)	Monthly Charge (Rs/MW /month)	Total charges (Rs.Cr.)	Contracted Capacity (MW)	Monthly Charge (Rs/MW /month)	Total charges (Rs.Cr.)	Contracted Capacity (MW)	Monthly Charge (Rs/MW /month)	Total charges (Rs.Cr.)
1	Intra State Transmission (DTL) Charges			298.25			201.42			211.49			222.06
2	Wheeling Charges Payable to Other Distribution Licensee												



**TATA Power Delhi Distribution Limited****UI Charges details for Current Year****Form : F1d**

Year	Month	Units over-drawn / under-drawn	UI Payable / (receivable)
		Mu's	Rs. Cr.
FY 11-12	April	(130.41)	(40.09)
FY 11-12	May	(96.17)	(21.77)
FY 11-12	June	(68.11)	(15.23)
FY 11-12	July	(77.33)	(21.46)
FY 11-12	August	(59.28)	(15.00)
FY 11-12	September	(35.96)	(11.85)
FY 11-12	October	(55.38)	(18.14)
FY 11-12	November	(69.13)	(22.12)
FY 11-12	December	(144.16)	(46.13)
FY 11-12	January	(191.97)	(61.43)
FY 11-12	February	(231.52)	(74.09)
FY 11-12	March	(277.87)	(88.92)
<b>Total</b>		<b>(1,437.30)</b>	<b>(436.24)</b>



**TATA Power Delhi Distribution Limited****UI Charges details for Current Year****Form : F1d**

Year	Month	Units over-drawn / under-drawn	UI Payable / (receivable)
		Mu's	Rs. Cr.
FY 12-13	April	(418.45)	(133.90)
FY 12-13	May	(309.82)	(99.14)
FY 12-13	June	(272.68)	(87.26)
FY 12-13	July	(266.51)	(85.28)
FY 12-13	August	(280.75)	(89.84)
FY 12-13	September	(268.69)	(85.98)
FY 12-13	October	(551.36)	(176.44)
FY 12-13	November	(609.48)	(195.03)
FY 12-13	December	(596.84)	(190.99)
FY 12-13	January	(570.86)	(182.68)
FY 12-13	February	(546.90)	(175.01)
FY 12-13	March	(617.94)	(197.74)
	<b>Total</b>	<b>(5,310.28)</b>	<b>(1,699.29)</b>



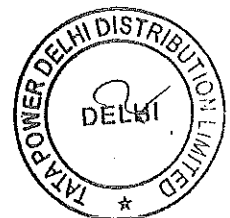


**TATA Power Delhi Distribution Limited**

**UI Charges details for Current Year**

**Form : F1d**

Year	Month	Units over- drawn / under- drawn	UI Payable / (receivable)
		Mu's	Rs. Cr.
FY 13-14	April	(565.56)	(180.98)
FY 13-14	May	(449.31)	(143.78)
FY 13-14	June	(404.14)	(129.32)
FY 13-14	July	(401.34)	(128.43)
FY 13-14	August	(417.95)	(133.74)
FY 13-14	September	(403.38)	(129.08)
FY 13-14	October	(594.30)	(190.18)
FY 13-14	November	(666.20)	(213.18)
FY 13-14	December	(651.51)	(208.48)
FY 13-14	January	(614.43)	(196.62)
FY 13-14	February	(588.91)	(188.45)
FY 13-14	March	(666.26)	(213.20)
	<b>Total</b>	<b>(6,423.30)</b>	<b>(2,055.46)</b>

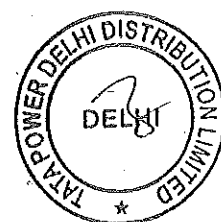


**TATA Power Delhi Distribution Limited**

**UI Charges details for Current Year**

**Form : F1d**

Year	Month	Units over- drawn / under- drawn	UI Payable / (receivable)
		Mu's	Rs. Cr.
FY 14-15	April	(497.70)	(159.26)
FY 14-15	May	(364.66)	(116.69)
FY 14-15	June	(318.84)	(102.03)
FY 14-15	July	(315.75)	(101.04)
FY 14-15	August	(334.01)	(106.88)
FY 14-15	September	(321.03)	(102.73)
FY 14-15	October	(520.27)	(166.49)
FY 14-15	November	(595.12)	(190.44)
FY 14-15	December	(571.27)	(182.81)
FY 14-15	January	(531.35)	(170.03)
FY 14-15	February	(518.69)	(165.98)
FY 14-15	March	(589.80)	(188.74)
	<b>Total</b>	<b>(5,478.49)</b>	<b>(1,753.12)</b>

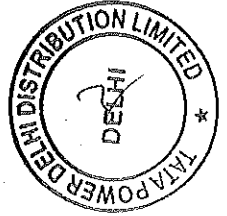


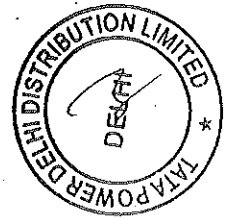
TATA Power Delhi Distribution Limited

Inter State Transmission Charges

Form : F1e

Sr. No.	Particulars	FY 11-12			FY 12-13			FY 13-14			FY 14-15		
		Transmissi on Service Charges (Rs. Crs.)	%	Share	Transmissi on Service Charges (Rs. Crs.)	%	Share	Transmissi on Service Charges (Rs. Crs.)	%	Share	Transmissi on Service Charges (Rs. Crs.)	%	Share
A	PGCIL Charges			167.17			259.70			297.15			305.74
B	OTHERS (ULDC charges)			2.53			3.92			4.49			4.62
C	TOTAL (A+B)			169.70			263.62			301.64			310.35





Sl.No	Particulars	FY 11-12		FY 12-13		FY 13-14		FY 14-15	
		At beginning Of Year	Addition During Year	Rs Cr	At End Of Year	Addition During Year	Rs Cr	At End Of Year	Addition During Year
1	Land & Land rights								
2	Building and Civil Works								
	Office Building	171.37	19.39	190.76	16.05	206.81	19.40	226.21	20.32
	Housing Colony	29.68	3.12	32.80	2.59	35.39	3.13	38.52	3.27
	Temporary Structure	3.84	0.40	4.24	0.33	4.58	0.40	4.98	0.42
	Sub-Total	204.88	22.92	227.80	18.97	246.77	22.93	269.70	24.02
3	Hydraulic Works								
4	Other Civil Works								
5	Plant & Machinery								
	Power Transformers and kiosks	328.25	50.66	378.91	41.93	420.84	50.68	471.52	53.09
	Distribution transformers and kiosks	303.73	31.94	335.67	26.44	362.11	31.95	394.06	33.48
	Other substation apparatus	47.09	5.56	52.65	4.60	57.26	5.56	62.82	5.83
	Switchgears, Control gear & Protection	588.74	74.20	662.94	61.42	724.36	74.23	798.58	77.76
	Batteries	5.68	0.65	6.33	0.53	6.86	0.65	7.51	0.68
	Others	7.79	0.82	8.61	0.68	9.28	0.82	10.10	0.86
	Sub-Total	1,281.28	163.83	1,445.11	135.60	1,580.71	163.88	1,744.60	171.69
6	Line Cable Networks etc.								
	Overhead lines upto 11kV	801.33	93.67	895.01	77.53	972.54	93.70	1,066.24	98.17
	Underground cables upto 11kV	673.67	78.34	752.01	64.84	816.85	78.36	895.21	82.10
	LT lines, service connections, etc.								
	Cable Duct System								
	Metering equipment								
	Others	19.18	2.15	21.33	1.78	23.11	2.16	25.27	2.26
	Sub-Total	1,494.18	174.17	1,668.35	144.15	1,812.50	174.22	1,986.72	182.52
7	Lightening Arrestors								
	Station type	18.68	2.09	20.77	1.73	22.50	2.09	24.59	2.19
	Pole type								
	Synchronous Conductor								
	Sub-Total	18.68	2.09	20.77	1.73	22.50	2.09	24.59	2.19
8	Air Conditioning Plants								
	Static								
	Portable								
	Sub-Total								
9	Communication equipment								
10	Meters	479.77	57.81	537.58	47.85	585.43	57.83	643.26	60.58
11	Vehicles	30.31	3.81	34.12	3.16	37.28	3.81	41.10	4.00
12	Furniture & fixtures	9.17	1.10	10.27	0.91	11.18	1.10	12.27	1.15
13	Office Equipments	79.04	9.61	88.66	7.96	96.61	9.61	106.23	10.07
14	Assets Purchased in second hand								
15	Assets of Partnership projects etc.								
16	Assets taken over & pending final								
17	Any other items								
18	Total (1 to 17 excluding 15)	3,597.32	435.34	4,032.66	360.32	4,392.99	435.48	4,828.47	456.23
									5,284.70

Sl.No	Particulars	FY-11-12			FY-12-13			FY-13-14			FY-14-15		
		At beginning Of Year	Addition During Year	At End Of Year	Addition During Year	At End Of Year	Addition During Year	At End Of Year	Addition During Year	At End Of Year	Addition During Year	At End Of Year	
		Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	Rs Cr	
1	Land & Land rights												
2	Building and Civil Works												
	Office Building	68.89	3.26	72.14	3.58	75.72	3.90	79.62	4.25	83.87			
	Housing Colony	17.29	0.56	17.85	0.61	18.46	0.67	19.13	0.72	19.85			
	Temporary Structure	1.96	0.07	2.04	0.08	2.12	0.09	2.20	0.09	2.30			
	Sub-Total	88.14	3.89	92.03	4.27	96.30	4.65	100.95	5.07	106.02			
3	Hydraulic Works												
4	Other Civil Works												
5	Plant & Machinery												
	Power Transformers and kiosks	121.38	12.73	134.11	14.40	148.51	16.06	164.57	17.93	182.50			
	Distribution transformers and kiosks	21.74	11.51	33.25	12.56	45.81	13.61	59.42	14.79	74.21			
	Other substation apparatus	22.46	1.80	24.26	1.98	26.24	2.16	28.40	2.37	30.77			
	Switchgears, Control gear & Protection	191.41	22.53	213.94	24.97	238.91	27.41	266.32	30.15	296.47			
	Batteries	5.03	1.08	6.11	1.19	7.30	1.29	8.59	1.41	10.01			
	Others	0.62	0.30	0.91	1.23	2.14	0.35	1.58	0.38	1.96			
	Sub-Total	362.64	49.94	412.58	55.41	468.00	60.89	528.89	67.03	595.91			
6	Line Cable Networks etc.												
	Overhead lines upto 11kV	370.01	30.53	400.55	33.62	434.16	36.70	470.86	40.15	511.01			
	Underground cables upto 11kV	174.88	18.32	193.20	20.16	213.36	22.00	235.36	24.06	259.42			
	L.T lines, service connections, etc.	-	-	-	-	-	-	-	-	-			
	Cable Duct System	-	-	-	-	-	-	-	-	-			
	Metering equipment	-	-	-	-	-	-	-	-	-			
	Others	2.05	1.22	3.26	1.33	4.59	1.45	6.05	1.58	7.63			
	Sub-Total	546.94	50.07	597.01	55.11	652.12	60.15	712.27	65.80	778.06			
7	Lightening Arrestors												
	Station type	11.14	0.71	11.85	0.78	12.63	0.85	13.48	0.92	14.40			
	Pole type	-	-	-	-	-	-	-	-	-			
	Synchronous Conductor	-	-	-	-	-	-	-	-	-			
	Sub Total	11.14	0.71	0.09	0.78	0.10	0.85	0.10	0.92	0.11			
8	Air Conditioning Plants												
	Static	-	-	-	-	-	-	-	-	-			
	Portable	-	-	-	-	-	-	-	-	-			
	Sub Total	-	-	-	-	-	-	-	-	-			
9	Communication equipment												
10	Meters	144.02	30.52	174.55	33.69	208.24	36.86	245.10	40.41	285.51			
11	Vehicles	16.12	5.80	21.92	6.43	28.35	7.05	35.40	7.76	43.16			
12	Furniture & fixtures	3.51	0.58	4.10	0.64	4.74	0.70	5.44	0.77	6.21			
13	Office Equipments	17.90	5.03	22.93	5.56	28.49	6.09	34.58	6.68	41.25			
14	Assets Purchased in second												
15	Assets of Partnership projects												
16	Assets taken over & pending												
17	Any other items												
18	Total (1 to 17 excluding 15)	1,190.42	146.55	1,325.21	161.89	1,486.33	177.24	1,662.73	194.44	1,856.25			

**TATA Power Delhi Distribution Limited****Calculation for Advance Against Depreciation****Form: F2a(i)**

(Rs. Cr.)

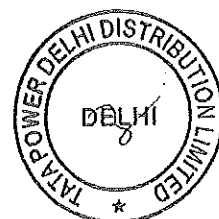
Particulars	FY 11-12	FY 12-13	FY 13-14	FY 14-15
1/10th of Loan(s) - A	197.17	216.98	243.51	272.37
Repayment of the Loan(s) as considered for working out Interest on Loan - B	146.69	190.72	204.27	233.93
Minimum of A and B	146.69	190.72	204.27	233.93
Less: Depreciation during the year	129.97	141.52	154.28	169.55
C <sup>1</sup>	16.71	49.20	49.98	64.38
Cumulative Repayment of the Loan(s) as considered for working out Interest on Loan	712.42	903.13	1,107.40	1,341.33
Less: Cumulative Depreciation	695.71	853.94	1,057.42	1,276.95
D <sup>1</sup>	16.71	49.20	49.98	64.38
Advance Against Depreciation (Minimum of C & D)	16.71	49.20	49.98	64.38



**TATA Power Delhi Distribution Limited****Capital Works in Progress - Summary Statement****Form: F2c**

(Rs. Cr.)

Sl. No	Particulars	FY 12-13	FY 13-14	FY 14-15
A	Opening Balance of CWIP	188.33	247.33	287.08
B	Fresh Investment during the year (Including Int)	419.32	475.23	453.14
	Investment capitalised out of opening CWIP	-	-	-
	Investment capitalised out of fresh investment	360.32	435.48	456.23
C	Total Capitalisation during the year	360.32	435.48	456.23
	<b>Closing Balance of CWIP (A + B - C)</b>	<b>247.33</b>	<b>287.08</b>	<b>283.98</b>



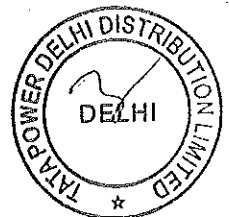




Sr. No.	Particulars	FY 11-12	FY 12-13	FY 13-14	FY 14-15
		(Rs. Cr.)	Rs Cr	Rs Cr	Rs Cr
<b>A</b>	<b>I</b>				
	Interest charges on State Govt. Loans, Bonds And Advances				
	1 State Government Loans				
	2 Bonds				
	3 Foreign Currency Loans / Credits				
	4 Debentures				
	<b>Total of I</b>	-	-	-	-
	<b>II</b>				
	Interest on Long Term Loans / Credits from the FIs/banks/organisations approved by the State Government				
	<b>1 Secured</b>	<b>127.86</b>	<b>140.15</b>	<b>154.20</b>	<b>162.08</b>
	Power Finance Corporation Limited	1.49	1.14	0.79	0.44
	DPCL				
	DPCL APDRP				
	Infrastructure Development Finance Company Limited	3.62	2.67	2.16	0.96
	IDBI Bank Limited	9.74	9.42	7.21	4.99
	State Bank of India	2.93	2.43	1.86	1.29
	State Bank of Mysore	2.74	2.67	2.04	1.41
	Infrastructure Development Finance Company Limited	16.01	12.81	9.94	6.62
	Infrastructure Development Finance Company Limited	12.99	12.04	10.84	8.78
	Punjab & Sind Bank	11.75	13.26	11.37	9.47
	Dhanlaxmi Bank Limited	13.91	12.27	10.64	9.00
	CLSS 7 Trust 2010	10.06	8.77	9.94	8.63
	Union Bank	12.08	10.66	12.32	10.42
	Allahabad bank	10.60	9.85	9.67	8.33
	Union Bank	7.73	7.07	6.18	5.65
	Loan in FY 11-12	12.22	23.22	20.77	18.33
	Loan in FY 12-13	-	11.88	22.58	20.20
	Loan in FY 13-14	-	-	15.92	30.25
	Loan in FY 14-15	-	-	-	17.32
	<b>2 Un-secured</b>	<b>0.33</b>	<b>0.31</b>	<b>0.29</b>	<b>0.25</b>
	Normative Loan FY 02-03				
	Normative Loan FY 03-04	(0.00)	(0.00)	(0.00)	(0.00)
	Normative Loan FY 04-05	0.00	0.00	0.00	0.00
	Normative Loan FY 05-06	(0.00)	(0.00)	(0.00)	(0.00)
	Normative Loan FY 06-07	(0.03)	(0.03)	(0.03)	(0.03)
	Normative Loan FY 07-08	0.00	0.00	0.00	0.00
	Normative Loan FY 08-09	0.00	0.00	0.00	0.00
	Normative Loan FY 09-10	-	-	-	-
	Normative Loan FY 10-11	0.35	0.34	0.32	0.28
	<b>3 Interest on Loan for CWIP</b>				
	<b>Total of II</b>	<b>128.19</b>	<b>140.47</b>	<b>154.50</b>	<b>162.33</b>
	<b>III Total of A : I + II</b>	<b>128.19</b>	<b>140.47</b>	<b>154.50</b>	<b>162.33</b>
<b>B</b>	Cost of raising finance & Bank Charges on project loans *	-	0.25	0.25	0.25
<b>C</b>	Grand Total Of Interest & Finance Charges: A + B	128.19	140.72	154.75	162.58
<b>D</b>	Less: Interest & Finance Charges Chargeable to Capital Account	-	-	-	-
<b>E</b>	Net Total Of Interest & Finance Charges on Project Loans C-D	128.19	140.72	154.75	162.58
<b>F</b>	Interest on Working Capital Loans including charges other than Interest**	52.29	59.42	69.24	80.11
<b>G</b>	Interest on Consumer Security Deposit				
<b>H</b>	Interest at weighted average rate of loan portfolio on excess additional equity, if any				
<b>I</b>	Total interest and finance charges chargeable to revenue account (E+F+G+H)	180.47	200.14	223.98	242.70

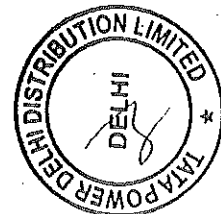
\*If any Fees has to be paid to Merchant Banker, it will be claimed separately

\*\*Interest computed on average working capital for the purpose of WACC (computed based on 70:30)



Loan master for all loans (Actual) outstanding as on 30.09.2011

Particulars	Source of Loan	Type of Loan (Project Specific / Working Capital)	Amount of loan sanctioned / Drawn	Balance amount of loan as on 30.09.2011	Interest type (Fixed / floating)	If Fixed interest rate of interest %	Base Rate, if Floating Interest	Margin, if Floating Interest	Are there any Caps/Floor?	If above is yes, specify caps/floor	Moratorium Period	Moratorium effective from	Repayment Period	Repayment effective from	Repayment Frequency	Amount actually repaid
Secured Loan							As and when revised by									
Power Finance Corporation Limited		CAPEX	40.00	17.00	Fixed	9%							40 quarterly installments	Jan-06	QUARTERLY	23.00
DPCL APDRP (repaid through internal accruals may be substituted from fresh loan)		CAPEX	17.91	-	Fixed	12%							fully repaid		QUARTERLY	17.91
Infrastructure Development Finance Company Limited		CAPEX	100.00	38.00	Reset due on 16-03-2013 for Rs. 70 Cr. loan and on 5-2013 for Rs. 30 Cr.	9.65% - 9.31%							Repayable in 40 quarterly installments	Apr-06	QUARTERLY	62.00
Infrastructure Development Finance Company Limited (refinancing of DPCL Loan)		CAPEX	276.00	138.00	ROI @ 11.60% already reset in June, 2011 next reset due in June, 2013	11.60%							Repayable in 40 quarterly installments	Oct-06	QUARTERLY	138.00
IDBI Bank Limited (refinancing of DPCL Loan)*		CAPEX	176.00	100.32	Loan repaid in August, 2011 due to non acceptance of ROI (due for reset in June, 2011)	9.00%	5 Yr G Sec	Jan-00					40% repayable in 5 yr in equal quarterly installments and balance in remaining 5 yr in equal quarterly installments	Jan-07	QUARTERLY	75.68
State Bank of Mysore (Refinancing of DPCL Loan)*		CAPEX	50.00	28.50	Fixed for 5 years from disbursement, to be reset in June, 2011	8.90%	5 Yr G Sec	Jan-00					40% repayable in 5 yr in equal quarterly installments and balance in remaining 5 yr in equal quarterly installments	Jan-07	QUARTERLY	21.50
State Bank of India (Refinancing of DPCL Loan)		CAPEX	50.00	31.00	Fixed for 5 years from disbursement, ROI @ 9.53% already reset in June, 2011	9.53%	5 Yr G Sec	Jan-00					40% repayable in 5 yr in equal quarterly installments and balance in remaining 5 yr in equal quarterly installments	Jan-07	QUARTERLY	19.00
Infrastructure Development Finance Company Limited		CAPEX	175.00	126.88	Due for Reset on 15-12-2012 for Rs 70 Cr Loan and for Balance Rs. 105 Cr reset due on 28-12-2013	10.68% - 9.99%							Repayable in 40 quarterly installments	Jan-09	QUARTERLY	48.13

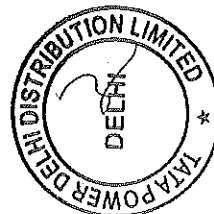


Particulars	Source of Loan	Type of Loan (Project Specific / Working Capital)	Amount of Loan sanctioned / Drawn	Balance amount of loan as on 30.09.2011	Interest type (Fixed / floating)	If Fixed interest rate of interest %	Base Rate, if Floating Interest	Margin, if Floating Interest	Are there any Caps/Floor?	If above is yes, specify caps/floor	Moratorium Period	Moratorium effective from	Repayment Period	Repayment effective from	Repayment Frequency	Amount actually repaid
Punjab & Sind Bank		CAPEX	150.00	126.32	Fixed for Two Year, Reset due for Rs 100 Cr Loan in Sep, 2013 & for Rs 50 Cr Loan in Nov, 2013)	9.30%							Repayable in 38 quarterly installments	Apr-10	QUARTERLY	23.68
Dhanakshami Bank Limited		CAPEX	119.00	101.15	Fixed for Two Year, to be reset in November, 2011 (expected rate is Base rate + spread of 2.5%) at present 13.75% p.a.	9.25%							50% repayable in 15 yr in equal quarterly installments and balance in remaining 2 yr in equal quarterly installments	Apr-10	QUARTERLY	17.85
CLSS 7 Trust 125		CAPEX	125.00	109.38	First Reset due on 25-02-2013 after 3 yr from disbursement	9.20%							Repayable in 40 equal quarterly installments	Jul-10	QUARTERLY	15.63
Union Bank		CAPEX	150.00	134.21	Fixed for three years	9.00%							Repayable in 38 equal quarterly installments	Oct-10	QUARTERLY	15.79
Allahabad bank		CAPEX	100.00	100.00	Fixed for three years, if the base rate of the bank exceeds the stipulated rate, base rate will be applicable	9.50%							Repayable in 36 equal quarterly installments	Jan-12	QUARTERLY	-
Union Bank		CAPEX	70.65	70.65	Fixed for three years, if the base rate of the bank exceeds the stipulated rate, base rate will be applicable	11.25%							Repayable in 36 equal quarterly installments	Oct-11	QUARTERLY	-
Loan in FY 11-12			203.66								1 Yr.		Repayable with in 40 installments		QUARTERLY	
Loan in FY 12-13		CAPEX	198.03								1 Yr.		Repayable with in 40 installments		QUARTERLY	
Loan in FY 13-14		CAPEX	265.32								1 Yr.		Repayable with in 40 installments		QUARTERLY	
Loan in FY 14-15		CAPEX	288.65								1 Yr.		Repayable with in 40 installments		QUARTERLY	
<b>Total</b>			<b>2,555.21</b>	<b>1121.40</b>												<b>478.16</b>

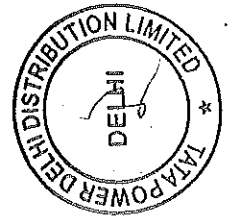
\* Interest Rate of IDBI/BSM was due for reset in June 2011. As banks asked higher rates and TPDDL was able to replace the same with loan from Dena Bank with lower interest rate. For computation of interest, lower rate of Dena Bank is considered.

## Calculation of weighted average rate of interest on actual loans

Particulars	Type of Loan (Please mention "PS" or "WC")	FY 11-12						FY 12-13							
		Gross Loan Opening (Rs. Crs.)	Add: Drawals during the year (Rs. Crs.)	Less: Repayment of Loan during the year (Rs. Crs.)	Closing Balance of loan (Rs. Crs.)	Average loan (Rs. Crs.)	Rate of Interest on loan %	Interest on loan (Rs. Crs.)	Gross Loan Opening (Rs. Crs.)	Add: Drawals during the year (Rs. Crs.)	Less: Repayment of Loan during the year (Rs. Crs.)	Closing Balance of loan (Rs. Crs.)	Average loan (Rs. Crs.)	Rate of Interest on loan %	Interest on loan (Rs. Crs.)
Power Finance Corporation	30.00	14.00		3.00	11.00	12.50	8.75%	1.09	11.00			8.00	9.50	8.75%	0.83
Power Finance Corporation	10.00	5.00		1.00	4.00	4.50	8.75%	0.39	4.00			3.00	3.50	8.75%	0.31
DPCL APDRP	17.91	-		-	-	-	-	-	-			-	-	-	-
Infrastructure Development Finance Company Limited	70.00	28.00		7.00	21.00	24.50	9.65%	2.36	21.00			14.00	17.50	9.65%	1.69
Infrastructure Development Finance Company Limited	30.00	15.00		3.00	12.00	13.50	9.31%	1.26	12.00			9.00	10.50	9.31%	0.98
IDBI Bank Limited	176.00	116.16		15.84	100.32	108.24	9.00%	9.74	100.32			79.20	89.76	10.50%	9.42
State Bank of India (SBI)	50.00	33.00		4.50	28.50	30.75	9.53%	2.93	28.50			22.50	25.50	9.53%	2.43
State Bank of Mysore	50.00	33.00		4.50	28.50	30.75	8.90%	2.74	28.50			22.50	25.50	10.48%	2.67
Infrastructure Development Finance Company Limited	276.00	151.80		27.60	124.20	138.00	11.60%	16.01	124.20			96.60	110.40	11.60%	12.81
Infrastructure Development Finance Company Limited		19.38		2.50	16.88	18.13	10.68%	1.94	16.88			14.38	15.63	10.68%	1.67
Infrastructure Development Finance Company Limited	175.00	23.25		3.00	20.25	21.75	10.68%	2.32	20.25			17.25	18.75	10.68%	2.00
Infrastructure Development Finance Company Limited		38.75		5.00	33.75	36.25	10.68%	3.87	33.75			28.75	31.25	10.68%	3.34
Infrastructure Development Finance Company Limited		51.97		6.71	45.27	48.62	9.99%	4.86	45.27			38.56	41.91	12.00%	5.03
Punjab Sind Bank	150.00	134.21		15.73	118.42	126.32	9.30%	11.75	118.42			102.63	110.53	12.00%	13.26
Dhanlaxmi Bank Limited	119.00	107.10		11.90	95.20	101.15	13.75%	13.91	95.20			83.30	89.25	13.75%	12.27
CLSS 7 Trust 125	125.00	115.63		12.50	103.13	109.38	9.20%	10.06	103.13			87.50	95.31	9.20%	8.77
Union Bank	150.00	142.11		15.73	126.32	134.21	9.00%	12.08	126.32			110.53	118.42	9.00%	10.66
Allahabad bank	100.00	100.00		2.78	97.22	98.61	10.75%	10.60	97.22			86.11	91.67	10.75%	9.85
Union Bank	70.65	70.65		3.93	66.73	68.69	11.25%	7.73	66.73			58.88	62.80	11.25%	7.07
Loan in FY 11-12	203.66		203.66		203.66			12.22	203.66	198.03	20.37	198.03	99.01	12.00%	11.88
Loan in FY 12-13	198.03														
Loan in FY 13-14	285.32														
Loan in FY 14-15	288.65														
Rating Charges															
Upfront Fees															
Documentation Charges															0.10
DSRA Maintenance Cost															0.10
Sub Total	2,555.21	1,199.00	203.66	146.33	1,256.33	1,227.66	10.41%	127.86	1,256.33	198.03	190.36	1,264.00	1,260.16	11.12%	140.40
Normative Loan FY 02-03															
Normative Loan FY 03-04	12.91	0.00			(0.00)	(0.00)	10.41%	0.00	-	0.00	-	(0.00)	(0.00)	11.12%	(0.00)
Normative Loan FY 04-05	57.73	0.00			0.00	0.00	10.41%	0.00	0.00			0.00	0.00	11.12%	0.00
Normative Loan FY 05-06	191.29	0.00			(0.00)	(0.00)	10.41%	0.00	-	0.00	-	(0.00)	(0.00)	11.12%	(0.00)
Normative Loan FY 06-07	149.02	0.24			(0.24)	(0.24)	10.41%	0.03	0.24			(0.24)	(0.24)	11.12%	(0.03)
Normative Loan FY 07-08	17.57	0.00			0.00	0.00	10.41%	0.00	0.00			0.00	0.00	11.12%	0.00
Normative Loan FY 08-09	0.00	0.00			0.00	0.00	10.41%	0.00	0.00			0.00	0.00	11.12%	0.00
Normative Loan FY 09-10	(0.00)	0.00			-	0.00	10.41%	0.00	0.00			-	-	11.12%	0.00
Normative Loan FY 10-11	3.59	3.59		0.36	3.23	3.41	10.41%	0.35	3.23		0.36	2.87	3.05	11.12%	0.34
Sub- Total	442.12	3.34	-	0.36	2.99	3.16	10.41%	0.33	2.99	-	0.26	2.63	2.81	11.12%	0.31
Total Term Loan- A	2,997.33	1,202.34	203.66	146.69	1,259.31	1,230.83	10.41%	128.19	1,259.31	198.03	190.72	1,266.62	1,262.97	11.12%	140.72
Working Capital Loan- B		343.60	62.24		405.83	374.72	13.90%	52.09	405.83	62.42		468.25	437.04	13.55%	59.22
Working Capital Charges (other than Interest)								0.20							0.20
Total (A+B)		1,545.94	265.90	146.69	1,665.15	1,605.54		180.47	1,665.15	260.45	190.72	1,734.88	1,700.01		200.14
Weighted average Rate of Interest on Loans %								11.03%							11.56%



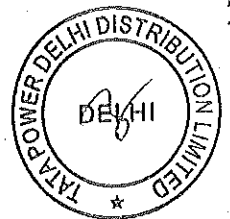
Particulars	FY 13-14						FY 14-15							
	Gross Loan Opening (Rs. Crs.)	Add: Drawals during the year (Rs. Crs.)	Less: Repayment of Loan during the year (Rs. Crs.)	Closing Balance of loan (Rs. Crs.)	Average loan (Rs. Crs.)	Rate of Interest on loan %	Interest on loan (Rs. Crs.)	Gross Loan Opening (Rs. Crs.)	Add: Drawals during the year (Rs. Crs.)	Less: Repayment of Loan during the year (Rs. Crs.)	Closing Balance of loan (Rs. Crs.)	Average loan (Rs. Crs.)	Rate of Interest on loan %	Interest on loan (Rs. Crs.)
Power Finance Corporation	8.00		3.00	5.00	6.50	8.75%	0.57	5.00		3.00	2.00	3.50	8.75%	0.31
Power Finance Corporation	3.00		1.00	2.00	2.50	8.75%	0.22	2.00		1.00	1.00	1.50	8.75%	0.13
DPCL APDRP														
Infrastructure Development Finance Company Limited	14.00		7.00	7.00	10.50	12.00%	1.26	7.00		7.00	-	3.50	12.00%	0.42
Infrastructure Development Finance Company Limited	9.00		3.00	6.00	7.50	12.00%	0.90	6.00		3.00	3.00	4.50	12.00%	0.54
IDBI Bank Limited	79.20		21.12	58.08	68.64	10.50%	7.21	58.08		21.12	36.96	47.52	10.50%	4.99
State Bank of India (SBS)	22.50		6.00	16.50	19.50	9.53%	1.86	16.50		6.00	10.50	13.50	9.53%	1.29
State Bank of Mysore	22.50		6.00	16.50	19.50	10.48%	2.04	16.50		6.00	10.50	13.50	10.48%	1.41
Infrastructure Development Finance Company Limited	96.60		27.60	69.00	82.80	12.00%	9.94	69.00		27.60	41.40	55.20	12.00%	6.62
Infrastructure Development Finance Company Limited	14.38		2.50	11.88	13.13	12.00%	1.58	11.88		2.50	9.38	10.63	12.00%	1.28
Infrastructure Development Finance Company Limited	17.25		3.00	14.25	15.75	12.00%	1.89	14.25		3.00	11.25	12.75	12.00%	1.53
Infrastructure Development Finance Company Limited	28.75		5.00	23.75	26.25	12.00%	3.15	23.75		5.00	18.75	21.25	12.00%	2.55
Infrastructure Development Finance Company Limited	38.56		6.71	31.85	35.21	12.00%	4.22	31.85		6.71	25.15	28.50	12.00%	3.42
Punjab Sind Bank	102.63		15.79	86.84	94.74	12.00%	11.37	86.84		15.79	71.05	78.95	12.00%	9.47
Dhanlaxmi Bank Limited	83.30		11.90	71.40	77.35	13.75%	10.64	71.40		11.90	59.50	65.45	13.75%	9.00
CLSS 7 Trust 125	87.50		9.38	78.13	82.81	12.00%	9.94	78.13		12.50	65.63	71.88	12.00%	8.63
Union Bank	110.53		15.79	94.74	102.63	12.00%	12.32	94.74		15.79	78.95	86.84	12.00%	10.42
Allahabad bank	86.11		11.11	75.00	80.56	12.00%	9.67	75.00		11.11	63.89	69.44	12.00%	8.33
Union Bank	58.88		7.85	51.03	54.95	11.25%	6.18	51.03		7.85	43.18	47.10	12.00%	5.65
Loan in FY 11-12	183.29		20.37	162.92	173.11	12.00%	20.77	162.93		20.37	142.56	152.74	12.00%	18.33
Loan in FY 12-13	198.03		19.80	178.22	188.13	12.00%	22.58	178.22		19.80	158.42	168.32	12.00%	20.20
Loan in FY 13-14		265.32		265.32	132.66	12.00%	15.92	265.32		265.32	238.78	252.05	12.00%	30.25
Loan in FY 14-15						0.00%					288.65	144.33	12.00%	17.32
Rating Charges						0.00%								0.10
Upfront Fees						0.00%	0.10							0.10
Documentation Charges							0.10							0.10
DSRA Maintenance Cost							0.05							0.05
Sub Total	1,264.00	265.32	203.91	1,325.40	1,294.70	11.91%	154.45	1,325.40	288.65	233.57	1,380.49	1,352.95	11.98%	162.33
Normative Loan FY 02-03	-	0.00	-	(0.00)	(0.00)	11.91%	-	0.00		-	(0.00)	(0.00)	11.98%	-
Normative Loan FY 03-04	-	0.00	-	(0.00)	(0.00)	11.91%	-	0.00		-	(0.00)	(0.00)	11.98%	-
Normative Loan FY 04-05	-	0.00	-	(0.00)	(0.00)	11.91%	-	0.00		-	(0.00)	(0.00)	11.98%	-
Normative Loan FY 05-06	-	0.00	-	(0.00)	(0.00)	11.91%	-	0.00		-	(0.00)	(0.00)	11.98%	-
Normative Loan FY 06-07	-	0.24	-	(0.24)	(0.24)	11.91%	-	0.24		-	(0.24)	(0.24)	11.98%	-
Normative Loan FY 07-08	-	0.00	-	(0.00)	(0.00)	11.91%	-	0.00		-	(0.00)	(0.00)	11.98%	-
Normative Loan FY 08-09	-	0.00	-	(0.00)	(0.00)	11.91%	-	0.00		-	(0.00)	(0.00)	11.98%	-
Normative Loan FY 09-10	-	-	-	-	-	11.91%	-	-		-	-	-	11.98%	-
Normative Loan FY 10-11	-	2.87	0.36	2.51	2.69	11.91%	0.32	2.51		0.36	2.15	2.33	11.98%	0.28
Sub-Total	2.63	-	0.36	2.27	2.45	11.91%	0.29	2.27	-	0.36	1.91	2.09	11.98%	0.25
Total Term Loan- A	1,266.62	265.32	204.27	1,327.67	1,297.15	11.93%	154.75	1,327.67	288.65	233.93	1,382.40	1,355.03	12.00%	162.58
Working Capital Loan- B	458.25			550.74	509.50	13.55%	69.04	550.74			628.77	589.76	13.55%	79.91
Working Capital Charges (other than Interest)		82.49					0.20							0.20
Total (A+B)	1,734.88	347.80		1,878.41	1,806.65	11.93%	223.98	1,878.41	366.68		2,011.17	1,944.79	12.00%	242.70
Weighted average Rate of Interest on Loans %							10.30%							10.30%



**TATA Power Delhi Distribution Limited****Working Capital Requirements****Form: F4**

Sr. No.	Particulars	FY 12-13	FY 13-14	FY 14-15
		Rs Cr	Rs Cr	Rs Cr
<b>A)</b>	Receivables (Actual/projected collection)*	5,154.76	5,976.91	6,703.65
<b>A) i)</b>	Annual Revenue from wheeling charges			
<b>A) ii)</b>	Receivables equivalent to 2 months average	859.13	996.15	1,117.27
<b>B) i)</b>	Power Purchase expenses	4,052.67	4,707.11	5,224.21
<b>B ii)</b>	1/12th of power purchase expenses	337.72	392.26	435.35
<b>C)</b>	Depreciation Allowed for Working Capital as			
<b>D)</b>	Total Working capital	521.40	603.89	681.92
A) ii) + B) ii) - C)ii) )				

\* Figure based on Revenue Requirement



**TATA Power Delhi Distribution Limited**

**Repair & Maintenance Expenditure**

**Form F5**

Sl. No.	Particulars	FY 12-13	FY 13-14	FY 14-15
		Rs Cr	Rs Cr	Rs Cr
1	Plant and Machinery			
	- 33kV substation			
	- 11kV substation	7.63	9.13	11.02
	- Switchgear and cable connections	3.00	3.59	4.33
	- Others	10.00	11.96	14.43
2	Building	4.31	5.15	6.22
3	Lines, Cables Net Works etc.			
	- 33kV lines			
	- 11kV lines	47.20	56.44	68.11
	- LT lines			
4	Vehicles	11.21	13.40	16.17
5	Furniture and Fixtures	0.25	0.30	0.36
6	Office Equipments	5.67	6.78	8.18
7	Any other items	30.71	36.72	44.31
8	Security Expenses	1.24	1.48	1.79
9	Security Expenses	7.00	8.37	10.10
	<b>Total R&amp;M expenses (1 to 9)</b>	<b>128.22</b>	<b>153.31</b>	<b>185.02</b>

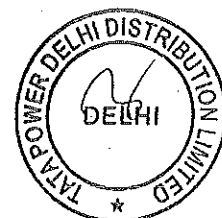


## TATA Power Delhi Distribution Limited

## Employee Cost and Provisions

Form: F6

Sl. No.	Particulars	FY 12-13	FY 13-14	FY 14-15
		Rs Cr	Rs Cr	Rs Cr
<b>A</b>	<b>Employee's Cost (Other Than Covered In 'C'&amp;'D')</b>			
1	Salaries	102.52	122.75	147.63
2	Additional Pay / DA	30.49	31.10	31.52
3	Grade Pay	12.31	12.56	12.73
4	Other Allowances & Relief	94.91	122.06	155.98
5	Interim Relief / Wage Revision (10%)	(0.02)	(0.02)	(0.02)
6	Honorarium/Overtime	1.77	1.80	1.83
7	Bonus/Exgratia To Employees	38.48	49.26	62.72
8	Others	27.16	37.25	49.93
	<b>Sub Total</b>	<b>307.63</b>	<b>376.76</b>	<b>462.32</b>
<b>B</b>	<b>Other Costs</b>			
9	Medical Expenses Reimbursement	5.44	5.78	6.16
10	Travelling Allowance(Conveyance Allowance)	10.69	11.74	12.97
11	Leave Travel Assistance	5.48	7.07	9.06
12	Staff Welfare Expenses	15.11	19.96	26.04
	<b>Sub Total</b>	<b>36.72</b>	<b>44.56</b>	<b>54.23</b>
<b>C</b>	<b>Payment/Contribution To PF</b>			
1	Provident Fund Contribution	8.01	10.99	14.75
2	Pension Contribution	10.18	10.38	10.52
3	Earned Leave Encashment	11.49	14.74	18.80
4	Payment Under Workman'S Compensation And Gratuity	3.73	5.11	6.86
5	Saving on account of VSS	-	-	-
6	Pension/LTA for VSS Retirees	-	-	-
	<b>Sub Total</b>	<b>33.39</b>	<b>41.22</b>	<b>50.93</b>
<b>D</b>	<b>Meter Reading Expenses</b>	<b>12.53</b>	<b>17.21</b>	<b>23.09</b>
	<b>Total</b>	<b>390.27</b>	<b>479.75</b>	<b>590.58</b>
<b>E</b>	<b>Employee expenses capitalised</b>	<b>39.03</b>	<b>47.98</b>	<b>59.06</b>
<b>F</b>	<b>Net Employee expenses (D)-(E)</b>	<b>351.25</b>	<b>431.77</b>	<b>531.52</b>
<b>G</b>	<b>Pay Commission Arrear</b>			
	<b>Total Salary Expenses(F+G)</b>	<b>351.25</b>	<b>431.77</b>	<b>531.52</b>



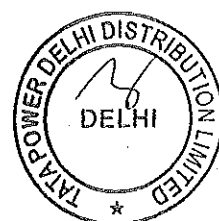


**TATA Power Delhi Distribution Limited**

**Adminstration & General Expenses**

**Form: F7**

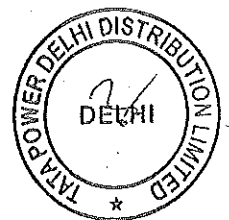
Sl. No.	Particulars	FY 12-13	FY 13-14	FY 14-15
		Rs Cr	Rs Cr	Rs Cr
<b>A)</b>	<b>Administration Expenses</b>			
	<b>Rent rates and taxes</b>			
i)	Lease / Rent	0.72	0.84	0.96
ii)	Rates & Taxes	0.21	0.24	0.28
	<b>Sub - total of Rent rates and taxes</b>	<b>0.93</b>	<b>1.08</b>	<b>1.24</b>
iii)	Insurance	2.47	2.85	3.28
iv)	Telephone, Postage, Telegram & Telex Charges	3.29	3.80	4.37
v)	Consultancy Charges	4.00	4.61	5.31
vi)	Conveyance And Travel	3.19	3.69	4.24
vii)	DERC License fee	1.98	2.29	2.63
	<b>Vehicle Expenses (Other Than Trucks And Delivery Vans)</b>			
vii)	Vehicles Running Expenses Petrol And Oil	0.21	0.25	0.28
	<b>Sub-Total of Administrative Expenses</b>	<b>16.09</b>	<b>18.57</b>	<b>21.36</b>
<b>B)</b>	<b>Other Charges</b>			
i)	Fee And Subscriptions Books And Periodicals	0.67	0.78	0.89
ii)	Printing And Stationery	3.61	4.16	4.79
iii)	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.	3.26	3.77	4.33
iv)	Electricity Charges To Offices & Establishments	-	-	-
v)	Water Charges	1.08	1.24	1.43
vi)	Miscellaneous Expenses	30.30	34.97	40.22
	<b>Sub-Total of other charges</b>	<b>38.91</b>	<b>44.92</b>	<b>51.66</b>
<b>C)</b>	<b>Legal Charges</b>	<b>6.58</b>	<b>7.60</b>	<b>8.74</b>
<b>D)</b>	<b>Auditor's Fee</b>	<b>0.78</b>	<b>0.90</b>	<b>1.03</b>
<b>E)</b>	<b>Material Related Expenses</b>			
i)	Vehicle Running Expenses Truck / Delivery Van	1.01	1.17	1.34
	<b>Sub Total of Material related expenses</b>	<b>1.01</b>	<b>1.17</b>	<b>1.34</b>
<b>F)</b>	<b>Demand Management Expenses</b>			
	<b>Total Administration &amp; General Expenses</b>	<b>63.37</b>	<b>73.15</b>	<b>84.13</b>



**TATA Power Delhi Distribution Limited****Income Tax Provisions****Form: F10**

Sl. No.	Particulars	FY 11-12	FY 12-13	FY 13-14	FY 14-15
		Rs Cr	Rs Cr	Rs Cr	Rs Cr
1	Provision Made/Proposed For The Year	15.00	40.45	44.42	49.17

Note: Income tax provisions details which could not be provided by the Distribution companies at the time of this filing shall be furnished as and when they become due / available.

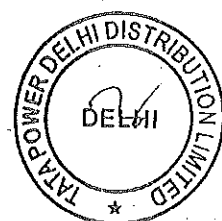


## TATA Power Delhi Distribution Limited

## Details of Equity

Form : F8

S.No.	Particulars	FY 12-13	FY 13-14	FY 14-15
		(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)
<b>A</b>	<b>Gross Fixed Assets at the beginning of year (net of consumer contributions)</b>	<b>2,940.51</b>	<b>3,223.41</b>	<b>3,602.43</b>
A1	Opening balance of GFA identified as funded through equity	968.78	1,053.65	1,167.36
A2	Opening balance of GFA identified as funded through debt	1,203.29	1,247.94	1,219.87
<b>B</b>	<b>Proposed capitalisation of assets as per the investment plan (net of consumer contribution)</b>	<b>282.90</b>	<b>379.02</b>	<b>412.36</b>
B1	Proportion of capitalised assets funded out of equity, internal reserves	84.87	113.71	123.71
B2	Balance Proportion of capitalised assets funded out of project loans (B - B1)	198.03	265.32	288.65
C1	Normative additional equity (30% of B)	84.87	113.71	123.71
C2	Normative additional debt (70% of B)	198.03	265.32	288.65
D1	Excess / shortfall of additional equity over normative (B1-C1)	-	-	-
D2	Excess / shortfall of additional debt over normative (B2-C2)	-	-	-
<b>E</b>	<b>Equity eligible for Return (A1+(C1/2)) OR (A1+(B1/2)), whichever is lower</b>	<b>1,011.21</b>	<b>1,110.50</b>	<b>1,229.21</b>



**TATA Power Delhi Distribution Limited**

**Statement of Receivables**

**Form : F9**

Sl.No.	Particulars	FY 12-13	FY 13-14	FY 14-15
		Rs. Cr.	Rs. Cr.	Rs. Cr.
1	Receivable from customers as at the beginning of the year	264.07	264.07	264.07
2	Revenue billed for the year	3986.44	4314.55	4667.76
3	Collection for the year			
	Against current dues	3966.51	4292.98	4644.42
	Against arrears upto year* (Before 01.07.02)	0.00	0.00	0.00
4	Doubtful	19.93	21.57	23.34
5	Net receivable from customers as at the end of the year	264.07	264.07	264.07

\* Not considered for Calculating closing debtors as opening does not include DVB arrears

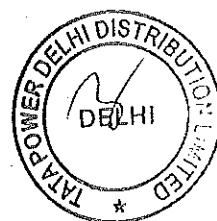


## TATA Power Delhi Distribution Limited

## Income from investments and other non-tariff income

Form: F11

Sr. No.	Particulars	FY 11-12	FY 12-13	FY 13-14	FY 14-15
		Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.
<b>A</b>	<b>Income from Investment, Fixed &amp; Call Deposits</b>				
1	Interest Income from Investments other than Contingency Reserve				
2	Interest on fixed deposits				
3	Interest from Banks other than Fixed Deposits				
4	Interest on Contingency Investment	1.22	1.22	1.22	1.22
5	Other Interest	-	-	-	-
	<b>Sub-Total</b>	<b>1.22</b>	<b>1.22</b>	<b>1.22</b>	<b>1.22</b>
<b>B</b>	<b>Other Non Tariff Income</b>				
1	Interest on loans and Advances to staff				
2	Interest on Loans and Advances to other Licensee				
3	Interest on Loans and Advances to Lessors				
4	Interest on Advances to Suppliers / Contractors				
5	Gain on Sale of Fixed Assets				
6	Income/Fee/Collection against staff welfare activities				
7	Miscellaneous receipts	5.88	6.32	6.80	7.30
8	Meter Rent				
9	Recovery from theft of energy				
10	Surcharge and Additional Surcharge				
11	Incentive due to Securitisation of CPSU Dues				
12	Misc. charges from consumers				
13	Delayed payment surcharge from consumers				
14	Financing cost of LPSC				
15	Excess Provision written back				
16	Commission on collection of Electricity Duty for MCD	4.53	5.40	5.85	6.30
	<b>Sub-Total</b>	<b>10.41</b>	<b>11.72</b>	<b>12.65</b>	<b>13.60</b>
	<b>Total (A+B)</b>	<b>11.63</b>	<b>12.94</b>	<b>13.87</b>	<b>14.82</b>



**TATA Power Delhi Distribution Limited**

**Income from Miscellaneous Charges from consumers**

**Form: F11a**

S.No.	Particulars	FY 11-12	FY 12-13	FY 13-14	FY 14-15
		Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.
1	Testing charges for consumer's equipments				
2	Contest fee for billing meters				
3	Charges from arranging supply				
4	Service connection charges	32.38	34.95	40.21	43.22
5	Charges for requisition forms/various booklets etc.				
6	Recovery of cost of burnt meters/metering equipments				
7	Shifting of connection from one premises to another				
8	Supervision charges				
9	Compensation charges for theft of energy/malpractices				
10	Power block charges				
11	Fee for verification of old dues/records				
12	Fee for special meter reading				
13	Charges for maintenance of street lights	10.35	10.87	11.41	11.98
14	Commission on DVB arrears				
15	Interest on Security Deposit (Over and above interest paid)	9.56	10.41	11.46	12.60
16	Rebate on Power Purchase (upto 1%)	-	-	-	-
	<b>Grand Total</b>	<b>52.28</b>	<b>56.23</b>	<b>63.08</b>	<b>67.81</b>



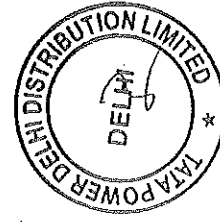
**TATA Power Delhi Distribution Limited**

Form : F11b

**Expenses and Income from Business other than Licensed business**

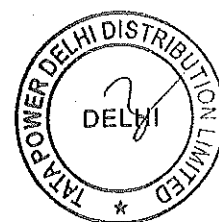
S.No.	Particulars	FY 11-12	FY 12-13	FY 13-14	FY 14-15
		Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.
1	Expenses of other business				
2	Total income from other business				
3	Income allocated to Licensed business*				
4	Total profit / (loss) from other business				
5	Total profit / (loss) allocated to Licensed business*	1.35			

\* Must be supported with rationale and methodology of how allocation is done



**TATA Power Delhi Distribution Limited****Consumer Security Deposit****Form: F12**

Sl. No	Category	FY 11-12	FY 12-13	FY 13-14	FY 14-15
		Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.
1	Domestic	294.57	321.08	353.19	388.50
2	Non Domestic				
3	Public water works				
4	Public Lighting				
5	Industrial				
6	Agriculture				
7	Railway Traction				
8	DMRC				
9	Temporary Supply				
10	Others				
	<b>TOTAL</b>	<b>294.57</b>	<b>321.08</b>	<b>353.19</b>	<b>388.50</b>



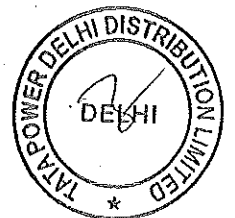


**TATA Power Delhi Distribution Limited**

**Form Indices**

**Form: F13**

Particulars	FY 11-12	FY 12-13	FY 13-14	FY 14-15
<b>Relevant Indices Of Wages Increase</b>				
WPI	9.63%	9.63%	9.63%	9.63%
CPI	9.09%	9.09%	9.09%	9.09%



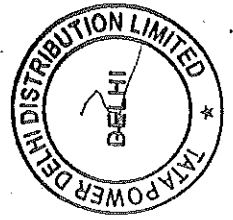
TATA Power Delhi Distribution Limited

Return on Capital Employed (ROCE)

Form: F14

(Rs. Cr.)

Sl.No	Particulars	FY 11-12	FY 12-13	FY 13-14	FY 14-15
1	<b>RRB - Opening</b>				
a	Opening Balance of OCFA	3597.32	4032.66	4392.99	4828.47
b	Opening Balance of Working Capital	396.75	458.98	521.40	603.89
c	Opening Balance of Accumulated Depreciation	1237.51	1384.20	1574.92	1779.18
d	Opening balance of Accumulated Consumer Contribution ( in proportion of OCFA to total OCFA + CWIP + Stores)	371.38	491.49	568.92	625.37
2	<b>During the year</b>				
a	Investments in capital expenditure during the year	435.34	360.32	435.48	456.23
b	Depreciation for the year	146.69	190.72	204.27	233.93
c	Consumer Contribution, Grants, etc for the year	120.11	77.43	56.46	43.87
d	Change in Working Capital	62.24	62.42	82.49	78.03
3	<b>RRB -for each year</b>	<b>2531.69</b>	<b>2724.47</b>	<b>2940.42</b>	<b>3195.05</b>
4	<b>Gross Interest</b>	<b>180.47</b>	<b>200.14</b>	<b>223.98</b>	<b>242.70</b>
4	<b>Average Debt</b>	<b>1605.54</b>	<b>1700.01</b>	<b>1806.65</b>	<b>1944.79</b>
a	Op. Balance of Debt	1545.94	1665.15	1734.88	1878.41
b	Cl. Balance of Debt	1665.15	1734.88	1878.41	2011.17
c	<b>rd - Percentage of Cost of Debt (From F3b)</b>	<b>11.24%</b>	<b>11.77%</b>	<b>12.40%</b>	<b>12.48%</b>
5	<b>Average Equity</b>	<b>925.14</b>	<b>1011.21</b>	<b>1110.50</b>	<b>1229.21</b>
a	Op. Balance of Equity	881.50	968.78	1053.65	1167.36
b	Cl. Balance of Equity	968.78	1053.65	1167.36	1291.06
c	<b>re - Percentage of Return on Equity</b>	<b>16.00%</b>	<b>16.00%</b>	<b>16.00%</b>	<b>16.00%</b>
6	<b>WACC (4x4c+5x5c)/(4+5)</b>	<b>12.98%</b>	<b>13.35%</b>	<b>13.77%</b>	<b>13.84%</b>
8	<b>ROCE</b>	<b>328.62</b>	<b>363.70</b>	<b>404.87</b>	<b>442.28</b>



## TATA Power Delhi Distribution Limited

## Sales, Consumers &amp; Load

Form: R1

Sr. No.	Category	FY11-12			FY12-13			FY13-14			FY14-15		
		Sales (MU)	No. of Consumers	Load (MW)	Sales (MU)	No. of Consumers	Load (MW)	Sales (MU)	No. of Consumers	Load (MW)	Sales (MU)	No. of Consumers	Load (MW)
1	Domestic	2,848.75	1,035,670	2,371	3,105.39	1,114,659	2,620	3,384.87	1,202,465	2,898	3,689.51	1,297,188	3,205
2	Non Domestic	1,248.94	194,547	900	1,386.33	207,462	1,013	1,538.82	221,234	1,139	1,708.09	235,920	1,281
3	Industrial	1,981.46	36,056	1,203	2,100.60	36,834	1,261	2,226.63	37,628	1,322	2,360.23	38,440	1,386
4	Agricultural	15.30	5,741	29	17.14	6,193	32	19.19	6,681	35	21.50	7,207	39
5	Mushroom	0.28	1	0	0.30	1	0	0.33	1	0	0.36	1	0
6	Railways	63.71	1	21	67.85	1	22	72.26	1	22	76.96	1	23
7	DMRC	166.60	3	33	174.93	3	38	183.68	3	44	192.86	3	50
8	Street Lighting	96.54	425	27	104.26	446	29	112.60	482	31	121.61	520	34
9	Others	60.76	-	-	62.84	-	-	65.66	-	-	68.61	-	-
10	Delhi Jal Board	182.67	57	56	202.76	63	62	225.07	70	69	243.07	75	74
	<b>TOTAL</b>	<b>6,665.01</b>	<b>1,272,501</b>	<b>4,641</b>	<b>7,222.39</b>	<b>1,365,662</b>	<b>5,076</b>	<b>7,829.12</b>	<b>1,468,565</b>	<b>5,560</b>	<b>8,482.80</b>	<b>1,579,357</b>	<b>6,092</b>

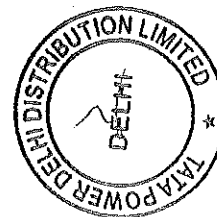


TATA Power Delhi Distribution Limited

Summary of Estimated Revenue from Sale of Power

Form:R3

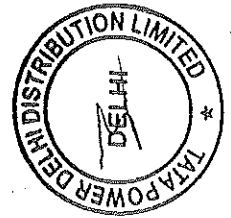
Sr.No.	Particulars	Unit of measurement	FY 11-12	FY 12-13	FY 13-14	FY 14-15
1	Domestic	Rs Cr	1,043.55	1,269.92	1,377.08	1,492.32
2	Non Domestic	Rs Cr	833.53	1,025.87	1,138.72	1,265.85
3	Industrial	Rs Cr	1,150.01	1,360.68	1,440.93	1,525.92
4	Agricultural	Rs Cr	3.44	3.66	4.09	4.57
5	Mushroom	Rs Cr	0.10	0.11	0.12	0.13
6	Railways	Rs Cr	30.04	34.74	36.83	39.04
7	DMRC	Rs Cr	60.77	71.70	75.73	80.04
8	Street Lighting	Rs Cr	49.18	58.39	63.06	68.10
9	Other's	Rs Cr	21.94	24.09	25.60	27.19
10	Delhi Jal Board	Rs Cr	115.98	137.29	152.39	164.59
<b>TOTAL</b>			<b>3,308.53</b>	<b>3,986.44</b>	<b>4,314.55</b>	<b>4,667.76</b>



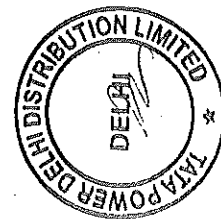
TATA Power Delhi Distribution Limited

Revenue from Current Tariff & Charges

Form R 3a



Particular	FY 11-12				FY 12-13							
	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)
<b>DOMESTIC</b>												
II Cluster	2,406	2	0.72	0.00	0.07	0.07	-	-	-	-	-	-
Domestic Lighting/Fan and Power												
Upto 2 KW												
0-100	316,101	341	764.85	9.20	208.19	217.40	341,001	377	841.04	12.28	251.27	263.55
101-200	237,515	577	441.96	7.46	119.00	126.46	256,225	638	489.50	9.22	146.85	156.07
201-400	192,272	214	338.85	6.70	145.28	151.98	207,418	236	382.60	7.47	183.65	191.12
401 above	68,334	148	141.18	2.59	67.79	70.37	73,717	164	126.13	2.65	71.89	74.55
2 KW - 5 KW												
0-100	30,256	108	194.39	2.18	52.41	54.59	32,640	120	211.10	2.94	62.63	65.56
101-200	33,283	187	153.88	2.39	41.79	44.18	35,905	206	167.99	3.23	50.40	53.63
201-400	58,420	150	191.19	4.56	82.43	86.98	63,022	166	212.51	5.67	102.01	107.68
401 above	52,908	102	177.82	4.90	87.62	92.52	57,075	112	190.49	5.14	108.58	113.72
above 5 kw												
0-100	4,219	86	50.04	0.98	13.56	14.54	4,551	95	54.09	1.71	16.13	17.83
101-200	3,708	231	45.22	2.23	12.35	14.58	4,000	255	48.96	4.59	14.69	19.28
201-400	9,439	115	74.60	1.43	32.56	33.99	10,182	127	81.50	2.28	39.12	41.40
401 above	26,757	81	210.61	2.75	106.05	108.80	28,865	90	230.29	1.61	131.27	132.88
CHGS	23	16	27.75	0.26	8.73	8.99	25	18	30.24	0.32	10.54	10.87
Hospitals/Others	30	15	31.72	0.23	16.41	16.64	32	16	34.58	0.29	19.71	20.00
<b>NON DOMESTIC</b>												
NDLT -1												
Upto 10 KW	181,115	391	381.64	28.28	223.69	251.97	193,138	440	423.62	36.92	275.36	312.28
> 10 KW to 100 KW	12,989	294	437.94	26.61	268.67	295.28	13,851	331	486.11	39.57	329.33	368.90
Non deomestic on 11 kv single delivery point for commercial complex												
Non Domestic High tension												
On 11 KV	443	215	413.43	35.56	240.49	276.04	472	242	458.91	36.34	295.10	331.44



Particular	FY 11-12					FY 12-13						
	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)
INDUSTRIAL												
Small Industrial Power												
Upto 10 KW	13,753	71	37.88	3.84	19.57	23.41	14,049	74	40.16	5.34	24.10	29.44
> 10 KW to 100 KW	21,781	997	1,559.41	75.66	835.85	911.52	22,251	1,045	1,653.22	95.13	989.85	1,084.97
Industrial power on 11 KV single point delivery for SIP consumers	1	0	0.47	0.02	0.24	0.26	1	0	0.50	0.03	0.30	0.33
Large Industrial Power												
On 11 KV	521	135	383.70	21.53	193.29	214.82	533	141	406.72	21.21	224.73	245.94
AGRICULTURE	5,741	29	15.30	0.50	2.94	3.44	6,193	32	17.14	0.58	3.08	3.66
MUSHROOM	1	0	0.28	-	0.10	0.10	1	0	0.30	0.00	0.11	0.11
PUBLIC LIGHTING												
Street Lighting	396	8	27.45	-	13.87	13.87	416	8	29.65	-	16.60	16.60
Signals & Blinkers	28	20	69.09	-	35.31	35.31	30	21	74.61	-	41.78	41.78
RAILWAYS	1	21	63.71	4.70	25.34	30.04	1	22	67.85	3.90	30.84	34.74
DMRC:												
66 kv	1	11	44.47	2.22	10.35	12.57	1	13	46.69	1.52	17.92	19.44
220 kv	2	22	122.13	1.32	46.88	48.20	2	25	128.24	3.03	49.22	52.26
OWN CONSUMPTION	-	-	19.20	-	-	-	-	-	19.20	-	-	-
THEFT	-	-	41.56	-	21.94	21.94	-	-	43.64	-	24.09	24.09
Delhi Jal board	57	56	182.67	9.47	106.50	115.98	63	62	202.76	11.13	126.16	137.29
Prepaid Meter sale												
Domestic	-	-	3.99	-	1.45	1.45	-	-	4.35	-	1.78	1.78
Non Domestic	-	-	15.94	-	10.24	10.24	-	-	17.69	-	13.25	13.25
Total	1,272,501	4,640	6,665	258	3,051	3,308.53	1,365,662	5,076	7,222.39	314.10	3,672.35	3,986.44

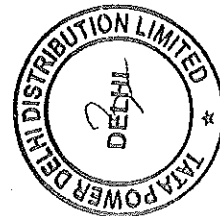
TATA Power Delhi Distribution

Revenue from Current Tariff & Charges

Form R 3a



Particular	FY 13-14				FY 14-15				Total Revenue (Rs. Crs.)			
	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)	Consumers (Nos.)	Connected Load (KW)		Sales (MU)	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)
<b>DOMESTIC</b>												
JJ Cluster												
Domestic Lighting/Fan and Power												
Upto 2 KW												
0-100	367,863	417	926.02	13.24	276.67	289.92	396,841	461	1,020.97	14.29	305.06	319.34
101-200	276,409	705	543.01	9.95	162.90	172.86	298,183	780	603.38	10.73	181.01	191.75
201-400	223,757	262	432.80	8.06	207.75	215.80	241,384	289	490.48	8.69	235.43	244.12
401 above	79,524	181	102.97	2.86	58.69	61.55	85,789	201	70.41	3.09	40.13	43.22
2 KW - 5 KW												
0-100	35,211	132	229.36	3.17	68.04	71.21	37,985	146	249.34	3.42	73.97	77.38
101-200	38,733	228	183.57	3.49	55.07	58.56	41,784	252	200.79	3.76	60.24	64.00
201-400	67,986	184	236.61	6.12	113.57	119.69	73,342	204	263.90	6.60	126.67	133.27
401 above	61,572	124	202.94	5.54	115.68	121.22	66,422	137	215.18	5.98	122.65	128.63
above 5 kw												
0-100	4,909	105	58.49	1.89	17.44	19.32	5,296	116	63.25	2.09	18.85	20.94
101-200	4,315	282	53.03	5.08	15.91	20.99	4,655	312	57.46	5.62	17.24	22.86
201-400	10,984	140	89.12	2.52	42.78	45.30	11,850	155	97.55	2.79	46.83	49.62
401 above	31,139	99	251.54	1.78	143.38	145.16	33,592	110	274.61	1.97	156.53	158.50
CHGS	27	20	32.96	0.36	11.49	11.85	29	22	35.93	0.40	12.53	12.92
Hospitals/Others	35	18	37.69	0.32	21.48	21.80	38	20	41.08	0.35	23.42	23.77
<b>NON DOMESTIC</b>												
NDLT -1												
Upto 10 KW	205,960	494	470.22	41.53	305.65	347.17	219,632	556	521.94	46.71	339.27	385.98
> 10 KW to 100 KW	14,770	372	539.59	44.50	365.56	410.06	15,751	418	598.94	50.05	405.77	455.83
Non deomestic on 11 kv single delivery point for commercial complex												
Non Domestic High tension												
On 11 KV	504	272	509.39	40.87	327.56	368.43	537	306	565.42	45.97	363.59	409.56



Particular	FY 13-14					FY 14-15						
	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)	Consumers (Nos.)	Connected Load (KW)	Sales (MU)	Revenue from Fixed Charges (Rs. Crs.)	Revenue from Variable Charges (Rs. Crs.)	Total Revenue (Rs. Crs.)
<b>INDUSTRIAL</b>												
Small Industrial Power												
Upto 10 KW	14,352	78	42.57	5.60	25.54	31.14	14,662	82	45.12	5.87	27.07	32.95
> 10 KW to 100 KW	22,731	1,096	1,752.42	99.75	1,049.24	1,148.98	23,221	1,149	1,857.56	104.59	1,112.19	1,216.78
Industrial power on 11 KV single point delivery for SIP consumers	1	0	0.53	0.03	0.32	0.35	1	0	0.56	0.03	0.34	0.37
Large Industrial Power												
On 11 KV	544	148	431.12	22.24	238.22	260.45	556	155	456.99	23.32	252.51	275.83
<b>AGRICULTURE</b>												
	6,681	35	19.19	0.64	3.45	4.09	7,207	39	21.50	0.70	3.87	4.57
<b>MUSHROOM</b>												
	1	0	0.33	0.00	0.12	0.12	1	0	0.36	0.00	0.13	0.13
<b>PUBLIC LIGHTING</b>												
Street Lighting	450	9	32.02	-	17.93	17.93	485	10	34.58	-	19.37	19.37
Signals & Blinkers	32	22	80.58	-	45.13	45.13	35	24	87.03	-	48.74	48.74
<b>RAILWAYS</b>												
	1	22	72.26	3.98	32.85	36.83	1	23	76.96	4.06	34.98	39.04
<b>DMRC:</b>												
66 kv	1	15	49.02	1.75	18.82	20.56	1	17	51.47	2.01	19.76	21.76
220 kv	2	29	134.65	3.49	51.68	55.17	2	33	141.39	4.01	54.27	58.28
<b>OWN CONSUMPTION</b>												
	-	-	19.20	-	-	-	-	-	19.20	-	-	-
<b>THEFT</b>												
	-	-	46.46	-	25.60	25.60	-	-	49.41	-	27.19	27.19
<b>Delhi Jal board</b>												
	70	69	225.07	12.35	140.04	152.39	75	74	243.07	13.34	151.25	164.59
<b>Prepaid Meter sale</b>												
Domestic	-	-	4.74	-	1.84	1.84	-	-	5.17	-	1.99	1.99
Non Domestic	-	-	19.63	-	13.05	13.05	-	-	21.79	-	14.48	14.48
<b>Total</b>	1,468,565	5,560	7,829.12	341.10	3,973.45	4,314.55	1,579,357	6,092	8,482.80	370.44	4,297.32	4,667.76