

**BEFORE THE
HON'BLE DELHI ELECTRICITY REGULATORY COMMISSION,
NEW DELHI**

**True-up of FY 2020-21 along with Annual Revenue
Requirement (ARR) for FY 2021-22 and ARR & Determination
of Tariff for FY 2022-23**

Volume II



NEW DELHI MUNICIPAL COUNCIL
PALIKA KENDRA, SANSAD MARG, NEW DELHI – 110001

Submitted by

NEW DELHI MUNICIPAL COUNCIL

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Annexure-I

Copies of Long-Term Power
Procurement Bills (Quarter-1)

Beneficiary : New Delhi Municipal Council .

Invoice Date : 07.05.2020

Phone No : 011-23367671

Last Date of Payment

Fax No : 011-41500945

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NCTPS_1E	01.03.2020	31.03.2020	601794297	54,963.00	0.00	54,963.00
2	NCTPS_1E	01.04.2020	30.04.2020	601798161	69,067,285.00	0.00	69,067,285.00
3	NCTPS_2E	01.04.2020	30.04.2020	601798160	0.00	0.00	0.00
			Total (Rs.)		69,122,248.00	0.00	69,122,248.00

PROV BILL ADJ

59,067,285.00-

Net Amount Payable

10,054,963.00

Rupees (In Words) : One Crore Fifty-Four Thousand Nine Hundred Sixty-Three Only

E. & O.E.

For & on behalf of NTPC Limited

V-2/11 bill AB 1,00,54,963/-
EE (SLD)

Kj Singh

कमल जीत सिंह/KANWAL JIT SINGH
उप महाप्रबंधक (वित्तिक्रय)/Dy. General Manager (Comm.)
एनटीपीसी लिमिटेड/NTPC Limited

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath To
Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININB
ANCH CODE :17313.

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/06 2020

PAN NO.: AAACN0255D

Send To: Palika Kendra,
Sansad Marg,
New Delhi,
-110001.

Copy To:

Beneficiary : New Delhi Municipal Council .

Invoice Date : 08.06.2020

Last Date of Payment : 30.06.2020

Phone No : 011-23367671

Fax No : 011-41500945

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NCTPS_1E	01.04.2019	30.04.2019	601808617	87,450.00-	0.00	87,450.00-
2	NCTPS_1E	01.05.2019	31.05.2019	601808618	966,377.00-	0.00	966,377.00-
3	NCTPS_1E	01.06.2019	30.06.2019	601808619	4,075,230.00-	0.00	4,075,230.00-
4	NCTPS_1E	01.07.2019	31.07.2019	601808620	3,092,296.00-	0.00	3,092,296.00-
5	NCTPS_1E	01.08.2019	31.08.2019	601808621	1,879,637.00-	0.00	1,879,637.00-
6	NCTPS_1E	01.09.2019	30.09.2019	601808622	2,591,224.00-	0.00	2,591,224.00-
7	NCTPS_1E	01.10.2019	31.10.2019	601808623	82,814.00	0.00	82,814.00
8	NCTPS_1E	01.11.2019	30.11.2019	601808624	132,317.00	0.00	132,317.00
9	NCTPS_1E	01.12.2019	31.12.2019	601808625	113,761.00	0.00	113,761.00
10	NCTPS_1E	01.04.2020	30.04.2020	601808626	54,952.00	0.00	54,952.00
11	NCTPS_1E	01.05.2020	31.05.2020	601810705	78,880,721.00	0.00	78,880,721.00
12	NCTPS_2E	01.05.2020	31.05.2020	601810704	0.00	0.00	0.00
Total (Rs.)					66,572,351.00	0.00	66,572,351.00

PROV BILL REFUND

Net Amount Payable

59,067,285.00-

7,505,066.00

Rupees (In Words) : Seventy-Five Lakh Five Thousand Sixty-Six Only

E. & O.E.

For & on behalf of NTPC Limited

751 051 066/-

9/6

EE(SLDC)

Kj Singh

कनवल जीत सिंह/KANWAL JIT SINGH
उप महाप्रबंधक (वित्तियक)/Dy. General Manager (Comm.)
एन टी पी सी लिमिटेड/NTPC Limited

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Tower
Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB8
ANCH CODE :17313.

Beneficiary : New Delhi Municipal Council .

Invoice Date : 06.07.2020

Last Date of : 31.07.2020

Payment

Phone No : 011-23367671

Fax No : 011-41500945

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NCTPS_1D	01.06.2015	30.06.2015	601822734	1,111,806.00	0.00	1,111,806.00
2	NCTPS_1D	01.07.2015	31.07.2015	601822735	1,306,926.00	0.00	1,306,926.00
3	NCTPS_1D	01.08.2015	31.08.2015	601822736	536,448.00	0.00	536,448.00
4	NCTPS_1D	01.09.2015	30.09.2015	601822737	403,787.00	0.00	403,787.00
5	NCTPS_1D	01.10.2015	31.10.2015	601822738	136,968.00	0.00	136,968.00
6	NCTPS_1D	01.11.2015	30.11.2015	601822739	47,366.00-	0.00	47,366.00-
7	NCTPS_1D	01.12.2015	31.12.2015	601822740	174,310.00-	0.00	174,310.00-
8	NCTPS_1D	01.01.2016	31.01.2016	601822741	317,436.00-	0.00	317,436.00-
9	NCTPS_1D	01.02.2016	29.02.2016	601822742	147,903.00-	0.00	147,903.00-
10	NCTPS_1D	01.03.2016	31.03.2016	601822743	147,603.00	0.00	147,603.00
11	NCTPS_1D	01.04.2016	30.04.2016	601822744	848,494.00	0.00	848,494.00
12	NCTPS_1D	01.05.2016	31.05.2016	601822745	615,688.00	0.00	615,688.00
13	NCTPS_1D	01.06.2016	30.06.2016	601822746	428,213.00	0.00	428,213.00
14	NCTPS_1D	01.07.2016	31.07.2016	601822747	359,667.00	0.00	359,667.00
15	NCTPS_1D	01.08.2016	31.08.2016	601822748	419,279.00	0.00	419,279.00
16	NCTPS_1D	01.09.2016	30.09.2016	601822749	1,165,208.00	0.00	1,165,208.00
17	NCTPS_1D	01.10.2016	31.10.2016	601822750	1,342,638.00	0.00	1,342,638.00
18	NCTPS_1D	01.11.2016	30.11.2016	601822751	769,368.00	0.00	769,368.00
19	NCTPS_1D	01.12.2016	31.12.2016	601822752	849,143.00	0.00	849,143.00
20	NCTPS_1D	01.01.2017	31.01.2017	601822753	919,929.00	0.00	919,929.00
21	NCTPS_1D	01.02.2017	28.02.2017	601822754	718,819.00	0.00	718,819.00
22	NCTPS_1D	01.03.2017	31.03.2017	601822755	998,844.00	0.00	998,844.00
23	NCTPS_1D	01.04.2017	30.04.2017	601822756	1,842,305.00	0.00	1,842,305.00
24	NCTPS_1D	01.05.2017	31.05.2017	601822757	1,310,474.00	0.00	1,310,474.00
25	NCTPS_1D	01.06.2017	30.06.2017	601822758	465,212.00	0.00	465,212.00
26	NCTPS_1D	01.07.2017	31.07.2017	601822759	812,872.00	0.00	812,872.00
27	NCTPS_1D	01.08.2017	31.08.2017	601822760	1,179,546.00	0.00	1,179,546.00
28	NCTPS_1D	01.09.2017	30.09.2017	601822761	730,302.00	0.00	730,302.00
29	NCTPS_1D	01.10.2017	31.10.2017	601822762	4,859,834.00	0.00	4,859,834.00
30	NCTPS_1E	01.05.2020	31.05.2020	601822767	54,843.00	0.00	54,843.00

Bank Details: Current Account No. **10813608669**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Tower, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB8**
BRANCH CODE : **17313**.

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	NCTPS_1E	01.06.2020	30.06.2020	601824122	75,357,119.00	0.00	75,357,119.00
32	NCTPS_2E	01.06.2020	30.06.2020	601824121	0.00	0.00	0.00
			Total (Rs.)		99,004,320.00	0.00	99,004,320.00

74,037,980.00-

24,966,340.00

PROV BILL ADJ

Net Amount Payable

Rupees (In Words) : Two Crore Forty-Nine Lakh Sixty-Six Thousand Three Hundred Forty Only

For & on behalf of NTPC Limited

E. & O.E.

(K) Singh

कमल जीत सिंह / KANWAL JIT SINGH
उप महाप्रबंधक (वित्त/अर्थ) / Dy. General Manager (Comm.)
एनटीपीसी लिमिटेड / NTPC Limited

NTPC energy bill for Dadri Th I
for energy supplied in June 2020
with adjustment of provement bill
and with due credits & debits of
Previous period as mentioned above
amount Rs 24966340/- verified

EE (STDC)

Shun
67/7/20
JEE (STDC)

Has also taken credit given by NTPC on account of
lockdown period

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/20-21/0004

Invoice Date: 08-05-2020

Period 01.04.2020 to 30.04.2020

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	127866666.7	% 30.300%	3,87,43,600
2	Energy Charges Combined Cycle (Unit)	33364312	Rs. 2.153	7,18,33,365
3	Energy Charges Open Cycle (Unit)	8675	Rs. 3.075	26,675
4				
5				
Total Invoice Value				11,06,03,640

E & O.E.

(In words)

Rupees Eleven Crore Six Lakh Three Thousand Six Hundred Fourty Only

For PRAGATI POWER CORPORATION LIMITED

Authorized Signatory

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/20-21/0016

Invoice Date: 08-06-2020

Period 01.05.2020 to 31.05.2020

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	127866666.3	%	30.300%	3,87,43,600
2	Energy Charges Combined Cycle (Unit)	31829379	Rs.	2.61	8,30,74,680
3	Energy Charges Open Cycle (Unit)	320610	Rs.	3.699	11,85,936
4					
5					

Total Invoice Value

12,30,04,216

E. & O.E.

(In words)

Rupees Twelve Crore Thirty Lakh Four Thousand Two Hundred Sixteen Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)
Limadri: Rajghat Power House Office Complex
behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

DEBIT Note No. PP/20-21/DR/0004

DEBIT Date: 08-06-2020

Period 01.04.2020 to 30.04.2020

REASONS Due to revision in APC rate of C.C. in Business Plan Regulations, 2019

Billed to:
Customer Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi
State: Delhi
State code: 110001
GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:
Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi
State: Delhi
State code: 110001
GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Bill Amnt	Billed dt 08.05.2020	NetAmount (Rs.)
1	Capacity charges for the month(Rs.)	127866666.7	% 30.300%	3,87,43,600	3,87,43,600	
2	Energy Charges Combined Cycle (Unit)	33364312	Rs. 2.17	7,24,00,558	7,18,33,365	5,67,193
3	Energy Charges Open Cycle (Unit)	8675	Rs. 3.075	26,675	26,675	
4						
5						
				11,11,70,833	11,06,03,640	5,67,193

Total Invoice Value

E & O.E.
(In words)
Rupees Five Lakh SixtySeven Thousand One Hundred NinetyThree Only

For **PRAGATI POWER CORPORATION LIMITED**

Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/20-21/0028

Invoice Date: 06-07-2020

Period 01.06.2020 to 30.06.2020

Billed to:

Supplied to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New DelhiAddress: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State : Delhi

State code : 110001

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

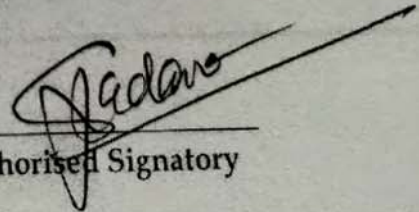
GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	127866667	% 30.300%	3,87,43,601
2	Energy Charges Combined Cycle (Unit)	47410609	Rs. 3.218	15,25,67,340
3	Energy Charges Open Cycle (Unit)	201892	Rs. 4.56	9,20,628
4				
5				
Total Invoice Value				19,22,31,569

E. & O.E.

(In words)

Rupees Nineteen Crore TwentyTwo Lakh ThirtyOne Thousand Five Hundred SixtyNine Only

For PRAGATI POWER CORPORATION LIMITED

 Authorised Signatory

CREDIT NOTE

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

Credit note PP/19-20/CR/0117

Credit Note Date 06-07-2020

Period 01.01.2020 to 31.03.2020

REASONS for Cr: Due to Open Cycle energy Final REA of Q4/19-20

Billed to:	Supplied to:
Customer Name : NEW DELHI MUNICIPAL COUNCIL	Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power) Palika Kendra, Parliament Street, New Delhi	Address: Director (Power) Palika Kendra, Parliament Street, New Delhi
State : Delhi	State : Delhi
State code : 110001	State code : 110001
GSTIN 07AAALN2075Q1ZK	GSTIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Units	Bill Amount (Rs.) (calculations attached)	Details of Amount Claimed vide bill DT 05.03.2020 for JAN,FEB.&MAR.20 attached	NET Amount (Rs.)
1	Energy Charges Combined Cycle (Unit)	104358559	56,52,46,486	56,47,11,369	5,35,117
2	Energy Charges Open Cycle (Unit)	66428	4,96,129	14,57,250	(9,61,122)
3					
4					
Total Value		104424987	56,57,42,615	56,61,68,619	(4,26,005)

E. & O.E

(In words)

Rs. Four Lakh

TwentySix Thousand Five

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

DEBIT Note No. PP/20-21/DR/0009

DEBIT Date: 06-07-2020

Period 01.04.2020 to 30.04.2020

REASONS Due to revision in APC rate of O.C. in Business Plan Regulations, 2019

Billed to:	Supplied to:
Customer Name : NEW DELHI MUNICIPAL COUNCIL	Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power) Palika Kendra, Parliament Street, New Delhi	Address: Director (Power) Palika Kendra, Parliament Street, New Delhi
State : Delhi	State : Delhi
State code : 110001	State code : 110001
GSTIN/ UIN 07AAALN2075Q1ZK	GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Bill Amnt	Billed dt 08.06.2020	NetAmount (Rs.)
1	Capacity charges for the month(Rs.)	127866666.7 %	30.300%	3,87,43,600	3,87,43,600	-
2	Energy Charges Combined Cycle (Unit)	33364312 Rs.	2.17	7,24,00,558	7,24,00,558	-
3	Energy Charges Open Cycle (Unit)	8675 Rs.	3.09	26,805	26,675	130
4						
5						
				11,11,70,963	11,11,70,833	130

Total Invoice Value

E.& O.E.

(In words)

Rupees One Hundred Thirty Only

For PRAGATI POWER CORPORATION LIMITED

Authorized Signatory

DEBIT NOTE

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

DEBIT Note No. PP/20-21/DR/0014

DEBIT Date: 06-07-2020

Period 01.05.2020 to 31.05.2020

REASONS Due to revision in APC rate of O.C. in Business Plan Regulations, 2019

Billed to:

Supplied to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New DelhiAddress: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State : Delhi

State code : 110001

State code : 110001

GSTIN/UIN 07AAALN2075Q1ZK

GSTIN/UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Bill Amnt	Billed dt 08.06.2020	NetAmount (Rs.)
1	Capacity charges for the month(Rs.)	127866666.3	% 30.300%	3,87,43,600	3,87,43,600	-
2	Energy Charges Combined Cycle (Unit)	31829379	Rs. 2.61	8,30,74,680	8,30,74,680	-
3	Energy Charges Open Cycle (Unit)	320610	Rs. 3.718	11,92,028	11,85,936	6,092
4						
5						
Total Invoice Value				12,30,10,308	12,30,04,216	6,092

E.& O.E.

(In words)

Rupees Six Thousand NinetyTwo Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/20-21/0009

Invoice Date: 08-05-2020

Period 01.04.2020 to 30.04.2020

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	1091543667	% 7.30%	7,96,82,688
2	Energy Charges Combined Cycle (Unit)	14607898	Rs. 2.173	3,17,42,963
3	Energy Charges Open Cycle (Unit)	0	Rs. 3.188	-
4	Misc. adjustment			28,164
5				

Total Invoice Value

11,14,53,815

E.& O.E.

(In words)

Rupees Eleven Crore Fourteen Lakh FiftyThree Thousand Eight Hundred Fifteen Only

For PRAGATI POWER CORPORATION LIMITED

Authorized Signatory

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/20-21/0021

Invoice Date: 08-06-2020

Period 01.05.2020 to 31.05.2020



Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	1091543667	% 7.30%	7,96,82,688
2	Energy Charges Combined Cycle (Unit)	16019891	Rs. 2.834	4,54,00,372
3	Energy Charges Open Cycle (Unit)	2257	Rs. 4.158	9,385
4	Misc. adjustment			
5				
Total Invoice Value				12,50,92,445

E. & O.E.

(In words)

Rupees Twelve Crore Fifty Lakh NinetyTwo Thousand Four Hundred FourtyFive Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

DEBIT NOTE

ORIGINAL COPY



PRAGATI POWER CORPORATION LIMITED

A Government of GNCTD Undertaking)
 Timadri: Rajghat Power House Office Complex
 Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-III

GSTIN: 07AACCP8035F1ZI

Debit note PP/19-20/DR/0054

Debit Note Date 06-07-2020

Period 01.01.2020 to 31.03.2020

REASONS for Dr Due to O.C.Revised REA Issued by SLDC for Q4/2019-20.

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL
 Address: Director (Power)
 Palika Kendra, Parliament Street,
 New Delhi
 State : Delhi
 State code : 110001
 GSTIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL
 Address: Director (Power)
 Palika Kendra, Parliament Street,
 New Delhi
 State : Delhi
 State code : 110001
 GSTIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Units	Bill Amount (Rs.) (calculations attached)	Details of Amount Claimed vide bill DT 05.03.2020 for JAN,FEB,MAR.2020 attached	NET Amount (Rs.)
1	Energy Charges Combined Cycle (Unit)	63439374	20,76,56,951	20,76,77,387	(20,436)
2	Energy Charges Open Cycle (Unit)	188885	9,38,393	8,85,820	52,573
3					
4					
Total Value		63628259	20,85,95,344	20,85,63,207	32,137

E & O.E.

(In words)

Rupees ThirtyTwo Thousand One Hundred ThirtySeven Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

**DELHI MSW SOLUTIONS LTD. (WTE)**

(A Ramky Group Venture)
Sector-5, Pocket N-1, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039
GSTIN : 07AADCD1783F1Z3

Towards sustainable growth

Sales Invoice

DMSWSL: GSTIN -07AADCD1783F1Z3
CIN : U90001AP2009PLC063708

Energy Sale Bill No: DMSWSL/NDMC/WTE/Agg/2020-21/004

Date: 07.05.2020

Period of Bill : 01.04.2020 to 30.04.2020

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Palika Kendra
Samsad Marg
New Delhi - 11001

Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units	531426	7.03	3,735,925
(HSN CODE - 27160000)			
Grand Total			3,735,925

Rupees Thirty Seven Lakh Thirty Five Thousand Nine Hundred Twenty Four and Paise Seventy Eight Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail

Name: Delhi MSW Solutions Ltd
Bank : State Bank of India
A/c No: 37619378932
IFSC : SBIN0013039
Branch : CAG - BRANCH, HYDERABAD, TELANGANA.



Delhi MSW Solutions Ltd.
Generating Plant
Authorized Signatory

Pls send payment receipt/ UTR No. on mail ID: manish.kaushik@ramky.com

Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

Corporate Office : "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos. 136/2 & 4, Gachibowli, Hyderabad-500032
Tel.: 040-23015000, Fax : 040-23015444, Website : www.ramky.com

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**DELHI MSW SOLUTIONS LTD. (WTE)**

(A Ramky Group Venture)
Sector-5, Pocket N-I, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039
GSTIN : 07AADCD1783F1ZS
CIN : U90001TG2009PLC063708

Towards sustainable growth

Sales Invoice

DMSWSL: GSTIN -07AADCD1783F1ZS
CIN : U90001AP2009PLC063708

Energy Sale Bill No: DMSWSL/NDMC/WTE/May/2020-21/008

Date: 09.06.2020

Period of Bill : 01.05.2020 to 31.05.2020

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units (HSN CODE - 27160000)	597933	7.03	4,203,472
Grand Total			4,203,472

Rupees Forty Two Lakh Three Thousand Four Hundred Seventy One and Paise Ninety Nine Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail

Name: Delhi MSW Solutions Ltd
Bank : State Bank of India
A/c No: 37619378932
IFSC : SBIN0013039
Branch : CAG - BRANCH, HYDERABAD, TELANGANA.



Delhi MSW Solutions Ltd.

Generating Plant

Authorized Signatory

Pls send payment receipt/ UTR No. on mail ID: manish.kaushik@ramky.com

Thank you for your business!

Sector-5, Pocket N-I, Bawana Industrial Area, New Delhi - 110039

Verified bill of Rs 42,03,472/-
9/6/20
EECSLDCJ



DELHI MSW SOLUTIONS LTD. (WTE)

(A Ramky Group Venture)

Sector-5, Pocket N-I, Bawana Industrial Area

Behind Pragati Power Plant, Bawana,

New Delhi 110039

GSTIN : 07AADCD1783F1ZS

CIN : U90001TG2009PLC063708

Sales Invoice

DMSWSL: GSTIN -07AADCD1783F1ZS

CIN : U90001AP2009PLC063708

Energy Sale Bill No: DMSWSL/NDMC/WTE/June/2020-21/012

Date: 06.07.2020

Period of Bill : 01.06.2020 to 30.06.2020

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer

New Delhi Municipal Council

Name of The Generating Plant

Delhi MSW Solutions Ltd

Adress:

Director - Power

Palika Kendra

Sansad Marg

New Delhi - 11001

Works:

Waste to Energy Plant

Sector - 5, Pocket N - 1

Bawana Industrial Area

New Delhi - 110039

Tel: 9599196831 / 9810799656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units	574587	7.03	4,039,347
(HSN CODE - 27160000)			
Grand Total			4,039,347

Rupees Forty Lakh Thirty Nine Thousand Three Hundred Forty Six and Paise Sixty One Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail

Name: Delhi MSW Solutions Ltd

Bank : State Bank of India

A/c No: 37619378932

IFSC : SBIN0013039

Branch : CAG - BRANCH, HYDERABAD, TELANGANA.



Delhi MSW Solutions Ltd.

Generating Plant

Authorised Signatory

Pls send payment receipt/ UTR No. on mail ID: manish.kaushik@ramky.com

Thank you for your business!

Towards sustainable growth

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
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No. F.DTL/207/2020-21/Manager(EA/SO)/EAC/1082

Dated 09.02.2021

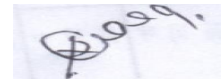
To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Revised Transmission Capacity allocation of Distribution Licensees for the month of April'2020

Please find herewith the Revised Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Apr2020. The Transmission Capacity revised on account of registration of RPH with SLDC vide SLDC letter dated 05.11.2020 for allocation of 01 MW power from GT w.e.f 01.09.2019 as per GNCTD order dated 26.08.2019. The same has been Revised w.e.f, Sep'09.The revised Transmission capacity allocation to distribution licensees for the month of Apr'20 is posted in SLDC on website also.

Enclosed:
As above



Manager(EA/SO)

DELHI TRANSCO LIMITED

STATE LOAD DESPATCH CENTRE

Details of Revised Transmission Capacity Allocation to Distribution Licensees for the month of April 2020

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %
BRPL	694.632	40.226	2136.091	40.793	2830.723	40.652
BYPL	334.589	19.376	1259.485	24.053	1594.074	22.893
NDPL	450.344	26.079	1715.129	32.754	2165.473	31.099
NDMC	201.319	11.658	114.372	2.184	315.691	4.534
MES	44.956	2.603	0.000	0.000	44.956	0.645
N. Railway	0.000	0.000	9.460	0.181	9.460	0.136
BTPS	0.000	0.000	1.859	0.036	1.859	0.027
RPH	1.000	0.058			1.000	0.014
Total	1726.840	100.00	5236.397	100.000	6963.237	100.000

Note:

- 1) Weg. Avg Entitlement from CSGS is after excluding the capacity @ 73.8 MW solar power from Rewa allocated to DMRC as per DERC order dated 01.06.2017 no transmission charges are applicable on renewable power .
- 2) As per the decision of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher w.e.f 24.08.19 to BTPS for their Aux. Power consumption.

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Computation of differential amount of SLDC charges bill for the month of April 2020

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr (on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2019-20)	=	9.0356
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of Revised SLDC charges for the month of April 2020 for Transmission Licensees

Licensees	Revised Weighted Avg. Entitlement		Revised SLDC Charges for Apr'20 in Rs	Earlier SLDC Charges for Apr'20 in Rs	Differential amount of SLDC Charges for Apr'20 in Rs.
	in MW	in %			
BRPL	2830.723	40.082	3018041	3018493	-452
BYPL	1594.074	22.572	1699596	1699822	-226
NDPL	2165.473	30.663	2308821	2309123	-301
NDMC	315.691	4.470	336576	336651	-75
MES	44.956	0.637	47964	47964	0
DMRC	99.000	1.402	105566	105566	0
NR	9.460	0.134	10090	10090	0
BTPS	1.859	0.026	1958	1958	0
RPH	1.000	0.014	1054	0	1054
Total	7062.236622	100	7529666	7529666	0

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Bill of Supply

BILL NO.: SLDC/20-21/ND/01

GSTIN: 07AABCD6342A1Z7

PAN No.: AABCD6342A

SAC Code : 996929

GSTIN of Recipient NDMC 07AAALN2075Q1ZK

Dated 08.05.2020

Due date 07.06.2020

Details of SLDC charges bill for the month of Apr'20 for NDMC.

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
NDMC	315.691	4.471	336651

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
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No. F.DTL/207/2020-21/Manager(EA/SO)/EAC/1082

Dated 09.02.2021

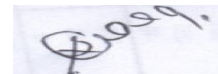
To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Revised Transmission Capacity allocation of Distribution Licensees for the month of May'2020

Please find herewith the Revised Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of May2020. The Transmission Capacity revised on account of registration of RPH with SLDC vide SLDC letter dated 05.11.2020 for allocation of 01 MW power from GT w.e.f 01.09.2019 as per GNCTD order dated 26.08.2019. The same has been Revised w.e.f, Sep'09.The revised Transmission capacity allocation to distribution licensees for the month of May'20 is posted in SLDC on website also.

Enclosed:
As above



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Revised Transmission Capacity Allocation to Distribution Licensees for the month of May 2020

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Total Weighted Avg. Entitelment	
	in MW	in %	in MW	in %	in MW	in %
BRPL	694.632	40.226	2136.091	40.755	2830.723	40.623
BYPL	334.589	19.376	1259.485	24.030	1594.074	22.876
NDPL	450.344	26.079	1715.095	32.722	2165.439	31.076
NDMC	201.319	11.658	114.372	2.182	315.691	4.531
MES	44.956	2.603	0.000	0.000	44.956	0.645
N. Railway	0.000	0.000	14.460	0.276	14.460	0.208
BTPS	0.000	0.000	1.859	0.035	1.859	0.027
RPH	1.000	0.058			1.000	0.014
Total	1726.840	100.00	5241.363	100.000	6968.203	100.000

Note:

- 1) Weg. Avg Entitelment from CSGS is after excluding the capacity @ 73.8 MW solar power from Rewa allocated to DMRC as per DERC order dated 01.06.2017 no transmission charges are applicable on renewable power .
- 2) As per the decesion of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher w.e.f 24.08.19 to BTPS for their Aux. Power consumption.

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Computation of differential amount of SLDC charges bill for the month of May 2020

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr	=	9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2019-20)		
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12)	= 7529666

Details of Revised SLDC charges for the month of May 2020 for Transmission Licensees

Licensees	Revised Weighted Avg. Entitlement		Revised SLDC Charges for May'20 in Rs	Earlier SLDC Charges for May'20 in Rs	Differential amount of SLDC Charges for May'20 in Rs.
	in MW	in %			
BRPL	2830.723	40.054	3015932	3016384	-452
BYPL	1594.074	22.556	1698391	1698617	-226
NDPL	2165.439	30.641	2307165	2307466	-301
NDMC	315.691	4.467	336350	336425	-75
MES	44.956	0.636	47889	47889	0
DMRC	99.000	1.401	105491	105491	0
NR	14.460	0.205	15436	15436	0
BTPS	1.859	0.026	1958	1958	0
RPH	1.000	0.014	1054	0	1054
Total	7067.20312	100	7529666	7529666	0

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Bill of Supply

BILL NO.: SLDC/20-21/ND/02

GSTIN: 07AABCD6342A1Z7

PAN No.: AABCD6342A

SAC Code : 996929

GSTIN of Recipient NDMC 07AAALN2075Q1ZK

Dated 09.06.2020

Due date 08.07.2020

Details of SLDC charges bill for the month of May'20 for NDMC.

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
NDMC	315.691	4.468	336425

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2020-21/Manager(EA/SO)/EAC/1082

Dated 09.02.2021

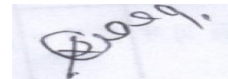
To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Revised Transmission Capacity allocation of Distribution Licensees for the month of June'2020

Please find herewith the Revised Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Jun2020. The Transmission Capacity revised on account of registration of RPH with SLDC vide SLDC letter dated 05.11.2020 for allocation of 01 MW power from GT w.e.f 01.09.2019 as per GNCTD order dated 26.08.2019. The same has been Revised w.e.f, Sep'09.The revised Transmission capacity allocation to distribution licensees for the month of Jun'20 is posted in SLDC on website also.

Enclosed:
As above



Manager(EA/SO)

DELHI TRANSCO LIMITED

STATE LOAD DESPATCH CENTRE

Details of Revised Transmission Capacity Allocation to Distribution Licensees for the month of June 2020

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %
BRPL	694.632	40.226	2136.091	40.755	2830.723	40.623
BYPL	334.589	19.376	1259.485	24.030	1594.074	22.876
NDPL	450.344	26.079	1715.095	32.722	2165.439	31.076
NDMC	201.319	11.658	114.372	2.182	315.691	4.531
MES	44.956	2.603	0.000	0.000	44.956	0.645
N. Railway	0.000	0.000	14.460	0.276	14.460	0.208
BTPS	0.000	0.000	1.859	0.035	1.859	0.027
RPH	1.000	0.058			1.000	0.014
Total	1726.840	100.00	5241.363	100.000	6968.203	100.000

Note:

- 1) Weg. Avg Entitlement from CSGS is after excluding the capacity @ 73.8 MW solar power from Rewa allocated to DMRC as per DERC order dated 01.06.2017 no transmission charges are applicable on renewable power .
- 2) As per the decision of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher w.e.f 24.08.19 to BTPS for their Aux. Power consumption.

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Computation of differential amount of SLDC charges bill for the month of June 2020

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr (on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2019-20)	=	9.0356
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of Revised SLDC charges for the month of Jun'20 for Transmission Licensees

Licensees	Revised Weighted Avg. Entitlement		Revised SLDC Charges for Jun'20 in Rs	Earlier SLDC Charges for Jun'20 in Rs	Differential amount of SLDC Charges for Jun'20 in Rs.
	in MW	in %			
BRPL	2830.723	40.054	3015932	3016384	-452
BYPL	1594.074	22.556	1698391	1698617	-226
NDPL	2165.439	30.641	2307165	2307466	-301
NDMC	315.691	4.467	336350	336425	-75
MES	44.956	0.636	47889	47889	0
DMRC	99.000	1.401	105491	105491	0
NR	14.460	0.205	15436	15436	0
BTPS	1.859	0.026	1958	1958	0
RPH	1.000	0.014	1054	0	1054
Total	7067.20312	100	7529666	7529666	0

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Bill of Supply

BILL NO.: SLDC/20-21/ND/03

GSTIN: 07AABCD6342A1Z7

PAN No.: AABCD6342A

SAC Code : 996929

GSTIN of Recipient NDMC 07AAALN2075Q1ZK

Dated 09.07.2020

Due date 08.08.2020

Details of SLDC charges bill for the month of June'20 for NDMC.

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
NDMC	315.691	4.468	336425



Tel No:23378976

DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, LP Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No.	WC/NDMC/20-21/04	Billing Period	01-04-2020 to 30-04-2020
Invoice Date	8-May-20	Due Date	7-Jun-20
GST No. DTL	07AABCD6342A127	HSN Code	996911

Sub :- Provisional STU Wheeling Charges Bill For The Month Of April-2020

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**
GST No. of NDMC **07AAALN2075Q1ZK**
Billing **Director (Power)**
Address **New Delhi Municipal Council**
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax. 23363094, 41500945

Bill Details

1	Provisional Annual Transmission Service Charges (ATSC) for FY 2020-21	8848600000
2	ATSC recoverable for the month of April, 2020 (Rs.8848600000*30/365*98%/98%) (Rs.Crs.)	727282192
3	Total Weighted Average Entitlement during the month of April, 2020 (%)	4.534
4	Monthly Apportionment of Annual Transmission Service Charges	32974975
5	Adjustment of Transmission Service Charges for the month of March, 2020 on account of availability factor (TAFM) (calculation Sheet attached)	16602
6	Net Amount Chargeable(Rs.) (4+5)	32991577
7	Tax Amount(CGST,SGST,IGST)	0
8	Total Amount Chargeable(Rs.) (6+7)	32991577

Rupees Three Crore Twenty Nine Lakh(s) Ninety One Thousand Five Hundred Seventy Seven Only

Billed Amount (Rs.)

Invoice Date

Due date

32991577

8-May-20

7-Jun-20

NOTE :-

- The bill has been raised as per tariff Order of DTL for FY 2019-20 dated 31.07.2019 and is subject to adjustment on the outcome of Tariff Order for 2020-21 by Hon'ble Commission
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of April, 2020 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA)/DERG Regulation.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank **State Bank of India, Chandni Chowk, Delhi-06**
Account No. **10820056547**
Branch Code No. **0631**
MICR No. **110002018**
RTGS Code **SBIN0000631**
- Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

Shawar
8-5-2020

Manager (T) Comm.
Delhi Transco Limited

*Provisional STU wheeling charges for
april 2020 amounting Rs. 32991577/- received.
Verified.*

EEGSLW

Sum
01/6/20
JGGSLW

no (ham)



Tel No:23378976

DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No.	WC/NDMC/20-21/11	Billing Period	01-05-2020 to 31-05-2020
Invoice Date	9-Jun-20	Due Date	9-Jul-20
GST No. DTL	07AABCD6342A127	HSN Code	996911

Sub :- Provisional STU Wheeling Charges Bill For The Month Of May, 2020

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC 07AAALN2075Q12K
Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax. 23363094, 41500945

Bill Details

1 Provisional Annual Transmission Service Charges (ATSC) for FY 2020-21		8848600000
2 ATSC recoverable for the month of May, 2020 (Rs.884,68,00,000*31/365*98%/98%) (Rs.Crs.)	4.531	751524932
3 Total Weighted Average Entitlement during the month of May, 2020 (%)		34051595
4 Monthly Apportionment of Annual Transmission Service Charges		30310
5 Adjustment of Transmission Service Charges for the month of April, 2020 on account of availability factor (TAFM) (calculation Sheet attached)		34081905
6 Net Amount Chargeable(Rs.) (4+5)		0
7 Tax Amount(CST,SGST,IGST)		34081905
8 Total Amount Chargeable(Rs.) (6+7)		

Rupees Three Crore Forty Lakh(s) Eighty One Thousand Nine Hundred Five Only

Billed Amount (Rs.)	Invoice Date	Due date
34081905	9-Jun-20	9-Jul-20

NOTE:-

- The bill has been raised as per tariff Order of DTL for FY 2019-20 dated 31.07.2019 and is subject to adjustment on the outcome of new Tariff Order for FY 2020-21
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of May, 2020 is estimated as 98% and is subject to adjustment
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA)/DERC Regulation.
- NDMC is requested to provide LC for FY 2020-21 w.e.f. 1st April, 2020
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-

Bank	State Bank of India, Chandni Chowk, Delhi-06
Account No.	10820056547
Branch Code No.	0631
MICR No.	110002018
RTGS Code	SBIN0000631
- Payment status may be confirmed to Office of Manager(Comml.) at email address lb.ddt2012@gmail.com alongwith the respective account head of payment

Sharma
9-6-2020
Manager (T) Comml.
Delhi Transco Limited

Processed Wheeling Charges for the month of May 2020 Rs. 34081905/- verified

EE(SLDC)

Sharma
25/6/20
JEE(SLDC)

33/12/2019
13/12/2019

331361/CRO
14/12/20

Tel No 23378976

DELHI TRANSCO LIMITED

(Regd. Office: Shaheed Sagar, Pata Road, New Delhi-110032)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No.	WC/NDMC/20-21/1B	Billing Period	01-06-2020 to 30-06-2020
Invoice Date	9-Jul-20	Due Date	8-Aug-20
SP No. DTL	07AABCD6342A127	HSN Code	996911

Sub: Provisional STU Wheeling Charges Bill For The Month Of June, 2020

Name of Beneficiary: NEW DELHI MUNICIPAL COUNCIL
CST No. of NDMC: 02AAAIN2375Q12K
Design: Director (Power)
Address: New Delhi Municipal Council
Room No 5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax: 23363094, 41500945

Sl. Details		
1	Provisional Annual Transmission Service Charges (ATSC) for FY 2020-21	8846600000
2	ATSC recoverable for the month of June, 2020 (Rs.884,60,00,000*30/365*98%/98%) (Rs. Crs.)	727282192
3	Total Weighted Average Entitlement during the month of June, 2020 (%)	5.531
4	Monthly Apportionment of Annual Transmission Service Charges	32953156
5	Adjustment of Transmission Service Charges for the month of May, 2020 on account of availability factor (TAFM) (calculation Sheet attached)	0
6	Net Amount Chargeable(Rs.) (4+5)	32953156
7	Tax Amount(CGST,SGST,IGST)	0
8	Total Amount Chargeable(Rs.) (6+7)	32953156

Rupees Three Crore Twenty Nine Lakh(s) Fifty Three Thousand One Hundred Fifty Six Only

Billed Amount (Rs.)	Invoice Date	Due date
32953156	9-Jul-20	8-Aug-20

- The bill has been raised as per tariff Order of DTL for FY 2019-20 dated 31.07.2019 and is subject to adjustment on the outcome of new Tariff Order for FY 2020-21
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of June, 2020 is estimated as 98% and is subject to adjustment
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA)/DERC Regulation.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:
Bank: State Bank of India, Chandni Chowk, Delhi-06
Account No.: 10820056547
Branch Code No.: 0631
MICR No.: 110002018
RTGS Code: SBIN0000631
- Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

Shayee
9-7-2020
Manager (T) Comm.
Delhi Transco Limited

732/SE/Power
20/2/2020-in
21/7/2020-out

7/7
S2CE

X6N(SLDC)
21/7/2020
-329/EE(SLDC)/2020
21/7/2020

AO (Power)

P3

160/SE (Power) / 2020

1/6/2020



Tel No: 23378976

DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No (CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

No.	RE/NDMC/20-21/04	BILL OF SUPPLY	Billing Period	01.04.2020 to 30.04.2020
Date	27-May-20		Due Date	6-Jun-20
No.	07AABCD6342A1Z7		HSN code	996911

Sub :- Reactive Energy Bill For The Month Of April, 2020

Name of Beneficiary: NEW DELHI MUNICIPAL COUNCIL.
No. of NDMC: 07AALN2075Q1ZK
Designation: Director (Power)
Address: New Delhi Municipal Council
Room No. 5016, 5th floor
Palika Kendra,
New Delhi -110001, Fax No. 23363094/41500945

Bill Details

- 1 Billing period
- 2 Reactive Energy under HV conditions (i.e. above 103%) in kVarh
- 3 Energy Charges @ Paise 15 per kVarh on S.No.2
- 4 Reactive Energy under LV conditions (i.e. below 97%) in kVarh
- 5 Energy Charges @ Paise 15 per kVarh on S.No.4
- 6 Total Billed Amount [3+5] (Rs.)
- 7 Net Amount Payable (+)/Receivable (-) by NDMC in Rs.
- 8 Tax Amount (CGST, SGST, IGST)
- 9 Total Amount Payable (+)/Receivable (-) by NDMC in Rs.

01.04.2020 to 30.04.2020	-2584600
	387690 ✓
	-1070700
	-160605 ✓
	227085
	227085
	0
	2,27,085

Amount in Words: Rupees Two Lakh(s) Twenty Seven Thousand Eighty Five Only

Billed Amount (Rs.)
2,27,085

Invoice Date
27-May-20

Due date
6-Jun-20

NOTE :-

- 1 Reactive Energy Export (-)/Import (+)
- 2 Energy Charges Payable (+)/Receivable (-) by DISCOMs
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website
- 4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-09-2010.
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- 6 Payment be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank: State Bank of India, Chandni Chowk, Delhi-06
Account No: 10820056547
Branch Code No: 0631
MICR No: 110002018
RTGS Code: SBIN0000631
- 7 Confirmation of the payment may be conveyed to the office of Manager (Comm.), 33 KV Grid Sub Station Building, I.P. Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

Signature
27-5-2020
Manager (T) Comm.
Delhi Transco Limited

Reactive Energy bill verified on the basis of Reactive Energy statement uploaded by DTL on their website, amounting Rs. 2,27,085/-

EE (Power) - Vacant

SE (Power)

Signature
1/5/20

A.O. / AM (Power)

Signature
01/06/2020
AEG (RRP)

Scanned with CamScanner



Tel No.23378976

DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02

Invoice No.	RE/NDMC/20-21/16	BILL OF SUPPLY	Billing Period	01.06.2020 to 30.06.2020
Invoice Date	24-Jul-20		Due Date	3-Aug-20
Invoice No.	07AABCD6342A1Z7		HSN code	996911

Sub :- Reactive Energy Bill For The Month Of June, 2020

Beneficiary: NEW DELHI MUNICIPAL COUNCIL
No. of NDMC: 07AAALN2075Q1ZK
Designation: Director (Power)
Address: New Delhi Municipal Council
Room No. 5016, 5th floor
Palika Kendra,
New Delhi - 110001, Fax No. 23363094/41500945

Details

1	Billing period	01.06.2020 to 30.06.2020
2	Reactive Energy under HV conditions (i.e. above 103%) in kVArh	2705300
3	Energy Charges @ Paise 15 per kVArh on S.No.2	405795
4	Reactive Energy under LV conditions (i.e. below 97%) in kVArh	516700
5	Energy Charges @ Paise 15 per kVArh on S.No.4	77505
6	Total Billed Amount [3+5] (Rs.)	483300
7	Net Amount Payable (+)/Receivable (-) by NDMC in Rs.	483300
8	Tax Amount (CGST,SGST,IGST)	0
9	Total Amount Payable (+)/Receivable (-) by NDMC in Rs.	4,83,300

Amount in Words: Four Lakh(s) Eighty Three Thousand Three Hundred Only

Amount (Rs.)	Invoice Date	Due date
83,300	24-Jul-20	3-Aug-20

- Reactive Energy Export (-)/Import (+)
- Energy Charges Payable (+)/Receivable (-) by DISCOMs
- This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website
- This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-09-2010.
- Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- Payment to be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank: State Bank of India, Chandni Chowk, Delhi-06
Account No.: 10820056547
Branch Code No.: 0631
MICR No.: 110002018
RTGS Code: SBIN0000631
- Confirmation of the payment may be conveyed to the office of Manager(Comm.), 33 KV Grid Sub Station Building, I.P.Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

Reactive Energy Bill verified on the basis of Reactive Energy statement uploaded by DTL on their website amounting Rs=483300/-

Shankar
24-7-2020
Manager (T) Comm.
Delhi Transco Limited

(Power) - Valant

(Power) *[Signature]*
24/7/20

AO (Power)

Amrinder
24/7/2020
AEE (RRP)



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of April 2020

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

GSTIN of DIC: 07AAALN2075Q1ZK

Bill of Supply No.: MI0712200027

Bill of Supply Date: 08.05.2020

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	24,410,335.00
2	HVDC Charges	5,104,443.00
3	Reliability Support Ch	3,617,094.00
4	Sub Total A	33,131,872.00
5	Credit for STOA	2,557,938.00-
6	Rebate Adjustment	24,718.00
7	Sub Total B	2,533,220.00-
	Grand Total	30,598,652.00
In words: Rupees Three Crore Five Lakh Ninety Eight Thousand Six Hundred Fifty Two Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

Sumil Kumar
For & On behalf of Power Grid Corporation Of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of May 2020

CIN No.: L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No.: 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

GSTIN of DIC: 07AAALN2075Q1ZK

Bill of Supply No.: MI0703200003

Bill of Supply Date: 05.06.2020

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	24,410,180.00
2	HVDC Charges	5,104,410.00
3	ReliabilitySupportCh	3,617,072.00
4	Sub Total A	33,131,662.00
5	Credit for MTOA	7,786.00-
6	Credit for Bill 4	177,909.00-
7	Credit for STOA	2,263,991.00-
8	Sub Total B	2,449,686.00-
Grand Total		30,681,976.00
In words: Rupees Three Crore Six Lakh Eighty One Thousand Nine Hundred Seventy Six Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

QUTUB INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN

STIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of June 2020

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

GSTIN of DIC: 07AAALN2075Q1ZK

Bill of Supply No.: MI0704200003

Bill of Supply Date: 06.07.2020

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	24,410,339.00
2	HVDC Charges	5,104,444.00
3	ReliabilitySupportCh	3,617,095.00
4	Sub Total A	33,131,878.00
5	Credit for Bill 4	4,290.00-
6	Credit for STOA	6,023,944.00-
7	Sub Total B	6,028,234.00-
	Grand Total	27,103,644.00
In words: Rupees Two Crore Seventy One Lakh Three Thousand Six Hundred Forty Four Only		

Please make RTGS payment in SBI,(CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

POC bill 1 amount Rs. 27103644/- for the month of June-2020 is provisionally verified.

Authorized signatory

[Signature]

For & On behalf of Power Grid Corporation Of India Ltd.

[Signature]
6/7/2020
JBE(SLDC)

[Signature]
6/7/20
JBE(SLDC)



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड
POWER GRID CORPORATION OF INDIA LIMITED

A Government of India Enterprise

B-8, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,
NEW DELHI,
110016,
Delhi IN.
GSTIN: 07AAACP0252012V

PAN No. AAACP02520 CIN No. L40101DL1989GOI038121

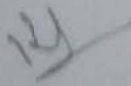
NON POC BILL OF SUPPLY

Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No. NI0712200010 Reference No. SCADA/ULDC PH II
Bill of Supply Date 04.05.2020

Director (Power),
New Delhi Municipal Council
Public Kendra
Sanskari Marg
NEW DELHI 110001
GSTIN of DIC: 07AAALN2075Q1ZK
GST SAC: 999911

Sl. NO.	Description	Amount
1	ULDC State Charges	15,432.00
	Total Amount	15,432.00
In Words	INR FIFTEEN THOUSAND FOUR HUNDRED THIRTY TWO	
Note	Bill for extension and replacement of existing SCADA/EMS system at SLDC of Northern Region (NR ULDC Phase-II) against Petition 144/TT/2016, CERC order dt 15.12.17) and Petition no. 243/TT/2018, CERC order dt 11.04.19) Bill Month: APRIL 2020	
Remarks		

12/  Authorized Signatory
For & on behalf of
Power Grid Corporation of India Ltd.



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(अखिल भारतीय राजस्व संस्थान)

पावरग्रिड

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAACP0252G1ZV

PAN No:

AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No

: NI070300002

Reference No : SCADA/ULDC PH II

Bill of Supply Date

: 01.06.2020

Director (Power)
New Delhi Municipal Council
Palika Kendra
Sansad Marg,
NEW DELHI-110001
GSTIN of DIO 07 AAALN2075Q1ZK
GST-SAC 990911

Sl. NO.	Description	Amount
1	ULDC State Charges	15,432.00
	Total Amount	15,432.00
In Words :	NR FIFTEEN THOUSAND FOUR HUNDRED THIRTY TWO	
Note:	Bill for extension and replacement of existing SCADA/EMS system at SLDC of Northern Region (NR ULDC Phase-II) against Petition 144/TT/2016, CERC order dt 15.12.17) and Petition no. 243/TT/2018, CERC order dt 11.04.19) Bill Month: <u>MAY#2020</u>	
Remarks:		

Authorized Signatory

Seemil Kumar
For & on behalf of

Power Grid Corporation of India Ltd.



स्वच्छता एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAACP0252G1ZV

PAN No:

AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No

: NI0704200002

Reference No : SCADA/ULDC PH II

Bill of Supply Date

: 01.07.2020

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC: 07AAALN2075Q1ZK
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	15,418.00
	Total Amount	15,418.00
In Words :	INR FIFTEEN THOUSAND FOUR HUNDRED EIGHTEEN	
Note:	Bill for extension and replacement of existing SCADA/EMS system at SLDC of Northern Region (NR ULDC Phase-II) against Petition 144/TT/2016, CERC order dt 15.12.17) and Petition no. 243/TT/2018, CERC order dt 11.04.19) Bill Month: JUNE#2020	
Remarks :		

Authorized Signatory

For & on behalf of
Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation

ULDC charges bill amounting Rs. 15418/- is verified provisionally for the month of June-2020 on the basis of weighted Average entitlement of 114.372 MW.

[Signature]
11/7/2020
JEE(SLDC)

[Signature]
11/7/2020
JEE(SLDC)



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

[A Government of India Enterprise]

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAACP0252G1ZV

PAN No: AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For FERV

Bill of Supply No : NI0704200009
Bill of Supply Date : 23.07.2020

Reference No : ULDC-FERV

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC:07AAALN2075Q1ZK
GST-SAC: 996911

Sl. NO.	Description	Amount
1	FERV for ULDC	
	Total Amount	171,681.00
In Words :	INR ONE LAKH SEVENTY ONE THOUSAND SIX HUNDRED EIGHTY ONE	171,681.00
Note:	FERV for the period Oct#17 to Mar#20 for NRULDC (State Sector)	
Remarks :		

NON POC Bill claiming FERV for the period Oct 2017 to Mar 2020 having amount 171681/- is verified provisionally on the basis of supporting document attached.

Authorized Signatory

Sunil Kumar
For & on behalf of
Power Grid Corporation of India Ltd.

[Signature]
23/7
JF (SLDC)

[Signature]
23/7/2020
JF (SLDC)



Annexure-II

Copies of Long-Term Power
Procurement Bills (Quarter-2)

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/08 2020

Send To: Palika Kendra,
Sansad Marg,
New Delhi,
-110001.

Copy To:

Beneficiary : New Delhi Municipal Council .

Phone No : 011-23367671

Invoice Date : 06.08.2020

Fax No : 011-41500945

Last Date of Payment : 31.08.2020

Payment

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	BTPS_1E	01.01.2020	31.01.2020	601859048	0.00	0.00	0.00
2	BTPS_1E	01.02.2020	29.02.2020	601859049	0.00	0.00	0.00
3	BTPS_1E	01.03.2020	31.03.2020	601859526	258,326.00	0.00	258,326.00
4	BTPS_1E	01.03.2020	31.03.2020	601859050	0.00	0.00	0.00
5	NCTPS_1D	01.11.2017	30.11.2017	601857479	766,208.00	0.00	766,208.00
6	NCTPS_1D	01.12.2017	31.12.2017	601857480	2,646,063.00	0.00	2,646,063.00
7	NCTPS_1D	01.01.2018	31.01.2018	601857481	6,701,164.00	0.00	6,701,164.00
8	NCTPS_1D	01.02.2018	28.02.2018	601857482	7,362,208.00	0.00	7,362,208.00
9	NCTPS_1D	01.03.2018	31.03.2018	601857483	10,839,794.00	0.00	10,839,794.00
10	NCTPS_1E	01.03.2020	31.03.2020	601858821	1,066,654.00	0.00	1,066,654.00
11	NCTPS_1E	01.06.2020	30.06.2020	601857484	54,843.00	0.00	54,843.00
12	NCTPS_1E	01.07.2020	31.07.2020	601859357	96,355,766.00	0.00	96,355,766.00
13	NCTPS_2E	01.07.2020	31.07.2020	601859356	0.00	0.00	0.00
			Total (Rs.)		126,051,026.00	0.00	126,051,026.00

80,709,670.00

45,341,356.00

PROVISIONAL BILL AMT

Net Amount Payable

Rupees (In Words) : Four Crore Fifty-Three Lakh Forty-One Thousand Three Hundred Fifty-Six Only

For & on behalf of NTPC Limited

E. & O.E.

Energy bill of Dadri-I amounting Rs. 45341356/-
including revised bill for the period mentioned
above are verified provisionally on the basis
of provisional intra-state ABT based energy account
of July-2020 issued by Delhi SLDC

Kj Singh

कमल जीत सिंह/KAMAL JIT SINGH
उप महाप्रबन्धक (वित्तियक)/Up. General Manager (Finance)
एनटीपीसी लिमिटेड/NTPC Limited

7/8/2020
TEE (SLDC)

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/09 2020

Send To: Palika Kendra,
Sansad Marg,
New Delhi,
-110001.

Copy To:

Beneficiary : New Delhi Municipal Council .

Invoice Date : 05.09.2020

Phone No : 011-23367671

Last Date of
Payment : 30.09.2020

Fax No : 011-41500945

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	BTPS_1D	01.03.2015	31.03.2015	601871524	2,632,874.00	0.00	2,632,874.00
2	BTPS_1D	01.04.2015	30.04.2015	601871525	1,932,011.00	0.00	1,932,011.00
3	BTPS_1D	01.05.2015	31.05.2015	601871526	2,425,112.00	0.00	2,425,112.00
4	BTPS_1D	01.06.2015	30.06.2015	601871527	2,604,960.00	0.00	2,604,960.00
5	BTPS_1D	01.07.2015	31.07.2015	601871528	2,554,052.00	0.00	2,554,052.00
6	BTPS_1D	01.08.2015	31.08.2015	601871529	2,047,770.00	0.00	2,047,770.00
7	BTPS_1D	01.09.2015	30.09.2015	601871530	3,805,174.00	0.00	3,805,174.00
8	BTPS_1D	01.10.2015	31.10.2015	601871531	2,189,253.00	0.00	2,189,253.00
9	BTPS_1D	01.11.2015	30.11.2015	601871532	1,569,933.00	0.00	1,569,933.00
10	BTPS_1D	01.12.2015	31.12.2015	601871533	1,558,389.00	0.00	1,558,389.00
11	BTPS_1D	01.01.2016	31.01.2016	601871534	551,843.00	0.00	551,843.00
12	BTPS_1D	01.02.2016	29.02.2016	601871535	540,184.00	0.00	540,184.00
13	BTPS_1D	01.03.2016	31.03.2016	601871536	3,575,881.00	0.00	3,575,881.00
14	BTPS_1D	01.04.2016	30.04.2016	601871537	933,445.00-	0.00	933,445.00-
15	BTPS_1D	01.05.2016	31.05.2016	601871538	183,929.00-	0.00	183,929.00-
16	BTPS_1D	01.06.2016	30.06.2016	601871539	285,151.00	0.00	285,151.00
17	BTPS_1D	01.07.2016	31.07.2016	601871540	217,288.00	0.00	217,288.00
18	BTPS_1D	01.08.2016	31.08.2016	601871541	303,644.00-	0.00	303,644.00-
19	BTPS_1D	01.09.2016	30.09.2016	601871542	339,784.00-	0.00	339,784.00-
20	BTPS_1D	01.10.2016	31.10.2016	601871543	64,525.00-	0.00	64,525.00-
21	BTPS_1D	01.11.2016	30.11.2016	601871544	1,005,295.00-	0.00	1,005,295.00-
22	BTPS_1D	01.03.2017	31.03.2017	601871545	104,650.00-	0.00	104,650.00-
23	BTPS_1D	01.04.2017	30.04.2017	601871546	2,362,002.00	0.00	2,362,002.00
24	BTPS_1D	01.05.2017	31.05.2017	601871547	8,004,630.00	0.00	8,004,630.00
25	BTPS_1D	01.06.2017	30.06.2017	601871548	7,224,132.00	0.00	7,224,132.00
26	BTPS_1D	01.07.2017	31.07.2017	601871549	1,435,780.00	0.00	1,435,780.00
27	BTPS_1D	01.08.2017	31.08.2017	601871550	3,561,229.00-	0.00	3,561,229.00-
28	BTPS_1D	01.09.2017	30.09.2017	601871551	1,421,217.00-	0.00	1,421,217.00-
29	BTPS_1D	01.04.2018	30.04.2018	601871553	2,846,875.00-	0.00	2,846,875.00-
30	BTPS_1D	01.05.2018	31.05.2018	601871555	1,621,272.00-	0.00	1,621,272.00-

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Tower
Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB82
BRANCH CODE : 17313.

BTPS_1D	01.06.2018	30.06.2018	601871557	236,433.00-	0.00	236,433.00-
BTPS_1D	01.07.2018	31.07.2018	601871558	40,166.00-	0.00	40,166.00-
BTPS_1D	01.10.2018	31.10.2018	601871559	14,384,287.00	0.00	14,384,287.00
NCTPS_1D	01.04.2018	30.04.2018	601871552	7,823,007.00	0.00	7,823,007.00
NCTPS_1D	01.05.2018	31.05.2018	601871554	12,281,048.00	0.00	12,281,048.00
NCTPS_1D	01.06.2018	30.06.2018	601871556	8,706,086.00	0.00	8,706,086.00
NCTPS_1E	01.04.2019	30.04.2019	601871560	72,654.00-	0.00	72,654.00-
NCTPS_1E	01.05.2019	31.05.2019	601871561	147,880.00-	0.00	147,880.00-
NCTPS_1E	01.06.2019	30.06.2019	601871562	2,147,928.00-	0.00	2,147,928.00-
NCTPS_1E	01.07.2019	31.07.2019	601871563	769,615.00-	0.00	769,615.00-
NCTPS_1E	01.08.2019	31.08.2019	601871564	191,419.00-	0.00	191,419.00-
NCTPS_1E	01.09.2019	30.09.2019	601871565	1,773,157.00-	0.00	1,773,157.00-
NCTPS_1E	01.10.2019	31.10.2019	601871566	14,247.00-	0.00	14,247.00-
NCTPS_1E	01.11.2019	30.11.2019	601871567	13,243.00-	0.00	13,243.00-
NCTPS_1E	01.12.2019	31.12.2019	601871568	5,077.00-	0.00	5,077.00-
NCTPS_1E	01.05.2020	31.05.2020	601873774	85,978.00-	0.00	85,978.00-
NCTPS_1E	01.06.2020	30.06.2020	601873775	75,179.00	0.00	75,179.00
NCTPS_1E	01.07.2020	31.07.2020	601872366	54,815.00	0.00	54,815.00
NCTPS_1E	01.07.2020	31.07.2020	601873776	6,457.00	0.00	6,457.00
NCTPS_1E	01.08.2020	31.08.2020	601875225	104,383,586.00	0.00	104,383,586.00
NCTPS_2E	01.08.2020	31.08.2020	601875224	0.00	0.00	0.00
		Total (Rs.)		177,347,222.00	0.00	177,347,222.00

NET AMOUNT

112,572,182.00-

Amount Payable

64,775,040.00

(In Words) : Six Crore Forty-Seven Lakh Seventy-Five Thousand Forty Only

For & on behalf of NTPC Limited

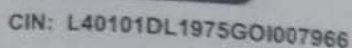
Reference to invoice NO. mentioned above, the amount paid to NTPC is Rs. 99019285/-

(K) Singh

Net amount to be paid to NTPC for the mentioned period of bills is Rs. 78327937/-

कंवल जीत सिंह/KANWAL JIT SINGH
उप महाप्रबंधक (वित्तियक)/Dy. General Manager (Com)
एनटीपीसी लिमिटेड/NTPC Limited

Verified provisionally on the basis of intra-state



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

Invoice Summary

PAN NO.: AAACN02550

Ref: NTPC/COMMERCIAL/ENERGY BILL/10 2020

Send To: Palika Kendra,
Sansad Marg,
New Delhi,
-110001.

Copy To:

Beneficiary : New Delhi Municipal Council

Invoice Date : 06.10.2020

Last Date of Payment : 31.10.2020

Phone No : 011-23367671

Fax No : 011-4150945

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	BTPS_1D	01.10.2017	31.10.2017	601880749	15,425,539.00	0.00	15,425,539.00
2	BTPS_1D	01.11.2017	30.11.2017	601880750	31,038,270.00	0.00	31,038,270.00
3	BTPS_1D	01.12.2017	31.12.2017	601880751	32,050,943.00	0.00	32,050,943.00
4	BTPS_1D	01.01.2018	31.01.2018	601880752	31,930,841.00	0.00	31,930,841.00
5	BTPS_1D	01.02.2018	28.02.2018	601880753	3,342,589.00	0.00	3,342,589.00
6	BTPS_1D	01.03.2018	31.03.2018	601880754	404,601.00	0.00	404,601.00
7	BTPS_1D	01.10.2018	31.10.2018	601892139	35,476,559.00	0.00	35,476,559.00
8	NCTPS_1D	01.07.2018	31.07.2018	601892135	9,621,898.00	0.00	9,621,898.00
9	NCTPS_1D	01.08.2018	31.08.2018	601892136	8,694,016.00	0.00	8,694,016.00
10	NCTPS_1D	01.09.2018	30.09.2018	601892137	8,858,305.00	0.00	8,858,305.00
11	NCTPS_1D	01.10.2018	31.10.2018	601892138	7,163,473.00	0.00	7,163,473.00
12	NCTPS_1E	01.08.2020	31.08.2020	601892140	54,769.00	0.00	54,769.00
13	NCTPS_1E	01.09.2020	30.09.2020	601894688	108,664,724.00	0.00	108,664,724.00
14	NCTPS_2E	01.09.2020	30.09.2020	601894687	0.00	0.00	0.00
			Total (Rs.)		291,917,325.00	0.00	291,917,325.00

Prov. Bill

98.118.302.00-

Net Amount Payable

193,799,023.00

Rupees (In Words) : Nineteen Crore Thirty-Seven Lakh Ninety-Nine Thousand Twenty-Three Only

E. & O.E.

For & on behalf of NTPC Limited

E. & O.E.

NTPC bill of Dadrn-I^{net} amounting Rs. 193799023/-
is verified provisionally for the above said
period.

11/1/2020

1/1/2020

For & on

कर्मचारी
का पद

K. Singh

EE(SLDC)

कैपल जीत सिंह/KANWAL JIT SINGH
उप महाप्रबन्धक (वित्तिय), Mr. General Manager (Comm.)
7/10/2004 जी.पी.एस. सिविल, NTPC Limited
JEE(SLDC)

Bank Details: Current Account No. **10813608669**, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB624**; BRANCH CODE : **17313**.

BILL OF SUPPLY

ORIGINAL COPY



PRAGATI POWER CORPORATION LIMITED
(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-1

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/20-21/0040

Invoice Date: 05-08-2020

Period: 01.07.2020 to 31.07.2020

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	127866667.7	% 30.300%	3,87,43,601
2	Energy Charges Combined Cycle (Unit)	50168116	Rs. 3.752	18,82,30,773
3	Energy Charges Open Cycle (Unit)	29029	Rs. 5.344	1,55,130
4				
5				
Total Invoice Value				22,71,29,504

E & O.E.

(In words)

Rupees TwentyTwo Crore SeventyOne Lakh TwentyNine Thousand Five Hundred Four Only

For **PRAGATI POWER CORPORATION LIMITED**

Authorised Signatory

DEBIT NOTE

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)
Himadri: Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1Z1

DEBIT Note No. PP/20-21/DR/0019

DEBIT Date: 05-08-2020

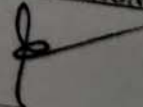
Period: 01.06.2020 to 30.06.2020

REASONS: Due to revision in APC rate of O.C. in Business Plan Regulations, 2019

Billed to:
Customer Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi
State: Delhi
State code: 110001
GSTIN/ UIN: 07AAALN2075Q1ZK

Supplied to:
Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi
State: Delhi
State code: 110001
GSTIN/ UIN: 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Bill Amnt	Billed dt	NetAmount (Rs.)
1	Capacity charges for the month(Rs.)	127866667	% 30.300%	3,87,43,601	06.07.2020	-
2	Energy Charges Combined Cycle (Unit)	47410609	Rs. 3.218	15,25,67,340	3,87,43,601	-
3	Energy Charges Open Cycle (Unit)	201892	Rs. 4.583	9,25,271	15,25,67,340	-
4					9,20,628	4,643
5						
Total Invoice Value				19,22,36,212	19,22,31,569	4,643
E & O E						
(In words)						
Rupees Four Thousand Six Hundred FortyThree Only						

For **PRAGATI POWER CORPORATION LIMITED**

Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY



PRAGATI POWER CORPORATION LIMITED
Government of GNCTD Undertaking)

Behind Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-I
GSTIN: 07AACCP8035F1ZI
Invoice No.: PPCL/20-21/0052
Invoice Date: 05-09-2020
Period: 01.08.2020 to 31.08.2020

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi
State : Delhi
State code : 110001
GSTIN/UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi
State : Delhi
State code : 110001
GSTIN/UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	127866668.3	% 30.300%	3,87,43,601
2	Energy Charges Combined Cycle (Unit)	33401018	Rs. 3.856	12,87,94,326
3	Energy Charges Open Cycle (Unit)	12017	Rs. 5.492	65,997
4				
5				
				16,76,03,924

Total Invoice Value

E.& O.E.
(In words)
Rupees Sixteen Crore SeventySix Lakh Three Thousand Nine Hundred TwentyFour Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)
Himadri: Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I
GSTIN: 07AACCP8035F1ZI
Invoice No. PPCL/20-21/0064
Invoice Date: 07-10-2020
Period: 01.09.2020 to 30.09.2020

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi
State : Delhi
State code : 110001
GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

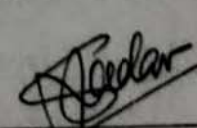
Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi
State : Delhi
State code : 110001
GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	127866669	%	30.300%	3,87,43,601
2	Energy Charges Combined Cycle (Unit)	36040154	Rs.	3.988	14,37,28,134
3	Energy Charges Open Cycle (Unit)	184238	Rs.	5.681	10,46,658
4	Sub total				18,35,18,393
5	TCS				
Total Invoice Value					18,35,18,393

E. & O.E.

(In words)

Rupees Eighteen Crore ThirtyFive Lakh Eighteen Thousand Three Hundred NinetyThree Only

For PRAGATI POWER CORPORATION LIMITED

 Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY



PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/20-21/0045

Invoice Date: 05-08-2020

Period 01.07.2020 to 31.07.2020

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	1091543667	% 7.30%	7,96,82,688
2	Energy Charges Combined Cycle (Unit)	10829557	Rs. 2.364	2,56,01,073
3	Energy Charges Open Cycle (Unit)	27903	Rs. 3.468	96,769
4	Misc. adjustment			
5				10,53,80,530

Total Invoice Value

E.& O.E.

(In words)

Rupees Ten Crore FiftyThree Lakh Eighty Thousand Five Hundred Thirty Only

For **PRAGATI POWER CORPORATION LIMITED**

Authorised Signatory

PRAGATI POWER CORPORATION LIMITED

BILL OF SUPPLY

ORIGINAL COPY



Government of GNCTD Undertaking)
Himadri: Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-III BAWANA
GSTIN: 07AACCP8035F1ZI
Invoice No. PPCL/20-21/0057
Invoice Date: 05-09-2020
Period: 01.08.2020 to 31.08.2020

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi
State : Delhi
State code : 110001
GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi
State : Delhi
State code : 110001
GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	1091543668	% 7.30%	7,96,82,688
2	Energy Charges Combined Cycle (Unit)	12632005	Rs. 2.186	2,76,13,564
3	Energy Charges Open Cycle (Unit)	34861	Rs. 3.208	1,11,833
4				
5				10,74,08,085

Total Invoice Value

E. & O.E.

(In words)

Rupees Ten Crore SeventyFour Lakh Eight Thousand EightyFive Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

ORIGINAL COPY

BILL OF SUPPLY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/20-21/0069

Invoice Date: 07-10-2020

Period 01.09.2020 to 30.09.2020



Billed to:	Supplied to:
Customer Name : NEW DELHI MUNICIPAL COUNCIL	Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power)	Address: Director (Power)
Palika Kendra, Parliament Street,	Palika Kendra, Parliament Street,
New Delhi	New Delhi
State : Delhi	State : Delhi
State code : 110001	State code : 110001
GSTIN/ UIN 07AAALN2075Q1ZK	GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	1091543669 %	15.30%	16,70,06,182
2	Energy Charges Combined Cycle (Unit)	16132783 Rs.	2.239	3,61,21,302
3	Energy Charges Open Cycle (Unit)	17036 Rs.	3.285	55,963
4	Sub total			20,31,83,447
5	TCS			-
Total Invoice Value				20,31,83,447

E & O.E.

(In words)

Rupees Twenty Crore ThirtyOne Lakh EightyThree Thousand Four Hundred FourtySeven Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

Capacity charges taken as per @ 7.30% = Rs. 79682688 for

Now, the total amount verified = Rs. 115859953 for

Hence amount Rs. 115859953 for the energy of 16.149819 MUs of PPCL-III for the month of Sept-20 is verified provisionally.

Due to
Ref hmi
Filed
in DEPC

EE(SLDC)

Subh
7/10/2020
JEE(SLDC)

**DELHI MSW SOLUTIONS LTD. (WTE)**

(A Ramky Group Venture)
Sector-5, Pocket N-I, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039
GSTIN : 07AADCD1783F1ZS
CIN : U90001TG2009PLC063708

Sales Invoice

DMSWSL: GSTIN -07AADCD1783F1ZS
CIN : U90001AP2009PLC063708

Energy Sale Bill No: DMSWSL/NDMC/WTE/July/2020-21/016

Date: 05.08.2020

Period of Bill : 01.07.2020 to 31.07.2020

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Patika Kendra
Samsad Marg
New Delhi - 11001

Works:
Waste to Energy Plant
Sector - 5, Pocket N - I
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units	642837	7.03	4,519,144
(HSN CODE - 27160000)			
Grand Total			4,519,144

Rupees Forty Five Lakh Nineteen Thousand One Hundred Forty Four and Paise Eleven Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail

Name: Delhi MSW Solutions Ltd
Bank : State Bank of India
A/c No: 37619378932
IFSC : SBIN0013039
Branch : CAG - BRANCH, HYDERABAD, TELANGANA.



Delhi MSW Solutions Ltd.
Generating Plant
[Signature]
Authorised Signatory

Pls send payment receipt/ UTR No. on mail ID: manish.kaushik@ramky.com

Thank you for your business!

Thank you for your business!

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
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No. F.DTL/207/2020-21/Manager(EA/SO)/EAC/1082

Dated 09.02.2021

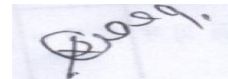
To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Revised Transmission Capacity allocation of Distribution Licensees for the month of July'2020

Please find herewith the Revised Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of July2020. The Transmission Capacity revised on account of registration of RPH with SLDC vide SLDC letter dated 05.11.2020 for allocation of 01 MW power from GT w.e.f 01.09.2019 as per GNCTD order dated 26.08.2019. The same has been Revised w.e.f, Sep'09.The revised Transmission capacity allocation to distribution licensees for the month of July'20 is posted in SLDC on website also.

Enclosed:
As above



Manager(EA/SO)

DELHI TRANSCO LIMITED

STATE LOAD DESPATCH CENTRE

Details of Revised Transmission Capacity Allocation to Distribution Licensees for the month of July 2020

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %
BRPL	694.632	40.226	2136.091	40.755	2830.723	40.623
BYPL	334.589	19.376	1259.485	24.030	1594.074	22.876
NDPL	450.344	26.079	1715.095	32.722	2165.439	31.076
NDMC	201.319	11.658	114.372	2.182	315.691	4.531
MES	44.956	2.603	0.000	0.000	44.956	0.645
N. Railway	0.000	0.000	14.460	0.276	14.460	0.208
BTPS	0.000	0.000	1.859	0.035	1.859	0.027
RPH	1.000	0.058			1.000	0.014
Total	1726.840	100.00	5241.363	100.000	6968.203	100.000

Note:

- 1) Weg. Avg Entitlement from CSGS is after excluding the capacity @ 73.8 MW solar power from Rewa allocated to DMRC as per DERC order dated 01.06.2017 no transmission charges are applicable on renewable power .
- 2) As per the decision of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher w.e.f 24.08.19 to BTPS for their Aux. Power consumption.

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Computation of differential amount of SLDC charges bill for the month of July 2020

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr (on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2019-20)	=	9.0356
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of Revised SLDC charges for the month of July 2020 for Transmission Licensees

Licensees	Revised Weighted Avg. Entitlement		Revised SLDC Charges for Jul'20 in Rs	Earlier SLDC Charges for Jul'20 in Rs	Differential amount of SLDC Charges for Jul'20 in Rs.
	in MW	in %			
BRPL	2830.723	40.054	3015932	3016384	-452
BYPL	1594.074	22.556	1698391	1698617	-226
NDPL	2165.439	30.641	2307165	2307466	-301
NDMC	315.691	4.467	336350	336425	-75
MES	44.956	0.636	47889	47889	0
DMRC	99.000	1.401	105491	105491	0
NR	14.460	0.205	15436	15436	0
BTPS	1.859	0.026	1958	1958	0
RPH	1.000	0.014	1054	0	1054
Total	7067.20312	100	7529666	7529666	0

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Bill of Supply

BILL NO.: SLDC/20-21/ND/04

GSTIN: 07AABCD6342A1Z7

PAN No.: AABCD6342A

SAC Code : 996929

GSTIN of Recipient NDMC 07AAALN2075Q1ZK

Dated 10.08.2020

Due date 09.09.2020

Details of SLDC charges bill for the month of July'20 for NDMC.

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
NDMC	315.691	4.468	336425

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
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No. F.DTL/207/2020-21/Manager(EA/SO)/EAC/1082

Dated 09.02.2021

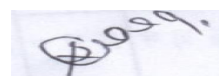
To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Revised Transmission Capacity allocation of Distribution Licensees for the month of Aug'2020 Rev-02

Please find herewith the Revised Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Aug2020. The Transmission Capacity revised on account of registration of RPH with SLDC vide SLDC letter dated 05.11.2020 for allocation of 01 MW power from GT w.e.f 01.09.2019 as per GNCTD order dated 26.08.2019. The same has been Revised w.e.f, Sep'09.The revised Transmission capacity allocation to distribution licensees for the month of Aug'20 is posted in SLDC on website also.

Enclosed:
As above



Manager(EA/SO)

DELHI TRANSCO LIMITED

STATE LOAD DESPATCH CENTRE

Details of Revised Transmission Capacity Allocation to Distribution Licensees for the month of August 2020 Rev-02

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %
BRPL	694.632	40.363	2275.391	40.947	2970.023	40.809
BYPL	328.709	19.100	1302.585	23.441	1631.294	22.414
NDPL	450.344	26.168	1848.195	33.260	2298.539	31.583
NDMC	201.319	11.698	114.372	2.058	315.691	4.337
MES	44.956	2.612	0.000	0.000	44.956	0.618
N. Railway	0.000	0.000	14.460	0.260	14.460	0.199
BTPS	0.000	0.000	1.859	0.033	1.859	0.026
RPH	1.000	0.058			1.000	0.014
Total	1720.960	100.00	5556.863	100.000	7277.823	100.000

Note:

- 1) Weg. Avg Entitlement from CSGS is after excluding the capacity @ 73.8 MW solar power from Rewa allocated to DMRC as per DERC order dated 01.06.2017 no transmission charges are applicable on renewable power .
- 2) As per the decision of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher w.e.f 24.08.19 to BTPS for their Aux. Power consumption.

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Computation of differential amount of SLDC charges bill for the month of August 2020

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr	=	9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2019-20)		
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of Revised SLDC charges for the month of Aug'20 for Transmission Licensees

Licensees	Revised Weighted Avg. Entitlement		Revised SLDC Charges for Aug'20 in Rs	Earlier SLDC Charges for Aug'20 in Rs	Differential amount of SLDC Charges for Aug'20 in Rs.
	in MW	in %			
BRPL	2970.023	40.262	3031594	3031971	-376
BYPL	1631.294	22.114	1665110	1665336	-226
NDPL	2298.539	31.159	2346169	2346470	-301
NDMC	315.691	4.279	322194	322270	-75
MES	44.956	0.609	45856	45931	-75
DMRC	99.000	1.342	101048	101048	0
NR	14.460	0.196	14758	14758	0
BTPS	1.859	0.025	1882	1882	0
RPH	1.000	0.014	1054	0	1054
Total	7376.82312	100	7529666	7529666	0

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Bill of Supply

BILL NO.: SLDC/20-21/ND/05

GSTIN: 07AABCD6342A1Z7

PAN No.: AABCD6342A

SAC Code : 996929

GSTIN of Recipient NDMC 07AAALN2075Q1ZK

Dated 09.09.2020

Due date 08.10.2020

Details of SLDC charges bill for the month of August'20 for NDMC.

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
NDMC	315.691	4.271	321592

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
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No. F.DTL/207/2020-21/Manager(EA/SO)/EAC/1082

Dated 09.02.2021

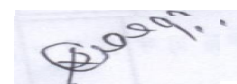
To

G.M.(C&RA),DTL
 CEO, BSES Rajdhani Power Ltd.
 CEO, BSES Yamuna Power Ltd.
 MD, TPDDL.
 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
 Chief Finance Officer, (BSES).
 The Secretary, NDMC.
 G.E.(U),Electric Supply,MES

Details of Revised Transmission Capacity allocation of Distribution Licensees for the month of Sept'2020

Please find herewith the Revised Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Sept2020. The Transmission Capacity revised on account of registration of RPH with SLDC vide SLDC letter dated 05.11.2020 for allocation of 01 MW power from GT w.e.f 01.09.2019 as per GNCTD order dated 26.08.2019. The same has been Revised w.e.f, Sep'09. The revised Transmission capacity allocation to distribution licensees for the month of Sept'20 is posted in SLDC on website also.

Enclosed:
 As above



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Revised Transmission Capacity Allocation to Distribution Licensees for the month of Sept 2020

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %
BRPL	694.632	40.226	2297.891	41.089	3047.344	41.668
BYPL	334.589	19.376	1310.085	23.426	1474.250	20.158
NDPL	450.344	26.079	1855.695	33.182	2306.039	31.532
NDMC	201.319	11.658	114.372	2.045	425.333	5.816
MES	44.956	2.603	0.000	0.000	44.956	0.614
N. Railway	0.000	0.000	14.460	0.259	14.460	0.198
BTPS	0.000	0.000	0.000	0.000	0.000	0.000
RPH	1.000	0.058			1.000	0.014
Total	1726.840	100.00	5592.504	100.000	7313.382	100.000

Note:

- 1) Weg. Avg Entitlement from CSGS is after excluding the capacity @ 73.8 MW solar power from Rewa allocated to DMRC as per DERC order dated 01.06.2017 no transmission charges are applicable on renewable power .
- 2) As per the decision of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher @ 1.859 MW (Ex-bus) w.e.f 24.08.19 to 31.08.2020 for BTPS Aux. Power consumption.
- 5) As per 42 Commercial Sub-Committee meeting of NRPC & Clarification of Hon'ble Commission vide letter dated 25.08.2020, the details of such LTA include in Delhi wt, avg. entitlement are as under

S.N.	Generator	Licensee /Beneficiary	LTA Quantum in MW
1	Suryakanta HEPL	TPDDL	14
2	Nanti Hyd.	TPDDL	11.45
3	Taranda Hyd	TPDDL	12.65
4	Talcher	BTPS	0
5	BRBCL NABINAGR TPS	N. Railway	5
6	SECI solar	BRPL	20
		BYPL	20
		TPDDL	20
7	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	BRPL	91.8
		BYPL	30.6
		TPDDL	30.6
8	Tutikoren(LT-61)	BRPL	50
9	Sun Edision	TPDDL	90

Sheet1
DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Computation of differential amount of SLDC charges bill for the month of Sept 2020

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr	=	9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2019-20)		
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of Revised SLDC charges for the month of Sept'20 for Transmission Licensees

Licensees	Revised Weighted Avg. Entitlement		Revised SLDC Charges for Sept'20 in Rs	Earlier SLDC Charges for Sept'20 in Rs	Differential amount of SLDC Charges for Sep'20 in Rs.
	in MW	in %			
BRPL	3047.344	41.111	3095521	3095973	-452
BYPL	1474.250	19.889	1497575	1497801	-226
NDPL	2306.039	31.111	2342554	2342856	-301
NDMC	425.333	5.738	432052	432128	-75
MES	44.956	0.606	45630	45630	0
DMRC	99.000	1.336	100596	100596	0
NR	14.460	0.195	14683	14683	0
BTPS	0.000	0.000	0	0	0
RPH	1.000	0.014	1054	0	1054
Total	7412.381848	100	7529666	7529666	0

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Bill of Supply

BILL NO.: SLDC/20-21/ND/06

GSTIN: 07AABCD6342A1Z7

PAN No.: AABCD6342A

SAC Code : 996929

GSTIN of Recipient NDMC 07AAALN2075Q1ZK

Dated 08.10.2020

Due date 07.11.2020

Details of SLDC charges bill for the month of Sept'20 with adj of Aug'20 for NDMC

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
NDMC	425.333	5.739	432805



337238/COR
14/8/20

R-340/EE(SLDC)/2020
17/8/2020

Tel No:23378976

DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No.	WC/NDMC/20-21/25	Billing Period	01-07-2020 to 31-07-2020
Invoice Date	10-Aug-20	Due Date	9-Sep-20
GST No. DTL	07AABCD6342A1Z7	HSN Code	996911

Sub :- Provisional STU Wheeling Charges Bill For The Month Of July, 2020

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**
GST No. of NDMC **07AAAN2075Q1ZK**
Billing **Director (Power)**
Address **New Delhi Municipal Council
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax. 23363094, 41500945**

Bill Details

1	Provisional Annual Transmission Service Charges (ATSC) for FY 2020-21	8848600000
2	ATSC recoverable for the month of July, 2020 (Rs.884,68,00,000*31/365*98%/98%) (Rs.Crs.)	751524932
3	Total Weighted Average Entitlement during the month of July, 2020 (%)	4.531
4	Monthly Apportionment of Annual Transmission Service Charges	34051595
5	Adjustment of Transmission Service Charges for the month of June, 2020 on account of availability factor (TAFM) (calculation Sheet attached)	115835
6	Net Amount Chargeable(Rs.) (4+5)	34167430
7	Tax Amount(CGST,SGST,IGST)	0
8	Total Amount Chargeable(Rs.) (6+7)	34167430

Rupees Three Crores Forty One Lakh(s) Sixty Seven Thousand Four Hundred Thirty Only

Billed Amount (Rs.)	Invoice Date	Due date
₹ 3,41,67,430	10-Aug-20	9-Sep-20

NOTE :-

- The bill has been raised as per tariff Order of DTI for FY 2019-20 dated 31.07.2019 and is subject to adjustment on the outcome of new Tariff Order for FY 2020-21
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of July, 2020 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA)/DERC Regulation.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank **State Bank of India, Chandni Chowk, Delhi-06**
Account No. **10820056547**
Branch Code No. **0631**
MICR No. **110002018**
RTGS Code **SBIN000631**
- Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

Provisional STU wheeling charges bill amounting
Rs. 34167430/- for the month of July-2020
is verified provisionally on the basis of Total wt.
br. Entitlement of 4.531 %

Shamir
10-8-2020
Manager (T) Comm.
Delhi Transco Limited

EE(SLDC) 31/8
Indep 31/8/2020
JEE(SLDC)
16/8
EE(SLDC)
17/8
As (Comm)



DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No. (CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No.	WC/NDMC/20-21/32	Billing Period	01-08-2020 to 31-08-2020
Invoice Date	9-Sep-20	Due Date	9-Oct-20
GST No. DTL	07AABCD6342A127	HSN Code	996911

Sub :- Provisional STU Wheeling Charges Bill For The Month Of August, 2020

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**
GST No. of NDMC **07AAALN2075Q12K**
Billing **Director (Power)**
Address **New Delhi Municipal Council
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax: 23363094, 41500945**

Bill Details

1 Provisional Annual Transmission Service Charges (ATSC) for FY 2020-21	8848600000
2 ATSC recoverable for the month of August, 2020 (Rs.884,68,00,000*31/365*98%/98%) (Rs.Crs.)	751524932
3 Total Weighted Average Entitlement during the month of August, 2020 (%)	4.329
4 Monthly Apportionment of Annual Transmission Service Charges	32533514
5 Adjustment of Transmission Service Charges for the month of July, 2020 on account of availability factor (TAFM) (calculation Sheet attached)	108690
6 Net Amount Chargeable(Rs.) (4+5)	32642204
7 Tax Amount(CGST,SGST,IGST)	0
8 Total Amount Chargeable(Rs.) (6+7)	32642204

Rupees Three Crores Twenty Six Lakh(s) Forty Two Thousand Two Hundred Four Only

Billed Amount (Rs.)	Invoice Date	Due date
32642204	9-Sep-20	9-Oct-20

NOTE :-

- The bill has been raised as per tariff Order of DTL for FY 2019-20 dated 31.07.2019 and is subject to adjustment on the outcome of new Tariff Order for FY 2020-21
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of August, 2020 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA)/DERC Regulation.
- NDMC is requested to provide LC for FY 2020-21 w.e.f 1st October, 2020.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank **State Bank of India, Chandni Chowk, Delhi-06**
Account No. **10820056547**
Branch Code No. **0631**
MICR No. **110002018**
RTGS Code **SBIN0000631**
- Payment status may be confirmed to Office of Manager (Comml.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

Shayy
9-9-2020
Manager (T) Comm.
Delhi Transco Limited

60/EE(SLDC)
7/09/2020

60/EE(SLDC)
7/09/2020

XEN(SLDC)

XEN(EPSS)

17/12

17/12

P.T.

355528 2. 14-11-20



Tel No: 23378976

DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No.	WC/NDMC/20-21/46	Billing Period	01-09-2020 to 30-09-2020
Invoice Date	2-Nov-20	Due Date	2-Dec-20
GST No. DTL	07AABCD6342A1Z7	HSN Code	996911

Sub :- Provisional Difference STU Wheeling Charges Bill For The Month Of September, 2020

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**
GST No. of NDMC **07AAALN2075Q1ZK**
Billing **Director (Power)**
Address **New Delhi Municipal Council
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax: 23363094, 41500945**

Bill Details

1 Provisional Annual Transmission Service Charges (ATSC) for FY 2020-21	10483900000
2 ATS charges already raised for five months from April, 20 to August, 20	3709139180
as per A.P.R of DTL for FY 2019-20 amounting to Rs. 884.86 Cr.	
3 Balance ATSC to be recovered from September, 20 to March, 21 as per ARR of DTL for 2020-21	6774760820
4 ATSC recoverable for the month of September, 2020 (Rs.677.47,60,820*30/212*98%/98%) (Rs.Crs.)	958692569
5 Total Weighted Average Entitlement during the month of September, 2020 (%)	5.817
6 Monthly Apportionment of Annual Transmission Service Charges	55767147
7 Already raised Wheeling charges for the month of September, 2020(Rs.)	42306005
8 Difference Amount chargeable for the month of September, 2020 (6-7) (Rs.)	13461142
9 Tax Amount(CGST,SGST,IGST)	0
10 Total Amount Chargeable(Rs.) (8+9)	₹ 1,34,61,142

Rupees One Crore Thirty Four Lakh(s) Sixty One Thousand One Hundred Forty Two Only

Billed Amount (Rs.)	Invoice Date	Due Date
₹ 1,34,61,142	2-Nov-20	2-Dec-20

NOTE :-

- The bill has been raised as per tariff Order of DTL for FY 2020-21 dated 28.08.2020
- Weighted Average Entitlement is as per details available on DELHI ST.DC's website
- Availability Factor (TAFM) for the month of September, 2020 is estimated as 98% and is subject to adjustment.
- Rerate/Surcharge as per Bulk Power Transmission Agreement (BPTA)/DERC Regulation.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank **State Bank of India, Chandni Chowk, Delhi-06**
Account No. **10820056547**
Branch Code No. **0631**
MICR No. **110002018**
RTGS Code **SBIN0000631**
- Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

[Signature]
3-11-2020
Manager (T) Comm
Delhi Transco Limited

SE(P)
AO(P)

9/11/20

The petition has been filed in DERC against the extra allocated power from Bawana to NDMC. This bill will be considered after decision of the petition. The copy of email dt. 3/11/2020 is attached herewith and is sent to DTL.

EE(SLDC)



DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No. (CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02

Tel No 23378976

Invoice No
Invoice Date
GST No

RE/NDMC/20-21/22
25-Aug-20
07AABCD6347A127

BILL OF SUPPLY

Name of Beneficiary
GST No of NDMC
Billing
Address

NEW DELHI MUNICIPAL COUNCIL
07AAALN2075Q1ZK
Director (Power)
New Delhi Municipal Council
Room No 5016, 5th floor
Palika Kendra,
New Delhi -110001, Fax No: 23363094/41500945

Sub :- Reactive Energy Bill For The Month Of July, 2020

Billing Period 01.07.2020 to 31.07.2020
Due Date 4-Sep-20
HSN code 996911

Bill Details

1 Billing period	01.07.2020 to 31.07.2020
2 Reactive Energy under HV conditions (i.e. above 103%) in kVArh	-1558700
3 Energy Charges @ Paise 15 per kVArh on S No 2	233805
4 Reactive Energy under LV conditions (i.e. below 97%) in kVArh	748600
5 Energy Charges @ Paise 15 per kVArh on S No 4	112290
6 Total Billed Amount [3+5] (Rs.)	346095
7 Net Amount Payable (+)/Receivable (-) by NDMC in Rs.	346095
8 Tax Amount (CGST, SGST, IGST)	0
9 Total Amount Payable (+)/Receivable (-) by NDMC in Rs.	3,46,095

pees Three Lakh(s) Forty Six Thousand Ninety Five Only

Billed Amount (Rs.)
₹ 3,46,095
OTF

Invoice Date
25-Aug-20

Due date
4-Sep-20

- 1 Reactive Energy Export (-)/Import (+)
- 2 Energy Charges Payable (+)/Receivable (-) by DISCOMs
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SIDC website
- 4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-09-2010.
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- 6 Payment be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank: State Bank of India, Chandni Chowk, Delhi-06
Account No.: 10820056547
Branch Code No.: 0631
MICR No.: 110002018
RTGS Code: SBIN0000631
- 7 Confirmation of the payment may be conveyed to the office of Manager (Comml.), 33 KV Grid Sub Station Building, I.P. Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

Reactive Energy bill verified on the basis of Reactive Energy statement uploaded by DTL on their website amounting Rs = 3,46,095/-

Stamp
25-8-2020
Manager (T) Comml.
Delhi Transco Limited

EE (Power) - Vacant

SE (Power)

A.O. (Power)

Amolcew
25/08/2020
AEE (RRD)



23-9-2020

DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sदन, Kirti Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001BGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

Tel No: 23377876

Invoice No. REANDMC/20-21/28
Invoice Date 22-Sep-20
GST No. 07AABDC0242A1Z9

BILL OF SUPPLY

Billing Period 01.08.2020 to 31.08.2020
Due Date 3-Oct-20
HSN code 990911

Subject: Reactive Energy Bill For The Month Of August, 2020

Name of the Customer NEW DELHI MUNICIPAL COUNCIL.
GST No. 07AABDC0242A1Z9
Billing Director (Power)
Address New Delhi Municipal Council
Room No. 5016, 5th floor
Patla Kandra,
New Delhi-110001, Fax No. 23363094/41500945

Billing period	01.08.2020 to 31.08.2020
Reactive Energy under HV conditions (i.e. above 103%) in kVArh	-3001700
Energy Charges @ Paise 15 per kVArh on S.No.2	450255
Reactive Energy under LV conditions (i.e. below 97%) in kVArh	300100
Energy Charges @ Paise 15 per kVArh on S.No.4	45015
Total Billed Amount (S+D) (Rs.)	495269
Net Amount Payable (+)/Receivable (-) by NDMC in Rs.	495269
Tax Amount (CGST, SGST, IGST)	0
Total Amount Payable (+)/Receivable (-) by NDMC in Rs.	495269

IN WORDS: (Ninety Five Thousand Two Hundred Sixty Nine Only)

Invoice Date	Due date
23-Sep-20	3-Oct-20

- Reactive Energy Export (-)/Import (+)
- Energy Charges Payable (+)/Receivable (-) by DISCOMs
- The bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on DTL website
- This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 15-10-2010 & 9th CSC Meeting held on 22-09-2010.
- Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- Payment be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank: State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820056547
Branch Code No. 0631
A/C No. 110002018
IFSC Code SBIN0000631
- Confirmation of the payment may be conveyed to the office of Manager(Comm.), 33 KV Grid Sub Station Building, I.P Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

Reactive Energy Bill Verified on the basis of Reactive Energy statement uploaded by DTL on their website amounting

Rs. = 495269/-

Manager (T) Comm
Delhi Transco Limited

EE (Power) - Vacant

SE (Power)

A.D. (Power)

25/09/2020
AEE(R&D)



DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

Tel No:23378976

Invoice No. RE/NDMC/20-21/34
Invoice Date 26-Oct-20
GST No. 07AABCD6342A1Z7

BILL OF SUPPLY

Billing Period 01.09.2020 to 30.09.2020
Due Date 5-Nov-20
HSN code 996911

Sub :- Reactive Energy Bill For The Month Of September, 2020

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
ST No. of NDMC 07AAALN2075Q1ZK
Billing Director (Power)
Address New Delhi Municipal Council
Room No 5016, 5th floor
Palika Kendra,
New Delhi -110001, Fax No. 23363094/41500945

II Details

1 Billing period	01.09.2020 to 30.09.2020
2 Reactive Energy under HV conditions (i.e. above 103%) in kVArh	-2652600
3 Energy Charges @ Paise 15 per kVArh on S.No.2	397890
4 Reactive Energy under LV conditions (i.e. below 97%) in kVArh	1203800
5 Energy Charges @ Paise 15 per kVArh on S.No.4	180570
6 Total Billed Amount [3+5] (Rs.)	578460
7 Net Amount Payable (+)/Receivable (-) by NDMC in Rs.	578460
8 Tax Amount (CGST, SGST, JGST)	0
9 Total Amount Payable (+)/Receivable (-) by NDMC in Rs.	5,78,460

pees Five Lakh(s) Seventy Eight Thousand Four Hundred Sixty Only

Billed Amount (Rs.)

5,78,460

Invoice Date
26-Oct-20

Due date
5-Nov-20

DTE :-

- 1 Reactive Energy Export (-)/Import (+)
- 2 Energy Charges Payable (+)/Receivable (-) by DISCOMs
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website
- 4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-09-2010.
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- 6 Payment be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820056547
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN0000631
- 7 Confirmation of the payment may be conveyed to the office of Manager (Comml.), 33 KV Grid Sub Station Building, I.P.Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

Reactive Energy Bill verified on the basis of Reactive Energy statement uploaded by DTL on their website amounting Rs = 578460/-

EE (Power) - Vacant

SE (Power) - On leave

Dis (Power)

A.O. (Power)

26/10/2020
ABE(RRP)

26/10

26-10-2020
Manager (T) Comml.
Delhi Transco Limited



पावर गिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of July 2020

CIN No : L40101DL1989GOI038121
POWERGRID PAN No: AAACP0252G
DIC No : 2100003
Name of DIC: Director (Power), New Delhi Municipal Council
Address of Dic: Palika Kendra,, Sansad Marg,

GSTIN of DIC: 07AAALN2075Q1ZK

Bill of Supply No.: MI0705200002

Bill of Supply Date: 06.08.2020

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	24,339,719.00
2	HVDC Charges	5,123,404.00
3	ReliabilitySupportCh	3,638,781.00
4	Sub Total A	33,101,904.00
5	Credit for STOA	3,257,244.00-
6	Sub Total B	3,257,244.00-
	Grand Total	29,844,660.00
In words: Rupees Two Crore Ninety Eight Lakh Forty Four Thousand Six Hundred Sixty Only		

Please make RTGS payment in SBI,(CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

POC bill 1 for the month of July 2020
amounting Rs. 29844660/- is verified
provisionally.

Rei
Authorized Signatory

For & On behalf of Power Grid Corporation Of India Ltd.

[Signature]
6/8
EE(SLDC)

[Signature]
6/8/2020
JEE(SLDC)



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Plot No. 1, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI, 110016, IN
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of August 2020

CIN No : L40101DL1989GOI038121
POWERGRID PAN No: AAACP0252G
DIC No : 2100003
Name of DIC: Director (Power), New Delhi Municipal Council
Address of Dic: Palika Kendra, Sansad Marg,
GSTIN of DIC: 07AAALN2075Q1ZK
Bill of Supply No.: MI0706200005
Bill of Supply Date: 08.09.2020
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	24,339,719.00
2	HVDC Charges	5,123,404.00
3	Reliability Support Ch	3,638,781.00
4	Diff POC Charges	4,144,571.00-
5	Sub Total A	28,957,333.00
6	Credit for STOA	3,032,329.00-
7	Sub Total B	3,032,329.00-
	Grand Total	25,925,004.00
In words: Rupees Two Crore Fifty Nine Lakh Twenty Five Thousand Four Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

Sumit Kumar

POC bill 1 amounting Rs. 25925004 for
for the month of August 2020 is
verified provisionally.

For & On behalf of Power Grid Corporation of India Ltd.



Subhash
8/9/2020
JEE (SLDC)

स्वच्छि एव राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation

EE (SLDC)



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

REGIONAL HEAD QUARTER, B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW
DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0262G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of September 2020

CIN No: L40101DL1989GOI038121

POWERGRID PAN No: AAACP0262G

DIC No: 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra, Sansad Marg,

GSTIN of DIC: 07AAALN2075Q1ZK

Bill of Supply No.: MI0707200004

Bill of Supply Date: 07.10.2020

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	22,912,367.00
2	HVDC Charges	4,822,953.00
3	Reliability Support Ch	3,425,392.00
4	Sub Total A	31,160,712.00
5	Credit for Bill 4	70,536.00-
6	Credit for STOA	3,167,488.00-
7	Sub Total B	3,238,024.00-
	Grand Total	27,922,688.00
In words: Rupees Two Crore Seventy Nine Lakh Twenty Two Thousand Six Hundred Eighty Eight Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

POC bill 1 amounting Rs. 27922688/-
for the month of Sept-2020 is verified
provisionally.

[Signature]
JEE (SLDC)

[Signature]
7/10/2020
JEE (SLDC)

Authorized signatory

[Signature]
For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाने
Save Energy for Benefit of Self and Nation

Annexure-III

Copies of Long-Term Power
Procurement Bills (Quarter-3)



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

CIN: L40101DL1975GOI007966

Invoice Summary

PAN NO.: AAACN0255D

Ref: NTPC/COMMERCIAL/ENERGY BILL/11 2020

Send To: Palika Kendra,
Sansad Marg,
New Delhi,
-110001.

Copy To:

Beneficiary : New Delhi Municipal Council .

Invoice Date : 06.11.2020

Phone No : 011-23367671

Last Date of : 05.12.2020

Fax No : 011-41500945

Payment

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NCTPS_1D	01.11.2018	30.11.2018	601929938	8,651,188.00	0.00	8,651,188.00
2	NCTPS_1D	01.12.2018	31.12.2018	601929939	10,426,015.00	0.00	10,426,015.00
3	NCTPS_1D	01.01.2019	31.01.2019	601929940	4,993,147.00	0.00	4,993,147.00
4	NCTPS_1D	01.02.2019	28.02.2019	601929941	2,987,683.00	0.00	2,987,683.00
5	NCTPS_1D	01.03.2019	31.03.2019	601929942	2,408,565.00	0.00	2,408,565.00
6	NCTPS_1E	01.10.2020	31.10.2020	601931315	68,880,838.00	0.00	68,880,838.00
7	NCTPS_2E	01.10.2020	31.10.2020	601931314	0.00	0.00	0.00
			Total (Rs.)		98,347,436.00	0.00	98,347,436.00

PROVISIONAL BILL

69,067,285.00-

Net Amount Payable

29,280,151.00

Rupees (In Words) : Two Crore Ninety-Two Lakh Eighty Thousand One Hundred Fifty-One Only

E. & O.E.

For & on behalf of NTPC Limited

NTPC Dadri Thermal-I along with revision of bill mentioned above ^{net} amounting Rs. 29280151/- is verified provisionally as per Delhi SLDC energy account issued provisionally.

[Signature]

लोकेश कुमार शर्मा

LOKESH KUMAR SHARMA

एन सी पी लिमिटेड (व्यापारिक) / Dy. General Manager (Commercial)

एन सी पी लिमिटेड / NTPC Limited

(A Govt. of India Enterprise)

[Signature]
9/11/2020
JEE(SLDC)

Bank Details: Current Account No. 1081360669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824;



CIN: L40101DL1975GOI007966

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

Invoice Summary

PAN NO.: AAACN0255D

Ref: NTPC/COMMERCIAL/ENERGY BILL/12 2020

Send To: **Palika Kendra,
Sansad Marg,
New Delhi,
-110001.**

Copy To:

Beneficiary : New Delhi Municipal Council.

Invoice Date : 05.12.2020

Last Date of Payment : 31.12.2020

Phone No : 011-23367671

Fax No : 011-41500945

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	BTPS_1D	01.10.2018	31.10.2018	601941725	811.00	0.00	811.00
2	NCTPS_1E	01.04.2019	30.04.2019	601941726	10,796,562.00	0.00	10,796,562.00
3	NCTPS_1E	01.05.2019	31.05.2019	601941727	9,012,216.00	0.00	9,012,216.00
4	NCTPS_1E	01.06.2019	30.06.2019	601941728	4,998,708.00	0.00	4,998,708.00
5	NCTPS_1E	01.07.2019	31.07.2019	601941729	3,984,677.00	0.00	3,984,677.00
6	NCTPS_1E	01.08.2019	31.08.2019	601941730	1,544,406.00	0.00	1,544,406.00
7	NCTPS_1E	01.09.2019	30.09.2019	601941731	3,201,697.00	0.00	3,201,697.00
8	NCTPS_1E	01.01.2020	31.01.2020	601940281	126,605.00	0.00	126,605.00
9	NCTPS_1E	01.02.2020	29.02.2020	601940282	5,830.00	0.00	5,830.00
10	NCTPS_1E	01.03.2020	31.03.2020	601940283	2,888,937.00	0.00	2,888,937.00
11	NCTPS_1E	01.10.2020	31.10.2020	601942670	54,616.00	0.00	54,616.00
12	NCTPS_1E	01.11.2020	30.11.2020	601942671	68,937,182.00	0.00	68,937,182.00
13	NCTPS_2E	01.11.2020	30.11.2020	601942669	0.00	0.00	0.00
			Total (Rs.)		99,774,373.00	0.00	99,774,373.00

Prov. bill

69,067,285.00-

Net Amount Payable

30,707,088.00

Rupees (In Words) : Three Crore Seven Lakh Seven Thousand Eighty-Eight Only

E. & O.E.

NTPC bill of net amounting Rs. 30707088 for for the above mentioned period is verified provisionally.

For & on behalf of NTPC Limited

Kj Singh

Indeep
7/12/2020
JEE (SLD)

कमल जीत सिंह/KANWAL JIT SINGH
उप-सहप्रबंधक (वाणिज्यिक)/Dy. General Manager (Comm.)
नटीपीसी लिमिटेड/NTPC Limited

EE (SLD) - on leave

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE : 17313.



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

Ref: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/01 2021

Send To: **Palika Kendra,
Sansad Marg,
New Delhi,
-110001.**

Copy To:

Beneficiary : New Delhi Municipal Council .

Invoice Date : 06.01.2021

Phone No : 011-23367671

Last Date of : 31.01.2021

Fax No : 011-41500945

Payment

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NCTPS 1E	01.10.2019	31.10.2019	601956151	5,338,461.00	0.00	5,338,461.00
2	NCTPS 1E	01.11.2019	30.11.2019	601956152	1,309,859.00	0.00	1,309,859.00
3	NCTPS 1E	01.12.2019	31.12.2019	601956153	639,018.00	0.00	639,018.00
4	NCTPS 1E	01.01.2020	31.01.2020	601956154	543,268.00	0.00	543,268.00
5	NCTPS 1E	01.02.2020	29.02.2020	601956155	68,103.00	0.00	68,103.00
6	NCTPS 1E	01.11.2020	30.11.2020	601956157	54,586.00	0.00	54,586.00
7	NCTPS 1E	01.12.2020	31.12.2020	601957364	68,965,691.00	0.00	68,965,691.00
8	NCTPS 2E	01.12.2020	31.12.2020	601957363	0.00	0.00	0.00
			Total (Rs.)		76,918,986.00	0.00	76,918,986.00

Rupees (In Words) : Seven Crore Sixty-Nine Lakh Eighteen Thousand Nine Hundred Eighty-Six Only

E. & O.E.

For & on behalf of NTPC Limited

Verify bill of Rs. 7953295/- pertaining
to revision of earlier bill before 01.12.2020,
but current bill of Dadri Thermal-I
w.e.f. 1/12/2020 to 31/12/2020 is on
hold as per direction of Director (Pam)

Kj Singh

कमल जीत सिंह / KANWAL JIT SINGH
उप महाप्रबंधक (व्यापारिक) / Dy. General Manager (Comm.)
एन टी सी लिमिटेड / NTPC Limited

6/1/2021
EE (SLDC)

6/1/2021
JEE (SLDC)

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers,
Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824;
BRANCH CODE :17313.

BILL OF SUPPLY

ORIGINAL COPY



PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)
Himadri: Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/20-21/0076

Invoice Date: 05-11-2020

Period 01.10.2020 to 31.10.2020

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	127866669.7	%	30.300%	3,87,43,601
2	Energy Charges Combined Cycle (Unit)	35491500	Rs.	4.702	16,68,81,033
3	Energy Charges Open Cycle (Unit)	0	Rs.	6.697	-
4	Sub total				
5	TCS				20,56,24,634
Total Invoice Value					
E & O.E.					
(In words)					
Rupees Twenty					20,56,24,634

Rupees Twenty Crore FiftySix Lakh TwentyFour Thousand Six Hundred ThirtyFour Only

For **PRAGATI POWER CORPORATION LIMITED**

Authorised Signatory

[Signature]

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/20-21/0088

Invoice Date: 04-12-2020

Period 01.11.2020 to 30.11.2020

Billed to:

Supplied to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New DelhiAddress: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State : Delhi

State code : 110001

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

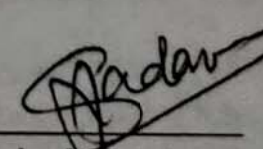
GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	109125000	%	30.300%	3,30,64,875
2	Energy Charges Combined Cycle (Unit)	35102527	Rs.	5.23	18,35,86,217
3	Energy Charges Open Cycle (Unit)	117885	Rs.	7.449	8,78,126
4	Sub total				21,75,29,218
5	TCS				
Total Invoice Value					21,75,29,218

E.& O.E.

(In words)

Rupees TwentyOne Crore SeventyFive Lakh TwentyNine Thousand Two Hundred Eighteen Only

For PRAGATI POWER CORPORATION LIMITED

 Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

**PRAGATI POWER CORPORATION LIMITED**

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/20-21/0100

Invoice Date: 06-01-2021

Period 01.12.2020 to 31.12.2020

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

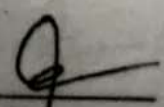
GSTIN/UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	109125000	%	30.300%	3,30,64,875
2	Energy Charges Combined Cycle (Unit)	35201234	Rs.	5.126	18,04,41,527
3	Energy Charges Open Cycle (Unit)	182947	Rs.	7.302	13,35,878
4	Sub total				21,48,42,280
5	TCS				
Total Invoice Value					21,48,42,280

E. & O.E.

(In words)

Rupees TwentyOne Crore FourtyEight Lakh FourtyTwo Thousand Two Hundred Eighty Only

For PRAGATI POWER CORPORATION LIMITED

 Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

Government of GNCTD Undertaking)

Address: Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/20-21/0081

Invoice Date: 05-11-2020

Period 01.10.2020 to 31.10.2020

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	1091543669	%	15.30%	16,70,06,182
2	Energy Charges Combined Cycle (Unit)	37763538	Rs.	2.814	10,62,66,597
3	Energy Charges Open Cycle (Unit)	2288	Rs.	4.129	9,447
4	Sub total				27,32,82,226
5	TCS				-
Total Invoice Value					27,32,82,226

E. & O.E.

(In words)

Rupees TwentySeven Crore ThirtyTwo Lakh EightyTwo Thousand Two Hundred TwentySix Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

Capacity charges taken as per @ 7.30% = Rs. 79682688 for
Now, total amount verified = Rs. 185958732 for

Hence amount Rs. 185958732 for for the energy of
37.765826 MUs of PPCL-III for the month of Sept
October-2020 is verified provisionally as per petition filed
in DERC due to reallocation of Bawana without consent
of NDMC.

EE(SLDC)

Indep
6/11/2020
JEE(SLDC)

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002

STATION:

Pragati Power Station-III BAWANA

GSTIN:

07AACCP8035F1ZI

Invoice No.

PPCL/20-21/0093

Invoice Date:

04-12-2020

Period

01.11.2020 to 30.11.2020



Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address:

Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State :

Delhi

State code :

110001

GSTIN/ UIN

07AAALN2075Q1ZK

Supplied to:

Name:

NEW DELHI MUNICIPAL COUNCIL

Address:

Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State :

Delhi

State code :

110001

GSTIN/ UIN

07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	1091543663	%	15.30%	16,70,06,181
2	Energy Charges Combined Cycle (Unit)	46854282	Rs.	2.924	13,70,01,921
3	Energy Charges Open Cycle (Unit)	0	Rs.	4.29	-
4	Sub total				30,40,08,102
5	TCS				-
Total Invoice Value					30,40,08,102
E.& O.E.					

Rupees Thirty Crore Fourty Lakh Eight Thousand One Hundred Two Only


For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

Capacity charges taken @ 7.30% = Rs. 79682687 for
Now, total amount verified Rs. 216684608 for the
energy of 46.854282 MUs of PPCL-III for the
month of Nov-2020 is verified provisionally as per petition
filed in DERC due to reallocation of Bawana without
consent of NDMC.

FE(SLDC) - on leave.

JEE(SLDC)

BILL OF SUPPLY				ORIGINAL COPY	
PRAGATI POWER CORPORATION LIMITED (A Government of GNCTD Undertaking) Himadri: Rajghat Power House Office Complex Behind Rajghat, New Delhi-110002					
STATION:		Pragati Power Station-III BAWANA			
GSTIN:		07AACCP8035F1Z1			
Invoice No.		PPCL/20-21/0105			
Invoice Date:		06-01-2021			
Period		01.12.2020 to 31.12.2020			
Billed to:			Supplied to:		
Customer Name : NEW DELHI MUNICIPAL COUNCIL			Name: NEW DELHI MUNICIPAL COUNCIL		
Address: Director (Power) Palika Kendra, Parliament Street, New Delhi			Address: Director (Power) Palika Kendra, Parliament Street, New Delhi		
State : Delhi			State : Delhi		
State code : 110001			State code : 110001		
GSTIN/ UIN 07AAALN2075Q1ZK			GSTIN/ UIN 07AAALN2075Q1ZK		
Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	1091543662	%	15.30%	16,70,06,181
2	Energy Charges Combined Cycle (Unit)	44890421	Rs.	2.762	12,39,87,343
3	Energy Charges Open Cycle (Unit)	63165	Rs.	4.052	2,55,946
4	Sub total				29,12,49,470
5	TCS				-
Total Invoice Value					29,12,49,470
E. & O.E.					
(In words)					
Rupees TwentyNine Crore Twelve Lakh FourtyNine Thousand Four Hundred Seventy Only					
For <u>PRAGATI POWER CORPORATION LIMITED</u>					
 Authorised Signatory					

Capacity charges taken as per @ 7.30% = Rs. 79682687/-
 Now, the total amount verified = Rs. 203925976/-

Hence, amount Rs. 203925976/- for the energy of
 44.953586 MUs of PPCL-III for the month of December
 2020 is verified provisionally as per petition filed in
 DERC due to reallocation of Bawana without consent
 of NDMC.

7/11
 EE (SLDC)

Indeep
 6/11/2021
 JEE (SLDC)



DELHI MSW SOLUTIONS LTD. (WTE)

(A Ramky Group Venture)

Sector-5, Pocket N-1, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039

GSTIN : 07AADCD1783F1ZS

CIN : U90001TG2009PLC063708

Towards sustainable growth

Sales Invoice

DMSWSL: GSTIN -07AADCD1783F1ZS

CIN : U90001AP2009PLC063708

Energy Sale Bill No: DMSWSL/NDMC/WTE/Oct/2020-21/028

Date: 04.11.2020

Period of Bill : 01.10.2020 to 31.10.2020

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units	625592	7.03	4,397,912
(HSN CODE - 27160000)			
Grand Total			4,397,912

Rupees Forty Three Lakh Ninety Seven Thousand Nine Hundred Eleven and Paise Seventy Six Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail

Name: Delhi MSW Solutions Ltd
Bank : State Bank of India
A/c No: 37619378932
IFSC : SBIN0013039
Branch : CAG - BRANCH, HYDERABAD, TELANGANA.



For Delhi MSW Solutions Ltd.
Generating Plant

Authorised Signatory

[Handwritten Signature]

Pls send payment receipt/ UTR No. on mail ID: manish.kaushik@ramky.com

Thank you for your business!

P. 7.0.



DELHI MSW SOLUTIONS LTD. (WTE)

(A Ramky Group Venture)

Sector-5, Pocket N-I, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039

GSTIN : 07AADCD1783F1ZS

CIN : U90001TG2009PLC063708

Towards sustainable growth

Sales Invoice

DMSWSL: GSTIN -07AADCD1783F1ZS

CIN : U90001AP2009PLC063708

Energy Sale Bill No: DMSWSL/NDMC/WTE/Nov/2020-21/032

Date: 04.12.2020

Period of Bill : 01.11.2020 to 30.11.2020

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

Works:
Waste to Energy Plant
Sector - 5, Pocket N - I
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units	588855	7.03	4,139,651
(HSN CODE - 27160000)			
TCS @ 0.075%			-
Grand Total			4,139,651

Rupees Forty One Lakh Thirty Nine Thousand Six Hundred Fifty and Paise Sixty Five Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail

Name: Delhi MSW Solutions Ltd

Bank : State Bank of India

A/c No: 37619378932

IFSC : SBIN0013039

Branch : CAG - BRANCH, HYDERABAD, TELANGANA.



For Delhi MSW Solutions Ltd.

Generating Plant

Authorised Signatory

Pls send payment receipt/ UTR No. on mail ID: manish.kaushik@ramky.com

Thank you for your business!

Sales Invoice
DMSWSL: GSTIN -07AADCD1783F1ZS
CIN : U90001AP2009PLC063708

Energy Sale Bill No: DMSWSL/NDMC/WTE/Dec/2020-21/036

Period of Bill : 01.12.2020 to 31.12.2020

Date: 05.01.2021

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Name of The Buyer
New Delhi Municipal Council

Customer ID: 1024305

Address:
Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

Name of The Generating Plant
Delhi MSW Solutions Ltd

Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 999196831 / 9810799656

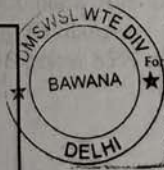
Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units	488823	7.03	3,436,426
(HSN CODE - 27160000)			
TCS @ 0.075%			-
Grand Total			3,436,426

Rupees Thirty Four Lakh Thirty Six Thousand Four Hundred Twenty Five and Paise Sixty Nine Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail

Name: Delhi MSW Solutions Ltd
Bank : State Bank of India
A/c No: 37619378932
IFSC : SBIN0013039
Branch : CAG - BRANCH, HYDERABAD, TELANGANA.



For Delhi MSW Solutions Ltd.

Generating Plant

Authorised Signatory

Pls send payment receipt/ UTR No. on mail ID: manish.kaushik@ramky.com

Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

Corporate Office : "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos. 136/2 & 4, Gachibowli, Hyderabad-500032
Tel.: 040-23015000, Fax : 040-23015444, Website : www.ramky.com

DMSWSL bill amounting Rs. 3436426 for the energy of 488823 Kwhr for the period 1/12/2020 to 31/12/2020 is verified provisionally on the basis of provisional intra-state ABT based energy account for the month of December 2020 issued by Delhi SLDC.

6/1
EE(SLDC)

6/1/2021
JAE(SLDC)

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2020-21/Manager(EA/SO)/EAC/864

Dated 06.11.2020

To

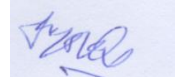
G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Transmission Capacity allocation of Distribution Licensees for the month of October'2020

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of October-2020. The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above

f/-



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of October 2020

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %
BRPL	749.453	43.551	2297.891	40.438	3047.344	41.162
BYPL	164.165	9.540	1310.085	23.055	1474.250	19.913
NDPL	450.344	26.169	1945.695	34.240	2396.039	32.364
NDMC	310.960	18.070	114.372	2.013	425.333	5.745
MES	44.956	2.612	0.000	0.000	44.956	0.607
Northern Railway	0.000	0.000	14.460	0.254	14.460	0.195
RPH	1.000	0.058	0.000	0.000	1.000	0.014
Total	1720.878	100.00	5682.504	100.000	7403.382	100.000

Note:

- 1) Weg. Avg Entitlement from CSGS is after excluding the capacity @ 99 MW solar power from Rewa allocated to DMRC ,as as per DERC order dated 01.06.2017 no transmission charges are applicable on renewable power .
- 2) As per the decision of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include the Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher @ 1.859 MW (Ex-bus) w.e.f 24.08.19 to 31.08.2020 for BTPS Aux. Power consumption.
- 5) As per 42 Commercial Sub-Committee meeting of NRPC & Clarification of Hon'ble Commission vide letter dated 25.08.2020,CTU raised the bill to Delhi Utility after taking care of LTA include in Delhi wt. avg.entitlement are as under.

S.N.	Generator	Licensee /Beneficiary	LTA Quantum in MW
1	Suryakanta HEPL(LT-59)	TPDDL	14
2	Nanti Hyd.(L_NR_2019_11)	TPDDL	11.45
3	Taranda Hyd(L_NR2020_02)	TPDDL	12.65
4	Talcher	BTPS	0
5	BRBCL NABINAGR TPS	N. Railway	5
6	SECI solar	BRPL	20
		BYPL	20
		TPDDL	20
7	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	BRPL	91.8
		BYPL	30.6
		TPDDL	30.6
8	Tutikoren (L_NR_2018_61)	BRPL	50
9	Sun Edison (L_NR_2019_19)	TPDDL	180
10	JITPL ODISHA (MTOA-20)	N. Railway	9.46

Computation of SLDC charges bill for the month of October 2020

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr	=	9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2019-20)		
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of SLDC charges for the month of October'20 for Tr. Licensees

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for Sept-20 in Rs	Diff. of SLDC charges for previous months in Rs.	Net SLDC Charges to be paid for Oct'20 in Rs.
	in MW	in %			
BRPL	3047.344	40.618	3058400	0	3058400
BYPL	1474.250	19.651	1479655	0	1479655
NDPL	2396.039	31.937	2404749	0	2404749
NDMC	425.333	5.669	426857	0	426857
MES	44.956	0.599	45103	0	45103
DMRC	99.000	1.320	99392	0	99392
NR	14.460	0.193	14532	0	14532
RPH	1.000	0.013	979	0	979
Total	7502.382	100.000	7529666	0	7529666

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Bill of Supply

BILL NO.: SLDC/20-21/BR/07

GSTIN: 07AABCD6342A1Z7

PAN No.: AABCD6342A

SAC Code : 996929

GSTIN of Recipient

BRPL

07AAGCS3187H2Z3

Dated 06.11.2020

Due date 05.12.2020

Details of SLDC charges bill for the month of Oct'20 for NDMC Sheet1

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
NDMC	425.333	5.669	426857

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Bill of Supply

BILL NO.: SLDC/20-21/ME/07

GSTIN: 07AABCD6342A1Z7

PAN No.: AABCD6342A

SAC Code : 996929

GSTIN of Recipient

MES

07DELG09742F1DG

Dated 06.11.2020

Due date 05.12.2020

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
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No. F.DTL/207/2020-21/Manager(EA/SO)/EAC/931

Dated 08.12.2020

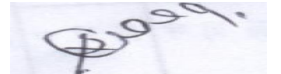
To

G.M.(C&RA),DTL
 CEO, BSES Rajdhani Power Ltd.
 CEO, BSES Yamuna Power Ltd.
 MD, TPDDL.
 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
 Chief Finance Officer, (BSES).
 The Secretary, NDMC.
 G.E.(U),Electric Supply,MES

Details of Transmission Capacity allocation of Distribution Licensees for the month of November'2020

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of November-2020. The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
 As above



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of November 2020

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %
BRPL	749.453	43.551	2323.391	40.583	3072.844	41.269
BYPL	164.165	9.540	1357.129	23.705	1521.294	20.431
NDPL	450.344	26.169	1915.652	33.461	2365.996	31.776
NDMC	310.960	18.070	114.372	1.998	425.333	5.712
MES	44.956	2.612	0.000	0.000	44.956	0.604
Northern Railway	0.000	0.000	14.460	0.253	14.460	0.194
RPH	1.000	0.058	0.000	0.000	1.000	0.014
Total	1720.878	100.00	5725.004	100.000	7445.882	100.000

Note:

- 1) Weg. Avg Entitlement from CSGS is after excluding the capacity @ 99 MW solar power from Rewa allocated to DMRC ,as as per DERC order dated 01.06.2017 no transmission charges are applicable on renewable power .
- 2) As per the decision of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include the Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher @ 1.859 MW (Ex-bus) w.e.f 24.08.19 to 31.08.2020 for BTPS Aux. Power consumption.
- 5) As per 42 Commercial Sub-Committee meeting of NRPC & Clarification of Hon'ble Commission vide letter dated 25.08.2020,CTU raised the bill to Delhi Utility after taking care of LTA include in Delhi wt. avg.entitlement are as under.

S.N.	Generator	Licensee /Beneficiary	LTA Quantum in MW
1	Suryakanta HEPL(LT-59)	TPDDL	14
2	Nanti Hyd.(L_NR_2019_11)	TPDDL	11.45
3	Taranda Hyd(L_NR2020_02)	TPDDL	12.65
4	Talcher	BTPS	0
5	BRBCL NABINAGR TPS	N. Railway	5
6	SECI solar	BRPL	20
		BYPL	20
		TPDDL	20
7	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	BRPL	117.3
		BYPL	39.1
		TPDDL	39.1
8	Tutikoren (L_NR_2018_61)	BRPL	50
9	Sun Edison (L_NR_2019_19)	TPDDL	180
10	JITPL ODISHA (MTOA-20)	N. Railway	9.46

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Computation of SLDC charges bill for the month of November 2020

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr	=	9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2019-20)		
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of SLDC charges for the month of November'20 for Tr. Licensees

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for Nov-20 in Rs	Diff. of SLDC charges for previous months in Rs.	Net SLDC Charges to be paid for Nov'20 in Rs.
	in MW	in %			
BRPL	3072.844	40.728	3066682	0	3066682
BYPL	1521.294	20.163	1518207	0	1518207
NDPL	2365.996	31.359	2361228	0	2361228
NDMC	425.333	5.637	424447	0	424447
MES	44.956	0.596	44877	0	44877
DMRC	99.000	1.312	98789	0	98789
NR	14.460	0.192	14457	0	14457
RPH	1.000	0.013	979	0	979
Total	7544.882	100.000	7529666	0	7529666

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Bill of Supply

BILL NO.: SLDC/20-21/ND/08

GSTIN: 07AABCD6342A1Z7

PAN No.: AABCD6342A

SAC Code : 996929

GSTIN of Recipient NDMC 07AAALN2075Q1ZK

Dated 08.12.2020

Due date 07.01.2021

Details of SLDC charges bill for the month of Nov'20 for NDMC

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
NDMC	425.333	5.637	424447

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
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No. F.DTL/207/2020-21/Manager(EA/SO)/EAC/994

Dated 08.01.2021

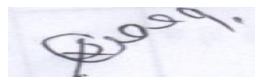
To

G.M.(C&RA),DTL
 CEO, BSES Rajdhani Power Ltd.
 CEO, BSES Yamuna Power Ltd.
 MD, TPDDL.
 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
 Chief Finance Officer, (BSES).
 The Secretary, NDMC.
 G.E.(U),Electric Supply,MES

Details of Transmission Capacity allocation of Distribution Licensees for the month of December'2020

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of December-2020. The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of December 2020

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %
BRPL	749.453	43.551	2323.391	40.583	3072.844	41.269
BYPL	164.165	9.540	1357.129	23.705	1521.294	20.431
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NDMC	310.960	18.070	114.372	1.998	425.333	5.712
MES	44.956	2.612	0.000	0.000	44.956	0.604
Northern Railway	0.000	0.000	14.460	0.253	14.460	0.194
RPH	1.000	0.058	0.000	0.000	1.000	0.014
Total	1720.878	100.00	5725.004	100.000	7445.882	100.000

Note:

- 1) Weg. Avg Entitlement from CSGS is after excluding the capacity @ 99 MW solar power from Rewa allocated to DMRC, as per DERC order dated 01.06.2017 no transmission charges are applicable on renewable power .
- 2) As per the decision of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include the Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher @ 1.859 MW (Ex-bus) w.e.f 24.08.19 to 31.08.2020 for BTPS Aux. Power consumption.
- 5) As per 42 Commercial Sub-Committee meeting of NRPC & Clarification of Hon'ble Commission vide letter dt 25.08.2020,CTU raised the bill to Delhi Utility after taking care of LTA include in Delhi wt. avg.entitlement are as are as under

S.N.	Generator	Licensee /Beneficiary	LTA Quantum in MW
1	Suryakanta HEPL(LT-59)	TPDDL	14
2	Nanti Hyd.(L_NR_2019_11)	TPDDL	11.45
3	Taranda Hyd(L_NR2020_02)	TPDDL	12.65
4	Talcher	BTPS	0
5	BRBCL NABINAGR TPS	N. Railway	5
6	SECI solar	BRPL	20
		BYPL	20
		TPDDL	20
7	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	BRPL	117.3
		BYPL	39.1
		TPDDL	39.1
8	Tutikoren (L_NR_2018_61)	BRPL	50
9	Sun Edision (L_NR_2019_19)	TPDDL	180
10	JITPL ODISHA (MTOA-20)	N. Railway	9.46

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Computation of SLDC charges bill for the month of December 2020

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr	=	9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2019-20)		
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12)	= 7529666

Details of SLDC charges for the month of December'20 for Tr. Licensees

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for Dec-20 in Rs	Diff. of SLDC charges for previous months in Rs.	Net SLDC Charges to be paid for Dec'20 in Rs.
	in MW	in %			
BRPL	3072.844	40.728	3066682	0	3066682
BYPL	1521.294	20.163	1518207	0	1518207
NDPL	2365.996	31.359	2361228	0	2361228
NDMC	425.333	5.637	424447	0	424447
MES	44.956	0.596	44877	0	44877
DMRC	99.000	1.312	98789	0	98789
NR	14.460	0.192	14457	0	14457
RPH	1.000	0.013	979	0	979
Total	7544.882	100.000	7529666	0	7529666

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Bill of Supply

BILL NO.: SLDC/20-21/ND/09

GSTIN: 07AABCD6342A1Z7

PAN No.: AABCD6342A

SAC Code : 996929

GSTIN of Recipient NDMC 07AAALN2075Q1ZK

Dated 08.01.2021

Due date 07.02.2021

Details of SLDC charges bill of NDMC for the month of Dec-20

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
NDMC	425.333	5.637	424447



Tel No:23378976

DELHI TRANSCO LIMITED
 (Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
 Corporate Identification No.(CIN)-U40103DL2001SGC111529
 Office of Manager (T) Commercial
 33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

357241 / ARB
 11/11/

BILL OF SUPPLY

voice No.	WC/NDMC/20-21/53	Billing Period	01-10-2020 to 31-10-2020
voice Date	9-Nov-20	Due Date	9-Dec-20
DTL No.	07AABCD6342A127	HSN Code	996911

Sub :- Provisional Wheeling Charges Bill For The Month Of October, 2020

Beneficiary NEW DELHI MUNICIPAL COUNCIL
 T No. of NDMC 07AAALN2075Q1ZK
 Designation Director (Power)
 Address New Delhi Municipal Council
 Room No.5016, 5th Floor
 Palika Kendra,
 New Delhi - 110 001 Fax. 23363094, 41500945

Details

1	Provisional Annual Transmission Service Charges (ATSC) for FY 2020-21	10483900000
2	ATS charges already raised for five months from April, 20 to August, 20 as per ARR of DTL for FY 2019-20 amounting to Rs. 884.86 Cr.	3709139180
3	Balance ATSC to be recovered from September, 20 to March, 21 as per ARR of DTL for 2020-21	6774760820
4	ATSC recoverable for the month of October, 2020 (Rs.677,47,60,820*31/212*98%/98%) (Rs.Crs.)	990648988
5	Total Weighted Average Entitlement during the month of September, 2020 (%)	5.745
6	Monthly Apportionment of Annual Transmission Service Charges	56912784
7	Adjustment of Transmission Service Charges for the month of September, 2020 on account of availability factor (TAFM) (calculation Sheet attached)	326716
8	Net Amount Chargeable(Rs.) (6+7)	57239500
9	Tax Amount(CGST,SGST,IGST)	0
10	Total Amount Chargeable(Rs.) (8+9)	₹ 5,72,39,500

Rs. Five Crore Seventy Two Lakh(s) Thirty Nine Thousand Five Hundred Only

Amount (Rs.)	Invoice Date	Due date
5,72,39,500	9-Nov-20	9-Dec-20

- The bill has been raised as per tariff Order of DTL for FY 2020-21 dated 28.08.2020
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of October, 2020 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA)/DERC Regulation.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
 Bank State Bank of India, Chandni Chowk, Delhi-06
 Account No. 10820056547
 Branch Code No. 0631
 MICR No. 110002018
 RTGS Code SBIN0000631
- Payment status may be confirmed to Office of Manager(Comml.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

Signature
 9-11-20
 Manager (T) Comml.
 Delhi Transco Limited

Signature
 12/11

Signature
 SE/CP

Signature
 XG(SLDC)
 13/11

Signature
 17/11/2020

Signature
 EE(SLDC)

Signature
 13/11



365787/c
10/11/20

Div (Power)

Tel No: 23376976

DELHI TRANSCO LIMITED
(Regd) Office: Shakti Sadan, Kotla Road, New Delhi-110002
Corporate Identification No. (CIN)-U40103DL200155C111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02

BILL OF SUPPLY

Bill No. WC/NDMC/20-21/60
Bill Date: 8-Dec-20
Bill To: 07AABCD6342A1Z7
Billing Period: 01-11-2020 to 30-11-2020
Due Date: 7-Jan-21
DTL Code: 996911

Sub :- Provisional Wheeling Charges Bill For The Month Of November, 2020

Beneficiary: NEW DELHI MUNICIPAL COUNCIL
o. of NDMC: 07AAALN2075Q1ZK
Director (Power)
New Delhi Municipal Council
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax. 23363094, 41500945

1	Provisional Annual Transmission Service Charges (ATSC) for FY 2020-21	10483900000
2	ATS charges already raised for five months from April, 20 to August, 20 as per ARR of DTL for FY 2019-20 amounting to Rs. 884.86 Cr.	3769139186
3	Balance ATSC to be recovered from September, 20 to March, 21 as per ARR of DTL for 2020-21	6776160826
4	ATSC recoverable for the month of November, 2020 (Rs.677,47,60,820*30/212*98%/98%) (Rs.Crs.)	958672549
5	Total Weighted Average Entitlement during the month of November, 2020 (%)	5.712
6	Monthly Apportionment of Annual Transmission Service Charges	54760520
7	Adjustment of Transmission Service Charges for the month of October, 2020 on account of availability factor (TAFM) (calculation Sheet attached)	167864
8	Net Amount Chargeable(Rs.) (6+7)	54928384
9	Tax Amount(CGST,SGST,IGST)	0
10	Total Amount Chargeable(Rs.) (8+9)	₹ 5,49,28,384

Rs Five Crore Forty Nine Lakh(s) Twenty Eight Thousand Three Hundred Eighty Four Only

Amount (Rs.)	Invoice Date	Due date
5,49,28,384	8-Dec-20	7-Jan-21

- The bill has been raised as per tariff Order of DTL for FY 2020-21 dated 28.08.2020
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of November, 2020 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA)/DERC Regulation.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank: State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820056547
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN0000631
- Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

Manager (T) Comm.
Delhi Transco Limited
8-15-2020

1512 P1

P.T



Dir (Power)

278074/cr
12/1/21

Tel No: 23378976

DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No. WC/NDMC/20-21/67
Invoice Date 8-Jan-21
Billing Period 01-12-2020 to 31-12-2020
Due Date 7-Feb-21
HSN Code 996911
Sub :- Provisional Wheeling Charges Bill For The Month Of December, 2020

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**
T No. of NDMC 07AAALN2075Q1ZK
Designation Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax. 23363094, 41500945

Details

1	Provisional Annual Transmission Service Charges (ATSC) for FY 2020-21	10483900000
2	ATS charges already raised for five months from April, 20 to August, 20 as per ARR of DTL for FY 2019-20 amounting to Rs. 884.86 Cr.	3709139180
3	Balance ATSC to be recovered from September, 20 to March, 21 as per ARR of DTL for 2020-21	6774760820
4	ATSC recoverable for the month of December, 2020 (Rs.677,47,60,820*31/212*98%/98%) (Rs.Crs.)	990648988
5	Total Weighted Average Entitlement during the month of December, 2020 (%)	5.712
6	Monthly Apportionment of Annual Transmission Service Charges	56585870
7	Adjustment of Transmission Service Charges for the month of November, 2020 on account of availability factor (TAFM) (calculation Sheet attached)	125562
8	Net Amount Chargeable(Rs.) (6+7)	56711432
9	Tax Amount(CGST,SGST,IGST)	0
10	Total Amount Chargeable(Rs.) (8+9)	₹ 5,67,11,432

Amount in words: Five Crore Sixty Seven Lakh(s) Eleven Thousand Four Hundred Thirty Two Only

Bill Amount (Rs.)	Invoice Date	Due date
₹ 5,67,11,432	8-Jan-21	7-Feb-21

NOTE :-

- The bill has been raised as per tariff Order of DTL for FY 2020-21 dated 28.08.2020
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of December, 2020 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA)/DERC Regulation.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank **State Bank of India, Chandni Chowk, Delhi-06**
Account No. **10820056547**
Branch Code No. **0631**
MICR No. **110002018**
RTGS Code **SBIN0000631**
- Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

Signature
8-1-2021
Manager (T) Comm.
Delhi Transco Limited

EE(SLDC)
SE(P)
13/1

P.T

RI/NDMC/20-21/40
25-Nov-20
07AABC D6J42A1Z7

BILL OF SUPPLY

Sub :- Reactive Energy Bill For The Month Of October, 2020

Billing Period 01.10.2020 to 31.10.2020
Due Date 5-Dec-20
HSN code 996911

NEW DELHI MUNICIPAL COUNCIL

07A A A A L N 2075 Q 1 Z K

Director (Power)

New Delhi Municipal Council

Room No. 8016, 5th floor

Palika Kendra,

New Delhi - 110001, Fax No. 23363094/41500945

01.10.2020 to 31.10.2020
-7356600
* 1103490
-63700
-9555
1093935
1093935
0
10,93,935

1. Billing period
2. Reactive Energy under HV conditions (i.e. above 10.3%) in kVArh
3. Energy Charges @ Paise 15 per kVArh on S.No.2
4. Reactive Energy under LV conditions (i.e. below 97%) in kVArh
5. Energy Charges @ Paise 15 per kVArh on S.No.4
6. Total Billed Amount [3+5] (Rs.)
7. Net Amount Payable (+)/Receivable (-) by NDMC in Rs.
8. Tax Amount (CGST, SGST, IGST)
9. Total Amount Payable (+)/Receivable (-) by NDMC in Rs.

pees Ten Lakh(s) Ninety Three Thousand Nine Hundred Thirty Five Only

Net Amount
10,93,935

Invoice Date
25-Nov-20

Due date
5-Dec-20

1. Reactive Energy Export (-)/Import (+)
 2. Energy Charges Payable (+)/Receivable (-) by DISCOMs
 3. This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SDC website.
- ... and decision taken in the 5th GCC Meeting held on

Invoice No	RE/NDMC/20-21/46	BILL OF SUPPLY	Billing Period	01.11.2020 to 30.11.2020
Invoice Date	23-Dec-20		Due Date	2-Jan-21
GST No	07AARCD6342A1Z7		HSN code	996911
Sub :- Reactive Energy Bill For The Month Of November, 2020				
Name of Beneficiary	NEW DELHI MUNICIPAL COUNCIL			
GST No of NDMC	07AARCN2075Q1ZK			
Billing	Director (Power)			
Address	New Delhi Municipal Council Room No 5016, 5th floor Palika Kendra New Delhi -110001, Fax No. 23363094/41500945			
Bill Details				
1. Billing period				01.11.2020 to 30.11.2020
2. Reactive Energy under HV conditions (i.e. above 103%) in kVArh				12501.00
3. Energy Charges @ Paise 15 per kVArh on S.No 2				-2500.00
4. Reactive Energy under LV conditions (i.e. below 97%) in kVArh				1375.00
5. Energy Charges @ Paise 15 per kVArh on S.No 4				12128.70
6. Total Billed Amount [3+5] (Rs.)				12128.70
7. Net Amount Payable (+)/Receivable (-) by NDMC in Rs.				0
8. Tax Amount (C.GST,SGST,IGST)				12128.70
9. Total Amount Payable (+)/Receivable (-) by NDMC in Rs.				12128.70
Total :- Twelve Lakhs) Twelve Thousand Eight Hundred Seventy Only				
Billed Amount			Invoice Date	Due Date
₹ 12,12,870			23-Dec-20	2-Jan-21
NOTES :-				
1. Reactive Energy Export (-)/Import (+)				
2. Energy Charges Payable (+)/Receivable (-) by DISCOMs				
3. This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on				
4. Bill is approved and decision taken in the 5th GCC Meeting held on				



DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No. (CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

Tel No 23378976

Invoice No. RE/NDMC/20-21/52
Invoice Date 21-Jan-21
GST No. 07AABCD6342A1Z7

BILL OF SUPPLY

Billing Period 01.12.2020 to 31.12.2020
Due Date 31-Jan-21
HSN code 996911

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC 07AAALN2075Q1ZK
Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th floor
Palika Kendra,
New Delhi -110001, Fax No. 23363094/41500945

Sub :- Reactive Energy Bill For The Month Of December, 2020

Bill Details

1 Billing period	01.12.2020 to 31.12.2020
2 Reactive Energy under HV conditions (i.e. above 103%) in kVArh	-7123300
3 Energy Charges @ Paise 15 per kVArh on S.No.2	1068495
4 Reactive Energy under LV conditions (i.e. below 97%) in kVArh	-788700
5 Energy Charges @ Paise 15 per kVArh on S.No.4	-118305
6 Total Billed Amount [3+5] (Rs.)	950190
7 Net Amount Payable (+)/Receivable (-) by NDMC in Rs.	950190
8 Tax Amount (CGST, SGST, IGST)	0
9 Total Amount Payable (+)/Receivable (-) by NDMC in Rs.	9,50,190

Rupees Nine Lakh(s) Fifty Thousand One Hundred Ninety Only

Billed Amount (Rs.)	Invoice Date	Due date
₹ 9,50,190	21-Jan-21	31-Jan-21

NOTE :-

- 1 Reactive Energy Export (-)/Import (+)
- 2 Energy Charges Payable (+)/Receivable (-) by DISCOMs
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website
- 4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-09-2010.
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- 6 Payment be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820056547
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN0000631
- 7 Confirmation of the payment may be conveyed to the office of Manager (Comml.), 33 KV Grid Sub Station Building, I.P. Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

Reactive Energy Bill verified on the basis of Reactive Energy statement uploaded by DTL on their website amounting to Rs 734565/-. Because NDMC has no power allocation of EDWACL and GT and as such Reactive Energy charges for the same, are not payable by NDMC.

EE (Power) - Vacant

SE (Power)

AAD (Power)

Stamp
21-01-2021
Manager (T) Comml.
Delhi Transco Limited

Amolam
22/01/2021
AGE (R&P)



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

REGIONAL HEAD QUARTER, B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW
DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of October 2020

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra, Sansad Marg,

GSTIN of DIC: 07AAALN2075Q1ZK

Bill of Supply No.: MI0708200003

Bill of Supply Date: 06.11.2020

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	22,953,721.00
2	HVDC Charges	4,831,658.00
3	Reliability Support Ch	3,431,575.00
4	Sub Total A	31,216,954.00
5	Credit for MTOA	133,055.00-
6	Credit for Bill 4	76,926.00-
7	Credit for STOA	2,977,790.00-
8	Sub Total B	3,187,771.00-
	Grand Total	28,029,183.00

In words: Rupees Two Crore Eighty Lakh Twenty Nine Thousand One Hundred Eighty Three Only

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

POC bill 1 amounting Rs. 28029183 for the
month of October 2020 is verified provisionally.

[Signature]
6/11/20
JFE (SLDC)

Authorized signatory
[Signature] Sumit Kumar
For & On behalf of Power Grid Corporation Of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

REGIONAL HEAD QUARTER, B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW
DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of November 2020

CIN No: L40101DL1989GOI038121
POWERGRID PAN No: AAACP0252G

DIC No: 2100003

Name of DIC: Director (Power), New Delhi Municipal Council
Address of Dic: Palika Kendra, Sansad Marg,

GSTIN of DIC: 07AAALN2075Q1ZK

Bill of Supply No.: MI0709200004

Bill of Supply Date: 09.12.2020

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	22,437,387.00
2	HVDC Charges	4,722,972.00
3	Reliability Support Ch	3,354,383.00
4	Sub Total A	30,514,742.00
5	Credit for Bill 4	155,889.00-
6	Credit for STOA	3,126,988.00-
7	Rebate Adjustment	52,598.00-
8	Sub Total B	3,335,475.00-
	Grand Total	27,179,267.00
In words: Rupees Two Crore Seventy One Lakh Seventy Nine Thousand Two Hundred Sixty Seven Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Re:
Authorized signatory

For & On behalf of Power Grid Corporation Of India Ltd.



Annexure-IV

Copies of Long-Term Power
Procurement Bills (Quarter-4)



CIN: L40101DL1975GOI007966

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/02 2021

PAN NO.: AAACN0255D

Send To: **Palika Kendra,**
Sansad Marg,
New Delhi,
-110001.

Copy To:

Beneficiary : **New Delhi Municipal Council.**
Invoice Date : **05.02.2021**
Last Date of Payment : **28.02.2021**

Phone No : **011-23367671**
Fax No : **011-41500945**

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NCTPS 1E	01.05.2020	31.05.2020	601990800	11,941.00-	0.00	11,941.00-
2	NCTPS 1E	01.06.2020	30.06.2020	601990801	3,199.00	0.00	3,199.00
3	NCTPS 1E	01.07.2020	31.07.2020	601990803	64,567.00	0.00	64,567.00
4	NCTPS 1E	01.08.2020	31.08.2020	601990804	220,236.00	0.00	220,236.00
5	NCTPS 1E	01.09.2020	30.09.2020	601990805	1,305,713.00	0.00	1,305,713.00
6	NCTPS 1E	01.12.2020	31.12.2020	601990807	54,513.00	0.00	54,513.00
7	NCTPS 1E	01.01.2021	31.01.2021	601991491	69,291,487.00	0.00	69,291,487.00
8	NCTPS 2E	01.01.2021	31.01.2021	601991490	0.00	0.00	0.00
			Total (Rs.)		70,927,774.00	0.00	70,927,774.00

Rupees (In Words) : Seven Crore Nine Lakh Twenty-Seven Thousand Seven Hundred Seventy-Four Only

With reference to letter vide No. D-441/SE(Power)/2021 dated 15/1/2021 (Copy of letter attached), the payment refer to (A) cannot be verified.

E. & O.E.

For & on behalf of NTPC Limited

However, for the S.NO. 1 to 5 above in table the net amount Rs. 1581774/- for the revision of bill mention during period is verified provisionally.

K. Singh

कमल जीत सिंह / KANWAL JIT SINGH
उप महाप्रबंधक (वित्तियक) / Dy. General Manager (Comm.)
एन टी पी सी लिमिटेड / NTPC Limited

Indresh
8/2/2021
JHS(SLDC)

GE(SLDC)

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE : 17313.



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

CIN: L40101DL1975GOI007966

Invoice Summary

PAN NO.: AAACN0255D

Ref: NTPC/COMMERCIAL/ENERGY BILL/03 2021

Send To: Palika Kendra,
Sansad Marg,
New Delhi,
-110001.

Copy To:

Beneficiary : New Delhi Municipal Council.

Invoice Date : 05.03.2021

Phone No : 011-23367671

Last Date of : 31.03.2021

REVISED

Fax No : 011-41500945

Payment

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NCTPS_1E	01.01.2021	31.01.2021	602002089	54,113.00	0.00	54,113.00
2	NCTPS_1E	01.02.2021	28.02.2021	602003344	69,183,049.00	0.00	69,183,049.00
3	NCTPS_2E	01.02.2021	28.02.2021	602003343	0.00	0.00	0.00
			Total (Rs.)		69,237,162.00	0.00	69,237,162.00

Rupees (In Words) : Six Crore Ninety-Two Lakh Thirty-Seven Thousand One Hundred Sixty-Two Only

E. & O.E.

For & on behalf of NTPC Limited

With reference to letters vide Nos. D-441/SR(Power)/2021
dt. 15/1/2021 & 443-A/SR(Power)/2021 dt. 18/1/2021
(copy of both letter attached), the payment
of this bill cannot be verified. Forwarded for
u.a., please.

Kj Singh

कमल जीत सिंह/KANWAL JIT SINGH
उप महाप्रबंधक (वाणिज्यिक)/Dy. General Manager (Comm.)
एन टी पी सी लिमिटेड/NTPC Limited

FFZ(SLDC)

8/3/2021
JHE(SLDC)



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/04 2021

Send To: Pallika Kendra,
Sansad Marg,
New Delhi,
-110001.

Copy To:

Beneficiary : New Delhi Municipal Council .

Invoice Date : 07.04.2021

Phone No : 011-23367571

Last Date of
Payment : 06.05.2021

Fax No : 011-41500945

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NCTPS_1E	01.05.2019	31.05.2019	602017268	13,393.00-	0.00	13,393.00-
2	NCTPS_1E	01.05.2020	31.05.2020	602017270	94,977.00-	0.00	94,977.00-
3	NCTPS_1E	01.06.2020	30.06.2020	602017271	60.00	0.00	60.00
4	NCTPS_1E	01.07.2020	31.07.2020	602017272	3,256,671.00-	0.00	3,256,671.00-
5	NCTPS_1E	01.08.2020	31.08.2020	602017273	748,568.00-	0.00	748,568.00-
6	NCTPS_1E	01.09.2020	30.09.2020	602017274	19,749,811.00-	0.00	19,749,811.00-
7	NCTPS_1E	01.02.2021	28.02.2021	602017276	53,706.00	0.00	53,706.00
8	NCTPS_1E	01.03.2021	31.03.2021	602020861	70,985,721.00	0.00	70,985,721.00
9	NCTPS_2E	01.03.2021	31.03.2021	602020860	0.00	0.00	0.00
			Total (Rs.)		47,176,067.00	0.00	47,176,067.00

Rupees (In Words) : Four Crore Seventy-One Lakh Seventy-Six Thousand Sixty-Seven Only

NTPC Dadri-I bill for S.N. ⑦ to ⑨ cannot
E. & O.E. be verified provisionally as per noting of
dt. 30/3/2021.

However, the received bill against
mentioned from S.N. ① to ⑥, the
net amount Rs. 23863360/-
receivable by NDHC is verified provisionally.

Royal

राजनीश गोयल / RAJNEESH GOYAL
वरिष्ठ प्रबन्धक (वाणिज्यिक)
Sr. Manager (Commercial)
एन.टी.पी.सी. लि., NTPC LTD.
चण्डीगढ़ / Chandigarh

EE/SLDC

Indresh
8/4/2021
JFE (SLDC)

Bank Details: Current Account No. 10813608669, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers,
Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824;
BRANCH CODE :17313.

BILL OF SUPPLY

ORIGINAL COPY



PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/20-21/0112

Invoice Date: 05-02-2021

Period 01.01.2021 to 31.01.2021

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	109125000	%	30.300%	3,30,64,876
2	Energy Charges Combined Cycle (Unit)	36040558	Rs.	5.296	19,08,70,794
3	Energy Charges Open Cycle (Unit)	37337	Rs.	7.544	2,81,674
4	Sub total				22,42,17,344
5	TCS				
					22,42,17,344

Total Invoice Value

E.& O.E.

(In words)

Rupees TwentyTwo Crore FourtyTwo Lakh Seventeen Thousand Three Hundred FourtyFour Only

For PRAGATI POWER CORPORATION LIMITED

Authorized Signatory

ORIGINAL

BILL OF SUPPLY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/20-21/0124

Invoice Date: 05-03-2021

Period 01.02.2021 to 28.02.2021

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	109125000	%	30.300%	3,30,64,875
2	Energy Charges Combined Cycle (Unit)	31916328	Rs.	5.526	17,63,69,629
3	Energy Charges Open Cycle (Unit)	148136	Rs.	7.872	11,66,127
4	Sub total				21,06,00,631
5	TCS				

Total Invoice Value

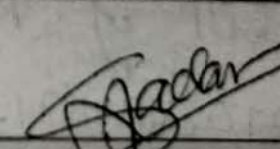
E & O.E.

(In words)

Rupees TwentyOne Crore Six Lakh Six Hundred ThirtyOne Only

21,06,00,631

For PRAGATI POWER CORPORATION LIMITED


 Authorized Signatory

ORIGINAL COPY

BILL OF SUPPLY

PRAGATI POWER CORPORATION LIMITED
(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/20-21/0138

Invoice Date: 07-04-2021

Period 01.03.2021 to 31.03.2021



Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	109125000	%	30.300%	3,30,64,876
2	Energy Charges Combined Cycle (Unit)	31567742	Rs.	5.828	18,39,76,799
3	Energy Charges Open Cycle (Unit)	128622	Rs.	8.301	10,67,694
4	Sub total				21,81,09,369
5	TCS				
Total Invoice Value					21,81,09,369
E & O F					

E. & O.E.

(In words)

Rupees TwentyOne Crore EightyOne Lakh Nine Thousand Three Hundred SixtyNine Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/20-21/0117

Invoice Date: 05-02-2021

Period 01.01.2021 to 31.01.2021

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	1091543661	%	15.30%	16,70,06,181
2	Energy Charges Combined Cycle (Unit)	18363440	Rs.	1.773	3,25,58,379
3	Energy Charges Open Cycle (Unit)	26106	Rs.	2.601	67,903
4	Sub total				19,96,32,463
5	TCS				-
Total Invoice Value					19,96,32,463

E. & O.E.

(In words)

Rupees Nineteen Crore NinetySix Lakh ThirtyTwo Thousand Four Hundred SixtyThree Only

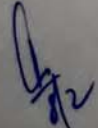
For PRAGATI POWER CORPORATION LIMITED

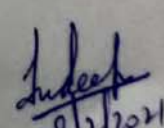

 Authorised Signatory

Capacity charges taken as per @ 7.30% = Rs. 79682687/-

Now, the total amount verified = Rs. 112308969/-

Hence, amount Rs. 112308969/- for the energy of 18.389546 MUs of PPS-III, Bawana for the month of January 2021 is verified provisionally as per petition filed in DERC due to reallocation of Bawana without consent of NDMC.


 J. S. D. C.


 8/2/2021
 J. S. D. C.

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/20-21/0129

Invoice Date: 05-03-2021

Period 01.02.2021 to 28.02.2021

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	1091543659	% 15.30%	16,70,06,180
2	Energy Charges Combined Cycle (Unit)	28137158	Rs. 2.646	7,44,50,922
3	Energy Charges Open Cycle (Unit)	126259	Rs. 3.882	4,90,136
4	Sub total			24,19,47,238
5	TCS			-
Total Invoice Value				24,19,47,238

E.&O.E.

(In words)

Rupees TwentyFour Crore Nineteen Lakh FourtySeven Thousand Two Hundred ThirtyEight Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory
Capacity charges taken @ 7.30% = Rs. 79682687⁰⁰Now, total amount to be verified = Rs. 154623745⁰⁰

Hence total amount Rs. 154623745⁰⁰ for the energy of 28.263717 MUs of PPS-III, Bawana for the month of Feb-2021 is verified provisionally as per petition filed in DERC due to reallocation of Bawana without consent of NDML.

EE(SDC)

8/3/2021
JEE(SDC)

BILL OF SUPPLY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/20-21/0143

Invoice Date: 07-04-2021

Period 01.03.2021 to 31.03.2021

Billed to:	Supplied to:
Customer Name : NEW DELHI MUNICIPAL COUNCIL	Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power) Palika Kendra, Parliament Street, New Delhi	Address: Director (Power) Palika Kendra, Parliament Street, New Delhi
State : Delhi	State : Delhi
State code : 110001	State code : 110001
GSTIN/ UIN 07AAALN2075Q1ZK	GSTIN/ UIN 07AAALN2075Q1ZK

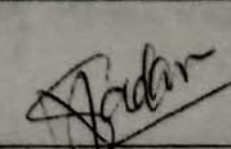
Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	1091543658	% 15.30%	16,70,06,180
2	Energy Charges Combined Cycle (Unit) on composite gas upto MTL Equivalent	49008664	Rs. 3.11	15,24,16,945
3	Energy Charges Open Cycle (Unit) on composite gas upto MTL Equivalent	129815	Rs. 4.563	5,92,346
	Energy Charges Combined Cycle (Unit) Exclusively on RLNG	1658401	Rs. 5.819	96,50,235
	Energy Charges Open Cycle (Unit) exclusively on RLNG	4393	8.538	37,506
4	Sub total			32,97,03,212
5	TCS			-
Total Invoice Value				32,97,03,212

E. & O.E.

(In words)

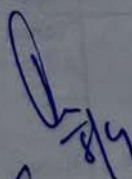
Rupees ThirtyTwo Crore NinetySeven Lakh Three Thousand Two Hundred Twelve Only

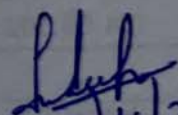
For PRAGATI POWER CORPORATION LIMITED


 Authorised Signatory

Capacity charges for the month of March '21 for PPS-III, Baramulla
is calculated @ 7.30% = Rs. 79682687/-

Now, total amount Rs. 24,23,79,719/- towards PPS-III
Baramulla for the energy of 50.801273 MUs for the
period 1/3/21 to 31/3/21 is verified provisionally as per
petition filed in DERC due to reallocation of
PPS-III, Baramulla without NDMC consent.


ER(SDC)


8/4/2021
JEE(SIPU)

Sales Invoice
DMSWSL: GSTIN -07AADCD1783F1ZS
CIN : U90001AP2009PLC063708

Energy Sale Bill No: DL0020001235

Period of Bill : 01.01.2021 to 31.01.2021

Date: 04.02.2021

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Name of The Buyer
New Delhi Municipal Council

Address:
Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

Customer ID: 1024305

Name of The Generating Plant
Delhi MSW Solutions Ltd

Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799656

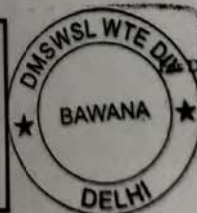
Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units	481390	7.03	3,384,171
(HSN CODE - 27160000)			
TCS @ 0.075%			
Grand Total			3,384,171

Rupees Thirty Three Lakh Eighty Four Thousand One Hundred Seventy and Paise Seventy Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail

Name: Delhi MSW Solutions Ltd
Bank : State Bank of India
A/c No: 37619378932
IFSC : SBIN0013039
Branch : CAG - BRANCH, HYDERABAD, TELANGANA.



Delhi MSW Solutions Ltd.

Generating Plant

Authorised Signatory

Pls send payment receipt/ UTR No. on mail ID: manish.kaushik@ramky.com

Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

Corporate Office : "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos. 136/2 & 4, Gachibowli, Hyderabad-500032
Tel.: 040-23015000, Fax : 040-23015444, Website : www.ramky.com

P.T.O.



DELHI MSW SOLUTIONS LTD. (WTE)
(A Ramky Group Venture)
Sector-5, Pocket N-I, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039
GSTIN : 07AADCD1783F1ZS
CIN : U90001TG2009PLC063708

Towards sustainable growth

Sales Invoice
DMSWSL: GSTIN -07AADCD1783F1ZS
CIN : U90001AP2009PLC063708

Energy Sale Bill No: DL0020001355

Date: 04.03.2021

Period of Bill : 01.02.2021 to 28.02.2021

P.O./Agreement Ref.No./Date: DMSWSL/ NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units	522890	7.03	3,675,914
(HSN CODE - 27160000)			
TCS @ 0.075%			-
Total			3,675,914
Previous Outstanding			33,842.00
Grand Total			3,709,756

Rupees Thirty Seven Lakh Nine Thousand Seven Hundred Fifty Five and Paise Seventy Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail
Name: Delhi MSW Solutions Ltd
Bank : State Bank of India
A/c No: 37619378932
IFSC : SBIN0013039
Branch : CAG - BRANCH, HYDERABAD, TELANGANA.



For Delhi MSW Solutions Ltd.

Generating Plant

Authorised Signatory

Pls send payment receipt/ UTR No. on mail ID: manish.kaushik@ramky.com

Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

Corporate Office : "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos. 136/2 & 4, Gachibowli, Hyderabad-500032
Tel.: 040-23015000, Fax : 040-23015444, Website : www.ramky.com



DELHI MSW SOLUTIONS LTD. (WTE)
(A Ramky Group Venture)

Sector-5, Pocket N-1, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039

GSTIN : 07AADCD1783F1ZS
CIN : U90001TG2009PLC063708

Towards sustainable growth

Sales Invoice
DMSWSL: GSTIN -07AADCD1783F1ZS
CIN : U90001AP2009PLC063708

Energy Sale Bill No: DL0020000005

Date: 07.04.2021

Period of Bill : 01.03.2021 to 31.03.2021

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Name of The Buyer
New Delhi Municipal Council

Customer ID: 1024305

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units (HSN CODE - 27160000)	612117	7.03	4,303,183
TCS @ 0.1%			-
Grand Total			4,303,183

Rupees Forty Three Lakh Three Thousand One Hundred Eighty Two and Paise Fifty One Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail

Name: Delhi MSW Solutions Ltd

Bank : State Bank of India

A/c No: 37619378932

IFSC : SBIN0013039

Branch : CAG - BRANCH, HYDERABAD, TELANGANA.



For Delhi MSW Solutions Ltd.

Generating Plant

G. S. Sallan
Authorised Signatory

Pls send payment receipt/ UTR No. on mail ID: manish.kaushik@ramky.com

Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

P.T.O.

Corporate Office : "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos. 136/2 & 4, Gachibowli, Hyderabad-500032
Tel.: 040-23015000, Fax : 040-23015444, Website : www.ramky.com

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2020-21/Manager(EA/SO)/EAC/1079

Dated 09.02.2021

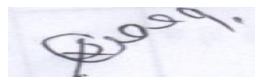
To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Transmission Capacity allocation of Distribution Licensees/Intra State Users for the month of January'2021

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees/Intra State Users for the purpose of distribution of Transmission Charges for the month of January-2021. The Transmission capacity allocation to distribution licensees/Intra State Users is posted in SLDC website also.

Enclosed:
As above



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees/Intra State Users for the month of January 2021

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %
BRPL	749.453	43.551	2322.826	40.579	3072.279	41.266
BYPL	164.165	9.540	1356.947	23.705	1521.112	20.431
NDPL	450.344	26.169	1915.641	33.465	2365.985	31.779
NDMC	310.960	18.070	114.372	1.998	425.333	5.713
MES	44.956	2.612	0.000	0.000	44.956	0.604
Northern Railway	0.000	0.000	14.460	0.253	14.460	0.194
RPH	1.000	0.058	0.000	0.000	1.000	0.013
Total	1720.878	100.00	5724.247	100.000	7445.124	100.000

Note:

- 1) Weg. Avg Entitlement from CSGS is after excluding the capacity @ 99 MW solar power from Rewa allocated to DMRC, as per DERC order dated 01.06.2017 no transmission charges are applicable on renewable power .
- 2) As per the decision of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include the Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher @ 1.859 MW (Ex-bus) w.e.f 24.08.19 to 31.08.2020 for BTPS Aux. Power consumption.
- 5) As per 42 Commercial Sub-Committee meeting of NRPC & Clarification of Hon'ble Commission vide letter dt 25.08.2020,CTU raised the bill to Delhi Utility after taking care of LTA include in Delhi wt. avg.entitlement are as are as under

S.N.	Generator	Licensee /Beneficiary	LTA Quantum in MW
1	Suryakanta HEPL(LT-59)	TPDDL	14
2	Nanti Hyd.(L_NR_2019_11)	TPDDL	11.45
3	Taranda Hyd(L_NR2020_02)	TPDDL	12.65
4	Talcher	BTPS	0
5	BRBCL NABINAGR TPS	N. Railway	5
6	SECI solar	BRPL	20
		BYPL	20
		TPDDL	20
7	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	BRPL	117.3
		BYPL	39.1
		TPDDL	39.1
8	Tutikoren (L_NR_2018_61)	BRPL	50
9	Sun Edision (L_NR_2019_19)	TPDDL	180
10	JITPL ODISHA (MTOA-20)	N. Railway	9.46

DELHI TRANSCO LIMITED

STATE LOAD DESPATCH CENTRE

Computation of SLDC charges bill for the month of January 2021

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr	=	9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2019-20)		
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of SLDC charges for the month of January'21 for Intra State Users with Adj for the period Sep-19 to Sept-20

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for Jan-21 in Rs	Diff. of SLDC charges for Sep'19 to Sep-20 in Rs.	Net SLDC Charges to be paid for Jan'21 in Rs.
	in MW	in %			
BRPL	3072.279	40.724	3066381	-5497	3060885
BYPL	1521.112	20.163	1518207	-3012	1515195
NDPL	2365.985	31.362	2361454	-4292	2357162
NDMC	425.333	5.638	424523	-904	423619
MES	44.956	0.596	44877	-75	44802
DMRC	99.000	1.312	98789	0	98789
NR	14.460	0.192	14457	0	14457
RPH	1.000	0.013	979	13779	14758
Total	7544.124	100.000	7529666	0	7529666

Details of Diff. amount on account of revised SLDC charges for the period Sept-19 to Sept-20 for Distribution Licensees/Intra State Users

Licensees/ Users	Diff. amount of SLDC Charges on account of Allocation of power @1MW to RPH from GT w.e.f Sept'19 to Sept'20 in Rs						
	Sept'19	Oct'19	Nov'19	Dec'19	Jan'20	Feb'20	Mar'20
BRPL	-376	-452	-452	-452	-376	-376	-376
BYPL	-301	-226	-226	-226	-226	-226	-226
NDPL	-376	-376	-301	-301	-376	-376	-376
NDMC	-75	0	-75	-75	-75	-75	-75
MES	0	0	0	0	0	0	0
DMRC	0	0	0	0	0	0	0
NR	0	0	0	0	0	0	0
BTPS	0	0	0	0	0	0	0
RPH	1129	1054	1054	1054	1054	1054	1054
Total	0	0	0	0	0	0	0

Licensees/ Users	Diff. amount of SLDC Charges on account of Allocation of power @1MW to RPH from GT w.e.f Sept'19 to Sept'20 in Rs						
	Apr'20	May'20	Jun'20	Jul'20	Aug'20	Sept'20	Total Diff. Amt
BRPL	-452	-452	-452	-452	-376	-452	-5497
BYPL	-226	-226	-226	-226	-226	-226	-3012
NDPL	-301	-301	-301	-301	-301	-301	-4292
NDMC	-75	-75	-75	-75	-75	-75	-904
MES	0	0	0	0	-75	0	-75
DMRC	0	0	0	0	0	0	0
NR	0	0	0	0	0	0	0
BTPS	0	0	0	0	0	0	0
RPH	1054	1054	1054	1054	1054	1054	13779
Total	0	0	0	0	0	0	0

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Bill of Supply

BILL NO.: SLDC/20-21/ND/10

GSTIN: 07AABCD6342A1Z7

PAN No.: AABCD6342A

SAC Code : 996929

GSTIN of Recipient NDMC 07AAALN2075Q1ZK

Dated 09.02.2021

Due date 08.03.2021

Details of SLDC charges bill of NDMC for the month of Jan-21
With the adj for the period Sep'19 to Sep'20

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
NDMC	425.333	5.638	423619

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2020-21/Manager(EA/SO)/EAC/1145

Dated 10.03.2021

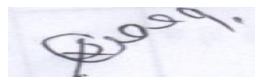
To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Transmission Capacity allocation of Distribution Licensees/Intra State Users for the month of February'2021

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees/Intra State Users for the purpose of distribution of STU Charges for the month of February-2021. The Transmission capacity allocation to distribution licensees/Intra State Users is posted in SLDC website also.

Enclosed:
As above



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees/Intra State Users for the month of February 2021

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %
BRPL	749.453	43.551	2322.826	40.646	3072.279	41.318
BYPL	164.165	9.540	1356.947	23.744	1521.112	20.457
NDPL	450.344	26.169	1915.641	33.521	2365.985	31.820
NDMC	310.960	18.070	114.372	2.001	425.333	5.720
MES	44.956	2.612	0.000	0.000	44.956	0.605
N. Railway	0.000	0.000	5.000	0.087	5.000	0.067
RPH	1.000	0.058	0.000	0.000	1.000	0.013
Total	1720.878	100.00	5714.787	100.000	7435.664	100.000

Note:

- 1) Weg. Avg Entitlement from CSGS is after excluding the capacity @ 99 MW solar power from Rewa allocated to DMRC, as per DERC order dated 01.06.2017 no transmission charges are applicable on renewable power .
- 2) As per the decision of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include the Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher @ 1.859 MW (Ex-bus) w.e.f 24.08.19 to 31.08.2020 for BTPS Aux. Power consumption.
- 5) As per 42 Commercial Sub-Committee meeting of NRPC & Clarification vide thier emailed dated 15.01.2021, It was decided that the Wt. Avg Transmission Capacity Allocation of CSGS for Delhi Utility for recovery of CTU Charges to be driven separately after exempted LTA of RE power as per the data shared by NRPC/CTU. The same is computed as here under (for the billing month of March 2021 on the basis of Billing period January 2021).

Licensees	Wt. Avg. Allocation in CSGS	
	in MW	in %
BRPL	2135.53	40.847
BYPL	1297.85	24.825
NDPL	1676.54	32.068
NDMC	114.37	2.188
N.Railway	3.75	0.072
Total	5228.04	100.000

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Computation of SLDC charges bill for the month of February 2021

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr	=	9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2019-20)		
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of SLDC charges for the month of February'21 for Intra State Users

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for Feb-21 in Rs	Diff. of SLDC charges for earlier months	Net SLDC Charges to be paid for Feb'21 in Rs.
	in MW	in %			
BRPL	3072.279	40.775	3070221		3070221
BYPL	1521.112	20.188	1520089		1520089
NDPL	2365.985	31.401	2364390		2364390
NDMC	425.333	5.645	425050		425050
MES	44.956	0.597	44952		44952
DMRC	99.000	1.314	98940		98940
NR	5.000	0.067	5045		5045
RPH	1.000	0.013	979		979
Total	7534.664	100.000	7529666		7529666

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Bill of Supply

BILL NO.: SLDC/20-21/ND/11

GSTIN: 07AABCD6342A1Z7

PAN No.: AABCD6342A

SAC Code : 996929

GSTIN of Recipient NDMC 07AAALN2075Q1ZK

Dated 10.03.2021

Due date 09.04.2021

Details of SLDC charges bill of NDMC for the month of Feb-21

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
NDMC	425.333	5.645	425050

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
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No. F.DTL/207/2021-22/Manager(EA/SO)/EAC/28

Dated 09.04.2021

To

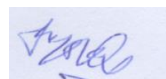
G.M.(C&RA),DTL
 CEO, BSES Rajdhani Power Ltd.
 CEO, BSES Yamuna Power Ltd.
 MD, TPDDL.
 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
 Chief Finance Officer, (BSES).
 The Secretary, NDMC.
 G.E.(U),Electric Supply,MES

Details of Transmission Capacity allocation of Distribution Licensees/Intra State Users for the month of March'2021

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees/Intra State Users for the purpose of distribution of STU Charges for the month of March-2021. The Transmission capacity allocation to distribution licensees/Intra State Users is posted in SLDC website also.

Enclosed:
As above

F/-



Manager(EA/SO)

DELHI TRANSCO LIMITED

STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees/Intra State Users for the month of March 2021

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %
BRPL	749.453	43.551	2336.326	40.722	3085.779	41.374
BYPL	164.165	9.540	1361.447	23.730	1525.612	20.456
NDPL	450.344	26.169	1920.141	33.468	2370.485	31.784
NDMC	310.960	18.070	114.372	1.993	425.333	5.703
MES	44.956	2.612	0.000	0.000	44.956	0.603
N. Railway	0.000	0.000	5.000	0.087	5.000	0.067
RPH	1.000	0.058	0.000	0.000	1.000	0.013
Total	1720.878	100.00	5737.287	100.000	7458.164	100.000

Note:

- 1) Weg. Avg Entitlement from CSGS is after excluding the capacity @ 99 MW solar power from Rewa allocated to DMRC, as per DERC order dated 01.06.2017 no transmission charges are applicable on renewable power .
- 2) As per the decision of 21st GCC meeting held on 22.04.2019, the Transmission Capacity allocation not include the Short term bilateral & collective transaction from April 2019 onwards.
- 3) As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019.
- 4) Allocation from Talcher @ 1.859 MW (Ex-bus) w.e.f 24.08.19 to 31.08.2020 for BTPS Aux. Power consumption.
- 5) As per 42 Commercial Sub-Committee meeting of NRPC & Clarification vide thier emailed dated 15.01.2021, It was decided that the Wt. Avg Transmission Capacity Allocation of CSGS for Delhi Utility for recovery of CTU Charges to be driven separately after exempted LTA of RE power as per the data shared by NRPC/CTU. The same is computed as here under (for the billing month of April 2021 on the basis of Billing period February 2021).

Licensees	Wt. Avg. Allocation in CSGS	
	in MW	in %
BRPL	2135.53	40.847
BYPL	1297.85	24.825
NDPL	1676.54	32.068
NDMC	114.37	2.188
N.Railway	3.75	0.072
Total	5228.04	100.000

Wt. Avg. Allocation in CSGS for CTU Charges for the period Sept'20 to Jan'21 as per data share by CTU/NRPC

Licensees	Sept'2020		Oct'2020		Nov'2020	
	in MW	in %	in MW	in %	in MW	in %
BRPL	2136.09	40.779	2136.09	40.779	2136.09	40.779
BYPL	1259.49	24.044	1298.03	24.780	1298.03	24.780
NDPL	1715.10	32.742	1676.55	32.006	1676.55	32.006
NDMC	114.37	2.183	114.37	2.183	114.37	2.183
N.Railway	13.21	0.252	13.21	0.252	13.21	0.252
Total	5238.25	100.000	5238.25	100.000	5238.25	100.000

Licensees	Dec'2020		Jan'2021	
	in MW	in %	in MW	in %
BRPL	2136.09	40.779	2135.53	40.847
BYPL	1259.49	24.044	1297.85	24.825
NDPL	1715.10	32.742	1676.54	32.068
NDMC	114.37	2.183	114.37	2.188
N.Railway	13.21	0.252	3.75	0.072
Total	5238.25	100.000	5228.04	100.000

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Computation of SLDC charges bill for the month of March 2021

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr (on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2019-20)	=	9.0356
2) SLDC Charges recoverable per month (in Rs) (S.No.1/12)	=	7529666

Details of SLDC charges for the month of March'21 for Intra State Users

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for Mar-21 in Rs	Diff. of SLDC charges for earlier months	Net SLDC Charges to be paid for Mar'21 in Rs.
	in MW	in %			
BRPL	3085.779	40.833	3070221		3074589
BYPL	1525.612	20.188	1520089		1520089
NDPL	2370.485	31.367	2364390		2361830
NDMC	425.333	5.628	425050		423770
MES	44.956	0.595	44952		44802
DMRC	99.000	1.310	98940		98639
NR	5.000	0.066	5045		4970
RPH	1.000	0.013	979		979
Total	7557.164	100.000	7529666		7529666

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Bill of Supply

BILL NO.: SLDC/20-21/ND/12

GSTIN: 07AABCD6342A1Z7

PAN No.: AABCD6342A

SAC Code : 996929

GSTIN of Recipient NDMC 07AAALN2075Q1ZK

Dated 09.04.2021

Due date 08.05.2021

Details of SLDC charges bill of NDMC for the month Mar-21

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
NDMC	425.333	5.628	423770



DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

Tel No:23378976

BILL OF SUPPLY

Invoice No.
Invoice Date
GST No. DTL

WC/NDMC/20-21/74
9-Feb-21
07AABCD6342A127

Billing Period 01-01-2021 to 31-01-2021
Due Date 11-Mar-21
HSN Code 996911

Sub :- Provisional Wheeling Charges Bill For The Month Of January, 2021

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**
GST No. of NDMC 07AAALN2075Q1ZK
Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax. 23363094, 41500945

Bill Details

1	Provisional Annual Transmission Service Charges (ATSC) for FY 2020-21	10483900000
2	ATS charges already raised for five months from April, 20 to August, 20 as per ARR of DTL for FY 2019-20 amounting to Rs. 884.86 Cr.	3709139180
3	Balance ATSC to be recovered from September, 20 to March, 21 as per ARR of DTL for 2020-21	6774760820
4	ATSC recoverable for the month of January, 2021 (Rs.677,47,60,820*31/212*98%/98%) (Rs.Crs.)	990648988
5	Total Weighted Average Entitlement during the month of January, 2021%	5.713
6	Monthly Apportionment of Annual Transmission Service Charges	56595777
7	Adjustment of Transmission Service Charges for the month of December, 2020 on account of availability factor (TAFM) (calculation Sheet attached)	64588
8	Net Amount Chargeable(Rs.) (6+7)	56660365
9	Tax Amount(CGST,SGST,IGST)	0
10	Total Amount Chargeable(Rs.) (8+9)	₹ 5,66,60,365

Rupees Five Crore Sixty Six Lakh(s) Sixty Thousand Three Hundred Sixty Five Only

Billed Amount (Rs.)	Invoice Date	Due date
₹ 5,66,60,365	9-Feb-21	11-Mar-21

NOTE :-

- The bill has been raised as per tariff Order of DTL for FY 2020-21 dated 28.08.2020
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of January, 2021 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA)/DERC Regulation.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank **State Bank of India, Chandni Chowk, Delhi-06**
Account No. **10820056547**
Branch Code No. **0631**
MICR No. **110002018**
RTGS Code **SBIN0000631**
- Payment status may be confirmed to Office of Manager(Comml.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

[Signature]
9-2-2020
Manager (T) Comml.
Delhi Transco Limited

Provisional wheeling charges bill for the month of Jan-21 amounting Rs. 28882567 is verified provisionally on the basis of total wt. av. Entitlement of 2.9097. as per petition filed in DERC due to reallocation of Bowana without consent of NDMC & with reference to letter vide no. D-441/SB(Power)/2021 dt. 15/1/2021 (of letter attached).

[Signature]
25/1
25/1



DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No. (CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

Tel No: 23378976

BILL OF SUPPLY

Invoice No.
Invoice Date
GST No. DTL

WC/NDMC/20-21/81
10-Mar-21
07AABCD6342A1Z7

Billing Period 01-02-2021 to 28-02-2021
Due Date 9-Apr-21
HSN Code 996911

Sub :- Provisional Wheeling Charges Bill For The Month Of February, 2021

Name of Beneficiary
T No. of NDMC
Billing
Address

NEW DELHI MUNICIPAL COUNCIL
07AAALN2075Q12K
Director (Power)
New Delhi Municipal Council
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax. 23363094, 41500945

Details

1	Provisional Annual Transmission Service Charges (ATSC) for FY 2020-21	10483900000
2	ATS charges already raised for five months from April, 20 to August, 20 as per ARR of DTL for FY 2019-20 amounting to Rs. 884.86 Cr.	3799139180
3	Balance ATSC to be recovered from September, 20 to March, 21 as per ARR of DTL for 2020-21	6774760820
4	ATSC recoverable for the month of February, 2021 (Rs.677,47,60,820*28/212*98%/98%) (Rs.Crs.)	894779731
5	Total Weighted Average Entitlement during the month of February, 2021%	5.720
6	Monthly Apportionment of Annual Transmission Service Charges	51181401
7	Adjustment of Transmission Service Charges for the month of January, 2021 on account of availability factor (TAFM) (calculation Sheet attached)	64599
8	Net Amount Chargeable (Rs.) (6+7)	51246000
9	Tax Amount (CGST, SGST, IGST)	0
10	Total Amount Chargeable (Rs.) (8+9)	₹ 5,12,46,000

₹ Five Crore Twelve Lakh(s) Forty Six Thousand Only

Net Amount (Rs.)	Invoice Date	Due date
₹ 5,12,46,000	10-Mar-21	9-Apr-21

TE :-

- The bill has been raised as per tariff Order of DTL for FY 2020-21 dated 28.08.2020
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of February, 2021 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA)/DERC Regulation.
- NDMC is requested to provide LC for FY 2021-22 w.e.f. 1st April, 2021
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820056547
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN0000631
- Payment status may be confirmed to Office of Manager (Comml.) at email address lb.dtl2012@gmail.com along with the respective account head of payment

Provisional wheeling charges bill amounting Rs. 24982250/- is verified provisionally on the basis of 2.792% of total wt. Average Entitlement during month of Feb' 2021 as per petition filed in DERC due to reallocation of Bandwidth without consent of NDMC & with reference to letter vide M. D-471/SE(Power)/2021 dt. 15/1/2021 (copy enclosed).

Manager (T) Comml.
Delhi Transco Limited

EE(SR)

30/3/2021
JEE(S)

प्रयोग कर सकते हैं



DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No (CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02

Tel No:23378976

Invoice No RE/NDMC/20-21/58
Invoice Date 24-Feb-21
GST No. 07AABCD6342A1Z7

BILL OF SUPPLY

Billing Period 01.01.2021 to 31.01.2021
Due Date 6-Mar-21
HSN code 996911

Sub 1:- Reactive Energy Bill For The Month Of January, 2021

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC 07AAALN2075Q1ZK
Billing Director (Power)
Address New Delhi Municipal Council
Room No 5016, 5th floor
Palika Kendra,
New Delhi -110001, Tax No. 23363094/41500945

Bill Details

1 Billing period	01.01.2021 to 31.01.2021
2 Reactive Energy under HV conditions (i.e. above 103%) in kVArh	-7048000
3 Energy Charges @ Paise 15 per kVArh on S No 2	1057200
4 Reactive Energy under LV conditions (i.e. below 97%) in kVArh	-830700
5 Energy Charges @ Paise 15 per kVArh on S No 4	-124605
6 Total Billed Amount [2+3] (Rs.)	932595
7 Net Amount Payable (+) Receivable (-) by NDMC in Rs.	932595
8 Tax Amount (CGST, SGST, IGST)	0
9 Total Amount Payable (+) Receivable (-) by NDMC in Rs.	9,32,595

Rupees Nine Lakh(s) Thirty Two Thousand Five Hundred Ninety Five Only

Billed Amount ^(Rs.)	Invoice Date	Due date
₹ 9,32,595	24-Feb-21	6-Mar-21

NOTE :-

- 1 Reactive Energy Export (-) Import (+)
- 2 Energy Charges Payable (+) Receivable (-) by DISCOMs
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website
- 4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th C&C Meeting held on 22-09-2010
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- 6 Payment be made to DTL through ECS/NIFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820056547
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN0000631
- 7 Confirmation of the payment may be conveyed to the office of Manager (Comm.), 33 KV Grid Sub Station Building, I.P. Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

Reactive Energy Bill Verified on the basis of Reactive Energy Statement uploaded by DTL on their website amounting to Rs. = 932595/-

Stamp
24-2-2021
Manager (T) Comm.
Delhi Transco Limited

E (Power) - Vacant

E (Power)

[Signature]

AAD (Bure.)

Amol Kumar
25/02/2021
AEE (RRD)



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

पावरग्रिड

REGIONAL HEAD QUARTER, B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW
DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of JAN 21

CIN No: L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No: 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra, Sansad Marg,

GSTIN of DIC: 07AAALN2075Q1ZK

Bill of Supply No.: MI0710200003

Bill of Supply Date: 06.01.2021

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	467,088.00
2	NC-HVDC	2,157,428.00
3	RC	4,250,042.00
4	TC	1,005,845.00
5	AC-UBC	3,851,065.00
6	AC-BC	19,542,502.00
7	Sub Total A	31,273,970.00
8	Credit for STOA	572,150.00-
9	Sub Total B	572,150.00-
	Grand Total	30,701,820.00

In words: Rupees Three Crore Seven Lakh One Thousand Eight Hundred Twenty Only

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

Sumit Kumar

For & On behalf of Power Grid Corporation Of India Ltd.



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

REGIONAL HEAD QUARTER, B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW
DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Jan'21

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra, Sansad Marg,

GSTIN of DIC: 07AAALN2075Q1ZK

Bill of Supply No.: MI0710200007

Bill of Supply Date: 14.01.2021

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	844.00-
2	NC-HVDC	3,899.00-
3	RC	7,681.00-
4	TC	1,818.00-
5	AC-UBC	6,960.00-
6	AC-BC	35,318.00-
7	Sub Total A	56,520.00-
	Grand Total	56,520.00-
In words: NIL		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code-SBIN0017313, A/C 31858364382

Authorized signatory

Seema Kumar

For & On behalf of Power Grid Corporation Of India Ltd





पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

REGIONAL HEAD QUARTER, B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW
DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of FEB 21

CIN No : L40101DL1989GOI038121
POWERGRID PAN No: AAACP0252G
DIC No : 2100003
Name of DIC: Director (Power), New Delhi Municipal Council
Address of Dic: Palika Kendra, Sansad Marg,
GSTIN of DIC: 07AAALN2075Q1ZK
Bill of Supply No.: MI0711200003
Bill of Supply Date: 02.02.2021
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	
2	NC-HVDC	482,734.00
3	RC-AC	2,235,297.00
4	TC	4,410,508.00
5	AC-UBC	1,040,337.00
6	AC-BC	6,108,880.00
7	Sub Total A	18,555,194.00
8	Credit for STOA	32,832,950.00
9	Sub Total B	680,876.00-
	Grand Total	680,876.00-
In words: Rupees Three Crore Twenty One Lakh Fifty Two Thousand Seventy Four Only		32,152,074.00

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

With reference to letter vide NO. D-441/SE(Power)/2021
dated 15/01/2021, this bill cannot be verified, forwarded
for u.a, please.

EF (SLDC)

Indresh
3/2/21
JHE (SLDC)

Authorized signatory
Sunit Kumar
For & On behalf of Power Grid Corporation Of India Ltd.
POWERGRID, FARIDABAD

स्वहित एवं राष्ट्रहित में ऊर्जा बचाव



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

REGIONAL HEAD QUARTER, B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW
DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Mar 21

Feb

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra, Sansad Marg,

GSTIN of DIC: 07AAALN2075Q1ZK

Bill of Supply No.: MI0701200003

Bill of Supply Date: 02.03.2021

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	483,653.00
2	NC-HVDC	2,239,444.00
3	RC-AC	4,476,894.00
4	TC	1,042,358.00
5	AC-UBC	7,152,547.00
6	AC-BC	18,510,479.00
7	Sub Total A	33,905,375.00
8	Deviation Bill	215,322.00-
9	Credit for STOA	1,320,842.00-
10	Sub Total B	1,536,164.00-
	Grand Total	32,369,211.00
In words: Rupees Three Crore Twenty Three Lakh Sixty Nine Thousand Two Hundred Eleven Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

With reference to letter vide NO. 443-A/SG(Power)/2021
dt. 18/1/2021 (copy of letter attached), this bill
cannot be verified. Forwarded further for n.a.
please.

SLDC

Indeeh
2/3/2021
SLDC

Authorized signatory
Sunil Kumar
For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Annexure-V

Copies of Summary of SLDC
Monthly Energy Statements

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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Summary of Monthly Energy of Discom for the month of April'20

No. F.DTL/2020-21/Mgr(EA)/Monthly Energy Discom/525

ISSUE DATE

27.05.2020


All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	32.283038	17.342774	6.666387	33.372987	22.059564	0.000000	111.724750
2	GT	17.366363	1.531247	0.000000	0.000000	7.668640	0.000000	26.566250
3	CCGT BAWANA	62.656109	38.786190	4.192840	14.607898	42.799180	0.000000	163.042216
(A)	Total Intra State	112.305511	57.660211	10.859227	47.980885	72.527384	0.000000	301.333216
(B)	ISGS	491.996794	379.868423	0.000000	0.000000	271.297669	1.890295	1145.053181
1	DVC(LT-3)	70.489427	21.142490	0.000000	0.000000	38.247846	0.000000	129.879763
2	DVC(MEJIA)(LT-4)	23.156188	0.106117	0.000000	0.000000	7.001442	0.000000	30.263748
3	DVC(MEJIA7)(LT-8)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	127.608773	0.000000	127.608773
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	2.594415	0.000000	2.594415
7	GIREL (L_NR_2018_61)	5.677850	0.000000	0.000000	0.000000	0.000000	0.000000	5.677850
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	2.433565	0.000000	2.433565
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	17.414415	0.000000	17.414415
10	SECI	3.553188	3.362100	0.000000	0.000000	3.378830	0.000000	10.294118
11	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	3.340655	0.000000	3.340655
12	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	2.309478	2.309478
(C)	Total Long Term Bilateral Purchase	102.876653	24.610707	0.000000	0.000000	202.019940	2.309478	331.816779
1	IEX(Purchase)	6.915931	0.000000	2.222827	2.153785	0.786636	0.000000	12.079180
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	27.664800	5.061200	0.000000	27.503170	0.000000	0.000000	60.229170
4	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total ShortTerm Purchase	34.580731	5.061200	2.222827	29.656955	0.786636	0.000000	72.308350
(E)	Total Purchase(A+B+C+D)	741.759689	467.200541	13.082054	77.637840	546.631630	4.199773	1850.511526
1	IEX(Sale)	-9.106540	-87.605890	-0.132969	-9.084158	-22.152429	0.000000	-128.081985
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	-58.184520	0.000000	-58.184520
(F)	Total Sale	-9.106540	-87.605890	-0.132969	-9.084158	-80.336949	0.000000	-186.266505
1	Renewable Generation (RG)*	12.267735	2.674982	0.000000	0.531425	0.211309	0.000000	15.685452
(G)	Net Purchase (E+F+Rithala+RG)	744.920884	382.269633	12.949084	69.085108	466.505990	4.199773	1679.930473

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers



MANAGER(SO/EA)

Details of Renewable Generation for the Month of April'20**Solar Generation**

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					7788.000		7788.000
2	CENPEID					1151.000		1151.000
3	CORPORATE OFFICE					475.000		475.000
4	CENNET					2523.000		2523.000
5	1 MW KPM					114684.000		114684.000
6	NARELA A7 GRID**					0.000		0.000
7	BAWANA CWG GRID					11972.000		11972.000
8	NARELA DSIHDC					8335.000		8335.000
9	GTK**					0.000		0.000
10	RG-2					3441.000		3441.000
11	RG-5					25842.000		25842.000
12	RG-22					15933.000		15933.000
13	RG-23					7122.000		7122.000
14	RG-24					12043.000		12043.000
15	Thyagraj Stadium	93929.400						93929.400
16	Tahirpur		6028.000					6028.000
17	DSIDC JHILMIL		2035.200					2035.200
18	Yamuna Vihar		3756.000					3756.000
19	Vivek Vihar		3130.800					3130.800
20	Seelampur		6100.000					6100.000
21	Dwarikapuri		4016.000					4016.000
22	Shakarpur		3564.000					3564.000
23	Workshop PPG		6326.000					6326.000
24	Karkardooma Car Parking		561.600					561.600
25	DAIL*							0.000
	Total in KWH	93929.400	35517.600	0.000	0.000	211309.000	0.000	340756.000

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela A7 and GTK grid has been not available due to communication failure at TPDDL grid will be updated later.

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (February'20)	892980.000	0.000	0.000	0.000	0.000	0.000	892980.000

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.808602	0.000000	0.000000	0.000000	4.256818	0.000000	12.122665
2	MSW Bawana	4.365204	2.495297	0.000000	0.531425	3.048648	0.000000	10.440574
3	EDWPCL	0.000000	0.144168	0.000000	0.000000	0.000000	0.000000	0.537617
	Total in Mus	12.173806	2.639465	0.000000	0.531425	0.000000	0.000000	15.344696

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of April'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.057245					0.057245
2	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
3	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.090796						0.090796
4	EDWPCL-DMRC/BYPL		0.302653					0.302653
5	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
6	EDWPCL-IEX							0.000000
7	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
8	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
9	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
10	EDWPCL-Max Super Specialtiy Hospital (MSSH)/BRPL							0.000000
11	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
12	EDWPCL-Bird Hospitality (BHSPL)/BRPL							0.000000
13	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
14	BYPL-BRPL							0.000000
	Total in Mus	0.090796	0.359898	0.000000	0.000000	0.000000	0.000000	0.450694

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL							0.000000
2	Aria (AHCSPL)/BRPL	0.359040						0.359040
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL							0.000000
4	Avdhut Swami Metal Works(ASMW)/BYPL							0.000000
5	Batra Hospital (BHMRC)/BRPL							0.000000
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.231600						0.231600
7	Bharti Airtel Ph-1 184							0.000000
8	Bharti Airtel Ph-3 224							0.000000
9	Bharti Airtel Ph-3 234							0.000000
10	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL							0.000000
11	Bird Hospitality (BHSPL)/BRPL							0.000000
12	Caddie Hotels (CHPL-DL)/BRPL	0.406880						0.406880
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.072000						0.072000
14	Devki_Devi_Foundation (MAX-HPTL)/BRPL							0.000000
15	DIAPL/BRPL	5.269670						5.269670
16	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
17	DLF Emporio (DLFEL)	0.072480						0.072480
18	DLF Mall Saket New Delhi (DLFL)	0.212400						0.212400
19	DLF Promenade Ltd. (DLFPL)	0.114000						0.114000
20	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL							0.000000
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
24	Escort Heart (EHIRCL)/BRPL							0.000000
25	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.299040		0.299040
26	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.135120						0.135120
27	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.237600						0.237600
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	IndraPrastha Medical (Apollo Hosp) (IMPL)							0.000000
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.172800						0.172800
31	Jackson Developer (JDPL)/TPDDL					0.069120		0.069120
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL							0.000000
33	Lodhi Property (LPCL)/BRPL	0.198000						0.198000
34	Max Balaji (BMDRC)/BYPL							0.000000
35	Max Super Specialtiy Hospital (MSSH)/BRPL	0.282240						0.282240
36	Max Healthcare Institute Limited (MHIL)/TPDDL							0.000000

37	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000000
38	Oberio Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL							0.000000
40	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.430820		0.430820
42	Select City Walk (SIPL)/BRPL	0.259200						0.259200
43	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
44	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.180000						0.180000
45	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.712800					0.712800
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.126000						0.126000
47	Today Hotels (THNDPL)/BRPL							0.000000
48	Unison Hotels (Grand Hotel) (UHL)/BRPL							0.000000
49	IFCI LTD. /BRPL							0.000000
50	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.270105						0.270105
51	Vodafone Mobile Service (VMSL)/BRPL	0.442560						0.442560
52	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	1.505969	0.602418	0.000000	0.000000	0.543081	0.000000	2.651468
53	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.307200					0.307200
54	MOTHER DAIRY FRUITS &VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.193440		0.193440
55	ASPEN BUILDTECH LID. (ABL)/BRPL	0.198000						0.198000
56	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.094800						0.094800
	Total in Mus	10.840464	1.622418	0.000000	0.000000	1.535501	0.000000	13.998383

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
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Summery of Monthly Energy of Discom for the month of May'20

No. F.DTL/2020-21/Mgr(EA)/Monthly Energy Discom/561

ISSUE DATE

17.06.2020

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	32.692989	16.484640	6.654996	32.149989	22.072886	0.000000	110.055500
2	GT	25.939372	2.334069	0.000000	0.000000	9.746909	0.000000	38.020350
3	CCGT BAWANA	174.255081	40.241332	4.747669	16.022149	50.820823	0.000000	286.087054
(A)	Total Intra State	232.887443	59.060041	11.402665	48.172137	82.640618	0.000000	434.162904
(B)	ISGS	608.447750	446.037255	0.000000	2.333377	269.530442	2.069342	1328.418166
1	DVC(LT-3)	78.842467	27.237815	0.000000	0.000000	46.895523	0.000000	152.975805
2	DVC(MEJIA)(LT-4)	25.194352	4.431501	0.000000	0.000000	7.989157	0.000000	37.615010
3	DVC(MEJIA7)(LT-8)	0.000000	17.529768	0.000000	0.000000	0.000000	0.000000	17.529768
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	3.676148	0.000000	3.676148
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	151.099283	0.000000	151.099283
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	4.667858	0.000000	4.667858
7	GIREL (L_Nr_2018_61)	9.237392	0.000000	0.000000	0.000000	0.000000	0.000000	9.237392
8	Nanti Hydro (L_Nr_2019_11)	0.000000	0.000000	0.000000	0.000000	4.688065	0.000000	4.688065
9	Sun Eddison (L_Nr_2019_19)	0.000000	0.000000	0.000000	0.000000	18.258758	0.000000	18.258758
10	SECI	3.694620	3.569672	0.000000	0.000000	3.509248	0.000000	10.773540
11	THPPL (L_Nr_2020_02)	0.000000	0.000000	0.000000	0.000000	6.540372	0.000000	6.540372
12	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	2.817602	2.817602
(C)	Total Long Term Bilateral Purchase	116.968831	52.768756	0.000000	0.000000	247.324410	2.817602	419.879599
1	IEX(Purchase)	29.431739	0.473336	6.146696	8.702840	26.513139	0.000000	71.267750
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	36.978190	11.178209	0.000000	53.672520	124.646910	0.000000	226.475828
4	Banking (purchase)	75.189323	32.534786	0.000000	0.000000	0.000000	0.000000	107.724109
(D)	Total ShortTerm Purchase	141.599251	44.186331	6.146696	62.375360	151.160049	0.000000	405.467687
(E)	Total Purchase(A+B+C+D)	1099.903276	602.052382	17.549361	112.880874	750.655519	4.886944	2587.928357
1	IEX(Sale)	-4.712309	-34.432243	0.000000	-14.248481	-31.646390	0.000000	-85.039423
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	-0.023090	-0.095760	0.000000	0.000000	0.000000	0.000000	-0.118850
4	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-4.735399	-34.528003	0.000000	-14.248481	-31.646390	0.000000	-85.158273
1	Renewable Generation (RG)*	12.671240	3.408905	0.000000	0.597934	0.206700	0.000000	16.884779
(G)	Net Purchase (E+F+Rithala+RG)	1107.839117	570.933284	17.549361	99.230328	719.215829	4.886944	2519.654864

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers

8099.

MANAGER(SO/EA)

Details of Renewable Generation for the Month of May'20

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					7516.000		7516.000
2	CENPEID					1209.000		1209.000
3	CORPORATE OFFICE					485.000		485.000
4	CENNET					2411.000		2411.000
5	1 MW KPM					94344.000		94344.000
6	NARELA A7 GRID**					5230.000		5230.000
7	BAWANA CWG GRID					12305.000		12305.000
8	NARELA DSIIDC					9415.000		9415.000
9	GTK**					8482.000		8482.000
10	RG-2					3483.000		3483.000
11	RG-5					27806.000		27806.000
12	RG-22					14816.000		14816.000
13	RG-23					7216.000		7216.000
14	RG-24					11982.000		11982.000
15	Thyagraj Stadium	95439.750						95439.750
16	Tahirpur		5734.000					5734.000
17	DSIDC JHILMIL		1974.000					1974.000
18	Yamuna Vihar		3244.800					3244.800
19	Vivek Vihar		2719.200					2719.200
20	Seelampur		5510.000					5510.000
21	Dwarikapuri		3730.000					3730.000
22	Shakarpur		3350.400					3350.400
23	Workshop PPG		6360.000					6360.000
24	Karkardooma Car Parking		332.400					332.400
25	DAIL*							0.000
	Total in KWH	95439.750	32954.800	0.000	0.000	206700.000	0.000	335094.550

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela A7 and GTK grid has been not available due to communication failure at TPDDL grid will be updated later.

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (March'20)	367400.000	0.000	0.000	0.000	0.000	0.000	367400.000

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.664283	0.000000	0.000000	0.000000	4.415978	0.000000	12.133087
2	MSW Bawana	4.911517	2.807588	0.000000	0.597934	3.430191	0.000000	11.747231
3	EDWPCL	0.000000	0.568362	0.000000	0.000000	0.000000	0.000000	1.328260
	Total in Mus	12.575801	3.375950	0.000000	0.597934	0.000000	0.000000	16.549685

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of May'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

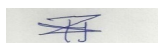
Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.052826					0.052826
2	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
3	EDWPCL-Batra Hospital (BHMRC)/BRPL							0.000000
4	EDWPCL-DMRC/BYPL		0.759898					0.759898
5	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
6	EDWPCL-IEX							0.000000
7	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
8	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
9	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
10	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL							0.000000
11	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
12	EDWPCL-Bird Hospitality (BHSPL)/BRPL							0.000000
13	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
14	BYPL-BRPL							0.000000
	Total in Mus	0.000000	0.812724	0.000000	0.000000	0.000000	0.000000	0.812724

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.410640						0.410640
2	Aria (AHCSPL)/BRPL	0.413040						0.413040
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.689040						0.689040
4	Avdhut Swami Metal Works(ASMW)/BYPL							0.000000
5	Batra Hospital (BHMRC)/BRPL	0.366240						0.366240
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.294240						0.294240
7	Bharti Airtel Ph-1 184	0.319200						0.319200
8	Bharti Airtel Ph-3 224	0.319200						0.319200
9	Bharti Airtel Ph-3 234	0.641520						0.641520
10	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL							0.000000
11	Bird Hospitality (BHSPL)/BRPL							0.000000
12	Caddie Hotels (CHPL-DL)/BRPL	0.424640						0.424640
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.104160						0.104160
14	Devki Devi Foundation (MAX-HPTL)/BRPL	0.409920						0.409920
15	DIAPL/BRPL	8.076720						8.076720
16	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
17	DLF Emporio (DLFEL)	0.073920						0.073920
18	DLF Mall Saket New Delhi (DLFL)	0.208320						0.208320
19	DLF Promenade Ltd. (DLFPL)	0.098160						0.098160
20	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL							0.000000
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.074400					0.074400
24	Escort Heart (EHIRCL)/BRPL	0.382320						0.382320
25	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.354480		0.354480
26	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.438960						0.438960
27	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.254400						0.254400
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	IndraPrastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.399840						0.399840
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.223200						0.223200
31	Jackson Developer (JDPL)/TPDDL					0.098160		0.098160
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.312720						0.312720
33	Lodhi Property (LPCL)/BRPL	0.186000						0.186000
34	Max Balaji (BMDRC)/BYPL		0.433840					0.433840
35	Max Super Speciality Hospital (MSSH)/BRPL	0.396000						0.396000
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.271480		0.271480

37	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000000
38	Oberio Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL							0.000000
40	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.772230		0.772230
42	Select City Walk (SIPL)/BRPL	0.223200						0.223200
43	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
44	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.223200						0.223200
45	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.736560					0.736560
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.148800						0.148800
47	Today Hotels (THNDPL)/BRPL							0.000000
48	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.064800						0.064800
49	IFCI LTD. /BRPL							0.000000
50	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.313815						0.313815
51	Vodafone Mobile Service (VMSL)/BRPL	0.453840						0.453840
52	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	1.548228	0.455104	0.000000	0.000000	0.287982	0.000000	2.291314
53	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.381120					0.381120
54	MOTHER DAIRY FRUITS &VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.330720		0.330720
55	ASPEN BUILDTECH LID. (ABL)/BRPL	0.223200						0.223200
56	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.081120						0.081120
	Total in Mus	18.722603	2.081024	0.000000	0.000000	2.115052	0.000000	22.918679



<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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Summary of Monthly Energy of Discom for the month of June'20

No. F.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/624

ISSUE DATE 15.07.2020

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	47.141685	25.232173	9.516044	47.612501	30.925597	0.000000	160.428000
2	GT	27.440149	3.619134	0.000000	0.000000	11.916917	0.000000	42.976200
3	CCGT BAWANA	123.587580	35.190609	4.065052	14.300186	43.397985	0.000000	220.541413
(A)	Total Intra State	198.169414	64.041916	13.581096	61.912687	86.240499	0.000000	423.945613
(B)	ISGS	641.067361	443.559555	0.000000	1.576319	293.511150	2.094922	1381.809306
1	DVC(LT-3)	74.615340	36.043838	0.000000	0.000000	48.583657	0.000000	159.242835
2	DVC(MEJIA)(LT-4)	24.057783	9.065383	0.000000	0.000000	9.967744	0.000000	43.090910
3	DVC(MEJIA7)(LT-8)	0.000000	59.277840	0.000000	0.000000	0.000000	0.000000	59.277840
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	34.624853	0.000000	34.624853
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	144.159925	0.000000	144.159925
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	6.060418	0.000000	6.060418
7	GIREL (L_NR_2018_61)	18.796485	0.000000	0.000000	0.000000	0.000000	0.000000	18.796485
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	6.774282	0.000000	6.774282
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	14.145930	0.000000	14.145930
10	SECI	3.554225	3.503785	0.000000	0.000000	3.449918	0.000000	10.507928
11	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	7.823478	0.000000	7.823478
12	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	4.227168	4.227168
(C)	Total Long Term Bilateral Purchase	121.023833	107.890846	0.000000	0.000000	275.590204	4.227168	508.732051
1	IEX(Purchase)	25.973560	0.470170	7.226651	6.531439	21.865493	0.000000	62.067313
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	139.947635	10.379092	0.000000	58.000570	200.644773	0.000000	408.972071
4	Banking (purchase)	190.765000	152.396675	0.000000	0.000000	26.024517	0.000000	369.186192
(D)	Total ShortTerm Purchase	356.686195	163.245937	7.226651	64.532009	248.534783	0.000000	840.225575
(E)	Total Purchase(A+B+C+D)	1316.946804	778.738254	20.807747	128.021015	903.876635	6.322090	3154.712545
1	IEX(Sale)	-11.295815	-61.981655	0.000000	-10.317008	-9.150290	0.000000	-92.744768
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-11.295815	-61.981655	0.000000	-10.317008	-9.150290	0.000000	-92.744768
1	Renewable Generation (RG)*	12.505994	2.589948	0.000000	0.574587	0.172144	0.000000	15.842673
(G)	Net Purchase (E+F+Rithala+RG)	1318.156982	719.346547	20.807747	118.278594	894.898489	6.322090	3077.810451

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers

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MANAGER(SO/EA)

Details of Renewable Generation for the Month of June'20**Solar Generation**

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					0.000		0.000
2	CENPEID					1094.000		1094.000
3	CORPORATE OFFICE					443.000		443.000
4	CENNET					2156.000		2156.000
5	1 MW KPM					85764.000		85764.000
6	NARELA A7 GRID**					1573.000		1573.000
7	BAWANA CWG GRID					11107.000		11107.000
8	NARELA DSIHDC					9157.000		9157.000
9	GTK**					3086.000		3086.000
10	RG-2					3151.000		3151.000
11	RG-5					24702.000		24702.000
12	RG-22					12764.000		12764.000
13	RG-23					6392.000		6392.000
14	RG-24					10755.000		10755.000
15	Thyagraj Stadium	69437.250						69437.250
16	Tahirpur		5256.000					5256.000
17	DSIDC JHILMIL		1783.200					1783.200
18	Yamuna Vihar		2839.200					2839.200
19	Vivek Vihar		2170.800					2170.800
20	Seelampur		5042.000					5042.000
21	Dwarikapuri		3268.000					3268.000
22	Shakarpur		2955.600					2955.600
23	Workshop PPG		5850.000					5850.000
24	Karkardooma Car Parking		282.000					282.000
25	DAIL*							0.000
	Total in KWH	69437.250	29446.800	0.000	0.000	172144.000	0.000	271028.050

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.716815	0.000000	0.000000	0.000000	4.306066	0.000000	12.083793
2	MSW Bawana	4.719742	2.697963	0.000000	0.574587	3.296256	0.000000	11.288548
3	EDWPCL	0.000000	-0.137461	0.000000	0.000000	0.000000	0.000000	-0.054586
	Total in Mus	12.436556	2.560501	0.000000	0.574587	0.000000	0.000000	15.571645

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of June'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.060913					0.060913
2	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
3	EDWPCL-Batra Hospital (BHMRC)/BRPL							0.000000
4	EDWPCL-DMRC/BYPL		0.082875					0.082875
5	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
6	EDWPCL-IEX							0.000000
7	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
8	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
9	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
10	EDWPCL-Max Super Specialtiy Hospital (MSSH)/BRPL							0.000000
11	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
12	EDWPCL-Bird Hospitality (BHSPL)/BRPL							0.000000
13	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
14	BYPL-BRPL							0.000000
	Total in Mus	0.000000	0.143788	0.000000	0.000000	0.000000	0.000000	0.143788

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.527400						0.527400
2	Aria (AHCSPL)/BRPL	0.397590						0.397590
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.712800						0.712800
4	Avdhut Swami Metal Works(ASMW)/BYPL		0.231980					0.231980
5	Batra Hospital (BHMRC)/BRPL	0.408280						0.408280
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.288000						0.288000
7	Bharti Airtel Ph-1 184							0.000000
8	Bharti Airtel Ph-3 224							0.000000
9	Bharti Airtel Ph-3 234							0.000000
10	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL							0.000000
11	Bird Hospitality (BHSPL)/BRPL							0.000000
12	Caddie Hotels (CHPL-DL)/BRPL	0.496800						0.496800
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.208800						0.208800
14	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.561600						0.561600
15	DIAPL/BRPL	13.842410						13.842410
16	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
17	DLF Emporio (DLFEL)	0.146080						0.146080
18	DLF Mall Saket New Delhi (DLFL)	0.297940						0.297940
19	DLF Promenade Ltd. (DLFPL)	0.191140						0.191140
20	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL							0.000000
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.079200					0.079200
24	Escort Heart (EHIRCL)/BRPL	0.424800						0.424800
25	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.424800		0.424800
26	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.322560						0.322560
27	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.324000						0.324000
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	IndraPrastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.856800						0.856800
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.300000						0.300000
31	Jackson Developer (JDPL)/TPDDL					0.042240		0.042240
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.388800						0.388800
33	Lodhi Property (LPCL)/BRPL	0.216000						0.216000
34	Max Balaji (BMDRC)/BYPL		0.594000					0.594000
35	Max Super Specialtiy Hospital (MSSH)/BRPL	0.322560						0.322560
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.388280		0.388280

37	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000000
38	Oberio Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL							0.000000
40	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.775800		0.775800
42	Select City Walk (SIPL)/BRPL	0.629775						0.629775
43	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
44	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.303000						0.303000
45	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.712800					0.712800
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.189000						0.189000
47	Today Hotels (THNDPL)/BRPL							0.000000
48	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.216000						0.216000
49	IFCI LTD. /BRPL							0.000000
50	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.324000						0.324000
51	Vodafone Mobile Service (VMSL)/BRPL	0.439200						0.439200
52	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	1.396126	0.725952			0.475725		2.597803
53	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.483600					0.483600
54	MOTHER DAIRY FRUITS &VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.324000		0.324000
55	ASPEN BUILDTECH LID. (ABL)/BRPL							0.000000
56	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	0.902880						0.902880
57	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.234000						0.234000
	Total in Mus	25.868341	2.827532	0.000000	0.000000	2.430845	0.000000	31.126718

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhislcdc.org</p>
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Summary of Monthly Energy of Discom for the month of July'20

No. F.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/671

ISSUE DATE 18.08.2020

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	52.499209	27.627843	10.243424	50.290567	32.789958	0.000000	173.451000
2	GT	36.744406	4.120343	0.000000	0.000000	15.654625	0.000000	56.519375
3	CCGT BAWANA	89.470383	36.749464	3.966504	10.877906	45.655942	0.000000	186.720199
(A)	Total Intra State	178.713998	68.497650	14.209928	61.168473	94.100525	0.000000	416.690574
(B)	ISGS	714.761680	460.989262	0.000000	5.659822	300.293912	1.977590	1483.682266
1	DVC(LT-3)	79.355686	40.814863	0.000000	0.000000	56.911253	0.000000	177.081803
2	DVC(MEJIA)(LT-4)	21.887132	9.782355	0.000000	0.000000	11.628923	0.000000	43.298410
3	DVC(MEJIA7)(LT-8)	0.000000	65.760618	0.000000	0.000000	0.000000	0.000000	65.760618
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	30.622362	0.000000	30.622362
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	164.183725	0.000000	164.183725
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	7.474478	0.000000	7.474478
7	GIREL (L_Nr_2018_61)	15.720005	0.000000	0.000000	0.000000	0.000000	0.000000	15.720005
8	Nanti Hydro (L_Nr_2019_11)	0.000000	0.000000	0.000000	0.000000	7.742530	0.000000	7.742530
9	Sun Eddison (L_Nr_2019_19)	0.000000	0.000000	0.000000	0.000000	13.247378	0.000000	13.247378
10	SECI	3.554260	3.426355	0.000000	0.000000	3.419560	0.000000	10.400175
11	Alfanar wind SECI-3(L_Nr2020_05,06 & 07)	1.025430	0.341825	0.000000	0.000000	0.341410	0.000000	1.708665
12	THPPL (L_Nr_2020_02)	0.000000	0.000000	0.000000	0.000000	9.074992	0.000000	9.074992
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.790668	5.790668
(C)	Total Long Term Bilateral Purchase	121.542513	120.126016	0.000000	0.000000	304.646611	5.790668	552.105809
1	IEX(Purchase)	43.036518	5.497620	8.436205	2.844738	70.158020	0.000000	129.973100
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	127.145314	13.593658	0.000000	64.873700	145.990853	0.000000	351.603525
4	Banking (purchase)	210.199071	101.031759	0.000000	0.000000	53.592327	0.000000	364.823157
(D)	Total ShortTerm Purchase	380.380903	120.123038	8.436205	67.718438	269.741200	0.000000	846.399783
(E)	Total Purchase(A+B+C+D)	1395.399094	769.735965	22.646133	134.546732	968.782248	7.768258	3298.878431
1	IEX(Sale)	-14.317013	-7.429355	0.000000	-13.251270	-1.742678	0.000000	-36.740315
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-14.317013	-7.429355	0.000000	-13.251270	-1.742678	0.000000	-36.740315
1	Renewable Generation (RG)*	13.494773	4.182256	0.000000	0.642837	0.197735	0.000000	18.517601
(G)	Net Purchase (E+F+Rithala+RG)	1394.576854	766.488866	22.646133	121.938299	967.237306	7.768258	3280.655717

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers



MANAGER(SO/EA)

Details of Renewable Generation for the Month of July'20**Solar Generation**

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					10548.000		10548.000
2	CENPEID					1001.000		1001.000
3	CORPORATE OFFICE					382.000		382.000
4	CENNET					1997.000		1997.000
5	1 MW KPM					109512.000		109512.000
6	NARELA A7 GRID**					1335.000		1335.000
7	BAWANA CWG GRID					9933.000		9933.000
8	NARELA DSIHDC					8040.000		8040.000
9	GTK**					2842.000		2842.000
10	RG-2					2912.000		2912.000
11	RG-5					21940.000		21940.000
12	RG-22					11936.000		11936.000
13	RG-23					6108.000		6108.000
14	RG-24					9249.000		9249.000
15	Thyagraj Stadium	77495.000						77495.000
16	Tahirpur		4752.000					4752.000
17	DSIDC JHILMIL		1674.000					1674.000
18	Yamuna Vihar		2674.000					2674.000
19	Vivek Vihar		1936.800					1936.800
20	Seelampur		4590.000					4590.000
21	Dwarikapuri		2934.000					2934.000
22	Shakarpur		2314.000					2314.000
23	Workshop PPG		5042.000					5042.000
24	Karkardooma Car Parking		149.000					149.000
25	DAIL*							0.000
	Total in KWH	77495.000	26065.800	0.000	0.000	197735.000	0.000	301295.800

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	8.136922	0.000000	0.000000	0.000000	4.446255	0.000000	12.658760
2	MSW Bawana	5.280356	3.018429	0.000000	0.642837	3.687788	0.000000	12.629410
3	EDWPCL	0.000000	1.137761	0.000000	0.000000	0.000000	0.000000	1.858937
	Total in Mus	13.417278	4.156190	0.000000	0.642837	0.000000	0.000000	18.216305

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of July'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.075573					0.075573
2	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
3	EDWPCL-Batra Hospital (BHMRC)/BRPL							0.000000
4	EDWPCL-DMRC/BYPL		0.154795					0.154795
5	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
6	EDWPCL-IEX							0.000000
7	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
8	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
9	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
10	EDWPCL-Max Super Specialtiy Hospital (MSSH)/BRPL							0.000000
11	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.246877						0.246877
12	EDWPCL-Ganga Ram Hospital/BYPL		0.319505					0.319505
13	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
14	BYPL-BRPL							0.000000
	Total in Mus	0.246877	0.549872	0.000000	0.000000	0.000000	0.000000	0.796749

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.580320						0.580320
2	Aria (AHCSPL)/BRPL	0.615660						0.615660
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.736560						0.736560
4	Avdhut Swami Metal Works(ASMW)/BYPL		0.325275					0.325275
5	Batra Hospital (BHMRC)/BRPL	0.420080						0.420080
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.334800						0.334800
7	Bharti Airtel Ph-1 184	0.048000						0.048000
8	Bharti Airtel Ph-3 224	0.043200						0.043200
9	Bharti Airtel Ph-3 234	0.095040						0.095040
10	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL	0.074400						0.074400
11	Bird Hospitality (BHSPL)/BRPL							0.000000
12	Caddie Hotels (CHPL-DL)/BRPL	0.674560						0.674560
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.308880						0.308880
14	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.580320						0.580320
15	DIAPL/BRPL	16.701975						16.701975
16	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
17	DLF Emporio (DLFEL)	0.276660						0.276660
18	DLF Mall Saket New Delhi (DLFL)	0.515210						0.515210
19	DLF Promenade Ltd. (DLFPL)	0.470340						0.470340
20	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL							0.000000
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.156450					0.156450
24	Escort Heart (EHIRCL)/BRPL	0.438960						0.438960
25	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.365760		0.365760
26	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.523280						0.523280
27	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.306000						0.306000
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	IndraPrastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.885360						0.885360
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.341280						0.341280
31	Jackson Developer (JDPL)/TPDDL					0.083520		0.083520
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.401760						0.401760
33	Lodhi Property (LPCL)/BRPL	0.318840						0.318840
34	Max Balaji (BMDRC)/BYPL		0.714860					0.714860
35	Max Super Specialtiy Hospital (MSSH)/BRPL	0.510880						0.510880
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.491660		0.491660

37	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000000
38	Oberio Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.070800						0.070800
40	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.801660		0.801660
42	Select City Walk (SIPL)/BRPL	0.823090						0.823090
43	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
44	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.308760						0.308760
45	GANGA RAM TRUST SOCIETY(GRTS)/BYPL							0.000000
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.223200						0.223200
47	Today Hotels (THNDPL)/BRPL							0.000000
48	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.186480						0.186480
49	IFCI LTD. /BRPL							0.000000
50	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.365760						0.365760
51	Vodafone Mobile Service (VMSL)/BRPL	0.453840						0.453840
52	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	1.499570	0.692335			0.606670		2.798575
53	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.500420					0.500420
54	MOTHER DAIRY FRUITS &VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.334800		0.334800
55	ASPEN BUILDTECH LID. (ABL)/BRPL	0.223860						0.223860
56	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.674240						1.674240
57	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.192000						0.192000
	Total in Mus	32.223965	2.389340	0.000000	0.000000	2.684070	0.000000	37.297375

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Summary of Monthly Energy of Discom for the month of August'20

No. F.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/ 733

ISSUE DATE 14.09.2020

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	65.651518	18.168116	7.307193	33.585205	21.925468	0.000000	146.637500
2	GT	32.255901	5.740229	0.000000	0.000000	16.021045	0.000000	54.017175
3	CCGT BAWANA	62.223241	33.875157	3.619031	12.614345	46.446527	0.000000	158.777800
(A)	Total Intra State	160.130660	57.783502	10.926224	46.199549	84.393040	0.000000	359.432475
(B)	ISGS	676.121322	449.460169	0.000000	8.665584	292.477408	2.125842	1428.850324
1	DVC(LT-3)	78.500469	44.670297	0.000000	0.000000	58.126543	0.000000	181.297310
2	DVC(MEJIA)(LT-4)	25.580515	11.828222	0.000000	0.000000	14.765031	0.000000	52.173768
3	DVC(MEJIA7)(LT-8)	0.000000	67.777798	0.000000	0.000000	0.000000	0.000000	67.777798
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	2.089480	0.000000	2.089480
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	184.310765	0.000000	184.310765
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	7.572538	0.000000	7.572538
7	GIREL (L_NR_2018_61)	20.544148	0.000000	0.000000	0.000000	0.000000	0.000000	20.544148
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	7.675055	0.000000	7.675055
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	10.345908	0.000000	10.345908
10	SECI	3.474492	3.381022	0.000000	0.000000	3.283498	0.000000	10.139012
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	21.295862	7.098578	0.000000	0.000000	7.094742	0.000000	35.489182
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	8.228708	0.000000	8.228708
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.408702	5.408702
(C)	Total Long Term Bilateral Purchase	149.395486	134.755917	0.000000	0.000000	303.492267	5.408702	593.052373
1	IEX(Purchase)	52.547633	9.812623	10.434788	9.847345	114.138043	0.000000	196.780430
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	36.080000	19.320000	0.000000	46.790000	79.030000	0.000000	181.220000
4	Banking (purchase)	231.020000	71.040000	0.000000	0.000000	53.650000	0.000000	355.710000
(D)	Total Short Term Purchase	319.647633	100.172623	10.434788	56.637345	246.818043	0.000000	733.710430
(E)	Total Purchase(A+B+C+D)	1305.295100	742.172211	21.361011	111.502478	927.180757	7.534544	3115.046101
1	IEX(Sale)	-2.376985	-20.065818	0.000000	-2.562573	-0.178963	0.000000	-25.184338
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(F)	Total Sale	-2.376985	-20.065818	0.000000	-2.562573	-0.178963	0.000000	-25.184338
1	Renewable Generation (RG)*	12.917908	3.078786	0.000000	0.593722	0.152649	0.000000	16.743065
(G)	Net Purchase (E+F+RG)	1315.836023	725.185180	21.361011	109.533627	927.154444	7.534544	3106.604828

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

*** Above data doesn't include purchase of power by Intra State Open Access consumers

MANAGER(SO/EA)

Details of Renewable Generation for the Month of August'20

Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					9441.000		9441.000
2	CENPEID					805.000		805.000
3	CORPORATE OFFICE					350.000		350.000
4	CENNET					1522.000		1522.000
5	1 MW KPM					75828.000		75828.000
6	NARELA A7 GRID**					1267.000		1267.000
7	BAWANA CWG GRID					9407.000		9407.000
8	NARELA DSHDC					6260.000		6260.000
9	GTK**					2380.000		2380.000
10	RG-2					2306.000		2306.000
11	RG-5					18878.000		18878.000
12	RG-22					10049.000		10049.000
13	RG-23					5141.000		5141.000
14	RG-24					9015.000		9015.000
15	Thyagraj Stadium	86170.000						86170.000
16	Tahirpur		3872.000					3872.000
17	DSIDC JHILMIL		1423.200					1423.200
18	Yamuna Vihar		2282.400					2282.400
19	Vivek Vihar		1549.200					1549.200
20	Seelampur		3840.000					3840.000
21	Dwarikapuri		2634.000					2634.000
22	Shakarpur		1914.000					1914.000
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		148.800					148.800
25	DAIL*							0.000
	Total in KWH	86170.000	17663.600	0.000	0.000	152649.000	0.000	256482.600

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.954822	0.000000	0.000000	0.000000	4.406707	0.000000	12.539139
2	MSW Bawana	4.876916	2.787809	0.000000	0.593722	3.406026	0.000000	11.664472
3	EDWPCL	0.000000	0.273314	0.000000	0.000000	0.000000	0.000000	0.608023
	Total in Mus	12.831738	3.061123	0.000000	0.593722	0.000000	0.000000	16.486582

Note: * Includes sale of power by WTE plants to ISOA consumers

14/09/2020

Details of Energy Scheduled to ISOA Customers for the Month of August'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.075726					0.075726
2	TOWMCL-Batra Hospital (BHMRC)/BRPL	0.101884						0.101884
3	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.132216						0.132216
5	EDWPCL-DMRC/BYPL		0.064993					0.064993
6	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
7	EDWPCL-IEX							0.000000
8	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
9	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
10	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
11	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL							0.000000
12	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.137500						0.137500
13	EDWPCL-Ganga Ram Hospital/BYPL							0.000000
14	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
15	BYPL-BRPL							0.000000
	Total in Mus	0.371600	0.140719	0.000000	0.000000	0.000000	0.000000	0.512319

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.580320						0.580320
2	Aria (AHCSP)/BRPL	0.792220						0.792220
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.736560						0.736560
4	Avdhut Swami Metal Works(ASMW)/BYPL		0.462200					0.462200
5	Batra Hospital (BHMRC)/BRPL							0.000000
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.327840						0.327840
7	Bharti Airtel Ph-1 I84	0.258720						0.258720
8	Bharti Airtel Ph-3 224	0.158400						0.158400
9	Bharti Airtel Ph-3 234	0.356400						0.356400
10	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL	0.223200						0.223200
11	Bird Hospitality (BHSPL)/BRPL							0.000000
12	Caddie Hotels (CHPL-DL)/BRPL	0.648210						0.648210
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.286680						0.286680
14	Devki Devi Foundation (MAX-HPTL)/BRPL	0.646660						0.646660
15	DIAPL/BRPL	16.722360						16.722360
16	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
17	DLF Emporio (DLFEL)	0.350580						0.350580
18	DLF Mall Saket New Delhi (DLFL)	0.662890						0.662890
19	DLF Promenade Ltd. (DLFPL)	0.607460						0.607460
20	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.470880		0.470880
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.129400					0.129400
24	Escort Heart (EHIRCL)/BRPL	0.438960						0.438960
25	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.365040		0.365040
26	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.523280						0.523280
27	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.260400						0.260400
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	IndraPrastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.885120						0.885120
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.386880						0.386880
31	Jackson Developer (JDPL)/TPDDL					0.093000		0.093000
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.401760						0.401760
33	Lodhi Property (LPCL)/BRPL	0.322740						0.322740
34	Max Balaji (BMDRC)/BYPL		0.736560					0.736560
35	Max Super Speciality Hospital (MSSH)/BRPL	0.528240						0.528240
36	Max Healthcare Institute Limited (MHIL)/TPDDL					0.491660		0.491660
37	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000000
38	Oberio Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.108000						0.108000
40	FLT.LT.Rajan Dhall (FLRDCT)							0.000000

14/09/2020

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Summery of Monthly Energy of Discom for the month of September'20

No. F.DTL/2020-21/Mgr(EA)/Monthly Energy Discom/796

ISSUE DATE 14.10.2020

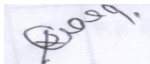
All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	35.180055	19.779390	7.640574	36.224392	25.012331	0.000000	123.836743
2	GT	25.389297	5.643865	0.000000	0.000000	12.980513	0.000000	44.013675
3	CCGT BAWANA	70.670220	11.941697	3.674360	16.149819	46.957444	0.000000	149.393540
(A)	Total Intra State	131.239572	37.364952	11.314933	52.374212	84.950288	0.000000	317.243957
(B)	ISGS	751.479254	440.231239	0.000000	9.519331	280.658177	2.254022	1481.888000
1	DVC(LT-3)	82.572895	47.084554	0.000000	0.000000	57.692970	0.000000	187.350420
2	DVC(MEJIA)(LT-4)	27.098716	14.301126	0.000000	0.000000	16.783953	0.000000	58.183795
3	DVC(MEJIA7)(LT-8)	0.000000	63.143475	0.000000	0.000000	0.000000	0.000000	63.143475
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	69.719028	0.000000	69.719028
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	188.461366	0.000000	188.461366
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	5.979650	0.000000	5.979650
7	GIREL (L_NR_2018_61)	17.903958	0.000000	0.000000	0.000000	0.000000	0.000000	17.903958
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	6.433848	0.000000	6.433848
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	6.259940	0.000000	6.259940
10	SECI	3.754300	3.654300	0.000000	0.000000	3.568925	0.000000	10.977525
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	13.768358	4.589098	0.000000	0.000000	4.588592	0.000000	22.946048
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	4.624795	0.000000	4.624795
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.303950	5.303950
(C)	Total Long Term Bilateral Purchase	145.098227	132.772554	0.000000	0.000000	364.113067	5.303950	647.287798
1	IEX(Purchase)	124.571494	84.680276	8.230257	17.109595	134.676898	0.073920	369.342440
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	122.135059	24.948872	0.000000	43.373655	76.576574	0.000000	267.034160
4	Banking (purchase)	79.774744	51.637665	0.000000	0.000000	51.904636	0.000000	183.317045
(D)	Total ShortTerm Purchase	326.481297	161.266813	8.230257	60.483250	263.158108	0.073920	819.693645
(E)	Total Purchase(A+B+C+D)	1354.298349	771.635558	19.545191	122.376792	992.879640	7.631892	3268.367422
1	IEX(Sale)	0.000000	-1.246255	0.000000	-1.265190	-0.134185	0.000000	-2.645630
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	-18.085600	0.000000	0.000000	0.000000	0.000000	-18.085600
(F)	Total Sale	0.000000	-19.331855	0.000000	-1.265190	-0.134185	0.000000	-20.731230
1	Renewable Generation (RG)*	12.274256	3.248242	0.000000	0.567715	0.169835	0.000000	16.260048
(G)	Net Purchase (E+F+Rithala+RG)	1366.572605	755.551945	19.545191	121.679317	992.915290	7.631892	3263.896240

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers



MANAGER(SO/EA)

Details of Renewable Generation for the Month of September'20**Solar Generation**

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6713.000		6713.000
2	CENPEID					762.000		762.000
3	CORPORATE OFFICE					402.000		402.000
4	CENNET					2452.000		2452.000
5	1 MW KPM					88824.000		88824.000
6	NARELA A7 GRID					1544.000		1544.000
7	BAWANA CWG GRID					10615.000		10615.000
8	NARELA DSIIDC					8049.000		8049.000
9	GTK					2701.000		2701.000
10	RG-2					2363.000		2363.000
11	RG-5					20866.000		20866.000
12	RG-22					10220.000		10220.000
13	RG-23					5858.000		5858.000
14	RG-24					8466.000		8466.000
15	Thyagraj Stadium	101074.500						101074.500
16	Tahirpur		4624.000					4624.000
17	DSIDC JHILMIL		1651.200					1651.200
18	Yamuna Vihar		2731.000					2731.000
19	Vivek Vihar		1724.400					1724.400
20	Seelampur		4510.000					4510.000
21	Dwarikapuri		3338.000					3338.000
22	Shakarpur		2927.000					2927.000
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		262.000					262.000
25	DAIL*							0.000
	Total in KWH	101074.500	21767.600	0.000	0.000	169835.000	0.000	292677.100

The solar energy generated is updated as per provided by metering dept.

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.509886	0.000000	0.000000	0.000000	4.245192	0.000000	11.827729
2	MSW Bawana	4.663295	2.665696	0.000000	0.567715	3.256834	0.000000	11.153541
3	EDWPCL	0.000000	0.560778	0.000000	0.000000	0.000000	0.000000	1.101874
	Total in Mus	12.173181	3.226474	0.000000	0.567715	0.000000	0.000000	15.967371

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of Septmeber'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.072651					0.072651
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.189559						0.189559
5	EDWPCL-DMRC/BYPL		0.094664					0.094664
12	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.256872						0.256872
	Total in Mus	0.446431	0.167316	0.000000	0.000000	0.000000	0.000000	0.613747

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.561600						0.561600
2	Aria (AHCSPL)/BRPL	0.797420						0.797420
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.712800						0.712800
4	ASPEN BUILDTECH LID. (ABL)/BRPL	0.537900						0.537900
5	Avdhut Swami Metal Works(ASMW)/BYPL		0.551000					0.551000
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.318480						0.318480
7	Batra Hospital (BHMRC)/BRPL							0.000000
8	Bharti Airtel Ph-1 184/BRPL	0.352800						0.352800
9	Bharti Airtel Ph-3 224/BRPL	0.318480						0.318480
10	Bharti Airtel Ph-3 234/BRPL	0.712800						0.712800
11	Bird Airport Hotel Pvt.Ltd (BAHPL)/BRPL	0.279640						0.279640
12	Bird Hospitality (BHSPL)/BRPL							0.000000
13	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.479340					0.479340
14	Caddie Hotels (CHPL-DL)/BRPL	0.681300						0.681300
15	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.256740						0.256740
16	Devki_Devi_Foundation (MAX-HPPL)/BRPL	0.625800						0.625800
17	DIAPL/BRPL	16.003830						16.003830
18	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
19	DLF Emporio (DLFEL)/BRPL	0.370620						0.370620
20	DLF Mall Saket New Delhi (DLFL)/BRPL	0.638060						0.638060
21	DLF Promenade Ltd. (DLFPL)/BRPL	0.739430						0.739430
22	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	10.709039	5.392874			5.011590		21.113503
23	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.679440		0.679440
24	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.140900					0.140900
25	Escort Heart (EHIRCL)/BRPL	0.424800						0.424800
26	FLT.LT.Rajan Dhall (FLRDCT)/BRPL							0.000000
27	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.352800		0.352800
28	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		1.065600					1.065600
29	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.491700						0.491700
30	IFCI LTD. /BRPL							0.000000
31	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.345205						0.345205
32	Indian Spinal Injuries Centre (ISIC)/BRPL							0.000000
33	IndraPrastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.852960						0.852960
34	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.273600						0.273600

35	Jackson Developer (JDPL)/TPDDL					0.091585		0.091585
36	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.388800						0.388800
37	Lodhi Property (LPCL)/BRPL	0.454800						0.454800
38	Max Balaji (BMDRC)/BYPL		0.640800					0.640800
39	Max Healthcare Institute Limited (MHIL)/TPDDL					0.301340		0.301340
40	Max Super Speciality Hospital (MSSH)/BRPL	0.511200						0.511200
41	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.318480		0.318480
42	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000000
43	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.441030						0.441030
44	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.327300						0.327300
45	Oberio Maiden (HOM)/TPDDL							0.000000
46	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.180000						0.180000
47	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.773730		0.773730
48	Select City Walk (SIPL)/BRPL	1.041130						1.041130
49	SHERATON NEW DELHI HOTEL (ITC LTD.)/ BRPL	0.352800						0.352800
50	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
51	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.778400						1.778400
52	Today Hotels (THNDPL)/BRPL							0.000000
53	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.286180						0.286180
54	Vodafone Mobile Service (VMSL)/BRPL	0.439200						0.439200
55	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.246575						0.246575
	Total in Mus	43.452419	8.270514	0.000000	0.000000	7.528965	0.000000	59.251898

Office of

Manager (System Operation)

33kV Grid Sub-Station Building

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DELHI TRANSCO LIMITED

STATE LOAD DESPATCH CENTER

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Summery of Monthly Energy of Discom for the month of October'20

No. F.DTL/2020-21/Mgr(EA)/Monthly Energy Discom/870

ISSUE DATE 10.11.2020

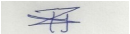
All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	33.654960	19.136028	7.098601	35.491500	23.178663	0.000000	146.637500
2	GT	17.517615	2.161223	0.000000	0.000000	7.917212	0.000000	54.017175
3	CCGT BAWANA	117.204209	20.088056	6.658168	37.765826	89.353956	0.000000	158.777800
(A)	Total Intra State	168.376784	41.385307	13.756769	73.257326	120.449830	0.000000	359.432475
(B)	ISGS	620.312666	415.586346	0.000000	0.000000	222.872739	2.661550	1261.433301
1	DVC(LT-3)	84.443010	49.219045	0.000000	0.000000	58.898588	0.000000	192.560643
2	DVC(MEJIA)(LT-4)	27.749897	12.705197	0.000000	0.000000	15.251276	0.000000	55.706370
3	DVC(MEJIA7)(LT-8)	0.000000	71.076280	0.000000	0.000000	0.000000	0.000000	71.076280
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	55.782995	0.000000	55.782995
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	155.885690	0.000000	155.885690
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	2.882650	0.000000	2.882650
7	GIREL (L_Nr_2018_61)	14.505488	0.000000	0.000000	0.000000	0.000000	0.000000	14.505488
8	Nanti Hydro (L_Nr_2019_11)	0.000000	0.000000	0.000000	0.000000	3.196112	0.000000	3.196112
9	Sun Eddison (L_Nr_2019_19)	0.000000	0.000000	0.000000	0.000000	15.160890	0.000000	15.160890
10	SECI	3.484235	3.367790	0.000000	0.000000	3.362522	0.000000	10.214547
11	Alfanar wind SECI-3(L_Nr2020_05,06 & 07)	12.521355	4.173828	0.000000	0.000000	4.173828	0.000000	20.869011
12	THPPL (L_Nr_2020_02)	0.000000	0.000000	0.000000	0.000000	2.280985	0.000000	2.280985
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	4.237878	4.237878
(C)	Total Long Term Bilateral Purchase	142.703985	140.542140	0.000000	0.000000	316.875536	4.237878	604.359539
1	IEX(Purchase)	78.867935	9.881323	2.784953	15.805135	99.429418	0.006580	206.775343
2	PXI(Purchase)	0.019725	0.000000	0.000000	0.000000	0.000000	0.000000	0.019725
3	RTM IEX(Purchase)	14.956188	4.921961	0.000000	0.863129	9.317200	0.026989	30.085468
4	RTM PXIL(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	20.251350	13.753145	0.000000	16.592275	10.906000	0.000000	61.502770
6	Banking (purchase)	0.000000	12.136857	0.000000	0.000000	0.000000	0.000000	12.136857
(D)	Total ShortTerm Purchase	114.095198	40.693286	2.784953	33.260539	119.652618	0.033569	310.520162
(E)	Total Purchase(A+B+C+D)	1045.488633	638.207079	16.541722	106.517865	779.850723	6.932997	2593.539018
1	IEX(Sale)	0.000000	-27.890253	-1.302568	-3.302363	-0.106475	0.000000	-32.601658
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-6.393323	-4.967939	0.000000	-0.990156	-2.162524	0.000000	-14.513942
4	RTMPXIL(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	Banking(Sale)	-83.055600	-48.893920	0.000000	0.000000	0.000000	0.000000	-131.949520
(F)	Total Sale	-89.448923	-81.752111	-1.302568	-4.292519	-2.268999	0.000000	-179.065120
1	Renewable Generation (RG)*	13.498117	4.344093	0.000000	0.625593	0.182933	0.000000	18.650735
(G)	Net Purchase (E+F+Rithala+RG)	969.537826	560.799061	15.239154	102.850939	777.764657	6.932997	2433.124633

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers

F/- 

MANAGER(SO/EA)

Details of Renewable Generation for the Month of October'20

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6647.000		6647.000
2	CENPEID					600.000		600.000
3	CORPORATE OFFICE					330.000		330.000
4	CENNET					2458.000		2458.000
5	1 MW KPM					99984.000		99984.000
6	NARELA A7 GRID**					5673.000		5673.000
7	BAWANA CWG GRID					10422.000		10422.000
8	NARELA DSIIDC					4144.000		4144.000
9	GTK**					2834.000		2834.000
10	RG-2					2276.000		2276.000
11	RG-5					22232.000		22232.000
12	RG-22					10710.000		10710.000
13	RG-23					5529.000		5529.000
14	RG-24					9094.000		9094.000
15	Thyagraj Stadium	87377.400						87377.400
16	Tahirpur		3548.000					3548.000
17	DSIDC JHILMIL		1186.800					1186.800
18	Yamuna Vihar		2251.200					2251.200
19	Vivek Vihar		1375.200					1375.200
20	Seelampur		3750.000					3750.000
21	Dwarikapuri		2936.000					2936.000
22	Shakarpur		2234.400					2234.400
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		147.600					147.600
25	DAIL*							0.000
	Total in KWH	87377.400	17429.200	0.000	0.000	182933.000	0.000	287739.600

* This data will be updated after receiving the same from BRPL.

** The solar energy generated, is updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	8.272031	0.000000	0.000000	0.000000	4.456650	0.000000	12.924040
2	MSW Bawana	5.138708	2.937458	0.000000	0.625593	3.588861	0.000000	12.290620
3	EDWPCL	0.000000	1.389206	0.000000	0.000000	0.000000	0.000000	2.735875
	Total in Mus	13.410739	4.326664	0.000000	0.625593	0.000000	0.000000	18.362996

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of October'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL	0.195359						0.195359
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.315296						0.315296
5	EDWPCL-DMRC/BYPL		0.358461					0.358461
12	EDWPCL-DMRC_Pacific_Development_Corp._Ltd./BRPL (DTCP)	0.434043						0.434043
15	Max Healthcare Institute Limited (MHIL)/TPDDL					0.238870		0.238870
	Total in Mus	0.944698	0.358461	0.000000	0.000000	0.238870	0.000000	1.542028

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.525480						0.525480
2	Aria (AHCSP)/BRPL	0.779200						0.779200
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.689040						0.689040
4	ASPEN BUILDTECH LID. (ABL)/BRPL	0.535790						0.535790
5	Avdhut Swami Metal Works(ASMW)/BYPL		0.407890					0.407890
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.368880						0.368880
7	Bharti Airtel Ph-1 184	0.364560						0.364560
8	Bharti Airtel Ph-3 224	0.327360						0.327360
9	Bharti Airtel Ph-3 234	0.736560						0.736560
10	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL	0.204690						0.204690
11	BL KAPUR MEMORIAL HOSPITAL(BLKM)/BYPL		0.417320					0.417320
12	Caddie Hotels (CHPL-DL)/BRPL	0.674960						0.674960
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.153830						0.153830
14	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.567640						0.567640
15	DIAPL/BRPL	14.588720						14.588720
16	DLF Emporio (DLFEL)	0.339850						0.339850
17	DLF Mall Saket New Delhi (DLFL)	0.710300						0.710300
18	DLF Promenade Ltd. (DLFPL)	0.762470						0.762470
19	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	15.177916	8.402370			7.490421		31.070708
20	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.800400		0.800400
21	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.174720					0.174720
22	Escort Heart (EHIRCL)/BRPL	0.438960						0.438960
23	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.364560		0.364560
24	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		1.101120					1.101120
25	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.512110						0.512110
26	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.419160						0.419160
27	IndraPrastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.879600						0.879600
28	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.287360						0.287360
29	Jackson Developer (JDPL)/TPDDL					0.180240		0.180240
30	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.401760						0.401760
31	Lodhi Property (LPCL)/BRPL	0.533260						0.533260
32	Max Balaji (BMDRC)/BYPL		0.651980					0.651980
33	Max Super Speciality Hospital (MSSH)/BRPL	0.496000						0.496000
34	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.327360		0.327360
35	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.371100						0.371100
36	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.302420						0.302420
37	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.162000						0.162000
38	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.764730		0.764730
39	Select City Walk (SIPL)/BRPL	0.962435						0.962435
40	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.355980						0.355980
41	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.834560						1.834560
42	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.293380						0.293380
43	Vodafone Mobile Service (VMSL)/BRPL	0.453840						0.453840
44	Vodafone Idea LTD. (VIL)/BRPL	0.229680						0.229680
45	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL	0.229280						0.229280
	Total in Mus	46.670131	11.155400	0.000000	0.000000	9.927711	0.000000	67.753243

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Summery of Monthly Energy of Discom for the month of November'20

No. F.DTL/2020-21/Mgr(EA)/Monthly Energy Discom/940

ISSUE DATE 11.12.2020

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	32.915437	18.640362	7.028509	35.220412	22.396530	0.000000	116.201250
2	GT	17.736660	2.223644	0.000000	0.000000	7.955071	0.000000	27.915375
3	CCGT BAWANA	126.427196	22.412828	7.718616	46.854282	80.357695	0.000000	283.770617
(A)	Total Intra State	177.079293	43.276834	14.747125	82.074693	110.709296	0.000000	427.887242
(B)	ISGS	290.768091	375.501175	0.000000	0.000000	151.889969	2.872673	821.031908
1	DVC(LT-3)	68.277937	40.368772	0.000000	0.000000	48.184376	0.000000	156.831085
2	DVC(MEJIA)(LT-4)	23.331149	9.845806	0.000000	0.000000	12.737283	0.000000	45.914238
3	DVC(MEJIA7)(LT-8)	0.000000	53.058018	0.000000	0.000000	0.000000	0.000000	53.058018
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	10.862378	0.000000	10.862378
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	159.237600	0.000000	159.237600
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	1.161422	0.000000	1.161422
7	GIREL (L_NR_2018_61)	7.659268	0.000000	0.000000	0.000000	0.000000	0.000000	7.659268
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	1.342915	0.000000	1.342915
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	17.112332	0.000000	17.112332
10	SECI	3.008822	2.975695	0.000000	0.000000	2.984292	0.000000	8.968809
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	16.216735	5.405748	0.000000	0.000000	5.405748	0.000000	27.028231
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	1.638290	0.000000	1.638290
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	2.494158	2.494158
(C)	Total Long Term Bilateral Purchase	118.493911	111.654038	0.000000	0.000000	260.666636	2.494158	493.308744
1	IEX(Purchase)	129.409141	0.005667	0.862060	3.260294	45.252870	0.000000	178.790033
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	IEX RTM(Purchase)	19.797110	2.060601	0.058315	1.245985	7.128952	0.000000	30.290963
4	PXI RTM (Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	13.289528	11.794195	0.000000	2.958670	0.000000	0.000000	28.042393
6	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total ShortTerm Purchase	162.495778	13.860463	0.920375	7.464949	52.381822	0.000000	237.123388
(E)	Total Purchase(A+B+C+D)	748.837073	544.292511	15.667500	89.539642	575.647723	5.366831	1979.351281
1	IEX(Sale)	-13.194048	-64.207430	-1.655673	-9.356485	-2.169200	0.000000	-90.582835
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	IEX RTM(Sale)	-8.012940	-13.267056	-0.201143	-0.011789	-3.590022	0.000000	-25.082950
4	PXI RTM (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	-29.294110	0.000000	0.000000	0.000000	0.000000	-29.294110
6	Banking(Sale)	-66.756720	-23.988733	0.000000	0.000000	0.000000	0.000000	-90.745453
(F)	Total Sale	-87.963707	-130.757329	-1.856816	-9.368274	-5.759222	0.000000	-235.705348
1	Renewable Generation (RG)*	12.449432	3.586115	0.000000	0.588856	0.128504	0.000000	16.752907
(G)	Net Purchase (E+F+Rithala+RG)	673.322798	417.121297	13.810684	80.760224	570.017006	5.366831	1760.398840

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers

f/- 

MANAGER(SO/EA)

Office of

Manager (System Operation)

33kV Grid Sub-Station Building

Minto Road, New Delhi-110002

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DELHI TRANSCO LIMITED

STATE LOAD DESPATCH CENTER

REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA

ROAD, NEW DELHI-110002

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Summery of Monthly Energy of Discom for the month of December'20

No. F.DTL/2020-21/Mgr(EA)/Monthly Energy Discom/1001

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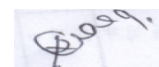
All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	35.298770	18.823907	7.035446	35.384181	23.261196	0.000000	119.803500
2	GT	23.447567	2.475963	0.000000	0.000000	8.728020	0.000000	34.651550
3	CCGT BAWANA	124.326605	21.799700	7.539928	44.953586	74.454120	0.000000	273.073939
(A)	Total Intra State	183.072942	43.099570	14.575374	80.337767	106.443336	0.000000	427.528989
(B)	ISGS	406.002177	392.190793	0.000000	0.000000	243.070262	2.243845	1043.507078
1	DVC(LT-3)	58.302185	33.458267	0.000000	0.000000	41.411051	0.000000	133.171503
2	DVC(MEJIA)(LT-4)	24.507107	11.850416	0.000000	0.000000	12.209287	0.000000	48.566810
3	DVC(MEJIA7)(LT-8)	0.000000	65.855580	0.000000	0.000000	0.000000	0.000000	65.855580
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	48.796542	0.000000	48.796542
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	162.832788	0.000000	162.832788
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.817172	0.000000	0.817172
7	GIREL (L_NR_2018_61)	10.559972	0.000000	0.000000	0.000000	0.000000	0.000000	10.559972
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	0.871720	0.000000	0.871720
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	20.433602	0.000000	20.433602
10	SECI	3.150082	3.074402	0.000000	0.000000	3.074800	0.000000	9.299284
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	22.121335	7.377668	0.000000	0.000000	7.383540	0.000000	36.882543
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	1.376748	0.000000	1.376748
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.306092	5.306092
(C)	Total Long Term Bilateral Purchase	118.640681	121.616333	0.000000	0.000000	299.207250	5.306092	544.770356
1	IEX(Purchase)	190.573943	5.028620	4.603658	4.529770	39.093215	0.015800	243.845005
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM_IEX(Purchase)	15.873303	1.668490	0.644392	4.437963	6.289556	0.000000	28.913705
4	RTM_PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	17.327298	9.969715	0.000000	0.379820	0.000000	0.000000	27.676833
6	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total ShortTerm Purchase	223.774543	16.666825	5.248050	9.347553	45.382771	0.015800	300.435543
(E)	Total Purchase(A+B+C+D)	931.490344	573.573521	19.823423	89.685320	694.103619	7.565737	2316.241965
1	IEX(Sale)	-13.357000	-31.869375	-0.462500	-5.487000	-32.041110	0.000000	-83.216985
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM_IEX(Sale)	-12.675100	-28.171000	-0.035500	-2.668908	-6.252750	0.000000	-49.803258
4	RTM_PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	0.000000	37.199916	0.000000	0.000000	0.000000	0.000000	37.199916
6	Banking(Sale)	130.195920	49.748527	0.000000	0.000000	0.000000	0.000000	179.944447
(F)	Total Sale	104.163820	26.908068	-0.498000	-8.155908	-38.293860	0.000000	84.124120
1	Renewable Generation (RG)*	11.419713	2.645758	0.000000	0.488826	0.138126	0.000000	14.692423
(G)	Net Purchase (E+F+Rithala+RG)	1047.073877	603.127347	19.325423	82.018238	655.947885	7.565737	2415.058508

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers



MANAGER(SO/EA)

Details of Renewable Generation for the Month of December'20

Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					3182.000		3182.000
2	CENPEID					280.000		280.000
3	CORPORATE OFFICE					268.000		268.000
4	CENNET					1895.000		1895.000
5	1 MW KPM					68496.000		68496.000
6	NARELA A7 GRID**					4080.000		4080.000
7	BAWANA CWG GRID					7583.000		7583.000
8	NARELA DSIIDC					2938.000		2938.000
9	GTK**					1887.000		1887.000
10	RG-2					1724.000		1724.000
11	RG-5					24612.000		24612.000
12	RG-22					8702.000		8702.000
13	RG-23					3487.000		3487.000
14	RG-24					8992.000		8992.000
15	Thyagraj Stadium	30611.700						30611.700
16	Tahirpur		3526.000					3526.000
17	DSIDC JHILMIL		669.600					669.600
18	Yamuna Vihar		1491.600					1491.600
19	Vivek Vihar		1056.000					1056.000
20	Seelampur		3334.000					3334.000
21	Dwarikapuri		2008.000					2008.000
22	Shakarpur		1862.400					1862.400
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		80.400					80.400
25	DAIL*							0.000
	Total in KWH	30611.700	14028.000	0.000	0.000	138126.000	0.000	182765.700

* This data will be updated after receiving from BRPL.

** The solar energy generated at Narela, Narela-A7, POOTH KHURD and GTK grid updated as per provided by metering dept.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.373817	0.000000	0.000000	0.000000	4.254796	0.000000	11.784996
2	MSW Bawana	4.015284	2.295271	0.000000	0.488826	2.804265	0.000000	9.603646
3	EDWPCL	0.000000	0.336459	0.000000	0.000000	0.000000	0.000000	1.678286
	Total in Mus	11.389101	2.631730	0.000000	0.488826	0.000000	0.000000	14.509657

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of December'20

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.156383					0.156383
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.118601						0.118601
5	EDWPCL-DMRC/BYPL		0.593004					0.593004
7	EDWPCL-IEX							0.167400
12	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.311617						0.311617
14	EDWPCL-Wave Hospitality Pvt Ltd./BRPL	0.077690						0.077690
15	EDWPCL- Max Healthcare Institute Limited (MHIL)/TPDDL					0.148102		0.148102
	Total in Mus	0.507908	0.749387	0.000000	0.000000	0.148102	0.000000	1.572797

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.411360						0.411360
2	Aria (AHCSP)/BRPL	0.634670						0.634670
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.714240						0.714240
4	ASPEN BUILDTECH LID. (ABL)/BRPL	0.377270						0.377270
5	Avdhut Swami Metal Works(ASMW)/BYPL		0.580080					0.580080
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.335800						0.335800
7	Batra Hospital (BHMRC)/BRPL	0.057270						0.057270
8	Bharti Airtel Ph-1 184	0.357120						0.357120
9	Bharti Airtel Ph-3 224	0.319920						0.319920
10	Bharti Airtel Ph-3 234	0.714240						0.714240
11	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL	0.188160						0.188160
12	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.374420					0.374420
13	Caddie Hotels (CHPL-DL)/BRPL	0.475350						0.475350
14	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.169740						0.169740
15	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.395410						0.395410
16	DIAPL/BRPL	11.075780						11.075780
17	DLF Emporio (DLFEL)	0.239130						0.239130
18	DLF Mall Saket New Delhi (DLFL)	0.517060						0.517060
19	DLF Promenade Ltd. (DLFPL)	0.476960						0.476960
20	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	14.011900	6.541580			6.356147		26.909628
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.714240		0.714240
22	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.112340					0.112340
23	Escort Heart (EHIRCL)/BRPL	0.357120						0.357120
24	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.319920		0.319920
25	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.864000					0.864000
26	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.290680						0.290680
27	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.349750						0.349750
28	IndraPrastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.732480						0.732480
29	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.221280						0.221280

30	Jackson Developer (JDPL)/TPDDL					0.219860		0.219860
31	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.357120						0.357120
32	Lodhi Property (LPCL)/BRPL	0.352780						0.352780
33	Max Balaji (BMDRC)/BYPL		0.363500					0.363500
34	Max Super Specialtiy Hospital (MSSH)/BRPL					0.387480		0.387480
35	MOTHER DAIRY FRUITS &VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.156240		0.156240
36	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.271080						0.271080
37	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.209700						0.209700
38	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.535680		0.535680
39	Select City Walk (SIPL)/BRPL	0.710255						0.710255
40	SHERATON NEW DELHI HOTEL (ITC LTD.)/ BRPL	0.357120						0.357120
41	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.788960						1.788960
42	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.200880						0.200880
43	Vodafone Mobile Service (VMSL)/BRPL	0.446400						0.446400
44	Vodafone Idea Ltd. (VIL)/BRPL	0.330200						0.330200
	Total in Mus	38.447185	8.835920	0.000000	0.000000	8.689567	0.000000	55.972673

Details of Renewable Generation for the Month of November'20

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4282.000		4282.000
2	CENPEID					287.000		287.000
3	CORPORATE OFFICE					274.000		274.000
4	CENNET					1854.000		1854.000
5	1 MW KPM					73020.000		73020.000
6	NARELA A7 GRID**					840.000		840.000
7	BAWANA CWG GRID					7523.000		7523.000
8	NARELA DSIIDC					5378.000		5378.000
9	GTK**					2067.000		2067.000
10	RG-2					1682.000		1682.000
11	RG-5					8897.000		8897.000
12	RG-22					9684.000		9684.000
13	RG-23					4013.000		4013.000
14	RG-24					8703.000		8703.000
15	Thyagraj Stadium	46618.200						46618.200
16	Tahirpur		2648.000					2648.000
17	DSIDC JHILMIL		747.600					747.600
18	Yamuna Vihar		1579.200					1579.200
19	Vivek Vihar		978.000					978.000
20	Seelampur		2828.000					2828.000
21	Dwarikapuri		2162.000					2162.000
22	Shakarpur		1736.400					1736.400
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		34.800					34.800
25	DAIL*							0.000
	Total in KWH	46618.200	12714.000	0.000	0.000	128504.000	0.000	187836.200

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.565865	0.000000	0.000000	0.000000	4.245319	0.000000	11.981589
2	MSW Bawana	4.836948	2.764962	0.000000	0.588856	3.378113	0.000000	11.568879
3	EDWPCL	0.000000	0.808439	0.000000	0.000000	0.000000	0.000000	2.738373
	Total in Mus	12.402814	3.573401	0.000000	0.588856	0.000000	0.000000	16.565071

Note: * Includes sale of power by WTE plants to ISOA consumers.

Details of Energy Scheduled to ISOA Customers for the Month of November'20

Details of Energy Sold through Bilateral/Exchange at Intra State Level

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.170405					0.170405
2	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.245487						0.245487
3	EDWPCL-DMRC/BYPL		0.490974					0.490974
4	EDWPCL-IEX							-0.344400
5	EDWPCL-DMRC_Pacific_Development_Corp._Ltd./BRPL (DTCP)	0.532015						0.532015
6	EDWPCL-Wave Hospitality Pvt Ltd./BRPL	0.157682						0.157682
7	EDWPCL-Max healthcare Inst./TPDDL					0.270396		0.270396
	Total in Mus	0.935184	0.661379	0.000000	0.000000	0.270396	0.000000	1.522558

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.507540						0.507540
2	Aria (AHCSP)/BRPL	0.720540						0.720540
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.691920						0.691920
4	ASPEN BUILDTECH LID. (ABL)/BRPL	0.399630						0.399630
5	Avdhut Swami Metal Works(ASMW)/BYPL		0.491155					0.491155
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.346330						0.346330
7	Batra Hospital (BHMRC)/BRPL	0.137250						0.137250
8	Bharti Airtel Ph-1 184	0.345840						0.345840
9	Bharti Airtel Ph-3 224	0.309840						0.309840
10	Bharti Airtel Ph-3 234	0.691920						0.691920
11	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL	0.260820						0.260820
13	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.383450					0.383450
14	Caddie Hotels (CHPL-DL)/BRPL	0.572940						0.572940
15	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.169260						0.169260
16	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.455490						0.455490
17	DIAPL/BRPL	11.698245						11.698245
19	DLF Emporio (DLFEL)	0.279760						0.279760
20	DLF Mall Saket New Delhi (DLFL)	0.573730						0.573730
21	DLF Promenade Ltd. (DLFPL)	0.671350						0.671350
23	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	14.320799	7.358810			6.910058		28.589668
24	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.622800		0.622800
26	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.154690					0.154690
27	Escort Heart (EHIRCL)/BRPL	0.417840						0.417840
29	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.309840		0.309840
30	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		1.042800					1.042800
31	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.382840						0.382840
33	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.344840						0.344840
35	IndraPrastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.833760						0.833760
36	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.232320						0.232320
37	Jackson Developer (JDPL)/TPDDL					0.210100		0.210100
38	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.381840						0.381840
39	Lodhi Property (LPCL)/BRPL	0.376880						0.376880
40	Max Balaji (BMDRC)/BYPL		0.467540					0.467540
42	Max Super Speciality Hospital (MSSH)/BRPL	0.410340						0.410340
43	MOTHER DAIRY FRUITS &VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.151440		0.151440
45	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.287020						0.287020
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.246240						0.246240
48	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.135840						0.135840
49	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.554880		0.554880
50	Select City Walk (SIPL)/BRPL	0.770185						0.770185
51	SHERATON NEW DELHI HOTEL (ITC LTD.)/BRPL	0.331650						0.331650
53	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.734720						1.734720
55	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.194640						0.194640
56	Vodafone Idea Ltd. (VIL)/BRPL	0.353660						0.353660
57	Vodafone Mobile Service (VMSL)/BRPL	0.432240						0.432240
	Total in Mus	41.020059	9.898445	0.000000	0.000000	8.759118	0.000000	59.677623

Office of

Manager (System Operation)

33kV Grid Sub-Station Building

Minto Road, New Delhi-110002

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DELHI TRANSCO LIMITED

STATE LOAD DESPATCH CENTER

REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA

ROAD, NEW DELHI-110002

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Summery of Monthly Energy of Discom for the month of January'21

No. F.DTL/2020-21/Mgr(EA)/Monthly Energy Discom/1088

ISSUE DATE 12.02.2021

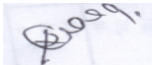
All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	33.728208	18.999204	7.134585	36.077895	22.972858	0.000000	146.637500
2	GT	18.138659	2.225737	0.000000	0.000000	8.415129	0.000000	54.017175
3	CCGT BAWANA	78.420895	13.634730	4.094835	18.389546	47.446554	0.000000	158.777800
(A)	Total Intra State	130.287762	34.859671	11.229420	54.467440	78.834541	0.000000	359.432475
(B)	ISGS	592.078860	447.758499	0.000000	0.000000	448.760396	2.527452	1491.125207
1	DVC(LT-3)	61.647545	35.791484	0.000000	0.000000	42.633746	0.000000	140.072775
2	DVC(MEJIA)(LT-4)	25.397551	12.997933	0.000000	0.000000	13.637699	0.000000	52.033183
3	DVC(MEJIA7)(LT-8)	0.000000	67.911860	0.000000	0.000000	0.000000	0.000000	67.911860
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	58.774975	0.000000	58.774975
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	93.766220	0.000000	93.766220
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.596470	0.000000	0.596470
7	GIREL (L_NR_2018_61)	10.776632	0.000000	0.000000	0.000000	0.000000	0.000000	10.776632
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	0.803525	0.000000	0.803525
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	22.918912	0.000000	22.918912
10	SECI	3.173452	3.097208	0.000000	0.000000	3.097082	0.000000	9.367742
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	28.317250	9.439085	0.000000	0.000000	9.439085	0.000000	47.195420
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	1.220380	0.000000	1.220380
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	4.806182	4.806182
(C)	Total Long Term Bilateral Purchase	129.312430	129.237569	0.000000	0.000000	246.888094	4.806182	510.244276
1	IEX(Purchase)	184.518615	3.811795	13.104035	26.311700	10.639825	0.015483	238.401453
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	12.951130	2.722905	0.245638	5.308208	11.763110	0.011610	33.002600
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	0.848920	9.656738	0.000000	1.820728	0.000000	0.000000	12.326385
6	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total ShortTerm Purchase	198.318665	16.191438	13.349673	33.440635	22.402935	0.027093	283.730438
(E)	Total Purchase(A+B+C+D)	1049.997717	628.047177	24.579092	87.908075	796.885966	7.360727	2594.778754
1	IEX(Sale)	-11.690000	-41.409075	0.000000	0.000000	-48.851015	0.000000	-101.950090
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-14.739953	-25.565250	-0.016250	0.000000	-8.764748	0.000000	-49.086200
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	-7.263481	-36.150000	0.000000	0.000000	0.000000	0.000000	-43.413481
6	Banking(Sale)	-148.996539	-43.489773	0.000000	0.000000	0.000000	0.000000	-192.486312
(F)	Total Sale	-182.689973	-146.614098	-0.016250	0.000000	-57.615763	0.000000	-386.936083
1	Renewable Generation (RG)*	10.522279	2.672810	0.000000	0.481390	0.105357	0.000000	13.781836
(G)	Net Purchase (E+F+Rithala+RG)	877.830024	484.105890	24.562842	88.389465	739.375560	7.360727	2221.624508

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers



MANAGER(SO/EA)

Details of Renewable Generation for the Month of January'21

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					1852.000		1852.000
2	CENPEID					312.000		312.000
3	CORPORATE OFFICE					237.000		237.000
4	CENNET					1488.000		1488.000
5	1 MW KPM					58152.000		58152.000
6	NARELA A7 GRID**					2221.000		2221.000
7	BAWANA CWG GRID					6304.000		6304.000
8	NARELA DSIIDC					1207.000		1207.000
9	GTK**					1066.000		1066.000
10	RG-2					1451.000		1451.000
11	RG-5					14244.000		14244.000
12	RG-22					6328.000		6328.000
13	RG-23					3480.000		3480.000
14	RG-24					7015.000		7015.000
15	Thyagraj Stadium	17199.000						17199.000
16	Tahirpur		3220.000					3220.000
17	DSIDC JHILMIL		721.200					721.200
18	Yamuna Vihar		1611.600					1611.600
19	Vivek Vihar		927.600					927.600
20	Seelampur		2982.000					2982.000
21	Dwarikapuri		1820.000					1820.000
22	Shakarpur		1756.800					1756.800
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		110.400					110.400
25	DAIL*							0.000
	Total in KWH	17199.000	13149.600	0.000	0.000	105357.000	0.000	135705.600

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	6.550876	0.000000	0.000000	0.000000	4.060534	0.000000	10.737390
2	MSW Bawana	3.954204	2.260356	0.000000	0.481390	2.761606	0.000000	9.457556
3	EDWPCL	0.000000	0.399305	0.000000	0.000000	0.000000	0.000000	2.689722
	Total in Mus	10.505080	2.659661	0.000000	0.481390	0.000000	0.000000	13.646130

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of January'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.125981					0.125981
2	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.130379						0.130379
3	EDWPCL-DMRC/BYPL		0.745024					0.745024
4	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL	0.173358						0.173358
5	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.378527						0.378527
6	EDWPCL-Ganga Ram Hospital/BYPL							0.000000
7	EDWPCL-Wave Hospitality Pvt Ltd./BRPL	0.074502						0.074502
8	EDWPCL-Eros (Nehru Place Pvt. Ltd.)/BRPL	0.104756						0.104756
9	EDWPCL- bird Airport hotel Pvt. Ltd.(BIRD)/BRPL	0.098974						0.098974
	Total in Mus	0.960497	0.871004	0.000000	0.000000	0.000000	0.000000	1.831501

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.344880						0.344880
2	Aria (AHCSP)/BRPL	0.580700						0.580700
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.599040						0.599040
4	ASPEN BUILDTECH LID. (ABL)/BRPL	0.347510						0.347510
5	Avdhut Swami Metal Works(ASMW)/BYPL		0.478425					0.478425
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.248070						0.248070
7	Batra Hospital (BHMRC)/BRPL	0.076470						0.076470
8	Bharti Airtel Ph-1 184	0.319920						0.319920
9	Bharti Airtel Ph-3 224	0.284400						0.284400
10	Bharti Airtel Ph-3 234	0.635040						0.635040
11	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.400750					0.400750
12	Caddie Hotels (CHPL-DL)/BRPL	0.486030						0.486030
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.190710						0.190710
14	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.337850						0.337850
15	DIAPL/BRPL	10.880520						10.880520
16	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
17	DLF Emporio (DLFEL)/BRPL	0.227540						0.227540
18	DLF Mall Saket New Delhi (DLFL)/BRPL	0.453530						0.453530
19	DLF Promenade Ltd. (DLFPL)/BRPL	0.410760						0.410760
20	DMRC-REWA (LTOA-L NR 2019_06,07,05)	13.819189	6.533256			6.358396		26.710840
21	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.714240		0.714240
22	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.093060					0.093060
23	Escort Heart (EHIRCL)/BRPL	0.357120						0.357120
24	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.319920		0.319920
25	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.795840					0.795840
26	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.196400						0.196400
27	IFCI LTD. /BRPL							0.000000
28	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.349750						0.349750
29	IndraPrastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.714240						0.714240
30	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.205840						0.205840

31	Jackson Developer (JDPL)/TPDDL					0.192660		0.192660
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.357120						0.357120
33	Lodhi Property (LPCL)/BRPL	0.352780						0.352780
34	Max Balaji (BMDRC)/BYPL		0.390750					0.390750
35	Max Super Specialtiy Hospital (MSSH)/BRPL	0.159020						0.159020
36	MOTHER DAIRY FRUITS &VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.156240		0.156240
37	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.231020						0.231020
38	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.202120						0.202120
39	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.430560		0.430560
40	Select City Walk (SIPL)/BRPL	0.710435						0.710435
41	SHERATON NEW DELHI HOTEL (ITC LTD.)/ BRPL	0.357120						0.357120
42	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.788960						1.788960
43	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.200880						0.200880
44	Vodafone Mobile Service (VMSL)/BRPL	0.444720						0.444720
Total in Mus		36.869684	8.692081	0.000000	0.000000	8.172016	0.000000	53.733780

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
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Summary of Monthly Energy of Discom for the month of February '21

No. F.DTL/2020-21/Mgr(EA)/Monthly Energy Discom/1155

ISSUE DATE 12.03.2021

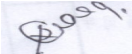
All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	30.019924	16.254221	6.197266	32.064464	20.233625	0.000000	146.637500
2	GT	16.442838	1.611790	0.000000	0.000000	7.244697	0.000000	54.017175
3	CCGT BAWANA	80.345964	13.430677	3.931490	28.263418	47.424910	0.000000	158.777800
(A)	Total Intra State	126.808726	31.296688	10.128755	60.327882	74.903233	0.000000	359.432475
(B)	ISGS	550.020439	417.561266	0.000000	0.000000	385.636851	2.562961	1355.781516
1	DVC(LT-3)	63.224079	37.184408	0.000000	0.000000	40.884231	0.000000	141.292718
2	DVC(MEJIA)(LT-4)	22.777226	11.734773	0.000000	0.000000	12.066349	0.000000	46.578348
3	DVC(MEJIA7)(LT-8)	0.000000	61.767535	0.000000	0.000000	0.000000	0.000000	61.767535
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	41.060065	0.000000	41.060065
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	97.600735	0.000000	97.600735
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.338685	0.000000	0.338685
7	GIREL (L_Nr_2018_61)	9.262422	0.000000	0.000000	0.000000	0.000000	0.000000	9.262422
8	Nanti Hydro (L_Nr_2019_11)	0.000000	0.000000	0.000000	0.000000	0.727515	0.000000	0.727515
9	Sun Eddison (L_Nr_2019_19)	0.000000	0.000000	0.000000	0.000000	27.960780	0.000000	27.960780
10	SECI	3.100088	3.062510	0.000000	0.000000	3.062738	0.000000	9.225336
11	Alfanar wind SECI-3(L_Nr2020_05,06 & 07)	17.500195	5.833378	0.000000	0.000000	5.833378	0.000000	29.166951
12	THPPL (L_Nr_2020_02)	0.000000	0.000000	0.000000	0.000000	0.986550	0.000000	0.986550
13	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(C)	Total Long Term Bilateral Purchase	115.864010	119.582603	0.000000	0.000000	230.521026	0.000000	465.967639
1	IEX(Purchase)	61.446970	0.972023	4.156770	11.601980	6.182413	4.707058	89.067213
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	11.346608	4.634808	0.587030	6.503960	9.265013	0.116473	32.453890
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	0.887030	7.470640	0.000000	4.065093	0.000000	0.000000	12.422763
6	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total Short Term Purchase	73.680608	13.077470	4.743800	22.171033	15.447425	4.823530	133.943865
(E)	Total Purchase(A+B+C+D)	866.373782	581.518027	14.872555	82.498914	706.508535	7.386491	2259.158305
1	IEX(Sale)	-19.418250	-64.628418	-0.598250	-0.030000	-80.766640	0.000000	-165.441558
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-12.567500	-13.893500	-0.079500	-2.508250	-6.668750	0.000000	-35.717500
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	-5.566133	-33.600000	0.000000	0.000000	0.000000	0.000000	-39.166133
6	Banking(Sale)	-182.400987	-76.500000	0.000000	0.000000	0.000000	0.000000	-258.900987
(F)	Total Sale	-219.952870	-188.621918	-0.677750	-2.538250	-87.435390	0.000000	-499.226178
1	Renewable Generation (RG)*	11.656852	2.577149	0.000000	0.522889	7.196738	0.000000	21.953628
(G)	Net Purchase (E+F+Rithala+RG)	658.077764	395.473258	14.194805	80.483554	626.269883	7.386491	1781.885756

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

*** Above data doesn't include purchase of power by Intra State Open Access consumers



MANAGER(SO/EA)

Details of Renewable Generation for the Month of February'21

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4579.000		4579.000
2	CENPEID					40.000		40.000
3	CORPORATE OFFICE					293.000		293.000
4	CENNET					2182.000		2182.000
5	1 MW KPM					81204.000		81204.000
6	NARELA A7 GRID**					5159.000		5159.000
7	BAWANA CWG GRID					9134.000		9134.000
8	NARELA DSIIDC					2686.000		2686.000
9	GTK**					2398.000		2398.000
10	RG-2					1999.000		1999.000
11	RG-5					19975.000		19975.000
12	RG-22					10318.000		10318.000
13	RG-23					4715.000		4715.000
14	RG-24					9948.000		9948.000
15	Thyagraj Stadium	27628.650						27628.650
16	Tahirpur		3302.000					3302.000
17	DSIDC JHILMIL		928.800					928.800
18	Yamuna Vihar		2040.000					2040.000
19	Vivek Vihar		1266.000					1266.000
20	Seelampur		3722.000					3722.000
21	Dwarikapuri		2392.000					2392.000
22	Shakarpur		2293.200					2293.200
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		132.000					132.000
25	DAIL*							0.000
	Total in KWH	27628.650	16076.000	0.000	0.000	154630.000	0.000	198334.650

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation
1	TOWMCL	7.334134	0.000000	0.000000	0.000000	4.042428	0.000000	11.520744
2	MSW Bawana	4.295090	2.455218	0.000000	0.522889	2.999680	0.000000	10.272877
3	EDWPCL	0.000000	0.105855	0.000000	0.000000	0.000000	0.000000	1.786566
	Total in Mus	11.629223	2.561073	0.000000	0.522889	7.042108	0.000000	21.755294

Note: * Includes sale of power by WTE plants to ISOA consumers



Details of Energy Scheduled to ISOA Customers for the Month of February'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.128501					0.128501
2	TOWMCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.015681						0.015681
3	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.099769						0.099769
5	EDWPCL-DMRC/BYPL		0.570111					0.570111
6	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL							0.000000
7	EDWPCL-IEX							-0.551825
8	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
9	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
10	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
11	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL	0.137239						0.137239
12	EDWPCL-DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.263849						0.263849
13	EDWPCL-Ganga Ram Hospital/BYPL							0.000000
14	EDWPCL-Wave Hospitality Pvt Ltd./BRPL	0.065933						0.065933
15	EDWPCL-Eros (Nehru Place Pvt. Ltd.)/BRPL	0.085517						0.085517
16	EDWPCL- bird Airport hotel Pvt. Ltd.(BIRD)/BRPL	0.085517						0.085517
17	EDWPCL- Pride hotel Pvt. Ltd.(PHL)/BRPL	0.065563						0.065563
18								0.000000
19								0.000000
	Total in Mus	0.819067	0.698612	0.000000	0.000000	0.000000	0.000000	0.965853

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.372960						0.372960
2	Aria (AHCSP)/BRPL	0.598920						0.598920
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.345600						0.345600
4	ASPEN BUILDTECH LID. (ABL)/BRPL	0.329920						0.329920
5	Avdhut Swami Metal Works(ASMW)/BYPL		0.896880					0.896880
6	Balaji Action Medical Inst.(BAMI)/BRPL	0.269520						0.269520
7	Batra Hospital (BHMRC)/BRPL	0.069720						0.069720
8	Bharti Airtel Ph-1 184	0.288960						0.288960
9	Bharti Airtel Ph-3 224	0.258720						0.258720
10	Bharti Airtel Ph-3 234	0.614880						0.614880
11	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL							0.000000
12	Bird Hospitality (BHSPL)/BRPL							0.000000
13	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.401040					0.401040
14	Caddie Hotels (CHPL-DL)/BRPL	0.464240						0.464240
15	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.173040						0.173040
16	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.333760						0.333760
17	DIAPL/BRPL	9.994840						9.994840
18	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
19	DLF Emporio (DLFEL)/BRPL	0.190260						0.190260
20	DLF Mall Saket New Delhi (DLFL)/BRPL	0.444080						0.444080
21	DLF Promenade Ltd. (DLFPL)/BRPL	0.387380						0.387380
22	DMRC_Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
23	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	12.611273	6.303450			5.765392		24.680115
24	Dugger Fiber Pvt. Ltd. (DFPL)/TPDDL					0.645120		0.645120
25	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
26	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.151200					0.151200
27	Escort Heart (EHIRCL)/BRPL	0.322560						0.322560
28	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
29	Fortis Hospotel Limited (FORTISSB)/TPDDL					0.322560		0.322560
30	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		0.971040					0.971040
31	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.323210						0.323210
32	IFCI LTD. /BRPL							0.000000
33	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.336980						0.336980
34	Indian Spinal Injuries Centre (ISIC)							0.000000
35	IndraPrashta Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.776160						0.776160
36	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.204960						0.204960

37	Jackson Developer (JDPL)/TPDDL					0.187920		0.187920
38	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.356160						0.356160
39	Lodhi Property (LPCL)/BRPL	0.332080						0.332080
40	Max Balaji (BMDRC)/BYPL		0.388080					0.388080
41	Max Healthcare Institute Limited (MHIL)/TPDDL							0.000000
42	Max Super Speciality Hospital (MSSH)/BRPL	0.362790						0.362790
43	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.288960		0.288960
44	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000000
45	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.206360						0.206360
46	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.171040						0.171040
47	Oberio Maiden (HOM)							0.000000
48	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL							0.000000
49	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.345600		0.345600
50	Select City Walk (SIPL)/BRPL	0.712390						0.712390
51	SHERATON NEW DELHI HOTEL (ITC LTD.)/ BRPL	0.322560						0.322560
52	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
53	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.617840						1.617840
54	Today Hotels (THNDPL)/BRPL							0.000000
55	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.207200						0.207200
56	Vodafone Mobile Service (VMSL)/BRPL	0.403200						0.403200
57	Hyacinth Hotel Pvt. Ltd. (HYACINTH) BRPL	0.144480						0.144480
58	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL							0.000000
Total in Mus		34.548043	9.111690	0.000000	0.000000	7.555552	0.000000	51.215285

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Summery of Monthly Energy of Discom for the month of March'21

No. F.DTL/2021-22/Mgr(EA)/Monthly Energy Discom/33

ISSUE DATE

12.04.2021

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	Pragati	29.684606	16.793863	6.164049	31.643403	20.006079	0.000000	104.292000
2	GT	16.927520	1.864284	0.000000	0.000000	7.305770	0.000000	26.097575
3	CCGT BAWANA	144.715530	22.255072	6.247404	50.804088	78.649084	0.000000	302.671179
(A)	Total Intra State	191.327656	40.913219	12.411453	82.447491	105.960934	0.000000	433.060754
(B)	ISGS	675.696593	523.983713	0.000000	0.001504	562.398121	2.804260	1764.884192
1	DVC(LT-3)	42.290742	24.846210	0.000000	0.000000	27.380388	0.000000	94.517340
2	DVC(MEJIA)(LT-4)	29.440092	15.126058	0.000000	0.000000	15.952908	0.000000	60.519058
3	DVC(MEJIA7)(LT-8)	0.000000	73.451988	0.000000	0.000000	0.000000	0.000000	73.451988
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	28.022982	0.000000	28.022982
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	191.381292	0.000000	191.381292
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.720035	0.000000	0.720035
7	GIREL (L_NR_2018_61)	6.937948	0.000000	0.000000	0.000000	0.000000	0.000000	6.937948
8	Nanti Hydro (L_NR_2019_11)	0.000000	0.000000	0.000000	0.000000	1.048665	0.000000	1.048665
9	Sun Eddison (L_NR_2019_19)	0.000000	0.000000	0.000000	0.000000	33.829738	0.000000	33.829738
10	SECI	3.562030	3.485325	0.000000	0.000000	3.473825	0.000000	10.521180
11	Alfanar wind SECI-3(L_NR2020_05,06 & 07)	26.402022	8.799718	0.000000	0.000000	8.797565	0.000000	43.999305
12	THPPL (L_NR_2020_02)	0.000000	0.000000	0.000000	0.000000	1.163572	0.000000	1.163572
(C)	Total Long Term Bilateral Purchase	108.632834	125.709299	0.000000	0.000000	311.770970	0.000000	546.113103
1	IEX(Purchase)	31.054733	5.537128	1.440815	3.821278	0.000000	5.294215	47.148168
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Purchase)	10.086545	6.210780	0.232750	2.839990	9.584693	0.344925	29.299683
4	RTM PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Purchase)	0.000000	11.243890	0.000000	2.720118	0.000000	0.000000	13.964008
6	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total ShortTerm Purchase	41.141278	22.991798	1.673565	9.381385	9.584693	5.639140	90.411858
(E)	Total Purchase(A+B+C+D)	1016.798360	713.598029	14.085018	91.830380	989.714718	8.443400	2834.469907
1	IEX(Sale)	-2.628500	-46.931563	-1.216000	-1.686000	-123.380470	0.000000	-175.842533
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	RTM IEX(Sale)	-20.217758	-9.824500	-0.077250	-5.863000	-6.687750	0.000000	-42.670258
4	RTM PXI(Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	Bilateral (Sale)	-24.757170	0.000000	0.000000	0.000000	0.000000	0.000000	-24.757170
6	Banking(Sale)	-201.731800	-207.960000	0.000000	0.000000	-142.600000	0.000000	-552.291800
(F)	Total Sale	-249.335228	-264.716063	-1.293250	-7.549000	-272.668220	0.000000	-795.561761
1	Renewable Generation (RG)*	11.448143	2.892053	0.000000	0.612115	0.207250	0.000000	15.159561
(G)	Net Purchase (E+F+Rithala+RG)	778.911276	451.774019	12.791768	84.893495	717.253748	8.443400	2054.067707

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

*** Above data doesn't include purchase of power by Intra State Open Access consumers



MANAGER(SO/EA)

Details of Renewable Generation for the Month of March'21

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					7904.000		7904.000
2	CENPEID					0.000		0.000
3	CORPORATE OFFICE					396.000		396.000
4	CENNET					2833.000		2833.000
5	1 MW KPM					108576.000		108576.000
6	NARELA A7 GRID**					7038.000		7038.000
7	BAWANA CWG GRID					11826.000		11826.000
8	NARELA DSIIDC					4599.000		4599.000
9	GTK**					3302.000		3302.000
10	RG-2					2659.000		2659.000
11	RG-5					26764.000		26764.000
12	RG-22					13920.000		13920.000
13	RG-23					4920.000		4920.000
14	RG-24					12513.000		12513.000
15	Thyagraj Stadium	42752.700						42752.700
16	Tahirpur		4268.000					4268.000
17	DSIDC JHILMIL		1447.200					1447.200
18	Yamuna Vihar		2694.000					2694.000
19	Vivek Vihar		1659.600					1659.600
20	Seelampur		4722.000					4722.000
21	Dwarikapuri		20.000					20.000
22	Shakarpur		2902.800					2902.800
23	Workshop PPG		0.000					0.000
24	Karkardooma Car Parking		163.200					163.200
25	DAIL*							0.000
	Total in KWH	42752.700	17876.800	0.000	0.000	207250.000	0.000	267879.500

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MU

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	* Total generation (Actual)
1	TOWMCL	6.377387	0.000000	0.000000	0.000000	3.793975	0.000000	10.442427
2	MSW Bawana	5.028004	2.874176	0.000000	0.612115	3.511545	0.000000	12.025840
3	EDWPCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.756840
	Total in Mus	11.405391	2.874176	0.000000	0.612115	0.000000	0.000000	14.891682

Note: * Includes sale of power by WTE plants to ISOA consumers

Details of Energy Scheduled to ISOA Customers for the Month of March'21

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL							0.000000
2	TOWMCL-DMRC__Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.271065						0.271065
3	EDWPCL-Jackson Developer (JDPL)/TPDDL							0.000000
4	EDWPCL-Batra Hospital (BHMRC)/BRPL	0.260400						0.260400
5	EDWPCL-DMRC/BYPL		1.488000					1.488000
6	EDWPCL-Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.223200					0.223200
7	EDWPCL-IEIX							-0.253100
8	EDWPCL-Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)							0.000000
9	EDWPCL-InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL							0.000000
10	EDWPCL-Balaji Action Medical Inst./BRPL							0.000000
11	EDWPCL-Max Super Speciality Hospital (MSSH)/BRPL	0.407650						0.407650
12	EDWPCL-DMRC__Pacific_Development_Corp._Ltd/BRPL (DTCP)	0.519250						0.519250
13	EDWPCL-Ganga Ram Hospital/BYPL							0.000000
14	EDWPCL-Wave Hospitality Pvt Ltd./BRPL	0.186000						0.186000
15	EDWPCL-Eros (Nehru Place Pvt. Ltd.)/BRPL	0.223200						0.223200
16	EDWPCL- bird Airport hotel Pvt. Ltd.(BIRD)/BRPL	0.297600						0.297600
17	EDWPCL- Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL	0.174000						0.174000
	Total in Mus	2.339165	1.711200	0.000000	0.000000	0.000000	0.000000	3.797265

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)/BRPL	0.531960						0.531960
2	Aria (AHCSPL)/BRPL	0.898010						0.898010
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)/BRPL	0.718320						0.718320
4	AB Hotel Pvt. Ltd./BRPL	0.191790						0.191790
5	ASPEN BUILDTECH LID. (ABL)/BRPL	0.438250						0.438250
6	Avdhut Swami Metal Works(ASMW)/BYPL		1.026240					1.026240
7	Balaji Action Medical Inst.(BAMI)/BRPL	0.334620						0.334620
8	Batra Hospital (BHMRC)/BRPL	0.199370						0.199370
9	Bharti Airtel Ph-1 184	0.357120						0.357120
10	Bharti Airtel Ph-3 224	0.327120						0.327120
11	Bharti Airtel Ph-3 234	0.718320						0.718320
12	Bird Airport Hotel pvt.Ltd (BAHPL)/BRPL							0.000000
13	Bird Hospitality (BHSPL)/BRPL							0.000000
14	BL KAPUR MEMORIAL HOSPITAL(BLKMH)/BYPL		0.497140					0.497140
15	Caddie Hotels (CHPL-DL)/BRPL	0.692980						0.692980
16	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.220410						0.220410
17	Devki_Devi_Foundation (MAX-HPTL)/BRPL	0.434730						0.434730
18	DIAPL/BRPL	13.346500						13.346500
19	Divine Infracon Pvt.Ltd.(DIPL)/BRPL							0.000000
20	DLF Emporio (DLFEL)/BRPL	0.277420						0.277420
21	DLF Mall Saket New Delhi (DLFL)/BRPL	0.724600						0.724600
22	DLF Promenade Ltd. (DLFPL)/BRPL	0.596440						0.596440
23	DMRC__Pacific_Development_Corp._Ltd/BRPL (DTCP)							0.000000
24	DMRC-REWA (LTOA-L_NR_2019_06,07,05)	14.732832	7.535278			6.894986		29.163095
25	Duggar Fiber Pvt. Ltd. (DFPL)/TPDDL					0.671760		0.671760
26	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
27	Eros Resorts & Hotels(Eros Group) (ERHPL)/BYPL		0.217310					0.217310
28	Escort Heart (EHIRCL)/BRPL	0.431520						0.431520
29	FLT.LT.Rajan Dhall (FLRDCT)							0.000000
30	Fortis Hosptel Limited (FORTISSB)/TPDDL					0.323640		0.323640
31	GANGA RAM TRUST SOCIETY(GRTS)/BYPL		1.078800					1.078800
32	Gujarmal Modi Hosp (GMHRCMS)/BRPL	0.444540						0.444540
33	HYCINTH Hotels PVT. LTD./BRPL	0.212660						0.212660
34	IFCI LTD. /BRPL							0.000000
35	Indian Hotels(Taj Vivanta) (TIHCL)/BRPL	0.419360						0.419360
36	Indian Spinal Injuries Centre (ISIC)							0.000000
37	Indraprastha Medical (Apollo Hosp) (IMPL)(IMCL)/BRPL	0.863040						0.863040
38	InterGlobe Hotels Pvt.Ltd.(IHPL)/BRPL	0.265360						0.265360

39	Jackson Developer (JDPL)/TPDDL					0.290160		0.290160
40	Juniper Hotel Pvt. Ltd. (JHPL-DL)/BRPL	0.478800						0.478800
41	Lodhi Property (LPCL)/BRPL	0.503400						0.503400
42	Max Balaji (BMDRC)/BYPL		0.443750					0.443750
43	Max Healthcare Institute Limited (MHIL)/TPDDL							0.000000
44	Max Super Specialtiy Hospital (MSSH)/BRPL	0.410800						0.410800
45	MOTHER DAIRY FRUITS & VEGETABLE PVT.LTD.(MDFVPL)/TPDDL					0.322320		0.322320
46	Nehru Place Hotels Pvt.Ltd. (nphpl) /BRPL							0.000000
47	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-2)/BRPL	0.348500						0.348500
48	OAK INFRASTRUCTURE DEVELOPERS LTD.(WORLD MARK-3)/BRPL	0.278870						0.278870
49	Oberio Maiden (HOM)							0.000000
50	Pride Plaza Hotels Pvt. Ltd. (PHL)/BRPL							0.000000
51	Rajiv Gandhi Cancer Inst. (RGCIRC)/TPDDL					0.572880		0.572880
52	Select City Walk (SIPL)/BRPL	0.956735						0.956735
53	SHERATON NEW DELHI HOTEL (ITC LTD.)/ BRPL	0.357120						0.357120
54	Shiva Alloys Pvt. Ltd. (SHIVA)/TPDDL							0.000000
55	STT GLOBAL CENTRE INDIA PVT. LTD.(BRPL)	1.795440						1.795440
56	Today Hotels (THNDPL)/BRPL							0.000000
57	Unison Hotels (Grand Hotel) (UHL)/BRPL	0.222000						0.222000
58	Vodafone Idea Ltd. (VIL)/BRPL	0.396560						0.396560
59	Vodafone Mobile Service (VMSL)/BRPL	0.412460						0.412460
60	Wave Hospitality Pvt. Ltd. (WHPL)/BRPL							0.000000
	Total in Mus	44.537957	10.798518	0.000000	0.000000	9.075746	0.000000	64.412220