

**BEFORE THE
HON'BLE DELHI ELECTRICITY REGULATORY COMMISSION, NEW
DELHI**

True-up of FY 2018-19, Revised ARR for 2019-20
along with ARR and Determination of Tariff for FY
2020-21 as per The DERC (Terms and Condition for
Determination of Tariff) Regulation, 2017

Volume II



NEW DELHI MUNICIPAL COUNCIL
PALIKA KENDRA, SANSAD MARG, NEW DELHI - 110001

SUBMITTED BY
NEW DELHI MUNICIPAL COUNCIL

Table of Contents

Annexure I: Copies of Long Term Power Procurement Bills (Quarter 1)

Annexure II: Copies of Long Term Power Procurement Bills (Quarter 2)

Annexure III: Copies of Long Term Power Procurement Bills (Quarter 3)

Annexure IV: Copies of Long Term Power Procurement Bills (Quarter 4)

Annexure V: Copies of Summary of SLDC monthly Energy Statements

Annexure VI: Details of O&M Expenses as per Accounts

Annexure I:

Copies of Long Term Power
Procurement Bills (Quarter 1)

Bill No. 601290448

2 -6-

Annexure -IV



Bill No. 601290448

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.04.2018 - 30.04.2018
Bill No. 601290448
Date 07.05.2018
Beneficiary New Delhi Municipal Council.
Station Badarpur Thermal Power Station 1D

Tariff Ref. CERC Regulation 2014-19

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	388.97910	41,190,278	0	41,190,278
02	Energy Charges Coal	Rs./kWh	4.39100	81,154,005	0	81,154,005
03	Filing Charges	Rs.	3,102,000.00	549,985	0	549,985
Totals				122,894,268	0	122,894,268

Rupees (in words) Twelve Crore Twenty-Eight Lakh Ninety-Four Thousand Two Hundred Sixty-Eight Only

Grand Total 122,894,268

The energy of 18.481896 MVs for the period 01/4/18 to 30/4/18 is verified.

[Signature]
8/5/18
EE (SLDC)

[Signature]
08/5/18
JEE (SLDC)

Bill on account of Energy for Rs 122894268/- is verified.

[Signature]
Adv (RE) 8/5/18

[Signature]
8/5/18
JEE (RE)

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	60.920	%	SG Coal	18,481,896	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.0000000	%
			Cumulative Entitlement	17.7300000	%

Energy Charge Rate (ECR)

Coal	4.391	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,515.56	kCal/Litre
GHR	2,750.00	kCal/kWh	LPPF	5,476.87	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,771.41	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	61,444.58	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	18,481,896	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00000	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	0.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	0.00	%



Bill No. 601326575

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.05.2018 - 31.05.2018
Bill No. 601326575
Date 07.06.2018
Beneficiary New Delhi Municipal Council.
Station Badarpur Thermal Power Station 1D

Tariff Ref. CERC Regulation 2014-19

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	388.97910	40,149,027	0	40,149,027
02	Energy Charges Coal	Rs./kWh	4.07700	146,887,257	0	146,887,257
03	Filling Charges	Rs.	3,102,000.00	549,985	549,985	0
Totals				187,586,269	549,985	187,036,284

Grand Total 187,036,284

Rupees (in words) Eighteen Crore Seventy Lakh Thirty-Six Thousand Two Hundred Eighty-Four Only

The energy of 36.028270 MUs for the period 01/5/18 to 31/5/18 is verified.

[Signature]
EE(SLDC) 8/6/18

[Signature]
08/6/18
JEE(SLDC)

on the basis of Energy verified by SLDC division. An amount of Rs 187036284/- is verified

[Signature]
Adv(RE) 8/6/18

[Signature]
8/6/18
JEE(RE)

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	60.150	%	SG Coal	36,028,270	kV
NAPAF	85.00	%	Incentive Energy (Cum)	0	kV
			Monthly Entitlement	17.7300000	%
			Cumulative Entitlement	17.7300000	%

Energy Charge Rate (ECR)

Coal	4.077	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$
------	-------	--------	--

Base Values			Month Values		
AUX	8.50	%	CVSF	9,504.13	kCal/Li
GHR	2,750.00	kCal/kWh	LPPF	5,022.43	Rs./M
SFC	0.50000	mL/kWh	CVPF	3,726.76	kCal/K
Incentive Rate	0.50	Rs/kWh	LPSF	61,105.03	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	36,028,270	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00000	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	0.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	0.00	%



Bill No. 601345397

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.06.2018 – 30.06.2018

Bill No. 601345397

Tariff Ref. CERC Regulation 2014-19

Date 06.07.2018

REA Ref.

Beneficiary New Delhi Municipal Council .

REA Date

Station Badarpur Thermal Power Station 1D

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	388.97910	41,602,722	0	41,602,722
02	Energy Charges Coal	Rs./kWh	3.93900	155,218,300	0	155,218,300
03	Filing Charges	Rs.	3,102,000.00	549,985	549,985	0
Totals				197,371,007	549,985	196,821,022

Grand Total 196,821,022

Rupees (in words) Nineteen Crore Sixty-Eight Lakh Twenty-One Thousand Twenty-Two Only

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	60.610	%	SG Coal	39,405,509	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	17.7300000	%
			Cumulative Entitlement	17.7300000	%

Energy Charge Rate (ECR)

Coal	3.939	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,540.00	kCal/Litre
GHR	2,750.00	kCal/kWh	LPPF	4,945.10	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,799.66	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	62,171.08	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	39,405,509	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00000	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	0.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	0.00	%

Scheduled energy from BTPS to NDMC for June 2018 as per REA is 39,405,509 kWh is verified

on the basis of Energy
verified by SLDC division

for the month of June '18. An amount of Rs. 196821022/- is verified

Page 2 of 4

Adv(RE)
09/7/18

EE(SLDC)
09/7/18

JEE(SLDC)
09/7/18

Gaurav
09/7/18
JEE(RE)



Bill No. 601290447

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.04.2018 - 30.04.2018
Bill No. 601290447
Date 07.05.2018
Beneficiary New Delhi Municipal Council .
Station National Capital Thermal Power Stn 1D

Tariff Ref. CERC Regulation 2014-19

REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	564.78360	63,877,836	0	63,877,836
02	Energy Charges Coal	Rs./kWh	3.16800	142,432,675	0	142,432,675
03	Filing Charges	Rs.	3,696,000.00	550,002	0	550,002
Totals				206,860,513	0	206,860,513

Grand Total 206,860,513

Rupees (in words) Twenty Crore Sixty-Eight Lakh Sixty Thousand Five Hundred Thirteen Only

The energy of 44.959809 MUs for the period 01/4/18 to 30/4/18 is verified.

[Signature]
EE(SDC)

[Signature]
08/5/18
JEE(SDC)

~~Received~~ Bill on account of Energy for Rs 206860513/- is Verified

[Signature]
Adv(RE) 8/5/18

[Signature]
8/5/18
JEE(RE)

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	77.524	%	SG Coal	44,959,809	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.0000000	%
			Cumulative Entitlement	14.8810000	%

Energy Charge Rate (ECR)

Coal	3.168	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$
------	-------	--------	--

Base Values			Month Values		
AUX	8.50	%	CVSF	9,829.61	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	4,947.96	Rs./MT
SFC	0.50000	mL/kWh	CVPF	4,199.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	35,877.91	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	44,959,809	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00000	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	0.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	0.00	%



Bill No. 601326574

Energy Bill 01.05.2018 – 31.05.2018
Bill No. 601326574
Date 07.06.2018
Beneficiary New Delhi Municipal Council
Station National Capital Thermal Power Stn 1D

Tariff Ref. CERC I

REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	564.78360	76,197,910	0	76,197,910
02	Energy Charges Coal	Rs./kWh	3.45300	188,977,082	0	188,977,082
03	Filling Charges	Rs.	3,696,000.00	550,002	550,002	0
04	Compensation Charges(Th)	Rs./kWh	0.15000	4,694,701	4,694,701	0
Totals				270,419,695	5,244,703	265,174,992

Grand Total 265,174,992

Rupees (in words) Twenty-Six Crore Fifty-One Lakh Seventy-Four Thousand Nine Hundred Ninety-Two Only

The energy of 54.728376 MVs for the period 01/5/18 to 31/5/18 is verified.

[Signature]
EE(SLDC) 8/6/18

[Signature]
08/6/18
JEE(SLDC)

on the basis of Energy verified by SLDC division. An amount of Rs 265174992/- is verified

[Signature]
8/6/18
Adv(RE)

[Signature]
08/6/18
JEE(RE)

Energy

Beneficiary Data		
SG Coal	54,728,376	kWh
Incentive Energy (Cum)	0	kWh
Monthly Entitlement	14.8810000	%
Cumulative Entitlement	14.8810000	%

Energy Charge Rate (ECR)		
Coal	3.453	Rs/kWh
$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values		Month Values
AUX	8.50	%
GHR	2,450.00	kCal/kWh
SFC	0.50000	mL/kWh
Incentive Rate	0.50	Rs/kWh
ED/CESS on APC		
Total SG for Station		0 kWh
Colony Consumption		0 kWh
Const./Commissioning Power		0 kWh
Total		0 kWh
APC		0 kWh
Cess Rate on APC		0.00 p/kWh
ED Rate on APC		0.00 p/kWh
SG for Beneficiary		54,728,376 kWh
Cess on APC for Beneficiary		0 Rs.
ED on APC for Beneficiary		0 Rs.

Compensation Charges		
Station Cumulative SG	281,089,103	kWh
Benef. En. Req(Below 85%)	9,305,057	kWh
Statio En. Req(Below 85%)	83,569,227	kWh
LPPF(Cumulative)	4,947.96	Rs./MT
CVPF(Cumulative)	4,199.00	kCal/KG
LPSF(Cumulative)	35,877.91	Rs./KL
Avg. LPL(Cumulative)	0.00	Rs./MT
CVSF(Cumulative)	9,829.61	kCal/Litre
Cumulative ECR(Normative)	3.168	Rs./kWh
Cumulative ECR(Actual)	3.354	Rs./kWh
Cumulative ECR(DC)	3.168	Rs./kWh
Cumulative ECR(SG)	3.318	Rs./kWh
AUL(DC)	99.92	%
AUL(SG)	72.12000	%
GHR Actual(Cumulative)	2,600.59	kCal/kWh
AUX Actual(Cumulative)	8.26	%



Bill No. 601345396

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.06.2018 - 30.06.2018
Bill No. 601345396
Date 06.07.2018
Beneficiary New Delhi Municipal Council
Station National Capital Thermal Power Stn 1D

Tariff Ref. CERC Regulation 2014-19

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	564.78360	70,037,873	0	70,037,873
02	Energy Charges Coal	Rs./kWh	3.51500	165,594,659	0	165,594,659
03	RLDC Charges	Rs. Cr.	0.04504	67,026	0	67,026
04	Filing Charges	Rs.	3,696,000.00	550,002	550,002	0
05	Compensation Charges(Th)	Rs./kWh	0.04600	8,508,624	4,694,701	3,813,923
Totals				244,758,184	5,244,703	239,513,481

Rupees (in words) Twenty-Three Crore Ninety-Five Lakh Thirteen Thousand Four Hundred Eighty-One Only

Grand Total 239,513,481

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	90.889	%	SG Coal	47,110,856	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	14.8810000	%
			Cumulative Entitlement	14.8810000	%

Energy Charge Rate (ECR)

Coal	3.515	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,563.16	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	4,899.61	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,750.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	42,849.07	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	47,110,856	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	1,048,312,882	kWh	Cumulative ECR(Normative)	3.393	Rs./kWh
Benef. En. Req(Below 85%)	43,850,650	kWh	Cumulative ECR(Actual)	3.439	Rs./kWh
Statio En. Req(Below 85%)	248,522,345	kWh	Cumulative ECR(DC)	3.393	Rs./kWh
LPPF(Cumulative)	4,932.00	Rs./MT	Cumulative ECR(SG)	3.553	Rs./kWh
CVPF(Cumulative)	3,908.45	kCal/KG	AUL(DC)	98.17	%
LPSF(Cumulative)	38,045.73	Rs./KL	AUL(SG)	74.85000	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,492.00	kCal/kWh
CVSF(Cumulative)	9,742.58	kCal/Litre	AUX Actual(Cumulative)	8.18	%

Scheduled energy from Dadu Thermal 1 to WDM for June 2018 is 47.110856 (as per REA) is verified

on the basis of Energy verified by SLDC division. for the

month of June 2018. An amount of Rs. 239513481/- is verified, J-EE(SLDC)

Adv(RE)
9/7/18

Gaurav
9/7/18
JEE(RE)

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/18-19/0004

Invoice Date: 07-05-2018

Period 01.04.2018 to 30.04.2018

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	129250938.8	% 30.30%	39,163,035
2	Energy Charges Combined Cycle (Unit)	42393647	Rs. 3.742	158,637,029
3	Energy Charges Open Cycle (Unit)	142309	Rs. 5.345	760,641
4				
5				
Total Invoice Value				198,560,705

E.& O.E.

(In words)

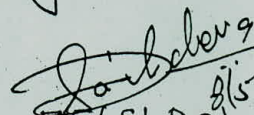
Rupees Nineteen Crore EightyFive Lakh Sixty Thousand Seven Hundred Five Only

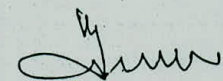
For PRAGATI POWER CORPORATION LIMITED

 Authorised Signatory

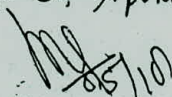
Energy scheduled from PPS-I for the month of April'18 is ~~Rs. 42,535,956~~ as per provisional energy account issued by SLDC Delhi.

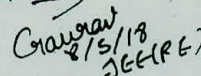
Ach(RE)


 JEE(SLDC) 8/5/18


 08/5/18
 JEE(SLDC)

on the basis of Energy verified by SLDC division for the month of April'18. An amount of Rs 198560705/- is verified.


 8/5/18


 8/5/18
 JEE(RE)

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-1

ECR and Capacity Charges

MONTH: APRIL, 2018

$$ECR = GHR \times LPPF \times 100 / \{CVPF \times (100 - AUX)\}$$

Parameters for ECR

Gross Station Heat Rate							
Combined Cycle	Open Cycle	LPPF	CVPF	Combined Cycle	Open Cycle		
kCal/kWh		(Rs./SCM)	kCal/SCM	AUX %	AUX %	Combined Cycle	Open Cycle
		ECR in Rs/kwh					
2000	2900	17.163	9359.315	2	0.5	3.742	5.345

Parameters for Capacity Charges

AFC (Rs.in cro)	PAFn	NAPAF
166.51	65.98%	85%

Capacity Charges =	Rupees
Total	129,250,939
	129,250,939

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	39849369	133320
BYPL	22603923	75624
TPDDL	27376266	91590
NDMC	42535956	142309
MES	8363986	27983
Total	140729500	470826
		140258674

Computation of LPPF			Month:	APRIL, 2018	LPPF- Gas
GAS	1st fortnight		2nd fortnight		(Rs./SCM)
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NATURAL	8210000.00	79,986,064	9,330,000	92,075,677	17.163
PMT	1112461.41	17,637,951	437,929	7,206,851	
GMS NG NAPM	220509.00	2,495,944	718,452	8,241,251	
SPOT RLNG					
RLNG					
GMS RLNG TPT	1670266.25	52,449,038	4,430,571	137,990,896	
Diver NON-AMP	751889.00	8,552,040	3,651,565	118,575,891	
GMS- PMT	3,973.74	63,134	200,805	2,301,468	
credit					
TOTAL	11969099.40	161184171.00	18769322.32	366392034.00	

Authorised Signatory

ORIGINAL COPY

BILL OF SUPPLY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)
Himadri: Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/18-19/0016

Invoice Date: 08-06-2018

Period: 01.05.2018 to 31.05.2018

Billed to:	Supplied to:
Customer Name: NEW DELHI MUNICIPAL COUNCIL	Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power) Palika Kendra, Parliament Street, New Delhi	Address: Director (Power) Palika Kendra, Parliament Street, New Delhi
State: Delhi	State: Delhi
State code: 110001	State code: 110001
GSTIN/ UIN: 07AAALN2075Q1ZK	GSTIN/ UIN: 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	152470921.3	% 30.30%	46,198,690
2	Energy Charges Combined Cycle (Unit)	52364960	Rs. 4.701	246,167,679
3	Energy Charges Open Cycle (Unit)	404569	Rs. 6.714	2,716,275
4				
5				

Total Invoice Value

295,082,644

E & O.E

(In words)

Rupees TwentyNine Crore Fifty Lakh EightyTwo Thousand Six Hundred FourtyFour Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

Scheduled energy from PPS-I to NDMC for the month of May 18' as per SLDC Delhi is 52.769529 Mwh

EE (SLDC)

Shr
08/6/18

JEE (SLDC)

on the basis of Energy verified by SLDC division. for the month of May
An amount of Rs 295082644/- is Verified.

mm

Gaurav
8/6/18

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: MAY,2018

$$ECR = GHR \times LPPF \times 100 / (CVPF \times (100-AUX))$$

Parameters for ECR

Gross Station Heat Rate							
Combined Cycle	Open Cycle	LPPF	CVPF	Combined Cycle	Open Cycle		
kCal/kWh		(Rs./SCM)	kCal/SCM	AUX %	AUX %	ECR In Rs/kwh	
2000	2900	21.812	9468.468	2	0.5	4.701	6.714

Parameters for Capacity Charges

AFC (Rs.in cro)	PAFn	NAPAF
166.51	79.69%	85%

Capacity Charges =
Total

Rupees
152,470,921
152,470,921

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	49878988	382408
BYPL	29270198	224406
TPDDL	36798912	282127
NDMC	52769529	404569
MES	10087622	77339
Total	178805249	1370848

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	10.77	10.77
MAY		10.77
JUN		10.77
JUL		10.77
AUG		10.77
SEP		10.77
OCT		10.77
NOV		10.77
DEC		10.77
JAN		10.77
FEB		10.77

Computation of LPPF			Month: MAY,2018		LPPF- Gas (Rs./SCM)
GAS	1st fortnight		2nd fortnight		
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NATURAL	7790000.00	76,883,614	5,920,000	59,846,012	21.812
PMT	1105955.90	18,185,525	1,001,481	16,833,922	
GMS NG NAPM	200805.00	2,299,649	203,247	2,384,107	
diver RLNG	3296413.05	104,938,761	8,995,270.08	290,642,136	
RLNG					
GMS RLNG TPT	2343360.05	77,443,797	4,525,576	152,396,885	
Diver NON-AMP	1290076.00	14,766,762	1,405,225	16,180,628	
Diver GMS- PMT			27875.31	470227	
Diver NATURAL			180000	1823476	
credit					
TOTAL	16026610.00	294518108.00	22258674.00	540577393.00	

Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/18-19/0028

Invoice Date: 08-07-2018

Period: 01.06.2018 to 30.06.2018

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

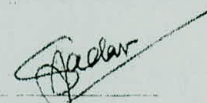
GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	153352445.4	% 30.30%	46,465,791
2	Energy Charges Combined Cycle (Unit)	56962702	Rs. 5.897	335,909,055
3	Energy Charges Open Cycle (Unit)	371484	Rs. 8.422	3,128,638
4				
5				
Total Invoice Value				385,503,484

E & O.E.

(In words)

Rupees ThirtyEight Crore FiftyFive Lakh Three Thousand Four Hundred EightyFour Only

For PRAGATI POWER CORPORATION LIMITED

 Authorised Signatory

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: JUNE, 2018

ECR = GHR X LPPF X 100 / (CVPF X (100-AUX))

Parameters for ECR

Gross Station Heat Rate		LPPF (Rs./SCM)	CVPF kCal/SCM	Combined Cycle AUX %	Open Cycle AUX %	Combined Cycle ECR in Rs/kwh	Open Cycle ECR in Rs/kwh
Combined Cycle	Open Cycle						
kCal/kWh							
2000	2900	27.386	9477.879	2	0.5	5.897	8.422

Parameters for Capacity Charges

AFC (Rs. in crore)	PAFn	NAPAF
166.51	84.44%	85%

Capacity Charges =
Total

Rupees
153,352,445
153,352,445

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	54528373	353304
BYPL	31046967	201162
YPDDL	37188404	240954
NDMC	57334186	371484
MES	11250070	72892
Total	191348000	1239796

Month	F.C Recovered Rs. in crore	CUMM F.C Rs in crores
APR	10.77	10.77
MAY	15.25	26.02
JUN		26.02
JUL		26.02
AUG		26.02
SEP		26.02
OCT		26.02
NOV		26.02
DEC		26.02
JAN		26.02
FEB		26.02

Computation of LPPF			Month:	JUNE, 2018	LPPF- Gas
1st fortnight			2nd fortnight		(Rs./SCM)
GAS	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NATURAL	4610000.00	47,372,946	5,250,000	53,934,657	27.386
PMT	644408.89	10,846,391	729,867	12,358,549	
GMS NG NAPM	224370.00	2,668,469	211,770	2,514,926	
diver RLNG	10026559.26	335,895,536	9,619,972.31	325,200,010	
RLNG trench	4784062.84	166,663,512	4,787,832.25	168,227,712	
Diver NON-AMP	382364.00	4,590,303			
Diver GMS- PMT					
Diver NATURAL					
credit					
TOTAL	20673064.99	568037157.00	20599442.00	562235854.00	

Authorised Signatory

Scheduled energy from PPS-I (Pragati) to name
for June 2018 is 57.334186 Mw (as per schedule)
is verified.

EE (SLDC)

9/7/18
JEE (SLDC)

on the basis of Energy verified by SLDC division, for the month of June 18, &
amount of Rs. 385503484/- is verified.

Adv (RE)

Gaurav
9/7/18
JEE (RE)

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED



(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/18-19/0009

Invoice Date: 07-05-2018

Period 01.04.2018 to 30.04.2018

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

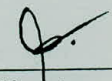
GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	601718726	%	7.30%	43,925,468
2	Energy Charges Combined Cycle (Unit)	13606517	Rs.	3.797	51,663,944
3	Energy Charges Open Cycle (Unit)	255901	Rs.	5.585	1,429,209
4					
5					
Total Invoice Value					97,018,621

E & O.E.

(In words)

Rupees Nine Crore Seventy Lakh Eighteen Thousand Six Hundred TwentyOne Only

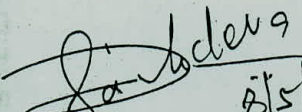
For PRAGATI POWER CORPORATION LIMITED

 Authorized Signatory

Energy (billed) from PPS-III for the month of April 18" is 13.862418 hrs, as per energy account issued by SLDC Delhi.

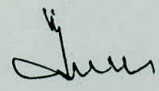
on the basis of Energy verified by SLDC division for the month of April 18.

An amount of Rs 97018621/- is verified.

Adv (RE) 8/5/18


JEE (SLDC) 8/5/18

Gaurant
8/5/18
JEE (RE)


08/5/18
JEE (SLDC)

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: APRIL, 2018

Parameters for ECR		ECR = GHR X LPPF X 100 / {CVPF X (100-AUX)}					
Gross Station Heat Rate							
Combined Cycle	Open Cycle	LPPF	CVPF	Comb. Cycle	Open Cycle	Comb. Cycle	Open Cycle
kCal/kWh		(Rs./SCM)	kCal/SCM	AUX %	AUX %	Rs/kwh	Rs/kwh
1845.14	2755.78	18.994	9466.979	2.5	1	3.797	5.585

Parameters for Capacity Charges

AFC (Rs.in crore)	PAFn	NAPAF
1083.03	56.67%	85%

Capacity Charges =	Rupees
Total	601,718,726

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	-	-
MAY	-	-
JUN	-	-
JUL	-	-
AUG	-	-
SEP	-	-
OCT	-	-
NOV	-	-
DEC	-	-
JAN	-	-
FEB	-	-

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	69218334	1277776
BYPL	33932789	626402
TPDDL	152325112	2811934
NDMC	13862418	255901
MES	3781596	69809
PSPCL	18059500	333380
HPPC	18060000	333389
Total	309239749	5708590

Computation of LPPF(provisional)					
GAS types	1st fortnight		2nd fortnight		(Rs./SCM)
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NG NAPM	17243898.00	207,291,172	15703200.00	192,211,057	18.994
RLNG	18056250.00	465,802,728	13227391.00	354,702,167	
NG PMT					
NG NAPM					
SPOT RLNG					
GMS RLNG					
NG NATURAL					
Credit					
TOTAL	35300148.00	673093900.21	28930591.00	546913224.00	

AUTHORISED SIGNATORY

Adv(RE)
8/6/18

Grawan
8/6/18
JEE(RE)

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/18-19/0021

Invoice Date: 08-06-2018

Period	01.05.2018 to 31.05.2018
--------	--------------------------

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Supplied to:	NEW DELHI MUNICIPAL COUNCIL
Name:	

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

State code :	41
GSTIN/ UIN	07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	613398462	%	7.30%	44,778,088
2	Energy Charges Combined Cycle (Unit)	11596696	Rs.	4.018	46,595,525
3	Energy Charges Open Cycle (Unit)	1252002	Rs.	5.911	7,400,585
4					
5					
					98,774,198

Total Invoice Value	1000000
---------------------	---------

E. & O.E.

(In words)

(In words)
Rupees Nine Crore EightySeven Lakh SeventyFour Thousand One Hundred NinetyEight Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

Scheduled energy from PPS-III to HPMC
for May 2018 is 12.848698, as SLOC Delhi

EE(SLOc)

08/6/18

J. EE (SL)

on the basis of Energy verified by SLDC Division for the month of M

An amount of Rs 98774198/- is verified.

Gauran
8/6/18
JEE(RC)

~~10/16/18~~

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: MAY, 2018

$$ECR = GHR \times LPPF \times 100 / \{CVPF \times (100 - AUX)\}$$

Parameters for ECR		LPPF	CVPF	Comb. Cycle	Open Cycle	Comb. Cycle	Open Cycle
Gross Station Heat Rate		(Rs./SCM)	kCal/SCM	AUX %	AUX %	Rs/kwh	Rs/kwh
Combined Cycle	Open Cycle						
kCal/kWh							
1845.14	2755.78	20.331	9575.005	2.5	1	4.018	5.911

Parameters for Capacity Charges

AFC (Rs. in crore)	PAFn	NAPAF
1083.03	57.22%	85%

Capacity Charges = Rupees
613,398,462
Total 613,398,462

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	60.17	60.17
MAY		60.17
JUN		60.17
JUL		60.17
AUG		60.17
SEP		60.17
OCT		60.17
NOV		60.17
DEC		60.17
JAN		60.17
FEB		60.17

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	116906990	11391644
BYPL	43601667	4248631
TPDDL	102217002	9960223
NDMC	12848698	1252002
MES	3124144	304423
PSPCL	18585000	1810958
HPPC	18522500	1804868
Total	315806001	30772750

Computation of LPPF (provisional)					(Rs./SCM)
GAS types	1st fortnight		2nd fortnight		
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NG NAPM	15703200.00	191,434,279	15893730.00	197,365,001	20.331
Mid term RLNG	5606313.00	150,871,549	23700208.72	647,073,384	
NG PMT					
NG NAPM			6174666.28	177,023,977	
SPOT RLNG					
GMS RLNG					
NG NATURAL					
Credit					
TOTAL	21309513.00	342305828.00	45768605.00	1021462362	

AUTHORISED SIGNATORY

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/18-19/0033

Invoice Date: 08-07-2018

Period: 01.06.2018 to 30.06.2018

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN: 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN: 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	682733618	% 7.30%	49,839,555
2	Energy Charges Combined Cycle (Unit)	12478081	Rs. 4.226	52,732,372
3	Energy Charges Open Cycle (Unit)	1469314	Rs. 6.216	9,133,255
4				
5				

Total Invoice Value

111,705,182

E & O.E.

(In words)

Rupees Eleven Crore Seventeen Lakh Five Thousand One Hundred EightyTwo Only

For PRAGATI POWER CORPORATION LIMITED

Authorized Signatory

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: JUNE, 2018

$$ECR = GHR \times LPPF \times 100 / (CVPF \times (100 - AUX))$$

Parameters for ECR		LPPF	CVPF	Comb. Cycle	Open Cycle	Comb. Cycle	Open Cycle
Gross Station Heat Rate		(Rs./SCM)	kCal/SCM	AUX %	AUX %	Rs/kwh	Rs/kwh
Combined Cycle	Open Cycle						
kCal/kWh							
1845.14	2755.78	21.259	9519.706	2.5	1	4.226	6.218

Parameters for Capacity Charges

AFC (Rs. in crore/PAF)	NAPAF
1083.03	59.58% 85%

Capacity Charges = Rupees
Total 682,733,618

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	60.17	60.17
MAY	61.34	121.51
JUN		121.51
JUL		121.51
AUG		121.51
SEP		121.51
OCT		121.51
NOV		121.51
DEC		121.51
JAN		121.51
FEB		121.51

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	148193931	15611760
BYPL	53366798	5622023
TPDDL	84870651	8940853
NDMC	13947395	1469314
MES	3442837	362692
PSPCL	18058760	1902432
HPPC	18040000	1900457
Total	339920362	35809530

Computation of LPPF (provisional)					(Rs./SCM)
GAS types	1st fortnight Quantity (SCM)	Amount Rs.	2nd fortnight Quantity (SCM)	Amount Rs.	
NG NAPM	17545750.00	219,570,603	16580890.00	207,496,725	
Mid term RLNG	17024884.37	468,380,708	16517349.72	459,426,356	
NG PMT					
NG NAPM					
SPOT RLNG					
GMS RLNG	560436.63	19,371,181	5,656,359	196,084,243	
NG NATURAL					
Credit					
TOTAL	35131071.00	707322490.00	38734399.01	863007324	21.259

AUTHORISED SIGNATURE

Scheduled energy from PPS-III (Barwaha)
to NDMC for June 2018 as per SLDC Delhi
is 13.947395 Mwh verified

EE(SLDC)

by
June
09/7/18
JEE(SLDC)

on the basis of Energy verified by SLDC diva.
for the month June 18'. An amount of Rs. 111725182/- is verified.

-30-

**DELHI MSW SOLUTIONS LTD. (WTE)**

(A Ramky Group Venture)
Sector-5, Pocket N-1, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039
GSTIN : 07AADCD1783F1ZS

TOWARDS SUSTAINABLE GROWTH

Sale Invoice
01.04.2018 to 30.04.2018
DMSWSL: GSTIN -07AADCD1783F1ZS
CIN : U90001AP2009PLC063708

Energy Sale Bill No: DMSWSL/NDMC/WTE/Apr/2018-19/004
Period of Bill : 01.04.2018 to 30.04.2018

Date: 08.05.2018

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

Work:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799686

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units	591159	7.03	4,155,849
(HSN Code - 27160000)			
(Electrical Energy)			
Grand Total			4,155,849

Rupees Forty One Lakh Fifty Five Thousand Eight Hundred Forty Eight and Paise Ninety Three Only
Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail
Name: Delhi MSW Solutions Ltd
Bank : State Bank of India
A/c No: 37619378932
IFSC : SBIN0013039
Branch : CAG - BRANCH, HYDERABAD, TELANGANA.

For Delhi MSW Solutions Ltd.
Generating Plant
BAWANA
Authorised Signatory
DEHLI

Make all cheques payable to Delhi MSW Solutions Ltd
Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Annexure - VI

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No: 91105054

Date: 07 MAY 2018
CIN NO : L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN :

Subject: Bill of Supply for PoC Bill 1 for the month of April 2018

Dear Sir,
Please find enclosed the Bill of Supply for PoC Bill 1 for the month of April 2018 as per Regional Transmission Account.

1. Bill of Supply No : MI0700000012

Dated : 07 MAY 2018

2. Amount : Rs. 21,102,853.00

(In words: Rupees Two Crore Eleven Lakh Two Thousand Eight Hundred Fifty Three Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Weighted average entitlement for the month of April 2018 is 2.183% as verified by RTA issued by NRPC

Yours Faithfully,

Encl: a/a

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

on the basis of weighted average entitlement verified by SLDC division for the month of April '18. An Amount of Rs 21,102,853/- is Verified.

Adv (REG) 8/5/18

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Gaurav
8/5/18
JEE (REG)

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

पावरग्रिड

B-9, QUTUB INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN
Delhi

GSTIN: 07AAACP0252G1ZV

Billing,Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of April 2018

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power),New Delhi Municipal Council

Address of Dic:Palika Kendra,,Sansad Marg,

NEW DELHI,Delhi,IN

GSTIN of DIC: 07AAACN2075Q1ZK

Bill of Supply No.: MI0700000012

Bill of Supply Date: 07.05.2018

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	16,161,204.00
2	HVDC Charges	4,241,432.00
3	ReliabilitySupportCh	2,953,006.00
4	Sub Total A	23,355,642.00
5	Credit for STOA	2,252,789.00-
6	Sub Total B	2,252,789.00-
	Grand Total	21,102,853.00
In words: Rupees Two Crore Eleven Lakh Two Thousand Eight Hundred Fifty Three Only		

Please make RTGS payment in SBI,(CAG-II Branch,New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized Signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN

Delhi

GSTIN: 07AAACP0252G1ZV

Billing,Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of May 2018

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power),New Delhi Municipal Council

Address of Dic:Palika Kencra,,Sansad Marg,

NEW DELHI,Delhi,IN

GSTIN of DIC: 07AAACN2075Q1ZK

Bill of Supply No.: MI0700000027

Bill of Supply Date: 05.06.2018

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	16,153,329.90
2	HVDC Charges	4,239,365.40
3	ReliabilitySupportCh	2,951,567.00
4	Sub Total A	23,344,262.00
5	Credit for STOA	2,039,749.80-
6	Sub Total B	2,039,750.00-
Grand Total		21,304,512.00
In words: Rupees Two Crore Thirteen Lakh Four Thousand Five Hundred Twelve Only		

Please make RTGS payment in SBI,(CAG-II Branch,New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड-47

(भारत सरकार का उद्यम)



POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No: 91105263

Date: 06 JUL 2018

CIN NO : L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN :

Subject: Bill of Supply for PoC Bill 1 for the month of June 2018

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of June 2018 as per Regional Transmission Account.

1. Bill of Supply No : MI0700000040

Dated : 06 JUL 2018

2. Amount : Rs. 23,255,917.00

(In words: Rupees Two Crore Thirty Two Lakh Fifty Five Thousand Nine Hundred Seventeen Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Yours Faithfully,

Encl: a/a

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Weighted average entitlement for the month of June 2018
is 2.196 % is verified as per RTA issued by NRPC.

on the basis of weighted average entitlement
verified by SLDC division for the month
of June '18. An amount of Rs. 23,255,917/- is verified.

EE (SLDC)

Indef.
06/7/18
JEE (SLDC)

ME

Manager



50-
पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

B-9, QUTUB, INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 3 for Jan'18 to March'18 (Including arrear of Jul'11 to Dec'17)

CIN No : L40101DL1989GOI038121
POWERGRID PAN No: AAACP0252G
DIC No : 2100003
Name of DIC: Director (Power), New Delhi Municipal Council
Address of Dic: Palika Kendra,, Sansad Marg,
NEW DELHI, Delhi, IN
GSTIN of DIC: 07AAACN2075Q1ZK
Bill of Supply No.: MI07000000032
Bill of Supply Date: 13.06.2018
GST_SAC: 996911

Description	Amount(
Bill 3 Amount as per Annexure-A	4,489,040
Grand Total	4,489,040
In words: Rupees Forty Four Lakh Eighty Nine Thousand Forty Only	

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



(भारत सरकार का उद्योग)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAACP0252G1ZV

PAN No:

AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLYBill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No

NI0700000003

Reference No : SCADA/ULDC-Ph.II

Bill of Supply Date

01.05.2018

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC: 07AAAACN2075Q1ZK
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	15,739.00
Total Amount		15,739.00
In Words :	INR FIFTEEN THOUSAND SEVEN HUNDRED THIRTY NINE	
Note:	Bill for Extension and Replacement of existing SCADA/EMS system at SLDC of Northern Region (NR ULDC Phase-II) against Petition 144/TT/2016, CERC order dt 15.12.2017 Bill Month : APRIL#18	
Remarks :		

Weighted average entitlement for
the month of April 2018 is 2.1877.
is verified.

Authorized Signatory

For & on behalf of
Power Grid Corporation of India Ltd.

[Signature]
2/5/18
EE (SLDC)

[Signature]
02/5/18
J-EE (SLDC)

on the basis of weighted
average entitlement verified
for the month of April 2018 by

स्वच्छता एवं राष्ट्रहित में ऊर्जा बचत
Save Energy for Benefit of Self and Nation

SLDC division above. An amount of Rs 15,739/- is verified

[Signature]
Adv (RE) 2/5/18

[Signature]
2/5/18
JEE (RE)

Expansion and Replacement of existing SCADA/EMS system at SLDC's of Northern Region (NR ULDC Phase-II)
(CERC order dt. 15.12.2017 - Petition no. 144/TT/2016)

April'2018

STATE SECTOR

ULDC Phase-II (State Sector)

	Rs. In Lacs
2018-19	832.48
Yearly	83248000
Monthly	6937333

To be Billed as per CERC Order

Sl No	Name of SEB	
1	PSTCL	839441
2	HVPNL	835669
3	RVPNL	807560
4	HPSEB	784042
5	DELHI	719660
6	UT-CHAND.	0
7	PDD-J&K	915618
8	UPPCL	1138540
9	UPCL	0
10	BBMB	896803
11	RAILWAY	0
		6937333

Capital Cost	
	594.29
	591.62
	571.72
	555.07
	509.49
	0
	648.22
	806.04
	0
	634.90
	0
	4911.35

DELHI DISCOMS SHARE (As per Delhi SLDC weighted Avg. Entitlement for MARCH '18)

BRPL	44.668%	321458
BYPL	21.687%	156073
TPDDL	31.452%	226347
NDMC	2.187%	15739
N RAILWAY	0.006%	43
		719660





(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAACP0252G1ZV

PAN No:

AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No : NI07000000006 Reference No : SCADA/ULDC-Ph.II
Bill of Supply Date : 01.06.2018

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC:07AAACN2075Q1ZK
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	15,761.00
	Total Amount	15,761.00
In Words :	INR FIFTEEN THOUSAND SEVEN HUNDRED SIXTY ONE	
Note:	Bill for Extension and Replacement of existing SCADA/EMS system at SLDC of Northern Region (NR ULDC Phase-II) against Petition 144/TT/2016 ,CERC order dt 15.12.2017) Bill Month : MAY#18	
Remarks :		

Authorized Signatory

For & on behalf of
Power Grid Corporation of India Limited



स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation

Expansion and Replacement of existing SCADA/EMS system at SLDC's of Northern Region (NR ULDC Phase-II)
(CERC order dt. 15.12.2017 - Petition no. 144/TT/2016)

May'2018

STATE SECTOR

ULDC Phase-II (State Sector)

Rs. In Lacs

2018-19
832.48
Yearly 83248000
Monthly 6937333

To be Billed as per CERC Order

SI No	Name of SEB	
1	PSTCL	839441
2	HVPNL	835669
3	RVPNL	807560
4	HPSEB	784042
5	DELHI	719660
6	UT-CHAND.	0
7	PDD-J&K	915618
8	UPPCL	1138540
9	UPCL	0
10	BBMB	896803
11	RAILWAY	0
		6937333

Capital Cost
594.29
591.62
571.72
555.07
509.49
0
648.22
806.04
0
634.90
0
4911.35

DELHI DISCOMS SHARE (As per Delhi SLDC weighted Avg. Entitlement for APRIL '18)

BRPL	41.040%	295348
BYPL	22.832%	164313
TPDDL	33.757%	242936
NDMC	2.190%	15761
N RAILWAY	0.181%	1303
		719660

Weighted average entitlement is 2.190%
for the month of May'18 is verified.

[Signature]
16/6/18
EE (SLDC)

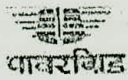
[Signature]
01/6/18
JEE (SLDC)



on the basis of weighted average entitlement verified for the month of
May'18 by SLDC division. An amount of Rs. 15761/- is Verified.

[Signature]
16/6/18
Adv (RC)

Gaurav
01/06/2018
JEE (RC)



POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1,
Katwaria Sarai,
Regional Head Quarters
B-9 Qutab Institutional Area,
New Delhi 110016,
Telephone No.: 011-26560112 FAX No.: 011-26560039

PAN No.	: AAACP0252G	Sales Office	: NR01
Reference No	: SCADA/ULDC-Ph.II	CIN No	: L40101DL1989GOI038121
Serial No	: 92201954		

To,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
Customer PAN :

Respected Sir/Madam,

Subject : Submission of Bill of Supply For ULDC charges (POWERGRID portion)

Please find enclosed herein Bill of Supply, towards the Northern Region Transmission System - 1
Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No	: NI0700000010	Date	: 02.07.2018
Amount	: 15,818.00		
(In Words : INR FIFTEEN THOUSAND EIGHT HUNDRED EIGHTEEN)			

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code :SBIN0009996 , A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

Annex-I

CC To
ED(NR-I) / ED(Comm.) CC
AGM(Fin.) NR-I

Yours Faithfully,



स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation



पावर ग्रीड कारपोरेशन ऑफ इंडिया लिमिटेड

(शासित संस्कार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAACP0252G1ZV

PAN No:

AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No : NI0700000010
Bill of Supply Date : 02.07.2018

Reference No : SCADA/ULDC-Ph.II

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC:07AAACN2075Q1ZK
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	15,818.00
Total Amount		15,818.00
In Words :	INR FIFTEEN THOUSAND EIGHT HUNDRED EIGHTEEN	
Note:	Bill for Extension and Replacement of existing SCADA/EMS system at SLDC of Northern Region (NR ULDC Phase-II) against Petition 144/TT/2016 ,CERC order dt 15.12.2017) Bill Month : JUNE#18	
Remarks :		

Authorized Signatory

For & on behalf of
Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

JUNE'2018

STATE SECTOR

Rs. In Lacs

ULDC Phase-II (State Sector)

Yearly
Monthly

2018-19
832.48
83248000
6937333

To be Billed as per CERC Order

Sl No	Name of SEB	
1	PSTCL	839441
2	HVPNL	835669
3	RVPNL	807560
4	HPSEB	784042
5	DELHI	719660
6	UT-CHAND.	0
7	PDD-J&K	915618
8	UPPCL	1138540
9	UPCL	0
10	BBMB	896803
11	RAILWAY	0
		6937333

Capital Cost
594.29
591.62
571.72
555.07
509.49
0
648.22
806.04
0
634.90
0
4911.35

DELHI DISCOMS SHARE (As per Delhi SLDC weighted Avg. Entitlement for May.'18)

	(In MW)	(In Rs.)
BRPL	2143.249	296427
BYPL	1256.599	173797
TPDDL	1689.119	233618
NDMC	114.372	15818
TOTAL	5203.339	719660



Weighted average entitlement for the month of June 2018 is 2.198% Verified

on the basis of weighted average entitlement verified by SLDC division for the month of June 2018. An amount of Rs. 15818/- is verified.

Saikh
3/7/18
JEE(SLDC)

Jun
03/7/18
JEE(SLDC)

Grawan
03/7/18
JEE(RE)

Adv(RE)
3/7/18

Bill No. 100-171019-5 5285

Distribution licensees and buyers/ Sellers (Annexure-II)

(v) Pragati Power Distribution Limited, New Delhi, India

Velhi Transco Ltd
SLDC Building (Behind Jai Hasmal College)
Tagore Hospital Lane, Mani Road
New Delhi - 110 002

PROLOGUE

Account Name	Bank Name
POSOCO NRJDC Collection Account	Indian Bank

10180007089
AAFCO 20860

116966

8/10/2010 (Sat)

(M. K. Agrawal)
DGM (Market Operations)
North-west Regional Load Despatch Centre

MONTH: April-2018

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

Sl.No.	Description	% Allocation of Debt Disburse as informed by DTL	SOC (RS.)	MOC (RS.)	Total (RS.)
1	RRPL	41.87%	633128	302585	938013
2	RYPL	21.21%	302503	146130	453933
3	TPRPL	31.14%	441038	210018	651056
4	NBMC	2.28%	32247	13356	47603
	Total (1+2+3+4)	100.00%	1416216	674389	2090605
				47436	147051
5	PPCT (271.24 RMV)		99615	721825	2237656
Grand Total (1+2+3+4+5)					
			1515831		

Above payment will be made as details herein below:-

Bank Account Details -
 Account Name - POSCO O NRLDC Collection Account
 Bank Name - Indian Bank
 Branch - Mehrauli Institutional Area (MIA), Kaitwaria Sarai, New
 Account Number - 948158258
 RTGS IFS Code - IDIB00081089
 POSCO PAN NO. is AAFCP 2080B

22/04/18
 22/04/18

Weighted average entitlement i.e. 2.28% for payment of NRLDC fee & charge for the month of April/18 is verified.

22/04/18
 22/04/18
 22/04/18

22/04/18
 22/04/18
 22/04/18

On the basis of weighted average entitlement verified by SLDC division above for payment of NRLDC fee & charge for the month of April/18 an amount of Rs. 47603/- is verified.

22/04/18
 22/04/18
 22/04/18

22/04/18
 22/04/18
 22/04/18

Weighted Avg. Entitelment for the Bill of April'18 for NRLDC Charges based on 31.03.2018 are as under

S.N.	Licensees	Weighted Avg. Entitlement for NRLDC Charges
		in %
1	BRPL	44.868
2	BYPL	21.713
3	NDPL	31.142
4	NDMC	2.277
5	Bawana	
	Total	100.00

Note:-	Total Installed capacity of Bawana (G) Plant	in MW	1371.2
	% Share of Hyn(10%)	in MW	137.12
	% Share of Punjab(10%)	in MW	137.12

पॉवर सिस्टम ऑपरेशन कॉर्पोरेशन लिमिटेड
(भारत सरकार की अधीन)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)

NORTHERN REGIONAL LOAD DESPATCH CENTRE
10A, Birla House, 1st Floor, Katwaria Sarai, New Delhi - 110 016, Email: nrpool2010@gmail.com
ICIN - L40105DL2008050158682 Tel: 2605 4285, 2605 4015, Tele Fax: 011- 2605 2747



BILL OF SUPPLY FOR THE MONTH OF May'18

Bill No: NR/2018-19/5302 & 5303

Date of Issue : 01-Jun-18

Category of User : Distribution licensees and buyers/ Sellers (Annexure-II)

Name of the User : SLDC Delhi for and on behalf of Intra state Entities:-
i) BSES Rajdhani Power Ltd., ii) BSES Yamuna Power Ltd.
iii) Tata Power Delhi Distribution Limited, iv) New Delhi Municipal Council &
v) Pragati Power Corporation Limited Bawana, vi) Northern Railway

Address : Nodal Agency, General Manager, SLDC
Delhi Transco Ltd
SLDC Building (Behind Jai Hind College)
Tagore Hostel Lane, Minto Road
New Delhi-110 002

Registration No : NRDL105

Sl.No.	Description	Amount (Rs.)
1	NRLDC Fees and Charges as per Annexure - II	
	System Operation Charges (SOC)	1502404
	Market Operation Charges (MOC)	715430
	Total Charges :	2217834
(Rupees Twenty Two Lakhs Seventeen Thousands Eight Hundred Thirty Four only)		

Note

1. The Bill has been raised in accordance with CERC (Approved vide CERC order dated 26.12.2016 against petition No. 243/TT/2015)
2. The Bill is subject to adjustment of cross charges on yearly basis
3. Receipt and due payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
4. Payment shall be made through LC/RTGS / NEFT to POSOCO, NRLDC as given below

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number : 945158258
RTGS / IFSC Code : IDIB000M089
POSOCO Pan No : AAFCP 2086B
TAN No : DELP17480B
NRLDC GSTIN : 07AAFCP2086B120
SAC : 595911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(M.K. Agrawal)

DGM (Market Operation)

Northern Regional Load Despatch Centre

MONTH: May-2018

Annexure - II

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

Sl.No.	Description	% Allocation of Delhi Discoms as informed by DTL	SOC (Rs.)	MOC (Rs.)	Total (Rs.)
1	RRPL	41.81%	586619	279342	865961
2	DYPL	22.44%	314911	149958	464869
3	TPDDI	33.29%	467083	222420	689503
4	NBMC	2.29%	32118	15294	47412
5	Northern Railway	0.17%	2427	1156	3583
	Total (1+2+3+4)	100.00%	1403158	668170	2071328
	PPCL (271.21 MW)		99246	47260	146506
	Grand Total (1+2+3+4+5)		1502404	715430	2217834

Above payment will be made as details herein below:-

Bank Account Details:-

Account Name: POSOCO NRLDC Collection Account
Bank Name: Indian Bank
Branch: Mehrauli Institutional Area (MIA), Katwaria Sarai, New
Account Number: 945158258
RTGS - IFSC Code: IDIB000M089

POSOCO PAN NO. is AAFCP 2086H

(Signature)
01/06/18

Weighted average entitlement i.e. 2.29% for payment of NRLDC fee & charge for the month of May '18 is verified.

(Signature)
1/6/18
EE(SLDC)

(Signature)
01/6/18
JEE(SLDC)

on the basis of weighted average entitlement verified by SLDC division for payment of NRLDC Fee & Charges. An amount of Rs 47412/- is verified

(Signature)
1/6/18
Adv(RE)

Gaurav
01/06/18
JEE(RE)

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



NORTHERN REGIONAL LOAD DESPATCH CENTRE

18A, Shaheed Jai Singh Sansarwal Marg, Katwaria Sarai, New Delhi - 110 016, e-mail: nrpool2010@gmail.com
(CIN:- U40105DL2009GOI188682 Tel: 2605 4685, 2605 4015, Tele Fax: 011-2605 2747

BILL OF SUPPLY FOR THE MONTH OF June'18

Bill No.: NR/2018-19/ 5385 & 5452

Date of Issue : 02-Jul-18

Category of User : Distribution licensees and buyers/ Sellers (Annexure-II) ~

Name of the User : SLDC Delhi for and on behalf of Intra state Entities:-
i) BSES rajdhani Power Ltd., ii) BSES Yamuna Power Ltd.
iii) Tata Power Delhi Distribution Limited, iv) New Delhi Municipal Council &
v) Pragati Power Corporation Limited Bawana, vi) Northern Railway

Address : Nodal Agency, General Manager, SLDC
Delhi Transco Ltd
SLDC Building (Behind Jakir Husain College)
Tagore Hostel Lane, Minto Road
New Delhi-110 002

Registration No. : NRRDL1DS

Sl.No.	Description	Amount (Rs.)
1	NRLDC Fess and Charges as per Annexure - II	
	System Operation Charges (SOC)	1499938
	Market Operation Charges (MOC)	714256
	Total Charges :	2214194

(Rupees Twenty Two Lakhs Fourteen Thousands One Hundred Ninety Four only)

Note :

- The Bill has been raised in accordance with CERC (Approved vide CERC order dated 26.12.2016 against petition No. 243/TT/2015)
- The bill is subject to adjustment of annual charges on yearly basis.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below:

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number : 945158258
RTGS / IFS Code : IDIB000M089
POSOCO Pan No : AAFCP 2086B
TAN No : DELP17480B
NRLDC GSTIN : 07AAFCP2086B1Z0
SAC : 996911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(M.K. Agrawal)

DGM (Market Operation)
Northern Regional Load Despatch Centre

MONTH: June-2018

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

SL.No.	Description	% Allocation of Delhi Discoms as informed by DTL	SOC (Rs.)	MOC (Rs.)	Total (Rs.)
1	BRPL	41.807%	585587	278850	864437
2	BYPL	23.695%	331894	158045	489939
3	TPDDL	32.036%	448726	213679	662405
4	NDMC	2.289%	32062	15268	47330
5	Northern Railway	0.173%	2423	1154	3577
	Total (1+2+3+4)	100.00%	1400692	666996	2067688
5	PPCL (274.24 MW)		99246	47260	146506
	Grand Total (1+2+3+4+5)		1499938	714256	2214194

Above payment will be made as details herein below. -

Bank Account Details:-

Account Name	POSOCO NRLDC Collection Account
Bank Name	Indian Bank
Branch	Mehrauli Institutional Area (MIA), Katwaria Sarai, New
Account Number	945158258
RTGS / IFS Code	IDIB000M1089

POSOCO PAN NO is AAFCP 2086B

Weighted Average entitlement of 2.289% for payment of NRLDC Fees & Charges for the month of June 2018 is verified.

[Signature]
3/7/18
EE(SLDC)

[Signature]
03/7/18
JEE(SLDC)

on the basis of weighted Average entitlement verified by SLDC division for the month of June 2018. An amount of Rs.47330/- is verified.

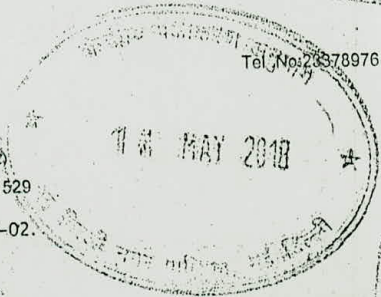
[Signature]
3/7/18
Adv(RE)

[Signature]
03/7/18
JEE(RE)



DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kolla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building , I.P Estate, New Delhi-02.



BILL OF SUPPLY

Invoice No. WC/NDMC/18-19/4
Invoice Date 10-May-18
GST No. DTL 07AABCD6342A1Z7

Billing Period 01-04-2018 to 30-04-2018
Due Date 9-Jun-18
HSN Code 996911

Sub :- Provisional STU Wheeling Charges Bill For The Month Of April, 2018

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC 07AAALN2075Q1ZK
Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax. 23363094, 41500945

Bill Details

1 Annual Transmission Service Charges(ATSC)for FY 2018-19		11185700000
2 ATSC recoverable for the month of April,18 (Rs.1118.57*30/365*98%/98%) (Rs.Crs.)	6.614	919372603
3 Total Weighted Average Entitlement during the month of April, 2018(%)		
4 Monthly Apportionment of Annual Transmission Service Charges		60807304
5 Adjustment of Transmission Service Charges for the month of March 18 on account of availability factor (TAFM) (calculation Sheet attached)		5678
6 Net Amount Chargeable(Rs.) (4+5)		60812982
7 Tax Amount(CGST,SGST,IGST)		0
8 Total Amount Chargeable(Rs.) (6+7)		60812982

Rupees Six Crore Eight Lakh(s) Twelve Thousand Nine Hundred Eighty Two Only

Billed Amount (Rs.)	Invoice Date	Due date
60812982	10-May-18	9-Jun-18

NOTE :-

- The bill has been raised as per tariff Order of DTL for FY 2018-19 dated 28.03.2018 and Hon'ble DERC letter dated 17.04.18
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of April,2018 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA).
- NDMC is requested to provide LC for FY 2018-19 w.e.f 1st April, 2018.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820056547
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN0000631
- Payment status may be confirmed to Office of Manager(Comml.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

Manager (T) Comml.
Delhi Transco Limited

Handwritten signatures and initials

NDMC

S. No.	Month	Monthly Transmission Service Charge [656.69 Cr.X NDM/212]	Monthly Transmission System availability factor (TAFM) in %	Monthly Transmission Charge (Inclusive of Incentive) recoverable [(C)*(D)/99%]	Weighted Avg. Entt.(%) for March, 2018	Apportionment of Transmission Service Charge [(E)*(F)/100] (Rs.)	Already billed amount (C*F)/100 (Rs.)	Difference of amount [(G)-(H)] in Rs.
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	March-18	960261336	99.008	960338933	7.317	70268000	70262322	5678
	TOTAL	960261336		960338933		70268000	70262322	5678

**DELHI TRANSCO LIMITED**

(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No. WC/NDMC/18-19/15
Invoice Date 8-Jun-18
GST No. DTL 07AABCD6342A1Z7
Billing Period 01-05-2018 to 31-05-2018
Due Date 8-Jul-18
HSN Code 996911
Sub: Provisional STU Whopping Charges Bill For The Month Of May, 2018

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC 07AAAUN2075Q1ZK
Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax: 23363094 41500945

Bill Details

1 Annual Transmission Service Charges(ATSC)for FY 2018-19	111870000
2 ATSC recoverable for the month of May,18 (Rs.1118.57*31/365*98%/98%) (Rs.Crs.)	9501805
3 Total Weighted Average Entitlement during the month of May, 2018(%)	9339430
4 Monthly Apportionment of Annual Transmission Service Charges	2752
5 Adjustment of Transmission Service Charges for the month of April 18 on account of availability factor (TAFM) (calculation Sheet attached)	9342330
6 Net Amount Chargeable(Rs.) (4+5)	9342330
7 Tax Amount(CGST,SGST,IGST)	
8 Total Amount Chargeable(Rs.) (6+7)	

Amount in Words Thirty Four Lakhs Twenty Three Thousand Three Hundred Thirty Only
Invoice Date 8-Jun-18

Net Amount (Rs.)
9342330

NOTE

- The bill has been raised as per tariff Order of DTL for FY 2018-19 dated 28.03.2018 and Hon'ble DERC letter dated 17.04.18
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of May,2018 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA).
- NDMC is requested to provide LC for FY 2018-19 w.e.f 1st April, 2018.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820068547
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN0000631
- Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

Manager (T) Comm.
Delhi Transco Limited

HDMC

S No.	Month	Monthly Transmission Service Charge (NDM/365)	Monthly Transmission System availability factor (TAFM) in %	Monthly Transmission Charge (inclusive of incentive/recoverable)	Weighted Avg. Fm (%) for April 2018	Applicable Monthly Transmission Service Charge (E) (F*300)	Already billed amount (CF/100 F*1)	Difference of amount (G)-
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	April 18	919772603	98.04	919781213	6.614	60834329	6087304	27026
	TOTAL	919372603		919781213		60834329	6087304	27026



DELHI TRANSCO LIMITED
 (Regd. Office: Shakti Sadan, Kirti Road, New Delhi-110002)
 Corporate Identification No. (CIN)-U40103DL2001SGC111529
 Office of Manager (TI Commercial)
 33 Ry. Grid Sub Station Building, I.P. Estate, New Delhi-02.

BILL OF SUPPLY

Bill No. / Bill To:	WCN/DMC/18-19/18	Billing Period:	01-06-2018 to 30-06-2018
Invoice Date:	10-Jul-18	Due Date:	9-Aug-18
Bill To / Bill To:	07A-18G003421-17	HSN Code:	9900

Sub: Transmission Service Charges Bill For The Month Of June, 2018

Bill To / Bill To: **NEW DELHI MUNICIPAL COUNCIL**
 Bill To / Bill To: DTA/PLN20754/2R
 Bill To / Bill To: City for (Power)
 Bill To / Bill To: New Delhi Municipal Council
 Bill To / Bill To: Room No.5016, 5th Floor
 Bill To / Bill To: Palika Kendra,
 Bill To / Bill To: New Delhi - 110 001 Fax: 23362094, 41500845

1. Annual Transmission Service Charges (ATSC) for FY 2018-19	7547900
2. ATSC recoverable for the month of June, 18 (Rs. 118,57,303/36*100/99% (Rs. Crs.)	918212.1
3. Total Weighted Average Entitlement during the month of June, 2018 (%)	5.816
4. Monthly Apportionment of Annual Transmission Service Charges	85407.41
5. Adjustment of Transmission Service Charges for the month of May 18 on account of availability factor (TAFM) calculation sheet attached	2077.7
6. Adjustment due to Revised Transmission Capacity allocation for the month of April & May 2018 by SLCC (calculation sheet attached)	484785.6
7. Net Amount Chargeable (Rs.) (4+5+6)	66669.8
8. Tax Amount (CGST, SGST, IGST)	
9. Total Amount Chargeable (Rs.) (7+8)	66669.8

Bill To / Bill To: Five Lakhs Fifty Five Thousand Nine Hundred Forty Nine Only

Bill To / Bill To: (Rs.)	555949	Invoice Date:	10-Jul-18
--------------------------	--------	---------------	-----------

- The bill has been raised as per tariff Order of DTL for FY 2018-19 dated 28.03.2018 and Hon'ble DERC letter dated 17.04.18
- Weighted Average Entitlement is as per details available on DELHI SLCC's website
- Availability Factor (TAFM) for the month of June, 2018 is estimated as 99% and is subject to adjustment.
- Rebate/Discount as per Bulk Power Transmission Agreement (BPTA)
- DMC is requested to provide LC for FY 2018-19 w.e.f 1st April, 2018.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:
 Bank: State Bank of India, Connaught Place, New Delhi
 Branch Code No: 1002000007
 Branch Code No: 0041
 MICR No: 110002018
 RTGS Code: SBIN00000631
- Payment status may be verified to Office of Manager (Comm.) at email address ld.012012@gmail.com along with the respective account head of payment

Manager (TI Commercial)
 Delhi Transco Limited

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
---	---	---

No. F.DTL/207/2018-19/Manager(EA/SO)/EAC/172

Dated 10.05.2018


To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer. (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply.MES

Details of Transmission Capacity allocation of Distribution Licensees for the month of April'18

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of April-18 The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of April 2018

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term Open access capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	979.838	38.628	2143.249	41.040	390.903	56.881	3513.990	41.605
BYPL	491.198	19.364	1192.360	22.832	140.237	20.406	1823.795	21.593
NDPL	645.505	25.448	1762.891	33.757	36.891	5.368	2445.288	28.952
NDMC	325.098	12.816	114.372	2.190	119.196	17.344	558.666	6.614
MES	94.956	3.743	0.000	0.000	0.000	0.000	94.956	1.124
Northern Railway	0.000	0.000	9.460	0.181	0.000	0.000	9.460	0.112
Total	2536.595	100.00	5222.332	100.000	687.227	100.000	8446.154	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering lossess & weighted Avg. of the contracted power for the month of Apr'18

Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23271059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org

No. F.DTL/207/2018-19/Manager(EA/SO)/EAC/173

Dated : 10.05.2018
Due Date: Due date 09.06.2018

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U).Electric Supply,MES
Deputy Manager (F) ,SLDC.

Provisional billing of SLDC Charges for the month of April 2018

Please find enclosed herewith the SLDC charges bill for the month of April 2018 based on the DERC order dated 14.09.2009.


It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC" payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
SLDC Department,
System Operation,
33 kV Sub Station Bldg,Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch : - Corporation Bank, M-41, P.B. No. 162, Cannaught Circus, New Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 510101006022501
IFSC Code : - CORP0000141
Account Type : - Current account

As above


Manager Manager(EA/SO)

DELHI TRANSCO LIMITED

Provisional SLDC charges bill for the month of April 2018

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr	=	9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2017-18)		
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of SLDC charges to be recovered for the month of Apr'18

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	3513.990	41.605	3132718
BYPL	1823.795	21.593	1625881
TPDDL	2445.288	28.952	2179989
NDMC	558.666	6.614	498012
MES	94.956	1.124	84633
Northern Railway	9.460	0.112	8433
Total	8446.154	100.000	7529666

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
---	---	---

No. F.DTL/207/2018-19/Manager(EA/SO)/EAC/264

Dated 08.06.2018


To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Transmission Capacity allocation of Distribution Licensees for the month of May'18

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of May-18 The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

**Details of Transmission Capacity Allocation to Distribution
Licensees for the month of May 2018**

Licensee	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term Open access cap approved		Contracted power as per bilateral agreements		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	992.436	38.607	2143.249	41.115	252.263	24.946	3387.948	38.523
BYPL	501.834	19.522	1256.599	24.106	224.585	22.209	1983.018	22.548
NDPL	654.605	25.465	1689.119	32.403	110.382	10.965	2454.606	27.910
NDMC	326.696	12.709	114.372	2.194	423.508	41.880	864.576	9.831
MLS	95.024	3.697	0.000	0.000	0.000	0.000	95.024	1.080
NR	0.000	0.000	9.460	0.181	0.000	0.000	9.460	0.108
Total	2570.595	100.00	5212.799	100.000	1011.238	100.000	8794.632	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering lossess & Wt. Avg of the contracted power for the month of May'18

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No: 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
---	---	---

No. F.DTL/207/2018-19/Manager(EA/SO)/EAC/265

Dated 08.06.2018
Due date 07.07.2018

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U).Electric Supply.MES
Deputy Manager (F) ,SLDC.

Provisional billing of SLDC Charges for the month of May 2018 with the adjustment for the Month of April-18

Please find enclosed herewith the SLDC charges bill for the month of May-18 based on the order of DERC order dated 14.09.2009. The bill also include the adjustment of difference of reveised SLDC Charges for the month of Apr'18. The Difference arised out due to an inadvertent error in calculation of Capacity Allocation from CSGS for the month of Apr'18. The same has been corrected & accordingly the SLDC Charges has been revised for the month. It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC "payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
SLDC Department,
System Operation,
33 kV Sub Station Bldg,Minto Road,
N. Delhi-110002
Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch : - Corporation Bank, M-41, P.B.No.162,Cannaught Cir, N.Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 510101006022501
IFSC Code : - CORP0000141
Account Type : - Current account

As above

Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Computation of SLDC charges bill for the month of May 2018 with the adjustment for the month of Apr-18

- 1) Total SLDC charges recoverable for FY 11-12 in Rs Cr = 9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09
for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 &
Subject to finalisation by DERC for ARR FY 2017-18)
- 2) SLDC Charges recoverable per month (in Rs) (S.No.1/12) = 7529666

Details of Revised SLDC charges for the month of April'18 for Transmission Licensees

Licenses	Revised Weighted Avg. Entitlement		Revised SLDC Charges for Apr'18 in Rs	Earlier SLDC Charges for Apr'18 in Rs	Difference of SLDC Charges for Apr'18 in Rs.
	in MW	in %			
BRPL	3201.790	40.331	3036790	3132718	-95928
BYPL	1715.677	21.612	1627311	1625881	1431
NDPL	2457.832	30.960	2331185	2179989	151196
NDMC	458.919	5.781	435290	498012	-62722
MES	95.024	1.197	90130	84633	5497
NR	9.460	0.119	8960	8433	527
Total	7938.702	100	7529666	7529666	0

Details of SLDC charges for the month of May'18 with Adj for Apr'18 for Transmission Licensees

Licenses	Total Weighted Avg. Entitlement		SLDC Charges for May'18 in Rs	Difference of SLDC Charges for Apr'18 in Rs.	Net SLDC Charges to be paid for May'18 in Rs.
	in MW	in %			
BRPL	3387.948	38.523	2900653	-95928	2804725
BYPL	1983.018	22.548	1697789	1431	1699220
TPDDL	2454.606	27.910	2101530	151196	2252725
NDMC	864.576	9.831	740241	-62722	677519
MES	95.024	1.080	81320	5497	86817
NR	9.460	0.108	8132	527	8659
Total	8794.632	100.000	7529666	0	7529666

Office of
Manager (System Operation)
33kV Grid Sub Station Building
Mintr Road, New Delhi - 110002
Ph. No. 23221012, 23221059
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER

REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI - 110002

No. T.D/15207/2018-19 Manager(EA SO)/EAC/344

Dated 10.07.2018

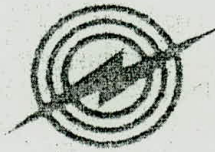
To
EM (C&RA), DTD
EO, BSES Rajghat Power Ltd.
EO, BSES Yamuna Power Ltd.
MD, TPDDI
Mr. Sandeep Kumar, AVP (PMO), BSES Yamuna Power Ltd.
Mr. Sandeep Srivastava, AVP (PMO), BSES Yamuna Power Ltd.
Chief Engineer, DTD
Chief Engineer, NDMC
Chief Engineer, Electric Supply, MHS

**Details of Transmission Capacity allocation of Distribution Licensees for
the month of June'18**

Please refer to the Vyaparika (V) attachment of the Distribution Licensees for the
purpose of distribution of Transmission Charges for the month of June-18. The
Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Manager(EA SO)

Office of
Manager (System Operation)
33KV Grid Sub Station Building
Minto Road, New Delhi-110002
Ph No. 23211207
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE: SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002

No. F.DTL/207/2017-18 Manager(EA SO)EAC/345

Dated 10.07.2018
Due date 09.08.2018

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
J.E.(U), Electric Supply, MES
Deputy Manager (F) SLDC
Pr. Chief Electrical Engineer NR, Headquarter Office, Baroda House, N. Delhi

Provisional billing of SLDC Charges for the month of June 2018 with the
adjustment for the month of May-18.

Please find enclosed herewith the SLDC charges bill for the month of June-18 based on the order of
SLDC order dated 14.09.2009. The bill also include the adjustment of difference of revised SLDC
Charges for the month of May'18. The Difference arised out due to an inadvertent error in calculation
of Capacity Allocation from CSGS for the month of May'18.
The same has been corrected & accordingly the SLDC Charges has been revised for the month.
It is requested to remit the payment through A/c payee Cheque DD in favor of "Delhi
Transco Limited, SLDC" payable at Delhi to be received at the following address on any
working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
Department,
System Operation,
33KV Sub Station Bldg, Minto Road
N. Delhi-110002

Or through ECS/RTGS Mode. The bank Account details are as under:-

Bank & Branch	Corporation Bank, M-41, P.B. No. 162, Connaught Circus, N. Delhi
Beneficiary Name:-	Delhi Transco Limited - SLDC
Bank Account No.	510101006022501
IFSC Code	CORP0000141
Account Type	Current account

As above

Manager(EA SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of June 2018

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	992.482	38.609	2143.218	41.115	378.163	34.191	3513.863	39.529
BYPL	501.832	19.522	1256.581	24.106	343.612	31.067	2102.024	23.646
NDPL	654.577	25.464	1689.097	32.403	308.357	27.880	2652.030	29.834
NDMC	326.696	12.709	114.372	2.194	75.894	6.862	516.963	5.816
MES	95.024	3.697	0.000	0.000	0.000	0.000	95.024	1.069
N.R	0.000	0.000	9.460	0.181	0.000	0.000	9.460	0.106
Total	2570.610	100.00	5212.727	100.000	1106.026	100.000	8889.364	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering losses & weighted Avg. of the contracted power for the month of June'18

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Computation of SLDC charges bill for the month of June 2018 with the adjustment for the month of May-18.

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr (on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2017-18)	=	9.0356
2) SLDC Charges recoverable per month (in Rs)	(S.No.1.12) =	7529666

Details of Revised SLDC charges for the month of May'18 for Transmission Licensees

Licensees	Revised Weighted Avg. Entitlement		Revised SLDC Charges for May'18 in Rs	Earlier SLDC Charges for May'18 in Rs	Difference of SLDC Charges for May'18 in Rs.
	in MW	in %			
BRPL	3387.994	40.289	3033627	2900653	132974
BYPL	1983.016	23.582	1775646	1697789	77857
NDPL	2454.577	29.189	2197834	2101530	96304
NDMC	479.095	5.697	428965	740241	-311276
MES	95.024	1.130	85085	81320	3765
NR	9.460	0.113	3509	8132	376
Total	8409.165392	100	7529666	7529666	0

Details of SLDC charges for the month of June'18 with Adj for May'18 for Tr. Licensees

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for June-18 in Rs	Diff. of SLDC Ch. for May'18 in Rs.	Net SLDC Charges to be paid for June'18 in Rs.
	in MW	in %			
BRPL	3513.863	39.529	2976402	132974	3109376
BYPL	2102.024	23.646	1780465	77857	1858322
TPDDL	2652.030	29.834	2246401	96304	2342705
NDMC	516.963	5.816	437925	-311276	126649
MES	95.024	1.069	80492	3765	84257
N.R	9.460	0.106	7981	376	8358
Total	8889.364	100.000	7529666	0	7529666

Tel No: 23378476

DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
 Corporate Identification No. (CIN)-U40103DL2001SGC111526
 Office of Manager (T) Commercial
 33 KV Grid Sub Station Building, I.P. Estate, New Delhi-02

BILL OF SUPPLY

Invoice No.	RE/NDMC/18-19/04	Billing Period	01.04.2018 to 30.04.2018
Invoice Date	23-May-18	Due Date	2-Jun-18
GST No.	07AABCD6342A1Z7	HSN code	996911

Sub :- Reactive Energy Bill For The Month Of April, 2018

Account of Beneficiary: NEW DELHI MUNICIPAL COUNCIL
 GST No. of NDMC: 07AALN2075Q1ZK
 Billing: Director (Power)
 Address: New Delhi Municipal Council
 Room No. 5018, 6th floor
 Palika Kendra,
 New Delhi -110001; Fax No: 23363094/41500945

Bill Details

	01.04.2018 to 30.04.2018
1 Billing period	14.3000
2 Reactive Energy under HV conditions (i.e. above 103%) in kVAh	14.021
3 Energy Charges @ Paise 13.5 per kVAh on S.No.2	25205.00
4 Reactive Energy under LV conditions (i.e. below 07%) in kVAh	241.550
5 Energy Charges @ Paise 13.5 per kVAh on S.No.4	3272.61
6 Total Billed Amount (3+5) (Rs.)	28477.61
7 Net Amount Payable (+)/Receivable (-) by NDMC in Rs.	0
8 Tax Amount (CGST, SGST, IGST)	3272.61
9 Total Amount Payable (+)/Receivable (-) by NDMC in Rs.	3272.61

Rupees Three Lakh(s) Twenty Seven Thousand Two Hundred Sixty Seven Only

Billed Amount	Invoice Date	Due date
227267	23-May-18	2-Jun-18

NOTE

1. Reactive Energy Export (+)/Import (-)
2. Energy Charges Payable (+)/Receivable (-) by DISCOMS
3. This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on ST DC website
4. This bill has been raised as per DERC Order dated 18.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 12-09-2010.
5. Any kind of Rebate is not applicable on payment of Reactive Energy bills.
6. Payment to be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
 Bank: State Bank of India, Chandni Chowk, Delhi-06
 Account No. 10820056647
 Branch Code No. 631
 MICR No. 110002018
 RTGS Code: SBIN0000631
7. Confirmation of the payment may be conveyed to the office of Manager (Comm.), 33 KV Grid Sub Station Building, I.P. Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

Khandu
 23/05/2018
 Manager (T) Comm
 Delhi Transco Limited

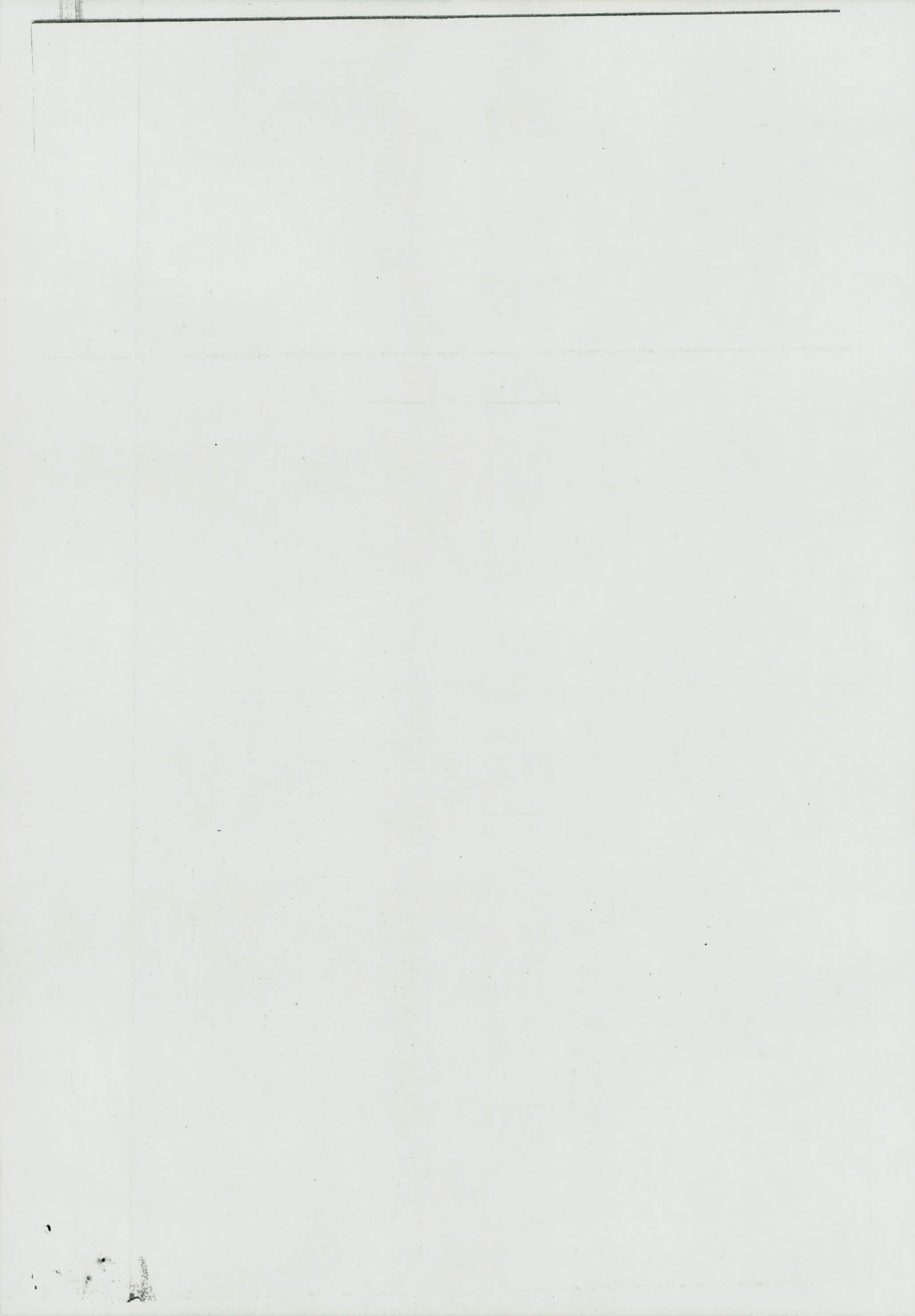
Ref: As above.

The above notice will be received from Delhi Transco Ltd may be verified by DDC (Power) before the payment is made please

A. S. Sharma
 GS (Power)

24/5/2018

24/5/18



Tel No:23378976

DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kotta Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No.	RE/NDMC18-18/10	Billing Period	01.05.2018 to 31.05.2018
Invoice Date	3-Jul-18	Due Date	13-Jul-18
GST No.	07AABCD6342A1Z7	HSN code	996911

Sub : Reactive Energy Bill For The Month Of May, 2018

Name of Beneficiary: NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC: 07AAALN2075Q1ZK
Billing: Director (Power)
Address: New Delhi Municipal Council
Room No.5018, 5th floor
Palika Kendra
New Delhi -110001, Fax No. 2336309/41500945

Bill Details

1 Billing period	01.05.2018 to 31.05.2018
2 Reactive Energy under HV conditions (i.e. above 103%) in KVArh	58500
3 Energy Charges @ Paise 14.0 per KVArh on S.No.2	-7910
4 Reactive Energy under LV conditions (i.e. below 97%) in KVArh	3865400
5 Energy Charges @ Paise 14.0 per KVArh on S.No.2	541158
6 Difference in RE bill for the month of April 18 due to revised RE charges (Copy enclosed)	12121
7 Total Billed Amount (3+5+6) (Rs.)	545367
8 Net Amount Payable (+)/Receivable (-) by NDMC in Rs.	545367
9 Tax Amount (CGST, SGST, IGST)	0
10 Total Amount Payable (+)/Receivable (-) by NDMC in Rs.	545367

Rupees Five Lakh(a) Forty Five Thousand Three hundred Sixty Seven Only

Billed Amount (Rs.)	Invoice Date	Due date
545367	3-Jul-18	13-Jul-18

NOTE :-

- 1 Reactive Energy Export (-)/Import (+)
- 2 Energy Charges Payable (+)/Receivable (-) by DISCOMs
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website
- 4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-09-2018.
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- 6 Payment be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:
Bank: State Bank of India, Chander Prasth, Delhi-05
Account No. 10820056547
Branch Code No. 0631
MICR No. 110002018
RTGS Code 88049900631
- 7 Confirmation of the payment may be conveyed to the office of Manager (Comm.), 33 KV Grid Sub Station Building, I.P. Estate, New Delhi-110002 or through email on ip.dtl342@gmail.com

10/07/2018
03-07-2018
Manager (T) Comm.
Delhi Transco Limited

Tel No:23378976

DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kolla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No	RE/NDMC/13-19/16	Billing Period	01.06.2018 to 30.06.2018
Invoice Date	25-Jul-18	Due Date	4-Aug-18
GST No.	07AABCD6342A1Z7	HSN code	996911

Sub :- Reactive Energy Bill For The Month Of June, 2018

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC 07AAALN2075Q12K
Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th floor
Palika Kendra,
New Delhi-110001, Fax No. 23363084/41500945

Bill Details

1 Billing period	01.06.2018 to 30.06.2018
2 Reactive Energy under HV conditions (i.e. above 103%) in kVarh	-520600
3 Energy Charges @ Paise 14.0 per kVarh on S.No.2	72884
4 Reactive Energy under LV conditions (i.e. below 97%) in kVarh	7230000
5 Energy Charges @ Paise 14.0 per kVarh on S.No.4	1012200
6 Total Billed Amount [3+5] (Rs.)	1085084
7 Net Amount Payable (+)/Receivable (-) by NDMC in Rs.	1085084
8 Tax Amount (CGST, SGST, IGST)	0
9 Total Amount Payable (+)/Receivable (-) by NDMC in Rs.	1085084

Rupees Ten Lakh Eighty Five Thousand Eighty Four Only

Billed Amount (Rs.)	Invoice Date	Due date
1085084	25-Jul-18	4-Aug-18

NOTE :-

- 1 Reactive Energy Export (-)/Import (+)
- 2 Energy Charges Payable (+)/Receivable (-) by DISCOMs
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website
- 4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-09-2010.
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- 6 Payment be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820056547
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN0000631
- 7 Confirmation of the payment may be conveyed to the office of Manager(Comml.), 33 KV Grid Sub Station Building, I.P.Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

Manager (T) Comml.
Delhi Transco Limited

Annexure II:

Copies of Long Term Power
Procurement Bills (Quarter 2)



Bill No. 601360223

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.07.2018 - 31.07.2018

Tariff Ref. CERC Regulation 2014-19

Bill No. 601360223

REA Ref.

Date 06.08.2018

REA Date

Beneficiary New Delhi Municipal Council.

Station Badarpur Thermal Power Station 1D

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Amount
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	388.97910	38,384,309	0	38,384,309
02	Energy Charges Coal	Rs./kWh	4.07800	163,796,740	0	163,796,740
03	Filing Charges	Rs.	3,102,000.00	549,985	549,985	0
Totals				202,731,034	549,985	202,181,049
Grand Total						202,181,049

Rupees (in words) Twenty Crore Twenty-One Lakh Eighty-One Thousand Forty-Nine Only

The energy bill of BTPS 1D amounting Rs. 202181049/- for the month of July '2018 i.e. for the period 01/7/18 to 31/7/18 is verified as per energy 40.165949 MUs as per provisional Energy accounts for the month of July '18 issued by Delhi SLDC.

EE(SLDC)

JEE(SLDC)

एनटीपीसी
NTPC

Bill No. 601372860

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.08.2018 - 31.08.2018

Tariff Ref. CERC Regulation 2014-19

Bill No. 601372860

Date 06.09.2018

REA Ref.

Beneficiary New Delhi Municipal Council

REA Date

Station Badarpur Thermal Power Station 1D

Regular Energy

S.No.	Description	Unit	Rate	Quantity	Amount	Amount
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	388.97910	39,114,537	0	39,114,537
02	Energy Charges Coal	Rs /kWh	3.82800	153,521,324	0	153,521,324
03	Filing Charges	Rs.	3,102,000.00	549.985	549,985	0
Totals				193,185,846	549,985	192,635,861

Grand Total 192,635,861

Rupees (in words) Nineteen Crore Twenty-Six Lakh Thirty-Five Thousand Eight Hundred Sixty-One Only

Bill No. 601388230



NTPC Ltd.

NCR-Headquarters

R&D Building, Sector-24

Noida, UP 201301

Energy Bill 01.09.2018 - 30.09.2018

Tariff Ref. CERC Regulation 2014-19

Bill No. 601388230

Date 05.10.2018

REA Ref.

Beneficiary New Delhi Municipal Council

REA Date

Station Badarpur Thermal Power Station 1D

Regular Energy

S.No.	Description	Unit	Rate	Quantity	Amount	Amount
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	388.97910	40,250,448	0	40,250,448
02	Energy Charges Coal	Rs./kWh	3.87400	156,698,562	0	156,698,562
03	Filing Charges	Rs.	3,102,000.00	549,985	549,985	0
Totals				197,498,995	549,985	196,949,010

Grand Total 196,949,010

Rupees (in words) Nineteen Crore Sixty-Nine Lakh Forty-Nine Thousand Ten Only

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	93.166	%	SG Coal	48,300,087	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	14.8810000	%
			Cumulative Entitlement	14.8810000	%

Energy Charge Rate (ECR)

Coal	3.708	Rs/kWh	$\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \times \{100 / (100 - AUX)\}$		
Base Values			Unit Values		
AUX	8.50	%	CVSF	9,747.23	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	5,015.19	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,635.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	38,177.17	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	48,300,087	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	1,745,416,406	kWh	Cumulative ECR(Normative)	3.551	Rs./kWh
Benef. En. Req(Below 85%)	60,990,174	kWh	Cumulative ECR(Actual)	3.514	Rs./kWh
Statio En. Req(Below 85%)	326,183,871	kWh	Cumulative ECR(DC)	3.551	Rs./kWh
LPPF(Cumulative)	4,979.80	Rs./MT	Cumulative ECR(SG)	3.719	Rs./kWh
CVPF(Cumulative)	3,769.10	kCal/KG	AUL(DC)	99.87	%
LPSF(Cumulative)	37,397.50	Rs./KL	AUL(SG)	72.26000	%
Avg. LPI(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,428.52	kCal/kWh
CVSF(Cumulative)	9,771.55	kCal/Litre	AUX Actual(Cumulative)	8.35	%

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	91.219	%	SG Coal	49,546,339	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	14.8810000	%
			Cumulative Entitlement	14.8810000	%

Energy Charge Rate (ECR)

Coal	3.691	Rs/kWh	$\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \times \frac{100}{100 - AUX}$
------	-------	--------	---

Base Values			Month Values		
AUX	8.50	%	CVSF	9,874.98	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	5,083.90	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,700.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	34,875.04	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	49,546,339	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	1,418,694,990	kWh	Cumulative ECR(Normative)	3.517	Rs./kWh
Benef. En. Req(Below 85%)	60,990,174	kWh	Cumulative ECR(Actual)	3.502	Rs./kWh
Statio En. Req(Below 85%)	326,183,871	kWh	Cumulative ECR(DC)	3.517	Rs./kWh
LPPF(Cumulative)	4,971.66	Rs./MT	Cumulative ECR(SG)	3.683	Rs./kWh
CVPF(Cumulative)	3,799.99	kCal/KG	AUL(DC)	98.28	%
LPSF(Cumulative)	37,217.95	Rs./KL	AUL(SG)	73.98000	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,446.00	kCal/kWh
CVSF(Cumulative)	9,777.14	kCal/Litre	AUX Actual(Cumulative)	3.26	%



Bill No. 601360222

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301Energy Bill 01.07.2018 - 31.07.2018
Bill No. 601360222
Date 06.08.2018
Beneficiary New Delhi Municipal Council.
Station National Capital Thermal Power Stn 1D

Tariff Ref. CERC Regulation 2014-19

REA Ref.
REA Date

Regular Energy						
SNo	Description	Unit	Rate	Current Month	Already Claimed	Not Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	564.78360	70,037.873	0	70,037.873
02	Energy Charges Coal	Rs./kWh	3.69100	182,875.537	0	182,875.537
03	RLDC Charges	Rs. Cr.	0.08992	133,804	67,026	66,778
04	Filing Charges	Rs.	3,696,000.00	550,002	550,002	0
05	Compensation Charges(Th)	Rs./kWh	0.00000	0	8,508,624	-8,508,624
Totals				253,597,216	9,125,652	244,471,564
Grand Total						244,471,564

Rupees (in words) Twenty-Four Crore Forty-Four Lakh Seventy-One Thousand Five Hundred Sixty-Four Only

As per energy scheduled of 49.546339 MVs in the month of July 2018 i.e. 1/7/18 to 31/7/18, the energy bill amounting Rs. 244,471,564/- from NCTPS-1D is verified as per provisional energy account for the month of July '18, issued by Delhi SDC.

EE(SDC) 7/8/18

JEE(SDC) 7/8/18



Bill No. 601388229

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.09.2018 - 30.09.2018
Bill No. 601388229
Date 05.10.2018
Beneficiary New Delhi Municipal Council
Station National Capital Thermal Power Stn 1D

Tariff Ref. CERC Regulation 2014-19

REA Ref.
REA Date

Regular Energy

Sl. No.	Description	Unit	Rate	Quantity	Amount	Amount
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	564.78360	70,037,873	0	70,037,873
02	Energy Charges Coal	Rs./kWh	3.58600	175,502,118	0	175,502,118
03	RLDC Charges	Rs. Cr.	0.17967	267,361	200,583	66,778
04	Filing Charges	Rs.	3,696,000.00	550,002	550,002	0
Totals				246,357,354	750,585	245,606,769

Grand Total 245,606,769

Rupees (in words) Twenty-Four Crore Fifty-Six Lakh Six Thousand Seven Hundred Sixty-Nine Only

2 -18-

ORIGINAL COPY

BILL OF SUPPLY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)
Himadri Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-I
GSTIN: 07AACC8035H1Z1
Invoice No. PPCL/18-090010
Invoice Date: 07-08-2018
Period: 01.07.2018 to 31.07.2018

Billed to:
Customer Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi
State: Delhi
State code: 110001
GSTIN/UIN: 07AAALN2075Q1ZK

Supplied to:
Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi
Delhi
State: Delhi
State code: 110001
GSTIN/UIN: 07AAALN2075Q1ZK

Sl. No.	Description of Good	Amount/Units	Rate	Amount (Rs.)
1	Capacity Charges for the month (Rs.)	10300851.3	% 30.30%	42,874,758
2	Energy Charges Combined Cycle (Unit)	36716406	Rs. 6.218	349,553,612
3	Energy Charges Open Cycle (Unit)	368262	Rs. 8.88	3,270,168
4				
5				395,698,538

Total Invoice Value

E & O.E.

(In words)

Rupees ThirtyNine Crore FiftySix Lakh NinetyEight Thousand Five Hundred ThirtyEight Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

The energy bill of PPS-I amounting Rs. 39,56,98,538/- for the month of July '2018 is verified as per provisional energy account for the month of July '18 as issued by Delhi SLDC.

EE(SLDC)

JEE(SLDC)

PRAGATI POWER CORPORATION LIMITED

STATION:

ppg.i

CR and Capacity Charges

MONTH. JULY, 2018

$$ECR = GHR \times 1 - F \times 1 - 0.0896 = 0.9104$$

Parameters for ECR:

Gross Station Heat Rate		CV/F kCal/USCM	Combined Cycle AUX %	Open Cycle AUX %	Combined Cycle ECR in Rs/kwh	Open Cycle
Combined Cycle	Open Cycle					
kCal/kwh						
2000	2000	9479.526	2	0.5	6.218	3 8.880 +

Parameters for Capacity Charges

Parameters for Capacity Charges

AFC (Rs.in crores)	PAF	NAPAF
166.51	85.55	85

Capacity Charges =
Total

Total Scheduled Draw (mln)		ESD	Combined Cycle
BRPL	530,173	15,241	527,32146
BYPL	2,8629	61,133	29662643
TPDDL	3,8560	33,567	35627274
NOMC	565846	2,12	56216465
MES	1,4921	17,793	11417326
Total	1,00002	106,06	165927245

Month	F.C Recovered Rs in crore	CUMM F.C. Rs in crores
APR	10.77	10.77
MAY	15.25	26.02
JUN	15.34	41.35
JUL		41.35
AUG		41.35
SEP		41.35
OCT		41.35
NOV		41.35
DEC		41.35
JAN		41.35
FEB		41.35

Computation of LPI		Month of JULY 2018		LPPF - Gas
GAS	Quantity (SCM)	Amount	Quantity (SCM)	Amount Rs./SCM
NATURAL	963000	17,72,413	4,27,100	43,423,549
PMT	567073	17,72,413	1,60,010	1,20,483
GMS NG NAPM	244530	17,72,413	7,700	2,01,589
diver RLNG	974157	17,72,413	11,71,671	493,596,076
RLNG trench	4,72,556	17,72,413	3,57,504	127,681,557
Diver NON-AMP				
Diver GMS- PMT				
Diver NATURAL				
Debit				
TOTAL	26,58,730	5,00,00,000	18,69,10,000	5,71,50,55,400

Authorized Signatory

PRAGATI POWER CORPORATION LIMITED

STATION

PPS-4

ECR and Capacity Charges

MONTH

AUG 2018

ECR = GNR X LPPF X 100 / (CVPE X (100-AUX))

Parameters for ECR

Combined Cycle	Open Cycle	LPPF	CVPE	Combined Cycle	Open Cycle	Combined Cycle	Open Cycle
Capacity (MW)	Capacity (MW)	(Rs./SCM)	(Rs./SCM)	AUX %	AUX %	ECR in Rs./wb	ECR in Rs./wb
2000	2000	25.495	9287.513	2	0.5	6.692	6.692

(A/C, PAF, NAPAF) Min is total of saved up to the last month

Parameters for Capacity Charges

AFC (Rs. in crores)	PAF	NAPAF
10.51	11.92%	85%

Capacity Charges =
Total

Ruppes
11,36,18,589
11,36,18,589

Total Scheduled Draw (mm)	Open Cycle ESO	Combined Cycle ESO
BRP	32003143	3712150
PL	16036071	2512677
PPD	20167201	3043223
DD	1004012	1511948
RES	3118703	1215511
Total	9448575.1	16420385

Month	Rs. in crores	ECR in Rs./wb
APR	10.51	6.692
MAY	10.51	6.692
JUN	10.51	6.692
JUL	10.51	6.692
AUG	10.51	6.692
SEP		
OCT		
NOV		
DEC		
JAN		
FEB		

Computation of LPPF				Month: AUG.2018		LPPF - Gas
1st fortnight		2nd fortnight				(Rs./SCM)
GAS	Quantity (SCM)	Amount Rs	Quantity (SCM)	Amount Rs		
NATURAL	4640000.00	3,75,14,360	4640000.00	3,75,14,360		
PMT	246070.72	11,50,642	246070.72	11,50,642		
GMS NG NAPAF	28230.00	23,74,877	28230.00	23,74,877		
diver RLNG	5399675.51	19,07,01,031	5399675.51	19,07,01,031		
diver NG trench	31,52,585	11,54,95,632	31,52,585	11,54,95,632		
diver NGN-AMP						
diver GMS-PMT						
diver NATURAL						
Debit						
TOTAL	13687436.00	350746049.00	12425197.00	305241249.00		25.495

Authorized Signatory

Energy Bill of PPS-4 for August 2018
amounting Rs. 231327543/- confirmed for
solvency of 33.044012 Mms energy gas
from SLCC Delhi, provisional charge account.

[Signature]
6/9/18
EE (SLCC)

[Signature]
06/9/18
JEE (SLCC)

DEBIT NOTE

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(Government of NCTD Undertaking)

Himadri Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-1 REVISED

GSTIN: 07AACPS035F1Z1

Debit note No. PP/18-19/DR/0004

Debit Date: 09-10-2018

Period: 01.09.2018 to 30.09.2018 REVISED

Reasons: Gas price correction

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)	BILL Amount (Rs.) dt 05.10.2018	Net Amount (Rs.)
1	Capacity charges for the month (Rs.)	155359087	% 30.30%	4,70,73,804	4,70,73,804	-
2	Energy Charges Combined Cycle (Unit)	30195627	Rs. 4.743	14,32,17,859	14,30,97,076	1,20,783
3	Energy Charges Open Cycle (Unit)	228269	Rs. 6.773	15,46,067	15,44,926	1,141
4						
5						
Total Invoice Value				19,18,37,730	19,17,15,806	1,21,924

E & O.E.

(In words)

Rupees One Lakh TwentyOne Thousand Nine Hundred TwentyFour Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: SEP.2018
REVISED

$$ECR = GHR \times LPPF \times 100 / (CVPF \times (100-AUX))$$

Parameters for ECR

Gross Station Heat Rate		LPPF (Rs./SCM)	CVPF kCal/SCM	Combined Cycle		Open Cycle AUX %	Combined Cycle ECR in Rs/kwh	Open Cycle
Combined Cycle	Open Cycle			kCal/kWh				
2000	2900	21.718	9345.775	2	0.5	4.743	6.773	

((AFC/2)+(PAF5/NAPAF) subject to celling of (AFC/2)+(CC1+CC2+CC3+CC4+CC5)
Parameters for Capacity Charges

AFC (Rs.in crores)	PAFn	NAPAF
168.51	84.13%	85%

Capacity Charges =
Total

Ruppes
15,53,59,087
15,53,59,087

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	28130467	211052
BYPL	17382952	130423
TPDDL	19922806	149480
NDMC	30423896	220269
MES	6878879	51612
Total	102739000	770846

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	10.77	10.77
MAY	15.25	26.02
JUN	15.34	41.35
JUL	14.15	55.50
AUG	11.36	66.87
SEP		66.87
OCT		66.87
NOV		66.87
DEC		66.87
JAN		66.87
FEB		66.87

Computation of LPPF			Month:	SEP.2018	LPPF- Gas
GAS	1st fortnight		2nd fortnight		(Rs./SCM)
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NATURAL	4346000.00	4,47,73,055	49,50,000	4,86,44,156	21.718
PMT	252382.90	43,58,795	2,65,552.55	47,13,773	
GMS NG NAPM	230326.13	27,38,547	2,33,312	34,14,858	
diver RLNG	1694209.44	6,04,34,589	17,38,399.46	6,34,14,049	
RLNG trench	25,78,932	9,53,44,520	31,15,791.82	11,79,72,305	
Diver NON-AMP	1298485.00	1,61,42,977	16,81,412	2,02,73,910	
Diver GMS- PMT	1,03,733.56	17,93,080	93817.17	15,59,017	
Diver NATURAL					
Debit					
TOTAL	10497568.00	224685472.00	11832196.00	260091259.00	

Authorized Signatory

9/10/18

BILL OF SUPPLY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCET Undertaking)
Himadri Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station, Himadri, YNA

GSTIN: 07AAACP8035F1Z1

Invoice No. PPCI/18-19/004

Invoice Date: 07-08-2018

Period: 01.07.2018 to 31.07.2018

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN: 07AAALP2075C1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN: 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month (Rs.)	742618806	% 7.30%	54,211,173
2	Energy charges Combined Cycle (Unit)	12473164	Rs. 3.565	44,466,830
3	Energy charges Open Cycle (Unit)	869168	Rs. 5.244	4,557,918
4				
5				
Total Invoice Value				103,235,921

E.&O.E.

(In words)

Rupees Ten Crore Thirty Two Lakh Thirty Two Thousand Nine Hundred Twenty One Only

For PRAGATI POWER CORPORATION LIMITED

Authorized Signatory

The energy bill of PPS-III amounting Rs. 103,235,921/- for the month of July '2018 is verified as per provisional energy account for the month of July '18 as issued by Delhi SDR. 7/8/18

EE (SLDC) 7/8/18

JEE (SLDC)

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: JULY, 2018

ECR = GHR X LPFF X 100 / (CVPF X (100-AUX))

Parameters for ECR		LPFF (Rs./SCM)	CVPF kCal/SCM	Comb. Cycle AUX %	Open Cycle AUX %	Comb. Cycle Rs/kwh	Open Cycle Rs/kwh
Gross Station Heat Rate Combined Cycle	Open Cycle						
1845.14	2755.76	1698	9519.875	2.5	1	3.565	5.244

(AFC) (H) (PAF) (N) (APAF) Month: July, 2018

Parameters for Capacity Charges

AFC (Rs. in crores)	PAF%	NA/PAF
1083.03	52.17%	85%

Capacity Charges =
Total

742,610,400
742,610,400

Month	F.C. Recov Rs. in crore	CUMM. F.C. Rs. in crores
APR	50.17	50.17
MAY	61.34	121.51
JUN	58.27	189.79
JUL		189.79
AUG		189.79
SEP		189.79
OCT		189.79
NOV		189.79
DEC		189.79
JAN		189.79
FEB		189.79

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	538732	751751
BYPL	1273311	3777045
TPDDL	5093831	1000744
NDMC	1004233	1001001
MES	149697	202267
PSPCL	1671250	1000712
HPPC	1671250	1607713
Total	109073056	17174400

Computation of LPP (provisional)		2nd fortnight		(Rs./SCM)
GAS types	Quantity (SCM)	Amount Rs.	Quantity (SCM)	
NG NAPM	20,87,350.00	259.7	174,7771.00	217,549,502
Mid term RLNG	10,50,309.50	105.4		
NG PMT				
NG NAPM	35608.4	30,713,600	5204882.00	144,280,392
SPOT RLNG				
GMS RLNG				
NG NATURAL				
Credit			22652653.00	351836074
TOTAL	35097877.01	57186,709.00		17.934

AUTHORISED SIGNATORY

BILL OF SUPPLY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himachal Raighat Power House Office Complex

Kehind Raighat, New Delhi-110002



STATION: Pragati Power Station-III BAIWA-A

GSTIN: 07AAALN2075Q1ZK

Invoice No: PPC/18-19/0057

Invoice Date: 05-09-2013

Period: 01.08.2013 to 31.08.2013

Billed to:	Supplied to:
Customer Name: NEW DELHI MUNICIPAL COUNCIL	Name: NEW DELHI MUNICIPAL COUNCIL
Addres: Director (Power)	Director (Power)
Palika Kendra, Parliament Street,	Palika Kendra, Parliament Street,
New Delhi	New Delhi
State: Delhi	State: Delhi
State code: 110001	State code: 110001
GSTIN/ UIN: 07AAALN2075Q1ZK	GSTIN/ UIN: 07AAALN2075Q1ZK

Sl No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month (Rs.)	625226588	% 7.70%	6,01,43,327
2	Energy Charges Combined Cycle (Unit)	1323740	Rs. 3.075	4,07,11,425
3	Energy Charges Open Cycle (Unit)	51830	Rs. 4.495	2,33,00,000
4				
				10,41,54,752

Total Invoice Value

E & O E

(In words)

PN/AME/

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF EGR & AFC MONTH: AUG 2018

$$EGR = GHR \times LPPF \times 100 / (CVPF \times (100 - AUX))$$

Parameters for EGR		LPPF	CVPF	Comb. Cycle	Open Cycle	Comb. Cycle	Open Cycle
Gross Station Heat Rate	Heat Rate	(Rs./SCM)	KCal/SCM	AUX %	AUX %	Rs/kwh	Rs/kwh
Combined Cycle	Open Cycle						
FCR/KWh	2755.78	15.253	9459.07	2.5	1	3.055	3.462
1045.141							

Parameters for Capacity Charges		INAPAF
KFC (Rs. in crore)	PAFO	85%
1067.02	65.25	
Capacity Charges		Rs. 82.52,25,338
		Rs. 82.52,25,338

Month	F.C. Recov Rs in crore	CUMM. F.C. Rs in crore
APR	60.17	50.17
MAY	61.34	121.51
JUN	60.27	189.79
JUL	74.26	264.05
AUG		264.05
SEP		264.05
OCT		264.05
NOV		264.05
DEC		264.05
JAN		264.05
FEB		264.05

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	88961533	185028
BYPL	41561895	87348
TPDCL	51192777	106815
INDMAC	15254578	31830
MES	3413766	7123
PSFCL	22152750	46224
HPPC	22106250	46291
TOTAL	245022599	511250

Computation of LPPF (provisional)		2nd fortnight		(Rs./SCM)
GAS types	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.
NG NAPP	10355354.00	21,39,42,660	2020472.00	29,21,05,837
NG NAPP	1994317.00	5,72,71,437	3378372.00	18,39,64,660
NG PMI				
NG NAPP				
SPOT RLHC				
GMS RLHC				
NG NATURAL				
Credit				
TOTAL	21340671.00	30120997.00	29911156.00	178070127

AUTHORISED SIGNATORY

Energy Bill of PPS-III (Bawana) for august 2018 amounting Rs. 1,06,89,038/- verified issued with refusal to provision energy account of SDC deliv for 15.25478 Mw.

EE(SDC)

JEG

ORIGINAL COPY

DEBIT NOTE

PRAGATI POWER CORPORATION LIMITED
 Government of GNCTD Undertaking
 Rajghat Power House Office Complex
 Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-III BAWANA
 GSTIN: 07AACCP8035F1Z1
 Debit note No. PP/18-19/DR/0009
 Debit Date: 09-10-2018
 Period: 01.09.2018 to 30.09.2018 **REVISED**
 Reasons: Gas Price correction

Billed to:	Supplied to:
Customer Name: NEW DELHI MUNICIPAL COUNCIL	Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power)	Address: Director (Power)
Palika Kendra, Parliament Street,	Palika Kendra, Parliament Street,
New Delhi	New Delhi
State: Delhi	State: Delhi
State code: 110001	State code: 110001
GSTIN/ UIN: 07AAALN2075Q12K	GSTIN/ UIN: 07AAALN2075Q12K

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)	Billed Amount (Rs.) dt 05.10.2018	Net Amount (Rs.)
1	Capacity charges for the month(Rs.)	916115955	% 7.30%	6,68,76,466	6,68,76,466	-
2	Energy Charges Combined Cycle (Unit)	22740127	Rs. 3.58	8,14,09,655	8,12,50,475	1,59,180
3	Energy Charges Open Cycle (Unit)	72094	Rs. 5.266	3,79,647	3,78,854	793
4	misc.ailj			9,91,590	9,91,590	-
5						
Total Invoice Value				14,96,57,358	14,94,97,385	1,59,973

E & O.E.
 (In words)
 Rupees One Lakh FiftyNine Thousand Nine Hundred SeventyThree Only

For PRAGATI POWER CORPORATION LIMITED

Authorized Signatory

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: SEP.2018 REVISED

$$\text{ECR} = \text{GHR} \times \text{LPPF} \times 100 / (\text{CVPF} \times (100 - \text{AUX}))$$

Parameters for ECR		LPPF	CVPF	Comb. Cycle	Open Cycle	Comb. Cycle	Open Cycle
Gross Station Heat Rate		(Rs./SCM)	kCal/SCM	AUX %	AUX %	Rs/kwh	Rs/kwh
Combined Cycle	Open Cycle						
1845.14	2755.78	17.815	9417.582	2.5	1	3.580	5.266

((AFC/2)/(PAF5/NAPAF) subject to ceiling of (AFC/2))-(CC1+CC2+CC3+CC4+CC5)

Parameters for Capacity Charges

AFC (Rs.in crores)	PAF n	NAPAF
1083.03	68.78%	85%

Capacity Charges =
 Total

Rupees

91.61,15.965

91.61,15.965

Month	F.C. Recov Rs. in crore	CUMM. F.C. Rs. in crores
APR	60.17	60.17
MAY	61.34	121.51
JUN	68.27	189.79
JUL	74.26	264.05
AUG	82.52	346.57
SEP		346.57
OCT		346.57
NOV		346.57
DEC		346.57
JAN		346.57
FEB		346.57

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	98995469	312857
BYPL	61366795	193939
TPDDL	87786256	277433
NDMC	22812221	72094
MES	4808916	15198
PSPCL	31008698	97997
HPPC	31010198	98002
Total	337788543	1057320

Computation of LPPF (provisional)				
GAS types	1st fortnight		2nd fortnight	
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.
NG NAPM	210279.00	26,45,064	23320421.00	23,52,63,328
Mid term RLNG	9321855.27	26,54,14,791	13173239.19	37,87,33,694
NG PMT	26427.73	4,76,213		
NG NAPM	23450000.00	29,68,23,739		
SPOT RLNG			78293.31	23,34,092
GMS RLNG				
NG NATURAL	360000.00	39,58,538		
Credit				
TOTAL	33378562.00	569318405.00	36571959.00	876831174

AUTHORISED SIGNATORY

DELHI MSW SOLUTIONS LTD. (WTE)
 (A Rainky Group Venture)
 Sector 5, Block N-1, Rainwa Industrial Area
 (Behind Preeti Power Plant, Rainwa)
 New Delhi 110039
 GSTIN: 07AADCD1783F1Z5

Sale Invoice 01.07.2018 to 31.07.2018 DMSWSL GSTIN: 07AADCD1783F1Z5 CTN: U90001AP2009PLC063708

Form: Sale Bill No. DMSWSL/DMSWSL/2018-19-19
 Period: 01.07.2018 to 31.07.2018
 T/O/Agreement Ref. No./Date: DMSWSL/NDM/07.07.2017

Name of The Buyer: New Delhi Municipal Council
 Address: Panchsheel, Panchsheel
 New Delhi - 110013
 Name of The Generating Plant: Delhi MSW Solutions Ltd.
 Waste to Energy Plant
 Sector - 5, Block N-1
 Rainwa Industrial Area
 New Delhi - 110039
 Tel: 9999999999 / 9999999999

Description	Units (Kwhr)	Rate In Rs.	Total In Rs.
Export Units	446338	7.03	3,137,757
(HSN Code - 27160000)			
(Electrical Energy)			
Grand Total			3,137,757

Rs. Three Thousand Seven Hundred Fifty Six and Paise Eighty Four Only
 Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail
 Name: Delhi MSW Solutions Ltd
 Bank: State Bank of India
 A/c No: 37619378932
 Branch: CAG - BRANCH, HYDRABAD, TELANGANA
 IFSC: SBIN0012039

Please all cheques payable to Delhi MSW Solutions Ltd.
 Thank you for your business!

Delhi MSW Solutions Ltd.
 Authorised Signatory
 (Signature)
 (Stamp)

Corporate Office: RAINKY GROUP VENTURES, Floor 10 & 11, Sy. No. 136/2 & 4, (Behind Preeti Power Plant, Rainwa Industrial Area) New Delhi 110039
 Tel: 040-23015000, Fax: 040-23015444, Website: www.rainky.com



DELHI MSW SOLUTIONS LTD. (WTE)
 (A Ramky Group Venture)
 Sector-5, Pocket N-1, Bawana Industrial Area
 Behind Pragati Power Plant, Bawana,
 New Delhi 110039
 GSTIN : 07AADCD1783F1ZS

TOWARDS SUSTAINABLE GROWTH

Sale Invoice
01.08.2018 to 31.08.2018
 DMSWSL: GSTIN -07AADCD1783F1ZS
 CIN : U90001AP2009PLC063708

Energy Sale Bill No: DMSWSL/NDMC/WTE/Aug/2018-19/029
 Period of Bill : 01.08.2018 to 31.08.2018

Date: 06.09.2018

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
 New Delhi Municipal Council

Name of The Generating Plant
 Delhi MSW Solutions Ltd

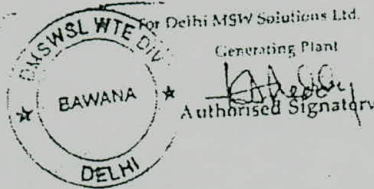
Address:
 Director - Power
 Palika Kendra
 Sansad Marg
 New Delhi - 11001

Works:
 Waste to Energy Plant
 Sector - 5, Pocket N - 1
 Bawana Industrial Area
 New Delhi - 110039
 Tel: 9599196577 / 961079656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units (HSN Code - 27160000) (Electrical Energy)	481024	7.03	3,381,599
Grand Total			3,381,599

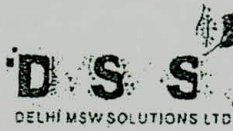
Rupees Thirty Three Lakh Eighty One Thousand Five Hundred Ninety Eight and Paise Seventy Two Only
 Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail
 Name: Delhi MSW Solutions Ltd
 Bank : State Bank of India
 A/c No: 37619378932
 IFSC : SBIN0013039
 Branch : CAG - BRANCIL, HYDERABAD, TELANGANA.



Make all cheques payable to Delhi MSW Solutions Ltd
 Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

**DELHI MSW SOLUTIONS LTD. (WTE)**

(A Ramky Group Venture)
Sector-5, Pocket N-1, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039
GSTIN : 07AADCD1783F1Z3

Towards sustainable growth

Sales Invoice**01.09.2018 to 30.09.2018****DMSWSL: GSTIN-07AADCD1783F1Z3****CIN : U90001AP2009PLC063708**

Energy Sale Bill No: DMSWSL/NDMC/WTE/Sept/2018-19/024

Date: 08.10.2018

Period of Bill : 01.09.2018 to 30.09.2018

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

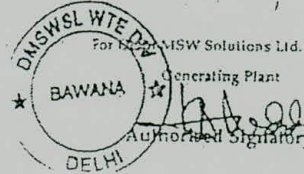
Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196332 / 9810799656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units	430103	7.03	3,023,624
(HSN Code - 27160000)			
(Electrical Energy)			
Grand Total			3,023,624

Rupees Thirty Lakh Twenty Three Thousand Six Hundred Twenty Four and Paise Nine Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail
Name: Delhi MSW Solutions Ltd
Bank : State Bank of India
A/c No: 37619378932
IFSC : SBIN0013039
Branch : CAG - BRANCH, HYDERABAD, TELANGANA.



Make all cheques payable to Delhi MSW Solutions Ltd
Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

Corporate Office : "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos. 136/2 & 4, Gachibowli, Hyderabad-500032
Tel.: 040-23015000, Fax : 040-23015444, Website : www.ramky.com

Scanned by CamScanner

Annexure D

Bills of Transmission

Charges



-42-

Annexure - VI

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No: 91105395

Date: 06 AUG 2018
CIN NO : L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN :

Subject: Bill of Supply for PoC Bill 1 for the month of July 2018

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of July 2018 as per Regional Transmission Account.

1. Bill of Supply No : MI0700000050

Dated : 06 AUG 2018

2. Amount : Rs. 23,059,258.00

(In words: Rupees Two Crore Thirty Lakh Fifty Nine Thousand Two Hundred Fifty Eight Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Yours Faithfully,

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd.

Encl: a/a

Registered Office : B9, Outub Institutional Area, Katwaria Sarai, New Delhi-110016.
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

समृद्धि एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(सरकारी संस्था का उद्योग)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel: 011-26560112 Fax: 011-26560039 Email:

BRD/NR01/Comm/Serial No:91105557

Date: 07 SEP 2018
CIN NO :L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN:

Subject: Bill of Supply for PoC Bill 1 for the month of August 2018

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of August 2018 as per Regional Transmission Account.

1. Bill of Supply No :MI07000000063

Dated : 07 SEP 2018

2. Amount : Rs.25,396,646.00

(in words: Rupees Two Crore Fifty Three Lakh Ninety Six Thousand Six Hundred Forty Six Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Yours Faithfully,

Encl: a/a

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

Poc bill for August 2018 amounting
Rs 25396646/- verified

7/9/18
EE (SLD)

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation

7/9/18
JEE (SLD)

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

OUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN

STIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of August 2018

CIN No: L40101DL1989GOIC38121

POWERGRID PAN No: AAACP0252G

DIC No: 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

GSTIN of DIC: 07AAACN2075Q1ZK

Bill of Supply No: M107000000063

Bill of Supply Date: 07.09.2018

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	22,092,205
2	HVDC Charges	3,128,907
3	Reliability Support Ch	3,340,409
4	Sub Total A	28,561,521.
5	Credit for STOA	3,164,875.
6	Sub Total B	3,164,875.
	Grand Total	25,396,646.

In words: Rupees Two Crore Fifty Three Lakh Ninety Six Thousand Six Hundred Forty Six Only

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर गिड कारपोरेशन ऑफ इंडिया लिमिटेड

(सरकारी उद्योग का उद्योग)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No: 31105709

Date: 08 OCT 2018
CIN NO : L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN :

Subject: Bill of Supply for PoC Bill 1 for the month of September 2018

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of September 2018 as per Regional Transmission Account.

1. Bill of Supply No : M10700000072

Dated : 08 OCT 2018

2. Amount : Rs. 24,589,619.00

(In words: Rupees Two Crore Forty Five Lakh Eighty Nine Thousand Six Hundred Nineteen Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Poc bill 1 for Sept 2018 amounting Rs. 24589619/-
Verified as per regional transmission
account issued by NRPC

Yours Faithfully,

Encl: a/a

CC (SLD)

For & On Behalf of Power Grid
Corporation of India Ltd



Registered Office : 59, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

स्वच्छ, सुरक्षित, संचयन, ऊर्जा
Save Energy for Benefit of Self and Nation

(गणित मन्त्रालय का उत्तर)

विड (A Government of India Enterprise)

SIN: 07AAACP0252G1ZV

Bill of Supply for POC Bill 1 for the month of September 2018

GST_SAC: 996911

7	Sub Total B	
	Grand Total	
In words: Rupees Two Crore Forty Five Lakh Eighty Nine Thousand Six Hundred Nineteen Only		

Authorized signatory



Sriy Energy to Shell Chemicals

पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड

(सर्वत सरकार का उद्योग)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

OUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN

TIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of September 2018

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

GSTIN of DIC: 07AAACN207501ZK

Bill of Supply No.: MI0700000072

Bill of Supply Date: 08.10.2018

GST_SAC: 996911

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code: SBIN0017313, A/C 31858364382

Note:

1. To view/ download the bill and upload the payment advice, please login to the BCD Portal at <http://customer.powergrid.in>
2. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee(details enclosed) in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2010 and BCD Procedure approved by CERC.
3. The Rebate for timely payment/ Late payment surcharge shall be governed as per Clause 3.3 and 3.4 of the BCD procedure, respectively.
4. In case of any discrepancy in the bill, please refer Clause 3.5 of the BCD Procedure.
5. This bill does not cover transmission charges pertaining to bilateral assets.

स्वच्छता एवं सार्वजनिक में ऊर्जा सुरक्षा
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(सरकारी संस्था का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1,
Katwaria Sarai,
Regional Head Quarters
B-9 Qutab Institutional Area,
New Delhi 110016.
Telephone No.: 011-26560112 FAX No.: 011-26560039

PAN No.	: AAACP0252G	Sales Office	: NR01
Reference No	: SCADA/ULDC-Ph.II	CIN No	: L40101DL1989GOI038121
Serial No	: 92202001		

To,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
Customer PAN :

Respected Sir/Madam,

Subject : Submission of Bill of Supply For ULDC charges (POWERGRID portion)

Please find enclosed herein Bill of Supply, towards the Northern Region Transmission System - 1
Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No	: N10700000015	Date	: 01.08.2018
Amount	: 15,819.00		
(In Words : INR FIFTEEN THOUSAND EIGHT HUNDRED NINETEEN)			

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code : SBIN0009996, A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

Annex-I

CC To
ED(NR-I) / ED(Comm.) CC
AGM(Fin.) NR-I

Yours Faithfully,

साहित्य एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

ULDC Bill for July 2018
amounting ₹15819/- verified
as per verified average entitlement
of ₹2.1984.

EEGSLD

01/8/18

JEG/SLD
NDR



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्योग)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,,
NEW DELHI,
110016,
Delhi, IN;
GSTIN: 07AAACP0252G1ZV

PAN No: AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No
Bill of Supply Date

NI0700000015
01.03.2018

Reference No : SCADA/ULDC-Ph.II

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC:07AAACN2075Q1ZK
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	15,819.00
Total Amount		15,819.00
In Words:	INR FIFTEEN THOUSAND EIGHT HUNDRED NINETEEN	
Note:	Bill for Extension and Replacement of existing SCADA/EMS system at SLDC of Northern Region (NR ULDC Phase-II) against Petition 144/TT/2016 ,CERC order dt 15.12.2017) Bill Month : JULY#18	
Remarks:		

Authorized Signatory

For & on behalf of
Power Grid Corporation of India Ltd.

स्वच्छि एवम राष्ट्रहित मे कर्त्ता वचाए
Save Energy for Benefit of Self and Nation

पावर ग्रीड कारपोरेशन ऑफ इंडिया लिमिटेड

कंपनी सरकार का उद्यम

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1,

Regional Head Quarters

B-3 Qutab Institutional Area,

New Delhi 110016,

Telephone No.: 011-26560112 FAX No.: 011-26560039

PAN No.	AAACP0252G	Sales Office	NR01
Reference No	SCADA/ULDC/Ph.II	CIN No	L40101DL1989GOI038121
Serial No	92202070		

To,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sanjay Marg
NEW DELHI 110001
Customer PAN:

Respected Sir/Madam,

Subject : Submission of Bill of Supply For ULDC charges (POWERGRID portion)

Please find enclosed herein Bill of Supply, towards the Northern Region Transmission System - 1
Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No	NI0700000016	Date	03.09.2018
Amount	15,816.00		
(In Words : NR FIFTEEN THOUSAND EIGHT HUNDRED SIXTEEN)			

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code : SBIN0009996, A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill

Thanking You,

Encl: a/a

Annex-I

CC To

ED(NR-I) / ED(Comm.) CC

AGM(Fin.) NR-I

Yours Faithfully,

स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation

ULDC charges Bill for month of August 2018
amounting Rs 15816/- is verified

T.E.(SLDC)

04/9/18
JEEGWA
NDK



-52-

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
भारत सरकार का उपक्रम
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,
KATWARJA SARAI,,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAACP0252G1ZV

PAN No:

AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No : NI0700000018
Bill of Supply Date : 03.09.2018

Reference No : SCADA/ULDC-Ph.II

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC: 07AAACN2075Q1ZK
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	15,816.00
	Total Amount	15,816.00
In Words :	INR FIFTEEN THOUSAND EIGHT HUNDRED SIXTEEN	
Note:	Bill for Extension and Replacement of existing SCADA/EMS system at SLDC of Northern Region (NR ULDC Phase-II) against Petition 144/TT/2016, CERC order dt 15.12.2017 Bill Month : AUGUST#18	
Remarks :		

Authorized Signatory

For & on behalf of
Power Grid Corporation of India Ltd.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation



पावरग्रिड

-53-

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1,
Katwarla Sarai,
Regional Head Quarters
B-9 Qutab Institutional Area,
New Delhi 110016,
Telephone No.: 011-26560112 FAX No.: 011-26560039

PAN No.	: AAACP0252G	Sales Office	: NR01
Reference No	: SCADA/ULDC-Ph.II	CIN No	: L40101DL1989GOIO3
Serial No	: 92202140		

To,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
Customer PAN -

Respected Sir/Madam,

Subject : Submission of Bill of Supply For ULDC charges (POWERGRID portion)

Please find enclosed herein Bill of Supply, towards the Northern Region Transmission System - 1
Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No	: NI0700000026	Date	: 01.10.2018
Amount	: 15,813.00		
(In Words : INR FIFTEEN THOUSAND EIGHT HUNDRED THIRTEEN)			

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code : SBIN0009996, A/C 329244631
furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge re
bill.

*ULDC bill for Sept 2018
amounting Rs. 15813/- Verified*

Thanking You,

Encl: a/a

Annex-I

CC To
ED(NR-I) / ED(Comml.) CC
AGM(Fin.) NR-I

EE (SLC)

Chun

03/10/18

JEE (SLC)

You



स्वच्छ एवं साफ़ ऊर्जा के साथ
Save Energy for Benefit of Self and Nation



पावरग्रिड

-54-

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(सरकारी उद्योग का उद्योग)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAACP0252G1ZV

PAN No: AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No : NI0700000026
Bill of Supply Date : 01.10.2018

Reference No : SCADA/ULDC-Ph.II

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC: 07AAACN2075Q1ZK
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	15,813.00
Total Amount		15,813.00
In Words :	INR FIFTEEN THOUSAND EIGHT HUNDRED THIRTEEN	
Note:	Bill for Extension and Replacement of existing SCADA/EMS system at SLDC of Northern Region (NR ULDC Phase-II) against Petition 144/TT/2016 CERC order dt 15.12.2017 Bill Month : SEPTEMBER#18	
Remarks :		

Authorized Sig

For & on behalf of
Power Grid Corporation of India

स्वहित एवं राष्ट्रहित में ऊर्जा बचाना
Save Energy for Benefit of Self and Nation

-55-

Expansion and Replacement of existing SCADA/EMS system at SLDC's of Northern Region (NR ULDC Phase
(CERC order dt. 15.12.2017 - Petition no. 144/TT/2016)

SEPTEMBER'2018

STATE SECTOR

Rs. In Lacs

ULDC Phase-II (State Sector)

Yearly
Monthly

2018-19
832.48
83248000
6937333

To be Billed as per CERC Order

Sl No	Name of SEB	
1	PSTCL	839441
2	HVPNL	835669
3	RVPNL	807560
4	HPSEB	784042
5	DELHI	719660
6	UT-CHAND.	0
7	PDD-J&K	915618
8	UPPCL	1138540
9	UPCL	0
10	BBMB	896803
11	RAILWAY	0
		6937333

Capital Cost
594.29
591.62
571.72
555.07
509.49
0
648.22
806.04
0
634.90
0
4911.35

DELHI DISCOMS SHARE (As per Delhi SLDC weighted Avg. Entitlement for AUGUST'18)

	(in MW)	(In Rs.)
SRPL	2143.249	296329
BYPL	1256.599	173739
TPDDL	1690.839	233776
NDMC	114.372	15813
TOTAL	6205.059	719660



POWER SYSTEM OPERATION CORPORATION LIMITED
(A Company of Indian Companies)

NORTHERN REGIONAL LOAD REGULATION CENTRE
MCA, Chander Bhai Singh Sanshodhan Marg, Kirti Kirti, New Delhi - 110 016, India. Email: mrcnrl@psoc.com
PIN: 110 016, 2003018602 Tel: 2614605, 2614 2015, 2614 Fax: 011-2615 2215



Bill of Demand for the Month of **July'18**

Date of Issue: 01/07/18

Distribution licensees and buyers/ Sellers (Annexure-If)

- Sl: DC Delhi for and on behalf of Jala state Entities.
ii) CSES Rajasthan Power Ltd. iii) BSIS Yamuna Power Ltd.
iv) Jala Power Delhi Distribution Limited, v) New Delhi Municipal Council &
vi) Pragati Power Corporation Limited (Bawana, vi) Northern Railway

Postal Agency, General Manager, NLRDC,
Chander Bhai Singh
S/O, Chander Bhai Singh, Jala House, Bawana,
Bawana, Delhi, New Delhi - 110 009

Registration No. **NRRLDCS**

Sl. No.	Description	Amount (Rs.)
1	Electricity Bill for the Month of July 2018	1401.4
2	Electricity Bill for the Month of July 2018	710.7
	Total Charges	2201807

(Rupees Twenty Two Lakhs One Thousand Eight Hundred Eighty only)

The amount of Rs. 2201807/- is payable by the licensee/buyer/seller to the NLRDC, New Delhi, by the date of payment.

Payment to be made by the licensee/buyer/seller to the NLRDC, New Delhi, by the date of payment.
NLRDC, New Delhi, Chander Bhai Singh Sanshodhan Marg, Kirti Kirti, New Delhi - 110 016, India.
NLRDC, New Delhi, Chander Bhai Singh Sanshodhan Marg, Kirti Kirti, New Delhi - 110 016, India.
NLRDC, New Delhi, Chander Bhai Singh Sanshodhan Marg, Kirti Kirti, New Delhi - 110 016, India.
NLRDC, New Delhi, Chander Bhai Singh Sanshodhan Marg, Kirti Kirti, New Delhi - 110 016, India.
NLRDC, New Delhi, Chander Bhai Singh Sanshodhan Marg, Kirti Kirti, New Delhi - 110 016, India.
NLRDC, New Delhi, Chander Bhai Singh Sanshodhan Marg, Kirti Kirti, New Delhi - 110 016, India.
NLRDC, New Delhi, Chander Bhai Singh Sanshodhan Marg, Kirti Kirti, New Delhi - 110 016, India.
NLRDC, New Delhi, Chander Bhai Singh Sanshodhan Marg, Kirti Kirti, New Delhi - 110 016, India.
NLRDC, New Delhi, Chander Bhai Singh Sanshodhan Marg, Kirti Kirti, New Delhi - 110 016, India.
NLRDC, New Delhi, Chander Bhai Singh Sanshodhan Marg, Kirti Kirti, New Delhi - 110 016, India.

PSOC & NLRDC FOR
Power System Operation Corporation Limited

(M.K. Agrawal)

DCM (Market Operation),
Northern Regional Load Dispatch Centre

*NRDC fee & charge for July 18' amounting
Rs. 47046/- Verified as per weighted
average entitlement of 2.289%.*

EE (SLDC)

02/8/18
J.E.F. SLDC

एन डी एम ऑपरेशन कॉर्पोरेशन लिमिटेड
N D M OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)

REGIONAL LOAD DISPATCH CENTRE
Central Load Dispatch Centre, Katwaria Sarai, New Delhi - 110 016. e-mail: nrdc2010@gmail.com
Tel: 2655 4506, 2655 4616, Telex Fax: 011- 2655 7747



FEES SUPPLY FOR THE MONTH OF August'18

Date of Issue: 03-Sep-18

Distribution licensees and buyers/ Sellers (Annexure II)

SLDC Delhi for and on behalf of Intra state Entities:-
i) BSES rajdhani Power Ltd., ii) BSES Yamuna Power Ltd.
iii) Tata Power Delhi Distribution Limited, iv) New Delhi Municipal Council &
v) Pragati Power Corporation Limited Bawana, vi) Northern Railway

Nodal Agency: General Manager, SLDC
Delhi, Transco Ltd
SLDC Building (Behind Jai Prakash College)
Tagore Hostel Lane, Minto Road
New Delhi-110 002

NRRDLDS

Description	Amount (Rs.)
	115000
	10000
Total Charges:	2191500

Rs. Twenty One Lakhs Ninety One Thousand Five Hundred Fifty

For the month of August 2018, the amount of Rs. 2191500/- is payable by the licensee/buyer/seller to the NRRDLDS.

The licensee/buyer/seller is requested to pay the amount of Rs. 2191500/- to the NRRDLDS by the date of 10th September 2018.

For the NRRDLDS Collection Account
Indian Bank
Mopra Institutional Area (MIA), Katwaria Sarai, New Delhi
045158258
INDB000M639
A/c No. 2035B
IFSC: INDB000M639
045158258

For the NRRDLDS Collection Account
Indian Bank
Mopra Institutional Area (MIA), Katwaria Sarai, New Delhi

(Signature)

(D.K. Agrawal)

DSM, Market Operations

Regional Operational Control Centre

NRRDC fee & charge for August 2018 amounting
Rs. 46791/- Verified as per weighted average
entitlement 2.2881.

Annexure II

MONTH: August-2018

1. 2017-18 fees and Charges for Delhi Control Area as per Annexure-I

% Allocation of Delhi		SOC (Rs.)		MOC (Rs.)		Total (Rs.)	
Discoms as informed by							
DTL		57325		273249		847072	
		333314		158721		492035	
		44414		211483		655597	
		21697		15604		46791	
		23829		1141		3539	
		0.77%		1385145		2045033	
		100.00%		650688		146506	
Grand Total (1+2+3+4+5)		1484591		766948		2191539	

2. 2017-18 fees and Charges for Delhi Control Area as per Annexure-I

POSOCO NRI DC Collection Account

Indian Bank

Microfin Institutional Area (MIA), Kirti Khera, New

941381255

19180001089

19180001089



NRLDC POSOCO <nrrpool2010@gmail.com>

Reg- % allocation of DTL as on 31.07.2018 for NRLDC Fee and Charges August-17 Bill.

Delhi SLDC <delhinrlldcharges@gmail.com>
To: NRLDC POSOCO <nrrpool2010@gmail.com>

Thu, Aug 30, 2018 at 5:23 PM

Sir,

please find details of Weighted Avg. Entitlement of Aug'18 for NRLDC Charges bill of Aug-18 based on 31.07.2018 are as under

S.N	Licensees	Weighted Avg. Entitlement for NRLDC Charges
		in %
	1. DRPL	41.421
	2. BYPL	24.060
	3. INDPL	32.058
	4. NDMC	2.288
	5. N. Railway	0.173
	6. Bawana (PPCL)	
	Total	100.00

On Thu, Aug 30, 2018 at 12:15 PM NRLDC POSOCO <nrrpool2010@gmail.com> wrote

Sir

You are requested to provide the % share allocation of Delhi Discom's as on 31.07.2018 for NRLDC Fee and Charges of August-18 (Aug'18) Bill as per the MOM dated 31.05.2017.

BRPL

BYPL

INDPL

NDMC

N. Railway

For a further detail Delhi Allocation as on 31.07.2018 for NRLDC Fee and Charges bill of August-2018, for your reference.

Yours truly

Sanjay Kumar,
NRLDC (MO)

CC:

Delhi Discom's
NRLDC (MO)

Regards

Sanjay Kumar

31-08-2018, 09:

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(सरकारी उपक्रम का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



NORTHERN REGIONAL LOAD DESPATCH CENTRE
18A, Southside Unit, Church Street, Marag, Kavartha Road, Near Dehra - 110 018, e-mail: nrlpool2010@gmail.com
(CIN: U40105DL2009CH18882) Tel: 2635 4532, 2636 4011, Tele Fax: 011-2635 2747

BILL OF SUPPLY FOR THE MONTH OF September 18

B# No.: NR/2018-19/5634 & 5701

Date of issue: 01-Oct-18

Category of User :	Distribution licensees and buyers/ Sellers (Annexure-II)
Name of the User :	SLDC Delhi for and on behalf of Intra state Entities:- i) BSES rajdhani Power Ltd., ii) BSES Yamuna Power Ltd. iii) Tata Power Delhi Distribution Limited, iv) New Delhi Municipal Council & v) Pragati Power Corporation Limited Barwala, vi) Northern Railway
Address	Nodal Agency, General Manager, SLDC Delhi Transco Ltd SLDC Building (Behind Jai Prakash College) Tagore Hostel Lane, Minto Road New Delhi-110 002

Registration No: NRRDL1DS

SLNo.	Description	Amount (Rs.)
1	NRLDC Fess and Charges as per Annexure - II	1480601
	System Operation Charges (SOC)	705048
	Market Operation Charges (MOC)	
	Total Charges :	2185649

(Rupees: Twenty One Lakhs Eighty Five Thousand Six Hundred Forty Nine)

Note :

- 1 The Bill has been raised in accordance with CERC (Approved vide CERC order dated 28.12.2018 against petition No. 243/TT/2015)
- 2 The Bill is subject to adjustment of annual charges on yearly basis.
- 3 Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- 4 Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below.

Account Name	:	POSOCO NRLDC Collection Account
Bank Name	:	Indian Bank
Branch	:	Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number	:	945158258
RTGS / IFSC Code	:	IDIB000M030
POSOCO Pen No	:	AAFCP 2088B
TAN No	:	DELP17420B
NRLDC GSTIN	:	07AAFCP2088B1Z0
SAC	:	596911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

NRDC Fee & Charges for
the month of Sept 2018 amounting
Rs. 26655/- verified

(M.K. Agrawal)
GM (Market Operation)
Regional Load Despatch Centre

$$EE(SLOc)$$

01/10/18
JEGELSWA

MONTH: September-2018

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

SL.No.	Description	% Allocation of Delhi Discoms as Informed by DTL	SOC (Rs.)	MOC (Rs.)	Total (Rs.)
1	BRPL	41.421%	572171	272462	844633
2	BYPL	24.060%	332354	158264	490618
3	TPDDL	32.058%	442833	210874	653709
4	NDMC	2.288%	31605	15050	46655
5	Northern Railway	0.173%	2390	1138	3528
	Total (1+2+3+4)	100.00%	1381355	657788	2039143
6	PPCL (274.24 MW)		99246	47260	146506
	Grand Total (1+2+3+4+5)		1480601	705048	2185649

Above payment will be made as details herein below:-

Bank Account Details:-

Account Name : POSOCO NRLDC Collection Account
 Bank Name : Indian Bank
 Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New
 Account Number : 945158233
 RTGS / IFS Code : IDIB000M039

POSOCO PAN NO. is AAFCP 2086B

M. S. Kumar
 01/10/2018



Annexure E – Approved Transmission Charges as per Tariff Order

Sl. No.	Particulars	UoM	Approved
A	Transmission losses		
B	Inter-State Transmission (PGCIL)	MU	5.47
C	Intra-State Transmission (DTL)	MU	15.47
D	Total Transmission Losses	MU	20.94
E	Transmission Charges		
F	Inter-State Transmission (PGCIL)	Rs.Cr.	33.36
G	Intra-State Transmission (DTL)	Rs.Cr.	66.18
	(including SLDC)		
H	SLDC Charges	Rs.Cr.	-
I	Total Transmission Charges	Rs.Cr.	99.54

<https://172.16.200.26:8443/h/viewimages?id=6068>

NEW DELHI MUNICIPAL COUNCIL

1. The first part of the document is a list of names and addresses, which appears to be a directory or a list of contacts. The names are written in a cursive script, and the addresses are listed below them. The list includes names such as "J. H. Smith", "W. J. Brown", and "C. L. Green", among others.

7-15-65
7-15-65
7-15-65

2. 5000

5

20

52

22

٢٤

1999

..

TABLE 1. *Continued*

Figure 1 consists of two line graphs, (a) and (b), plotting the rate of reaction against temperature.

Graph (a) shows a bell-shaped curve. The rate of reaction increases from 0 at 0°C to a peak of 10 at 40°C, and then decreases to 0 at 60°C.

Graph (b) shows a curve that rises sharply from 0 at 0°C to a rate of 10 at 20°C, and then levels off at a rate of 10 for temperatures up to 60°C.

10

1

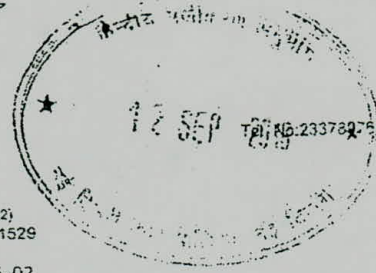
1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 2679, 26

1980-1981

R-1974/Dir(Power)/118
12/9/18

C/172644/2018/CR8

12/09/18



DELHI TRANSCO LIMITED

(Regd. Office: Shakir Sadan Kofa Road, New Delhi-110002)
Corporate Identification No. (CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No. WC/NDMC/18-19/28
Invoice Date 10-Sep-18
GST No. DTL 07AABCD5342A1Z7

Billing Period 01-08-2018 to 31-08-2018
Due Date 10-Oct-18
HSN Code 996511

Sub: Provisional STU Wheeling Charges Bill For The Month Of August, 2018

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC 07AAALN2075Q12K
Billing Director (Power)
Address New Delhi Municipal Council
Room No. 5015, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax: 23353094, 41500945

B.I Details

1 Annual Transmission Service Charges(ATSC)for FY 2018-19	1115570000
2 ATSC recoverable for the month of August, 18 (Rs 1118.57*31/365*96%/96%) (Rs.Crs.)	950016155
3 Total Weighted Average Entitlement during the month of August, 2018(%)	5.862
4 Monthly Apportionment of Annual Transmission Service Charges	55696076
5 Adjustment of Transmission Service Charges for the month of July 18 on account of availability factor (TAFM) (calculation Sheet attached)	124059
6 Net Amount Chargeable(Rs.) (4+5)	55821855
7 Tax Amount(CGST,SGST,IGST)	0
8 Total Amount Chargeable(Rs.) (5+7)	55821855

Rupees Five Crore Fifty Eight Lakh(s) Twenty One Thousand Eight Hundred Eighty Five Only

Billed Amount (Rs.)	Invoice Date	Due Date
55821855	10-Sep-18	10-Oct-18

NOTE

- The bill has been raised as per tariff Order of DTL for FY 2018-19 dated 26.03.2018 and Hon'ble DERO letter dated 17.04.18
- Weighted Average Entitlement is as per details available on DELHI SLOC's website
- Availability Factor (TAFM) for the month of August, 2018 is estimated as 96% and is subject to adjustment
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA)
- NDMC is requested to provide LC for FY 2018-19 w.e.f 1st April, 2018
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:
Bank State Bank of India, Chandni Chowk, Delhi-05
Account No. 10820056547
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN0000631
- Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

16/09/2018
Manager (T) Comm.
Delhi Transco Limited



DELHI TRANSCO LIMITED
 (Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
 Corporate Identification No. (CIN)-U40103DL2001SGC111629
 Office of Manager (T) Commercial
 33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No.	WC/NDISC/13-12/24	Billing Period	01-09-2018 to 30-09-2018
Invoice Date	8-Oct-18	Due Date	8-Nov-18
GST No. DTL	07AABCD8342A1Z7	HSN Code	999911

Sub: Provisional BTU Whse Eng Charges Bill For The Month Of September, 2018.

Name of Beneficiary: NEW DELHI MUNICIPAL COUNCIL
 GST No. of NDMC: 07AAALN2078Q12K
 Billing: Director (Power)
 Address: New Delhi Municipal Council
 Room No. 8018, 5th Floor
 Palika Kendra,
 New Delhi - 110 001 Fax: 23303094, 41500946

Bill Details

1 Annual Transmission Service Charges(ATSC)for FY 2018-19	11186700000
2 ATSC recoverable for the month of September,18 (Rs.1118.67*30/365*08%/08%) (Rs.Crs.)	919372803
3 Total Weighted Average Entitlement during the month of September, 2018(%)	5.709
4 Monthly Apportionment of Annual Transmission Service Charges	52488982
5 Adjustment of Transmission Service Charges for the month of August 18 on account of availability factor (TAFM) (calculation sheet attached)	140066
6 Net Amount Chargeable(Rs.) (4+5)	5227081
7 Tax Amount(CGT,SGST,IGST)	0
8 Total Amount Chargeable(Rs.) (6+7)	5227081

Rupees: Five Crore Twenty Six Lakh Twenty Seven Thousand Fifty One Only

Billed Amount (Rs.)	Invoice Date	Due date
5227081	9-Oct-18	8-Nov-18


NOTE:-

- The bill has been raised as per tariff Order of DTL for FY 2018-19 dated 25.03.2018 and Hon'ble DERC letter dated 17.04.18
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of September, 2018 is estimated as 98% and is subject to adjustment
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA).
- NDMC is requested to provide LG for FY 2018-19 w.e.f 1st April, 2018.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:
 Bank: State Bank of India, Chandra Chaur, Delhi-05
 Account No. 10825022547
 Branch Code No. 0521
 MICR No. 110002018
 RTGS Code SBIN0000831
- Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

10/11/2018
 09/10/2018
 Manager (T) Comm:
 Delhi Transco Limited

NDMC

S. No.	Month	Monthly Transmission Service Charge [1118.57*NDM/365]	Monthly Transmission System availability factor (TAFM) in %	Monthly Transmission Charge (Inclusive of Incentive) recoverable [(C)*(D)/99.99%]	Weighted Avg. Enrl. (%) for Aug. 2018	Apportionment of Transmission Service Charge [(E)*(F)/100] (Rs.)	Already billed amount (C*F)/100 (Rs.)	Difference of amount [(G)-(H)] in Rs.
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	Aug. 2018	950018358	99.249	952407706	5.862	55830145	55690076	140669
	TOTAL	950018358		952407706		55830145	55690076	140669

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.dethisltdc.org</p>
---	---	---

No. F.DTL/207/2018-19/Manager(EA/SO)/EAC/419

Dated 08.08.2018

To


G.M.(C&RA),DTL
 CEO, BSES Rajdhani Power Ltd.
 CEO, BSES Yamuna Power Ltd.
 MD, TPDDL
 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
 Chief Finance Officer, (BSES).
 The Secretary, NDMC.
 G.E.(U),Electric Supply,MES


Details of Transmission Capacity allocation of Distribution Licensees for
 the month of July'18

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the
 purpose of distribution of Transmission Charges for the month of July-18 The
 Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
 As above

/-


 Manager(EA/SO)

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
---	---	---

No. F DTL/207/2017-18/Manager(EA/SO)/EAC/420

Dated 08.08.2018
Due date 07.09.2018

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply MES
Deputy Manager (F) SLDC.
Pr. Chief Electrical Engineer/NR, Headquarter Office, Baroda House, N. Delhi

Provisional billing of SLDC Charges for the month of July 2018

Please find enclosed herewith the SLDC charges bill for the month of July-18 based on the order of DERC order dated 14.09.2009.

It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC" payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
Department,
System Operation,
33 kV Sub Station Bldg, Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch : Corporation Bank, M-41, P.B. No. 162, Connaught Circus, N. Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 510101006022501
IFSC Code : CORP0000141
Account Type : Current account

As above

//-

Manager(EA/SO)

72-

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Computation of SLDC charges bill for the month of July 2018

1) Total SLDC charges recoverable for FY 11-12 in Rs. Or on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2017-18)	=	9.0356
2) SLDC Charges recoverable per month (in Rs.)	(S.No 1/12) =	7529666

Details of SLDC charges to be recovered for the month of July'18

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	3501.482	39.645	2985136
BYPL	2047.592	23.183	1745602
TPDDL	2687.486	30.428	2291127
NDMC	491.122	5.561	418725 /
NES	95.024	1.076	81019
Northern Rai	9.460	0.107	8057
Total	8832.165	100.000	7529666

<p>Office of Manager (System Operation) 33kv Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI 110002 www.dtl.gov.in www.delhisldc.org</p>
---	---	--

No. F.DTL/207 2018-19/Manager(EA/SO)/EAC/515

Dated 07.09.2018

To

G.M.(C&RA)DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES

Details of Transmission Capacity allocation of Distribution Licensees for
the month of August'18

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Aug-18 The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above

(Signature)

Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of August 2018

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	992.482	38.609	2143.249	41.102	121.140	17.856	3256.870	38.481
BYPL	501.832	19.522	1256.599	24.098	223.614	32.961	1982.044	23.418
NDPL	654.577	25.464	1690.839	32.426	278.582	41.063	2623.997	31.004
NDMC	326.696	12.709	114.372	2.193	55.084	8.119	496.152	5.862
MES	95.024	3.697	0.000	0.000	0.000	0.000	95.024	1.123
Northern Rail	0.000	0.000	9.460	0.181	0.000	0.000	9.460	0.112
Total	2570.610	100.00	5214.519	100.000	673.419	100.000	8463.547	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering losses & weighted Avg. of the contracted power for the month of Aug'18

Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org

No. FDTL/207/2017-18/Manager(EA/SO)/EAC/514

Dated 07.09.2018
Due date 06.10.2018

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F), SLDC.
Pr. Chief Electrical Engineer/NR, Headquarter Office, Baroda House, N. Delhi

Provisional billing of SLDC Charges for the month of August 2018

Please find enclosed herewith the SLDC charges bill for the month of August-18 based on the order of DERC order dated 14.09.2009.

It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC" payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
Department,
System Operation,
33 kV Sub Station Bldg, Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch :- Corporation Bank, M-41, P.B. No. 162, Connaught Circus, N. Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 510101006022501
IFSC Code :- CORP0000141
Account Type :- Current account

As above

(Signature)
Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Computation of SLDC charges bill for the month of August 2018

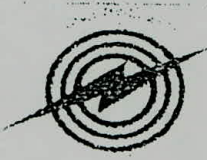
1) Total SLDC charges recoverable for FY 11-12 in Rs. Cr = 9.0356
 (on the basis of provisional SLDC Charges approved by DERC order dated 14.03.09
 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 &
 Subject to finalisation by DERC for ARR FY 2017-18)

2) SLDC Charges recoverable per month (in Rs.) (S.No. 1/12) = 7529666

Details of SLDC charges to be recovered for the month of August '18

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	3256.870	38.481	2897491
BYPL	1982.044	23.418	1763297
TPDDL	2623.997	31.004	2334498
NDMC	496.152	5.862	441389
MES	95.024	1.123	84558
Northern Ry	9.460	0.112	8433
Total	8463.547	100.000	7529666

DELHI TRANSOCO LIMITED
 STATE LOAD DESPATCH CENTER
 REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
 STATION, NEW DELHI-110002
 WORKING HOURS : 10.00 AM to 05.00 PM
 Telephone : 23211201



Office of
 Manager (System Operation)
 1st Floor Sub Station Building
 Metro Road, New Delhi-110002
 Phone : 23211201
 Fax No. : 23211202

No. P.D/11/207/2018-19/Manager/SA/SOI/AC/588 Date: 09.10.2018

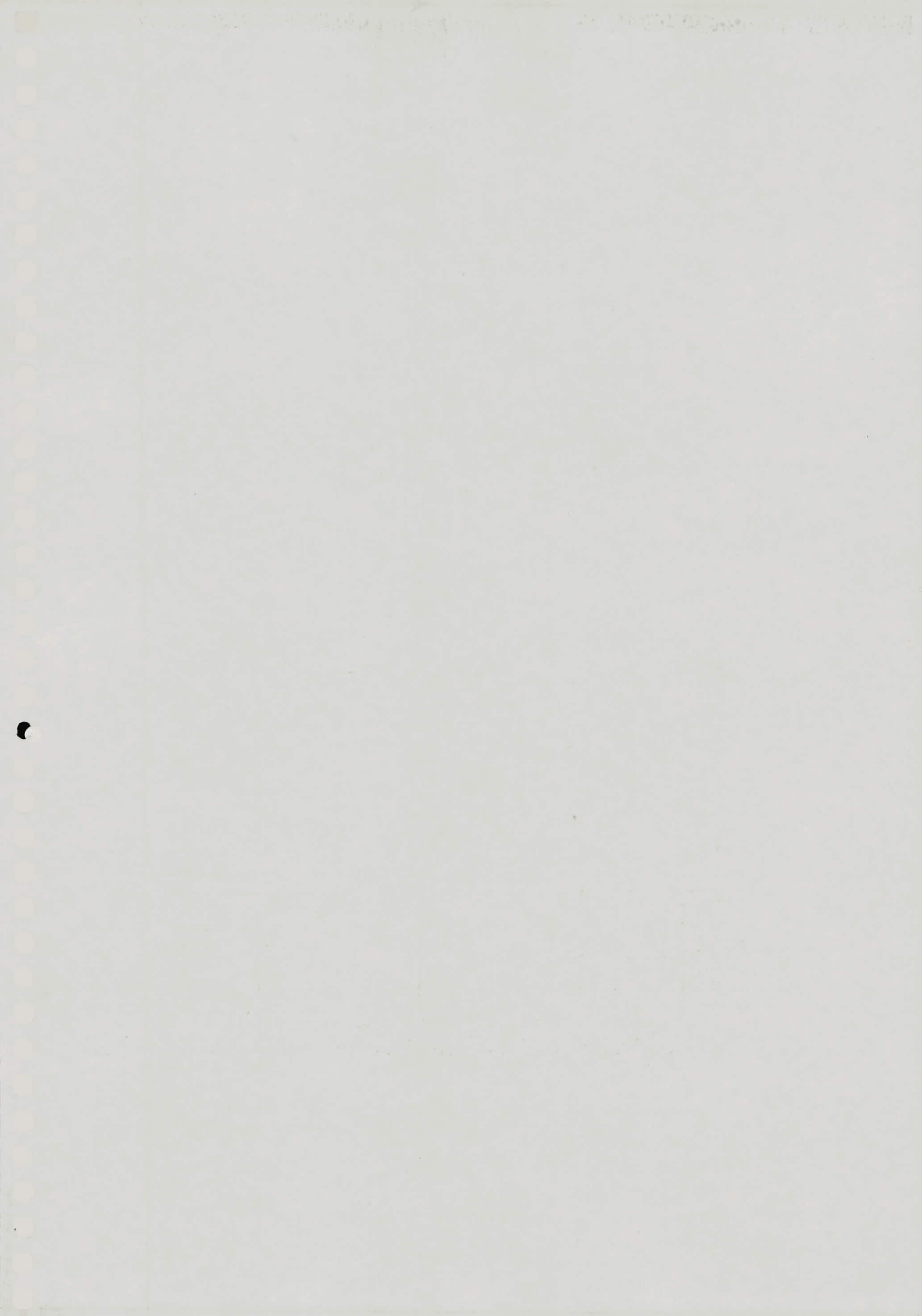
GAIL (KRA) LTD.
 CEO, BSES Rajdhani Power Ltd.
 MD, TPDDL
 CEO, BSES Yamuna Power Ltd.
 SH. Smit Kishan A Vardan, BSES Yamuna Power Ltd.
 Sr. Supply Officer, APPMCO, BSES Rajdhani Power Ltd.
 Chief Financial Officer, BSES
 The Secretary, NIDMCT
 GAIL (KRA) LTD.
 GAIL (KRA) LTD.

Details of Transmission Capacity allocation of Distribution Licensees for the month of September 18

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Sept-18. The Transmission capacity allocation to distribution licensees is posted in SI DC website also.

Enclosed:
 As above

Manager/SA/SOI



- 78 -

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of September 2018

Licensees	Weighted Avg Entitlement of Gen Station with in Delhi		Weighted Avg Entitlement in CSGS stations & long term OA capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	392.482	38.609	2143.24	41.102	127.627	22.198	3258.257	59.051
BYPL	501.632	19.522	1255.539	24.098	184.281	33.885	1942.711	23.302
NDPL	654.577	35.464	1650.336	32.426	210.276	38.095	2555.592	30.654
NDMC	249.696	12.709	114.871	2.193	34.684	6.322	475.953	5.709
DES	95.024	3.667	0.000	0.000	0.000	0.000	95.024	1.140
Delhi Metro	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total	2570.610	100.00	5214.511	100.000	551.978	100.000	6337.106	100.000

Note: The Transmission Capacity for contracted power is based on Delhi load chart considering losses & weighted Avg of the contracted power for the month of Sept 18

Office of
Manager (System Operation)
33kV and Sub-Station Building,
Metro Road, New Delhi-110002
Ph No. 22211201
Fax No. 22210112, 242-1011



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.deltransco.org

NA, F DTL 207/2017-18, Manager(EA/SO)EACSSD

Dated: 09.10.2018
Due date: 08.11.2018

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL
Sh. Sunil Kakkar, AVP(PMO), BSES Yamuna Power Ltd.
Sh. Saifay Srivastav, AVP(PVCG), BSES Rajdhani Power Ltd.
Chief Finance Officer (BSES)
The Secretary, NDVA
C.E.O. Electric Supply M.S.
Deputy Manager (F), SLDC
En. Chief Electrical Engineer NR, Maintenance Office, Kirti House, N. Delhi

Provisional billing of SLDC Charges for the month of September 2018

Please find enclosed herewith the SLDC charges bill for the month of September-18 based on the order of DERC order dated 14.09.2009.

It is requested to remit the payment through Money Order/ Demand Draft in the name of Delhi Transco Limited, SLDC payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.
Department,
System Operation
33kV Sub Station Bldg Metro Road,
N. Delhi-110002

Or through FCS/FFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch :- Corporation Bank, M-41, P.B. No. 162, Connaught Circus, N. Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 510301006022501
IFSC Code :- CORP0000141
Account Type :- Current account

As above

Manager(EA/SO)



DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTRE

Annexure 'A'

Computation of STDC charges bill for the month of September 2018

1) Total STDC charges recoverable for 11-12 in the CT
on the basis of meter and STDC charges approved by DTRO order dated 14.09.09
for Rs 08-09.5 as per decision taken in the meeting held on 24.12.2012 &
Subject to final say on by DERD for ARR FY 2012-13.
2) STDC charges recoverable per month (in Rs.)

$$9.0356 = 1 \times 7529656$$

Details of STDC charges to be recovered for the month of September 18

Licensees	Old Weighted Avg. Settlement	STDC Charges for the month
BHEL	3766.257	39761
Gen.	1042.71	23707
TPDDL	2566.692	30764
WPLC	475.962	5709
MPS	58.021	7140
W. Power Co.	9.180	1114
Total	8337.706	107000
		7529665

DEEHI TRANSSCO LIMITED
 Registered Office: Shree Sadan, Khand Road, New Delhi 110002
 Telephone: Delhi-2610120, 2610121, 2610122, 2610123, 2610124, 2610125
 Telex: 2610120, 2610121, 2610122, 2610123, 2610124, 2610125
 Cable: DEEHI TRANSSCO, NEW DELHI

...and the other is the fact that the system is not yet fully developed. The system is still in the process of being developed, and it is not yet fully developed. The system is still in the process of being developed, and it is not yet fully developed.

2000 13

07AECDE:42A'27

Sub - Reactive Energy Bill For The Month Of June, 2018

1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 2679, 26

We Can

NSN 6272

01.07.2018 to 31.07.2018

5-Sep-18

995911

Name: ¹Benjamin
 12/1/2012
 12/1/2012
 12/1/2012

NEW DELHI MUNICIPAL COUNCIL
OFFICE OF THE CHAIRMAN
CHANDNI CHOWK
NEW DELHI - 110 006
TELEPHONE : 23311111
FAX : 23311111

50

11:21:10.3: 07/23/04

454

7E75:

2000

1952

1. 2007

10. 2000

1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 2679, 26

$$f(x) = \frac{1}{2} \left(\frac{1}{x} + \frac{1}{x^2} \right) \quad \text{for } x \in (0, 1) \quad \text{and} \quad f(x) = 0 \quad \text{for } x \in [1, \infty).$$

... ..

0.947, 1)

• 257075

[illegible]

Manager (T) Control
De Hi Transco Limited

Relative Energy Statement has been forwarded to Electricity Board for verification of capacity of capacitor bank (capacity usually 180000 KVAR) during the month of August 18. However, it is said to be in excess of 100000 KVAR. It is verified on the basis of RTI that consideration to make the payment please.

Copyright © 2000 by John Wiley & Sons, Inc.

6000

1. Please New Delhi 110002 or through email to hr@2012@bank.com
Confirmation of the payment may be conveyed to the office of Management, 33 KV Road Sub Station Building,
17GS Code
VIGR Code
VIGR No.
Branch Code No.
Account No
Bank
State Bank of India, Gandhi Chowk, Durgam
17GS Code
VIGR Code
VIGR No.
Branch Code No.
Account No
Bank
State Bank of India, Gandhi Chowk, Durgam

1. Billing papers
2. Existing energy metering conditions for above
3. Existing energy metering conditions for above
4. Existing energy metering conditions for above
5. Existing energy metering conditions for above
6. Existing energy metering conditions for above
7. Existing energy metering conditions for above
8. Existing energy metering conditions for above
9. Existing energy metering conditions for above
10. Existing energy metering conditions for above

18-SEP-88
 SENDVCHB-BZ8
 18-SEP-88
 SYABCC#42A127
 99834
 29-SEP-88
 18-SEP-88

[illegible]

7-1 No 23378975

8/11/22

8/15/22



10-115/A-CP
31/10/18

DELHI TRANSCO LIMITED
(Regd. Office: Bhakti Sadan, Kirti Road, New Delhi-110002)
Corporate Identification No. (CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02

BILL OF SUPPLY

01.09.2018 to 30.09.2011
10-Nov-18
996911

Invoice No. RE/NDMC/18-19/34
Invoice Date 31-Oct-18
GST No. 07AAABCD6342A1Z7

Sub: Reactive Energy Bill For The Month Of September, 2018

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC 07AAALN207601ZX
Billing Director (Power)
Address New Delhi Municipal Council
Room No. 5018, 5th floor
Palika Kendra,
New Delhi-110001, Fax No. 23303054/11500945

Bill Details:

01.09.2018 to 31

1. Billing period
2. Reactive Energy under HV conditions (i.e. above 103%) in KVarh
3. Energy Charges @ Palis 14.0 per KVarh on S.No.2
4. Reactive Energy under LV conditions (i.e. below 107%) in KVarh
5. Energy Charges @ Palis 14.0 per KVarh on S.No.4
6. Total Billed Amount (3+5) (Rs.)
7. Net Amount Payable (+)/Receivable (-) by NDMC in Rs.
8. Tax Amount (CGST, SGST, JGST)
9. Total Amount Payable (+)/Receivable (-) by NDMC in Rs.

Ruppes Seventy Three Thousand Eight Hundred Eight Only

Bill Amount 73808

Invoice Date 31-Oct-18

NOTE

1. Reactive Energy Export (-)/Import (+)
2. Energy Charges Payable (+)/Receivable (-) by DISCOM
3. This bill is as per details provided by Metering & Protection wing of C&M Department of DTL and available on SLDC website
4. This bill has been raised as per DEPD Order dated 16/07/2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-09-2010.
5. Any kind of Rebate is not applicable on payment of Reactive Energy bill.
6. Payment be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820083547
Branch Code No. 0631
MICR No. 110602018
RTGS Code SEIN00000831
7. Confirmation of the payment may be conveyed to the office of Manager (Comm.), 33 KV Grid Sub Station Building, I.P. Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

Manager (T) Comm.
Delhi Transco Limited

E.G. Power
31/10/18

10/11/18
31/10/18

Annexure III:

Copies of Long Term Power
Procurement Bills (Quarter 3)



Bill No. 601407876

NTPC Ltd.

NCR-Headquarters

R&D Building, Sector-24

Noida, UP 201301

Energy Bill 01.10.2018 - 31.10.2018

Bill No. 601407876

Tariff Ref. CERC Regulation 2014-19

Date 05.11.2018

REA Ref.

Beneficiary New Delhi Municipal Council .

REA Date

Station Badarpur Thermal Power Station 1D

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	188.21569	-317,348	0	-317,348
02	Energy Charges Coal	Rs./kWh	3.66100	77,208,602	0	77,208,602
03	Filing Charges	Rs.	3,102,000.00	549,985	549,985	0
Totals				77,441,239	549,985	76,891,254

Grand Total 76,891,254

Rupees (in words) Seven Crore Sixty-Eight Lakh Ninety-One Thousand Two Hundred Fifty-Four Only

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	54.830	%	SG Coal	19,997,048	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	17.7300000	%
			Cumulative Entitlement	17.7300000	%

Energy Charge Rate (ECR)

Coal	3.861	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \pm LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,516.60	kCal/Litre
GHR	2,750.00	kCal/kWh	LPPF	4,977.55	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,901.97	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	61,475.50	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	19,997,048	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	0	kWh	Cumulative ECR(Normative)	0.000	Rs./kWh
Benef. En. Req(Below 85%)	0	kWh	Cumulative ECR(Actual)	0.000	Rs./kWh
Statio En. Req(Below 85%)	0	kWh	Cumulative ECR(DC)	0.000	Rs./kWh
LPPF(Cumulative)	0.00	Rs./MT	Cumulative ECR(SG)	0.000	Rs./kWh
CVPF(Cumulative)	0.00	kCal/KG	AUL(DC)	0	%
LPSF(Cumulative)	0.00	Rs./KL	AUL(SG)	0.00000	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	0.00	kCal/kWh
CVSF(Cumulative)	0.00	kCal/Litre	AUX Actual(Cumulative)	0.00	%

Bill No. 601407875



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.10.2018 - 31.10.2018

Tariff Ref. CERC Regulation 2014-19

Bill No. 601407875

Date 05.11.2018

REA Ref.

Beneficiary New Delhi Municipal Council .

REA Date

Station National Capital Thermal Power Stn 1D

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	564.78360	70,037,873	0	70,037,873
02	Energy Charges Coal	Rs./kWh	3.53000	163,142,328	0	163,142,328
03	RLDC Charges	Rs. Cr.	0.22454	334,139	267,361	66,778
04	Filing Charges	Rs.	3,696,000.00	550,002	550,002	0
Totals				234,064,342	817,363	233,246,979

Grand Total 233,246,979

Rupees (in words) Twenty-Three Crore Thirty-Two Lakh Forty-Six Thousand Nine Hundred Seventy-Nine Only

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	91.281	%	SG Coal	46,215,957	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	14.8810000	%
			Cumulative Entitlement	14.8810000	%

Energy Charge Rate (ECR)

Coal	3.53	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \frac{100}{(100 - AUX)}$
------	------	--------	--

Base Values			Month Values		
AUX	8.50	%	CVSF	9,848.77	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	4,994.54	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,802.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	35,779.93	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	46,215,957	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	2,316,315,381	kWh	Cumulative ECR(Normative)	3.636	Rs./kWh
Benef. En. Req(Below 85%)	112,704,099	kWh	Cumulative ECR(Actual)	3.627	Rs./kWh
Statio En. Req(Below 85%)	725,014,443	kWh	Cumulative ECR(DC)	3.636	Rs./kWh
LPPF(Cumulative)	5,077.61	Rs./MT	Cumulative ECR(SG)	3.808	Rs./kWh
CVPF(Cumulative)	3,752.63	kCal/KG	AUL(DC)	104.49	%
LPSF(Cumulative)	36,722.15	Rs./KL	AUL(SG)	73.60000	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,447.60	kCal/kWh
CVSF(Cumulative)	9,800.68	kCal/Litre	AUX Actual(Cumulative)	8.37	%

Bill No. 601419253



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.11.2018 - 30.11.2018

Tariff Ref. CERC Regulation 2014-19

Bill No. 601419253

Date 05.12.2018

REA Ref.

Supplying New Delhi Municipal Council.

REA Date

Receiving National Capital Thermal Power Stn 1D

Regular Energy

	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	564.78360	70,037,873	0	70,037,873
02	Energy Charges Coal	Rs./kWh	3.61900	144,273,118	0	144,273,118
03	RLDC Charges	Rs. Cr.	0.26942	400,918	334,140	66,778
04	Filing Charges	Rs.	3,696,000.00	550,002	550,002	0
Totals				215,261,911	884,142	214,377,769

Grand Total 214,377,769

Rupees (in words) **Twenty-One Crore Forty-Three Lakh Seventy-Seven Thousand Seven Hundred Sixty-Nine Only**

REA Data - Regular Energy

Station Data			Beneficiary	
PAFN	89.919	%	SG Coal	30,865,465 kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0 kWh
			Monthly Entitlement	14.8810009 %
			Cumulative Entitlement	14.8810000 %

Energy Charge Rate (ECR)

Coal	3.619	Rs/kWh
------	-------	--------

$$\left(\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right) \times (100 / (100 - AUX))$$

Base Values			Month Values	
AUX	8.50	%	CVSF	9,889.00 kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	5,092.23 Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,780.00 kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	34,904.61 Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	39,865,465	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	2,590,380,090	kWh	Cumulative ECR(Normative)	3.634	Rs./kWh
Benef. En. Req(Below 85%)	157,834,275	kWh	Cumulative ECR(Actual)	3.622	Rs./kWh
Statio En. Req(Below 85%)	819,042,200	kWh	Cumulative ECR(DC)	3.634	Rs./kWh
LPPF(Cumulative)	5,079.16	Rs./MT	Cumulative ECR(SG)	3.806	Rs./kWh
CVPF(Cumulative)	3,755.52	kCal/KG	AUL(DC)	101.8	%
LPSF(Cumulative)	36,529.85	Rs./KL	AUL(SG)	73.09000	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,444.53	kCal/kWh
CVSF(Cumulative)	9,810.02	kCal/Litre	AUX Actual(Cumulative)	8.41	%



Bill No. 601- 0763

NTPC Ltd.

NCR-Headquarters

R&D Building, Sector-24

Noida, UP 201301

Energy Bill 01.12.2018 - 31.12.2018

Bill No. 601430763

Tariff Ref. CERC Regulation 2014-19

Date 04.01.2019

REA Ref.

Beneficiary New Delhi Municipal Council.

REA Date

Station National Capital Thermal Power Stn 1D

Regular Energy

S.No.	Description	Unit	Rate	Current Amount	Already Claimed	Not Yet Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	564.78360	70,037,873	0	70,037,873
02	Energy Charges Coal	Rs./kWh	3.64100	128,681,769	0	128,681,769
03	RLDC Charges	Rs. Cr.	0.31364	466,723	400,918	65,805
04	Filing Charges	Rs.	3,696,000.00	550,002	550,002	0
05	Compensation Charges(Th)	Rs./kWh	0.00700	4,105,120	0	4,105,120
Totals				203,841,487	950,920	202,890,567

Rupees (In words) Twenty Crore Twenty-Eight Lakh Ninety Thousand Five Hundred Sixty-Seven Only

Grand Total 202,890,567

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	90.418	%	SG Coal	35,342,425	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	14.8810000	%
			Cumulative Entitlement	14.8810000	%

Energy Charge Rate (ECR)

Coal	3.641	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times (100 / (100 - AUX))$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,747.94	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	5,119.46	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,779.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	38,291.72	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	35,342,425	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	2,824,104,234	kWh	Cumulative ECR(Normative)	3.635	Rs./kWh
Benef. En. Req(Below 85%)	215,211,139	kWh	Cumulative ECR(Actual)	3.642	Rs./kWh
Statio En. Req(Below 85%)	1,036,376,717	kWh	Cumulative ECR(DC)	3.635	Rs./kWh
LPPF(Cumulative)	5,082.49	Rs./MT	Cumulative ECR(SG)	3.807	Rs./kWh
CVPF(Cumulative)	3,757.47	kCal/KG	AUL(DC)	100	%
LPSF(Cumulative)	36,675.66	Rs./KL	AUL(SG)	73.27000	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,457.58	kCal/kWh
CVSF(Cumulative)	9,804.88	kCal/Litre	AUX Actual(Cumulative)	8.40	%

PRAGATI POWER CORPORATION LIMITED

(A Government of NCT of Delhi Undertaking)
Himadri: Rajghat Power House Office Complex
Behind Rajghat, New Delhi: 110002

No:PPCL/NDMC/Energy Bill/2018-19/ 463

Date 06-11-2018

Director (Power)
New Delhi Municipal Council
Palika Kendra
New Delhi

Kind attention: Mr. Gulshan Anand, A.O.(Power)

Sir,

We are enclosing following energy bills. Please acknowledge bills and arrange to pay expeditiously.

1. Energy bill of PPS-I & PPS-III stations for the month of Oct, 2018

Sl.No	Bill Description	Bill /Debit/Credit note No.	Date	Amount (Rs)	Amount Eligible for details (Rs)
1	PPS-I Oct. 2018	PPCL/18-19/0076	06-11-2018	23,15,70,154	23,15,70,154
3	PPS-III Oct. 2018	PPCL/18-19/0081	06-11-2018	19,91,79,915	19,91,79,915
TOTAL (Principal bill)				43,07,50,069	43,07,50,069

E & O.E

For P.P.C.L

Authorized Signatory
Ph: 23243083, 23287104
Fax: 23282767, 23272975

End: as above

Energy bill of PPS-I & PPS-III (Barwara) for Oct 2018 amounting Rs. 43,07,50,069/- verified for including of energy 34.957021 mwh & 29.507294 mwh respectively as per promissory energy account issued by SWC Delhi

EE (SWC)

08/11/18
JEE (SWC)

BILL OF SUPPLY

ORIGINAL COPY

POWER CORPORATION LIMITED

Government of GNCTD Undertaking)

Address: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/18-19/0076

Invoice Date: 06-11-2018

Period 01.10.2018 to 31.10.2018

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	147279727.5	%	30.30%	4,46,25,758
2	Energy Charges Combined Cycle (Unit)	34928991	Rs.	5.346	18,67,30,388
3	Energy Charges Open Cycle (Unit)	28030	Rs.	7.635	2,14,008
4					
5					

Total Invoice Value

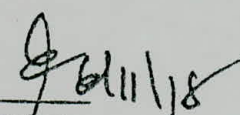
23,15,70,154

E & O.E.

(In words)

Rupees TwentyThree Crore Fifteen Lakh Seventy Thousand One Hundred FiftyFour Only

For PRAGATI POWER CORPORATION LIMITED


 Authorised Signatory

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: OCT.2018

$$ECR = GHR \times LPPF \times 100 / (CVPF \times (100-AUX))$$

Parameters for ECR

Gross Station Heat Rate		LPPF	CVPF	Combined Cycle	Open Cycle	Combined Cycle	Open Cycle
Combined Cycle	Open Cycle						
kCal/kWh		(Rs./SCM)	kCal/SCM	AUX %	AUX %	ECR in Rs/kwh	
2000	2000	24.691	9387.054	2	0.5	5.346	7.635

((AFCX7/12)(PAF7/NAPAF) subject to ceiling of (AFCX7/12)-(CC1+CC2+CC3+CC4+CC5+CC6)
Parameters for Capacity Charges

AFC (Rs.in crores)	PAFn	NAPAF
166.51	11.7%	85%

Rupees	
Capacity Charges =	14,72,79,727
Total	14,72,79,727

Total Scheduled Drawl (units)		Open Cycle ESO	Combined Cycle ESO
BRPL	32876708	26362	32850344
BYPL	20181379	16168	20145213
TPDDL	24951315	19927	24831388
NDMC	34957021	28030	34928991
MES	8494079	6811	8487268
Total	121340500	57295	121243205

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	10.77	10.77
MAY	15.25	26.02
JUN	15.34	41.35
JUL	14.15	55.50
AUG	11.36	66.87
SEP	15.54	82.40
OCT		82.40
NOV		82.40
DEC		82.40
JAN		82.40
FEB		82.40

GAS		Month: OCT.2018		LPPF- Gas (Rs./SCM)
1st fortnight		2nd fortnight		
GAS	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.
NATURAL	4350000.00	5,11,83,452	48,40,000	5,41,79,135
PMT	301078.70	54,29,382	3,88,860.99	69,25,044
GMS NG NAPM	300000.00	40,06,490	3,20,000	42,42,822
diver RLNG	23,68,858	11,21,85,335	28,63,800.15	10,70,78,880
RLNG trenches	12,41,80,84	12,41,80,84	30,18,883.24	1,67,50,084
Diver NON-AMP	1470000.00	1,95,33,393	16,30,000	2,16,08,049
Diver GMS- PMT	1,24,984.95	22,62,306	173880.63	3113700
Diver NATURAL				
Debit				
TOTAL	12688883.01	318835421.00	13031305.01	313892489.00

Authorized Signatory

BILL OF SUPPLY

POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Address: Rajghat Power House Office Complex
And Rajghat, New Delhi-110002

STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/18-19/0081

Invoice Date: 06-11-2018

Period: 01.10.2018 to 31.10.2018

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN: 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN: 07AAALN2075Q1ZK

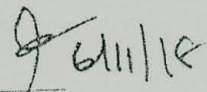
Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	985238761	%	7.30%	7,19,22,430
2	Energy Charges Combined Cycle (Unit)	29475915	Rs.	4.277	12,60,68,488
3	Energy Charges Open Cycle (Unit)	31379	Rs.	6.291	1,97,407
4	misc.adj				9,91,590
5					
Total Invoice Value					19,91,79,915

E.& O.E.

(In words)

Rupees Nineteen Crore NinetyOne Lakh SeventyNine Thousand Nine Hundred Fourteen Paise EightyOne Only

For PRAGATI POWER CORPORATION LIMITED


 Authorised Signatory

FRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: OCT.2018

Parameters for ECR

$$ECR = GHR \times LPPF \times 100 / (CVPF \times (100 - AUX))$$

Gross Station Heat Rate		LPPF	CVPF	Comb. Cycle		Open Cycle	
Combined Cycle	Open Cycle			AUX %	AUX %	Comb. Cycle	Open Cycle
kCal/kWh	(Rs./SCM)	kCal/SCM	AUX %	AUX %	Ra/kwh	Ra/kwh	
1846.14	2766.78	21.247	8401.788	2.5	1	4.277	6.281

((AFCX7/12)(PAF7/NAPAF) subject to ceiling of (AFCX7/12)-(CC1+CC2+CC3+CC4+CC5+CC6)

Parameters for Capacity Charges

AFC (Rs. in crores)	PAF	NAPAF
1083.03	1172.419	85%

Capacity Charges =	Rupees
Total	88,62,38,781

Month	F.C. Recov Rs. In crore	CUMM. F.C. Rs. In crores
APR	60.17	60.17
MAY	61.34	121.51
JUN	68.27	189.78
JUL	74.28	264.05
AUG	82.52	346.57
SEP	91.61	438.18
OCT		438.18
NOV		438.18
DEC		438.18
JAN		438.18
FEB		438.18

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	123211235	131028
BYPL	89470891	94954
TPDDL	113840565	121063
NDMC	29607294	31379
MES	4678867	4977
PEPCL	32672356	34639
HPFC	33223540	35331
Total	428595760	482610

Computation of LPPF (provisional)					
GAS types	1st fortnight		2nd fortnight		(Rs./SCM)
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NG NAPM	23480000.00	32,80,40,511	25024000.00	34,62,93,781	21.247
Mid term RLNG	15934520.38	68,02,87,437	15935812.44	1,86,31,50,208	
NG PMT					
NG NAPM					
SPOT RLNG					
GMS RLNG TPT	13295957.82	12,70,31,523	4,93,108	1,87,10,823	
NG NATURAL					
Credit					
TOTAL	46380648.00	1036058221.00	41453020.00	830164813	

AUTHORISED SIGNATORY

BILL OF SUPPLY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/18-19/0088

Invoice Date: 06-12-2018

Period 01.11.2018 to 30.11.2018



Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

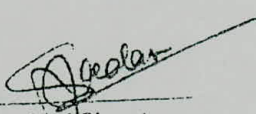
Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	138758333.8	"n 30.30%	4,20,43,776
2	Energy Charges Combined Cycle (Unit)	33399039	Rs. 4.138	13,82,05,225
3	Energy Charges Open Cycle (Unit)	84039	Rs. 5.91	4,96,669
4				
5				
Total Invoice Value				18,07,45,670

E.& O.E.

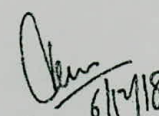
(In words)

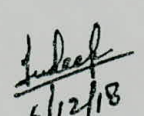
Rupees Eighteen Crore Seven Lakh FortyFive Thousand Six Hundred Seventy Only

For PRAGATI POWER CORPORATION LIMITED


 Authorised Signatory

The energy of 33.483078 MUs amounting Rs. 180745670/-
of PPCL-I for the period 01/11/18 to 30/11/18 is
verified provisionally.


 EE(SLDC) 6/12/18


 JEE(SLDC) 6/12/18

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: NOV.2018

$$ECR = GHR \times LPPF \times 100 / \{CVPF \times (100 - AUX)\}$$

Parameters for ECR

Gross Station Heat Rate		LPPF (Rs./SCM)	CVPF kCal/SCM	Combined Cycle AUX %	Open Cycle AUX %	ECR in Rs/kwh	
Combined Cycle	Open Cycle					Combined Cycle	Open Cycle
kCal/kWh							
2000	2900	18.998	9358.857	2	0.5	4.138	5.910

((AFCX2/3)(PAF8/NAPAF) subject to ceiling of (AFCX2/3)-(CC1+CC2+CC3+CC4+CC5+CC6+CC7)

Parameters for Capacity Charges

AFC (Rs.in crores)	PAFn	NAPAF
166.51	88.04%	85%

Capacity Charges = Total	Rupees
	13,87,58,334
	13,87,58,334

Month	F.C Recovered Rs. in crore	CUMM F.C Rs. in crores
APR	10.77	10.77
MAY	15.25	26.02
JUN	15.34	41.36
JUL	14.15	55.50
AUG	11.36	66.87
SEP	15.54	82.40
OCT	14.13	97.13
NOV		97.13
DEC		97.13
JAN		97.13
FEB		97.13

Total Scheduled Drawl (units)		Open Cycle ESO	Combined Cycle ESO
BRPL	31723368	70622	31643746
BYPL	18263402	48639	18217563
TPDDL	21809306	54739	21754567
NDMG	33483078	84039	33399039
MES	9497846	23838	9474008
Total	114777000	288677	114488923

Computation of LPPF			Month:	NOV.2018	L.PPF - Gas (Rs./SCM)
GAS	1st fortnight		2nd fortnight		18.998
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NATURAL	4650000.00	5,47,77,882	75,00,000	9,02,22,387	18.998
PMT	386207.12	66,58,963	5,94,498.27	1,19,26,479	
GMS NG NAPM	3000000.00	40,04,597	3,00,000	40,04,470	
Diver RLNG	26,52,200	10,88,28,721	51,824.83	19,17,225	
RLNG trench	2905293.67	10,73,40,727	3,43,274.18	1,31,15,706	
Diver NON-AMP	1260000.00	1,67,05,681	26,81,047	3,92,08,150	
Diver GMS- PMT	1,12,012.67	19,29,704	166678.49	2647051	
Diver NATURAL					
Debit					
TOTAL	12465713.01	300286280.00	11937273.00	163326476.00	

Authorised Signatory

BILL OF SUPPLY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)
Himadri Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/18-19/0093

Invoice Date: 06-12-2018

Period: 01.11.2018 to 30.11.2018

Billed to:	Supplied to:
Customer Name: NEW DELHI MUNICIPAL COUNCIL	Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power) Palika Kendra, Parliament Street, New Delhi	Address: Director (Power) Palika Kendra, Parliament Street, New Delhi
State: Delhi	State: Delhi
State code: 110001	State code: 110001
GSTIN/ UIN: 07AAALN2075Q1ZK	GSTIN/ UIN: 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	830813627	7.30%	6,21,09,541
2	Energy Charges Combined Cycle (Unit)	19183705	Rs. 3.753	7,20,34,814
3	Energy Charges Open Cycle (Unit)	28536	Rs. 5.524	1,57,631
4	misc.adj			(9,70,939)
5				13,33,31,047

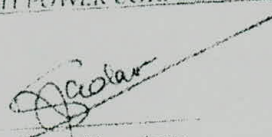
Total Invoice Value

E & O.E.

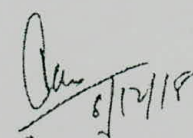
(In words)

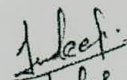
Rupees Thirteen Crore ThirtyThree Lakh ThirtyOne Thousand FourtySeven Only

For PRAGATI POWER CORPORATION LIMITED


Authorised Signatory

The energy of 19212241 MUs amounting Rs. 133331047/-
of PPCL-III for the period 01/11/18 to 30/11/18 is verified
provisionally.


6/12/18
EE(SLDC)


6/12/18
JEE (SLDC)

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III

CALCULATIONS OF ECR & AFC

MONTH: OCT 2018

Parameters for ECR		ECR = GHR X LPPF X 100 / (CVPF X (100-AUX))					
Gross Station Heat Rate		LPPF		CVPF		Comb. Cycle	
Combined Cycle	Open Cycle	(Rs./SCM)		kCal/SCM		AUX %	AUX %
1845.14	2755.78	18.903		9526.234		2.5	1
						Rs/kwh	
						3.755	5.524

((AFCX2/3)(PAF&NAPAF) subject to ceiling of (AFCX2/3)-(CC1+CC2+CC3+CC4+CC5+CC6+CC7)

Parameters for Capacity Charges

AFC (Rs.in crores)	PAF%	NAPAF
1083.03	73.20%	85%

Capacity Charges = Rupees
Total 85,08,15,627

Month	F.C. Recov Rs. in crore	CUMM. F.C. Rs. in crores
APR	60.17	60.17
MAY	61.34	121.51
JUN	68.27	189.79
JUL	74.26	264.05
AUG	82.52	346.57
SEP	91.61	438.18
OCT	98.52	536.71
NOV		536.71
DEC		536.71
JAN		536.71
FEB		536.71

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	113741123	168938
BYPL	53601255	79613
TPDOL	68454624	101674
NDMC	19212241	28536
MES	4853441	7209
PSPCL	22360862	33212
HPPC	20917318	31058
Total	303140864	450250

Computation of LPPF (provisional)					(Rs./SCM)
GAS types	1st fortnight		2nd fortnight		
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NG NAPM	20954938.00	29,59,37,465	23136522.00	33,47,81,000	18.903
Mid term RLNG	9659090.70	282788067.00	7959683.00	23,20,67,689	
NG PMT					
NG NAPM					
SPOT RLNG					
GMS RLNG TPT	1080522.30	4,13,37,050			
NG NATURAL					
Credit					
TOTAL	31694551.00	620062682.00	31096205.00	566843689	

AUTHORISED SIGNATORY

BILL OF SUPPLY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/18-19/0100

Invoice Date: 04-01-2019

Period 01.12.2018 to 31.12.2018

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	138758333.1	%	30.30%	4,20,43,775
2	Energy Charges Combined Cycle (Unit)	35351688	Rs.	5.107	18,05,41,070
3	Energy Charges Open Cycle (Unit)	210647	Rs.	7.294	15,36,461
4					
5					
					22,41,21,306

Total Invoice Value

E.& O.E.

(In words)

Rupees TwentyTwo Crore FourtyOne Lakh TwentyOne Thousand Three Hundred Six Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: DEC.2018

ECR = GHR X LPPF X 100 / (CVPF X (100-AUX))

Parameters for ECR

Gross Station Heat Rate		LPPF (Rs./SCM)	CVPF kCal/SCM	Combined Cycle		Open Cycle AUX %	ECR in Rs/kwh
Combined Cycle	Open Cycle			AUX %			
kCal/kWh							
2000	2800	23.328	2320.317	2	0.5	5.107	7.294

((AFCX3/4)(PAF2/NAPAF) subject to ceiling of (AFCX3/4))-(CC1+CC2+CC3+CC4+CC5+CC6+CC7+CC8)

Parameters for Capacity Charges

AFC (Rs.in crores)	PAF2	NAPAF
188.51	88.88%	85%

Capacity Charges =
Total

Rupees
13,87,58,333
13,87,58,333

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	10.77	10.77
MAY	15.25	26.02
JUN	15.34	41.35
JUL	14.15	55.50
AUG	11.38	66.87
SEP	15.54	82.40
OCT	14.73	97.13
NOV	13.88	111.01
DEC		111.01
JAN		111.01
FEB		111.01

Total Scheduled Drawl (units)		Open Cycle ESO	Combined Cycle ESO
BRPL	34289679	203109	34086570
BYPL	18521005	198705	18411299
TPDDL	23614344	138875	23474469
NDMC	35582335	210647	35361688
MES	10182137	60194	10101943
Total	122149550	723631	121425969

Computation of LPPF		Month:	DEC.2018	LPPF- Gas
1st fortnight		2nd fortnight		(Rs./SCM)
GAS	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.
NATURAL	5310000.00	6,16,53,142	51,20,000	5,91,73,301
PMT	618160.16	1,07,67,407	7,41,277.78	1,25,04,582
GMS NG NAPM	300000.00	39,57,728	3,20,000	42,01,560
diver RLNG				
RLNG trench				
Diver NON-AMP	1050000.00	1,38,68,181	1,80,000	20,99,677
Diver GMS- PMT	2,37,681.61	41,32,185	277173.73	4578557
Diver NATURAL				
Debit				
TOTAL	12228801.00	268055113.00	14185587.00	34936814.00

Authorized Signatory

ORIGINAL

BILL OF SUPPLY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002

STATION: Fragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1Z1

Invoice No. PFCL/18-19/0105

Invoice Date: 04-01-2019

Period: 01.12.2018 to 31.12.2018

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

SL No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	980779226	% 7.30%	7,15,96,884
2	Energy Charges Combined Cycle (Unit)	22985715	Rs. 3.527	8,10,70,617
3	Energy Charges Open Cycle (Unit)	41075	Rs. 5.188	2,13,098
4				
5				
				15,28,80,599

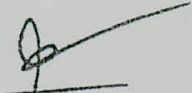
Total Invoice Value

E & O.E.

(In words)

Rupees Fifteen Crore Twenty Eight Lakh Eighty Thousand Five Hundred Ninety Nine Only

For PRAGATI POWER CORPORATION LIMITED


 Authorised Signatory

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: DEC.2018

Parameters for ECR		ECR = GHR X LPPF X 100 / {CVPF X (100-AUX)}					
Gross Station Heat Rate		LPPF		CVPF		Comb. Cycle	
Combined Cycle	Open Cycle	(Rs./SCM)	kCal/SCM	AUX %	Open Cycle	Comb. Cycle	Open Cycle
1846.14	2766.78	17.641	6484.728	2.6	1	3.527	6.198

((AFCX3/4)(PAF3/NAPAF) subject to ceiling of (AFCX3/4)-(CC1+CC2+CC3+CC4+CC5+CC6+CC7+CC8)

Parameters for Capacity Charges

AFC (Rs. In crores)	PAF	NAPAF
1083.93	78.33%	85%

Capacity Charges =	Ruppes
Total	98,07,79,226
	98,07,79,226

Month	F.C. Recov Rs. In crore	CUMM. F.C. Rs. In crores
APR	60.17	60.17
MAY	61.34	121.61
JUN	68.27	189.79
JUL	74.26	264.05
AUG	82.62	346.67
SEP	91.61	438.18
OCT	98.62	536.71
NOV	86.08	621.79
DEC		621.79
JAN		621.79
FEB		621.79

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	108792698	108802202
BYPL	67930810	67827274
TPDDL	72470148	72340876
NDMC	23026780	22885718
MES	6858949	6847071
PSPCL	26934130	26886086
HPPC	27132285	27083697
Total	320946620	320373128

Computation of LPPF (provisional)				
GAS types	1st fortnight		2nd fortnight	
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.
NG NAPM	23460000.00	32,82,29,854	25024000.00	34,82,96,616
Mid term RLNG	58083288.00	241843106.00	7341620.00	23,34,32,107
NG PMT				
NG NAPM	760000.00	1,05,98,706	1950000.00	2,31,64,830
SPOT RLNG				
GMS RLNG TPT				
NG NATURAL			430000.00	58,96,607
Credit				
	32303288.00	630671466.00	35105629.00	608489349

AUTHORISED SIGNATORY

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and V.C.

MONTH: APR-JUN 2018

ECR = GHR X LPPF X 100 / (CVPF X (100-AUX))

Revision due to O.C. energy certification

Parameters for ECR

MONTH	Gross Station Heat Rate		LPPF (Rs./SCM)	CVPF kCal/SCM	Combined Cycle AUX %	Open Cycle AUX %	Combined Cycle ECR in Rs/wh	Open Cycle ECR in Rs/wh
	Combined Cycle	Open Cycle						
APR	2000	2000	17.103	8358.318	2	0.6	3.742	6.348
MAY	2000	2000	21.812	8468.468	2	0.6	4.701	6.714
JUN	2000	2000	27.386	8477.879	2	0.6	5.887	8.122

Total Scheduled Demand (units)		APRIL 2018		MAY 2018		JUNE 2018		TOTAL	
DISCOMS	SCHEDULED ENERGY	APRIL 2018		MAY 2018		JUNE 2018		TOTAL	
		SCHEDULED ENERGY	Open Cycle ESO	SCHEDULED ENERGY	Open Cycle ESO	SCHEDULED ENERGY	Open Cycle ESO	Comb Cycle	Open Cycle
DISCOMS		39849369	04248	48878988	2,18,784	5,45,28,373	261016	143712831	644048
BRPL		22603023	36444	29270106	1,28,388	3,10,48,987	148015	82607641	313447
BYPL		27376266	44139	36788912	1,81,411	3,71,88,404	178013	100880018	393583
TPDDL		42535958	68580	62768628	2,31,493	6,73,34,180	274447	152085181	574490
NOMC		8383988	13485	10057822	44,247	1,12,50,070	53852	29590094	111584
MES		140729500	226887	178805240	78,4284	191348000	818868	606855816	1027133
Total		140729500	226887	178805240	78,4284	191348000	818868	606855816	1027133

VARIABLE CHARGES (Rs.)		APRIL 2018		MAY 2018		JUNE 2018		TOTAL	
DISCOMS	Comb Cycle	APRIL 2018		MAY 2018		JUNE 2018		TOTAL	
		Comb Cycle	Open Cycle	Comb Cycle	Open Cycle	Comb Cycle	Open Cycle	Comb Cycle	Open Cycle
DISCOMS		14,68,75,920	3,43,110	23,34,52,817	14,08,918	32,00,14,006	21,88,274	70,23,43,143	40,10,602
BRPL		8,44,47,508	1,94,794	13,66,85,640	5,31,997	18,22,07,691	12,51,637	40,30,50,736	23,08,428
BYPL		10,22,78,821	2,35,920	17,22,32,691	10,83,715	21,82,50,278	14,99,225	49,27,59,988	28,18,880
TPDDL		15,69,12,020	3,89,582	24,69,81,448	15,14,044	33,84,81,284	23,11,388	74,23,75,851	42,31,294
NOMC		3,12,47,574	72,078	4,72,13,934	2,97,077	8,80,24,098	4,53,538	14,41,85,578	8,22,644
MES		52,57,80,740	12,12,784	83,68,76,509	62,85,720	1,12,29,77,846	77,14,264	2,48,56,15,095	1,41,82,578
Total		52,57,80,740	12,12,784	83,68,76,509	62,85,720	1,12,29,77,846	77,14,264	2,48,56,15,095	1,41,82,578

VARIABLE CHARGES (Rs.)		APRIL 2018		MAY 2018		JUNE 2018		TOTAL	
DISCOMS	Comb Cycle	APRIL 2018		MAY 2018		JUNE 2018		TOTAL	
		Comb Cycle	Open Cycle	Comb Cycle	Open Cycle	Comb Cycle	Open Cycle	Comb Cycle	Open Cycle
DISCOMS		14,68,75,920	7,12,559	23,34,52,817	25,97,486	31,84,70,381	25,75,528	70,07,71,258	82,55,812
BRPL		8,44,47,508	4,04,210	13,66,85,640	15,08,833	18,16,97,713	18,94,185	40,27,42,578	39,05,057
BYPL		10,22,78,821	4,89,560	17,19,95,408	18,64,186	21,78,79,114	20,29,313	49,16,43,778	44,13,081
TPDDL		15,69,12,020	7,60,840	24,81,87,678	27,16,274	33,89,09,654	31,25,637	74,07,13,781	66,05,881
NOMC		3,11,93,325	1,49,597	4,70,58,341	5,19,253	6,59,11,817	6,13,868	14,41,83,483	12,82,719
MES		52,49,47,656	25,18,535	83,41,19,119	82,03,873	1,12,10,89,079	1,04,41,662	2,48,00,36,198	2,21,63,000
Total		52,49,47,656	25,18,535	83,41,19,119	82,03,873	1,12,10,89,079	1,04,41,662	2,48,00,36,198	2,21,63,000
DN		8,12,782	(13,03,801)	27,57,380	(38,38,124)	18,09,787	(27,27,488)	55,78,940	(79,86,422)



DELHI MSW SOLUTIONS LTD. (WTE)

(A Ramky Group Venture)

Sector-5, Pocket N-I, Bawana Industrial Area

Behind Pragati Power Plant, Bawana,

New Delhi 110039

GSTIN : 07AADCD1783F1ZS

Sales Invoice

01.10.2018 to 31.10.2018

DMSWSL: GSTIN -07AADCD1783F1ZS

CIN : U90001AP2009PLC063708

Energy Sale Bill No: DMSWSL/NDMC/WTE/Oct/2018-19/028

Period of Bill : 01.10.2018 to 31.10.2018

Date: 06.11.2018

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196631 / 9810799656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units (HSN Code - 27160000) (Electrical Energy)	427142	7.03	3,002,808
Grand Total			3,002,808

Rupees Thirty Lakh Two Thousand Eight Hundred Eight and Paise Twenty Six Only
Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail

Name: Delhi MSW Solutions Ltd

Bank : State Bank of India

A/c No: 37619378932

IFSC : SBIN0013039

Branch : CAG - BRANCH, HYDERABAD, TELANGANA.



Delhi MSW Solutions Ltd.

Generating Plant

Authorized Signatory

Make all cheques payable to Delhi MSW Solutions Ltd
Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

The energy bill with amount Rs. 3002808 for the energy of 427142 kwhr is verified & is as per Provisional energy account for the month of October 2018 issued by Delhi SLDC

Corporate Office : "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos. 136/2 & 4, Gachibowli, Hyderabad-500032
Tel.: 040-23015000, Fax : 040-23015444, Website : www.ramky.com

Towards sustainable growth

**DELHI MSW SOLUTIONS LTD. (WTE)**

(A Ramky Group Venture)

Sector-5, Pocket N-1, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi-110039

Towards Sustainable growth

Sales Invoice**01.11.2018 to 30.11.2018****DMSWSL: GSTIN -07AADCD1783F1ZS****CIN : U90001AP2009PLC063708**

Energy Sale Bill No: DMSWSL/NDMC/WTE/Nov/2018-19/032

Period of Bill : 01.11.2018 to 30.11.2018

Date: 06.12.2018

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal CouncilName of The Generating Plant
Delhi MSW Solutions LtdAddress:
Director - Power
Palika Kendra
Jansad Marg
New Delhi - 11001Work:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units	473615	7.03	3,329,513
(HSN Code - 27160000)			
(Electrical Energy)			
Grand Total			3,329,513

Rupees Thirty Three Lakh Twenty Nine Thousand Five Hundred Thirteen and Paise Forty Five Only
Remarks: SLDC State Energy Accounting is enclosed herewith**Bank A/c Detail**

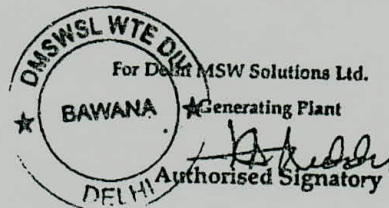
Name: Delhi MSW Solutions Ltd

Bank : State Bank of India

A/c No: 37619378932

FSC : SBIN0013039

Branch : CAG - BRANCH, HYDERABAD, TELANGANA.


Make all cheques payable to Delhi MSW Solutions Ltd
Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

The energy of 473615 Kwhr amounting Rs 3329513/- is as per provisional energy account for the month of November '18 issued by Delhi SLDC verified.

EE (SLDC)

Indeep
06/12/18
EE (SLDC)Corporate Office "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos : 136/2 & 4, Gachibowli, Hyderabad - 500032
Tel: 040-23015000 Fax : 040-23015444 Website : www.ramky.com

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 2321207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhidisc.org
--	---	--

Summary of Monthly Energy of Discom for the month of November/18
 Na. F: DTL/2018-19/Mgr(EA)/Monthly Energy Discom/763

ISSUE DATE: 11.12.2018

Sr.No.	Source/Discom	BYPL	MES	NOMC	TFDL	N-Rail	DELHI
1	RPH	-0.211357	0.000000	0.000000	-0.154627	0.000000	-0.504000
2	Regul	18.263602	9.497846	33.483878	21.879306	0.000000	114.770000
3	CT	3.044374	0.000000	0.000000	0.000000	0.000000	34.641250
4	RTS	21.062259	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	113.741123	53.601255	4.853440	19.212241	68.454625	259.863685
Total Intra State		166.309394	74.781016	14.351286	52.695319	100.641920	408.778935
(A)	ISGS	999.119430	540.348775	0.000000	46.350335	691.492010	2077.310550
1	DVC(LT-3)	81.695833	47.617509	0.000000	58.200826	0.000000	186.514168
2	DVC(MEJIA/LT-4)	24.252811	14.731612	0.000000	17.519142	0.000000	56.505955
3	DVC(MEJIA/LT-4)	0.000000	64.838293	0.000000	0.000000	0.000000	64.838293
4	Hayana CLP (Hayana/LT-5)	0.000000	0.000000	0.000000	45.237528	0.000000	45.237528
5	DVC(MPL DVC/LT-6)	0.000000	0.000000	0.000000	159.137733	0.000000	159.137733
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	1.626160	0.000000	1.626160
7	GIREL (LT-NR 2018-61)	6.184468	0.000000	0.000000	0.000000	0.000000	6.184468
8	SECI	2.579360	2.579665	0.000000	2.567242	0.000000	7.725267
9	ITPL	0.000000	0.000000	0.000000	0.000000	5.262138	5.262138
(C)	Total Long Term Bilateral Purchase	113.714862	129.766079	0.000000	284.288150	5.262138	533.031208
1	EX(Purchase)	1.08211	0.000000	0.000000	8.926754	0.000000	9.934965
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.152980	0.000000	0.000000	2.376980	0.000000	2.529960
4	Banking (Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total Short Term Purchase	1.161191	0.000000	0.000000	11.303734	0.000000	12.464725
(B)	Total Purchase(A+B+C+D)	1280.304877	744.895870	14.351286	99.045654	5.262138	3031.505618
1	EX(Sale)	-135.505673	-98.196535	0.000000	-51.366240	0.000000	-302.674010
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	-73.144880	0.000000	-73.048880
4	Banking(Sale)	-212.948895	-240.796390	0.000000	-146.197760	0.000000	-599.753045
(F)	Total Sale	-348.454568	-338.902925	0.000000	-15.605563	0.000000	-975.475935
1	Rethla	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(G)	Net Purchase (E+F+Rethla+RG)	944.209368	470.941163	14.351621	84.000039	622.809964	2076.312154
2	Renewable Generation (RG)*	12.359959	4.948218	0.000000	0.559947	7.597950	25.464609
(G)	Net Purchase (E+F+Rethla+RG)	944.209368	470.941163	14.351621	84.000039	622.809964	2076.312154

** Including Energy sale/Purchase through 2nd bidding of IIX/PXII.

MANAGERSO/ISA



DELHI MSW SOLUTIONS LTD. (WTE)

(A Ramky Group Venture)

Sector-5, Pocket N-1, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi-110039

Sales Invoice

01.12.2018 to 31.12.2018

DMSWSL: GSTIN -07AADCD1783F1ZS

CIN : U90001AP2009PLC063708

Energy Sale Bill No:DMSWSL/NDMC/WTE/Dec/2018-19/036

Date: 07.01.2019

Period of Bill : 01.12.2018 to 31.12.2018

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer

New Delhi Municipal Council

Name of The Generating Plant

Delhi MSW Solutions Ltd

Address:

Director - Power

Palika Kendra

Sansad Marg

New Delhi - 11001

Works:

Waste to Energy Plant

Sector - 5, Pocket N - 1

Bawana Industrial Area

New Delhi - 110039

Tel: 9599196831 / 9810799656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units	412534	7.03	2,900,114
(HSN Code - 27160000)			
(Electrical Energy)			
Grand Total			2,900,114

Rupees Twenty Nine Lakh One Hundred Fourteen and Paise Two Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail

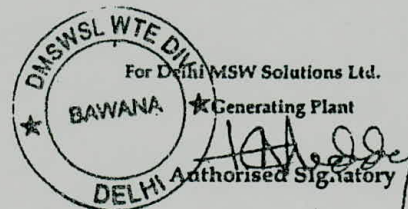
Name: Delhi MSW Solutions Ltd

Bank : State Bank of India

A/c No: 37619378932

IFSC : SBIN0013039

Branch : CAG, BRANCH, HYDERABAD, TELANGANA.



Make all cheques payable to Delhi MSW Solutions Ltd

Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

Energy bill of MSW Bawana for the month of Dec 18 amounting Rs. 2900114/- generated for scheduled energy of 412534 MWh (as per PER issued by SLDC Delhi WEE(SLDC))

Corporate Office "RAMKY GRANDIOSE" Plot 10 & 11, Sector 136/2 & 4, Gachibowli, Hyderabad - 500032

Tel: 040-23015000 Fax: 040-23015444 Website: www.ramky.com



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड ५०

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No:POWERGRID/NR01/Comm/Serial No:91105643

Date: 06 NOV 2018
CIN NO :L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra ,
Sansad Marg ,
NEW DELHI , 110001
Delhi

Customer PAN :

Subject:Bill of Supply for PoC Bill 1 for the month of October 2018

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of October 2018 as per Regional Transmission Account.

1.Bill of Supply No :MI0700000087

Dated : 06 NOV 2018

2.Amount : Rs.23,806,982.00

(In words: Rupees Two Crore Thirty Eight Lakh Six Thousand Nine Hundred Eighty Two Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2010.

Thanking You,

Yours Faithfully.

Encl: a/a

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081



स्वहित एवं राष्ट्रहित में कर्जा बचाएँ

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड १।

(नरत सखत वर उरत)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

QUTUB INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN

Delhi

GSTIN: 07AAACF0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of October 2018

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACF0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sensad Marg,

GSTIN of DIC: 07AAACN2075Q1ZK

Bill of Supply No.: MI0700000087

Bill of Supply Date: 08.11.2018

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	22,148,038.00
2	HVDC Charges	3,127,574.00
3	Reliability Support Ch	3,347,800.00
4	Sub Total A	28,623,412.00
5	Credit for MTOA	38,650.00-
6	Credit for Bill 4	72,719.00-
7	Credit for STOA	4,705,061.00-
8	Sub Total B	4,816,430.00-
Grand Total		23,806,982.00
In words: Rupees Two Crore Thirty Eight Lakh Six Thousand Nine Hundred Eighty Two Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

POC bill 1 for October 2018 amounting Rs. 23806982.00
verified, as per regional transmission account issued
by NRPC.

Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.

EE (SLDC)

6/11/18
JEE (SLDC)



POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel: 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No:91105974

Date: 07 DEC 2018
CIN NO : L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN :

Subject: Bill of Supply for PoC Bill 1 for the month of November 2018

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of November 2018 as per Regional Transmission Account.

1. Bill of Supply No : MI0700000095

Dated : 07 DEC 2018

2. Amount : Rs. 14,791,609.00

(In words: Rupees One Crore Forty Seven Lakh Ninety One Thousand Six Hundred Nine Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Yours Faithfully.

Encl: a/a

EELSDC

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

स्वहित एवं राष्ट्रहित में ऊर्जा संचारं

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

3B INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN

07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of November 2018

CIN No: L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No: 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

GSTIN of DIC: 07AAACN2075Q1ZK

Bill of Supply No.: MI0700000095

Bill of Supply Date: 07.12.2018

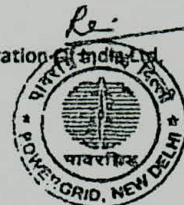
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	12,603,811.00
2	HVDC Charges	3,016,316.00
3	Reliability Support Ch	3,444,978.00
4	Diff POC Charges	118,545.00-
5	Sub Total A	18,946,560.00
6	Credit for STOA	4,154,951.00-
7	Sub Total B	4,154,951.00-
	Grand Total	14,791,609.00
In words: Rupees One Crore Forty Seven Lakh Ninety One Thousand Six Hundred Nine Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd



शक्ति ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड

(सर्वतन्त्र संचालन का उद्योग)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

1B INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN

07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of November 2016

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

GSTIN of DIC: 07AAACN2075Q1ZK

Bill of Supply No.: MI0700000095

Bill of Supply Date: 07.12.2018

GST_SAC: 996911

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code: SBIN0017313, A/C 31858364382

Note:

1. To view/ download the bill and upload the payment advice, please login to the BCD Portal at <http://customer.powergrid.in>

2. This bill has been raised on behalf of all the ISTS licensees/Deemed ISTS licensees/RPC Certified licensees(details enclosed) in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2010 and BCD Procedure approved by CERC.

3. The Rebate for timely payment/ Late payment surcharge shall be governed as per Clause 3.3 and 3.4 of the BCD procedure, respectively.

4. In case of any discrepancy in the bill, please refer Clause 3.5 of the BCD Procedure.

5. This bill does not cover transmission charges pertaining to bilateral assets.

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

North Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel: 011-26560112 Fax: 011-26560039 Email:

Ref No: POWERGRID/NR01/Comm/Serial No: 91106095

Date: 07 JAN 2019
CIN NO: L40101DL1989GOI036121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN:

Subject: Bill of Supply for PoC Bill 1 for the month of December 2018

Dear Sir,
Please find enclosed the Bill of Supply for PoC Bill 1 for the month of December 2018 as per Regional Transmission Account.

1. Bill of Supply No : MI0700000112

Dated : 07 JAN 2019

2. Amount : Rs. 17,172,486.00

(In words: Rupees One Crore Seventy One Lakh Seventy Two Thousand Four Hundred Eighty Six Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

*PoC bill I of PACIL for the month of Dec 2018.
amounting Rs. 17172486/- verified*

Thanking You,

Yours Faithfully,

EC (SLD)

Shur

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Encl: a/a

Registered Office: B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-2660108

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड -46-
(समस्त सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

QUTUB INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN

GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of December 2018

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

GSTIN of DIC: 07AAALN2075Q1ZK

Bill of Supply No.: MI0700000112


Bill of Supply Date: 07.01.2019

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	12,593,036.00
2	HVDC Charges	3,013,737.00
3	Reliability Support Ch	3,442,033.00
4	Diff POC Charges	9,965.00-
5	Diff HVDC Charges	2,385.00-
6	Diff Rel. Supp. Charge	2,724.00-
7	Sub Total A	19,033,732.00
8	Credit for STOA	1,861,246.00-
9	Sub Total B	1,861,246.00-
	Grand Total	17,172,486.00

In words: Rupees One Crore Seventy One Lakh Seventy Two Thousand Four Hundred Eighty Six Only

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382


Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(सरकार का उद्योग)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

पावरग्रिड

QUTUB INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of December 2018

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

GSTIN of DIC: 07AAALN2075Q1ZK

Bill of Supply No.: MI0700000112

Bill of Supply Date: 07.01.2019

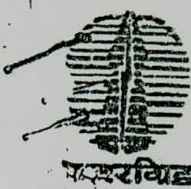
GST_SAC: 996911

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code: SBIN0017313, A/C 31858364382

Note:

1. To view/ download the bill and upload the payment advice, please login to the BCD Portal at <http://customer.powergrid.in>
2. This bill has been raised on behalf of all the ISTS licensees/Deemed ISTS licensee/RPC Certified licensee(details enclosed) in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2010 and BCD Procedure approved by CERC.
3. The Rebate for timely payment/ Late payment surcharge shall be governed as per Clause 3.3 and 3.4 of the BCD procedure, respectively.
4. In case of any discrepancy in the bill, please refer Clause 3.5 of the BCD Procedure.
5. This bill does not cover transmission charges pertaining to bilateral assets.

स्वच्छि एव राष्ट्रहिते नै कर्मा बचाए
Save Energy for Benefit of Self and Nation



पावर ग्रीड कारपोरेशन ऑफ इंडिया लिमिटेड

(सरकारी उद्योग का उद्योग)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1,

Katwaria Sarai,

Regional Head Quarters

B-9 Qutab Institutional Area,

New Delhi 110016,

Telephone No.: 011-26560112 FAX No.: 011-26560039

PAN No.	: AAACP0252G	Sales Office	: NR01
Reference No	: SCADA/ULDC-Ph.II	CIN No	: L40101DL1988GOI038121
Serial No	: 92202192		

To,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
Customer PAN :

Respected Sir/Madam,

Subject : Submission of Bill of Supply For ULDC charges (POWERGRID portion)

Please find enclosed herein Bill of Supply, towards the Northern Region Transmission System - 1
Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No	: NI0700000033	Date	: 01.11.2018
Amount	: 15,813.00		
(In Words : INR FIFTEEN THOUSAND EIGHT HUNDRED THIRTEEN)			

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code :SBIN0009996 , A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

Annex-I

CC To

ED (NR- I)/ ED (Comm.) CC

Sr. AGM (Fin.) NR1

Yours Faithfully.



स्वच्छ एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(मानव संपदा का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAACP0252G1ZV

PAN No: AAACP0252G CIN No: L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No : NI0700000033 Reference No : SCADA/ULDC-Ph.II
Bill of Supply Date : 01.11.2018

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC: 07AAACN2075Q1ZK
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	15,813.00
Total Amount		15,813.00
In Words :	INR FIFTEEN THOUSAND EIGHT HUNDRED THIRTEEN	
Note:	Bill for Extension and Replacement of existing SCADA/EMS system at SLDC of Northern Region (NR ULDC Phase-II) against Petition 144/TT/2016, CERC order dt 15.12.17) Bill Month: OCTOBER#18	
Remarks :		

Authorized Signatory

For & on behalf of
Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAACP0252G1ZV

PAN No: AAACP0252G

CIN No:

L40101DL1969GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No : NI0700000039

Reference No : SCADA/ULDC-Ph.II

Bill of Supply Date : 03.12.2018

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC:07AAACN2075Q1ZK
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	15,820.00
	Total Amount	15,820.00
In Words :	INR FIFTEEN THOUSAND EIGHT HUNDRED TWENTY	
Note:	Bill for Extension and Replacement of existing SCADA/EMS system at SLDC of Northern Region (NR ULDC Phase-II) against Petition 144/TT/2016, CERC order dt 15.12.17) Bill Month: NOVEMBER#18	
Remarks :		

Authorized Signatory

For & on behalf of
Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

ULDC charges towards Non POC Bill for the month of
November'18 amounting Rs. 15,820.00 is verified provisionally

[Signature]
3/12

[Signature]
03/12/18
JEE (SLDC)

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1,
Katwaria Sarai,
Regional Head Quarters
B-9 Qutab Institutional Area,
New Delhi 110016,
Telephone No.: 011-26560112 FAX No.: 011-26560039

PAN No.	: AAACP0252G	Sales Office	: NR01
Reference No	: SCADA/ULDC-Ph.II	CIN No	: L40101DL1889GOI038121
Serial No	: 82202247		

To,

Director (Power),
New Delhi Municipal Council
Pallika Kendra
Sansad Marg
NEW DELHI 110001
Customer PAN :

Respected Sir/Madam,

Subject : Submission of Bill of Supply For ULDC charges (POWERGRID portion)

Please find enclosed herein Bill of Supply, towards the Northern Region Transmission System - 1
Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No	: NI0700000039	Date	: 03.12.2018
Amount	: 15,820.00		
(in Words : INR FIFTEEN THOUSAND EIGHT HUNDRED TWENTY)			

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code :SBIN0009996 , A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

Annex-I

CC To

ED (NR- I)/ ED (Comm.) CC

Sr.GM(Fin.) NR1

Yours Faithfully.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाव
Save Energy for Benefit of Self and Nation

- 50 -

Expansion and Replacement of existing SCADA/EMS system at SLDC's of Northern Region (NR ULDC Phase-II)
(CERC order dt. 16.12.2017 - Petition no. 144/TT/2018)

OCTOBER'2018

STATE SECTOR

ULDC Phase-II (State Sector)

Rs. In Lacs

Yearly
Monthly

2018-18
832.48
83248000
6937333

To be Billed as per CERC Order

Sl No	Name of SEB	
1	PSTCL	839441
2	HVPNL	835869
3	RVPNL	807580
4	HPSEB	784042
5	DELHI	719660
6	UT-CHAND.	0
7	PDD-J&K	915618
8	UPPCL	1138540
9	UPCL	0
10	BBMB	896803
11	RAILWAY	0
		6937333

Capital Cost
594.29
591.82
571.72
555.07
509.49
0
648.22
806.04
0
634.80
0
4911.35

DELHI DISCOMS SHARE (As per Delhi SLDC weighted Avg. Entitlement for SEPTEMBER'18)

	(In MW)	(In Rs.)
BRPL	2143.249	298328
BYPL	1256.599	173739
TPDDL	1690.839	233776
NDMC	114.372	15613
TOTAL	5205.059	719660

Non POC bill for ULDC charges amounting
Rs. 15813/- for the month of October 2018
is verified, provisionally.

[Signature]
11/11/18
EE(SLDC)

[Signature]
01/11/18
JEE(SLDC)



Expansion and Replacement of existing SCADA/EMS system at SLDC's of Northern Region (NR ULDC Phase-I,
(CERC order dt. 15.12.2017 - Petition no. 144/TT/2016)

NOVEMBER'2018

STATE SECTOR

ULDC Phase-II (State Sector)

Rs. In Lacs

2018-19
832.48
Yearly 83248000
Monthly 6937333

Yearly
Monthly

To be Billed as per CERC Order

Sl No	Name of SEB	
1	PSTCL	839441
2	HVPNL	835669
3	RVPNL	807560
4	HPSEB	784042
5	DELHI	719660
6	UT-CHAND.	0
7	PDD-J&K	915618
8	UPPCL	1138540
9	UPCL	0
10	BBMB	896803
11	RAILWAY	0
		6937333

Capital Cost
594.29
591.62
571.72
555.07
509.49
0
648.22
806.04
0
634.80
0
4911.35

DELHI DISCOMS SHARE (As per Delhi SLDC weighted Avg. Entitlement for OCTOBER'18)

	(In MW)	(In Rs.)
BRPL	2141.595	296227
BYPL	1258.086	173740
TPDDL	1690.808	233874
NDMC	114.372	15620
TOTAL	5202.841	719560

Share of BBMB Partner States ULDC Phase-II

	(In Rs.)
PSTCL	359457
HVPNL	260297
RVPNL	202675
HPSEB	49889
UT Chandigarh	24285
	896803

Re:



54-

शक्ति ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(A Government of India Enterprise)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

QUTUB INSTITUTIONAL AREA,
WARIA SARAI,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAACP0252G1ZV

PAN No:

AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No : NI0700000044
Bill of Supply Date : 02.01.2019

Reference No : SCADA/ULDC-Ph.II

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC: 07AAALN2075Q1ZK
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	15,820.00
Total Amount		15,820.00
In Words :	INR FIFTEEN THOUSAND EIGHT HUNDRED TWENTY	
Note:	Bill for extension and Replacement of existing SCADA/EMS system at SLDC of Northern Region (NR ULDC Phase-II) against Petition 144/TT/2016, CERC order dt 15.12.17) Bill Month: DECEMBER#18	
Remarks :		

Authorized Signatory

For & on behalf of
Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation



पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड
(सरकार के अधीन)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1,
Katwaria Sarai,
Regional Head Quarters
B-9 Qutab Institutional Area,
New Delhi 110016,
Telephone No.: 011-26560112 FAX No.: 011-26560039

PAN No.	: AAACP0252G	Sales Office	: NR01
Reference No	: SCADA/ULDC-Ph.II	CIN No	: L40101DL1989GOI038121
Serial No	: 92202296		

To,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
Customer PAN :

Respected Sir/Madam,

Subject : Submission of Bill of Supply For ULDC charges (POWERGRID portion)

Please find enclosed herein Bill of Supply, towards the Northern Region Transmission System - 1
Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No	: NI0700000044	Date	: 02.01.2019
Amount	: 15,820.00		
(In Words : INR FIFTEEN THOUSAND EIGHT HUNDRED TWENTY)			

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code :SBIN0009996 , A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

Annex-I

CC To
ED (NR- I)/ ED (Comm. I) CC
Sr.GM(Fin.) NR1

ULDC charges (Non POC) bill for the month
of Dec 2018 amounting Rs 15820/-
Verified provisionally.

Yours Faithfully.



(on leave)
A.O (POWER) EE (SLDC)

02/1/19
JEE (SLDC)

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation

- 52 -

Expansion and Replacement of existing SCADA/EMS system at SLDC's of Northern Region (NR ULDC Phase-II)
(CERC order dt. 15.12.2017 - Petition no. 144/TT/2016)

DECEMBER'2018

STATE SECTOR

ULDC Phase-II (State Sector)

Rs. In Lacs	
2010-19	
832.48	
Yearly	83248000
Monthly	6937333

To be Billed as per CERC Order

Sl No	Name of SEB	
1	PSTCL	839441
2	HVPNL	835669
3	RVPNL	807560
4	HPSEB	784042
5	DELHI	719660
6	UT-CHAND.	0
7	PDD-J&K	915618
8	UPPCL	1138540
9	UPCL	0
10	BBMB	896803
11	RAILWAY	0
		6937333

Capital Cost	
594.28	
591.62	
571.72	
555.07	
509.49	
0	
848.22	
808.04	
0	
634.90	
0	
4911.35	

DELHI DISCOMS SHARE (As per Delhi SLDC weighted Avg. Entitlement for NOVEMBER'18)

	(In MW)	(In Rs.)
BRPL	2142.275	296321
BYPL	1294.579	179067
TPDDL	1651.615	228452
NOMC	114.372	15820
TOTAL	5202.841	719660

Share of BBMB Partner States ULDC Phase-II

	(In Rs.)
PSTCL	359457
HVPNL	260297
RVPNL	202875
HPSEB	49889
UT Chandigarh	24285
	896803



पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)

NORTHERN REGIONAL LOAD DESPATCH CENTRE
18/A, Shaheed Jeeb Singh Sansanwal Marg, Katwaria Sarai, New Delhi - 110 016, e-mail: nrpoco2010@gmail.com
(CIN:-U40105DL2009GD1188502 Tel: 2486 4666, 2686 4016, Tele Fax: 011-2486 2747)



BILL OF SUPPLY FOR THE MONTH OF October'18

Bill No: NR/2018-19/5717 & 5785

Date of Issue: 01-Nov-18

Category of User: Distribution licensees and buyers/ Sellers (Annexure-II)

Name of the User: SLDC Delhi for and on behalf of Intra state Entities:-
i) BSES rajdhani Power Ltd., ii) BSES Yamuna Power Ltd.
iii) Tata Power Delhi Distribution Limited, iv) New Delhi Municipal Council &
v) Pragati Power Corporation Limited Bawana, vi) Northern Railway

Address: Nodal Agency, General Manager, SLDC
Delhi Transco Ltd
SLDC Building (Behind Jakir Husain College)
Tagore Hostel Lane, Minto Road
New Delhi-110 002

Registration No: NRRDL10S

Sl.No.	Description	Amount (Rs.)
1	NRLDC Fess and Charges as per Annexure - II	
	System Operation Charges (SOC)	1478854
	Market Operation Charges (MOC)	704216
	Total Charges :	2183070
(Rupees Twenty One Lakhs Eighty Three Thousands Seventy only)		

Note :

- The Bill has been raised in accordance with CERC (Approved vide CERC order dated 26.12.2016 against petition No. 243/TT/2015)
- The bill is subject to adjustment of annual charges on yearly basis.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below:

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number : 945158258
RTGS / IFS Code : IDIB000M089
POSOCO Pan No : AAFCP 2086B
TAN No : DELP17480B
NRLDC GSTIN : 07AAFCP2086B120
SAC : 896911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(Signature)
(M.K. Agrawal)
DGM (Market Operation)
Northern Regional Load Despatch Centre

MONTH: October-2018

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

Sl.No.	Description	% Allocation of Delhi Discounts as Informed by DTL	SOC (Rs.)	MOC (Rs.)	Total (Rs.)
1	BRPL	41.421%	572046	272403	844449
2	BYPL	24.060%	332282	158229	490511
3	TPDDL	32.058%	442739	210828	653567
4	NDMC	2.288%	31599	15047	46646
5	Northern Railway	0.173%	2389	1138	3527
	Total (1+2+3+4)	100.00%	1381055	657645	2038700
6	PFCL (27424 MW)		97799	46571	144370
	Grand Total (1+2+3+4+5)		1478854	704216	2183070

Above payment will be made as details herein below:-

Bank Account Details:-

Account Name : POSOCO NRLDC Collection Account
 Bank Name : Indian Bank
 Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New
 Account Number : 945158259
 RTGS / IFSC Code : IDIB000M089

POSOCO PAN NO. is AAFCP 2086B

NRLDC Fees and charges amounting Rs. 46646/-
 on the basis of weighted average entitlement
 of 2.288% provided by DTL (copy attached)
 for the month of October 2018 is verified,
 Subject to reconciliation.

[Signature]
 11/11/18
 EE (SLDC)

[Signature]
 01/11/18
 JEE (SLDC)

Gmail

NRLDC POSOCO <nrpool2010@gmail.com>

Reg- % share allocation of Delhi Discom's as on 30.09.2018 for NRLDC Fee and Charges of October-18 Bill

Delhi SLDC <delhinrlcdccharges@gmail.com>
To: NRLDC POSOCO <nrpool2010@gmail.com>

Wed, Oct 31, 2018 at 3:30 PM

Sir,

please find details of Weighted Avg. Entitlement for NRLDC Charges bill of Oct-18 based on 30.09.2018 are as under.

.N.	Licensees	Weighted Avg. Entitlement for NRLDC Charges
		in %
1	BRPL	41.421
2	BYPL	24.060
3	NDPL	32.058
4	NDMC	2.288
5	N.Railway	0.173
5	Bawana(PPCL)	
	Total	100.00

Regards

Manager(EAC),
SLDC, Delhi

[Quoted text hidden]

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



NORTHERN REGIONAL LOAD DESPATCH CENTRE
12/A, Shubhash Jee Singh Benarswari Marg, Kirti Karam, New Delhi - 110 016. e-mail: nrpoc12010@gmail.com
(CIN: U40103DL200400118882 Tel: 265 4669, 2655 4015, Tele Fax: 011-2965 2747)

BILL OF SUPPLY FOR THE MONTH OF November'18

Bill No: NR/2018-19/5885 & 5955

Date of Issue: 03-Dec-18

Category of User: Distribution licensees and buyers/ Sellers (Annexure-II)

Name of the User: SLDC Delhi for and on behalf of Intra state Entities:-
i) BSES rajdhani Power Ltd., ii) BSES Yamuna Power Ltd.
iii) Tata Power Delhi Distribution Limited, iv) New Delhi Municipal Council
v) Pragati Power Corporation Limited Bawana & vi) Northern Railway

Address: Nodal Agency, General Manager, SLDC
Delhi Transco Ltd
SLDC Building (Behind Jakir Husain College)
Tagore Hostel Lane, Minto Road
New Delhi-110 002

Registration No: NRRDL1DS

Sl.No.	Description	Amount (Rs.)
1	NRLDC Fess and Charges as per Annexure - II	
	System Operation Charges (SOC)	1488762
	Market Operation Charges (MOC)	708934
	Total Charges :	2197696
(Rupees Twenty One Lakhs Ninety Seven Thousands Six Hundred Ninety Six only)		

Note :

- The Bill has been raised in accordance with CERC (Approved vide CERC order dated 26.12.2016 against petition No. 243/TT/2015)
- The bill is subject to adjustment of annual charges on yearly basis
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number : 945158258
RTGS / IFS Code : IDIB000M089
POSOCO Pan No : AAFCP 2086B
TAN No : DELP17480B
NRLDC GSTIN : 07AAFCP2086B1ZO
SAC : 996911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(M.K. Agrawal)

General Manager (Market Operation)
Northern Regional Load Despatch Centre

NRDC fee charges for the month of Nov 2018 amounting Rs 46407/- verified with reference to weighted average entitlement 2.26% of NDMC.

EE-SLDC 8/12

03/12/18

MONTH: November-2018

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

Sl.No.	Description	% Allocation of Delhi Discounts as informed by DTL	SOC (Rs.)	MOC (Rs.)	Total (Rs.)
1	BRPL	41.85%	582138	277209	859347
2	BYPL	23.78%	330783	157516	488299
3	TPDDL	31.94%	444290	211566	655856
4	NDMC	2.26%	31437	14970	46407
5	Northern Railway	0.17%	2365	1126	3491
	Total (1+2+3+4)	100.00%	1391013	662387	2053400
			97749	46547	144296
6	PPCL (274.24 MW)		1488762	708934	2197696
	Grand Total (1+2+3+4+5)				

Above payment will be made as details herein below:-

Bank Account Details:-

Account Name

Bank Name

Branch

Account Number

RTGS / IFS Code

POSOCO NRLDC Collection Account

Indian Bank

Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi

945158258

IDIB000M089

POSOCO PAN NO. is AAFCP 2086R

Handwritten signature
03/12/2018

ation of Delhi Discom's as on 31.10.2018 fo...

<https://mail.google.com/mail/u/1?ik=392f5d2182&view=pt&search=all...>

Gmail

NRLDC POSOCO <nrrpool2010@gmail.com>

Reg- % share allocation of Delhi Discom's as on 31.10.2018 for NRLDC Fee and Charges of Nov-18 Bill

Fri, Nov 30, 2018 at 3:20 PM

Delhi SLDC <delhinrldccharges@gmail.com>
To: NRLDC POSOCO <nrrpool2010@gmail.com>

Please find rev wt avg entitlement for the bill of NRLDC Charges for the month of Nov18

S.NO.	Licensee	Wtg Avg Ent for NRLDC Charges
1	BRPL	41.85
2	BYPL	23.78
3	TPDDL	31.94
4	NDMNC	2.26
5	N.RAILWAY	0.17
TOTAL		100.00

[Quoted text hidden]



श्री २ बिजली आपूर्ति निगम लिमिटेड
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)
NORTHERN REGIONAL LOAD DESPATCH CENTRE
B/A, Shreevastu Jangh Bhandari Marg, Katwaria Sarai, New Delhi - 110 016. e-mail: mrcdcl2010@gmail.com
TIN: 140105DL200800186522 Tel: 2665 4665, 2665 4015, Toll Free: 011-2665 2745

BILL OF SUPPLY FOR THE MONTH OF December '18

Date of Issue : 01-Jan-19

Bill No. NR/2018-19/5971 & 6040

Distribution licensees and buyers/ Sellers (Annexure-II)

SLDC Delhi for and on behalf of intra state Entities:-
i) BSES rajdhani Power Ltd., ii) BSES Yamuna Power Ltd.,
iii) Tata Power Delhi Distribution Limited, iv) New Delhi Municipal Council
v) Pragati Power Corporation Limited Bawana & vi) Northern Railway

Nodal Agency, General Manager, SLDC
Delhi Transco Ltd
SLDC Building (Behind Jai Kir Husein College)
Tagore Hostel Lane, Minto Road
New Delhi-110 002

Address

Name of the User :

Category of User :

Registration No

NRDL1DS

S.No.	Description	Amount (Rs.)
1	NRLDC Fess and Charges as per Annexure - II	1499046
	System Operation Charges (SOC)	708593
	Market Operation Charges (MOC)	2196639
	Total Charges :	

(Rupees Twenty One Lakhs Ninety Six Thousands Six Hundred Thirty Nine only)

Note : 1 The Bill has been raised in accordance with CERC (Approved vide CERC order dated 26.12.2016 against petition No. 243/TT/2015)

- The bill is subject to adjustment of annual charges on yearly basis.
- Robata and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- Payment shall be made through LC/ RTGS / NEFT to POSOCO, NRLDC as given below.

Account Name
Bank Name
Branch
Account Number
RTGS / IFSC Code
POSOCO Pan No
TAN No
NRLDC GSTIN
SAC
POSOCO NRLDC Collection Account
Indian Bank
Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
945166258
IDIB000M089
AAFCP 2086B
DELPI17480B
07AAFCP2086B120
996911

FOR & ON BEHALF OF

Power System Operation Corporation Limited

(M.K. Agrawal)
01/01/2019

General Manager (Market Operation)
Northern Regional Load Despatch Centre

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



NORTHERN REGIONAL LOAD DESPATCH CENTRE
18/A, Shaheed Jeeb Singh Sansanwal Marg, Katwaria Sarai, New Delhi - 110 016, e-mail: nrpoo2010@gmail.com
(CIN:- U40130DL200901188802) Tel: 2685 4685, 2685 4015, Tele Fax: 011-2685 2747

BILL FOR THE MONTH OF December 18

Bill No.: NR/2018-1B/ 6012 & 6038

Date of Issue : 01-Jan-19

Category of User : Distribution licensees and buyers
Name of the User : HPSEB
Address : SE SLDC
Himachal Pradesh Load Dispatch Society, Totu
Shimla-171 011, Himachal Pradesh

Registration No : NRRHP1DS

Sl.No.	Description	Amount (Rs.)
1	NRLDC Fees and Charges	
	System Operation Charges (SOC) as per Annexure - I	496594
	Market Operation Charges (MOC) as per Annexure - I	236474
	Total HPSEB Ltd (A)	733068
2	HP Sellar (Nantio Small Hydro SHEP) (SOC)	4990
	HP Sellar (Nantio Small Hydro SHEP) (MOC)	2376
	Total HP Sellar (B)	7366
	Total Charges(A+B) :	740434

(Rupees ZeroSeven Lakhs Forty Thousands Four Hundred Thirty Four only)

Note :

- The Bill has been raised in accordance with CERC (Approved vide CERC order dated 26.12.2016 against petition No. 243/TT/2015)
- The bill is subject to adjustment of annual charges on yearly basis.
- Rabate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number : 945153258
RTGS / IFS Code : IDIB000M089
POSOCO Pan No : AAFCP 2086B
TAN No : DELP17480B
NRLDC GSTIN : 07AAFCP2086B1ZD
SAC : 996911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(M.K. Agrawal)

General Manager (Market Operation)
Northern Regional Load Despatch Centre

MONTH: December-2018

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

SLNo.	Description	% Allocation of Delhi Discoms as Informed by DTL	SOC (Rs.)	MOC (Rs.)	Total (Rs.)
1	BRPL	41.85%	581838	277067	858905
2	BYPL	24.52%	340901	162334	503235
3	TPDIDL	31.20%	433773	206558	640331
4	NDMC	2.26%	31421	14962	46383
5	Northern Railway	0.17%	2364	1125	3489
	Total (1+2+3+4)	100.00%	1390297	662046	2052343
6	PPCL (274.24 MW)		97749	46547	144296
	Grand Total (1+2+3+4+5)		1488046	708593	2196639

Above payment will be made as details herein below:-

Bank Account Details:-

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number : 945158258
RTGS / IFS Code : IDIB000M089

POSOCO PAN NO. is AAFCP 2086H

*Refund
01/01/2019*

An amount of Rs. 46383/- is verified towards NRLDC Fees & Charge
Bill is in order

*MD
01/01/19
Adv(RE)*

*Gaurav
01/01/2019
JEG (RE)*

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
---	---	---

No. F.DTL/207/2018-19/Manager(EA/SO)/EAC/689

Dated 08.11.2018

To

G.M.(C&RA),DTL
 CEO, BSES Rajdhani Power Ltd.
 CEO, BSES Yamuna Power Ltd.
 MD, TPDDL.
 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
 Chief Finance Officer, (BSES).
 The Secretary, NDMC.
 G.E.(U),Electric Supply,MES

Details of Transmission Capacity allocation of Distribution Licensees for the month of October'18

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Oct-18 The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
 As above

F/-



Manager(EA/SO)

67

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of October 2018

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	992.482	38.609	2141.595	41.087	27.313	47.831	3161.390	40.324
BYPL	501.832	19.522	1256.066	24.098	10.812	18.933	1768.709	22.560
NDPL	654.577	25.464	1690.808	32.439	14.613	25.591	2359.998	30.102
NDMC	326.696	12.709	114.372	2.194	4.365	7.645	445.434	5.681
MES	95.024	3.697	0.000	0.000	0.000	0.000	95.024	1.212
Northern Rail	0.000	0.000	9.460	0.181	0.000	0.000	9.460	0.121
Total	2570.610	100.00	5212.302	100.000	57.103	100.000	7840.014	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering losses & weighted Avg. of the contracted power for the month of Oct'18.

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
--	---	---

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/690

Dated 08.11.2018
Due date 07.12.2018

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F), SLDC.
Pr. Chief Electrical Engineer/NR, Headquarter Office, Baroda House, N. Delhi

Provisional billing of SLDC Charges for the month of October 2018

Please find enclosed herewith the SLDC charges bill for the month of October-18 based on the order of DERC order dated 14.09.2009.

It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC" payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
Department,
System Operation,
33 kV Sub Station Bldg, Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch :- Corporation Bank, M-41, P.B. No. 162, Cannaught Circus, N. Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC.
Bank Account No:- 510101008022501
IFSC Code :- CORP0000141
Account Type :- Current account

As above

F/-

Manager(EA/SO)

- 69 -

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Computation of SLDC charges bill for the month of October 2018

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr (on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2018-19)	=	9.0356
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of SLDC charges to be recovered for the month of October'18

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	3161.390	40.324	3036263
BYPL	1768.709	22.560	1698693
TPDDL	2359.998	30.102	2266580
NDMC	445.434	5.681	427760
MES	95.024	1.212	91260
Northern Rail	9.460	0.121	9111
Total	7840.014	100.000	7529666


- 12 -

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of November 2018

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	756.474	40.505	2142.275	41.100	16.289	43.856	2915.038	40.958
BYPL	371.099	19.870	1294.579	24.837	1.332	3.586	1667.010	23.423
NDPL	493.522	26.425	1651.615	31.687	19.521	52.558	2164.658	30.415
NDMC	201.559	10.792	114.372	2.194	0.000	0.000	315.931	4.439
MES	44.956	2.407	0.000	0.000	0.000	0.000	44.956	0.632
Northern Rail	0.000	0.000	9.460	0.181	0.000	0.000	9.460	0.133
Total	1867.610	100.00	5212.302	100.000	37.143	100.000	7117.054	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering losses & weighted Avg. of the contracted power for the month of Nov'18

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
---	---	--

No. F.DTL/207/2018-19/Manager(EA/SO)/EAC/748

Dated 07.12.2018


To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

**Details of Transmission Capacity allocation of Distribution Licensees for
the month of November'18**

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Nov-18 The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Computation of SLDC charges bill for the month of November 2018

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr (on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2017-18)	=	9.0356
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of SLDC charges to be recovered for the month of November'18

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	2915.038	40.958	3084001
BYPL	1667.010	23.423	1763674
TPDDL	2164.658	30.415	2290148
NDMC	315.931	4.439	334242
MES	44.956	0.632	47587
Northern Rail	9.460	0.133	10014
Total	7117.054	100.000	7529666

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Computation of SLDC charges bill for the month of November 2018

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr	=	9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2017-18)		
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of SLDC charges to be recovered for the month of November '18

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	2915.038	40.958	3084001
BYPL	1667.010	23.423	1763674
TPDDL	2164.658	30.415	2290148
NDMC	315.931	4.439	334242
MES	44.956	0.632	47587
Northern Rail	9.460	0.133	10014
Total	7117.054	100.000	7529666

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
---	---	---

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/749

Dated 07.12.2018

Due date 06.01.2019

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F) ,SLDC.
Pr. Chief Electrical Engineer/NR, Headquarter Office, Baroda House, N. Delhi

Provisional billing of SLDC Charges for the month of November 2018

Please find enclosed herewith the SLDC charges bill for the month of November-18 based on the order of DERC order dated 14.09.2009.

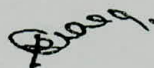
It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC "payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
Department,
System Operation,
33 kV Sub Station Bldg, Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch :- Corporation Bank, M-41, P.B. No. 162, Cannaught Circus, N. Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 510101006022501
IFSC Code :- CORP0000141
Account Type :- Current account

As above


Manager(EA/SO)

Office of
Manager (System Operation)
33 Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisidc.org

o. F.DTL/207/2018-19/Manager(EA/SO)/EAC/865


Dated 09.01.2019

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

**Details of Transmission Capacity allocation of Distribution Licensees for
the month of December'18**

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the
purpose of distribution of Transmission Charges for the month of Dec-18 The
Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above



Manager(EA/SO)

- 16 -

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of December 2018

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	756.474	40.505	2141.336	41.085	55.755	75.380	2953.565	41.288
BYPL	371.099	19.870	1294.530	24.838	3.291	4.449	1668.920	23.330
NDPL	493.522	26.425	1652.269	31.701	14.920	20.171	2160.710	30.205
NDMC	201.559	10.792	114.372	2.194	0.000	0.000	315.931	4.416
MES	44.956	2.407	0.000	0.000	0.000	0.000	44.956	0.628
Northern Rail	0.000	0.000	9.460	0.182	0.000	0.000	9.460	0.133
Total	1867.610	100.00	5211.967	100.000	73.965	100.000	7153.543	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering losses & weighted Avg. of the contracted power for the month of Dec'18

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE


Annexure 'A'

Computation of SLDC charges bill for the month of December 2018

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr	=	9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2017-18)		
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of SLDC charges to be recovered for the month of December'18

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	2953.565	41.288	3108848
BYPL	1668.920	23.330	1755671
TPDDL	2160.710	30.205	2274336
NDMC	315.931	4.416	332510
MES	44.956	0.628	47286
Northern Rail	9.460	0.133	10014
Total	7153.543	100.000	7529666

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
---	---	--

No. F.DTL/207/2018-19/Manager(EA/SO)/EAC/866

Dated 09.01.2019
Due date 08.02.2019

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F), SLDC.
Pr. Chief Electrical Engineer/NR, Headquarter Office, Baroda House, N. Delhi

Provisional billing of SLDC Charges for the month of December 2018

Please find enclosed herewith the SLDC charges bill for the month of December-18 based on the order of DERC order dated 14.09.2009.

It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC" payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
Department,
System Operation,
33 kV Sub Station Bldg, Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch : - Corporation Bank, M-41, P.B. No. 162, Cannaught Circus, N. Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 510101006022501
IFSC Code :- CORP0000141
Account Type : - Current account

As above

(Signature)

Manager(EA/SO)



DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sedan, Koka Road, New Delhi-110002)
Corporate Identification No. (CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

Tel No:23378978

BILL OF SUPPLY

Invoice No. WC/NDMC/18-19/43
Invoice Date 10-Dec-18
GST No. DTL 07AABCD6342A1Z7

Billing Period 01-11-2018 to 30-11-2018
Due Date 5-Jan-19
HSN Code 999911

Sub :- Provisional STU Wheeling Charges Bill For The Month Of November, 2018

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC 07AAALN2075Q1ZK
Billing Director (Power)
Address New Delhi Municipal Council
Room No. 5018, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax. 23383094, 41500845

Bill Details

1 Annual Transmission Service Charges(ATSC)for FY 2018-19		11185700000
2 ATSC recoverable for the month of November, 18 (Rs.1118.57*30/365*86%/98%) (Rs.Crs.)		910372803
3 Total Weighted Average Entitlement during the month of November, 2018(%)		
4 Monthly Apportionment of Annual Transmission Service Charges	4.439	40810953
5 Adjustment of Transmission Service Charges for the month of October 18 on account of availability factor (TAFM) (calculation sheet attached)		4241
6 Net Amount Chargeable(Rs.) (4+5)		40806709
7 Tax Amount(CGST,SGST,IGST)		0
8 Total Amount Chargeable(Rs.) (6+7)		40806709

Rupess Four Crore Eight Lakh(s) Six Thousand Seven Hundred Nine Only
Billed Amount (Rs.) 40806709

Invoice Date 10-Dec-18

Due date 8-Jan-19

NOTE :-

- The bill has been raised as per tariff Order of DTL for FY 2018-19 dated 28.03.2018 and Hon'ble DERC letter dated 17.04.18
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of November, 2018 is estimated as 96% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA).
- NDMC is requested to provide LC for FY 2018-19 w.e.f 1st April, 2018.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820086547
Branch Code No. 0831
MICR No. 110002018
RTGS Code SBIN0000631
- Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

10/12/2018
Manager (T) Comm.
Delhi Transco Limited



Tel No:23378976

DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No.	WC/NDMC/18-19/40	Billing Period	01-10-2018 to 31-10-2018
Invoice Date	8-Nov-18	Due Date	8-Dec-18
GST No. DTL	07AABCD6342A1Z7	HSN Code	093911

Sub :- Provisional STU Wheeling Charges Bill For The Month Of October, 2018

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**
GST No. of NDMC **07AAALN2075Q1ZK**
Billing Director (Power)
Address New Delhi Municipal Council
Room No.5018, 5th Floor
Patika Kendra,
New Delhi - 110 001 Fax. 23363084, 41500845

Bill Details

1 Annual Transmission Service Charges(ATSC)for FY 2018-19		11165700000
2 ATSC recoverable for the month of October, 18 (Rs.1118.57*31/365*98%/98%) (Rs.Crs.)		950018356
3 Total Weighted Average Entitlement during the month of October, 2018(%)	5.681	
4 Monthly Apportionment of Annual Transmission Service Charges		53970543
5 Adjustment of Transmission Service Charges for the month of September 18 on account of availability factor (TAFM) (calculation Sheet attached)		69452
6 Net Amount Chargeable(Rs.) (4+5)		54039936
7 Tax Amount(CGST,SGST,IGST)		0
8 Total Amount Chargeable(Rs.) (6+7)		54039936

Rupees Five Crore Forty Lakh(s) Thirty Nine Thousand Nine Hundred Ninety Five only

Billed Amount (Rs.)
54039936Invoice Date
8-Nov-18Due date
8-Dec-18**NOTE :-**

- The bill has been raised as per tariff Order of DTL for FY 2018-19 dated 28.03.2018 and Hon'ble DERC letter dated 17.04.18
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of October, 2018 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA).
- NDMC is requested to provide LC for FY 2018-19 w.e.f 1st April, 2018.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-08
Account No. 1082006847
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN0000631
- Payment status may be confirmed to Office of Manager(Comm.) at email address lb.d2012@gmail.com alongwith the respective account head of payment

(Signature)
DGM (C&RA)
Delhi Transco Limited

Tel No:23576878

DELHI TRANSOCO LIMITED

(Regd. Office: Bhakti Sadan, Kirti Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111629
Office of Manager (T) Commercial
33 KV GHI Sub Station Building, LP Estate, New Delhi-02

BILL OF SUPPLY

01.10.2016 to 31.12.2016

01-Dec-16

89811

Invoice No.

DELTRANSO-1846

Invoice Date

28-Nov-16

GST No.

07AABCE243A127

Bill:- Transaction Energy Bill For The Month Of October, 2016

Name of Boundary

NEW DELHI MUNICIPAL COUNCIL

GST No. of NDAC

07AALH20779Q12X

Rating

Director (Power)

Address

New Delhi Municipal Council
Room No.6016, 6th floor
Pahar Khandi,
New Delhi -110001, Fax No. 23562084/1500645

Bill Details

1 Billing period

2 Reactive Energy under HV conditions (i.e. above 100%) in KVAh

3 Energy Charges @ Rates 14.0 per KVAh on S.No.2

4 Reactive Energy under LV conditions (i.e. below 07%) in KVAh

5 Energy Charges @ Rates 14.0 per KVAh on S.No.4

6 Total Billing Amount (P+R) (Rs.)

7 Net Amount Payable (+)/Receivable (-) by NDAC in Rs.

8 Tax Amount (GST) (Rs.)

9 Total Amount Payable (+)/Receivable (-) by NDAC in Rs.

10 Purpose Biller Two Lakh Thirty Five Thousand Eight Hundred Thirty Only

Billed Amount

-235630

NOTE :-

1 Reactive Energy Export (-)/Import (+)

2 Energy Charges Payable (+)/Receivable (-) by DISCOMs

3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on ELDC website

4 This bill has been raised as per DERC Order dated 18.07.2010 and decision taken in the 6th GOC Meeting held on 28-10-2010 & 7th GOC Meeting held on 22-09-2010.

5 Any kind of Rebate is not applicable on payment of Reactive Energy bill.

6 Payment be made to DTL through ECS/NEFT/RTGS mode. The Bank Account details are as under:-

Bank

Account No.

Branch Code No.

Branch Name

RTGS Code

IFSC Code

7 Confirmation of the payment may be conveyed to the office of Manager (T) Commercial, 33 KV GHI Sub Station Building, LP Estate, New Delhi-110002 or through email on tdc@deltransoco.com

Manager (T) Commercial
Delhi Transoco Limited

(Signature)
28/11/2016

DELHI TRANSOCO LIMITED

(Regd. Office: Grand Sedar, Koda Road, New Delhi-110002)
Corporate Identification No. (CIN): LK0103DL200156GC111628
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, LP Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No.	Invoice Date	GST No.
RENDRCN18-19/46	25-Dec-18	07AABCD3432A127

Sub-I- Reactive Energy Bill For The Month Of November, 2018

Billing Period	Due Date	HSN code
01.11.2018 to 30.11.2018	8-Jan-19	989911

Name of Beneficiary: NEW DELHI MUNICIPAL COUNCIL

GST No. of NDMC: 07AABCD3432A12K

Director (Power)

New Delhi Municipal Council

Room No. 5016, 5th floor

Patna Kendra,

New Delhi - 110001, Fax No. 23383084/41500845

Bill Details

1 Billing period

2 Reactive Energy under LV conditions (i.e. above 100%) in KVAh

3 Energy Charges @ 14.0 per KVAh on S.No.2

4 Reactive Energy under LV conditions (i.e. below 87%) in KVAh

5 Energy Charges @ 14.0 per KVAh on S.No.4

6 Total Billable Amount (3+5) (Rs.)

7 Net Amount Payable (+)/Receivable (-) by NDMC in Rs.

8 Tax Amount (0.3313 GST) (Rs.)

9 Total Amount Payable (+)/Receivable (-) by NDMC in Rs.

Ruppes Seven Lacs Twelve Thousand Two Hundred Eight Only

Billed Amount (Rs.)	Invoice Date	Due date
712208	25-Dec-18	8-Jan-19

NOTE :-

1 Reactive Energy Export (-)/Import (+)

2 Energy Charges Payable (+)/Receivable (-) by DISCOMs

3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website

4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-08-2010.

5 Any kind of Rebate is not applicable on payment of Reactive Energy bill.

6 Payment to be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-

Bank: State Bank of India, Chandni Chowk, Delhi-06

Account No.: 1083008847

Branch Code No.: 0031

MICR No.: 110002018

RTGS Code: SBIN0000331

Confirmation of this payment may be conveyed to the office of Manager (T) Commercial, 33 KV Grid Sub Station Building, LP Estate, New Delhi-110002 or through email on indt2012@gmail.com

Manager (T) Comm.
Delhi Transoco Limited

26/11/2018

Reactive energy has been forwarded to electricity Dept. for verification of capacitor Bank capacity actually working during the month of November 2018. However, to avoid loss, energy meter in it is being weighted on the basis of that. May be some consideration to make in it. Bill is forwarded to M/s section for their review.

Mr. Payment,
Reactive Energy under HV conditions 5153800 KVAh
and Reactive Energy under LV conditions 6600 KVAh Voids.

26/11/18
A.C. (Power)
A.C. (Power)
A.C. (Power)

26/11/18
A.C. (Power)

Annexure IV:

Copies of Long Term Power
Procurement Bills (Quarter 4)



Bill No. 601450644

NTPC Ltd.

NCR-Headquarters

R&D Building, Sector-24

Noida, UP 201301

Energy Bill 01.01.2019 – 31.01.2019

Tariff Ref. CERC Regulation 2014-19

Bill No. 601450644

Date 06.02.2019

REA Ref.

Beneficiary New Delhi Municipal Council .

REA Date

Station National Capital Thermal Power Stn 1D

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	564.78360	70,037,873	0	70,037,873
02	Energy Charges Coal	Rs./kWh	3.68600	157,305,479	0	157,305,479
03	RLDC Charges	Rs. Cr.	0.35783	532,493	466,722	65,771
04	Filing Charges	Rs.	3,696,000.00	550,002	550,002	0
05	Compensation Charges(Th)	Rs./kWh	0.00800	3,782,182	4,105,120	-322,938
Totals				232,208,029	5,121,844	227,086,185

Grand Total 227,086,185

Rupees (in words) Twenty-Two Crore Seventy Lakh Eighty-Six Thousand One Hundred Eighty-Five Only

REA Data - Regular Energy

Station Data			Beneficiary Data		
SG Coal	88.830	%	42,676,473	kWh	
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	14.8810000	%
			Cumulative Entitlement	14.8810000	%

Energy Charge Rate (ECR)

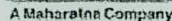
Coal	3.686	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,713.00	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	5,185.05	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,785.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	46,489.41	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	42,676,473	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	3,103,153,646	kWh	Cumulative ECR(Normative)	3.639	Rs./kWh
Benef. En. Req(Below 85%)	169,333,559	kWh	Cumulative ECR(Actual)	3.647	Rs./kWh
Statio En. Req(Below 85%)	1,111,459,994	kWh	Cumulative ECR(DC)	3.639	Rs./kWh
LPPF(Cumulative)	5,091.71	Rs./MT	Cumulative ECR(SG)	3.811	Rs./kWh
CVPF(Cumulative)	3,759.94	kCal/KG	AUL(DC)	100	%
LPSF(Cumulative)	37,558.16	Rs./KL	AUL(SG)	73.23000	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,458.32	kCal/kWh
CVSF(Cumulative)	9,796.62	kCal/Litre	AUX Actual(Cumulative)	8.39	%



Provisional Bill from 01.02.2019 to 28.02.2019

Ref: NTPC/Prov.Bill/New /02.2019

Bill Date : 01.03.2019

Beneficiary:

New Delhi Municipal Council . Palika Kendra
Sansad Marg
New Delhi -110001
Tel.:011-23367671 Fax: 011-41500945.

S.N.	Station	Cap. Chg. (Year) (₹ Cr.)	Entitlement (%)	Cap. Chg. (Month) (₹)	Egy. Chg. Thermal (₹)	Egy. Chg. Gas (₹)	Egy. Chg. Liquid (₹)	Egy Chg. LNG (₹)	Prev. Bill Amt (₹)
1	NCTPS_1D	564.78360	14.86100	70,037,873	114,601,618				184,639,491
Total									184,639,491
Grand Total									184,639,491

Amount (In Words): Eighteen Crore Forty-Six Lakh Thirty-Nine Thousand Four Hundred Ninety-One Only.

NTPC's provisional bill for Tadi Thermal I for the period of February 2019 amounting Rs 184639491/- Verified considering provisional energy 31.09 for the period as above.

-9-



Annexure

S.N.	Station	SG Gas (Kwh)	Energy Rate Gas (₹/Kwh)	SG Liquid (Kwh)	Energy Rate Liquid (₹/Kwh)	SG LNG (Kwh)	Energy Rate LNG (₹/Kwh)	SG Thermal (Kwh)	Energy Rate (Thm) (₹/Kwh)
1	NCTPS 1D							31,091,052	3.68600



Bill No. 601458109

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.02.2019 – 28.02.2019

Tariff Ref. CERC Regulation 2014-19

Bill No. 601458109

Date 06.03.2019

REA Ref.

Beneficiary New Delhi Municipal Council .

REA Date

Station National Capital Thermal Power Stn 1D

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr	564.78360	70,037,873	0	70,037,873
02	Energy Charges Coal	Rs./kWh	3.56900	177,717,356	0	177,717,356
03	RLDC Charges	Rs. Cr.	0.40203	598,264	532,493	65,771
04	Filing Charges	Rs.	3,696,000.00	550,002	550,002	0
05	Compensation Charges(Th)	Rs./kWh	0.01500	7,430,565	3,782,182	3,648,383
Totals				256,334,060	4,864,677	251,469,383

Grand Total 251,469,383

Rupees (in words) Twenty-Five Crore Fourteen Lakh Sixty-Nine Thousand Three Hundred Eighty-Three Only

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	89.778	%	SG Coal	49,794,720	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	14.8810000	%
			Cumulative Entitlement	14.8810000	%

Energy Charge Rate (ECR)

Coal	3.569	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,720.00	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	5,041.70	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,802.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	46,489.41	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	49,794,720	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	3,388,042,240	kWh	Cumulative ECR(Normative)	3.633	Rs./kWh
Benef. En. Req(Below 85%)	183,766,782	kWh	Cumulative ECR(Actual)	3.648	Rs./kWh
Statio En. Req(Below 85%)	1,256,855,090	kWh	Cumulative ECR(DC)	3.633	Rs./kWh
LPPF(Cumulative)	5,087.51	Rs./MT	Cumulative ECR(SG)	3.805	Rs./kWh
CVPF(Cumulative)	3,763.48	kCal/KG	AUL(DC)	100	%
LPSF(Cumulative)	38,309.16	Rs./KL	AUL(SG)	72.73000	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,463.31	kCal/kWh
CVSF(Cumulative)	9,790.18	kCal/Litre	AUX Actual(Cumulative)	8.37	%



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/04 2019

Send To: Palika Kendra,
Sansad Marg,
New Delhi,
-110001.

Copy To:

Beneficiary : New Delhi Municipal Council .
Invoice Date : 05.04.2019
Last Date of Payment : 04.05.2019

Phone No : 011-23367671
Fax No : 011-41500945

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NCTPS_1D	01.08.2018	31.08.2018	601467067	2,704,805.00-	0.00	2,704,805.00-
2	NCTPS_1D	01.09.2018	30.09.2018	601471181	244,705.00-	0.00	244,705.00-
3	NCTPS_1D	01.10.2018	31.10.2018	601471182	46,216.00-	0.00	46,216.00-
4	NCTPS_1D	01.11.2018	30.11.2018	601471183	2,631,121.00-	0.00	2,631,121.00-
5	NCTPS_1D	01.12.2018	31.12.2018	601471184	1,449,039.00-	0.00	1,449,039.00-
6	NCTPS_1D	01.01.2019	31.01.2019	601471185	3,371,441.00-	0.00	3,371,441.00-
7	NCTPS_1D	01.03.2019	31.03.2019	601475817	297,466,604.00	65,771.00	297,532,375.00
8	NCTPS_2D	01.03.2019	31.03.2019	601475816	0.00	0.00	0.00
Total (Rs.)					287,019,277.00	65,771.00	287,085,048.00

PROVISIONAL BILL
Net Amount Payable

202,399,053.00-
84,685,995.00

Rupees (In Words) : Eight Crore Forty-Six Lakh Eighty-Five Thousand Nine Hundred Ninety-Five Only

Billing presently is being done in accordance with provisions of Regulation 7 Clause 8 proviso(i) of the CERC (Terms & Conditions of Tariff) Regulations, 2014 and shall be revised retrospectively on approval of tariff by CERC in accordance with 2014-19 Regulations. NTPC has filed a Writ Petition being number WP (C) 1641/2014 before Hon'ble High Court of Delhi challenging certain provisions of the Central Electricity Regulatory Commission (terms and conditions for determination of tariff) Regulations, 2014. The bills so raised are without prejudice to NTPC's right to revise the billing, subject to the outcome of the Writ Petition.

E. & O.E.

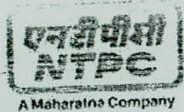
Net amount Rs. 84685995/- is provisionally verified with energy of 60.214120 MUs for the period 1/3/19 to 31/3/19.

For & on behalf of NTPC Limited
मनीष कुमार वर्मा / MANISH KUMAR VERMA
उप महाप्रबन्धक (वाणिज्यिक)
Dy. General Manager (Commercial)
एन टी पी सी लिमिटेड / NTPC LIMITED
BGC Annex, A-8A, Sector-24, Noida (U.P.)

Subst.
5/4/19
JEE (SUC)

EE (SUC)

BANK Details: State Bank of India, 5 th Floor, Redfort Capital Park-II, Tower-1, Bhairu Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE : 17313



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP -201301

Provisional Bill from 01.03.2019 to 31.03.2019

Bill Date : 01.04.2019

Ref: NTPC/Prov.Bill/New /03.2019

Beneficiary:
New Delhi Municipal Council . Palika Kendra
Sansad Marg
New Delhi -110001
Tel.:011-23367671 Fax: 011-41500945.

S.N.	Station	Cap. Chg. (Year) (₹ Cr.)	Entitlement (%)	Cap. Chg. (Month) (₹)	Egy. Chg. Thermal (₹)	Egy. Chg. Gas (₹)	Egy. Chg. Liquid (₹)	Egy Chg. LNG (₹)	Prov. Bill Amt (₹)
1	NCTPS 1D	564.78360	14.88100	70,037,873	132,361,180				202,399,053
Total									202,399,053

नटीपीसी
NTPC

Bill No. 601475817

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.03.2019 – 31.03.2019

Tariff Ref. CERC Regulation 2014-19

Bill No. 601475817

REA Ref.

Date 05.04.2019

REA Date

Beneficiary New Delhi Municipal Council.

Station National Capital Thermal Power Stn 1D

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charge(Monthly Basis)	Rs. Cr/Yr.	564.78360	70,037,873	0	70,037,873
02	Energy Charges Coal	Rs./kWh	3.77700	227,428,731	0	227,428,731
03	RLDC Charges	Rs. Cr.	0.44623	664,035	598,264	65,771
04	Filing Charges	Rs.	3,696,000.00	550,002	550,002	0
05	Compensation Charges(Th)	Rs./kWh	0.01500	7,430,566	7,430,566	0
Totals				306,111,207	8,578,832	297,532,375

Grand Total 297,532,375

Rupees (in words) Twenty-Nine Crore Seventy-Five Lakh Thirty-Two Thousand Three Hundred Seventy-Five Only

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	90.296	%	SG Coal	60,214,120	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	14.8810000	%
			Cumulative Entitlement	14.8810000	%

Energy Charge Rate (ECR)

Coal	3.777	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,714.00	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	5,238.67	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,732.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	46,489.41	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	60,214,120	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

Compensation Charges

Station Cumulative SG	3,388,042,240	kWh	Cumulative ECR(Normative)	3.633	Rs./kWh
Benef. En. Req(Below 85%)	183,766,782	kWh	Cumulative ECR(Actual)	3.648	Rs./kWh
Statio En. Req(Below 85%)	1,256,855,090	kWh	Cumulative ECR(DC)	3.633	Rs./kWh
LPPF(Cumulative)	5,087.51	Rs./MT	Cumulative ECR(SG)	3.805	Rs./kWh
CVPF(Cumulative)	3,763.48	kCal/KG	AUL(DC)	100	%
LPSF(Cumulative)	38,309.16	Rs./KL	AUL(SG)	72.73000	%
Avg. LPL(Cumulative)	0.00	Rs./MT	GHR Actual(Cumulative)	2,463.31	kCal/kWh
CVSF(Cumulative)	9,790.18	kCal/Litre	AUX Actual(Cumulative)	8.37	%

BILL OF SUPPLY

PRAGATI POWER CORPORATION LIMITED



Government of GNCTD Undertaking)

Address: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCI/18-19/0112

Invoice Date: 06-02-2019

Period: 01.01.2019 to 31.01.2019

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate		Amount (Rs.)
1	Capacity charges for the month(Rs.)	138758333.5	%	30.30%	4,20,43,776
2	Energy Charges Combined Cycle (Unit)	35609672	Rs.	4.011	14,28,30,396
3	Energy Charges Open Cycle (Unit)	119029	Rs.	5.729	6,81,916
4					
5					
Total Invoice Value					18,55,56,088

E. & O.E.

(In words)

Rupees Eighteen Crore FiftyFive Lakh FiftySix Thousand EightyEight Only

For PRAGATI POWER CORPORATION LIMITED


 Authorised Signatory

PRAGATI POWER CORPORATION LIMITED

STATION:

PPS-I

ECR and Capacity Charges

MONTH

JAN 2019

$$ECR = GHR \times LPPF \times 100 / (CVPF \times (100 - AUX))$$

Parameters for ECR

Gross Station Heat Rate		LPPF	CVPF	Combined Cycle	Open Cycle	Combined Cycle	Open Cycle
Combined Cycle	Open Cycle						
kCal/kWh		(Rs./SCM)	kCal/SCM	AUX %	AUX %	ECR in Rs/kwh	
2000	2900	18.344	9333.050	2	0.5	4.011	5.729

((AFCX5/6)(PAF10/NAPAF) subject to ceiling of (AFCX5/6))-(CC1+CC2+CC3+CC4+CC5+CC6+CC7+CC8+CC9)

Parameters for Capacity Charges

AFC (Rs.in crores)	PAFn	NAPAF
166.51	90.73%	85%

Capacity Charges =
Total

Rupees
13,87,58,333
13,87,58,333

Month	F.C Recovered Rs. in crore	CUMM F.C Rs. in crores
APR	10.77	10.77
MAY	15.25	26.02
JUN	15.34	41.36
JUL	14.15	55.51
AUG	11.30	66.81
SEP	15.04	81.85
OCT	14.73	96.58
NOV	13.88	110.46
DEC	13.88	124.34
JAN		124.34
FEB		124.34

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	36772240	122505
BYPL	18182536	60574
TPDDL	23276430	77544
NDCM	35728701	119029
MES	10836843	36102
Total	124796750	415755

Computation of LPPF			Month:	JAN 2019	LPPF- Gas (Rs./SCM)
GAS	1st fortnight		2nd fortnight		
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NATURAL	6600000.00	7,52,67,761	59,20,000	6,78,89,971	18.344
PMT	896716.82	1,53,87,369	10,49,217.10	1,81,09,151	
GMS NG NAPM	300000.00	38,99,830	3,20,000	41,83,051	
diver RLNG	4,82,117	1,62,89,630	18,55,473.59	6,29,49,260	
RLNG trench	17,96,422	6,27,26,383	28,96,208.14	10,13,42,020	
Diver NON-AMP	2250000.00	2,91,75,241	17,70,000	2,30,38,862	
Diver GMS- PMT	3,44,737.78	59,07,509	348761.17	59,95,199	
Diver NATURAL					
credit note					
TOTAL	12669994.00	208653723.00	14159660.00	283507514.00	

Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/18-19/0124

Invoice Date: 06-03-2019

Period 01.02.2019 to 28.02.2019

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	138758333.8	% 30.30%	4,20,43,776
2	Energy Charges Combined Cycle (Unit)	23974802	Rs. 3.837	9,19,91,318
3	Energy Charges Open Cycle (Unit)	77741	Rs. 5.48	4,26,019
4				
5				

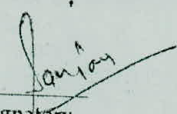
Total Invoice Value

13,44,61,113

E. & O.E.

(In words)

Rupees Thirteen Crore FourtyFour Lakh SixtyOne Thousand One Hundred Thirteen Only

For PRAGATI POWER CORPORATION LIMITED

 Authorised Signatory

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: FEB.2019

ECR = GHR X LPPF X 100 / (CVPF X (100-AUX))

Parameters for ECR

Gross Station Heat Rate		LPPF	CVPF	Combined Cycle		Open Cycle	ECR in Rs/kwh
Combined Cycle	Open Cycle			AUX %	AUX %		
kCal/kWh		(Rs./SCM)	kCal/SCM				
2000	2900	17.622	9371.766	2	0.5	3.837	5.480

((AFCX11/12)(PAF11/NAPAF) subject to ceiling of (AFCX11/12))-(CC1+CC2+CC3+CC4+CC5+CC6+CC7+CC8+CC9+CC10)

Parameters for Capacity Charges

AFC (Rs.in crores)	PAFn	NAPAF
166.51	90.61%	85%

Capacity Charges =	Rupees
Total	13,87,58,334

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	10.77	10.77
MAY	15.25	26.02
JUN	15.34	41.35
JUL	14.15	55.50
AUG	11.36	66.87
SEP	15.54	82.40
OCT	14.73	97.13
NOV	13.88	111.01
DEC	13.88	124.88
JAN	13.88	138.76
FEB		138.76

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	23381866	75573
BYPL	12883983	41642
TPDDL	14944333	48302
NDMC	24052543	77741
MES	7658275	24752
Total	82921000	268010

Computation of LPPF			Month: FEB.2019		LPPF- Gas
GAS	1st fortnight		2nd fortnight		(Rs./SCM)
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NATURAL	6040000.00	6,93,74,108	18,50,037	2,12,49,975	17.622
PMT	1137135.70	1,97,09,310	1,41,297.92	24,42,541	
GMS NG NAPM	300000.00	39,27,885	6,80,000	88,85,977	
diver RLNG	18,66,431	6,01,61,823	4,13,073.39	1,28,21,152	
RLNG trench	13,70,047	4,23,59,589	8,66,379.47	2,78,94,237	
Diver NON-AMP	2150000.00	2,81,53,273	1,00,000	13,09,294	
Diver GMS- PMT	4,22,956.49	73,32,255	367305.23	63,62,047	
Diver NATURAL					
credit note					
TOTAL	13286570.01	231018243.00	4418093.01	80965223.00	

Authorised Signatory

[Signature]

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035FIZ1

Invoice No. PPCL/18-19/0136

Invoice Date: 05-04-2019

Period 01.03.2019 to 31.03.2019

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	138758333.1	% 30.30%	4,20,43,775
2	Energy Charges Combined Cycle (Unit)	137509	Rs. 2.517	3,46,112
3	Energy Charges Open Cycle (Unit)	-198065	Rs. 3.594	(7,11,848)
4				
5				
Total Invoice Value				4,16,78,039

E. & O.E.

(In words)

Rupees Four Crore Sixteen Lakh SeventyEight Thousand ThirtyNine Only

For PRAGATI POWER CORPORATION LIMITED

Authorized Signatory

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: MAR.2019

$$ECR = GHR \times LPPF \times 100 / \{CVPF \times (100-AUX)\}$$

Parameters for ECR

Gross Station Heat Rate							
Combined Cycle	Open Cycle	LPPF	CVPF	Combined Cycle	Open Cycle	Combined Cycle	Open Cycle
kCal/kWh		(Rs./SCM)	kCal/SCM	AUX %	AUX %	ECR in Rs/kwh	
2000	2900	11.380	9228.050	2	0.5	2.517	3.594

((AFC)(PAFY/NAPAF) subject to ceiling of (AFC))-((CC1+CC2+CC3+CC4+CC5+CC6+CC7+CC8+CC9+CC10+CC11))

Parameters for Capacity Charges

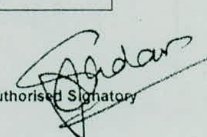
AFC (Rs.in crores)	PAFn	NAPAF
166.51	88.36%	85%

Rupees	
Capacity Charges =	13,87,58,333
Total	13,87,58,333

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	-15820	-51744
BYPL	-1704	-5573
TPDDL	280068	916041
NDMC	-60556	-198065
MES	162011	529902
Total	363999	1190561

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	10.77	10.77
MAY	15.25	26.02
JUN	15.34	41.35
JUL	14.15	55.50
AUG	11.36	66.87
SEP	15.54	82.40
OCT	14.73	97.13
NOV	13.88	111.01
DEC	13.88	124.88
JAN	13.88	138.76
FEB	13.88	152.63

Computation of LPPF			Month:	MAR.2019	LPPF- Gas (Rs./SCM)
GAS	1st fortnight		2nd fortnight		
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NATURAL			6,92,702	78,82,822	11.380
PMT					
GMS NG NAPM					
diver RLNG					
RLNG trench					
Diver NON-AMP					
Diver GMS- PMT					
Diver NATURAL					
credit note					
TOTAL	0.00	0.00	692702.00	7882822.00	


 Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(Government of GNCTD Undertaking)

Address: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/18-19/0117

Invoice Date: 06-02-2019

Period: 01.01.2019 to 31.01.2019

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	971860156	% 7.30%	7,09,45,792
2	Energy Charges Combined Cycle (Unit)	25274580	Rs. 4.067	10,27,91,717
3	Energy Charges Open Cycle (Unit)	154269	Rs. 5.983	9,22,992
4				
5				

Total Invoice Value

17,46,60,501

E.& O.E.

(In words)

Rupees Seventeen Crore FourtySix Lakh Sixty Thousand Five Hundred One Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: JAN.2019

Parameters for ECR

$$ECR = GHR \times LPPF \times 100 / (CVPF \times (100 - AUX))$$

Gross Station Heat Rate		LPPF (Rs./SCM)	CVPF kCal/SCM	Comb. Cycle		Open Cycle	
Combined Cycle	Open Cycle			AUX %	AUX %	Rs/kwh	Rs/kwh
1845.14	2755.78	20.453	9516.534	2.5	1	4.067	5.983

((AFCX5/6)/(PAF10/NAPAF) subject to ceiling of (AFCX5/6))-(CC1+CC2+CC3+CC4+CC5+CC6+CC7+CC8+CC9)

Parameters for Capacity Charges


AFC (Rs.in crores)	PAFn	NAPAF
1083.03	76.95%	85%

Capacity Charges =	Rupees
Total	97,18,60,156

Month	F.C. Recov Rs. in crore	CUMM. F.C. Rs. in crores
APR	60.17	60.17
MAY	61.34	121.51
JUN	68.27	189.79
JUL	74.26	264.05
AUG	82.52	346.57
SEP	91.61	438.18
OCT	98.52	536.71
NOV	85.08	621.79
DEC	98.08	719.86
JAN		719.86
FEB		719.86

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	112345850	681568
BYPL	61407604	372541
TPDDL	75480036	457914
NDMC	25428849	154269
MES	7352383	44605
PSPCL	25951101	157437
HPPC	25819935	156642
Total	333785758	2024976

Computation of LPPF(provisional)					(Rs./SCM)
GAS types	1st fortnight		2nd fortnight		
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NG NAPM	23460000.00	32,53,55,686	25024000.00	34,82,39,996	20.453
Mid term RLNG	12271639.71	426304676.00	8236682.56	28,63,29,960	
NG PMT					
NG NAPM					
Diverted RLNG	162199.29	56,42,885	1552406.44	5,42,67,767	
GMS RLNG TPT					
NG NATURAL					
Credit					
TOTAL	35893839.00	757303247.00	34813069.00	688837723	


 AUTHORISED SIGNATORY

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/18-19/0129

Invoice Date: 06-03-2019

Period 01.02.2019 to 28.02.2019

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	409427812	% 7.30%	2,98,88,231
2	Energy Charges Combined Cycle (Unit)	6307305	Rs. 2.83	1,78,49,674
3	Energy Charges Open Cycle (Unit)	50694	Rs. 4.162	2,10,989
4				
5				

Total Invoice Value

4,79,48,894

E & O.E.

(In words)

Rupees Four Crore SeventyNine Lakh FourtyEight Thousand Eight Hundred NinetyFour Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: FEB.2019

Parameters for ECR		ECR = GHR X LPPF X 100 / {CVPF X (100-AUX)}					
Gross Station Heat Rate							
Combined Cycle	Open Cycle	LPPF	CVPF	Comb. Cycle	Open Cycle	Comb. Cycle	Open Cycle
kCal/kWh		(Rs./SCM)	kCal/SCM	AUX %	AUX %	Rs/kwh	Rs/kwh
1845.14	2765.78	13.995	9360.195	2.5	1	2.830	4.162

((AFCX5/6)(PAF10/NAPAF) subject to ceiling of (AFCX5/6))-(CC1+CC2+CC3+CC4+CC5+CC6+CC7+CC8+CC9)

Parameters for Capacity Charges

AFC (Rs.in crores)	PAFn	NAPAF
1083.03	73.46%	85%

Capacity Charges =	Rupees
	40,94,27,812
Total	40,94,27,812

Month	F.C. Recov Rs. in crore	CUMM. F.C. Rs. in crores
APR	60.17	60.17
MAY	61.34	121.51
JUN	68.27	189.79
JUL	74.26	264.05
AUG	82.52	346.57
SEP	91.61	438.18
OCT	98.52	536.71
NOV	85.08	621.79
DEC	98.08	719.86
JAN	97.19	817.05
FEB		817.05

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	26642660	212429
BYPL	15601923	124398
TPDDL	19897874	158651
NDMC	6357999	50694
MES	2853746	22754
PSPCL	6641687	52956
HPPC	6819925	54377
Total	84815814	676259

Computation of LPPF(provisional)				
GAS types	1st fortnight		2nd fortnight	
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.
NG NAPM	7849834.00	10,77,35,427	11574465.00	15,76,19,812
Mid term RLNG	317360.72	9824453.00		
NG PMT				
NG NAPM				
Diverted RLNG	185476.28	58,58,123		
GMS RLNG TPT				
NG NATURAL			1110000.00	1,33,85,408
Credit				
TOTAL	8352671.00	123418003.00	12684465.00	171005220

AUTHORISED SIGNATORY

[Signature]

ORIGINAL COPY

BILL OF SUPPLY

POWER CORPORATION LIMITED

ment of GNCTD Undertaking)

Rajghat Power House Office Complex

Rajghat, New Delhi-110002



Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/18-19/0141

Invoice Date: 05-04-2019

Period 01.03.2019 to 31.03.2019

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

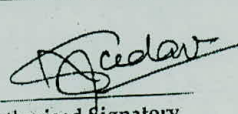
Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	592693477	% 7.30%	4,32,66,624
2	Energy Charges Combined Cycle (Unit)	14058622	Rs. 3.088	4,34,13,024
3	Energy Charges Open Cycle (Unit)	728701	Rs. 4.542	33,09,763
4				
5				
Total Invoice Value				8,99,89,411

E.&O.E.

(In words)

Rupees Eight Crore NinetyNine Lakh EightyNine Thousand Four Hundred Eleven Only

For PRAGATI POWER CORPORATION LIMITED


 Authorised Signatory

**DELHI MSW SOLUTIONS LTD. (WTE)**

(A Ramky Group Venture)
Sector-5, Pocket N-I, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039
GSTIN : 07AADCD1783F1ZS

Towards sustainable growth

Sales Invoice**01.01.2019 to 31.01.2019****DMSWSL: GSTIN -07AADCD1783F1ZS****CIN : U90001AP2009PLC063708**

Energy Sale Bill No: DMSWSL/NDMC/WTE/Jan/2018-19/040
Period of Bill : 01.01.2019 to 31.01.2019

Date: 06.02.2019

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799656

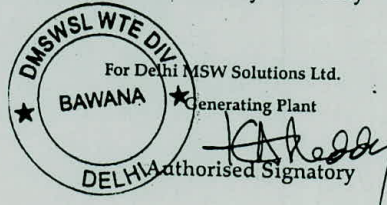
Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units	383164	7.03	2,693,643
(HSN Code - 27160000)			
(Electrical Energy)			
Grand Total			2,693,643

Rupees Twenty Six Lakh Ninety Three Thousand Six Hundred Forty Two and Paise Ninety Two Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail

Name: Delhi MSW Solutions Ltd
Bank : State Bank of India
A/c No: 37619378932
IFSC : SBIN0013039
Branch : CAG - BRANCH, HYDERABAD, TELANGANA.



Make all cheques payable to Delhi MSW Solutions Ltd
Thank you for your business!

The amount Rs. 2693643 for the energy of 383164 kwh for the period of 01/01/19 to 31/01/19 is as per provisional energy account issued by Delhi SLDC, verified.

EE (SLDC)

6/2/19

EE (SLDC)

Corporate Office : "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos. 136/2 & 4, Gachibowli, Hyderabad-500032
Tel.: 040-23015000, Fax : 040-23015444, Website : www.ramky.com

**DELHI MSW SOLUTIONS LTD. (WTE)**

(A Ramky Group Venture)
Sector-5, Pocket N-I, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039
GSTIN : 07AADCD1783F1ZS

Towards sustainable growth

Sales Invoice**01.02.2019 to 28.02.2019****DMSWSL: GSTIN -07AADCD1783F1ZS****CIN : U90001AP2009PLC063708**

Energy Sale Bill No: DMSWSL/NDMC/WTE/Feb/2018-19/044

Date: 07.03.2019

Period of Bill : 01.02.2019 to 28.02.2019

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:

Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

Works:

Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units	437054	7.03	3,072,490
(HSN Code - 27160000)			
(Electrical Energy)			
Grand Total			3,072,490

Rupees Thirty Lakh Seventy Two Thousand Four Hundred Eighty Nine and Paise Sixty Two Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail

Name: Delhi MSW Solutions Ltd
Bank : State Bank of India
A/c No: 37619378932
IFSC : SBIN0013039
Branch : CAG - BRANCH, HYDERABAD, TELANGANA.



For Delhi MSW Solutions Ltd.
Generating Plant
Authorised Signatory

Make all cheques payable to Delhi MSW Solutions Ltd
Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

Energy bill of DMSWL Bawana for Feb 2019
amounting Rs. 3072490/- verified for "Electrical
energy 437054 units as per meter issued by SLDC Delhi
EG (SLDC)

Corporate Office : "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos. 136/2 & 4, Gachibowli, Hyderabad-500032

Tel.: 040-23015000, Fax : 040-23015444, Website : www.ramky.com

[Signature]
07/03/19

**DELHI MSW SOLUTIONS LTD. (WTE)**

(A Ramky Group Venture)
Sector-5, Pocket N-I, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039
GSTIN : 07AADCD1783F1ZS

Sales Invoice**01.03.2019 to 31.03.2019****DMSWSL: GSTIN -07AADCD1783F1ZS****CIN : U90001AP2009PLC063708**

Energy Sale Bill No: DMSWSL/NDMC/WTE/March/2018-19/048
Period of Bill : 01.03.2019 to 31.03.2019

Date: 05.04.2019

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units	509283	7.03	3,580,259
(HSN Code - 27160000)			
(Electrical Energy)			
Grand Total			3,580,259

#NAME?

Remarks: SLDC State Energy Accounting is enclosed herewith

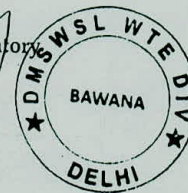
Bank A/c Detail

Name: Delhi MSW Solutions Ltd
Bank : State Bank of India
A/c No: 37619378932
IFSC : SBIN0013039
Branch : CAG - BRANCH, HYDERABAD, TELANGANA.

For Delhi MSW Solutions Ltd.

Generating Plant

Authorised Signatory



Make all cheques payable to Delhi MSW Solutions Ltd
Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

*DMSWL energy bill for March 2019 amounting Rs 3580259
verified for energy 509283 units.*

Corporate Office : "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos. 136/2 & 4, Gachibowli, Hyderabad-500032
Tel.: 040-23015000, Fax : 040-23015444, Website : www.ramky.com

09/4/19
JGG

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
--	---	---

Summary of Monthly Energy of Discom for the month of January'19

No. F.DT/1/2018-19/Mgr(SA)/Monthly Energy Discom/968

ISSUE DATE:

11.02.2019

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	36.722240	18.182536	10.836843	35.728701	23.276430	0.000000	124.796750
3	GT	25.314278	2.517832	0.000000	0.000000	12.503240	0.000000	40.335350
4	BTPS	0.000248	0.000143	0.000053	0.000135	0.000173	0.000000	0.000750
5	CCGT BAWANA	112.345851	61.407605	7.352383	25.428848	75.480035	0.000000	282.014723
(A)	Total Intra State	174.203881	81.975832	18.189279	61.157685	111.100096	0.000000	446.626773
(B)	ISGS	825.392581	523.711828	0.000000	41.518708	474.086900	0.000000	1864.710017
1	DVC(LT-3)	64.511430	39.559013	0.000000	0.000000	48.092856	0.000000	152.163300
2	DVC(MEJIA)(LT-4)	22.184614	13.931717	0.000000	0.000000	14.749766	0.000000	50.857096
3	DVC(MEJIA7)(LT-8)	0.000000	65.070275	0.000000	0.000000	0.000000	0.000000	65.070275
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	57.538088	0.000000	57.538088
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	145.766928	0.000000	145.766928
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.569513	0.000000	0.569513
7	GIREL (L_NR_2018_61)	13.635390	0.000000	0.000000	0.000000	0.000000	0.000000	13.635390
8	SECI	2.859265	2.923508	0.000000	0.000000	2.909602	0.000000	8.692375
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.175612	5.175612
(C)	Total Long Term Bilateral Purchase	103.190699	121.484513	0.000000	0.000000	269.617751	5.175612	499.468576
1	IEX(Purchase)	34.015965	0.000000	0.000000	1.327240	25.387570	0.000000	60.730775
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	0.000000	0.000000	0.000000	0.870430	0.000000	0.870430
4	Banking (purchase)	2.311910	20.907188	0.000000	0.000000	0.000000	0.000000	23.219098
(D)	Total Short Term Purchase	36.327875	20.907188	0.000000	1.327240	26.258000	0.000000	84.820303
(E)	Total Purchase(A+B+C+D)	1139.115037	748.079360	18.189279	104.003633	881.062747	5.175612	2895.625667
1	IEX(Sale)	-62.274483	-68.136125	0.000000	-6.317430	-59.972333	0.000000	-196.700370
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-1.240978	0.000000	0.000000	-2.242653	0.000000	-3.483631
4	Banking(Sale)	-194.728630	-214.898522	0.000000	0.000000	-150.869387	0.000000	-560.496539
(F)	Total Sale	-257.003113	-284.275625	0.000000	-6.317430	-213.084373	0.000000	-760.680540
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	10.632012	2.814499	0.000000	0.383164	6.600745	0.000000	20.430420
(G)	Net Purchase (E+F+Rithala+RG)	892.743936	466.618234	18.189279	98.069366	674.579120	5.175612	2150.199935

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXI.

MANAGER(SO/EA)

*Energy Sales
Bidding
Manager (SO/EA)*

Annexure-1

Details of Renewable Generation for the Month of January'19

						All figures at Discom PP in kWh		
Solar Generation						TPDDL	N-Rail	DELHI
Sr No.	Plant Name	BRPL	BYPL	MES	NDMC			
1	POOTH KHURD					4181.000		4181.000
2	CENPEID					0.000		0.000
3	CORPORATE OFFICE					281.000		281.000
4	CENNET					1666.000		1666.000
5	1 MW KPM					79344.000		79344.000
6	NARELA A7 GRID					4481.000		4481.000
7	BAWANA CWG GRID					8937.000		8937.000
8	NARELA DSIIDC					4843.000		4843.000
9	GTK					2059.000		2059.000
10	RG-2					1735.000		1735.000
11	RG-5					17495.000		17495.000
12	RG-22					8828.000		8828.000
13	RG-23					4257.000		4257.000
14	RG-24					8277.000		8277.000
15	Thyagraj Stadium	43067.850						43067.850
16	Tahirpur		2628.000					2628.000
17	DSIDC JHILMIL		1531.200					1531.200
18	Yamuna Vihar		1904.000					1904.000
19	Vivek Vihar		1766.400					1766.400
20	Seelampur		2732.000					2732.000
21	Dwarikapuri		1722.000					1722.000
22	Shakarpur		2044.000					2044.000
23	Workshop PPG		2210.000					2210.000
24	Karkardooma Car Parking		217.000					217.000
25	DAIL*							0.000
	Total in KWH	43067.850	16754.600	0.000	0.000	146384.000	0.000	206206.450

* This data will be updated after receiving from BRPL.

						All figures at Discom PP in kWh		
The details of Renewable Generation of for months of December'18 is as below						TPDDL	N-Rail	DELHI
Sr No.	Plant Name	BRPL	BYPL	MES	NDMC			
1	DAIL (December'18)	291900.000	0.000	0.000	0.000	0.000	0.000	291900.000

						All figures at Discom PP in MUs		
Non-Solar Renewable Generation						TPDDL	N-Rail	DELHI
Sr No.	Plant Name	BRPL	BYPL	MES	NDMC			
1	TOWMCL	7.441580	0.000000	0.000000	0.000000	4.256250	0.000000	11.697830
2	MSW Bawana	3.147364	1.799139	0.000000	0.383164	2.198111	0.000000	7.527778
3	EDWPCL	0.000000	0.998605	0.000000	0.000000	0.000000	0.000000	0.998605
	Total in Mus	10.588944	2.797744	0.000000	0.383164	6.454361	0.000000	20.224213

Annexure -2

Details of Energy Scheduled to ISOA Customers for the Month of January'19

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd.		0.267840					0.267840
2	EDWPCL-DLF Mall Saket New Delhi							0.000000
3	EDWPCL-DLF Promenade Ltd.							0.000000
4	EDWPCL-Eros Resorts & Hotels (Eros Group)		0.136800					0.136800
5	EDWPCL-InterGlobe Hotels Pvt.Ltd.	0.136800						0.136800
6	EDWPCL-IEX							0.506640
7	EDWPCL-Bird Hosp/BRPL	0.072000						0.072000
8	EDWPCL-Bird Airport Hotel pvt.Ltd./BRPL	0.144000						0.144000
9	EDWPCL-Wave Hospitality Pvt Ltd./BRPL	0.144000						0.144000
10	BYPL-BRPL	0.140000						1.548080
	Total in Mus	0.636800	0.404640	0.000000	0.000000	0.000000	0.000000	

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)	0.412920						0.412920
2	Aria (AHCSPL)	0.779400						0.779400
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)	0.610080						0.610080
4	Aydhut Swami Metal Works/BYPL		0.334560					0.334560
5	Batra Hospital (BHMRC)	0.282240						0.282240
6	Balaji Action Medical Inst.	0.093840						0.093840
7	Bharti Airtel Ph-1 184							0.000000
8	Bharti Airtel Ph-3 224							0.000000
9	Bharti Airtel Ph-3 234							0.000000
10	Bird Airport Hotel pvt.Ltd (BAHPL)							0.000000
11	Bird Hospitality (BHSPL)							0.000000
12	Caddie Hotels (CHPL-DL)							0.461280
13	Devki Devi Foundation (MAX-HPTL)	0.461280						0.461280
14	DIAPL	3.779520						3.779520
15	Divine Infracon Pvt.Ltd.							0.000000
16	DLF Emporio (DLFEL)							0.000000
17	DLF Mall Saket New Delhi (DLFL)							0.000000
18	DLF Promenade Ltd. (DLFPL)							0.000000
19	DMRC Pacific Development Corp.Ltd/BRPL (DTCP)							0.000000
20	Duggar Fiber Pvt. Ltd. (DFPL)							0.000000
21	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.072000
22	Eros Resorts & Hotels (Eros Group) (ERHPL)		0.072000					0.072000
23	Escort Heart (EHIRCL)							0.000000
24	Fortis Hospital Limited (FORTISSB)							0.364560
25	Gujarmal Modi Hosp (GMHRCMS)	0.364560						0.364560
26	Indian Hotels (Taj Vivanta) (TIHCL)	0.364560						0.364560
27	Indian Spinal Injuries Centre (ISIC)							0.000000
28	IndraPrastha Medical (Apollo Hosp) (IMPL)							0.072000
29	InterGlobe Hotels Pvt.Ltd.	0.072000					3.315840	0.072000
30	Jackson Developer (JDPL)							0.315840
31	Juniper Hotel Pvt. Ltd. (JHPL-DL)	0.624960						0.624960
32	Lodhi Property (LPCL)	0.587760						0.587760
33	Max Balaji (BMDRC)		0.483600					0.483600
34	Max Healthcare Institute Limited (MHIL)							0.000000
35	Nehru Place Hotels Pvt.Ltd.	0.103920						0.103920
36	Oberio Maiden (HOM)							0.000000
37	Pride Plaza Hotels Pvt. Ltd. (PHL)	0.106560						0.106560
38	FLT.LT.Rajan Dhall (FLRDCT)					0.624960		0.624960
39	Rajiv Gandhi Cancer Inst. (RGCIRC)							0.498810
40	Select City Walk (SIPL)	0.498810						0.498810
41	Shiva Alloys Pvt. Ltd. (SHIVA)							0.000000
42	Today Hotels (THNDPL)							0.000000
43	Unison Hotels (Grand Hotel) (UHL)	0.535680						0.535680
44	Vodafone Mobile Service (VMSL)							0.000000
45	Wave Hospitality Pvt. Ltd. (WHPL)	0.094560					0.940800	0.094560
	Total in Mus	9.772650	0.890160	0.000000	0.000000	0.000000	0.940800	11.603610

Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org

Summary of Monthly Energy of Discom for the month of February'19

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/1065

ISSUE DATE 12.03.2019

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.177085	-0.102413	0.000000	0.000000	-0.123702	0.000000	-0.403200
2	Pragati	23.381866	12.883983	7.658275	24.052543	14.944333	0.000000	82.921000
3	GT	23.420583	2.235670	0.000000	0.000000	11.335798	0.000000	36.992050
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	26.642660	15.601922	2.853746	6.357999	19.897874	0.000000	71.354201
(A)	Total Intra State	73.268024	30.619162	10.512021	30.410541	46.054303	0.000000	190.864051
(B)	ISGS	774.985891	486.376269	0.000000	48.564054	433.678099	0.000000	1743.604313
1	DVC(LT-3)	47.677937	29.649260	0.000000	0.000000	34.772250	0.000000	112.099447
2	DVC(ME)IA(LT-4)	22.448923	13.938096	0.000000	0.000000	11.612464	0.000000	47.999483
3	DVC(ME)IA7(LT-8)	0.000000	61.346313	0.000000	0.000000	0.000000	0.000000	61.346313
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	47.068448	0.000000	47.068448
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	156.889138	0.000000	156.889138
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.542740	0.000000	0.542740
7	GIREL (L_NR_2018_61)	10.443312	0.000000	0.000000	0.000000	0.000000	0.000000	10.443312
8	SECI	3.098912	3.079235	0.000000	0.000000	3.066890	0.000000	9.245037
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	3.604852	3.604852
(C)	Total Long Term Bilateral Purchase	83.669084	108.012903	0.000000	0.000000	253.951929	3.604852	449.238768
1	IEEX(Purchase)	38.450393	1.256194	0.000000	4.702342	12.363159	0.000000	56.772088
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.338823	0.000000	0.000000	0.000000	0.772110	0.000000	1.110933
4	Banking (purchase)	0.000000	0.490800	0.000000	0.000000	0.000000	0.000000	0.490800
(D)	Total Short Term Purchase	38.789215	1.746994	0.000000	4.702342	13.135269	0.000000	58.373820
(E)	Total Purchase(A+B+C+D)	970.712214	626.755328	10.512021	83.676938	746.819600	3.604852	2442.080952
1	IEEX(Sale)	-44.067373	-49.248235	0.000000	-1.441510	-74.378735	0.000000	-169.135853
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.295556	0.000000	0.000000	0.000000	0.000000	0.295556
4	Banking(Sale)	184.169310	185.640584	0.000000	0.000000	68.025558	0.000000	437.835451
(F)	Total Sale	140.101938	136.687905	0.000000	-1.441510	-6.353177	0.000000	268.995155
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	11.023290	2.787765	0.000000	0.437054	6.608481	0.000000	20.856591
(G)	Net Purchase (E+F+Rithala+RG)	1121.837441	766.230998	10.512021	82.672482	747.074903	3.604852	2728.327846

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEEX/PXI.

2019

MANAGER(SO/EA)

Details of Renewable Generation for the Month of February '19

Solar Generation

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					3665.000		3665.000
2	CENPEID					822.000		822.000
3	CORPORATE OFFICE					292.000		292.000
4	CENNET					1532.000		1532.000
5	1 MW KPM					65280.000		65280.000
6	NARELA A7 GRID					1030.000		1030.000
7	BAWANA CWG GRID					8293.000		8293.000
8	NARELA DSIIDC					6976.000		6976.000
9	GTK					2103.000		2103.000
10	RG-2					1684.000		1684.000
11	RG-5					17134.000		17134.000
12	RG-22					8889.000		8889.000
13	RG-23					4060.000		4060.000
14	RG-24					7454.000		7454.000
15	Thyagraj Stadium	14816.250						14816.250
16	Tahirpur		2780.000					2780.000
17	DSIDC JHILMIL		1807.200					1807.200
18	Yamuna Vihar		2006.400					2006.400
19	Vivek Vihar		1750.800					1750.800
20	Seelampur		2802.000					2802.000
21	Dwarikapuri		1906.000					1906.000
22	Shakarpur		2046.000					2046.000
23	Workshop PPG		2624.000					2624.000
24	Karkardooma Car Parking		282.000					282.000
25	DAIL*							0.000
	Total in KWH	14816.250	18004.400	0.000	0.000	129214.000	0.000	162034.650

* This data will be updated after receiving from BRPL.

The details of Renewable Generation of for months of January '18 is as below

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (January '18)	0.275	0.000	0.000	0.000	0.000	0.000	0.275

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	7.418446	0.000000	0.000000	0.000000	3.972000	0.000000	11.390446
2	MSW Bawana	3.590028	2.052181	0.000000	0.437054	2.507267	0.000000	8.586530
3	EDWPCL	0.000000	0.717580	0.000000	0.000000	0.000000	0.000000	0.717580
	Total in Mus	11.008474	2.769761	0.000000	0.437054	6.479267	0.000000	20.694556

19

Details of Energy Scheduled to ISOA Customers for the Month of February '19

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/TEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.241920					0.241920
2	EDWPCL-DLF Mall Saket New Delhi							0.000000
3	EDWPCL-DLF Promenade Ltd.							0.000000
4	EDWPCL-Eros Resorts & Hotels(Eros Group)							0.000000
5	EDWPCL-InterGlobe Hotels Pvt.Ltd.							0.000000
6	EDWPCL-IEX							0.000000
7	EDWPCL-Bird Hosp/BRPL							0.000000
8	EDWPCL-Max Healthcare Institute Limited (MHIL)					0.115200		0.115200
9	EDWPCL-Bird Airport Hotel pvt.Ltd/BRPL							0.000000
10	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
11	BYPL-BRPL	0.230000						0.230000
	Total in Mus	0.230000	0.241920	0.000000	0.000000	0.115200	0.000000	0.587120

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHIER)	0.104440						0.104440
2	Aria (AHCSPL)	0.663600						0.663600
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)	0.149920						0.149920
4	Ardhuti Swami Metal Works/BYPL		0.293840					0.293840
5	Batra Hospital (BHMRC)							0.000000
6	Balaji Action Medical Inst.	0.126480						0.126480
7	Bharti Airtel Ph-1 184							0.000000
8	Bharti Airtel Ph-3 224							0.000000
9	Bharti Airtel Ph-3 234							0.000000
10	Bird Airport Hotel pvt.Ltd (BAHPL)	0.267120						0.267120
11	Bird Hospitality (BHSPL)	0.134400						0.134400
12	Caddie Hotels (CHPL-DL)	0.510240						0.510240
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.086400						0.086400
14	Devk_Development Foundation (MAX-HPTL)	0.115630						0.115630
15	DIAPL	3.418080						3.418080
16	Divine Infracon Pvt.Ltd.							0.000000
17	DLF Emporio (DLFEL)							0.000000
18	DLF Mall Saket New Delhi (DLFL)							0.000000
19	DLF Promenade Ltd. (DLFPL)							0.000000
20	DMRC_Pacific_Development_Corp_Ltd/BRPL (DTCP)	1.018290						1.018290
21	Duggar Fiber Pvt. Ltd. (DFPL)							0.000000
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)		0.199920					0.199920
24	Escort Heart (EHIRCL)							0.000000
25	Fortis Hospotel Limited (FORTISSB)							0.000000
26	Gujarmal Modi Hosp (GMHRCMS)	0.090240						0.090240
27	Indian Hotels(Taj Vivanta) (TIHCL)	0.330240						0.330240
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	IndraPrastha Medical (Apollo Hosp) (IMPL)							0.000000
30	InterGlobe Hotels Pvt.Ltd.	0.267120						0.267120
31	Jackson Developer (JDPL)					0.330240		0.330240
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)	0.155515						0.155515
33	Lodhi Property (LPCL)	0.529200						0.529200
34	Max Balaji (BMDRC)		0.121225					0.121225
35	Max Super Specialty Hospital (MSSH)	0.098880						0.098880
36	Max Healthcare Institute Limited (MHIL)							0.000000
37	Nehru Place Hotels Pvt.Ltd.	0.267120						0.267120
38	Oberoi Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)	0.123600						0.123600
40	FLT.LT.Rajan Dhali (FLRDCT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCIIRC)					0.549360		0.549360
42	Select City Walk (SICL)	0.590210						0.590210
43	Shiva Alloys Pvt. Ltd. (SHIVA)							0.000000
44	Today Hotels (THNDPL)							0.000000
45	Unison Hotels (Grand Hotel) (UHL)	0.134280						0.134280
46	Vodafone Mobile Service (VMSL)	0.124800						0.124800
47	Wave Hospitality Pvt. Ltd. (WHPL)	0.267120						0.267120
	Total in Mus	9.572925	0.614985	0.000000	0.000000	0.879600	0.000000	11.067510

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
--	---	---

Summary of Monthly Energy of Discom for the month of March'19

No. F.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/55

ISSUE DATE 10.04.2019

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	-0.015820	-0.001704	0.162011	-0.060556	0.280068	0.000000	0.364000
3	GT	19.605805	1.317301	0.000000	0.000000	8.716994	0.000000	29.640100
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	64.881799	43.496290	7.986020	14.787323	51.767405	0.000000	182.918838
(A)	Total Intra State	84.243050	44.679604	8.148031	14.726768	60.604686	0.000000	212.402138
(B)	ISGS	774.985891	486.376269	0.000000	48.564054	433.678099	0.000000	1743.604313
1	DVC(LT-3)	43.507996	26.995860	0.000000	0.000000	31.995845	0.000000	102.499701
2	DVC(MEJIA)(LT-4)	25.603348	16.361584	0.000000	0.000000	11.828257	0.000000	53.793189
3	DVC(MEJIA7)(LT-8)	0.000000	74.706218	0.000000	0.000000	0.000000	0.000000	74.706218
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	50.643170	0.000000	50.643170
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	184.209050	0.000000	184.209050
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.978518	0.000000	0.978518
7	GIREL (L_NR_2018_61)	7.056660	0.000000	0.000000	0.000000	0.000000	0.000000	7.056660
8	SECI	3.973012	3.937968	0.000000	0.000000	3.902498	0.000000	11.813478
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.228655	5.228655
(C)	Total Long Term Bilateral Purchase	80.135016	122.001629	0.000000	0.000000	283.557337	5.228655	490.922637
1	IEX(Purchase)	22.397968	1.641665	0.000000	15.794758	28.966235	0.000000	68.800625
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.499425	0.339520	0.000000	0.000000	1.080093	0.000000	1.919038
4	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total Short Term Purchase	22.897393	1.981185	0.000000	15.794758	30.046328	0.000000	70.719663
(E)	Total Purchase(A+B+C+D)	962.261349	655.038687	8.148031	79.085579	807.886450	5.228655	2517.648750
1	IEX(Sale)	-43.820220	-73.106040	0.000000	0.000000	-21.078610	0.000000	-138.004870
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-0.782520	0.000000	0.000000	-51.499564	0.000000	-52.282084
4	Banking (Sale)	-152.614108	-188.222335	0.000000	0.000000	-75.128776	0.000000	-415.965218
(F)	Total Sale	-196.434328	-262.110895	0.000000	0.000000	-147.706950	0.000000	-606.252173
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	9.192195	4.438062	0.000000	0.509283	6.692463	0.000000	20.832004
(G)	Net Purchase (E+F+Rithala+RG)	775.019216	397.365854	8.148031	79.594862	666.871963	5.228655	1926.999927

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXI.

MANAGER(SO/EA)

Details of Renewable Generation for the Month of March'19

Solar Generation

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6473.000		6473.000
2	CENPEID					1194.000		1194.000
3	CORPORATE OFFICE					491.000		491.000
4	CENNET					2567.000		2567.000
5	1 MW KPM					123132.000		123132.000
6	NARELA A7 GRID					772.000		772.000
7	BAWANA CWG GRID					13977.000		13977.000
8	NARELA DSIHDC					12704.000		12704.000
9	GTK					3607.000		3607.000
10	RG-2					2840.000		2840.000
11	RG-5					29396.000		29396.000
12	RG-22					14932.000		14932.000
13	RG-23					6829.000		6829.000
14	RG-24					12834.000		12834.000
15	Thyagraj Stadium	0.000						0.000
16	Tahirpur		4336.000					4336.000
17	DSIDC JHILMIL		2864.400					2864.400
18	Yamuna Vihar		3178.000					3178.000
19	Vivek Vihar		2616.000					2616.000
20	Seelampur		4200.000					4200.000
21	Dwarikapuri		2994.000					2994.000
22	Shakarpur		3100.000					3100.000
23	Workshop PPG		4084.000					4084.000
24	Karkardooma Car Parking		403.000					403.000
25	DAIL*							0.000
	Total in KWH	0.000	27775.400	0.000	0.000	231748.000	0.000	259523.400

* This data will be updated after receiving from BRPL.

The details of Renewable Generation for months of February'18 is as below

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (February'18)	242100.000	0.000	0.000	0.000	0.000	0.000	242100.000

Non-Solar Renewable Generation

All figures at Discom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	5.008868	0.000000	0.000000	0.000000	3.539090	0.000000	8.792671
2	MSW Bawana	4.183327	2.391330	0.000000	0.509283	2.921625	0.000000	10.005566
3	EDWPCL	0.000000	2.018957	0.000000	0.000000	0.000000	0.000000	2.018957
	Total in Mus	9.192195	4.410287	0.000000	0.509283	6.460715	0.000000	20.572481

Annexure-2

Details of Energy Scheduled to ISOA Customers for the Month of March'19

Details of Energy Sold through Bilateral/Exchange by Intra State Generators

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI/IEX
1	TOWMCL-Eros Grand Resort & Hotels Pvt. Ltd./BYPL		0.244522					0.244522
2	EDWPCL-DLF Mall Saket New Delhi							0.000000
3	EDWPCL-DLF Promenade Ltd.							0.000000
4	EDWPCL-DMRC_Pacific_Development_Corp_Ltd/BR PL (DTCF)	0.699415						0.699415
5	EDWPCL-InterGlobe Hotels Pvt.Ltd.							0.000000
6	EDWPCL-IEIX							0.000000
7	EDWPCL-Bird Hosp/BRPL							0.000000
8	EDWPCL-Max Healthcare Institute Limited (MHIL)/tpddl					0.352191		0.352191
9	EDWPCL-Bird Airport Hotel pvt.Ltd/BRPL							0.000000
10	EDWPCL-Wave Hospitality Pvt Ltd./BRPL							0.000000
11	BYPL-BRPL							0.000000
	Total in Mus	0.699415	0.244522	0.000000	0.000000	0.352191	0.000000	1.296128

All figures at Delhi PP in Mus

Details of Energy Scheduled to ISOA Customers through Bilateral

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	All India Society for Health Aid(AISHER)	0.175560						0.175560
2	Aria (AHCSPL)	0.738240						0.738240
3	Asian Hotels (North) Limited (Hyatt) (ASIAN)	0.264820						0.264820
4	Avdhut Swami Metal Works/BYPL		0.308800					0.308800
5	Baira Hospital (BHMRC)							0.000000
6	Balaji Action Medical Inst.							0.000000
7	Bharti Airtel Ph-1 184							0.000000
8	Bharti Airtel Ph-3 224							0.000000
9	Bharti Airtel Ph-3 234							0.000000
10	Bird Airport Hotel pvt.Ltd (BAHPL)	0.297600						0.297600
11	Bird Hospitality (BHSPL)	0.148800						0.148800
12	Cuddle Hotels (CHPL-DL)	0.534240						0.534240
13	Central Park Inf. Dev. Pvt. Ltd./BRPL (CPIDPL)	0.297600						0.297600
14	Devki_Devi_Foundation (MAX-HPTL)	0.194040						0.194040
15	DIAPL	3.794640						3.794640
16	Divine Infracore Pvt.Ltd.							0.000000
17	DLF Emporio (DLFEL)							0.000000
18	DLF Mall Saket New Delhi (DLFL)							0.000000
19	DLF Promenade Ltd. (DLFPL)							0.000000
20	DMRC_Pacific_Development_Corp_Ltd/BRPL (DTCF)					0.658560		0.658560
21	Duggar Fiber Pvt. Ltd. (DFPL)							0.000000
22	Eros Grand Resort & Hotels Pvt. Ltd. (EGRHPL)							0.000000
23	Eros Resorts & Hotels(Eros Group) (ERHPL)		0.223200					0.223200
24	Escort Heart (EHIRCL)					0.313200		0.313200
25	Fortis Hospital Limited (FORTISSB)							0.154000
26	Gujarati Modi Hosp (GMHRCMS)	0.154000						0.154000
27	Indian Hotels(Taj Vivanta) (TIHCL)	0.372000						0.372000
28	Indian Spinal Injuries Centre (ISIC)							0.000000
29	Indraprastha Medical (Apollo Hosp) (IMPL)							0.000000
30	InterGlobe Hotels Pvt.Ltd.(IHPL)		0.297600					0.297600
31	Jackson Developer (JDPL)	0.372000						0.372000
32	Juniper Hotel Pvt. Ltd. (JHPL-DL)	0.261740						0.261740
33	Lodhi Property (LPCL)	0.591120						0.591120
34	Max Balaji (BMDRC)		0.203280					0.203280
35	Max Super Speciality Hospital (MSSH)							0.000000
36	Max Healthcare Institute Limited (MHIL)							0.000000
37	Nehru Place Hotels Pvt.Ltd. (nphpl) BRPL	0.297600						0.297600
38	Oberoi Maiden (HOM)							0.000000
39	Pride Plaza Hotels Pvt. Ltd. (PHL)	0.327360						0.327360
40	PLT.LT.Rajan Dhall (FLRDCT)							0.000000
41	Rajiv Gandhi Cancer Inst. (RGCIIRC)					0.613440		0.613440
42	Select City Walk (SIPL)	0.660040						0.660040
43	Shiva Alloys Pvt. Ltd. (SHIVA)							0.000000
44	Today Hotels (THNDPL)	0.223200						0.223200
45	Unison Hotels (Grand Hotel) (UHL)	0.460220						0.460220
46	Vodafone Mobile Service (VMSL)	0.297600						0.297600
47	Wave Hospitality Pvt.Ltd. (WHPL)	0.297600						0.297600
	Total in Mus	10.760020	1.032880	0.000000	0.000000	1.585200	0.000000	13.378100

<p>Office of Manager (System Operation) 11 kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
--	---	--

No. F.DTL/207/2018-19/Manager(EA/SO)/EAC/963

Dated 08.02.2019

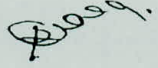
To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES

**Details of Transmission Capacity allocation of Distribution Licensees for
the month of January'19**

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Jan-19. The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of January 2019

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg. Entitelment	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	756.474	40.505	2142.128	41.100	77.359	53.562	2975.961	41.195
BYPL	371.099	19.870	1294.494	24.837	29.051	20.115	1694.645	23.459
NDPL	493.522	26.425	1651.512	31.687	36.250	25.099	2181.285	30.195
NDMC	201.559	10.792	114.372	2.194	1.769	1.225	317.700	4.398
MES	44.956	2.407	0.000	0.000	0.000	0.000	44.956	0.622
Northern Rail	0.000	0.000	9.460	0.182	0.000	0.000	9.460	0.131
Total	1867.610	100.00	5211.967	100.000	144.430	100.000	7224.007	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering lossess & weighted Avg. of the contracted power for the month of Jan'19

<p>Office of Manager (System Operation) 32kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
---	---	--

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/964

Dated 08.02.2019

Due date 07.03.2019

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F), SLDC.
Pr. Chief Electrical Engineer/NR, Headquarter Office, Baroda House, N. Delhi

Provisional billing of SLDC Charges for the month of January 2019

Please find enclosed herewith the SLDC charges bill for the month of January-19 based on the order of DERC order dated 14.09.2009.

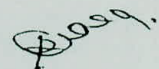
It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC" payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
Department,
System Operation,
33 kV Sub Station Bldg, Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch : - Corporation Bank, M-41, P.B. No. 162, Cannaught Circus, N. Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 510101006022501
IFSC Code :- CORP0000141
Account Type : - Current account

As above


Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Computation of SLDC charges bill for the month of January 2019

- 1) Total SLDC charges recoverable for FY 11-12 in Rs Cr = 9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09
for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 &
Subject to finalisation by DERC for ARR FY 2017-18)
- 2) SLDC Charges recoverable per month (in Rs) (S.No.1/12) = 7529666

Details of SLDC charges to be recovered for the month of January'19

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	2975.961	41.195	3101846
BYPL	1694.645	23.459	1766384
TPDDL	2181.285	30.195	2273583
NDMC	317.700	4.398	331155
MES	44.956	0.622	46835
Northern Rail	9.460	0.131	9864
Total	7224.007	100.000	7529666

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
---	---	--

No. F.DTL/207/2018-19/Manager(EA/SO)/EAC/1052

Dated 08.03.2019

To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

**Details of Transmission Capacity allocation of Distribution Licensees for
the month of February'19**

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Feb-19. The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above

f/-



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of February 2019

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	756.474	40.505	2142.128	41.100	86.773	73.507	2985.375	41.477
BYPL	371.099	19.870	1294.494	24.837	3.485	2.952	1669.079	23.189
NDPL	493.522	26.425	1651.512	31.687	20.850	17.663	2165.885	30.092
NDMC	201.559	10.792	114.372	2.194	6.939	5.878	322.870	4.486
MES	44.956	2.407	0.000	0.000	0.000	0.000	44.956	0.625
Northern Rail	0.000	0.000	9.460	0.182	0.000	0.000	9.460	0.131
Total	1867.610	100.00	5211.967	100.000	118.047	100.000	7197.624	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering lossess & weighted Avg. of the contracted power for the month of Feb'19

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
---	---	--

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/1053

Dated 08.03.2019

Due date 07.04.2019

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F), SLDC.
Pr. Chief Electrical Enginner/NR, Headquater Office, Baroda House, N. Delhi

Provisional billing of SLDC Charges for the month of February 2019

Please find enclosed herewith the SLDC charges bill for the month of February-19 based on the order of DERC order dated 14.09.2009.

It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC" payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
Department,
System Operation,
33 kV Sub Station Bldg, Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch :- Corporation Bank, M-41, P.B. No. 162, Cannaught Circus, N. Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 510101006022501
IFSC Code :- CORP0000141
Account Type :- Current account

As above

f/-



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Computation of SLDC charges bill for the month of February 2019

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr	=	9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2017-18)		
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of SLDC charges to be recovered for the month of February'19

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	2985.375	41.477	3123080
BYPL	1669.079	23.189	1746054
TPDDL	2165.885	30.092	2265827
NDMC	322.870	4.486	337781
MES	44.956	0.625	47060
Northern Rail	9.460	0.131	9864
Total	7197.624	100.000	7529666

- 49 -

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
---	---	--

No. F.DTL/207/2019-20/Manager(EA/SO)/EAC/28

Dated 08.04.2019

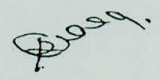
To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES


**Details of Transmission Capacity allocation of Distribution Licensees for
the month of March'19**

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of March-19. The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above



Manager(EA/SO)

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
---	--	--

No. F.DTL/207/2019-20/Manager(EA/SO)/EAC/29

Dated 08.04.2019
Due date 07.05.2019

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F) ,SLDC.
Pr. Chief Electrical Engineer/NR, Headquater Office, Baroda House, N. Delhi

Provisional billing of SLDC Charges for the month of March 2019

Please find enclosed herewith the SLDC charges bill for the month of march-19 based on the order of DERC order dated 14.09.2009.


It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC "payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
Department,
System Operation,
33 kV Sub Station Bldg,Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch : - Corporation Bank, M-41, P.B. No. 162, Cannaght Circus, N. Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 510101006022501
IFSC Code :- CORP0000141
Account Type : - Current account

As above


Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of March 2019

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term OA capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	754.314	40.522	2142.128	41.100	54.156	44.580	2950.598	41.009
BYPL	368.939	19.820	1294.494	24.837	3.620	2.980	1667.054	23.169
NDPL	491.962	26.428	1651.512	31.687	42.654	35.111	2186.128	30.384
NDMC	201.319	10.815	114.372	2.194	21.051	17.329	336.743	4.681
MES	44.956	2.415	0.000	0.000	0.000	0.000	44.956	0.625
Northern Rail	0.000	0.000	9.460	0.182	0.000	0.000	9.460	0.132
Total	1861.490	100.00	5211.967	100.000	121.482	100.000	7194.939	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering losses & weighted Avg. of the contracted power for the month of Mar'19

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Computation of SLDC charges bill for the month of March 2019

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr	=	9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2017-18)		
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of SLDC charges to be recovered for the month of March'19

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month
	in MW	in %	in Rs
BRPL	2950.598	41.009	3087841
BYPL	1667.054	23.169	1744548
TPDDL	2186.128	30.384	2287814
NDMC	336.743	4.681	352464
MES	44.956	0.625	47060
Northern Rail	9.460	0.132	9939
Total	7194.939	100.000	7529666



DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No. **WC/NDMC/18-19/58**
Invoice Date **8-Feb-19**
GST No. DTL **07AABCD6342A1Z7**

Billing Period **01-01-2019 to 31-01-2019**
Due Date **7-Mar-19**
HSN Code **996911**

Sub :- Provisional STU Wheeling Charges Bill For The Month Of January, 2019

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**
GST No. of NDMC **07AAALN2075Q12K**
Billing **Director (Power)**
Address **New Delhi Municipal Council
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax. 23363094, 41500945**

Bill Details

1 Annual Transmission Service Charges(ATSC)for FY 2018-19		11185700000
2 ATSC recoverable for the month of January, 2019 (Rs.1118.57*31/365*98%/98%) (Rs.Crs.)		950018356
3 Total Weighted Average Entitlement during the month of January, 2019(%)		
4 Monthly Apportionment of Annual Transmission Service Charges	4.398	41781807
5 Adjustment of Transmission Service Charges for the month of December 18 on account of availability factor (TAFM) (calculation Sheet attached)		0
6 Net Amount Chargeable(Rs.) (4+5)		41781807
7 Tax Amount(CGST,SGST,IGST)		0
8 Total Amount Chargeable(Rs.) (6+7)		41781807

Rupees Four Crore Seventeen Lakh(s) Eighty One Thousand Eight Hundred Seven Only

Billed Amount (Rs.)	Invoice Date	Due date
41781807	8-Feb-19	7-Mar-19

NOTE :-

- The bill has been raised as per tariff Order of DTL for FY 2018-19 dated 28.03.2018 and Hon'ble DERC letter dated 17.04.18
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of January, 2019 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA).
- NDMC is requested to provide LC for FY 2018-19 w.e.f 1st April, 2019.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank **State Bank of India, Chandni Chowk, Delhi-06**
Account No. **10820056547**
Branch Code No. **0631**
MICR No. **110002018**
RTGS Code **SBIN0000631**
- Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

Manager (T) Comm.
Delhi Transco Limited

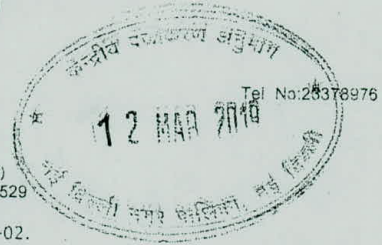
NDMC

S. No.	Month	Monthly Transmission Service Charge [1118.57* NDM/365]	Monthly Transmission System availability factor (TAFM) in %	Monthly Transmission Charge (Inclusive of Incentive) recoverable [(C)*(D)/(D)]	Weighted Avg. Entt.(%) for Dec, 2018	Apportionment of Transmission Service Charge [(E)*(F)/100] (Rs.)	Already billed amount (C*F)/100 (Rs.)	Difference of amount [(G)-(H)] in Rs.
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	Dec,2018	950018356	98.779	950018356	4.416	41952811	41952811	0
	TOTAL	950018356		950018356		41952811	41952811	0

-55- 2
C/ 217397/CRB
12/3/19



DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.



BILL OF SUPPLY

Invoice No.	WC/NDMC/18-19/64	Billing Period	01-02-2019 to 28-02-2019
Invoice Date	8-Mar-19	Due Date	7-Apr-19
GST No. DTL	07AABCD6342A1Z7	HSN Code	996311

Sub :- Provisional STU Wheeling Charges Bill For The Month Of February, 2019

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**
GST No. of NDMC **07AAALN2075Q1ZK**
Billing **Director (Power)**
Address **New Delhi Municipal Council**
Room No.5016, 5th Floor
Pallika Kendra,
New Delhi - 110 001 Fax. 23363094. 41500945

Bill Details

1 Annual Transmission Service Charges(ATSC)for FY 2018-19	11185700000
2 ATSC recoverable for the month of February, 2019 (Rs.1118.57*28/365*98%/98%) (Rs.Crs.)	858081096
3 Total Weighted Average Entitlement during the month of February, 2019(%)	4.466
4 Monthly Apportionment of Annual Transmission Service Charges	38482518
5 Adjustment of Transmission Service Charges for the month of January, 2019 on account of availability factor (TAFM) (calculation Sheet attached)	46947
6 Net Amount Chargeable(Rs.) (4+5)	38540365
7 Tax Amount(CGST,SGST,IGST)	0
8 Total Amount Chargeable(Rs.) (6+7)	38540365

Rupees Three Crore Eighty Five Lakh(s) Forty Thousand Three Hundred Sixty Five Only

Billed Amount (Rs.)	Invoice Date	Due Date
38540365	8-Mar-19	7-Apr-19

NOTE :-

- The bill has been raised as per tariff Order of DTL for FY 2018-19 dated 28.03.2018 and Hon'ble DERC letter dated 17.04.18
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of February, 2019 is estimated as 98% and is subject to adjustment
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA).
- NDMC is requested to provide LC for FY 2018-19 w.e.f 1st April, 2019.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank **State Bank of India, Chandni Chowk, Delhi-06**
Account No. **10820066547**
Branch Code No. **0631**
MICR No. **110002018**
RTGS Code **SBIN0000631**
- Payment status may be confirmed to Office of Manager(Comml.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

2/12/3/19

Ao(P)

10/03/2019
08-03-2019
Manager (T) Comml.
Delhi Transco Limited



Tel No:23378976

DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kolla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building , I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No.	WC/NDMC/18-19/70	Billing Period	01-03-2019 to 31-03-2019
Invoice Date	8-Apr-19	Due Date	8-May-19
GST No. DTL	07AABCD6342A1Z7	HSN Code	996911

Sub :- Provisional STU Wheeling Charges Bill For The Month Of March , 2019

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**
GST No. of NDMC **07AAALN2075Q1ZK**
Billing **Director (Power)**
Address **New Delhi Municipal Council**
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax. 23363094, 41500945

Bill Details

1 Annual Transmission Service Charges(ATSC)for FY 2018-19		11185700000
2 ATSC recoverable for the month of March, 2019 (Rs.1118.57*31/365*98%/98%) (Rs.Crs.)		950018356
3 Total Weighted Average Entitlement during the month of March, 2019(%)	4.681	
4 Monthly Apportionment of Annual Transmission Service Charges		44470359
5 Adjustment of Transmission Service Charges for the month of February, 2019 on account of availability factor (TAFM) (calculation Sheet attached)		146586
6 Net Amount Chargeable(Rs.) (4+5)		44816946
7 Tax Amount(CGST,SGST,IGST)		0
8 Total Amount Chargeable(Rs.) (6+7)		44816946

Rupees Four Crore Forty Six Lakh(s) Sixteen Thousand Nine Hundred Forty Six Only

Billed Amount (Rs.)	Invoice Date	Due date
44816946	8-Apr-19	8-May-19

NOTE :-

- The bill has been raised as per tariff Order of DTL for FY 2018-19 dated 28.03.2018 and Hon'ble DERC letter dated 17.04.18
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of March, 2019 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA)/DERC Regulation.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank **State Bank of India, Chandni Chowk, Delhi-06**
Account No. **10820066547**
Branch Code No. **0831**
MICR No. **110002018**
RTGS Code **SBIN0000831**
- Payment status may be confirmed to Office of Manager(Comml.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

(Signature)
08-04-2019
Manager (T) Comml.
Delhi Transco Limited

NDMC

S. No.	Month	Monthly Transmission Service Charge [1118.57* NDM/365]	Monthly Transmission System availability factor (TAFM) in %	Monthly Transmission Charge (Inclusive of Incentive) recoverable [(C)*(D)/(99%)]	Weighted Avg. Entt. (%) for Feb, 2019	Apportionment of Transmission Service Charge [(E)*(F)/100] (Rs.)	Already billed amount (C*F)/100 (Rs.)	Difference of amount [(G)-(H)] in Rs.
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	Feb-19	858081096	99.377	861348738	4.486	38640104	38493518	146586
	TOTAL	858081096		861348738		38640104	38493518	146586

—
75—



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1,
Katwaria Saral,
Regional Head Quarters
B-9 Qutab Institutional Area,
New Delhi 110016,
Telephone No.: 011-26560112 FAX No.: 011-26560039

PAN No.	: AAACP0252G	Sales Office	: NR01
Reference No	: SCADA/ULDC-Ph.II	CIN No	: L40101DL1989GOI038121
Serial No	: 92202446		

To,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
Customer PAN :

Respected Sir/Madam,

Subject : Submission of Bill of Supply For ULDC charges (POWERGRID portion)

Please find enclosed herein Bill of Supply, towards the Northern Region Transmission System - 1
Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No	: NI0701190002	Date	: 01.04.2019
Amount	: 15,821.00		
(In Words : INR FIFTEEN THOUSAND EIGHT HUNDRED TWENTY ONE)			

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code :SBIN0009996 , A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

Annex-I

CC To

ED (NR- I)/ ED (Comm.) CC

Sr.GM(Fin.) NR1

ULDC charges for the Month of
March 2019 amounting Rs. 15821
Verified considering weighted
entitlement of 2.1981.

EE (SLC)

स्वच्छि एव राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation

Yours Faithfully.



01/04/19
JEC

Expansion and Replacement of existing SCADA/EMS system at SLDC's of Northern Region (NR ULI
(CERC order dt. 15.12.2017 - Petition no. 144/TT/2016)

MARCH'2019

STATE SECTOR

ULDC Phase-II (State Sector)

Rs. In Lacs	
2018-19	
832.48	
Yearly	83248000
Monthly	6937333

To be Billed as per CERC Order

Sl No	Name of SEB	
1	PSTCL	839441
2	HVPNL	835669
3	RVPNL	807560
4	HPSEB	784042
5	DELHI	719660
6	UT-CHAND.	0
7	PDD-J&K	915618
8	UPPCL	1138540
9	UPCL	0
10	BBMB	896803
11	RAILWAY	0
		6937333

Capital Cost
594.29
591.62
571.72
555.07
509.49
0
648.22
806.04
0
634.90
0
4911.35

DELHI DISCOMS SHARE (As per Delhi SLDC weighted Avg. Entitlement for February'19)

	(In MW)	(In Rs.)
BRPL	2142.128	296319
BYPL	1294.494	179067
TPDDL	1651.512	228453
NDMC	114.372	15821
TOTAL	5202.506	719660

Share of BBMB Partner States ULDC Phase-II

	(In Rs.)
PSTCL	359457
HVPNL	260297
RVPNL	202875
HPSEB	49889
UT Chandigarh	24285
	896803



-61-1

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1,
Katwaria Sarai,
Regional Head Quarters
B-9 Qutab Institutional Area,
New Delhi 110016,
Telephone No.: 011-26560112 FAX No.: 011-26560039

PAN No.	: AAACP0252G	Sales Office	: NR01
Reference No	: SCADA/ULDC-Ph.II	CIN No	: L40101DL1989GOI038121
Serial No	: 92202365		

To,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
Customer PAN :

Respected Sir/Madam,

Subject : Submission of Bill of Supply For ULDC charges (POWERGRID portion)

Please find enclosed herein Bill of Supply, towards the Northern Region Transmission System - 1
Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No	: NI0700000048	Date	: 04.02.2019
Amount	: 15,821.00		
(In Words : INR FIFTEEN THOUSAND EIGHT HUNDRED TWENTY ONE)			

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code :SBIN0009996 , A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

Annex-1

CC To
ED (NR- I)/ ED (Comm.) CC
Sr.GM(Fin.) NR1

Yours Faithfully,



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation

ULDC charge bill for the month of January 19
amounting Rs. 15821/- verified by
2:19% of the amount

[Signature]
EE (ULDC)

[Signature]
04/2/19

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAACP0252G1ZV

PAN No:

AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLY**Bill of Supply For ULDC charges (POWERGRID portion)**

Bill of Supply No : NI0700000048
Bill of Supply Date : 04.02.2019

Reference No : SCADA/ULDC-Ph.II

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC:07AAALN2075Q1ZK
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	15,821.00
Total Amount		15,821.00
In Words :	INR FIFTEEN THOUSAND EIGHT HUNDRED TWENTY ONE	
Note:	Bill for extension and Replacement of existing SCADA/EMS system at SLDC of Northern Region (NR ULDC Phase-II) against Petition 144/TT/2016, CERC order dt 15.12.17) Bill Month: JANUARY#19	
Remarks :		

Authorized Signatory

For & on behalf of
Power Grid Corporation of India Ltd



स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation



पावरग्रिड

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1,
Katwaria Sarai,
Regional Head Quarters
B-9 Qutab Institutional Area,
New Delhi 110016,
Telephone No.: 011-26560112 FAX No.: 011-26560039

PAN No.	: AAACP0252G	Sales Office	: NR01
Reference No	: SCADA/ULDC-Ph.II	CIN No	: L40101DL1989GOI038121
Serial No	: 92202400		

To,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
Customer PAN :

Respected Sir/Madam,

Subject : Submission of Bill of Supply For ULDC charges (POWERGRID portion)

Please find enclosed herein Bill of Supply, towards the Northern Region Transmission System - 1
Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No	: NI0700000053	Date	: 05.03.2019
Amount	: 15,821.00		
(In Words : INR FIFTEEN THOUSAND EIGHT HUNDRED TWENTY ONE)			

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code : SBIN0009996, A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

Annex-I

CC To
ED (NR- I)/ ED (Comml.) CC
Sr.GM(Fin.) NR1

Yours Faithfully.

[Signature]



स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAACP0252G1ZV

PAN No: AAACP0252G CIN No: L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No : NI0700000053 Reference No : SCADA/ULDC-Ph.II
Bill of Supply Date : 05.03.2019

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC:07AAALN2075Q1ZK
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	15,821.00
Total Amount		15,821.00
In Words :	INR FIFTEEN THOUSAND EIGHT HUNDRED TWENTY ONE	
Note:	Bill for extension and Replacement of existing SCADA/EMS system at SLDC of Northern Region (NR ULDC Phase-II) against Petition 144/TT/2016, CERC order dt 15.12.17) Bill Month: FEBRUARY#19	
Remarks :		

ULDC charges amounting Rs. 15821/- for for
the month of Feb'19 is verified provisionally
on the basis of weighted average
entitlement for Jan'19.

Authorized Signatory

Re:

For & on behalf of
Power Grid Corporation of India Ltd.



EE (SLDC) 5/3/19

Judeep
5/3/19
JEE (SLDC)

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Expansion and Replacement of existing SCADA/EMS system at SLDC's of Northern Region (NR ULDC Phase-II)
(CERC order dt. 15.12.2017 - Petition no. 144/TT/2016)

FEBRUARY'2019

STATE SECTOR

ULDC Phase-II (State Sector)

Rs. In Lacs

Yearly
Monthly

2018-19
832.48
83248000
6937333

To be Billed as per CERC Order

Sl No	Name of SEB	
1	PSTCL	839441
2	HVPNL	835669
3	RVPNL	807560
4	HPSEB	784042
5	DELHI	719660
6	UT-CHAND.	0
7	PDD-J&K	915618
8	UPPCL	1138540
9	UPCL	0
10	BBMB	896803
11	RAILWAY	0
		6937333

Capital Cost
594.29
591.62
571.72
555.07
509.49
0
648.22
806.04
0
634.90
0
4911.35

DELHI DISCOMS SHARE (As per Delhi SLDC weighted Avg. Entitlement for JANUARY'19)

	(In MW)	(In Rs.)
BRPL	2142.128	296319
BYPL	1294.494	179067
TPDDL	1651.512	228453
NDMC	114.372	15821
TOTAL	5202.506	719660

Share of BBMB Partner States ULDC Phase-II

	(In Rs.)
PSTCL	359457
HVPNL	260297
RVPNL	202875
HPSEB	49889
UT Chandigarh	24285
	896803



पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
POWER SYSTEM OPERATION CORPORATION LIMITED
A GOVT. of India Enterprise

NORTHERN REGIONAL LOAD DESPATCH CENTRE
18/A, Shaheed Jee Singh Sanzwal Marg, Katwaria Sarai, New Delhi-110 016, e-mail: nrldc2010@gmail.com
(CIN:- U40105DL2006GOI188682 Tel: 2885 4565, 2885 4015, Tele Fax: 2885 2747)



BILL OF SUPPLY FOR THE MONTH OF January'19

Bill No.: NR/2018-19/ 6089 & 6123

Date of Issue : 01-Feb-19

Category of User : Distribution licensees and buyers/ Sellers (Annexure-II)

Name of the User : SLDC Delhi for and on behalf of Intra state Entities:-
i) BSES rajdhani Power Ltd., ii) BSES Yamuna Power Ltd.
iii) Tata Power Delhi Distribution Limited, iv) New Delhi Municipal Council
v) Pragati Power Corporation Limited Bawana & vi) Northern Railway

Address : Nodal Agency, General Manager, SLDC
Delhi Transco Ltd
SLDC Building (Behind Jai Hind College)
Tagore Hostel Lane, Mintr Road
New Delhi-110 002

Registration No : NRRDL1DS

Sl.No.	Description	Amount (Rs.)
1	NRLDC Fees and Charges as per Annexure - II	
	System Operation Charges (SOC)	1489953
	Market Operation Charges (MOC)	709501
	Total Charges	2199454

(Rupees: Two Crore Lakhs Ninety Nine Thousand Four Hundred Fifty Four only)

Note :

- The Bill has been raised in accordance with CERC (App) order dated 26.12.2016 against petition No. 243/TT/2015.
- The bill is subject to adjustment of annual charges on yearly basis.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number : 945158255
RTGS / IFS Code : IDIB000MOR9
POSOCO Pan No : AAFCP 086B
TAN No : DELP111005
NRLDC GSTIN : 07AAFCP2086B1Z0
SAC : 996911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(M.K. Agrawal)

General Manager (Market Operation)
Northern Regional Load Despatch Centre

NRLDC fee & Charge bill
for January 2019 amounting
Rs. 46447/- verified concerning % allocation
of NDC & 2.26% interest by SLDC Delhi.

EE (SLDC)

01/2/19
JEE (SLDC)

MONTH: January-2019

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

Sl.No.	Description	% Allocation of Delhi Discoms as informed by DII	SOC (Rs.)	MOC (Rs.)	Total (Rs.)
1	BRPI	41.85%	5827.77	277446	860083
2	BYPI	24.52%	341368	162556	503924
3	TPDDL	31.20%	434368	206842	641210
4	NDMC	2.26%	31464	14983	46447
5	Northern Railway	0.17%	2367	1127	3494
	Total (1+2+3+4)	100.00%	1392204	662954	2055158
6	PPCL (274.24 MW)		97749	48547	144296
	Grand Total (1+2+3+4+5)		1489953	709501	2199454

Above payment will be made as details herein below:-

Bank Account Details:-

Account Name	POSOCO NRLDC Collection Account
Bank Name	Indian Bank
Branch	Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number	945158258
RTGS / IFS Code	IDIB000M089

POSOCO PAN NO. is AAFCP 2086B

Handwritten signature
21/02/2019

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



NORTHERN REGIONAL LOAD DESPATCH CENTRE
18/A, Shaheed Jeeb Singh Samsanwal Marg, Katwaria Sarai, New Delhi - 110 016, e-mail: nrpool2010@gmail.com
(CIN:- U40105DL2006GOI188682 Tel: 2685 4685, 2685 4015, Tele Fax: 011- 2685 2747

BILL OF SUPPLY FOR THE MONTH OF February'19

Bill No.: NR/2018-19/ 6174 & 6208

Date of Issue : 01-Mar-19

Category of User : Distribution licensees and buyers/ Sellers (Annexure-II)

Name of the User : SLDC Delhi for and on behalf of Intra state Entities:-
i) BSES rajdhani Power Ltd., ii) BSES Yamuna Power Ltd.
iii) Tata Power Delhi Distribution Limited, iv) New Delhi Municipal Council
v) Pragati Power Corporation Limited Bawana & vi) Northern Railway

Address : Nodal Agency, General Manager, SLDC
Delhi Transco Ltd
SLDC Building (Behind Jakir Husain College)
Tagore Hostel Lane, Minto Road
New Delhi-110 002

Registration No : NRRDL1DS

Sl.No.	Description	Amount (Rs.)
1	NRLDC Fees and Charges as per Annexure - II	
	System Operation Charges (SOC)	1485323
	Market Operation Charges (MOC)	707297
	Total Charges :	2192620
(Rupees Twenty One Lakhs Ninety Two Thousands Six Hundred Twenty only)		

Note :

- The Bill has been raised in accordance with CERC (Approved vide CERC order dated 26.12.2016 against petition No 243/TT/2015)
- The bill is subject to adjustment of annual charges on yearly basis.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below:

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number : 945158258
RTGS / IFS Code : IDIB000M089
POSOCO Pan No : AAFCP 2086B
TAN No : DELP17480B
NRLDC GSTIN : 07AAFCP2086B1ZO
SAC : 996911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(M.K. Agrawal)

General Manager (Market Operation)
Northern Regional Load Despatch Centre

NRLDC feed charge (SOC & MOC) for
the month of February 2019 amounting
Rs. 46292/- verified considering 1% west
entitlement 2.26 for NRLDC

EE (SLDC)

01/3/19
JEF (SLDC)

MONTH: February-2019

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

Sl.No.	Description	% Allocation of Delhi Discoms as informed by DTL	SOC (Rs.)	MOC (Rs.)	Total (Rs.)
1	BRPL	41.85%	580700	276524	857224
2	BYPL	24.52%	340233	162016	502249
3	TPDDL	31.20%	432923	206154	639077
4	NDMC	2.26%	31359	14933	46292
5	Northern Railway	0.17%	2359	1123	3482
	Total (1+2+3+4)	100.00%	1387574	660750	2048324
6	PPCL (274.24 MW)		97749	46547	144296
	Grand Total (1+2+3+4+5)		1485323	707297	2192620

Above payment will be made as details herein below:-

Bank Account Details:-

Account Name : POSOCO NRLDC Collection Account
 Bank Name : Indian Bank
 Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New
 Account Number : 945158258
 RTGS / IFS Code : IDIB000M089

POSOCO PAN NO. is AAFCP 2086B

my signature
 01/03/2019

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



NORTHERN REGIONAL LOAD DESPATCH CENTRE

18/A, Shaheed Jyoti Singh Sansanwal Marg, Katwaria Sarai, New Delhi - 110 016, e-mail: nrpool2010@gmail.com
(CIN:- U40105DL2009GOI188682 Tel: 2685 4585, 2685 4015, Tele Fax: 011- 2685 2747

BILL OF SUPPLY FOR THE MONTH OF March'19

Bill No.: NR/2018-19/ 6225 & 6295

Date of Issue : 01-Apr-19

Category of User : Distribution licensees and buyers/ Sellers (Annexure-II)

Name of the User : SLDC Delhi for and on behalf of Intra state Entities:-
i) BSES rajdhani Power Ltd., ii) BSES Yamuna Power Ltd.
iii) Tata Power Delhi Distribution Limited, iv) New Delhi Municipal Council
v) Pragati Power Corporation Limited Bawana & vi) Northern Railway

Address : Nodal Agency, General Manager, SLDC
Delhi Transco Ltd
SLDC Building (Behind Jakir Husain College)
Tagore Hostel Lane, Minto Road
New Delhi 110 002

Registration No : NRRDL1DS

Sl.No.	Description	Amount (Rs.)
1	NRLDC Fees and Charges as per Annexure - II	
	System Operation Charges (SOC)	1482587
	Market Operation Charges (MOC)	705994
	Total Charges :	2188581

(Rupees Twenty One Lakhs Eighty Eight Thousands Five Hundred Eighty One only)

Note :

- The Bill has been raised in accordance with CERC (Approved vide CERC order dated 26.12.2016 against petition No. 243/TT/2015)
- The bill is subject to adjustment of annual charges on yearly basis.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below:

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number : 945168268
RTGS / IFS Code : IDIB000M089
POSOCO Pan No : AAFCP 2086B
TAN No : DELP17480B
NRLDC GSTIN : 07AAFCP2086B1ZO
SAC : 995911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(M.K. Agrawal)
General Manager (Market Operation)
Northern Regional Load Despatch Centre

NRLDC fees & charges for March 2019
amounting Rs. 46189/- verified considering
weighted average entitlement of NRDC
2.26%.

EE(SLDC)

01/04/19
JEC

MONTH: March-2019

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

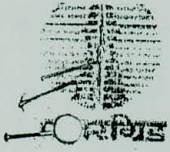
Sl.No.	Description	% Allocation of Delhi Discoms as Informed by DTL	SOC (Rs.)	MOC (Rs.)	Total (Rs.)
1	BRPL	41.85%	579405	275907	855312
2	BYPL	24.52%	339475	161655	501130
3	TPDDL	31.20%	431958	205694	637652
4	NDMC	2.26%	31289	14900	46189
5	Northern Railway	0.17%	2354	1121	3475
	Total (1+2+3+4)	100.00%	1384481	659277	2043758
			98106	48717	144823
6	PPCL (274.24 MW)		1492587	705094	2188581
	Grand Total (1+2+3+4+5)				

Above payment will be made as details herein below:-

Bank Account Details:-

Account Name : POSOCO NRLDC Collection Account
 Bank Name : Indian Bank
 Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
 Account Number : 945158258
 RTGS / IFS Code : IDIB000M089
 POSOCO PAN NO. is AAPCP 2086B

Meel
 01/04/2019



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(सरकारी उद्योग का उद्योग)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No: 91106222

Date: 08 FEB 2019
CIN NO : L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN :

Subject: Bill of Supply for PoC Bill 1 for the month of January 2019

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of January 2019 as per Regional Transmission Account.

1. Bill of Supply No : MI0700000133

Dated : 08 FEB 2019

2. Amount : Rs. 21,094,395.00

(In words: Rupees Two Crore Ten Lakh Ninety Four Thousand Three Hundred Ninety Five Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

*POC bill 1 for January 2019
amounting Rs 21094395/- verified
considering weighted entitlement
of 2.19% from PNC*

Encl: a/a

EEGSLD

Yours Faithfully,

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

9, QUTUB INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing,Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of January 2019

CIN No : L40101DL1989GOI038121
POWERGRID PAN No: AAACP0252G
DIC No : 2100003
Name of DIC: Director (Power),New Delhi Municipal Council
Address of Dic:Palika Kendra,,Sansad Marg,
GSTIN of DIC: 07AAALN2075Q1ZK
Bill of Supply No.: MI0700000133
Bill of Supply Date: 08.02.2019
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	17,692,780.72
2	HVDC Charges	2,499,829.25
3	ReliabilitySupportCh	3,497,039.00
4	Sub Total A	23,689,649.00
5	Credit for MTOA	59,855.00-
6	Credit for Bill 4	387,956.00-
7	Credit for STOA	2,147,443.00-
8	Sub Total B	2,595,254.00-
Grand Total		21,094,395.00
In words: Rupees Two Crore Ten Lakh Ninety Four Thousand Three Hundred Ninety Five Only		

Please make RTGS payment in SBI,(CAG-II Branch,New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



- 74 -
पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

9, QUTUB INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing,Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of January 2019

CIN No : L40101DL1989GOI038121
POWERGRID PAN No: AAACP0252G
DIC No : 2100003
Name of DIC: Director (Power),New Delhi Municipal Council
Address of Dic:Palika Kendra,,Sansad Marg,
GSTIN of DIC: 07AAALN2075Q1ZK
Bill of Supply No.: MI0700000133
Bill of Supply Date: 08.02.2019
GST_SAC: 996911

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code: SBIN0017313, A/C 31858364382
Note:

- 1.To view/ download the bill and upload the payment advice, please login to the BCD Portal at <http://customer.powergrid.in>
- 2.This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee(details enclosed) in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2010 and BCD Procedure approved by CERC.
- 3.The Rebate for timely payment/ Late payment surcharge shall be governed as per Clause 3.3 and 3.4 of the BCD procedure, respectively.
- 4.In case of any discrepancy in the bill, please refer Clause 3.5 of the BCD Procedure.
- 5.This bill does not cover transmission charges pertaining to bilateral assets.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of February 2019

CIN No : L40101DL1989GOI038121
POWERGRID PAN No: AAACP0252G
DIC No : 2100003
Name of DIC: Director (Power), New Delhi Municipal Council
Address of Dic: Palika Kendra,, Sansad Marg,
GSTIN of DIC: 07AAALN2075Q1ZK
Bill of Supply No.: MI0700000147
Bill of Supply Date: 08.03.2019
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges.	17,692,781.00
2	HVDC Charges	2,499,829.00
3	Reliability Support Ch	3,497,039.00
4	Sub Total A	23,689,649.00
5	Credit for STOA	1,852,108.00-
6	Sub Total B	1,852,108.00-
	Grand Total	21,837,541.00
In words: Rupees Two Crore Eighteen Lakh Thirty Seven Thousand Five Hundred Forty One Only		

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

POC Bill 1 amounting Rs. 21837541/- for the month of Feb'19 is verified provisionally.

EE (SLDC)

For & On behalf of

8/3/19
JEE (SLDC)

Authorized signatory



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of February 2019

CIN No : L40101DL1989GOI038121
POWERGRID PAN No: AAACP0252G
DIC No : 2100003
Name of DIC: Director (Power), New Delhi Municipal Council
Address of Dic: Pallika Kendra,, Sansad Marg,
GSTIN of DIC: 07AAALN2075Q1ZK
Bill of Supply No.: MI0700000147
Bill of Supply Date: 08.03.2019
GST_SAC: 998911

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code: SBIN0017313, A/C 31858364382

Note:

1. To view/ download the bill and upload the payment advice, please login to the BCD Portal at <http://customer.powergrid.in>
2. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee(details enclosed) in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2010 and BCD Procedure approved by CERC.
3. The Rebate for timely payment/ Late payment surcharge shall be governed as per Clause 3.3 and 3.4 of the BCD procedure, respectively.
4. In case of any discrepancy in the bill, please refer Clause 3.5 of the BCD Procedure.
5. This bill does not cover transmission charges pertaining to bilateral assets.

स्वहित एवं राष्ट्रहित में कर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No: 91106371

Date: 08 MAR 2019
CIN NO : L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN :

Subject: Bill of Supply for PoC Bill 1 for the month of February 2019

Dear Sir,
Please find enclosed the Bill of Supply for PoC Bill 1 for the month of February 2019 as per Regional Transmission Account.

1. Bill of Supply No : MI0700000147

Dated : 08 MAR 2019

2. Amount : Rs. 21,837,541.00

(In words: Rupees Two Crore Eighteen Lakh Thirty Seven Thousand Five Hundred Forty One Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Yours Faithfully,

La.

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Encl: a/a

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No: 91106506

Date: 05 APR 2019
CIN NO : L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN :

Subject: Bill of Supply for PoC Bill 1 for the month of March 2019

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of March 2019 as per Regional Transmission Account.

1. Bill of Supply No : MI0701190005

Dated : 05 APR 2019

2. Amount : Rs. 22,046,742.00

(In words: Rupees Two Crore Twenty Lakh Forty Six Thousand Seven Hundred Forty Two Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

PoC Bill 1 for the month of March 2019
amounting Rs. 22,046,742/- enclosed
Provisionally (upto entitlement 2.194%)

Yours Faithfully,

Encl: a/a

EEES109019

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

स्वहित एवं राष्ट्रहित में कर्जा बचाएं



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN

Delhi

GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of March 2019

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

GSTIN of DIC: 07AAALN2075Q1ZK

Bill of Supply No.: MI0701190005

Bill of Supply Date: 05.04.2019

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	17,692,781.00
2	HVDC Charges	2,499,829.00
3	ReliabilitySupportCh	3,497,039.00
4	Sub Total A	23,689,649.00
5	Credit for STOA	1,642,907.00-
6	Sub Total B	1,642,907.00-
	Grand Total	22,046,742.00
In words: Rupees Two Crore Twenty Lakh Forty Six Thousand Seven Hundred Forty Two Only		

Please make RTGS payment in SBI,(CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation





पावर ग्रीड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm1/Serial No: 91106506

Date: 05 APR 2019
CIN NO : L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN :

Subject: Bill of Supply for PoC Bill 1 for the month of March 2019

Dear Sir,
Please find enclosed the Bill of Supply for PoC Bill 1 for the month of March 2019 as per Regional Transmission Account.

1. Bill of Supply No : MI0701190005 Dated : 05 APR 2019

2. Amount : Rs. 22,046,742.00

(In words: Rupees Two Crore Twenty Lakh Forty Six Thousand Seven Hundred Forty Two Only)

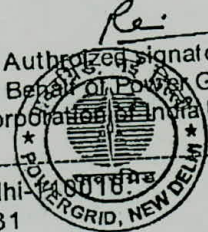
The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Yours Faithfully.

Encl: a/a

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd



Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

स्वहित एवं राष्ट्रहित में कर्जा बचाएँ





पावरग्रिड

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(आगत सरकारी का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN

Delhi

GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of March 2019

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

GSTIN of DIC: 07AAALN2075Q1ZK

Bill of Supply No.: MI0701190005

Bill of Supply Date: 05.04.2019

GST_SAC: 996911

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code: SBIN0017313, A/C 31858364382

Note:

1. To view/ download the bill and upload the payment advice, please login to the BCD Portal at <http://customer.powergrid.in>
2. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee(details enclosed) in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2010 and BCD Procedure approved by CERC.
3. The Rebate for timely payment/ Late payment surcharge shall be governed as per Clause 3.3 and 3.4 of the BCD procedure, respectively.
4. In case of any discrepancy in the bill, please refer Clause 3.5 of the BCD Procedure.
5. This bill does not cover transmission charges pertaining to bilateral assets.



Tel No:23378976

DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No.	RE/NDMC/18-19/58	Billing Period	01.01.2019 to 31.01.2019
Invoice Date	26-Feb-19	Due Date	8-Mar-19
GST No.	07AABCD6342A1Z7	HSN code	996911

Sub :- Reactive Energy Bill For The Month Of January , 2019

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**
GST No. of NDMC **07AAALN2075Q1ZK**
Billing **Director (Power)**
Address **New Delhi Municipal Council
Room No.5016, 5th floor
Palika Kendra,
New Delhi -110001, Fax No. 23363094/41500945**

Bill Details

1 Billing period	01.01.2019 to 31.01.2019
2 Reactive Energy under HV conditions (i.e. above 103%) in kVArh	-5383000
3 Energy Charges @ Paise 14.0 per kVArh on S.No.2	753820
4 Reactive Energy under LV conditions (i.e. below 97%) in kVArh	-78000
5 Energy Charges @ Paise 14.0 per kVArh on S.No.4	-10920
6 Total Billed Amount [3+5] (Rs.)	742700
7 Net Amount Payable (+)/Receivable (-) by NDMC in Rs.	742700
8 Tax Amount(CGST,SGST,IGST)	0
9 Total Amount Payable (+)/Receivable (-) by NDMC in Rs.	742700

Rupees Seven Lakh(s) Forty Two Thousand Seven Hundred Only

Billed Amount(Rs.)	Invoice Date	Due date
742700	26-Feb-19	8-Mar-19

NOTE :-

- 1 Reactive Energy Export (-)/Import (+)
- 2 Energy Charges Payable (+)/Receivable (-) by DISCOMs
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website
- 4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-09-2010.
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- 6 Payment be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank **State Bank of India, Chandni Chowk, Delhi-06**
Account No. **10820056547**
Branch Code No. **0631**
MICR No. **110002018**
RTGS Code **SBIN0000631**
- 7 Confirmation of the payment may be conveyed to the office of Manager(Comml.), 33 KV Grid Sub Station Building, I.P.Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

10/11/2019
28-02-2019
Manager (T) Comml.
Delhi Transco Limited



84-

Tel No:23378976

DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No. RE/NDMC/18-19/70
Invoice Date 23-Apr-19
GST No. 07AABCD6342A1Z7

Billing Period 01.03.2019 to 31.03.2019
Due Date 3-May-19
HSN code 996911

Sub :- Reactive Energy Bill For The Month Of March, 2019

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**
GST No. of NDMC 07AAALN2075Q1ZK
Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th floor
Pallika Kendra,
New Delhi -110001, Fax No. 23363094/41500945

Bill Details

1 Billing period	01.03.2019 to 31.03.2019
2 Reactive Energy under HV conditions (i.e. above 103%) in kVarh	-5197600
3 Energy Charges @ Paise 14.0 per kVarh on S.No.2	727664
4 Reactive Energy under LV conditions (i.e. below 97%) in kVarh	268800
5 Energy Charges @ Paise 14.0 per kVarh on S.No.4	37632
6 Total Billed Amount [3+5] (Rs.)	765296
7 Net Amount Payable (+)/Receivable (-) by NDMC in Rs.	765296
8 Tax Amount (CGST, SGST, IGST)	0
9 Total Amount Payable (+)/Receivable (-) by NDMC in Rs.	765296

Rupees Seven Lakh(s) Sixty Five Thousand Two Hundred Ninety Six Only

Billed Amount ^(Rs.)	Invoice Date	Due date
765296	23-Apr-19	3-May-19

NOTE :-

- 1 Reactive Energy Export (-)/Import (+)
- 2 Energy Charges Payable (+)/Receivable (-) by DISCOMs
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website
- 4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-09-2010.
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- 6 Payment be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820056547
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN0000631
- 7 Confirmation of the payment may be conveyed to the office of Manager (Comml.), 33 KV Grid Sub Station Building, I.P.Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

1000000000
23-04-2019
Manager (T) Comml.
Delhi Transco Limited

Annexure V:

Copies of Summary of SLDC
monthly Energy Statements

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
--	---	---

Summary of Monthly Energy of Discom for the month of April'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/198

ISSUE DATE

18.05.2018

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	RPH	-0.221357	-0.128016	0.000000	0.000000	-0.154627	-0.504000
2	Pragati	39.849369	22.603923	8.363986	42.535956	27.376266	140.729500
3	GT	34.675038	4.372938	0.000000	0.000000	23.440023	62.488000
4	BTPS	26.431415	15.457955	5.048193	18.481896	16.743953	82.163413
5	CCGT BAWANA	69.218334	33.932789	3.781597	13.862418	152.325112	273.120250
(A)	Total Intra State	169.952800	76.239589	17.193777	74.880270	219.730727	557.997163
(B)	ISGS	846.843050	469.495464	0.000000	43.491590	454.936174	1814.766278
1	DVC(LT-3)	48.420628	28.623492	0.000000	0.000000	34.571560	111.615680
2	DVC(MEJIA)(LT-4)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	DVC(MEJIA7)(LT-8)	0.000000	61.705120	0.000000	0.000000	0.000000	61.705120
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	35.592840	35.592840
5	DVC(LT-9)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	DVC(MPL-DVC)(LT-6)	4.717500	0.000000	0.000000	0.000000	0.000000	4.717500
7	Raj_Solar (SECI)			0.000000	0.000000		0.000000
(C)	Total Long Term Bilateral Purchase	53.138128	90.328612	0.000000	0.000000	70.164400	213.631140
1	IEX(Purchase)	8.340185	1.858985	0.000000	1.059705	25.639998	36.898873
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	0.208318	0.000000	11.919600	3.202970	15.330888
4	Banking (purchase)	33.521660	13.292672	0.000000	0.000000	0.000000	46.814332
(D)	Total ShortTerm Purchase	41.861845	15.359975	0.000000	12.979305	28.842968	99.044093
(E)	Total Purchase(A+B+C+D)	1111.795823	651.423640	17.193777	131.351165	773.674268	2685.438673
1	IEX(Sale)	-12.824285	-44.946250	0.000000	-5.217600	-23.497545	-86.485680
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-0.831702	0.000000	0.000000	-78.400724	-79.232426
4	Banking(Sale)	0.000000	-13.859648	0.000000	0.000000	-80.447451	-94.307099
(F)	Total Sale	-12.824285	-59.637600	0.000000	-5.217600	-182.345720	-260.025205
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	13.196872	3.542957	0.010246	0.647962	8.217633	25.615670
(G)	Net Purchase (E+F+Rithala+RG)	1112.168410	595.328997	17.204022	126.781527	599.546181	2451.029137

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

MANAGER(SO/EA)

Details of Renewable Generation for the Month of April'18

Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	POOTH KHURD					10377.000	10377.000
2	CENPEID					1614.000	1614.000
3	CORPORATE OFFICE					419.000	419.000
4	CENNET					2529.000	2529.000
5	1 MW KPM					78228.000	78228.000
6	NARELA A7 GRID					7703.000	7703.000
7	BAWANA CWG GRID					14873.000	14873.000
8	NARELA DSIIDC					9595.000	9595.000
9	GTK					3424.000	3424.000
10	RG-2					3237.000	3237.000
11	RG-5					26854.000	26854.000
12	RG-22					13871.000	13871.000
13	RG-23					6579.000	6579.000
14	RG-24					11801.000	11801.000
15	Thyagraj Stadium	43445.250					43445.250
16	Tahirpur		4850.000				4850.000
17	DSIDC JHILMIL		3051.600				3051.600
18	Yamuna Vihar		3331.200				3331.200
19	Vivek Vihar		2554.800				2554.800
20	Seelampur		4082.000				4082.000
21	Dwarikapuri		3192.000				3192.000
22	Shakarpur		2888.400				2888.400
23	Workshop PPG		4390.000				4390.000
24	Karkardooma Car Parking		554.400				554.400
25	DAIL*						0.000
	Total in KWH	43445.250	28894.400	0.000	0.000	191104.000	263443.650

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	TOWMCL	7.911391	0.000000	0.000000	0.000000	4.320000	12.231391
2	MSW Bawana	4.855867	2.775777	0.000000	0.591159	3.391326	11.614129
3	EDWPCL	0.386169	0.738286	0.010246	0.056803	0.315203	1.506706
	Total in Mus	13.153427	3.514063	0.010246	0.647962	8.026529	25.352226

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
--	---	---

Summary of Monthly Energy of Discom for the month of May'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/R/417

ISSUE DATE 07.08.2018

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	49.878988	29.270198	10.087622	52.769529	36.798912	0.000000	178.805250
3	GT	31.853320	4.819457	0.000000	0.000000	17.290072	0.000000	53.962850
4	BTPS	66.713199	41.158552	10.109603	36.028270	49.059375	0.000000	203.069000
5	CCGT BAWANA	116.906991	43.601667	3.124144	12.848698	102.217001	0.000000	278.698500
(A)	Total Intra State	265.123763	118.717591	23.321370	101.646497	205.205580	0.000000	714.014800
(B)	ISGS	846.843050	469.495464	0.000000	43.491590	454.936174	0.000000	1814.766278
1	DVC(LT-3)	83.123604	48.513180	0.000000	0.000000	58.894231	0.000000	190.531015
2	DVC(MEJIA)(LT-4)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	DVC(MEJIA7)(LT-8)	0.000000	58.097878	0.000000	0.000000	0.000000	0.000000	58.097878
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	40.837373	0.000000	40.837373
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	181.542930	0.000000	181.542930
6	SECI	4.724552	4.948958	0.000000	0.000000	4.542668	0.000000	14.216178
7	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.634005	5.634005
(C)	Total Long Term Bilateral Purchase	87.848156	111.560016	0.000000	0.000000	285.817201	5.634005	490.859378
1	IEX(Purchase)	22.715845	0.029553	0.000000	2.770350	9.578304	0.000000	35.094053
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	71.799166	0.773392	0.000000	25.801418	7.223784	0.000000	105.597759
4	Banking (purchase)	76.252519	150.407255	0.000000	0.000000	55.445276	0.000000	282.105051
(D)	Total ShortTerm Purchase	170.767531	151.210200	0.000000	28.571768	72.247364	0.000000	422.796863
(E)	Total Purchase(A+B+C+D)	1370.582500	850.983270	23.321370	173.709855	1018.206318	5.634005	3442.437318
1	IEX(Sale)	-16.692383	-130.812935	0.000000	-23.003393	-64.446655	0.000000	-234.955365
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	-0.139920	-0.787912	0.000000	0.000000	0.000000	0.000000	-0.927832
4	Banking(Sale)	0.000000	-1.444998	0.000000	0.000000	0.000000	0.000000	-1.444998
(F)	Total Sale	-16.832303	-133.045845	0.000000	-23.003393	-64.446655	0.000000	-237.328195
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	14.000811	3.898542	0.018725	0.640385	8.275014	0.000000	26.833477
(G)	Net Purchase (E+F+Rithala+RG)	1367.751009	721.835967	23.340094	151.346847	962.034677	5.634005	3226.308594

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

MANAGER(SO/EA)

Details of Renewable Generation for the Month of April'18

Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6923.000		6923.000
2	CENPEID					1529.000		1529.000
3	CORPORATE OFFICE					523.000		523.000
4	CENNET					3152.000		3152.000
5	1 MW KPM					126744.000		126744.000
6	NARELA A7 GRID					5685.000		5685.000
7	BAWANA CWG GRID					13268.000		13268.000
8	NARELA DSHDC					6734.000		6734.000
9	GTK					3262.000		3262.000
10	RG-2					3084.000		3084.000
11	RG-5					26810.000		26810.000
12	RG-22					13213.000		13213.000
13	RG-23					6598.000		6598.000
14	RG-24					11250.000		11250.000
15	Thyagraj Stadium	61935.900						61935.900
16	Tahirpur		4848.000					4848.000
17	DSIDC JHILMIL		3400.800					3400.800
18	Yamuna Vihar		3333.600					3333.600
19	Vivek Vihar		2842.800					2842.800
20	Seelampur		3958.000					3958.000
21	Dwarikapuri		3218.000					3218.000
22	Shakarpur		2926.800					2926.800
23	Workshop PPG		4700.000					4700.000
24	Karkardooma Car Parking		573.600					573.600
25	DAIL*	972780.000						972780.000
	Total in KWH	1034715.900	29801.600	0.000	0.000	228775.000	0.000	320512.500

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	7.852850	0.000000	0.000000	0.000000	4.392000	0.000000	12.244850
2	MSW Bawana	4.407495	2.519472	0.000000	0.536574	3.078184	0.000000	10.541725
3	EDWPCL	0.705750	1.349268	0.018725	0.103811	0.576055	0.000000	2.753609
	Total in Mus	12.966096	3.868740	0.018725	0.640385	8.046239	0.000000	25.540184



<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
--	---	--

Summary of Monthly Energy of Discom for the month of June'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/R/418

ISSUE DATE 07.08.2018

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	54.528373	31.046967	11.250070	57.334186	37.188404	0.000000	191.348000
3	GT	52.120011	6.677441	0.000000	0.000000	27.138547	0.000000	85.936000
4	BTPS	76.481429	44.845606	13.755245	39.405509	52.494210	0.000000	226.982000
5	CCGT BAWANA	148.193932	53.366799	3.442836	13.947395	84.870651	0.000000	303.821612
(A)	Total Intra State	331.095010	135.804530	28.448151	110.687090	201.532030	0.000000	807.566812
(B)	ISGS	999.119430	540.348775	0.000000	46.350335	491.492010	0.000000	2077.310550
1	DVC(LT-3)	79.064791	44.723258	0.000000	0.000000	56.526234	0.000000	180.314283
2	DVC(MEJIA)(LT-4)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	DVC(MEJIA7)(LT-8)	0.000000	62.186185	0.000000	0.000000	0.000000	0.000000	62.186185
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	41.840138	0.000000	41.840138
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	163.852528	0.000000	163.852528
6	SECI	4.724552	4.948958	0.000000	0.000000	4.542668	0.000000	14.216178
7	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	4.546628	4.546628
(C)	Total Long Term Bilateral Purchase	83.789343	111.858401	0.000000	0.000000	266.761567	4.546628	466.955939
1	IEX(Purchase)	14.889061	0.006159	0.000000	0.000000	5.252567	0.000000	20.147788
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	90.029020	0.006000	0.000000	55.184580	9.582807	0.000000	154.802407
4	Banking (purchase)	149.665825	249.843018	0.000000	0.000000	208.450753	0.000000	607.959596
(D)	Total Short Term Purchase	254.583906	249.855177	0.000000	55.184580	223.286127	0.000000	782.909790
(E)	Total Purchase(A+B+C+D)	1668.587688	1037.866884	28.448151	212.222005	1183.071734	4.546628	4134.743092
1	IEX(Sale)	-4.320458	-144.982623	0.000000	-41.649650	-107.007750	0.000000	-297.960480
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	-4.241930	0.000000	0.000000	0.000000	0.000000	-4.241930
(F)	Total Sale	-4.320458	-149.224553	0.000000	-41.649650	-107.007750	0.000000	-302.202410
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	12.255307	3.344371	0.013037	0.578959	7.899660	0.000000	24.091335
(G)	Net Purchase (E+F+Rithala+RG)	1676.522538	891.986703	28.461188	171.151314	1083.963644	4.546628	3852.085388

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

MANAGER(SO/EA)

Details of Renewable Generation for the Month of June'18

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					5497.000		5497.000
2	CENPEID					1487.000		1487.000
3	CORPORATE OFFICE					466.000		466.000
4	CENNET					2564.000		2564.000
5	1 MW KPM					96096.000		96096.000
6	NARELA A7 GRID					11761.000		11761.000
7	BAWANA CWG GRID					12827.000		12827.000
8	NARELA DSHDC					5883.000		5883.000
9	GTK					3077.000		3077.000
10	RG-2					3156.000		3156.000
11	RG-5					27412.000		27412.000
12	RG-22					13796.000		13796.000
13	RG-23					5692.000		5692.000
14	RG-24					10174.000		10174.000
15	Thyagraj Stadium	113321.100						113321.100
16	Tahirpur		4232.000					4232.000
17	DSIDC JHILMIL		2884.800					2884.800
18	Yamuna Vihar		2954.400					2954.400
19	Vivek Vihar		2386.800					2386.800
20	Seelampur		3208.000					3208.000
21	Dwarikapuri		2760.000					2760.000
22	Shakarpur		2611.200					2611.200
23	Workshop PPG		4468.000					4468.000
24	Karkardooma Car Parking		327.600					327.600
25	DAIL*	923000.000						923000.000
	Total in KWH	1036321.100	25832.800	0.000	0.000	199888.000	0.000	339041.900


* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	6.565661	0.000000	0.000000	0.000000	4.392000	0.000000	10.957661
2	MSW Bawana	4.161946	2.379108	0.000000	0.506680	2.906693	0.000000	9.954427
3	EDWPCL	0.491380	0.939430	0.013037	0.072279	0.401079	0.000000	1.917205
	Total in Mus	11.218986	3.318538	0.013037	0.578959	7.699772	0.000000	22.829293



<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
--	---	--

Summary of Monthly Energy of Discom for the month of July'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/432

ISSUE DATE 10.08.2018

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	53.047387	29.862996	11.492119	56.584668	35.856081	0.000000	186.843250
3	GT	44.682353	5.874733	0.000000	0.000000	20.714014	0.000000	71.271100
4	BTPS	77.530229	45.146323	14.035130	40.165949	53.799369	0.000000	230.677000
5	CCGT BAWANA	115.387324	42.783118	3.196975	13.342332	60.938315	0.000000	235.648063
(A)	Total Intra State	290.418557	123.534887	28.724223	110.092949	171.147997	0.000000	723.918613
(B)	ISGS	999.119430	540.348775	0.000000	46.350335	491.492010	0.000000	2077.310550
1	DVC(LT-3)	76.145652	44.312607	0.000000	0.000000	56.002727	0.000000	176.460986
2	DVC(MEJIA)(LT-4)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	DVC(MEJIA7)(LT-8)	0.000000	16.743913	0.000000	0.000000	0.000000	0.000000	16.743913
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	33.712888	0.000000	33.712888
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	130.553168	0.000000	130.553168
6	SECI	3.207760	3.248665	0.000000	0.000000	3.211575	0.000000	9.668000
7	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	4.693635	4.693635
(C)	Total Long Term Bilateral Purchase	79.353412	64.305184	0.000000	0.000000	223.480357	4.693635	371.832588
1	IEX(Purchase)	10.240972	1.348334	0.000000	2.469582	11.986396	0.000000	26.045284
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	74.852227	0.088700	0.000000	35.138615	13.071706	0.000000	123.151248
4	Banking (purchase)	171.149666	214.401220	0.000000	0.000000	230.846961	0.000000	616.397847
(D)	Total ShortTerm Purchase	256.242865	215.838254	0.000000	37.608197	255.905063	0.000000	765.594379
(E)	Total Purchase(A+B+C+D)	1625.134263	944.027101	28.724223	194.051481	1142.025427	4.693635	3938.656130
1	IEX(Sale)	-9.219093	-72.463540	0.000000	-35.185555	-52.766403	0.000000	-169.634590
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	-4.215230	0.000000	0.000000	0.000000	0.000000	-4.215230
(F)	Total Sale	-9.219093	-76.678770	0.000000	-35.185555	-52.766403	0.000000	-173.849820
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	10.297456	2.668804	0.007609	0.488525	7.142591	0.000000	20.604986
(G)	Net Purchase (E+F+Rithala+RG)	1626.212627	870.017135	28.731833	159.354451	1096.401615	4.693635	3780.717661

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

MANAGER(SO/EA)

Details of Renewable Generation for the Month of July'18

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					3929.000		3929.000
2	CENPEID					859.000		859.000
3	CORPORATE OFFICE					356.000		356.000
4	CENNET					1892.000		1892.000
5	1 MW KPM					82680.000		82680.000
6	NARELA A7 GRID					1293.000		1293.000
7	BAWANA CWG GRID					9080.000		9080.000
8	NARELA DSHDC					6816.000		6816.000
9	GTK					1623.000		1623.000
10	RG-2					2311.000		2311.000
11	RG-5					19839.000		19839.000
12	RG-22					9679.000		9679.000
13	RG-23					3507.000		3507.000
14	RG-24					7102.000		7102.000
15	Thyagraj Stadium	72826.600						72826.600
16	Tahirpur		3734.000					3734.000
17	DSIDC JHILMIL		2606.400					2606.400
18	Yamuna Vihar		2568.000					2568.000
19	Vivek Vihar		2150.400					2150.400
20	Seelampur		3220.000					3220.000
21	Dwarikapuri		2346.000					2346.000
22	Shakarpur		2420.400					2420.400
23	Workshop PPG		3752.000					3752.000
24	Karkardooma Car Parking		1911.600					1911.600
25	DAIL*							0.000
	Total in KWH	72826.600	24708.800	0.000	0.000	150966.000	0.000	248501.400

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	6.271537	0.000000	0.000000	0.000000	4.197000	0.000000	10.468537
2	MSW Bawana	3.666286	2.095772	0.000000	0.446338	2.560525	0.000000	8.768921
3	EDWPCL	0.286806	0.548323	0.007609	0.042187	0.234100	0.000000	1.119026
	Total in Mus	10.224629	2.644095	0.007609	0.488525	6.991625	0.000000	20.356484



Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
--	---	---

Summary of Monthly Energy of Discom for the month of August'18

No. F.D/TL/2018-19/Mgr(EA)/Monthly Energy Discom/519

ISSUE DATE

10.09.2018

All figures at Delhi PF in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	32.003143	16.936671	8.315703	33.044012	20.187221	0.000000	110.486750
3	GT	35.881905	5.173867	0.000000	0.000000	17.736578	0.000000	58.792350
4	BTPS	75.664072	42.718491	14.614055	40.104839	51.396692	0.000000	224.498150
5	CCGT BAWANA	88.961582	41.861895	3.413756	15.254578	51.192777	0.000000	200.684589
(A)	Total Intra State	232.281967	106.558642	26.343514	88.403429	140.353486	0.000000	593.941039
(B)	ISGS	999.119430	540.348775	0.000000	46.350335	491.492010	0.000000	2077.310550
1	DVC(LT-3)	76.874641	45.993467	0.000000	0.000000	58.035720	0.000000	180.903828
2	DVC(MEJIA)(LT-4)	20.694331	12.902717	0.000000	0.000000	14.979022	0.000000	48.576070
3	DVC(MEJIA7)(LT-8)	0.000000	38.802828	0.000000	0.000000	0.000000	0.000000	38.802828
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	49.327658	0.000000	49.327658
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	148.424270	0.000000	148.424270
6	SECI	3.585912	3.626828	0.000000	0.000000	3.483375	0.000000	10.696115
7	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	4.325210	4.325210
(C)	Total Long Term Bilateral Purchase	101.154884	101.325840	0.000000	0.000000	274.250045	4.325210	481.055979
1	IEX(Purchase)	3.749100	0.257544	0.000000	0.383391	0.404298	0.000000	4.794333
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	70.725467	0.000000	0.000000	40.945933	194.946171	0.000000	306.617570
4	Banking (purchase)	92.684584	211.747410	0.000000	0.000000	10.877589	0.000000	315.309583
(D)	Total Short Term Purchase	167.159150	212.004954	0.000000	41.329324	206.228058	0.000000	626.721486
(E)	Total Purchase(A+B+C+D)	1499.715432	960.238211	26.343514	176.083087	1112.323599	4.325210	3779.029053
1	IEX(Sale)	-7.056875	-141.587965	0.000000	-22.034931	-117.986999	0.000000	-288.666770
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	-9.832673	0.000000	0.000000	0.000000	0.000000	-9.832673
(F)	Total Sale	-7.056875	-151.420637	0.000000	-22.034931	-117.986999	0.000000	-298.499443
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	12.698598	3.013777	0.010155	0.537324	7.677389	0.000000	23.937243
(G)	Net Purchase (E+F+Rithala+RG)	1505.357155	811.831351	26.353669	154.585480	1002.013989	4.325210	3500.141643

* Discom PF

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

MANAGER(SO/EA)

Details of Renewable Generation for the Month of August'18

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4331.000		4331.000
2	CENPEID					642.000		642.000
3	CORPORATE OFFICE					367.000		367.000
4	CENNET					1970.000		1970.000
5	1 MW KPM					85836.000		85836.000
6	NARELA A7 GRID					5973.000		5973.000
7	BAWANA CWG GRID					9590.000		9590.000
8	NARELA DSIIDC					3308.000		3308.000
9	GTK					2447.000		2447.000
10	RG-2					2444.000		2444.000
11	RG-5					20635.000		20635.000
12	RG-22					10493.000		10493.000
13	RG-23					4351.000		4351.000
14	RG-24					8582.000		8582.000
15	Thyagraj Stadium	31211.000						31211.000
16	Tahirpur		3616.000					3616.000
17	DSIDC JHILMIL		2601.600					2601.600
18	Yamuna Vihar		2605.200					2605.200
19	Vivek Vihar		2061.600					2061.600
20	Seelampur		3266.000					3266.000
21	Dwarikapuri		2466.000					2466.000
22	Shakarpur		2391.600					2391.600
23	Workshop PPG		3710.000					3710.000
24	Karkardooma Car Parking		675.600					675.600
25	DAIL*							0.000
	Total in KWH	31211.000	23393.600	0.000	0.000	160969.000	0.000	215573.600

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	8.333437	0.000000	0.000000	0.000000	4.444500	0.000000	12.777937
2	MSW Bawana	3.951204	2.258641	0.000000	0.481024	2.759511	0.000000	9.450379
3	EDWPCL	0.382746	0.731743	0.010155	0.056299	0.312409	0.000000	1.493353
	Total in Mus	12.667387	2.990384	0.010155	0.537324	7.516420	0.000000	23.721669

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
--	---	--

Summary of Monthly Energy of Discom for the month of September'18

No. F.D/TL/2018-19/Mgr(EA)/Monthly Energy Discom/608

ISSUE DATE 11.10.2018

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Pragati	28.130467	17.382952	6.878879	30.423896	19.922806	0.000000	102.739000
3	GT	14.570445	3.310192	0.000000	0.000000	9.023915	0.000000	26.904553
4	BTPS	73.341542	45.706722	12.985242	40.448777	54.099216	0.000000	226.581500
5	CCGT BAWANA	96.995459	61.366795	4.808916	22.812221	87.786256	0.000000	275.769647
(A)	Total Intra State	215.037913	127.766662	24.673037	93.684893	170.832194	0.000000	631.994700
(B)	ISGS	847.391685	550.062156	0.000000	48.117395	561.181698	0.000000	2006.752934
1	DVC(LT-3)	76.448602	45.895901	0.000000	0.000000	57.655789	0.000000	180.000292
2	DVC(MEJIA)(LT-4)	22.447625	13.045459	0.000000	0.000000	15.510113	0.000000	51.003197
3	DVC(MEJIA7)(LT-8)	0.000000	2.225930	0.000000	0.000000	0.000000	0.000000	2.225930
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	40.675540	0.000000	40.675540
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	121.139060	0.000000	121.139060
6	SECI	2.992858	2.992318	0.000000	0.000000	2.904540	0.000000	8.889716
7	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	3.746232	3.746232
(C)	Total Long Term Bilateral Purchase	101.889085	64.159608	0.000000	0.000000	237.885042	3.746232	407.679967
1	IEX(Purchase)	0.116733	0.000000	0.000000	3.203549	0.034278	0.000000	3.354560
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	25.927965	0.000000	0.000000	23.057920	12.059427	0.000000	61.045312
4	Banking (purchase)	51.466035	141.567140	0.000000	0.000000	152.838200	0.000000	345.871376
(D)	Total ShortTerm Purchase	77.510733	141.567140	0.000000	26.261469	164.931906	0.000000	410.271248
(E)	Total Purchase(A+B+C+D)	1241.829415	883.555567	24.673037	168.063757	1134.830840	3.746232	3456.698848
1	IEX(Sale)	-42.390030	-210.416223	0.000000	-25.501968	-261.514813	0.000000	-539.823033
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-0.828431	0.000000	0.000000	0.000000	0.000000	-0.828431
4	Banking(Sale)	0.000000	-1.408079	0.000000	0.000000	0.000000	0.000000	-1.408079
(F)	Total Sale	-42.390030	-212.652733	0.000000	-25.501968	-261.514813	0.000000	-542.059543
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	10.446366	2.974584	0.012921	0.501738	7.272276	0.000000	21.207885
(G)	Net Purchase (E+F+Rithala+RG)	1209.885751	673.877418	24.685958	143.063528	880.588303	3.746232	2932.100958

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

MANAGER(SO/EA)

Details of Renewable Generation for the Month of September'18

Solar Generation

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDCM	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4529.000		4529.000
2	CENPEID					430.000		430.000
3	CORPORATE OFFICE					361.000		361.000
4	CENNET					2073.000		2073.000
5	1 MW KPM					87444.000		87444.000
6	NARELA A7 GRID					5057.000		5057.000
7	BAWANA CWG GRID					10174.000		10174.000
8	NARELA DSHDC					3787.000		3787.000
9	GTK					2605.000		2605.000
10	RG-2					2600.000		2600.000
11	RG-5					20449.000		20449.000
12	RG-22					11300.000		11300.000
13	RG-23					5050.000		5050.000
14	RG-24					7522.000		7522.000
15	Thyagraj Stadium	31857.750						31857.750
16	Tahirpur		3704.000					3704.000
17	DSIDC JHILMIL		2707.200					2707.200
18	Yamuna Vihar		2852.400					2852.400
19	Vivek Vihar		1926.000					1926.000
20	Seelampur		3356.000					3356.000
21	Dwarikapuri		2604.000					2604.000
22	Shakarpur		2503.200					2503.200
23	Workshop PPG		3724.000					3724.000
24	Karkardooma Car Parking		601.200					601.200
25	DAIL*							0.000
	Total in KWH	31857.750	23978.000	0.000	0.000	163381.000	0.000	219216.750

* This data will be updated after receiving from BRPL.

The details of Renewable Generation of for months of July and August is as below

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDCM	TPDDL	N-Rail	DELHI
1	DAIL (July)	873780.000						873780.000
2	DAIL (August)	823940.000						823940.000

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDCM	TPDDL	N-Rail	DELHI
1	TOWMCL	6.394578	0.000000	0.000000	0.000000	4.244000	0.000000	10.638578
2	MSW Bawana	3.532925	2.019538	0.000000	0.430103	2.467386	0.000000	8.449951
3	EDWPCL	0.487005	0.931068	0.012921	0.071635	0.397509	0.000000	1.900139
	Total in Mus	10.414508	2.950606	0.012921	0.501738	7.108895	0.000000	20.988668

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
--	---	--

Summary of Monthly Energy of Discom for the month of October'18

No. F.D/TL/2018-19/Mgr(EA)/Monthly Energy Discom/699

ISSUE DATE 12.11.2018

All figures at Delhi PF in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	32.876706	20.161379	8.494079	34.957021	24.851315	0.000000	121.340500
3	GT	17.190053	4.230900	0.000000	0.000000	17.959716	0.000000	39.380670
4	BTPS	36.598447	23.903611	5.735076	19.967048	28.270371	0.000000	114.504553
5	CCGT BAWANA	123.211235	88.470891	4.679867	29.507295	113.840565	0.000000	359.709853
(A)	Total Intra State	209.647705	136.634499	18.909022	84.461364	184.762186	0.000000	634.414776
(B)	ISGS	999.119430	540.348775	0.000000	46.350335	491.492010	0.000000	2077.310550
1	DVC(LT-3)	79.124137	47.482694	0.000000	0.000000	57.275062	0.000000	183.881893
2	DVC(MEJIA)(LT-4)	18.477641	10.841754	0.000000	0.000000	13.175823	0.000000	42.495218
3	DVC(MEJIA7)(LT-8)	0.000000	2.446583	0.000000	0.000000	0.000000	0.000000	2.446583
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	51.326685	0.000000	51.326685
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	159.798760	0.000000	159.798760
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	3.583622	0.000000	3.583622
7	GIREL (L_NR_2018_61)	2.178972	0.000000	0.000000	0.000000	0.000000	0.000000	2.178972
8	SECI	2.800945	2.792965	0.000000	0.000000	2.770488	0.000000	8.364398
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	3.324730	3.324730
(C)	Total Long Term Bilateral Purchase	102.581695	63.563995	0.000000	0.000000	287.930440	3.324730	457.400860
1	IEX(Purchase)	0.000000	0.000000	0.000000	1.602578	0.752163	0.000000	2.354760
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	0.000000	0.000000	1.672800	3.664780	0.000000	5.337580
4	Banking (purchase)	0.000000	5.782955	0.000000	0.000000	0.000000	0.000000	5.782955
(D)	Total Short Term Purchase	0.000000	5.782955	0.000000	3.275378	4.416963	0.000000	13.475295
(E)	Total Purchase(A+B+C+D)	1311.348830	746.330224	18.909022	134.087076	968.601598	3.324730	3182.601480
1	IEX(Sale)	-103.563940	-139.175225	0.000000	-26.363913	-164.698810	0.000000	-433.801888
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-4.514204	0.000000	0.000000	0.000000	0.000000	-4.514204
4	Banking(Sale)	-76.650895	-45.148676	0.000000	0.000000	-38.874140	0.000000	-160.673711
(F)	Total Sale	-180.214835	-188.838105	0.000000	-26.363913	-203.572950	0.000000	-598.989803
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	12.279085	4.202460	0.030181	0.594470	7.958866	0.000000	25.065062
(G)	Net Purchase (E+F+Rithala+RG)	1143.413080	561.694578	18.939203	108.317634	772.987515	3.324730	2605.352010

* Discom PF

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

MANAGER(SO/EA)

Details of Renewable Generation for the Month of October'18

Solar Generation

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD	0.000	0.000	0.000	0.000	5743.000	0.000	5743.000
2	CENPEID	0.000	0.000	0.000	0.000	1283.000	0.000	1283.000
3	CORPORATE OFFICE	0.000	0.000	0.000	0.000	356.000	0.000	356.000
4	CENNET	0.000	0.000	0.000	0.000	2593.000	0.000	2593.000
5	1 MW KPM	0.000	0.000	0.000	0.000	106680.000	0.000	106680.000
6	NARELA A7 GRID	0.000	0.000	0.000	0.000	5747.000	0.000	5747.000
7	BAWANA CWG GRID	0.000	0.000	0.000	0.000	11857.000	0.000	11857.000
8	NARELA DSIIDC	0.000	0.000	0.000	0.000	5384.000	0.000	5384.000
9	GTK	0.000	0.000	0.000	0.000	3077.000	0.000	3077.000
10	RG-2	0.000	0.000	0.000	0.000	2327.000	0.000	2327.000
11	RG-5	0.000	0.000	0.000	0.000	23361.000	0.000	23361.000
12	RG-22	0.000	0.000	0.000	0.000	12242.000	0.000	12242.000
13	RG-23	0.000	0.000	0.000	0.000	5572.000	0.000	5572.000
14	RG-24	0.000	0.000	0.000	0.000	9728.000	0.000	9728.000
15	Thyagraj Stadium	30815.100	0.000	0.000	0.000	0.000	0.000	30815.100
16	Tahirpur	0.000	3114.000	0.000	0.000	0.000	0.000	3114.000
17	DSIDC JHILMIL	0.000	2278.800	0.000	0.000	0.000	0.000	2278.800
18	Yamuna Vihar	0.000	2743.200	0.000	0.000	0.000	0.000	2743.200
19	Vivek Vihar	0.000	1989.600	0.000	0.000	0.000	0.000	1989.600
20	Seelampur	0.000	3170.000	0.000	0.000	0.000	0.000	3170.000
21	Dwarikapuri	0.000	2478.000	0.000	0.000	0.000	0.000	2478.000
22	Shakarapur	0.000	2607.600	0.000	0.000	0.000	0.000	2607.600
23	Workshop PPG	0.000	3262.000	0.000	0.000	0.000	0.000	3262.000
24	Karkardooma Car Parking	0.000	364.800	0.000	0.000	0.000	0.000	364.800
25	DAIL*	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total in KWH		30815.100	22008.000	0.000	0.000	195950.000	0.000	248773.100

* This data will be updated after receiving from BRPL.

The details of Renewable Generation of for months of September'18 is as below

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (September)	752180.000	0.000	0.000	0.000	0.000	0.000	752180.000

Non-Solar Renewable Generation

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	7.602100	0.000000	0.000000	0.000000	4.384000	0.000000	11.986100
2	MSW Bawana	3.508610	2.005639	0.000000	0.427142	2.450404	0.000000	8.391796
3	EDWPCL	1.137560	2.174812	0.030181	0.167327	0.928512	0.000000	4.438393
Total in Mus		12.248270	4.180452	0.030181	0.594470	7.762916	0.000000	24.816289

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
--	---	--

Summary of Monthly Energy of Discom for the month of November'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/763

ISSUE DATE 11.12.2018

All figures at Delhi FF in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.221357	-0.128016	0.000000	0.000000	-0.154627	0.000000	-0.504000
2	Pragati	31.723368	18.263402	9.497846	33.483078	21.809306	0.000000	114.777000
3	GT	21.066259	3.044374	0.000000	0.000000	10.532616	0.000000	34.643250
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	113.741123	53.601255	4.853440	19.212241	68.454625	0.000000	259.862685
(A)	Total Intra State	166.309394	74.781016	14.351286	52.695319	100.641920	0.000000	408.778935
(B)	ISGS	999.119430	540.348775	0.000000	46.350335	491.492010	0.000000	2077.310550
1	DVC(LT-3)	80.695832	47.617509	0.000000	0.000000	58.200826	0.000000	186.514168
2	DVC(MEJIA)(LT-4)	24.255201	14.731612	0.000000	0.000000	17.519142	0.000000	56.505955
3	DVC(MEJIA7)(LT-8)	0.000000	64.838293	0.000000	0.000000	0.000000	0.000000	64.838293
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	45.237528	0.000000	45.237528
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	159.137233	0.000000	159.137233
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	1.626160	0.000000	1.626160
7	GIREL (L_NR_2018_61)	6.184468	0.000000	0.000000	0.000000	0.000000	0.000000	6.184468
8	SECI	2.579360	2.578665	0.000000	0.000000	2.567242	0.000000	7.725267
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.262138	5.262138
(C)	Total Long Term Bilateral Purchase	113.714862	129.766079	0.000000	0.000000	284.288130	5.262138	533.031208
1	IEX(Purchase)	1.008211	0.000000	0.000000	0.000000	8.926754	0.000000	9.934965
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.152980	0.000000	0.000000	0.000000	2.376980	0.000000	2.529960
4	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total Short Term Purchase	1.161191	0.000000	0.000000	0.000000	11.303734	0.000000	12.464925
(E)	Total Purchase(A+B+C+D)	1280.304877	744.895870	14.351286	99.045654	887.725793	5.262138	3031.585618
1	IEX(Sale)	-135.505673	-98.196535	0.000000	-15.605563	-53.366240	0.000000	-302.674010
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	-73.048880	0.000000	-73.048880
4	Banking(Sale)	-212.948895	-240.706390	0.000000	0.000000	-146.097760	0.000000	-599.753045
(F)	Total Sale	-348.454568	-338.902925	0.000000	-15.605563	-272.512880	0.000000	-975.475935
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	12.359059	4.948218	0.000335	0.559947	7.597050	0.000000	25.464609
(G)	Net Purchase (E+F+Rithala+RG)	944.209368	410.941163	14.351621	84.000039	622.809964	5.262138	2076.312154

* Discom FF

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

MANAGER(SO/EA)

Details of Renewable Generation for the Month of November'18

Solar Generation

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4472.000		4472.000
2	CENPEID					649.000		649.000
3	CORPORATE OFFICE					269.000		269.000
4	CENNET					990.000		990.000
5	1 MW KPM					80340.000		80340.000
6	NARELA A7 GRID					4435.000		4435.000
7	BAWANA CWG GRID					8951.000		8951.000
8	NARELA DSIIDC					5264.000		5264.000
9	GTK					2178.000		2178.000
10	RG-2					1730.000		1730.000
11	RG-5					17018.000		17018.000
12	RG-22					9467.000		9467.000
13	RG-23					3904.000		3904.000
14	RG-24					8557.000		8557.000
15	Thyagraj Stadium	33796.800						33796.800
16	Tahirpur		2376.000					2376.000
17	DSIDC JHILMIL		1616.400					1616.400
18	Yamuna Vihar		1995.600					1995.600
19	Vivek Vihar		1813.200					1813.200
20	Seelampur		2452.000					2452.000
21	Dwarikapuri		1812.000					1812.000
22	Shakarpur		2102.400					2102.400
23	Workshop PPG		1128.000					1128.000
24	Karkardooma Car Parking		186.000					186.000
25	DAIL*							0.000
Total in KWH		33796.800	15481.600	0.000	0.000	148224.000	0.000	197502.400

* This data will be updated after receiving from BRPL.

The details of Renewable Generation of for months of October is as below

All figures at Discom PP in kWh


Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (October)	767320.000	0.000	0.000	0.000	0.000	0.000	767320.000

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	7.697128	0.000000	0.000000	0.000000	4.198500	0.000000	12.009868
2	MSW Bawana	3.890343	2.223851	0.000000	0.473615	2.717006	0.000000	9.304814
3	EDWPCL	0.737791	2.708886	0.000335	0.086332	0.533321	0.000000	4.066665
Total in Mus		12.325262	4.932737	0.000335	0.559947	7.448826	0.000000	25.267107



<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
--	---	--

Summary of Monthly Energy of Discom for the month of December'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/883

ISSUE DATE

16.01.2019

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	34.289679	18.521005	10.162137	35.562335	23.614344	0.000000	122.149500
3	GT	22.143614	2.674856	0.000000	0.000000	10.099381	0.000000	34.917850
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	106.792698	57.930610	6.658949	23.026789	72.470148	0.000000	266.879194
(A)	Total Intra State	162.997255	78.994187	16.821086	58.589124	106.024091	0.000000	423.425744
(B)	ISGS	999.119430	540.348775	0.000000	46.350335	491.492010	0.000000	2077.310550
1	DVC(LT-3)	55.366500	32.472650	0.000000	0.000000	39.332238	0.000000	127.171388
2	DVC(MEJIA)(LT-4)	23.057336	14.834144	0.000000	0.000000	16.416272	0.000000	54.307752
3	DVC(MEJIA7)(LT-8)	0.000000	67.592895	0.000000	0.000000	0.000000	0.000000	67.592895
4	Haryana CLP Jhajjar(LT-5)	0.000000		0.000000	0.000000	55.922052	0.000000	55.922052
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	174.612965	0.000000	174.612965
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.902862	0.000000	0.902862
7	GIREL (L_NR_2018_61)	10.177855	0.000000	0.000000	0.000000	0.000000	0.000000	10.177855
8	SECI	2.751132	2.822235	0.000000	0.000000	2.780985	0.000000	8.354352
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.961620	5.961620
(C)	Total Long Term Bilateral Purchase	91.352822	117.721925	0.000000	0.000000	289.967374	5.961620	505.003741
1	IEX(Purchase)	21.763411	0.127166	0.000000	0.000000	8.505236	0.000000	30.395813
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.550270	0.000000	0.000000	0.000000	1.471220	0.000000	2.021490
4	Banking (purchase)	0.000000	1.741950	0.000000	0.000000	0.000000	0.000000	1.741950
(D)	Total ShortTerm Purchase	22.313681	1.869116	0.000000	0.000000	9.976456	0.000000	34.159253
(E)	Total Purchase(A+B+C+D)	1275.783188	738.934003	16.821086	104.939459	897.459931	5.961620	3039.899288
1	IEX(Sale)	-93.029173	-64.899153	0.000000	-8.028728	-97.006540	0.000000	-262.963593
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-0.040440	0.000000	0.000000	0.000000	0.000000	-0.040440
4	Banking(Sale)	-199.013930	-256.128260	0.000000	0.000000	-151.072590	0.000000	-606.214780
(F)	Total Sale	-292.043103	-321.067853	0.000000	-8.028728	-248.079130	0.000000	-869.218813
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	11.384031	2.878008	0.000000	0.412534	6.892606	0.000000	21.567180
(G)	Net Purchase (E+F+Rithala+RG)	995.124117	420.744159	16.821086	97.323266	656.273407	5.961620	2186.286035

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

MANAGER(SO/EA)

Details of Renewable Generation for the Month of December'18

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4102.000		4102.000
2	CENPEID					94.000		94.000
3	CORPORATE OFFICE					220.000		220.000
4	CENNET					486.000		486.000
5	1 MW KPM					78144.000		78144.000
6	NARELA A7 GRID					4656.000		4656.000
7	BAWANA CWG GRID					9194.000		9194.000
8	NARELA DSHDC					5384.000		5384.000
9	GTK					1984.000		1984.000
10	RG-2					1739.000		1739.000
11	RG-5					17581.000		17581.000
12	RG-22					9339.000		9339.000
13	RG-23					4304.000		4304.000
14	RG-24					8279.000		8279.000
15	Thyagraj Stadium	59803.950						59803.950
16	Tahirpur		2194.000					2194.000
17	DSIDC JHILMIL		1278.000					1278.000
18	Yamuna Vihar		1651.000					1651.000
19	Vivek Vihar		1622.400					1622.400
20	Seelampur		2680.000					2680.000
21	Dwarikapuri		1638.000					1638.000
22	Shakarpur		1952.000					1952.000
23	Workshop PPG		2682.000					2682.000
24	Karkardooma Car Parking		170.000					170.000
25	DAIL*							0.000
	Total in KWH	59803.950	15867.400	0.000	0.000	145506.000	0.000	221177.350

* This data will be updated after receiving from BRPL.

The details of Renewable Generation of for months of November is as below

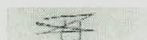
All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (Previous Month)	656700.000	0.000	0.000	0.000	0.000	0.000	656700.000

Non-Solar Renewable Generation

All figures at Discom PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	7.935612	0.000000	0.000000	0.000000	4.380500	0.000000	12.316112
2	MSW Bawana	3.388615	1.937046	0.000000	0.412534	2.366600	0.000000	8.104795
3	EDWPCL	0.000000	0.925095	0.000000	0.000000	0.000000	0.000000	0.925095
	Total in Mus	11.324227	2.862141	0.000000	0.412534	6.747100	0.000000	21.346002



Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
--	---	--

Summary of Monthly Energy of Discom for the month of January'19

No. F.D/TL/2018-19/Mgr(EA)/Monthly Energy Discom/968

ISSUE DATE

11.02.2019

All figures at Delhi PF in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	36.772240	18.182536	10.836843	35.728701	23.276430	0.000000	124.796750
3	GT	25.314278	2.517832	0.000000	0.000000	12.503240	0.000000	40.335350
4	BTPS	0.000248	0.000143	0.000053	0.000135	0.000173	0.000000	0.000750
5	CCGT BAWANA	112.345851	61.407605	7.352383	25.428848	75.480035	0.000000	282.014723
(A)	Total Intra State	174.203881	81.975832	18.189279	61.157685	111.100096	0.000000	446.626773
(B)	ISGS	825.392581	523.711828	0.000000	41.518708	474.086900	0.000000	1864.710017
1	DVC(LT-3)	64.511430	39.559013	0.000000	0.000000	48.092856	0.000000	152.163300
2	DVC(MEJIA)(LT-4)	22.184614	13.931717	0.000000	0.000000	14.740766	0.000000	50.857096
3	DVC(MEJIA7)(LT-8)	0.000000	65.070275	0.000000	0.000000	0.000000	0.000000	65.070275
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	57.538088	0.000000	57.538088
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	145.766928	0.000000	145.766928
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.569513	0.000000	0.569513
7	GIREL (L_NR_2018_61)	13.635390	0.000000	0.000000	0.000000	0.000000	0.000000	13.635390
8	SECI	2.859265	2.923508	0.000000	0.000000	2.909602	0.000000	8.692375
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.175612	5.175612
(C)	Total Long Term Bilateral Purchase	103.190699	121.484513	0.000000	0.000000	269.617751	5.175612	499.468576
1	IEX(Purchase)	34.015965	0.000000	0.000000	1.327240	25.367570	0.000000	60.730775
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	0.000000	0.000000	0.000000	0.870430	0.000000	0.870430
4	Banking (purchase)	2.311910	20.907188	0.000000	0.000000	0.000000	0.000000	23.219098
(D)	Total Short Term Purchase	36.327875	20.907188	0.000000	1.327240	26.258000	0.000000	84.820303
(E)	Total Purchase(A+B+C+D)	1139.115037	748.079360	18.189279	104.003633	881.062747	5.175612	2895.625667
1	IEX(Sale)	-62.274483	-68.136125	0.000000	-6.317430	-59.972333	0.000000	-196.700370
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-1.240978	0.000000	0.000000	-2.242653	0.000000	-3.483631
4	Banking(Sale)	-194.728630	-214.898522	0.000000	0.000000	-150.869387	0.000000	-560.496539
(F)	Total Sale	-257.003113	-284.275625	0.000000	-6.317430	-213.084373	0.000000	-760.680540
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	10.632012	2.814499	0.000000	0.383164	6.600745	0.000000	20.430420
(G)	Net Purchase (E+F+Rithala+RG)	892.743936	466.618234	18.189279	98.069366	674.579120	5.175612	2150.199935

* Discom PF

** Including Energy sale/Purchase through 2nd bidding of IEX /PXIL

MANAGER(SO/EA)

Details of Renewable Generation for the Month of January'19

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					4181.000		4181.000
2	CENPEID					0.000		0.000
3	CORPORATE OFFICE					281.000		281.000
4	CENNET					1666.000		1666.000
5	1 MW KPM					79344.000		79344.000
6	NARELA A7 GRID					4481.000		4481.000
7	BAWANA CWG GRID					8937.000		8937.000
8	NARELA DSHDC					4843.000		4843.000
9	GTK					2059.000		2059.000
10	RG-2					1735.000		1735.000
11	RG-5					17495.000		17495.000
12	RG-22					8828.000		8828.000
13	RG-23					4257.000		4257.000
14	RG-24					8277.000		8277.000
15	Thyagraj Stadium	43067.850						43067.850
16	Tahirpur		2628.000					2628.000
17	DSIDC JHILMIL		1531.200					1531.200
18	Yamuna Vihar		1904.000					1904.000
19	Vivek Vihar		1766.400					1766.400
20	Seelampur		2732.000					2732.000
21	Dwarikapuri		1722.000					1722.000
22	Shakarapur		2044.000					2044.000
23	Workshop PPG		2210.000					2210.000
24	Karkardooma Car Parking		217.000					217.000
25	DAIL*							0.000
	Total in KWH	43067.850	16754.600	0.000	0.000	146384.000	0.000	206206.450

* This data will be updated after receiving from BRPL.

The details of Renewable Generation of for months of December'18 is as below

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (December'18)	291900.000	0.000	0.000	0.000	0.000	0.000	291900.000

Non-Solar Renewable Generation

All figures at Discom PP in MUe

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	7.441580	0.000000	0.000000	0.000000	4.256250	0.000000	11.697830
2	MSW Bawana	3.147364	1.799139	0.000000	0.383164	2.198111	0.000000	7.527778
3	EDWPCL	0.000000	0.998605	0.000000	0.000000	0.000000	0.000000	0.998605
	Total in Mus	10.588944	2.797744	0.000000	0.383164	6.454361	0.000000	20.224213

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
--	---	---

Summary of Monthly Energy of Discom for the month of February'19

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/1065

ISSUE DATE 12.03.2019

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.177085	-0.102413	0.000000	0.000000	-0.123702	0.000000	-0.403200
2	Pragati	23.381866	12.883983	7.658275	24.052543	14.944333	0.000000	82.921000
3	GT	23.420583	2.235670	0.000000	0.000000	11.335798	0.000000	36.992050
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	26.642660	15.601922	2.853746	6.357999	19.897874	0.000000	71.354201
(A)	Total Intra State	73.268024	30.619162	10.512021	30.410541	46.054303	0.000000	190.864051
(B)	ISGS	774.985891	486.376269	0.000000	48.564054	433.678099	0.000000	1743.604313
1	DVC(LT-3)	47.677937	29.649260	0.000000	0.000000	34.772250	0.000000	112.099447
2	DVC(MEJIA)(LT-4)	22.448923	13.938096	0.000000	0.000000	11.612464	0.000000	47.999483
3	DVC(MEJIA7)(LT-8)	0.000000	61.346313	0.000000	0.000000	0.000000	0.000000	61.346313
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	47.068448	0.000000	47.068448
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	156.889138	0.000000	156.889138
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.542740	0.000000	0.542740
7	GIREL (L_NR_2018_61)	10.443312	0.000000	0.000000	0.000000	0.000000	0.000000	10.443312
8	SECI	3.098912	3.079235	0.000000	0.000000	3.066890	0.000000	9.245037
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	3.604852	3.604852
(C)	Total Long Term Bilateral Purchase	83.669084	108.012903	0.000000	0.000000	253.951929	3.604852	449.238768
1	IEX(Purchase)	38.450393	1.256194	0.000000	4.702342	12.363159	0.000000	56.772088
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.338823	0.000000	0.000000	0.000000	0.772110	0.000000	1.110933
4	Banking (purchase)	0.000000	0.490800	0.000000	0.000000	0.000000	0.000000	0.490800
(D)	Total ShortTerm Purchase	38.789215	1.746994	0.000000	4.702342	13.135269	0.000000	58.373820
(E)	Total Purchase(A+B+C+D)	970.712214	626.755328	10.512021	83.676938	746.819600	3.604852	2442.080952
1	IEX(Sale)	-44.067373	-49.248235	0.000000	-1.441510	-74.378735	0.000000	-169.135853
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.295556	0.000000	0.000000	0.000000	0.000000	0.295556
4	Banking(Sale)	184.169310	185.640584	0.000000	0.000000	68.025558	0.000000	437.835451
(F)	Total Sale	140.101938	136.687905	0.000000	-1.441510	-6.353177	0.000000	268.995155
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	11.023290	2.787765	0.000000	0.437054	6.608481	0.000000	20.856591
(G)	Net Purchase (E+F+Rithala+RG)	1121.837441	766.230998	10.512021	82.672482	747.074903	3.604852	2728.327846

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

MANAGER(SO/EA)

Details of Renewable Generation for the Month of February'19

Solar Generation

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					3665.000		3665.000
2	CENPEID					822.000		822.000
3	CORPORATE OFFICE					292.000		292.000
4	CENNET					1532.000		1532.000
5	1 MW KPM					65280.000		65280.000
6	NARELA A7 GRID					1030.000		1030.000
7	BAWANA CWG GRID					8293.000		8293.000
8	NARELA DSIIDC					6976.000		6976.000
9	GTK					2103.000		2103.000
10	RG-2					1684.000		1684.000
11	RG-5					17134.000		17134.000
12	RG-22					8889.000		8889.000
13	RG-23					4060.000		4060.000
14	RG-24					7454.000		7454.000
15	Thyagraj Stadium	14816.250						14816.250
16	Tahirpur		2780.000					2780.000
17	DSIDC JHILMIL		1807.200					1807.200
18	Yamuna Vihar		2006.400					2006.400
19	Vivek Vihar		1750.800					1750.800
20	Seelampur		2802.000					2802.000
21	Dwarikapuri		1906.000					1906.000
22	Shakarpur		2046.000					2046.000
23	Workshop PPG		2624.000					2624.000
24	Karkardooma Car Parking		282.000					282.000
25	DAIL*							0.000
	Total in KWH	14816.250	18004.400	0.000	0.000	129214.000	0.000	162034.650

* This data will be updated after receiving from BRPL.

The details of Renewable Generation of for months of January'18 is as below


All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (January'18)	0.275	0.000	0.000	0.000	0.000	0.000	0.275

Non-Solar Renewable Generation

All figures at Discom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	7.418446	0.000000	0.000000	0.000000	3.972000	0.000000	11.390446
2	MSW Bawana	3.590028	2.052181	0.000000	0.437054	2.507267	0.000000	8.586530
3	EDWPCL	0.000000	0.717580	0.000000	0.000000	0.000000	0.000000	0.717580
	Total in Mus	11.008474	2.769761	0.000000	0.437054	6.479267	0.000000	20.694556

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
--	---	--

Summary of Monthly Energy of Discom for the month of March'19

No. F.DTL/2019-20/Mgr(EA)/Monthly Energy Discom/55

ISSUE DATE

10.04.2019

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	0.000000	-0.520800
2	Pragati	-0.015820	-0.001704	0.162011	-0.060556	0.280068	0.000000	0.364000
3	GT	19.605805	1.317301	0.000000	0.000000	8.716994	0.000000	29.640100
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	64.881799	43.496290	7.986020	14.787323	51.767405	0.000000	182.918838
(A)	Total Intra State	84.243050	44.679604	8.148031	14.726768	60.604686	0.000000	212.402138
(B)	ISGS	774.985891	486.376269	0.000000	48.564054	433.678099	0.000000	1743.604313
1	DVC(LT-3)	43.507996	26.995860	0.000000	0.000000	31.995845	0.000000	102.499701
2	DVC(MEJIA)(LT-4)	25.603348	16.361584	0.000000	0.000000	11.828257	0.000000	53.793189
3	DVC(MEJIA7)(LT-8)	0.000000	74.706218	0.000000	0.000000	0.000000	0.000000	74.706218
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	50.643170	0.000000	50.643170
5	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	184.209050	0.000000	184.209050
6	SHEPL (LT-59)	0.000000	0.000000	0.000000	0.000000	0.978518	0.000000	0.978518
7	GIREL (L_NR_2018_61)	7.050660	0.000000	0.000000	0.000000	0.000000	0.000000	7.050660
8	SECI	3.973012	3.937968	0.000000	0.000000	3.902498	0.000000	11.813478
9	JITPL	0.000000	0.000000	0.000000	0.000000	0.000000	5.228655	5.228655
(C)	Total Long Term Bilateral Purchase	80.135016	122.001629	0.000000	0.000000	283.557337	5.228655	490.922637
1	IEX(Purchase)	22.397968	1.641665	0.000000	15.794758	28.966235	0.000000	68.800625
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.499425	0.339520	0.000000	0.000000	1.080093	0.000000	1.919038
4	Banking (purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
(D)	Total Short Term Purchase	22.897393	1.981185	0.000000	15.794758	30.046328	0.000000	70.719663
(E)	Total Purchase(A+B+C+D)	962.261349	655.038687	8.148031	79.085579	807.886450	5.228655	2517.648750
1	IEX(Sale)	-43.820220	-73.106040	0.000000	0.000000	-21.078610	0.000000	-138.004870
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	-0.782520	0.000000	0.000000	-51.499564	0.000000	-52.282084
4	Banking(Sale)	-152.614108	-188.222335	0.000000	0.000000	-75.128776	0.000000	-415.965218
(F)	Total Sale	-196.434328	-262.110895	0.000000	0.000000	-147.706950	0.000000	-606.252173
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	9.192195	4.438062	0.000000	0.509283	6.692463	0.000000	20.832004
(G)	Net Purchase (E+F+Rithala+RG)	775.019216	397.365854	8.148031	79.594862	666.871963	5.228655	1926.999927

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

MANAGER(SO/EA)

Details of Renewable Generation for the Month of March '19

Solar Generation

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	POOTH KHURD					6473.000		6473.000
2	CENPEID					1194.000		1194.000
3	CORPORATE OFFICE					491.000		491.000
4	CENNET					2567.000		2567.000
5	1 MW KPM					123132.000		123132.000
6	NARELA A7 GRID					772.000		772.000
7	BAWANA CWG GRID					13977.000		13977.000
8	NARELA DSHDC					12704.000		12704.000
9	GTK					3607.000		3607.000
10	RG-2					2840.000		2840.000
11	RG-5					29396.000		29396.000
12	RG-22					14932.000		14932.000
13	RG-23					6829.000		6829.000
14	RG-24					12834.000		12834.000
15	Thyagraj Stadium	0.000						0.000
16	Tahirpur		4336.000					4336.000
17	DSIDC JHILMIL		2864.400					2864.400
18	Yamuna Vihar		3178.000					3178.000
19	Vivek Vihar		2616.000					2616.000
20	Seelampur		4200.000					4200.000
21	Dwarikapuri		2994.000					2994.000
22	Shakarpur		3100.000					3100.000
23	Workshop PPG		4084.000					4084.000
24	Karkardooma Car Parking		403.000					403.000
25	DAIL*							0.000
	Total in KWH	0.000	27775.400	0.000	0.000	231748.000	0.000	259523.400

* This data will be updated after receiving from BRPL.

The details of Renewable Generation of for months of February '18 is as below

All figures at Discom PP in kWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	DAIL (February '18)	242100.000	0.000	0.000	0.000	0.000	0.000	242100.000

Non-Solar Renewable Generation

All figures at Discom PP in MUe

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	N-Rail	DELHI
1	TOWMCL	5.008868	0.000000	0.000000	0.000000	3.539090	0.000000	8.792671
2	MSW Bawana	4.183327	2.391330	0.000000	0.509283	2.921625	0.000000	10.005566
3	EDWPCL	0.000000	2.018957	0.000000	0.000000	0.000000	0.000000	2.018957
	Total in Mus	9.192195	4.410287	0.000000	0.509283	6.460715	0.000000	20.572481



DELHI TRANSCO LTD.

(Regd. Office: Shakti Sadan Building, Kotla Road, New Delhi-110002)

STATE LOAD DESPATCH CENTER

Office of Manager (System Operation)

SLDC Building, Minto Road, New Delhi-110002

Phone No: 23221064, 23211207

Fax No: 2321012/59

No. F.DTL/207/2018-19/Manager(EAC)/IDT-DSM/548

ISSUE DATE

27.09.2018

To

1. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
2. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
3. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
4. Sh. Sunil Kumar Kakkar, Head Power Management, BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
5. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd, 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
6. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-19
7. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
8. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 10
9. HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
10. Dy. CEE/TRD/HQ Northern Railway Room no. 312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub. : Account of Interdiscom transfer of surplus energy (IDT2 -on the basis of actual) for the month of April'18

Sir,

Please find herewith the Statement of Account of Interdiscom transfer of surplus energy (IDT2-based on actual) for the month of April'18, as per the DPPG meeting held on 06.03.13 at SLDC. The account has been computed on the basis of volume limits as per Deviation Settlement Mechanism.

(Surplus/shortage based on actual data has been distributed among the needy discoms when both surplus and needy discoms violate the limits specified in Deviation Settlement Mechanism Regulations. The rates would be as per the rates mentioned in Deviation Settlement mechanism at each frequency regime.)

The Account is posted in SLDC website also.

In case of any discrepancy in this account, you are requested to kindly bring the same to the notice of SLDC within 20 days from the issuance of this account, otherwise this account will be treated as final.

Encl : As above

Copy for favour of kind information to:
Secretary, DERC
Director (Operations), DTL
General Manager (SLDC)
General Manager (DPPG)
Dy. General Manager (SO)
Dy. General Manager (SLDC)

Yours faithfully

Manager (Energy Accounting)



ISSUE DATE

27.09.2018

Details of Inter-Discom Power Transfer (IDT-2) with in Delhi for the month of April-18

Summary of IDT-2 for the month of April-18

Sale Energy To						BRPL to Receive amount from					
BRPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BRPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.046892	0.240095	0.611167	0.428578	0.331373	1.658105	1.49558	6.56937	17.97785	11.49663	8.51786	46.05729

Sale Energy To						BYPL to Receive amount from					
BRPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BRPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.035768	0.031966	0.003761	0.051867	0.017211	0.140573	0.83914	0.78132	0.08180	1.19143	0.37590	3.26960

Sale Energy To						TPDDL to Receive amount from					
BRPL	BYPL	NDMC	MES	N.Railways	Total(Mus)	BRPL	BYPL	NDMC	MES		Total (Lac)
0.004929	0.006898	0.018366	0.047262	0.014858	0.092313	0.09644	0.06656	0.39591	0.69729	0.23128	1.48749

Sale Energy To						NDMC to Receive amount from					
BRPL	BYPL	TPDDL	MES	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	MES		Total (Lac)
0.078231	0.082319	1.048433	0.124463	0.212075	1.545521	2.11149	2.04246	30.01435	3.80932	5.08620	43.06383

Sale Energy To						MES to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	N.Railways	Total (Lac)
0.007432	0.014179	0.041610	0.000000	0.020903	0.084124	0.21471	0.37754	0.87868	0.00000	0.57742	2.04835

Sale Energy To						N.Railways to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	MES	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	MES	Total (Lac)
0.004836	0.004665	0.027352	0.023433	0.076797	0.137083	0.12939	0.11102	0.77752	0.69359	1.90261	3.61414



DELHI TRANSCO LTD.

(Regd. Office: Shakti Sadan Building, Kotla Road, New Delhi-110002)

STATE LOAD DESPATCH CENTER

Office of Manager (System Operation)

SLDC Building, Minto Road, New Delhi-110002

Phone No: 23221064, 23211207

Fax No: 2321012/59

No. F.DTL/207/2018-19/Manager(EAC)/IDT-DSM/580

ISSUE DATE

04.10.2018

To

1. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
2. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
3. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
4. Sh. Sunil Kumar Kakkar, Head Power Management, BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
5. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd., 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
6. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-19
7. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
8. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 10
9. HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
10. Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub. : Account of Interdiscom transfer of surplus energy (IDT2 -on the basis of actual) for the month of May'18

Sir,

Please find herewith the Statement of Account of Interdiscom transfer of surplus energy (IDT2-based on actual) for the month of May'18, as per the DPPG meeting held on 06.03.13 at SLDC. The account has been computed on the basis of volume limits as per Deviation Settlement Mechanism.

(Surplus/shortage based on actual data has been distributed among the needy discoms when both surplus and needy discoms violate the limits specified in Deviation Settlement Mechanism Regulations. The rates would be as per the rates mentioned in Deviation Settlement mechanism at each frequency regime.)

The Account is posted in SLDC website also.

In case of any discrepancy in this account, you are requested to kindly bring the same to the notice of SLDC within 20 days from the issuance of this account, otherwise this account will be treated as final.

Encl : As above

Copy for favour of kind information to:

- Secretary, DERC
- Director (Operations), DTL
- General Manager (SLDC)
- General Manager (DPPG)
- Dy. General Manager (SO)
- Dy. General Manager (SLDC)

Yours faithfully

Manager (Energy Accounting)



ISSUE DATE

04.10.2018

Details of Inter-Discom Power Transfer (IDT-2) with in Delhi for the month of May-18

BRPL Sale Energy To						BRPL to Receive amount from					
BYPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BYPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.069251	0.442331	0.034021	0.299854	0.335418	1.180875	2.08613	14.00996	0.46125	9.67671	9.91194	36.14600

BYPL Sale Energy To						BYPL to Receive amount from					
BRPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BRPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.066208	0.091097	0.041977	0.054294	0.067952	0.321529	2.48367	3.01848	1.97012	1.81277	1.68847	10.97350

TPDDL Sale Energy To						TPDDL to Receive amount from					
BRPL	BYPL	NDMC	MES	N.Railways	Total(Mus)	BRPL	BYPL	NDMC	MES		Total (Lac)
0.005336	0.097182	0.003004	0.022893	0.039104	0.167519	0.14505	3.86852	0.05405	0.75848	1.01038	5.83647

NDMC Sale Energy To						NDMC to Receive amount from					
BRPL	BYPL	TPDDL	MES	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	MES		Total (Lac)
0.127456	0.050530	0.231408	0.167173	0.226089	0.793654	3.93924	1.47012	7.80753	5.85980	6.65937	25.73606

MES Sale Energy To						MES to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	N.Railways	Total (Lac)
0.070270	0.079438	0.140478	0.002219	0.186684	0.479088	1.83306	2.06282	3.07301	0.04708	4.85432	11.87028

N.Railways Sale Energy To						N.Railways to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	MES	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	MES	Total (Lac)
0.003965	0.007691	0.008583	0.001549	0.007886	0.029673	0.12064	0.22739	0.22094	0.04049	0.21051	0.81997



DELHI TRANSCO LTD.

(Regd. Office: Shakti Sadan Building, Kotla Road, New Delhi-110002)

STATE LOAD DESPATCH CENTER

Office of Manager (System Operation)

SLDC Building, Minto Road, New Delhi-110002

Phone No: 23221064, 23211207

Fax No: 2321012/59

No. FDTL/207/2018-19/Manager(EAC)/IDT-DSM/636

ISSUE DATE 25.10.2018

To

1. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
2. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
3. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi - 110009
4. Sh. Sunil Kumar Kakkar, Head Power Management, BSES Yamuna Power Ltd, Shakti Kiran building, Karkarduma, Delhi-92
5. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd, 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
6. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-19
7. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
8. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 10
9. HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19

Sub. : Account of Interdiscom transfer of surplus energy (IDT2 -on the basis of actual) for the month of June'18

Sir,

Please find herewith the Statement of Account of Interdiscom transfer of surplus energy (IDT2-based on actual) for the month of June'18, as per the DPPG meeting held on 06.03.13 at SLDC. The account has been computed on the basis of volume limits as per Deviation Settlement Mechanism.

(Surplus/shortage based on actual data has been distributed among the needy discoms when both surplus and needy discoms violate the limits specified in Deviation Settlement Mechanism Regulations. The rates would be as per the rates mentioned in Deviation Settlement mechanism at each frequency regime.)

The Account is posted in SLDC website also.

In case of any discrepancy in this account, you are requested to kindly bring the same to the notice of SLDC within 20 days from the issuance of this account, otherwise this account will be treated as final.

Encl : As above

Copy for favour of kind information to:

- Secretary, DERC
- Director (Operations), DTL
- General Manager (SLDC)
- General Manager (DPPG)
- Dy. General Manager (SO)
- Dy. General Manager (SLDC)

Yours faithfully

Manager (Energy Accounting)



ISSUE DATE

25.10.2018

Details of Inter-Discom Power Transfer (IDT-2) with in Delhi for the month of June-18

Summary Sheet

BRPL	Sale Energy To					BRPL to Receive amount from					
BYPL	TPDDL	NDMC	MES	N.Railways	Total (Mus)	BYPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.575932	1.699890	0.248658	0.392373	0.708965	3.625818	15.97892	40.87760	5.26508	11.16573	16.62085	89.90817

BYPL	Sale Energy To					BYPL to Receive amount from					
BRPL	TPDDL	NDMC	MES	N.Railways	Total (Mus)	BRPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.004998	0.087225	0.004160	0.014934	0.057488	0.168805	0.05338	1.41830	0.09276	0.34139	1.04699	2.95282

TPDDL	Sale Energy To					TPDDL to Receive amount from					
BRPL	BYPL	NDMC	MES	N.Railways	Total (Mus)	BRPL	BYPL	NDMC	MES		Total (Lac)
0.003557	0.009933	0.031987	0.001829	0.018366	0.065673	0.08786	0.17032	0.72904	0.03724	0.34878	1.37324

NDMC	Sale Energy To					NDMC to Receive amount from					
BRPL	BYPL	TPDDL	MES	N.Railways	Total (Mus)	BRPL	BYPL	TPDDL	MES		Total (Lac)
0.012004	0.116490	0.297448	0.060171	0.097982	0.584095	0.19597	3.75725	7.94084	1.89285	2.04355	15.83045

MES	Sale Energy To					MES to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	N.Railways	Total (Mus)	BRPL	BYPL	TPDDL	NDMC	N.Railways	Total (Lac)
0.024448	0.143826	0.441367	0.029933	0.238822	0.878397	0.38655	3.28731	9.58070	0.62050	5.34521	19.22027

N.Railways	Sale Energy To					N.Railways to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	MES	Total (Mus)	BRPL	BYPL	TPDDL	NDMC	MES	Total (Lac)
0.001513	0.006114	0.018176	0.003155	0.008831	0.037790	0.03441	0.18409	0.47416	0.06436	0.21269	0.96971



DELHI TRANSCO LTD.

(Regd. Office: Shakti Sadan Building, Kotla Road, New Delhi-110002)

STATE LOAD DESPATCH CENTER

Office of Manager (System Operation)

SLDC Building, Minto Road, New Delhi-110002

Phone No: 23221064, 23211207

Fax No: 2321012/59

No. F.DTL/207/2018-19/Manager(EAC)/IDT-DSM/668

ISSUE DATE

30.10.2018

To

1. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
2. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
3. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
4. Sh. Sunil Kumar Kakkar, Head Power Management, BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
5. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd., 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
6. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-19
7. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
8. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 10
9. HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
10. Dy. CEE/TRD/HQ Northern Railway Room no. 312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub. : Account of Interdiscom transfer of surplus energy (IDT2 -on the basis of actual) for the month of July'18

Sir,

Please find herewith the Statement of Account of Interdiscom transfer of surplus energy (IDT2-based on actual) for the month of July'18, as per the DPPG meeting held on 06.03.13 at SLDC. The account has been computed on the basis of volume limits as per Deviation Settlement Mechanism.

(Surplus/shortage based on actual data has been distributed among the needy discoms when both surplus and needy discoms violate the limits specified in Deviation Settlement Mechanism Regulations. The rates would be as per the rates mentioned in Deviation Settlement mechanism at each frequency regime.)

The Account is posted in SLDC website also.

In case of any discrepancy in this account, you are requested to kindly bring the same to the notice of SLDC within 20 days from the issuance of this account, otherwise this account will be treated as final.

Encl : As above

Copy for favour of kind information to:

Secretary, DERC
Director (Operations), DTL
General Manager (SLDC)
General Manager (DPPG)
Dy. General Manager (SO)
Dy. General Manager (SLDC)

Yours faithfully

Manager (Energy Accounting)



ISSUE DATE

30.10.2018

Details of Inter-Discom Power Transfer (IDT-2) with in Delhi for the month of July-18

BRPL	Sale Energy To					BRPL to Receive amount from					
BYPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BYPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.351514	0.536972	0.458492	0.239796	0.390478	1.977253	8.64605	13.59654	10.64705	5.95418	8.81574	47.65955

BYPL	Sale Energy To					BYPL to Receive amount from					
BRPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BRPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.007782	0.032572	0.058754	0.025131	0.079129	0.203368	0.17993	0.75717	1.39488	0.56656	1.69139	4.58992

TPDDL	Sale Energy To					TPDDL to Receive amount from					
BRPL	BYPL	NDMC	MES	N.Railways	Total(Mus)	BRPL	BYPL	NDMC	MES	N.Railways	Total (Lac)
0.006904	0.021058	0.048783	0.035447	0.102640	0.214832	0.17985	0.60003	1.07041	0.91288	2.36210	5.12526

NDMC	Sale Energy To					NDMC to Receive amount from					
BRPL	BYPL	TPDDL	MES	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	MES	N.Railways	Total (Lac)
0.008135	0.033100	0.043835	0.004897	0.038324	0.126446	0.29251	0.89339	1.03806	0.16428	0.96072	3.34896

MES	Sale Energy To					MES to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	N.Railways	Total (Lac)
0.044683	0.218004	0.210539	0.123679	0.460916	1.057820	1.19218	5.35580	5.38714	2.51837	11.22321	25.67670

N.Railways	Sale Energy To					N.Railways to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	MES	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	MES	Total (Lac)
0.000942	0.005040	0.010337	0.004218	0.003230	0.023767	0.01777	0.10353	0.23069	0.06722	0.07121	0.49041



DELHI TRANSCO LTD.

(Regd. Office: Shakti Sadan Building, Kotla Road, New Delhi-110002)

STATE LOAD DESPATCH CENTER

Office of Manager (System Operation)

SLDC Building, Minto Road, New Delhi-110002

Phone No: 23221064, 23211207

Fax No: 2321012/59

No. F.DTL/207/2018-19/Manager(EAC)/IDT/732

ISSUE DATE

04.12.2018

To

1. CEO, BSES Rajdhani Power Ltd, BSEB Bhawan, Nehru Place, New Delhi-110019
2. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
3. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
4. Sh. Sunil Kumar Kakkar, Head Power Management, BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
5. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd., 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
6. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-19
7. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
8. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 10
9. HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
10. Dy. CEE/TRD/HQ Northern Railway Room no. 312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub. : Account of Interdiscom transfer of surplus energy (IDT2 -on the basis of actual) for the month of August'18

Sir,

Please find herewith the Statement of Account of Interdiscom transfer of surplus energy (IDT2-based on actual) for the month of August'18, as per the DPPG meeting held on 06.03.13 at SLDC. The account has been computed on the basis of volume limits as per Deviation Settlement Mechanism.

(Surplus/shortage based on actual data has been distributed among the needy discoms when both surplus and needy discoms violate the limits specified in Deviation Settlement Mechanism Regulations. The rates would be as per the rates mentioned in Deviation Settlement mechanism at each frequency regime.)

The Account is posted in SLDC website also.

In case of any discrepancy in this account, you are requested to kindly bring the same to the notice of SLDC within 20 days from the issuance of this account, otherwise this account will be treated as final.

Encl : As above

Copy for favour of kind information to:

Secretary, DERC
Director (Operations), DTL
General Manager (SLDC)
General Manager (DPPG)
Dy. General Manager (SO)
Dy. General Manager (SLDC)

Yours faithfully

Manager (Energy Accounting)



ISSUE DATE

04.12.2018

Details of Inter-Discom Power Transfer (IDT-2) with in Delhi for the month of August-18

BRPL Sale Energy To						BRPL to Receive amount from					
BYPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BYPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.192061	0.014333	0.067890	0.140066	0.323573	0.737924	4.62889	0.26048	1.47680	3.73607	7.04764	17.14987
BYPL Sale Energy To						BYPL to Receive amount from					
BRPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BRPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.012231	0.000247	0.008846	0.006079	0.058438	0.085842	0.36735	0.00633	0.13886	0.08125	1.01122	1.60500
TPDDL Sale Energy To						TPDDL to Receive amount from					
BRPL	BYPL	NDMC	MES	N.Railways	Total(Mus)	BRPL	BYPL	NDMC	MES	N.Railways	Total (Lac)
0.058784	0.065220	0.023229	0.032687	0.251043	0.430964	1.21616	1.58522	0.46052	0.62819	5.43115	9.32124
NDMC Sale Energy To						NDMC to Receive amount from					
BRPL	BYPL	TPDDL	MES	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	MES	N.Railways	Total (Lac)
0.018901	0.142593	0.014513	0.004471	0.166142	0.345666	0.42821	3.26693	0.38526	0.07822	3.43867	7.59729
MES Sale Energy To						MES to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	N.Railways	Total (Lac)
0.080826	0.191433	0.042221	0.017738	0.631785	0.964003	1.85005	4.09371	1.02623	0.45843	14.35628	21.78471
N.Railways Sale Energy To						N.Railways to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	MES	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	MES	Total (Lac)
0.000504	0.012776	0.000326	0.005673	0.002677	0.021957	0.00724	0.29586	0.00684	0.12335	0.06071	0.49400



DELHI TRANSCO LTD.

(Regd. Office: Shakti Sadan Building, Kotla Road, New Delhi-110002)

STATE LOAD DESPATCH CENTER

Office of Manager (System Operation)

SLDC Building, Minto Road, New Delhi-110002

Phone No: 23221064, 23211207

Fax No: 2321012/59

No. F.DTL/207/2018-19/Manager(EAC)/IDT-DSM/740

ISSUE DATE 05.12.2018

To

1. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
2. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
3. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
4. Sh. Sunil Kumar Kakkar, Head Power Management, BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
5. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd, 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
6. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-19
7. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
8. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 10
9. HoD (PP & Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19

Sub. : Account of Interdiscom transfer of surplus energy (IDT2 -on the basis of actual) for the month of September'18

Sir,

Please find herewith the Statement of Account of Interdiscom transfer of surplus energy (IDT2-based on actual) for the month of Sept'18, as per the DPPG meeting held on 06.03.13 at SLDC. The account has been computed on the basis of volume limits as per Deviation Settlement Mechanism.

(Surplus/shortage based on actual data has been distributed among the needy discoms when both surplus and needy discoms violate the limits specified in Deviation Settlement Mechanism Regulations. The rates would be as per the rates mentioned in Deviation Settlement mechanism at each frequency regime.)

The Account is posted in SLDC website also.

In case of any discrepancy in this account, you are requested to kindly bring the same to the notice of SLDC within 20 days from the issuance of this account, otherwise this account will be treated as final.

Encl : As above

Copy for favour of kind information to:

- Secretary, DERC
- Director (Operations), DTL
- General Manager (SLDC)
- General Manager (DPPG)
- Dy. General Manager (SO)
- Dy. General Manager (SLDC)

Yours faithfully

Manager (Energy Accounting)



ISSUE DATE

05.12.2018

Details of Inter-Discom Power Transfer (IDT-2) with in Delhi for the month of September-18

Summary Sheet

BRPL Sale Energy To							BRPL to Receive amount from					
BYPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)		BYPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.030438	0.017537	0.000000	0.009682	0.157724	0.215381		0.72622	0.26829	0.00000	0.16084	3.51474	4.67009
BYPL Sale Energy To							BYPL to Receive amount from					
BRPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)		BRPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.026293	0.006186	0.000000	0.007614	0.145464	0.185557		0.70333	0.10273	0.00000	0.22831	3.40126	4.43563
TPDDL Sale Energy To							TPDDL to Receive amount from					
BRPL	BYPL	NDMC	MES	N.Railways	Total(Mus)		BRPL	BYPL	NDMC	MES		Total (Lac)
0.066515	0.027611	0.000000	0.017673	0.207720	0.319519		1.59246	0.65898	0.00000	0.43922	4.52268	7.21334
NDMC Sale Energy To							NDMC to Receive amount from					
BRPL	BYPL	TPDDL	MES	N.Railways	Total(Mus)		BRPL	BYPL	TPDDL	MES		Total (Lac)
0.119783	0.099272	0.046123	0.012267	0.417071	0.694517		3.24227	2.26814	1.26011	0.29270	10.85949	17.92271
MES Sale Energy To							MES to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	N.Railways	Total(Mus)		BRPL	BYPL	TPDDL	NDMC	N.Railways	Total (Lac)
0.226091	0.134295	0.102169	0.001771	0.668535	1.132861		5.44196	2.94652	2.94067	0.03595	16.68178	28.04688
N.Railways Sale Energy To							N.Railways to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	MES	Total(Mus)		BRPL	BYPL	TPDDL	NDMC	MES	Total (Lac)
0.001974	0.001709	0.000092	0.000062	0.004820	0.008657		0.04879	0.04262	0.00213	0.00136	0.07406	0.16895



DELHI TRANSCO LTD.

(Regd. Office: Shakti Sadan Building, Kotla Road, New Delhi-110002)

STATE LOAD DESPATCH CENTER

Office of Manager (System Operation)

SLDC Building, Minto Road, New Delhi-110002

Phone No: 23221064, 23211207

Fax No: 2321012/59

No. F.DTL/207/2018-19/Manager(EAC)/IDT-DSM/946

ISSUE DATE

04.02.2019

To

1. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
2. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
3. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
4. Sh. Sunil Kumar Kakkar, Head Power Management, BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
5. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd., 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
6. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-19
7. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
8. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 10
9. HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
10. Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub. : Account of Interdiscom transfer of surplus energy (IDT2 -on the basis of actual) for the month of Oct'18

Sir,

Please find herewith the Statement of Account of Interdiscom transfer of surplus energy (IDT2-based on actual) for the month of Oct'18, as per the DPPG meeting held on 06.03.13 at SLDC. The account has been computed on the basis of volume limits as per Deviation Settlement Mechanism.

(Surplus/shortage based on actual data has been distributed among the needy discoms when both surplus and needy discoms violate the limits specified in Deviation Settlement Mechanism Regulations. The rates would be as per the rates mentioned in Deviation Settlement mechanism at each frequency regime.)

The Account is posted in SLDC website also.

In case of any discrepancy in this account, you are requested to kindly bring the same to the notice of SLDC within 20 days from the issuance of this account, otherwise this account will be treated as final.

Encl : As above

Copy for favour of kind information to:

- Secretary, DERC
- Director (Operations), DTL
- General Manager (SLDC)
- General Manager (DPPG)
- Dy. General Manager (SO)
- Dy. General Manager (SLDC)

Yours faithfully

Manager (Energy Accounting)



ISSUE DATE

04.02.2019

Details of Inter-Discom Power Transfer (IDT-2) with in Delhi for the month of Oct-18

BRPL Sale Energy To						BRPL to Receive amount from					
BYPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BYPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.024641	0.008618	0.045648	0.013100	0.431486	0.523493	0.73572	0.04648	0.78565	0.23064	9.37156	11.17005

BYPL Sale Energy To						BYPL to Receive amount from					
BRPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BRPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.000468	0.000642	0.010829	0.004468	0.079748	0.096155	0.01594	0.01677	0.32041	0.11521	1.87741	2.34574

TPDDL Sale Energy To						TPDDL to Receive amount from					
BRPL	BYPL	NDMC	MES	N.Railways	Total(Mus)	BRPL	BYPL	NDMC	MES		Total (Lac)
0.014041	0.012927	0.025617	0.001593	0.194524	0.248703	0.45481	0.19401	0.52713	0.03137	4.05903	5.26633

NDMC Sale Energy To						NDMC to Receive amount from					
BRPL	BYPL	TPDDL	MES	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	MES		Total (Lac)
0.004674	0.000362	0.001076	0.001012	0.040519	0.047644	0.08977	0.00614	0.02528	0.01642	1.15426	1.29187

MES Sale Energy To						MES to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	N.Railways	Total (Lac)
0.023643	0.037997	0.006095	0.072775	0.694608	0.835118	0.69233	1.03457	0.09722	1.83720	17.62128	21.28260

N.Railways Sale Energy To						N.Railways to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	MES	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	MES	Total (Lac)
0.000404	0.000568	0.000024	0.000980	0.000245	0.002222	0.00853	0.01652	0.00026	0.02746	0.00358	0.05634



DELHI TRANSCO LTD.

(Regd. Office: Shakti Sadan Building, Kotla Road, New Delhi-110002)

STATE LOAD DESPATCH CENTER

Office of Manager (System Operation)

SLDC Building, Minto Road, New Delhi-110002

Phone No: 23221064, 23211207

Fax No: 2321012/59

No. F.DTL/207/2018-19/Manager(EAC)/IDT-DSM/947

ISSUE DATE 04.02.2019

To

1. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
2. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
3. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
4. Sh. Sunil Kumar Kakkar, Head Power Management, BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
5. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd, 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
6. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-19
7. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
8. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt, New Delhi - 10
9. HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19

Sub. : Account of Interdiscom transfer of surplus energy (IDT2 -on the basis of actual) for the month of Nov'18

Sir,

Please find herewith the Statement of Account of Interdiscom transfer of surplus energy (IDT2-based on actual) for the month of Nov'18, as per the DPPG meeting held on 06.03.13 at SLDC. The account has been computed on the basis of volume limits as per Deviation Settlement Mechanism.

(Surplus/shortage based on actual data has been distributed among the needy discoms when both surplus and needy discoms violate the limits specified in Deviation Settlement Mechanism Regulations. The rates would be as per the rates mentioned in Deviation Settlement mechanism at each frequency regime.)

The Account is posted in SLDC website also.

In case of any discrepancy in this account, you are requested to kindly bring the same to the notice of SLDC within 20 days from the issuance of this account, otherwise this account will be treated as final.

Encl : As above

Copy for favour of kind information to:

- Secretary, DERC
- Director (Operations), DTL
- General Manager (SLDC)
- General Manager (DPPG)
- Dy. General Manager (SO)
- Dy. General Manager (SLDC)

Yours faithfully

Manager (Energy Accounting)



ISSUE DATE

04.02.2019

Details of Inter-Discom Power Transfer (IDT-2) with in Delhi for the month of Nov-18

Summary Sheet

BRPL	Sale Energy To					BRPL to Receive amount from					
BYPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BYPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.004639	0.006654	0.219920	0.003455	0.156743	0.391410	0.12228	0.08394	4.95440	0.09168	3.53571	8.78801

BYPL	Sale Energy To					BYPL to Receive amount from					
BRPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BRPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.011976	0.001302	0.045331	0.002297	0.045647	0.106553	0.25368	0.04113	1.00113	0.04646	1.15805	2.50045

TPDDL	Sale Energy To					TPDDL to Receive amount from					
BRPL	BYPL	NDMC	MES	N.Railways	Total(Mus)	BRPL	BYPL	NDMC	MES		Total (Lac)
0.000036	0.003905	0.048166	0.000385	0.040810	0.093301	0.00071	0.11088	0.99174	0.00348	0.68451	1.79132

NDMC	Sale Energy To					NDMC to Receive amount from					
BRPL	BYPL	TPDDL	MES	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	MES		Total (Lac)
0.001926	0.003810	0.003051	0.000816	0.033588	0.043191	0.07271	0.04389	0.05025	0.01535	0.66431	0.84651

MES	Sale Energy To					MES to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	N.Railways	Total (Lac)
0.005514	0.017946	0.012524	0.198688	0.208179	0.442851	0.20088	0.53517	0.33333	5.30636	5.39055	11.76629

N.Railways	Sale Energy To					N.Railways to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	MES	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	MES	Total (Lac)
0.000093	0.000714	0.000709	0.028107	0.000045	0.029670	0.00167	0.02434	0.02468	0.77796	0.00072	0.82936



DELHI TRANSCO LTD.

(Regd. Office: Shakti Sadan Building, Kotla Road, New Delhi-110002)

STATE LOAD DESPATCH CENTER

Office of Manager (System Operation)

SLDC Building, Minto Road, New Delhi-110002

Phone No: 23221064, 23211207

Fax No: 2321012/59

No. F.DTL/207/2018-19/Manager(EAC)/IDT/1113

ISSUE DATE

27.03.2019

To

1. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
2. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
3. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi - 110009
4. Sh. Sunil Kumar Kakkar, Head Power Management, BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
5. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd., 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
6. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-19
7. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
8. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 10
9. HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
10. Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub. : Account of Interdiscom transfer of surplus energy (IDT2 -on the basis of actual) for the month of Dec'18

Sir,

Please find herewith the Statement of Account of Interdiscom transfer of surplus energy (IDT2-based on actual) for the month of Dec'18, as per the DPPG meeting held on 06.03.13 at SLDC. The account has been computed on the basis of volume limits as per Deviation Settlement Mechanism.

(Surplus/shortage based on actual data has been distributed among the needy discoms when both surplus and needy discoms violate the limits specified in Deviation Settlement Mechanism Regulations. The rates would be as per the rates mentioned in Deviation Settlement mechanism at each frequency regime.)

The Account is posted in SLDC website.

In case of any discrepancy in this account, you are requested to kindly bring the same to the notice of SLDC within 20 days from the issuance of this account, otherwise this account will be treated as final.

Yours faithfully

Manager (Energy Accounting)



ISSUE DATE

27.03.2019

Details of Inter-Discom Power Transfer (IDT-2) with in Delhi for the month of Dec-18

BRPL Sale Energy To						BRPL to Receive amount from					
BYPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BYPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.022707	0.018538	0.114261	0.076106	0.052197	0.283809	0.49720	0.25681	2.70504	1.73755	1.19562	6.39222
BYPL Sale Energy To						BYPL to Receive amount from					
BRPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BRPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.003476	0.064102	0.016918	0.036432	0.005199	0.126127	0.11970	1.71248	0.60261	1.04566	0.10774	3.58819
TPDDL Sale Energy To						TPDDL to Receive amount from					
BRPL	BYPL	NDMC	MES	N.Railways	Total(Mus)	BRPL	BYPL	NDMC	MES		Total (Lac)
0.005907	0.000592	0.005235	0.057085	0.005085	0.073904	0.16807	0.00777	0.10639	1.45318	0.14508	1.88049
NDMC Sale Energy To						NDMC to Receive amount from					
BRPL	BYPL	TPDDL	MES	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	MES		Total (Lac)
0.000000	0.016194	0.005948	0.035230	0.053524	0.110896	0.00000	0.25560	0.13478	0.87812	0.86214	2.13063
MES Sale Energy To						MES to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	N.Railways	Total (Lac)
0.000000	0.001676	0.000671	0.044019	0.008493	0.054858	0.00000	0.03372	0.01920	0.92030	0.18650	1.15973
N.Railways Sale Energy To						N.Railways to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	MES	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	MES	Total (Lac)
0.002188	0.019955	0.007198	0.087565	0.066154	0.183061	0.07100	0.42530	0.20124	2.07223	1.63995	4.40972



DELHI TRANSCO LTD.

(Regd. Office: Shakti Sadan Building, Kotla Road, New Delhi-110002)

STATE LOAD DESPATCH CENTER

Office of Manager (System Operation)

SLDC Building, Minto Road, New Delhi-110002

Phone No: 23221064, 23211207

Fax No: 2321012/59

No. F.DTL/207/2019-20/Manager(EAC)/IDT/01

ISSUE DATE

01.04.2019

To

1. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
2. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
3. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
4. Sh. Sunil Kumar Kakkar, Head Power Management, BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
5. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd, 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
6. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-19
7. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
8. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 10
9. HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
10. Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub. : Account of Interdiscom transfer of surplus energy (IDT2 -on the basis of actual) for the month of January'19

Sir,

Please find herewith the Statement of Account of Interdiscom transfer of surplus energy (IDT2-based on actual) for the month of January'19, as per the DPPG meeting held on 06.03.13 at SLDC. The account has been computed on the basis of volume limits as per Deviation Settlement Mechanism.

(Surplus/shortage based on actual data has been distributed among the needy discoms when both surplus and needy discoms violate the limits specified in Deviation Settlement Mechanism Regulations. The rates would be as per the rates mentioned in Deviation Settlement mechanism at each frequency regime.)

The Account is posted in SLDC website also.

In case of any discrepancy in this account, you are requested to kindly bring the same to the notice of SLDC within 20 days from the issuance of this account, otherwise this account will be treated as final.

Yours faithfully

Manager (Energy Accounting)



ISSUE DATE

01.04.2019

Details of Inter-Discom Power Transfer (IDT-2) with in Delhi for the month of January-19

BRPL Sale Energy To						BRPL to Receive amount from					
BYPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BYPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.055481	0.141776	0.108089	0.406482	0.296502	1.008331	1.25883	3.71636	2.27974	7.69793	5.39329	20.34616
BYPL Sale Energy To						BYPL to Receive amount from					
BRPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BRPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.000122	0.010653	0.027120	0.040360	0.015556	0.093812	0.00371	0.24877	0.48294	0.80016	0.29900	1.83457
TPDDL Sale Energy To						TPDDL to Receive amount from					
BRPL	BYPL	NDMC	MES	N.Railways	Total(Mus)	BRPL	BYPL	NDMC	MES		Total (Lac)
0.000000	0.011607	0.070343	0.169637	0.112026	0.363612	0.00000	0.28858	1.85735	3.57839	2.15175	7.87608
NDMC Sale Energy To						NDMC to Receive amount from					
BRPL	BYPL	TPDDL	MES	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	MES		Total (Lac)
0.000000	0.001316	0.000170	0.007135	0.009976	0.018597	0.00000	0.02441	0.00384	0.14930	0.19020	0.36775
MES Sale Energy To						MES to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	N.Railways	Total (Lac)
0.000000	0.000272	0.000000	0.000000	0.000830	0.001102	0.00000	0.00655	0.00000	0.00000	0.01854	0.02509
N.Railways Sale Energy To						N.Railways to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	MES	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	MES	Total (Lac)
0.000365	0.005491	0.002677	0.004566	0.019301	0.032398	0.00836	0.14569	0.07577	0.07802	0.43828	0.74612



DELHI TRANSCO LTD.

(Regd. Office: Shakti Sadan Building, Kotla Road, New Delhi-110002)

STATE LOAD DESPATCH CENTER

Office of Manager (System Operation)

SLDC Building, Minto Road, New Delhi-110002

Phone No: 23221064, 23211207

Fax No: 2321012/59

No. F.DTL/207/2019-20/Manager(EAC)/IDT/150

ISSUE DATE

09.05.2019

To

1. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
2. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
3. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
4. Sh. Sunil Kumar Kakkar, Head Power Management, BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
5. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd, 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
6. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-19
7. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
8. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 10
9. HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
10. Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub. : Account of Interdiscom transfer of surplus energy (IDT2 -on the basis of actual) for the month of Feb'19

Sir,

Please find herewith the Statement of Account of Interdiscom transfer of surplus energy (IDT2-based on actual) for the month of Feb'19, as per the DPPG meeting held on 06.03.13 at SLDC. The account has been computed on the basis of volume limits as per Deviation Settlement Mechanism.

(Surplus/shortage based on actual data has been distributed among the needy discoms when both surplus and needy discoms violate the limits specified in Deviation Settlement Mechanism Regulations. The rates would be as per the rates mentioned in Deviation Settlement mechanism at each frequency regime.)

The Account is posted in SLDC website also.

In case of any discrepancy in this account, you are requested to kindly bring the same to the notice of SLDC within 20 days from the issuance of this account, otherwise this account will be treated as final.

Yours faithfully

Manager (Energy Accounting)



ISSUE DATE

09.05.2019

Details of Inter-Discom Power Transfer (IDT-2) with in Delhi for the month of Feb-19

BRPL Sale Energy To						BRPL to Receive amount from					
BRPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BRPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.018414	0.018489	0.074201	0.402018	0.215759	0.728881	0.29031	0.28235	1.39424	6.97803	3.51014	12.45508
BYPL Sale Energy To						BYPL to Receive amount from					
BYPL	TPDDL	NDMC	MES	N.Railways	Total(Mus)	BYPL	TPDDL	NDMC	MES	N.Railways	Total (Lac)
0.013354	0.002356	0.008800	0.124643	0.091899	0.241052	0.41119	0.00097	0.19713	1.72229	1.35898	3.69056
TPDDL Sale Energy To						TPDDL to Receive amount from					
BRPL	BYPL	NDMC	MES	N.Railways	Total(Mus)	BRPL	BYPL	NDMC	MES		Total (Lac)
0.032091	0.041295	0.084836	0.602222	0.379186	1.139630	0.47033	0.52343	1.28994	9.56220	6.07288	17.91878
NDMC Sale Energy To						NDMC to Receive amount from					
BRPL	BYPL	TPDDL	MES	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	MES		Total (Lac)
0.002213	0.003343	0.000680	0.027815	0.036758	0.070809	0.05563	0.05483	0.00279	0.57816	0.71214	1.40354
MES Sale Energy To						MES to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	N.Railways	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	N.Railways	Total (Lac)
0.000006	0.000000	0.000000	0.000270	0.002275	0.002551	0.00022	0.00000	0.00000	0.00659	0.06193	0.06874
N.Railways Sale Energy To						N.Railways to Receive amount from					
BRPL	BYPL	TPDDL	NDMC	MES	Total(Mus)	BRPL	BYPL	TPDDL	NDMC	MES	Total (Lac)
0.000383	0.000471	0.000000	0.002203	0.016510	0.019566	0.00947	0.01229	0.00000	0.03160	0.35025	0.40361

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
--	---	--

No. F.DTL/207/2019-20/Mgr(SO)/EAC/59

ISSUE DATE

11.04.2019

To

- 1 The Secretary, NDMC
- 2 VP(PMG), BSES Yamuna Power Ltd
- 3 VP(PMG), BSES Rajdhani Power Ltd
- 4 HoD (PP & Gen), TPDDL
- 5 G.E (Ultilities), Electric Supply

Subject: **Statement of Account** **IDT (Inter-DISCOM Transfer) of Surplus Energy**
for the month of : **March** Financial Year : **2018-19**

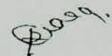
Sir,

This statement of account has been computed, based on guidelines as per DERC Order: F.3(288)Tariff/DERC/2011-12/3115/4054 Dated: 28.11.13. (Remarks: As per the decision of DPPG meeting held on 10.1.2014, IDT takes place at the rate of IEX+10Ps/Unit with settlement mechanism same as that of Energy Exchanges. Surplus energy of DISCOM will be booked to the needy DISCOM depending upon the shortage/ surplus power, declared by DISCOMs on day-ahead basis.)

In case of any discrepancy in this IDT account, you are requested to kindly bring the same to the notice of SLDC within 20 days from the issuance of this account, otherwise this account will be treated as final.

You are requested for further necessary action at your end please.

Enclosures: as mentioned.


 (Sonali Garg)
 Manager (Energy Accounting) SLDC

Copy for favour of kind information to:

- 1 Secretary, DERC
- 2 Director (Operations), DTL
- 3 MD, TPDDL
- 4 CEO, BSES Rajdhani Power Ltd.
- 5 CEO, BSES Yamuna Power Ltd.
- 6 Executive Director(T), SLDC
- 7 Chair Person (DPPG)
- 8 Dy. General Manager (SO),SLDC



ISSUE DATE

11.04.2019

Summary of Inter-Discom Power Transfer within Delhi for March'19


BRPL Energy Sale to					BRPL to Receive amount from				
BRPL	MES	NDMC	TPDDL	Total(Mus)	BRPL	MES	NDMC	TPDDL	Total (Lac)
0	0.689688	0	0.007905	0.697593	0	18.91934	0	0.23746	19.15680

BYPL Energy Sale to					BYPL to Receive amount from				
BRPL	MES	NDMC	TPDDL	Total(Mus)	BRPL	MES	NDMC	TPDDL	Total (in Lac)
0.165074	1.265071	0	2.017331	3.447476	5.68220	38.96684	0	66.48345	111.13249

MES Energy Sale to					MES to Receive Amount from				
BRPL	BYPL	NDMC	TPDDL	Total(Mus)	BRPL	BYPL	NDMC	TPDDL	Total (in Lac)
0.006508	0	0	0.011841	0.018349	0.23655	0	0	0.44856	0.68511

NDMC Energy Sale to					NDMC to Receive Amount from				
BRPL	BYPL	MES	TPDDL	Total(Mus)	BRPL	BYPL	MES	TPDDL	Total (in Lac)
0	0	0	0	0	0	0	0	0	0

TPDDL Energy Sale to					TPDDL to Receive Amount from				
BRPL	BYPL	MES	NDMC	Total(Mus)	BRPL	BYPL	MES	NDMC	Total (in Lac)
2.419976	0.286081	2.470177	0	5.176234	95.84214	9.90901	80.87044	0	186.62158

(Pav 
Asstt. Manager(Energy Accounting) SLDC

Annexure VI:
Details of O&M Expenses as per
Accounts

Sub. :- Submission- of Tariff Petition for FY 2020-2021

A. Expenditure incurred on Serving (Employee Cost)

Sl. No.	Particulars	*FY 18-19	** FY 19-20 (April 2019 to October 2019)
1	Salary	595051274.30	258965941.00
2	DA	383452497.00	244486446.00
3	HRA	108127121.00	65017661.00
4	Other Allowances	14584121.00	14728242.00
5	Honorarium/Overtime	49750.00	-
6	Bonus/ Ex-gratia	12181421.00	11676539.00
7	Medical expenses/ Reimbursement	-	-
8	Travelling/ Conveyance Allowance	55279332.00	37821813.00
9	LTC	5479862.00	3515160.00
10	Incentives/ Awards	-	-
11	Earned Leave Encashment	49293532.00	31483003.00
12	Compensation/Gratuity etc	-	-
13	Subsidized Electricity reimbursement	7853.00	7492294.00
14	Staff Welfare Expenses	-	-
15	Provident Fund Contribution (CPF)	-	-
16	Any Other (specify)	-	-
(a)	Composite transfer grant	-	-
(b)	Insurance scheme for TMR&RMR	-	-
(c)	Contribution to EPF/EPS	14218026.00	8198764.00
(d)	Payment to RMR/TMR	105828492.00	62021752.00
	Sub-Total (A)	1323553281.00	745405615.00

B. Expenditure Incurred on Retired (Employee Cost)

S.NO	Particulars		* FY 18-19	** FY 19-20 (April 2019 to October 2019)
1	Basic Salary	Pension		
2	DA			
3	Other Allowances			
4	Medical Expenses Reimbursement			
5	LTC			
6	Compensation/Gratuity etc		94920662.00	48253669.00
7	Any Other specify			
7(a)	Pension		755052712.00	333752118.00
	Sub Total (A+B)			
	Total (A+B)		849973374.00	382005787.00

* Accounts submitted to Audit

** Provisional figures

Administration & General Expenses

Sl. No.	Particulars	* FY 18-19	** FY 19-20 (April 2019 to OCTOBER 2019)
1	License fee Paid to DERC		
2	Fee paid to L&DO/GNCTD/ Land owning agencies for allotment of land For Electricity Business		
3	Annual License Fee (Ground Rent) Paid To L&DO/ GNCTD/Land Owning agencies for allotment to NDMC for Electricity Business		
4	Insurance		
5	Security & Surveillance	31642167.00	9147994.00
6	Travelling and Conveyance	37940.00	
7	Legal Expenses	31661.00	
8	Communication Expenses	2439444.18	1266847.00
9	Donation		
10	Entertainment		
11	Advertisement		
12	Regulatory		
13a	Other Administrative Expenses	4783198.56	560118.16
13b	Consultancy/Professional Charges	1111619.00	47750.00
13c	Hospitality Expenses	669072.00	339012.00
13d	Payment of Water charges	742125.00	519282.00
13e	Payment of Elect charges	34553066.00	24413916.00
13f	Books & Periodicals	94800.00	74675.00
13g	Forms & Stationary	687096.00	
	Total	76792188.40	36369594.16

Note: The expense as mentioned from 13(a) to 13(e) is also part of Administrative Expenses

Operation & Maintenance Expenses			
Sl. No	Particulars	* FY 18-19	** FY 19-20 (April 2019 to OCTOBER 2019)
I	Repair & Maintenance of Buildings	6507175.59	25313.00
II	Repair & Maintenance of Vehicles	4319867.00	1172393.00
III	Repair & Maintenance of Sub Stations, Plant & Machinery etc	106153467.30	38710877.72
IV	Interest on security deposit for permanent electricity connection	14841681.83	13783670.23
V	Subsidy / Rebate for adoption of e-billing system.	1100249.94	767180.00
VI	Expenses on bank charges & other petty expenses		
	Total	132922441.70	54459433.95

Note: The expenses of Running & Maintenance as above may also be considered

* Accounts submitted to Audit

** Provisional figures

