

**BEFORE THE HON'BLE
DELHI ELECTRICITY REGULATORY COMMISSION,
NEW DELHI**

**True-up of FY 2017-18, Revised ARR for 2018-19 and
corresponding determination of tariff for 2019-20 as
per the DERC (Terms and Conditions for
Determination of Wheeling and Retail Supply Tariff)
Regulations, 2017**

Volume II

SUBMITTED BY



NEW DELHI MUNICIPAL COUNCIL
PALIKA KENDRA, SANSAD MARG, NEW DELHI - 110001

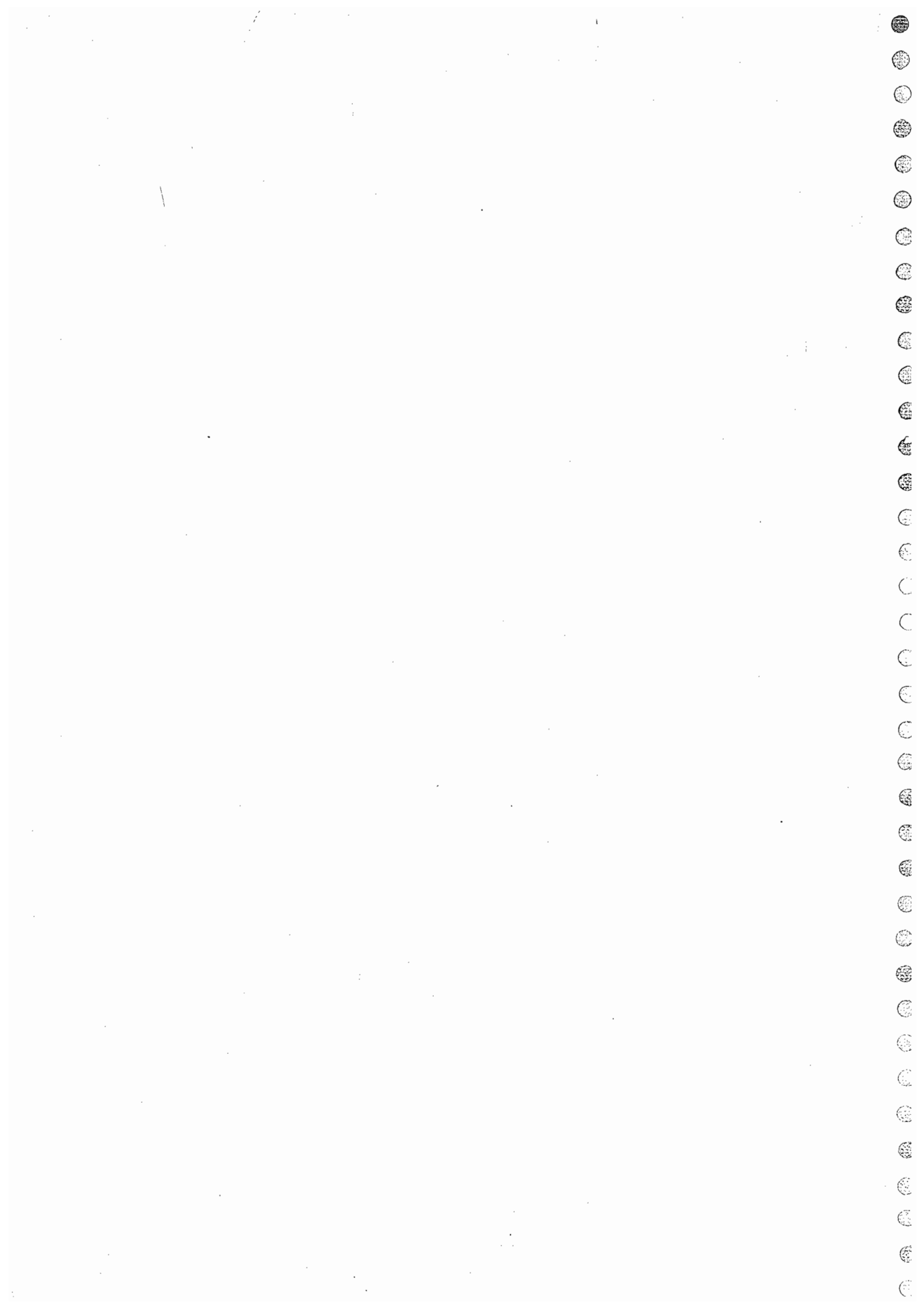


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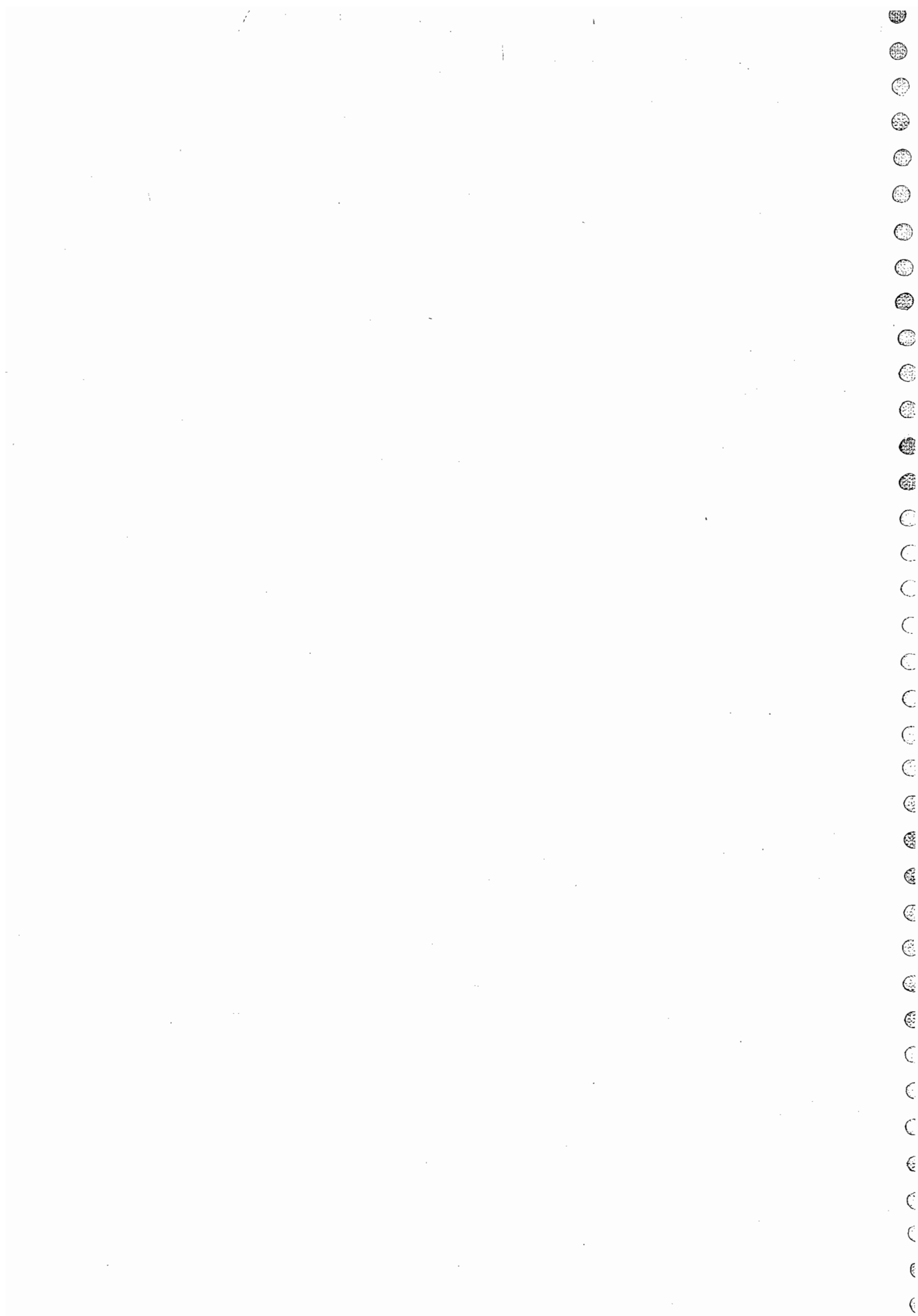
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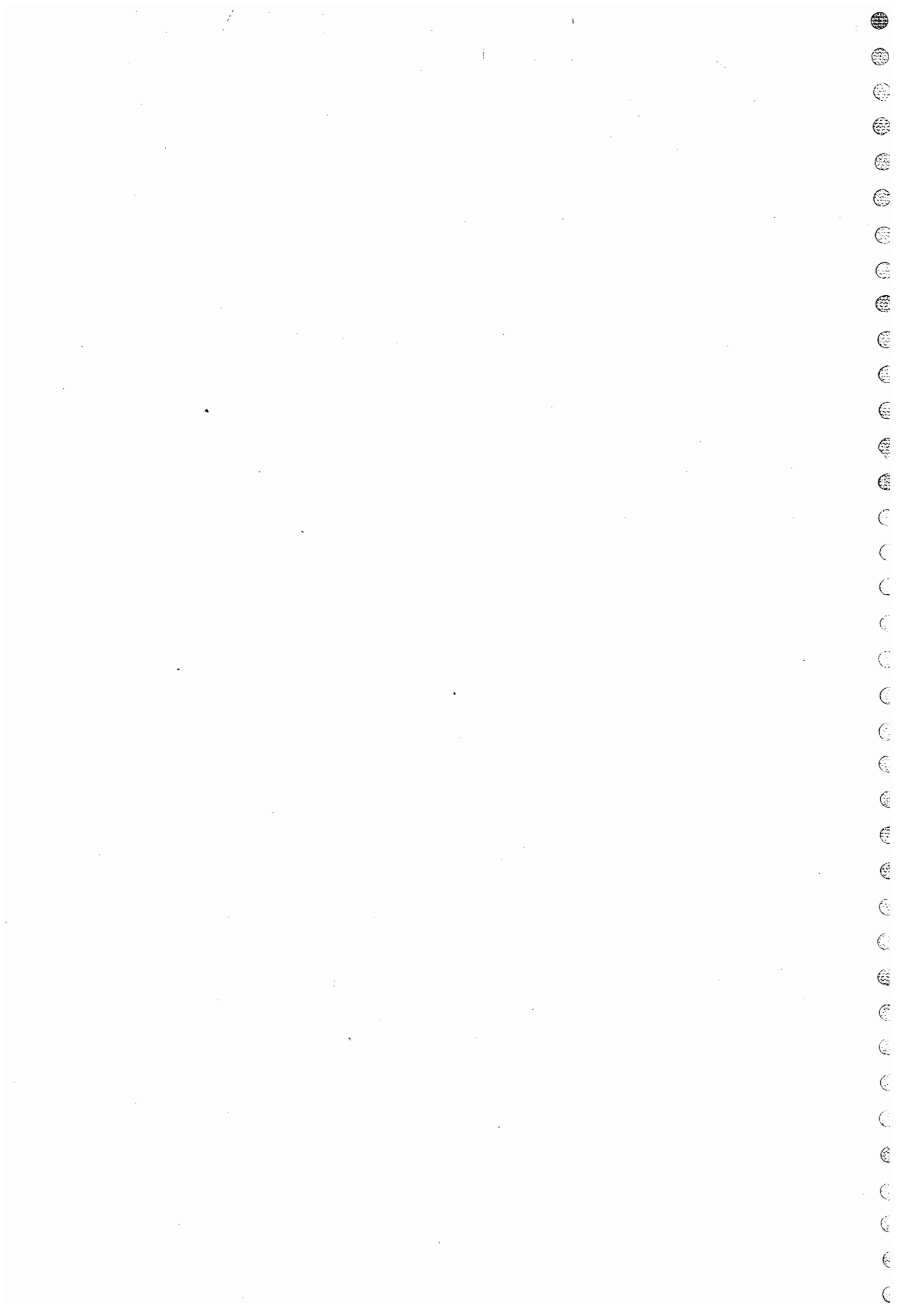
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Annexure-I: Copies of
Long Term Power
Procurement Bills
(Quarter 1)





NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.04.2017 - 30.04.2017
Bill No. 601122761
Date 08.05.2017
Beneficiary New Delhi Municipal Council
Station Badarpur Thermal Power Station 1D

Tariff Ref.

REA Ref.

REA Date

Regular Energy

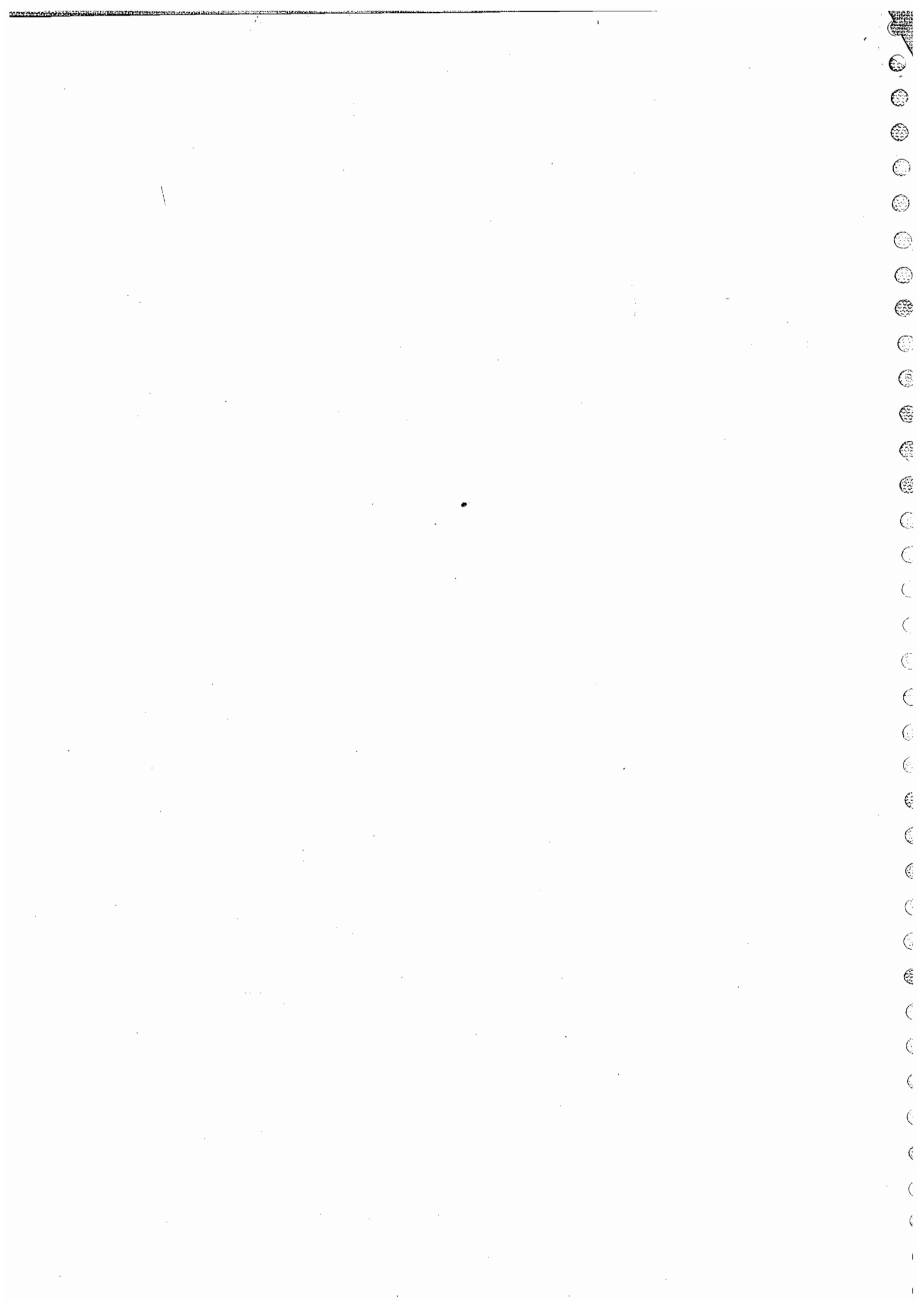
SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	382.811	39,139,704	0	39,139,704
02	Energy Charges Coal	Rs./kWh	3.945	124,241,329	0	124,241,329
03	Interest Charges Payable	Rs. Lakhs	99.985	-9,998,498	0	-9,998,498
Totals				153,382,535	0	153,382,535

Grand Total 153,382,535

Rupees (in words) Fifteen Crore Thirty-Three Lakh Eighty-Two Thousand Five Hundred Thirty-Five Only

Bill verified for ₹ 15,33,82,535/-
for the period of 1-4-17 to 30-4-17 due to
supply of 81.493366 MUs during the period

8/5/17



REA Data - Regular Energy

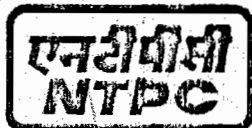
Station Data			Beneficiary Data		
PAFN	58.820	%	SG Coal	31,493,366	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	17.73000	%

Energy Charge Rate (ECR)

Coal	3.945	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times [100 / (100 - AUX)]$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,552.17	kCal/Litre
GHR	2,750.00	kCal/kWh	LPPF	5,009.20	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,844.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	64,036.71	Rs/KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	31,493,366	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.05.2017 - 31.05.2017
Bill No. 601146268
Date 08.06.2017
Beneficiary New Delhi Municipal Council
Station Badarpur Thermal Power Station 1D

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	382.811	76,975.195	39,139,704	37,835,491
02	Energy Charges Coal	Rs./kWh	3.897	169,532,839	0	169,532,839
Totals				2,46,508,034	39,139,704	2,07,368,330

Grand Total 207,368,330

Rupees (in words) Twenty Crore Seventy-Three Lakh Sixty-Eight Thousand Three Hundred Thirty Only

An amount of ₹ 20,73,68,330/- verified for supply of
43.503423 MVA during 1-5-17 to 31-5-17

mp
8/6/17

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	57.840	%	SG Coal	43,503,423	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	17.73000	%

Energy Charge Rate (ECR)

Coal	3.897	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times 100 / (100 - APC)$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,552.44	kCal/Litre
GHR	2,750.00	kCal/kWh	LPPF	4,854.61	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,771.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	64,045.65	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	43,503,423	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.06.2017 - 30.06.2017
Bill No. 601164544
Date 07.07.2017
Beneficiary New Delhi Municipal Council .
Station Badarpur Thermal Power Station 1D

Tariff Ref.

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	382.811	115,183,318	76,975,195	38,208,123
02	Energy Charges Coal	Rs./kWh	3.520	133,135,827	0	133,135,827
03	Filling Charges	Rs.	3,102,000.00	549,985	549,985	0
Totals				248,869,130	77,525,180	171,343,950

Grand Total 171,343,950

Rupees (in words) Seventeen Crore Thirteen Lakh Forty-Three Thousand Nine Hundred Fifty Only

Bill verified for ₹ 17,13,43,950/- for the
period of 1-6-17 to 30-6-17 for supply of
37.822678 MU⁸

me
7/7/17

REA Data - Regular Energy

Bill No. 60116454

Station Data			Beneficiary Data		
PAFN	57.700	%	SG Coal	37,822,678	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	17.73000	%

Energy Charge Rate (ECR)

Coal	3.52	Rs/kWh
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$$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \left\{ \frac{100}{(100 - AUX)} \right\}$$

Base Values		
AUX	8.50	%
GHR	2,750.00	kCal/kWh
SFC	0.50000	mL/kWh
Incentive Rate	0.50	Rs/kWh

Month Values		
CVSF	9,527.56	kCal/Litre
LPPF	4,364.15	Rs./MT
CVPF	3,756.40	kCal/Kg
LPSF	63,239.63	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	37,822,678	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.04.2017 - 30.04.2017
Bill No. 601122760
Date 08.05.2017
Beneficiary New Delhi Municipal Council.
Station National Capital Thermal Power Stn 1D

Tariff Ref

REA Ref

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	530.587	65,797,185	0	65,797,185
02	Energy Charges Coal	Rs./kWh	3.244	149,410,910	0	149,410,910
03	Interest Charges Receivable	Rs. Lakhs	83.631	8,363,148	0	8,363,148
Totals				223,571,243	0	223,571,243

Grand Total 223,571,243

Rupees (in words) Twenty-Two Crore Thirty-Five Lakh Seventy-One Thousand Two Hundred Forty-Three Only

Bill verified for ₹ 22,35,71,243/-
for the period of 1-4-17 to 30-4-17
for supply of 46.057617 MUs

MP
8/5/12

Bill No. 601122760

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	106.037	%	SG Coal	46,057,617	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	14.88100	%

Energy Charge Rate (ECR)

Coal	3.244	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \frac{100}{(100 - AUX)}$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,851.08	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	4,687.16	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,885.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	35,971.58	Rs/KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	46,057,617	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.05.2017 - 31.05.2017
Bill No. 601146267
Date 08.06.2017
Beneficiary New Delhi Municipal Council.
Station National Capital Thermal Power Stn 1D

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	530.587	131,594,370	65,797,185	65,797,185
02	Energy Charges Coal	Rs./kWh	3.135	146,661,325	0	146,661,325
Totals				278,255,695	65,797,185	212,458,510

Grand Total 212,458,510

Rupees (in words) Twenty-One Crore Twenty-Four Lakh Fifty-Eight Thousand Five Hundred Ten Only

Bill verified for
21,24,58,510/- for
supply of 46.781 T2.2 MVA
during MAY 19

8/6/19

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	104.188	%	SG Coal	46,781,922	kWh
NAPAF	85.00	%	Incentive Energy (Cumt)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	14.88100	%

Energy Charge Rate (ECR)

Coal	3.135	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times (100 / (100 - AUX))$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,885.16	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	4,506.39	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,865.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	34,619.56	Rs./KL

.. ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	46,781,922	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.06.2017 - 30.06.2017
Bill No. 601164543
Date 07.07.2017
Beneficiary New Delhi Municipal Council.
Station National Capital Thermal Power Stn 1D

Tariff Ref.
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	530.587	197,391,555	131,594,370	65,797,185
02	Energy Charges Coal	Rs./kWh	3.133	91,094,271	0	91,094,271
03	RLDC Charges	Rs. Cr	0.044	65,356	0	65,356
04	Filing Charges	Rs.	3,696,000.00	550,002	550,002	0
Totals				289,101,184	132,144,372	156,956,812

Grand Total 156,956,812

Rupees (in words) Fifteen Crore Sixty-Nine Lakh Fifty-Six Thousand Eight Hundred Twelve Only

Bill verified for ₹ 15,69,56,812/- for supply
of energy at 0.75733 MV% during 1-6-17 to 30-6-17

7/7/17

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAI N	102.048	%	SG Coal	29,075,733	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	14.88100	%

Energy Charge Rate (ECR)

Coal	3.133	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times [100 / (100 - AUX)]$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,863.72	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	4,701.04	Rs./MT
SFC	0.50000	mL/kWh	CVPF	4,035.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	35,648.48	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	29,075,733	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.



PRAGATI POWER CORPORATION LIMITED

(A Govt. of Delhi Undertaking)
Himadri, Rajghat Power House, Rajghat, New Delhi - 110002
Tel Nos-23274884, 23287104; Fax-23247283

Energy Bill

From 01/04/2017 To 30/04/2017

Bill No. PPS-I-/NDMC/2017-18/01

Date of issue

05-May-17

Beneficiary:

New Delhi Municipal Council

Beneficiary Address:

Director (Power)
New Delhi Municipal Council
Palika Kendra
New Delhi

Kind attention: Mr. Gulshan Anand, A.O.(Power)

Power Plant :

PPS-I

Total Scheduled Drawal (Units) :

38702094

Open Cycle Energy out of Scheduled Drawl:

91982

Combined Cycle Energy out of Scheduled Drawl:

38610112

Cum. Wt. Entt. (%) :

30.300%

PAFM (%)

97.07%

S.No.	Description	Rate/Amt.	Billing Amount Rs.	Amnt claimed Rs.	Net Amnt. (Rs.)
1	Capacity Charges for the Month (Rs)	157,550,000	47,737,650		47,737,650
2	Energy Chrges Combined Cycle (Rs/Unit)	3.634	140,309,145		140,309,145
3	Energy Chrges Open Cycle (Rs/Unit)	5.163	474,905		474,905
Total (Rs.)			188521700	-	188,521,700

(In words)

Rupees Eighteen Crore EightyFive Lakh TwentyOne Thousand Seven Hundred Only

E. & O.E.

For P.P.C.L.

Bill verified for ₹ 18,85,21,700/-
towards energy charges during the period of 1-4-17 to 30-4-17

Authorised Signatory

[Signature]
8/5/17

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: April, 2017

$$ECR = GHR \times LPPF \times 100 / (CVPF \times (100 - AUX))$$

Parameters for ECR

Gross Station Heat Rate							
Combined Cycle	Open Cycle	LPPF	CVPF	Combined Cycle	Open Cycle	Combined Cycle	Open Cycle
kCal/kWh		(Rs./SCM)	kCal/SCM	AUX %	AUX %	ECR in Rs/kwh	
2000	2900	16.733	9492.931	3	1	3.634	5.163

Parameters for Capacity Charges

AFC (Rs.in crore)	PAFn	NAPAF
189.06	97.07%	85%

Capacity Charges = Rupees
Total 157,550,000

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	36796119	87453
BYPL	19675978	48763
TPDDL	23369464	55542
NDMC	38702094	91982
MES	7890344	18753
Total	126433999	300493

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR		-
MAY		-
JUN		-
JUL		-
AUG		-
SEP		-
OCT		-
NOV		-
DEC		-
JAN		-
FEB		-

Computation of LPPF			Month:	April, 2017	LPPF- Gas (Rs./SCM)
GAS	1st fortnight		2nd fortnight		16.733
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NATURAL	7,650,000.00	63,246,887	4,550,000.00	37,783,347	
PMT	1,294,104.10	20,479,473	435287.48	6,946,760	
Diver AMP	200,252.00	1,943,373	149008.00	1,455,794	
RLNG			6547802.84	166,976,262	
TRLNG	2,252,701.32	60,012,085	3028331.55	80,978,950	
PMT	221,777.58	3,499,422			
Natural HVJ			170000.00	1,443,748	
Diver NON-AMP			190319.00	1,875,486	
Diver PMT			69775.14	1111170	
TOTAL	11618835.00	149,181,240	15140524.01	298,571,517	

Authorised Signatory



PRAGATI POWER CORPORATION LIMITED

(A Govt. of Delhi Undertaking)
Himadri, Rajghat Power House, Rajghat, New Delhi - 110002
Tel Nos-23274884, 23287104; Fax-23247283

Energy Bill

From 01/05/2017 To 31/05/2017

Bill No. PPS-I/NDMC/2017-18/02

Date of issue

07-Jun-17

Beneficiary:

New Delhi Municipal Council

Beneficiary Address :

Director (Power)
New Delhi Municipal Council
Palika Kendra
New Delhi

Kind attention: Mr. Gulshan Anand, A.O.(Power)

Power Plant :

PPS-I

Total Scheduled Drawal (Units) : 34658345
Open Cycle Energy out of Scheduled Drawl: 52042
Combined Cycle Energy out of Scheduled Drawl: 34606303

Cum. Wt. Entt. (%) : 30.300%

PAFn (%) 97.80%

S.No.	Description	Rate/Amt.	Billing Amount Rs.	Amnt claimed Rs.	Net Amnt. (Rs.)
1	Capacity Charges for the Month (Rs)	157,550,000	47,737,650		47,737,650
2	Energy Chrges Combined Cycle (Rs/Unit)	2.106	72,880,873		72,880,873
3	Energy Chrges Open Cycle (Rs/Unit)	2.992	155,711		155,711
Total (Rs.)			120774234	-	120,774,234

(In words)

Rupees Twelve Crore Seven Lakh SeventyFour Thousand Two Hundred ThirtyFour Only

E. & O.E.

For P.P.C.L.

Bill verified for ₹ 12,07,74,234/-
for supply of 34.658345 MUs during May 17
Authorized Signatory
7/6/17

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: May,2017

$$ECR = GHR \times LPPF \times 100 / (CVPF \times (100-AUX))$$

Parameters for ECR

Gross Station Heat Rate		LPPF (Rs./SCM)	CVPF kCal/SCM	Combined Cycle AUX %	Open Cycle AUX %	ECR in Rs/kwh	
Combined Cycle	Open Cycle					Combined Cycle	Open Cycle
kCal/kWh							
2000	2900	9.827	9619.564	3	1	2.106	2.992

IF((A17/6)*(B17/C17)>(A17/6),((A17/6)-H26),(A17/6*B17/C17)-H26)*10000000

Parameters for Capacity Charges

AFC (Rs.in crore)	PAFn	NAPAF
189.06	97.80%	85%

Capacity Charges =
Total

Rupees
157,550,000
157,550,000

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	32810581	49268
BYPL	18109701	27193
TPDDL	21586551	32414
NDMC	34658345	52042
MES	7624322	11449
Total	114789500	172366

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	15.76	15.76
MAY		15.76
JUN		15.76
JUL		15.76
AUG		15.76
SEP		15.76
OCT		15.76
NOV		15.76
DEC		15.76
JAN		15.76
FEB		15.76

Computation of LPPF			Month:	May,2017	LPPF- Gas
GAS	1st fortnight		2nd fortnight		(Rs./SCM)
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NATURAL	9,220,000.00	76,240,220	283,770.89	2,757,184	9.827
PMT	1,119,588.61	17,969,695	1103130.00	17,785,811	
Diver AMP			200000.00	1,649,554	
RLNG	169,155.73	4,247,851			
TRLNG	724,643.16	19,208,966	109371.76	2,938,718	
PMT	44,773.88	719,850			
Natural HVJ	25,000.00	243,684	10120000.00	83,481,193	
Diver NON-AMP	112,447	1,087,799	477000.24	4,645,656	
Diver PMT					
TOTAL	11415608.01	119,718,065	12293272.89	113,258,116	

Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED



(Government of GNCTD Undertaking)
Himadri: Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/2017-18/004

Invoice Date: 07-07-2017

Period 01-06-2017 to 30-06-2017

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	157550000	% 30.30%	47,737,650
2	Energy Charges Combined Cycle (Unit)	36219439	Rs. 2.265	82,037,029
3	Energy Charges Open Cycle (Unit)	122188	Rs. 3.218	393,203
4				
5				

Total Invoice Value

130,167,882

E & O.E.

(In words)

Rupees Thirteen Crore One Lakh SixtySeven Thousand Eight Hundred EightyTwo Only

For PRAGATI POWER CORPORATION LIMITED

Authorized Signatory

Bill verified for ₹ 13,01,67,882/-
for supply of 36.341627 TMS during June 17

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: June, 2017

$$ECR = GHR \times LPPF \times 100 / (CVPF \times (100 - AUX))$$

Parameters for ECR

Gross Station Heat Rate							
Combined Cycle	Open Cycle	LPPF	CVPF	Combined Cycle	Open Cycle	Combined Cycle	Open Cycle
kCal/kWh		(Rs./SCM)	kCal/SCM	AUX %	AUX %	ECR in Rs/kwh	
2000	2900	10.596	9644.597	3	1	2.265	3.218

$$IF((A17/6)*(B17/C17)>(A17/6),((A17/6)-H26),(A17/6*B17/C17)-H26)*10000000$$

Parameters for Capacity Charges

AFC (Rs.in crore)	PAFn	NAPAF
189.06	97.60%	85%

Capacity Charges =
Total

Rupees

157,550,000
157,550,000

Total Scheduled Drawl (units)		Open Cycle	Combined Cycle
		ESO	ESO
BRPL	33651717	113144	33538573
BYPL	19454722	65411	19389311
TPDDL	22990100	77298	22912802
NDMC	36341627	122188	36219439
MES	7674334	25803	7648531
Total	120112500	403844	119708656

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	15.76	15.76
MAY	15.76	31.51
JUN		31.51
JUL		31.51
AUG		31.51
SEP		31.51
OCT		31.51
NOV		31.51
DEC		31.51
JAN		31.51
FEB		31.51

Computation of LPPF			Month:	June, 2017	LPPF- Gas
GAS	1st fortnight		2nd fortnight		(Rs./SCM)
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NATURAL	10690000.00	88,510,864	7,851,564.00	64,828,559	10.596
PMT	772800.91	12,466,230	830,564.06	13,425,225	
NAPM	579484.08	5,617,223	686,665.00	6,632,587	
RLNG	826428.06	20,865,919	497,195.94	13,177,216	
TRLNG	1002029.95	26,435,424			
Natural HVJ	50000.00	411,968			
Natural HVJ					
Diver NON-AMP	160000.00	1,556,308	200,000	1,933,835	
Diver PMT					
TOTAL	14080743.00	155,863,936	10065989.00	99,997,422	

Authorized Signatory

**PRAGATI POWER CORPORATION LIMITED**

(A Govt. of Delhi Undertaking)
Himadri, Rajghat Power House, Rajghat, New Delhi - 110002
Tel Nos-23274884, 23287104; Fax-23247283

Energy Bill

From 01/04/2017 To 30/04/2017

Bill No. PPS-III/NDMC/2017-18/01

Date of Issue

05-May-17

Beneficiary:

New Delhi Municipal Council

Beneficiary Address :

Director (Power)
New Delhi Municipal Council
Palika Kendra
New Delhi

Power Plant :

PPS-III Bawana

Total Scheduled Drawal (Units) : 13327566
Open Cycle Energy out of Scheduled Drawl: 0
Combined Cycle Energy out of Scheduled Drawl 13327566

Cum. Wt. Entt. (%) : 7.300%
Allocation Imbalance(%)

PAFn (%) : 76.00%

S.No.	Description	Rate/Amt.	Amount. (Rs.)	Claimed Amt (R	Net Amt. (Rs.)
1	Capacity Charges for the Month (Rs)	806,963,629	58,908,338		58,908,338
2	ECR-CC (Rs/Unit)/ Normative rate	2.679	35,704,549		35,704,549
3	Energy Charges(Open Cycle) (Rs/Unit)	3.941	-		-
4	Moc/Soc charges	-	-		-
	Additional Charges as per PPA				
A.	Ship-or Pay	0	-		-
B.	Transportation Imbalance		-		-
C.	Annual Deficiency(MGO)		-		-
	Total (Rs.)		94,612,887		94,612,887

(In words)

Rupees Nine Crore FourtySix Lakh Twelve Thousand Eight Hundred EightySeven Only

Bill verified for ₹ 9,46,12,887

towards energy charges for the month of April-17

E. & O.E.

For PPCL

AUTHORISED SIGNATORY

8/5/17

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: April, 2017

Parameters for ECR		ECR = GHR X LPPF X 100 / {CVPF X (100-AUX)}					
Gross Station Heat Rate		LPPF		CVPF		Comb. Cycle	
Combined Cycle	Open Cycle	(Rs./SCM)		kCal/SCM		AUX %	AUX %
1845.14	2755.78	13.558		9577.220		2.5	1
						Rs/kwh	Rs/kwh
						2.679	3.941

Normative Rs/kWh 2.99

Parameters for Capacity Charges

AFC (Rs. in cro. PAFn)	NAPAF
1083.03	76.00% 85%

Capacity Charges =	Rupees
Total	806,963,529

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	-	-
MAY	-	-
JUN	-	-
JUL	-	-
AUG	-	-
SEP	-	-
OCT	-	-
NOV	-	-
DEC	-	-
JAN	-	-
FEB	-	-

Total Scheduled Drawl (units)		Combined	
Open Cycle	ESO	Open Cycle	ESO
BRPL	57037785	0	57037785
BYPL	32587221	0	32587221
NDPL	41112142	0	41112142
NDMC	13327566	0	13327566
MES	3514536	0	3514536
HPPC	18000000	0	18000000
PSPCL	18000000	0	18000000
Total	183579250	0	183579250

Computation of LPPF				
GAS types	1st fortnight		2nd fortnight	
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.
NG NAPM	1864860.00	19,228,598	310039.00	3,229,236
NG NAPM	15555913.00	160,180,455	11649341.00	121,382,689
NG PMT	133450.64	2,195,545	14510.06	240,931
NATURAL HVJ				
RLNG	1009746.32	26,239,404	6351606.94	167,437,978
TRLNG				
Spot RLNG				
Credit				
TOTAL	18563969.96	207844002.00	18325497.00	292290834.00

13.558

AUTHORISED SIGNATORY

**PRAGATI POWER CORPORATION LIMITED**

(A Govt. of Delhi Undertaking)
Himadri, Rajghat Power House, Rajghat, New Delhi - 110002
Tel Nos: 23274884, 23287104; Fax: 23247283

Energy Bill**From 01/05/2017 To 31/05/2017****Bill No. PPS-III/NDMC/2017-18/02****Date of issue****07-Jun-17****Beneficiary:****New Delhi Municipal Council****Beneficiary Address :**

**Director (Power)
New Delhi Municipal Council
Palika Kendra
New Delhi**

Power Plant :**PPS-III Bawana**

Total Scheduled Drawal (Units) : 13142777
Open Cycle Energy out of Scheduled Drawl: 90097
Combined Cycle Energy out of Scheduled Drawl 13052680

Cum. Wt. Entt. (%) : 7.300%
Allocation Imbalance(%)

PAFn (%) : 80.81%

S.No.	Description	Rate/Amt.	Amount. (Rs.)	Claimed Amt (R	Net Amt. (Rs.)
1	Capacity Charges for the Month (Rs)	909,108,124	66,364,893		66,364,893
2	ECR-CC (Rs/Unit)/ Normative rate	2.180	28,454,843		28,454,843
3	Energy Charges(Open Cycle) (Rs/Unit)	3.207	288,940		288,940
4	Moc/Soc charges				
	Additional Charges as per PPA				
A.	Ship-or-Pay	0			
B.	Transportation Imbalance				
C.	Annual Deficiency(MGO)				
	Total (Rs.)		95,108,676		95,108,676

(In words)**Rupees Nine Crore FiftyOne Lakh Eight Thousand Six Hundred SeventySix Only****E. & O.E.****For PPCL**

An amount of 2 9,51,08,676/-
is verified for supply of 13,14,27,77 MVA
during May 17

AUTHORISED SIGNATORY

[Signature]
7/6/17

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: May,2017

Parameters for ECR		ECR = GHR X LPPF X 100 / (CVPF X (100-AUX))					
Gross Station Heat Rate		LPPF	CVPF	Comb. Cycle	Open Cycle	Comb. Cycle	Open Cycle
Combined Cycle Open Cycle		(Rs./SCM)	kCal/SCM	AUX %	AUX %	Rs/kwh	Rs/kwh
1845.14	2755.78	11.115	9648.331	2.5	1	2.180	3.207
		Normative Rs/kWh		2.99			

Parameters for Capacity Charges

AFC (Rs.in cro PAFn	NAPAF
1083.03	80.81% 85%

Capacity Charges =	Rupees
Total	909,108,124

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	80.70	80.70
MAY		80.70
JUN		80.70
JUL		80.70
AUG		80.70
SEP		80.70
OCT		80.70
NOV		80.70
DEC		80.70
JAN		80.70
FEB		80.70

Combined			
Total Scheduled Drawl (units)	Open Cycle	ESO	Cycle ESO
BRPL	59139883	405417	58734466
BYPL	35221125	241449	34979676
NDPL	50195681	344103	49851578
NDMC	13142777	90097	13052680
MES	3175533	21769	3153764
HPPC	18953250	129929	18823321
PSPCL	18658250	127907	18530343
Total	198486499	1360670	197125829

Computation of LPPF				
GAS types	1st fortnight		2nd fortnight	
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.
NG NAPM	19910772.00	205,113,934	17800268.00	182,678,866
NG NAPM	371382.00	3,833,909		
NG PMT	110270.58	1,833,846		
NATURAL HVJ				
RLNG	2065654.41	53,997,006		
TRLNG				
Spot RLNG				
Credit				
TOTAL	22458078.99	264778695.00	17800268.00	182678866.00

AUTHORISED SIGNATORY

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(Government of GNCTD Undertaking)

Himadri Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/2017-18/009

Invoice Date: 07-07-2017

Period: 01-06-2017 to 30-06-2017

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN: 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN: 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	935759156	% 7.30%	68,310,419
2	Energy Charges Combined Cycle (Unit)	12194433	Rs. 2.015	24,571,782
3	Energy Charges Open Cycle (Unit)	60858	Rs. 2.964	180,385
4				
5				

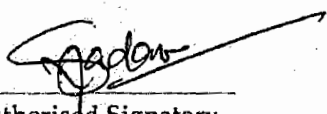
Total Invoice Value

93,062,586

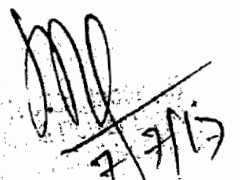
E.&O.E.

In words)

Rupees Nine Crore Thirty Lakh SixtyTwo Thousand Five Hundred EightySix Only

For PRAGATI POWER CORPORATION LIMITED

 Authorised Signatory

Bill verified for ₹ 9,30,62,586/- for
supply of 12.255291 MU⁸ during June 17



PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: June, 2017

Parameters for ECR		ECR = GHR X LPPF X 100 / {CVPF X (100-AUX)}					
Gross Station Heat Rate		LPPF		CVPF		Comb. Cycle	
Combined Cycle Open Cycle		(Rs./SCM)		kCal/SCM		AUX %	
kCal/kWh						Rs/kwh	
1845.14	2755.78	10.292	9666.074	2.5	1	2.015	2.964
Normative Rs/kWh						2.99	

Parameters for Capacity Charges

AFC (Rs. in crore) PAFn	NAPAF
1083.03	83.25% 85%


Capacity Charges =	Rupees
Total	935,759,156

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	80.70	80.70
MAY	90.91	171.61
JUN		171.61
JUL		171.61
AUG		171.61
SEP		171.61
OCT		171.61
NOV		171.61
DEC		171.61
JAN		171.61
FEB		171.61

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	59703231	296480
BYPL	36129962	179417
TPDDL	42148722	209306
NDMC	12255291	60858
MES	2782719	13819
PSPCL	14560700	72307
HPPC	21221375	105383
Total	188802000	937570

Computation of LPPF				
GAS types	1st fortnight		2nd fortnight	
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.
NG NAPM	18139011.00	186,331,419	18460474.00	190,332,490
NG NAPM				
NG PMT				
NATURAL HVJ				
RLNG				
TRLNG				
Spot RLNG				
Credit				
TOTAL	18139011.00	186331419.00	18460474.00	190332490.00

AUTHORISED SIGNATORY

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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Summary of Monthly Energy of Discom for the month of April'17

No. F.DT/2017-18/Mgr(EA)/Monthly Energy Discom/114

ISSUE DATE:

25.05.2017

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	RPH	-0.221357	-0.128016	0.000000	0.000000	-0.154627	-0.504000
2	Pragati	36.796119	19.675978	7.890344	38.702094	23.369464	126.434000
3	GT	25.149582	3.748740	0.000000	0.000000	11.938178	40.736500
4	BTPS	59.192260	33.649307	13.530612	31.493366	40.214455	178.080000
5	CCGT BAWANA	57.037784	32.587221	3.514536	13.327566	41.112142	147.579250
(A)	Total Intra State	177.854388	89.533231	24.935492	83.523027	116.479611	492.325750
(B)	ISGS	547.987242	382.124555	0.000000	27.257590	425.447648	1382.817035
1	DVC(LT-3)	68.857176	41.602790	0.000000	0.000000	45.430249	155.890215
2	DVC(MEJIA)(LT-4)	26.441328	16.237274	0.000000	0.000000	16.211313	58.889915
3	DVC(MEJIA7)(LT-8)	0.000000	72.020563	0.000000	0.000000	0.000000	72.020563
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	25.517875	25.517875
5	DVC(LT-9)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	DVC(MPL-DVC)(LT-6)	3.945270	0.000000	0.000000	0.000000	0.000000	3.945270
7	Raj Solar (SECI)	3.945270	3.781698	0.000000	0.000000	3.676758	11.403726
(C)	Total Long Term Bilateral Purchase	103.189043	133.642325	0.000000	0.000000	90.836196	327.667564
1	IEX(Purchase)	62.235773	2.414855	0.000000	11.789302	3.943580	80.383510
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	0.000000	0.000000	15.149040	0.000000	15.149040
4	Banking (purchase)	3.086120	12.793545	0.000000	0.000000	0.000000	15.879665
(D)	Total Short Term Purchase	65.321893	15.208400	0.000000	26.938342	3.943580	111.412215
(E)	Total Purchase(A+B+C+D)	894.352567	620.508511	24.935492	137.718959	636.707034	2314.222564
1	IEX(Sale)	-6.187927	-11.539337	0.000000	-8.166190	15.762448	-41.555903
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	-18.122400	-14.678779	0.000000	0.000000	0.000000	-32.801179
4	Banking(Sale)	0.000000	-14.264908	0.000000	0.000000	-117.683453	-131.948361
(F)	Total Sale	-24.310327	-40.483024	0.000000	-8.066190	-133.445901	-206.305443
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	12.799470	2.749357	0.000000	0.584816	7.694556	23.828199
(G)	Net Purchase (E+F+Rithala+RG)	882.841710	582.774844	24.935492	130.237584	510.955690	2131.745320

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXII.

Deel

MANAGER(SO/EA)

Details of Renewable Generation for the Month of April'17

Solar Generation

All figures at Discom PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	POOTH KHURD					8077.000	8077.000
2	CENPEID					1765.000	1765.000
3	CORPORATE OFFICE					647.000	647.000
4	CENNET					3140.000	3140.000
5	1 MW KPM					90792.000	90792.000
6	NARELA A7 GRID					6825.000	6825.000
7	BAWANA CWG GRID					6238.000	6238.000
8	NARELA DSHDC					6531.000	6531.000
9	GTK					2954.000	2954.000
10	RG-2					3692.000	3692.000
11	RG-5					29001.000	29001.000
12	RG-22					16249.000	16249.000
13	RG-23					7249.000	7249.000
14	RG-24					13061.000	13061.000
15	Thyagraj Stadium	60360.750					60360.750
16	Tahirpur		6158.000				6158.000
17	DSIDC JHILMIL		3008.400				3008.400
18	Yamuna Vihar		4386.000				4386.000
19	Vivek Vihar		2934.000				2934.000
20	Seelampur		4416.000				4416.000
21	Dwarikapuri		3582.000				3582.000
22	Shakarpur		3298.800				3298.800
23	Workshop PPG		5160.000				5160.000
24	Karkardooma Car Parking		718.800				718.800
25	DAIL*	1044740.000					1044740.000
	Total in KWH	1105100.750	33662.000	0.000	0.000	196221.000	290243.750

* This energy has been provided by BRPL, has been certified as REC by SJDC.

Renewable Generation

All figures at Discom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	TOWMCL	7.885200	0.000000	0.000000	0.000000	4.320000	12.205200
2	MSW Bawana	4.803760	2.745991	0.000000	0.584816	3.354934	11.489501
	Total in Mus	12.688960	2.745991	0.000000	0.584816	7.674934	23.694701

* Energy Injected (Inflow) by East Delhi Municipal Waste Plant as per SEM is 1.211373 MU's

Details of Energy Scheduled to ISOA Customers for the Month of April'17

Details of Energy Scheduled to ISOA Customers through Bilateral


All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Asian Hotels	1.058400					1.058400
2	Shiva Alloys Pvt. Ltd.					0.650400	0.650400
3	DAIL	3.680880					3.680880
	Total in Mus	4.739280	0.000000	0.000000	0.000000	0.650400	5.389680

Details of Energy Scheduled to ISOA Customers through Exchange

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Fortis Hospital Limited					0.259200	0.259200
2	Duggar Fiber Ltd.					0.858390	0.858390
3	DLF Mall Saket New Delhi	1.492860					1.492860
4	Lodhi Property	0.780598					0.780598
5	Max Healthcare Institute Limited					0.598260	0.598260
6	Avdhut Swami Metal Works		0.616148				0.616148
7	DMRC Ltd	1.411868					1.411868
8	Vodafone Mobile Service	0.430320					0.430320
9	Max Balaji		0.786170				0.786170
10	Batra Hospital	0.664915					0.664915
11	Oberio Maiden					0.278400	0.278400
12	DLF Promenade Ltd	1.201870					1.201870
13	Jackson Developer					0.622773	0.622773
14	Gujarmal Modi Hosp.	0.501513					0.501513
15	Mother Dairy					0.504240	0.504240
16	Max Super Sp. Hosp. West Block	0.638893					0.638893
17	Indian Hotels	0.626165					0.626165
18	Escort Heart	0.670873					0.670873
19	Aria Hotels	1.081705					1.081705
20	Rajan Dhall Charitable	0.244638					0.244638
21	Devki Devi Foundation	0.787953					0.787953
22	Wave Aerocity	0.457880					0.457880
23	Sheraton	0.288000					0.288000
24	Indraprastha Medical Corp.Ltd.(Apollo Hosp)	0.690720					0.690720
25	Select City Walk	1.760755					1.760755
26	Rajiv Gandhi Cancer Institute					0.301520	0.301520
27	Bird Hospitality	0.060675					0.060675
28	DLF Emporio	0.202108					0.202108
	Total in Mus	13.994305	1.402318	0.000000	0.000000	3.422783	18.819405

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org
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Summary of Monthly Energy of Discom for the month of May'17

No. F.DT1./2017-18/Mgr(EA)-Monthly Energy Discom/185

ISSUE DATE

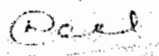
21.06.2017

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	RPH	-0.228735	-0.132283	0.000000	0.000000	-0.159781	-0.520800
2	Pragati	32.810581	18.109701	7.624322	34.658345	21.586551	114.789500
3	GT	29.476156	4.338932	0.000000	0.000000	14.589511	48.404600
4	BTPS	81.049786	46.559162	17.193685	43.503423	35.058444	243.364500
5	CCGT BAWANA	59.139883	35.221126	3.175533	13.142777	50.195681	160.875000
(A)	Total Intra State	202.247672	104.096638	27.993539	91.304545	141.270406	566.912800
(B)	ISGS	901.967960	422.239871	0.000000	45.701058	604.585492	1974.494380
1	DVC(LT-3)	77.768384	47.474508	0.000000	0.000000	50.882428	176.125320
2	DVC(MEJIA)(LT-4)	27.231347	16.658100	0.000000	0.000000	16.832738	60.722285
3	DVC(MEJIA7)(LT-8)	0.000000	72.198758	0.000000	0.000000	0.000000	72.198758
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	28.386340	28.386340
5	DVC(LT-9)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	172.882558	172.882558
7	Raj_Solar (SECI)	3.692140	3.430625	0.000000	0.000000	3.497095	10.619860
(C)	Total Long Term Bilateral Purchase	108.691972	139.761990	0.000000	0.000000	272.481159	520.935121
1	IEX(Purchase)	26.652648	7.648928	0.000000	14.247045	8.045068	56.594288
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	62.788507	0.000000	0.000000	57.620193	1.150560	101.568260
4	Banking (purchase)	157.412463	159.657549	0.000000	0.000000	2.416658	299.486670
(D)	Total Short Term Purchase	246.853618	147.306477	0.000000	51.876238	11.612885	457.649218
(E)	Total Purchase(A+B+C+D)	1459.761221	813.404975	27.993539	188.881841	1029.949941	3519.991518
1	IEX(Sale)	-37.890030	18.265365	0.000000	17.397055	31.348350	-104.898798
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	-0.000075	0.000000	-0.000073
4	Banking(Sale)	0.000000	-8.246694	0.000000	0.000000	-30.741110	-38.987804
(F)	Total Sale	-37.890030	-26.510059	0.000000	-17.397125	-62.089460	-143.886675
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	8.806581	0.943110	0.000000	0.200237	5.631064	15.580992
(G)	Net Purchase (E+F+Rithala+RG)	1430.677772	787.838026	27.993539	171.684953	973.491545	3391.685835

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX, PXI.


 MANAGER(SO/EA)

Details of Renewable Generation for the Month of May'17

Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	POOTH KHURD					6584.000	6584.000
2	CENPEID					1339.000	1339.000
3	CORPORATE OFFICE					463.000	463.000
4	CENNET					2602.000	2602.000
5	1 MW KPM					94140.000	94140.000
6	NARELA A7 GRID					5497.000	5497.000
7	BAWANA CWG GRID					5108.000	5108.000
8	NARELA DSIDC					5917.000	5917.000
9	GTK					2447.000	2447.000
10	RG-2					3253.000	3253.000
11	RG-5					24353.000	24353.000
12	RG-22					13914.000	13914.000
13	RG-23					6598.000	6598.000
14	RG-24					11350.000	11350.000
15	Thyagraj Stadium	51258.600					51258.600
16	Tahirpur		5276.000				5276.000
17	DSIDC JHILMIL		2911.200				2911.200
18	Yamuna Vihar		3951.600				3951.600
19	Vivek Vihar		2613.600				2613.600
20	Seelampur		3910.000				3910.000
21	Dwarikapuri		3014.000				3014.000
22	Shakarpur		2185.200				2185.200
23	Workshop PPG		1606.000				1606.000
24	Karkardooma Car Parking		522.000				522.000
25	DAIL*	853780.000					853780.000
	Total in KWH	905038.600	28989.600	0.000	0.000	183545.000	263793.200

* This energy has been provided by BRPL has been certified as REC by SLIDC.

Renewable Generation

All figures at Discom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	TOWMCL	7.071299	0.000000	0.000000	0.000000	4.464000	11.535299
2	MSW Bawana	1.644779	0.940211	0.000000	0.200237	1.148700	3.933936
	Total in Mus	8.716077	0.940211	0.000000	0.200237	5.612700	15.469235

* Energy Injected (Infirm) by East Delhi Municipal Waste Plant as per SEM is 0.85700025 MU's



Details of Energy Scheduled to ISOA Customers for the Month of May'17

Details of Energy Scheduled to ISOA Customers through Bilateral


All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Asian Hotels	1.211040					1.211040
2	Shiva Alloys Pvt. Ltd.					0.646080	0.646080
3	DAIL	3.778560					3.778560
Total in Mus		4.989600	0.000000	0.000000	0.000000	0.646080	5.635680

Details of Energy Scheduled to ISOA Customers through Exchange

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Fortis Hospital Limited					0.364560	0.364560
2	Duggar Fiber Ltd.					0.850360	0.850360
3	DLF Mall Saket New Delhi	1.659540					1.659540
4	Lodhi Property	0.836960					0.836960
5	Max Healthcare Institute Limited					0.658730	0.658730
6	Avdhut Swami Metal Works		0.000000				0.000000
7	DMRC Ltd	1.561115					1.561115
8	Vodafone Mobile Service	0.424800					0.424800
9	Max Balaji		0.879290				0.879290
10	Batra Hospital	0.764728					0.764728
11	Oberio Maiden					0.354960	0.354960
12	DLF Promenade Ltd	1.379465					1.379465
13	Jackson Developer					0.684985	0.684985
14	Gujaral Modi Hosp	0.528500					0.528500
15	Mother Dairy					0.587760	0.587760
16	Max Super Sp. Hosp. West Block	0.717118					0.717118
17	Indian Hotels	0.695115					0.695115
18	Escort Heart	0.451685					0.451685
19	Aria Hotels	1.189035					1.189035
20	Rajan Dhali Charitable	0.168468					0.168468
21	Devki Devi Foundation	0.860208					0.860208
22	Wave Aerocity	0.510165					0.510165
23	Sheraton	0.290880					0.290880
24	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)	0.734880					0.734880
25	Select City Walk	1.988798					1.988798
26	Rajiv Gandhi Cancer Institute	0.799610					0.799610
27	Bird Hospitality	0.315518					
28	DLF Emporio	0.886373					
29	Amazon	0.023000					
30	Tirupati Bldg	0.038160					
31	Today Hotels	0.341515					0.341515
32	Caddie Hotels	0.213600					0.213600
Total in Mus		17.379233	0.879290	0.000000	0.000000	3.501355	21.759878

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI 110002 www.dtl.gov.in www.delhisidc.org
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Summary of Monthly Energy of Discom for the month of June'17

No. L/DH/2017/18/Mgr/1/V/ Monthly Energy Despatch 2017

Page 1 of 11

01/08/2017

All figures in Delhi PP in MUs

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	RPH	0.000000	0.000000	0.000000	0.000000	0.000000	-0.501000
2	Pragati	33.681117	0.481122	0.000000	36.341627	22.990164	120.112500
3	GT	31.486078	1.654284	0.000000	0.000000	16.034388	52.168750
4	BTPS	1.151176	0.000000	0.000000	0.000000	18.221144	213.281625
5	CCGT BAWANA	89.706231	36.129662	2.782719	12.355291	42.148122	153.019925
(A)	Total Intra State	195.764746	100.889439	25.774165	86.407724	129.242727	538.078800
(B)	ISGS	851.421650	386.835594	0.000000	30.184940	531.881139	1800.323323
1	DVC(LT-3)	69.092543	43.130213	0.000000	0.000000	11.665617	156.888103
2	DVC(MEJIA)(LT-4)	25.026588	14.999603	0.000000	0.000000	15.867651	55.887843
3	DVC(MEJIA7)(LT-8)	0.000000	6.502990	0.000000	0.000000	0.000000	65.029503
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	11.754458	41.754458
5	DVC(LT-9)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	DVC(MPL-DVC)(LT-6)	3.752170	0.000000	0.000000	0.000000	0.000000	3.752170
7	Raj. Solar (SECI)	3.752170	3.681705	0.000000	0.000000	3.596125	11.030000
(C)	Total Long Term Bilateral Purchase	101.617471	126.841024	0.000000	0.000000	105.883881	334.342375
1	IEX(Purchase)	1.896243	2.515353	0.000000	0.000128	0.000000	14.021278
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	61.188684	0.000000	0.000000	8.725040	0.000000	113.439084
4	Banking (purchase)	214.093756	173.336443	0.000000	0.000000	105.928108	526.252396
(D)	Total Short Term Purchase	308.078683	177.645796	0.000000	62.047528	105.940751	653.712758
(E)	Total Purchase (A+B+C+D)	1456.882550	792.211852	25.774165	178.640192	872.948498	3326.457257
1	IEX(Sale)	52.699538	10.299775	0.000000	22.597140	88.709930	-174.306383
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	2.291960	0.000000	0.000000	0.000000	-2.291960
(F)	Total Sale	-52.699538	-12.591735	0.000000	-22.597140	-88.709930	-176.598343
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	0.000000	1.500755	0.000000	0.000000	0.189806	18.041550
(G)	Net Purchase (E+F+Rithala+RG)	1414.195573	781.136872	25.774165	156.365482	790.428374	3167.900464

* Discom PP

** Including Energy sale Purchase through 2nd Bidding of IEX & PXI

MAN AG RESULTS

Details of Renewable Generation for the Month of June'17

Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	POOTH KHURD					6111.000	6111.000
2	CENPEID					1296.000	1296.000
3	CORPORATE OFFICE					453.000	453.000
4	CENNET					5513.000	5513.000
5	1 MW KPM					111792.000	111792.000
6	NARELA A7 GRID					5513.000	5513.000
7	BAWANA CWG GRID					4177.000	4177.000
8	NARELA DSIDC					5448.000	5448.000
9	GTK					2363.000	2363.000
10	RG-2					3152.000	3152.000
11	RG-5					24238.000	24238.000
12	RG-22					13628.000	13628.000
13	RG-23					6336.000	6336.000
14	RG-24					11106.000	11106.000
15	Thyagraj Stadium	38073.300					38073.300
16	Tahirpur		5306.000				5306.000
17	DSIDC JHLMIL		3038.400				3038.400
18	Yamuna Vihar		3801.600				3801.600
19	Vivek Vihar		2540.400				2540.400
20	Seelampur		3586.000				3586.000
21	Dwarikapuri		3008.000				3008.000
22	Shakarapur		1144.800				1144.800
23	Workshop PPG		5098.000				5098.000
24	Karkardooma Car Parking		411.600				411.600
25	DAHL*	98208.000					98208.000
	Total in KWH	1020153.300	27934.800	0.000	0.000	201126.000	267134.100

* This energy has been provided by BRPL and has been certified as REC by SLD.

Renewable Generation

All figures at Discom PP in MWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	TOWMCL	7262.63	0.000000	0.000000	0.000000	4.320000	11.582063
2	MSW Bawana	2.648482	1.513961	0.000000	0.322429	1.849693	6.334566
	Total in Mus	9.910545	1.513961	0.000000	0.322429	6.169693	17.916629

* Energy Injected (Infirm) by East Delhi Municipal Waste Plant as per SLM is 7742.885 MWh.

Details of Energy Scheduled to ISOA Customers for the Month of June'17

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures in Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Asian Hotels	1.180880					1.180800
2	DAIL	7.000880					7.000080
	Total in Mus	8.180880	0.000000	0.000000	0.000000	0.000000	8.180880

Details of Energy Scheduled to ISOA Customers through Exchange

All figures in Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Fortis Hospital Limited					0.352800	0.352800
2	Duggar Fiber Ltd.					0.851795	0.851795
3	DLF Mall Saket New Delhi	1.695035					1.695035
4	Lodhi Property	0.858690					0.858690
5	Max Healthcare Institute Limited					0.658500	0.658500
6	Aydhut Swami Metal Works		0.000000				0.000000
7	DMRC Ltd	1.648293					1.648293
8	Vodafone Mobile Service	0.124800					0.124800
9	Max Balaji		0.094520				0.094520
10	Batra Hospital	0.747473					0.747473
11	Oberoi Maiden					0.087540	0.087540
12	DLF Promenade Ltd	1.351168					1.351168
13	Jackson Developer					0.690603	0.690603
14	Gujarmal Modi Hosp	0.410085					0.410085
15	Mother Dairy					0.568800	0.568800
16	Max Super Sp. Hosp. West Block	0.726588					0.726588
17	Indian Hotels	0.685715					0.685715
18	Escort Heart	0.696685					0.696685
19	Arja Hotels	1.163555					1.163555
20	Rajan Dhall Charitable	0.000000					0.000000
21	Devki Devi Foundation	0.887260					0.887260
22	Wave Aerocity	0.525300					0.525300
23	Sheraton	0.282960					0.282960
24	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)	0.712800					0.712800
25	Select City Walk	1.941280					1.941280
26	Rajiv Gandhi Cancer Institute					0.814920	0.814920
27	Bird Hospitality	0.297760					0.297760
28	DLF Emporio	0.893900					0.893900
29	Amazon	0.156568					0.156568
30	Tirupati Bldg	0.273600					0.273600
31	Today Hotels	0.598788					0.598788
32	Shiva Alloys Pvt. Ltd.					0.617760	0.617760
33	Caddie Hotels	0.576720					0.576720
	Total in Mus	17.355020	0.094520	0.000000	0.000000	4.642718	22.092258



पावर गिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

पावरगिड

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Bill No: 91103338

Date: 05 MAY 2017
CIN NO : L40101DL1989G01038121

To:
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN :

Subject: PoC Bill 1 for the month of April 2017

Dear Sir,

Please find enclosed the PoC Bill 1 for the month of April 2017 as per Regional Transmission Account.

1. Bill No : 91103338

Dated : 05 MAY 2017

2. Amount : Rs. 25,761,970.00

(In words: Rupees Two Crore Fifty Seven Lakh Sixty One Thousand Nine Hundred Seventy Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation, 2010.

Thanking You,

Encl: a/a

Yours Faithfully,

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Billing, Collection and Disbursement of Inter State Transmission System Charges

POC Bill 1 for the month of April 2017

CIN No : L40101DL1989G01038121
POWERGRID PAN No: AAACP0252G
DIC No : 2100003
Name of DIC: Director (Power).
Address of DIC: Director (Power), New Delhi Municipal Council, Palika Kendra ,
.Sansad Marg , NEW DELHI , 110001
Bill No.: 91103338
Date of Publication: 05.05.2017

S No.	Description	Amount (Rs.)
1	POC Charges	20,240,429.00
2	HVDC Charges	4,629,011.00
3	ReliabilitySupportCh	3,175,839.00
4	Sub Total A	28,045,279.00
5	Credit for STOA	2,283,309.00-
6	Sub Total B	2,283,309.00-
	Grand Total	25,761,970.00

In words: Rupees Two Crore Fifty Seven Lakh Sixty One Thousand Nine Hundred Seventy Only

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code SBIN0009996, A/C 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.



POC - bill no. 1 verified
for ₹ 2,57,61,970/- for
the month of April 2017

8/5/17

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Billing, Collection and Disbursement of Inter State Transmission System Charges

POC Bill 1 for the month of April 2017

CIN No : L40101DL1989G01038121
POWERGRID PAN No: AAACP0252G
DIC No : 2100003
Name of DIC: Director (Power),
Address of DIC: Director (Power), New Delhi Municipal Council, Palika Kendra ,
Sansad Marg , NEW DELHI , 110001
Bill No.: 91103338
Date of Publication: 05.05.2017

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code: SBIN0009996, A/C 31858364382

Note:

1. To view/ download the bill and upload the payment advice, please login to the BCD Portal at <http://customer.powergrid.in>
2. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee(details enclosed) in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2010 and BCD Procedure approved by CERC.
3. The Rebate for timely payment/ Late payment surcharge shall be governed as per Clause 3.3 and 3.4 of the BCD procedure, respectively.
4. In case of any discrepancy in the bill, please refer Clause 3.5 of the BCD Procedure.
5. This bill does not cover transmission charges pertaining to bilateral assets.



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्योग)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Billing, Collection and Disbursement of Inter State Transmission System Charges

POC Bill 1 for the month of May 2017

CIN No : L40101DL1989G01038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power),

Address of DIC: Director (Power), New Delhi Municipal Council, Palika Kendra,
Sansad Marg, NEW DELHI, 110001

Bill No.: 91103478

Date of Publication: 06.06.2017

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code: SBIN0009996, A/C 31858364382

Note:

1. To view/ download the bill and upload the payment advice, please login to the BCD Portal at <http://customer.powergrid.in>
2. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee(details enclosed) in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2010 and BCD Procedure approved by CERC.
3. The Rebate for timely payment/ Late payment surcharge shall be governed as per Clause 3.3 and 3.4 of the BCD procedure, respectively.
4. In case of any discrepancy in the bill, please refer Clause 3.5 of the BCD Procedure.
5. This bill does not cover transmission charges pertaining to bilateral assets.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

भारत सरकार का उद्योग

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Bill No: 91103478

Date: 06 JUN 2017
CIN NO : L40101DL1989G01038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN.

Subject: PoC Bill 1 for the month of May 2017

Dear Sir,

Please find enclosed the PoC Bill 1 for the month of May 2017 as per Regional Transmission Account.

1. Bill No : 91103478

Dated : 06 JUN 2017

2. Amount : Rs.25,105,021.00

(In words: Rupees Two Crore Fifty One Lakh Five Thousand Twenty One Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Encl: a/a

Yours Faithfully,

Authorized Signatory
For & On Behalf of Power Grid
Corporation of India

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रीड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1

Katwaria Sarai, Regional Head Quarters

New Delhi-110016

Tel : 011-26560112 Fax : 011-26560039 Email :

Billing, Collection and Disbursement of Inter State Transmission System Charges

POC Bill 1 for the month of May 2017

CIN No : L40101DL1989G01038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power),

Address of DIC: Director (Power), New Delhi Municipal Council, Palika Kendra,

Sansad Marg, NEW DELHI, 110001

Bill No : 91103478

Date of Publication: 06.06.2017

S No.	Description	Amount (Rs.)
1	POC Charges	20,240,428.52
2	HVDC Charges	4,629,011.16
3	Reliability Support Ch	3,175,839.00
4	Sub Total A	28,045,279.00
5	Credit for STOA	2,940,258.00-
6	Sub Total B	2,940,258.00-
	Grand Total	25,105,021.00

In words: Rupees Two Crore Fifty One Lakh Five Thousand Twenty One Only

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code SBIN0009996, A/C 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation Of India Ltd.



An amount of ₹ 2,51,05,021/- is verified towards BC&D of ISTS charges for the month of May 17

7/6/17

स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

भारत सरकार का उद्यम,

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No: 91103590

Date: 11 JUL 2017

CIN NO : L40101DL1989G01038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN

Subject: Bill of Supply for PoC Bill 1 for the month of June 2017

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of June 2017 as per Regional Transmission Account.

1. Bill of Supply No : MI0700000003

Dated : 11 JUL 2017

2. Amount : Rs. 22,813,554.00

(In words: Rupees Two Crore Twenty Eight Lakh Thirteen Thousand Five Hundred Fifty Four Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You.

Yours Faithfully

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Encl: a/a

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016.
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation



पावर ग्रीड कारपोरेशन ऑफ इंडिया लिमिटेड

भारत सरकार का उद्यम

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN

Delhi

GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of June 2017

CIN No : L40101DL1989G01038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra, Sansad Marg,

NEW DELHI, Delhi, IN

GSTIN of DIC:

Bill of Supply No.: MI0700000003

Bill of Supply Date: 11.07.2017

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	20,240,429.00
2	HVDC Charges	4,629,011.00
3	Reliability Support Ch	3,175,839.00
4	Sub Total A	28,045,279.00
5	Credit for Bill 4	10,813.00-
6	Credit for STOA	5,220,912.00-
7	Sub Total B	5,231,725.00-
	Grand Total	22,813,554.00
In words: Rupees Two Crore Twenty Eight Lakh Thirteen Thousand Five Hundred Fifty Four Only		

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code SBIN0009996, A/C 31858364382

Amount of ₹ 2,28,13,554/- Verified
towards B C & D of ISTS charges for the
month of June 17

Authorized Signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai,
Regional Head Quarters
B-9 Qutab Institutional Area,
New Delhi 110016
Telephone : 011-26560112 Fax No : 011-26560039

PAN No.	: AAACP0252G	Sales Office	: NR01
Reference No	: ULDC(17-18)03	CIN No	: L40101DL1989G01038121

To ,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
Customer PAN :

Respected Sir/Madam,

Subject : Submission of BILL FOR ULDC charges (POWERGRID portion)

Please find enclosed herein Bill, towards the Northern Region Transmission System - 1
BILL FOR ULDC charges (POWERGRID portion)

Bill No	: 92201423	Date	: 01.05.2017
Amount	: 69,828.00		
(In Words : INR SIXTY NINE THOUSAND EIGHT HUNDRED TWENTY EIGHT)			

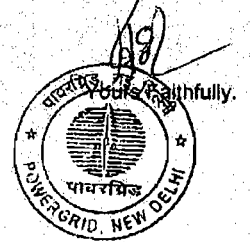
Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code :SBIN0009996 , A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

Annex-I

CC To
ED(NR-I) / ED(Comml.) CC
AGM(Fin.) NR-I



स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1

Katwaria Sarai,

Regional Head Quarters

B-9 Qutab Institutional Area,

New Delhi 110016

Telephone: 011-26560112 Fax No : 011-26560039

PAN No:

AAACP0252G

CIN No:

L40101DL1989G0I038121

NON POC BILL

BILL FOR ULDC charges (POWERGRID portion)

Invoice No : 92201423

Reference No : ULDC(17-18)03

Invoice Date : 01.05.2017

Invoice Due Date :

To,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001

Sl. NO.	Description	Amount
1	ULDC State Charges	69,828.00
	Total Amount	69,828.00
In Words :	INR SIXTY NINE THOUSAND EIGHT HUNDRED TWENTY EIGHT	
Note:	Bill for ULDC charges of STATE SECTOR for the month of APRIL#17	
Remarks :		

Authorized Signatory

For and on behalf of
Power Grid Corporation of India Ltd.



Bill verified for ₹ 69,828/-
towards ULDC charges for the month April 17

2/5/17

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

BILL NO. 03

APRIL'17

STATE SECTOR

ULDC (State Sector)

2627.39

21894916.67 -Monthly

To be Billed as per CERC Order

Sl No	Name of SEB	APRIL'17
1	PSTCL	1766074
2	HVPNL	2185657
3	RVPNL	3331652
4	HPSEB	1784530
5	DELHI	3176895
6	UT-CHAND.	0
7	PDD-J&K	1402210
8	UPPCL	6319380
9	UPCL	0
10	BBMB	1928518
11	RAILWAY	0
		21894916

Capital Cost
2619.04
3241.27
4940.75
2646.41
4711.25
0
2079.44
9371.47
0
2859.94
0
32469.57

DELHI DISCOMS SHARE (As per Delhi SLDC weighted Avg. Entitlement for MAR.'17)

BRPL	41.632%	1322605
BYPL	21.513%	683445
TPDDL	34.657%	1101017
NDMC	2.199%	69828
		3176895





पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

पावरग्रिड

Northern Region Transmission System - 1

Katwaria Sarai,

Regional Head Quarters

B-9 Qutab Institutional Area,

New Delhi 110016

Telephone: 011-26560112 Fax No : 011-26560039

PAN No:

AAACP0252G

CIN No:

L40101DL1989G01038121

NON POC BILL

BILL FOR ULDC charges (POWERGRID portion)

Invoice No : 92201462

Reference No : ULDC(17-18)05

Invoice Date : 01.06.2017

Invoice Due Date :

To,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001

Sl. NO.	Description	Amount
1	ULDC State Charges	69,828.00
	Total Amount	69,828.00
In Words :	INR SIXTY NINE THOUSAND EIGHT HUNDRED TWENTY EIGHT	
Note:	Bill for ULDC charges of STATE SECTOR for the month of MAY#17.	
Remarks :		

Authorized Signatory

For & on behalf of
Power Grid Corporation of India Ltd.



Bill verified for ₹ 69,828/-
towards ULDC charges (Non-POC bill)
for the month of May 17

[Signature]
7/6/17

स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(सरकार द्वारा संचालित)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAAC10257G1ZV

PAN No:

AAAC10257G

CHIT No:

L40101DL1989G00030121

NON POC BILL OF SUPPLY

Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No : NI0700000003 Reference No : ULDC(17-18)07
Bill of Supply Date : 24.07.2017

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC:
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	69,828.00
Total Amount		69,828.00
In Words :	INR SIXTY NINE THOUSAND EIGHT HUNDRED TWENTY EIGHT	
Note:	Bill for ULDC charges of STATE SECTOR for the month of JUNE#17.	
Remarks :		

Authorized Signatory

Power Grid Corporation of India Ltd.



स्वस्थि एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड

(गोप्य संपत्ति का उद्गम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai,
Regional Head Quarters
B-9 Qutab Institutional Area,
New Delhi 110016
Telephone : 011-26560112 Fax No : 011-26560039

PAN No.	AAAE00252G	Sales Office	NR01
Reference No.	ULDC (17-18)07	CIN No.	1401011X1989GOI038121
Serial No.	92201500		

To,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
Customer PAN :

Respected Sir/Madam,

Subject : Submission of Bill of Supply For ULDC charges (POWERGRID portion)

Please find enclosed herein Bill of Supply, towards the Northern Region Transmission System - 1
Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No.	: NI0700000003	Date	: 24.07.2017
Amount	: 69,828.00		
(In Words : INR SIX TY NINE THOUSAND EIGHT HUNDRED TWENTY EIGHT)			

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code : SBIN00099993. A/c 30924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

Annex-I

CC To
ED(NR-I) / ED(Comm.) CC
AGM(Fin.) NR-I



स्वच्छि एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(भारत सरकार का उद्यम)

POWER SYSTEM OPERATION CORPORATION LIMITED

(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेषण केंद्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016

OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016

CIN : U40105DL2009GOI188682, Website : www.nrdc.org www.nrdc.in, Tel : 011- 26519406, 26523869, Fax : 011- 26852747

सदस्य : उ.क्षे.भा.प्रे.के. / मार्केट ऑपरेशन / फीस & चार्जस / 2017 / 18/02/

दिनांक: 1^अ जून, 2017सेवा में
संलग्न सूची के अनुसार

विषय: उत्तरी क्षेत्र भार प्रेषण केंद्र फीस और चार्जस के अप्रैल और मई, 2017 बिल के संबंध में (वित्तीय वर्ष 2017-18).

महोदय,

उत्तरी क्षेत्र भार प्रेषण केंद्र का अप्रैल और मई, 2017 का फीस और चार्जस बिल संलग्न है।
यह बिल सी.ई.आर.सी के 26 दिसंबर, 2016 के आदेशानुसार तथा 18 मई 2015 के विनियम के अनुसार तैयार किया गया है।

बिल वार्षिक आधार पर वार्षिक शुल्क के समायोजन के अधीन है। छूट की अनुमति तथा देर से भुगतान का अधिभार कहे नियमों के अनुसार लगाया जाएगा। यह अनुरोध किया जाता है कि कृपया आरटीजीएस / ई - भुगतान / डीटी के माध्यम से नियत तारीख से पहले भुगतान कीजिये। भुगतान का विवरण कृपया उत्तरी क्षेत्र भार प्रेषण केंद्र को भेजें। निरूपित पंजीकरण संख्या बिल में दर्शाया गया है। आरटीजीएस / ई - भुगतान के माध्यम से भुगतान करते समय कृपया इस पंजीकरण संख्या का उल्लेख कीजिये।

इस बिल की प्रति उत्तरी क्षेत्र भार प्रेषण केंद्र की वेबसाइट पर भी उपलब्ध है।

वेबसाइट का पता :- <http://nrdc.in/commercial/bill-details/> & <http://nrdc.in:83/bills.aspx>

कृपया सुनिश्चित करें कि भुगतान का विवरण निम्नलिखित पते पर सूचित किया जा रहा है:-

1. E-mail : nrpool2010@gmail.com या

2. फैक्स नं. -011-26852747

बिल उत्तरी क्षेत्रीय पावर समिति में दिनांक 26 मई 2017 को आयोजित बैठक के कार्यवृत्त (MOM) के अनुसार संशोधित प्रारूप में जारी किया गया है।

कृपया बिल प्राप्ति की सूचना दें।

धन्यवाद।

- संलग्नक:
1. सूची
 2. मुख्य बिल
 3. मुख्य बिल अनुबंध-1
 4. मुख्य बिल अनुबंध-2

प्रति: महाप्रबंधक, उ.क्षे.भा.प्रे.के. - सूचनार्थ

: अपर महाप्रबंधक (वित्त एवं लेखा), उ.क्षे.भा.प्रे.के.

पंजीकृत एवं केन्द्रीय कार्यालय : पंचम तल, बी-9, कृष्ण इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली-110016
Registered & Corporate Office : 1st Floor, B-9, Krishna Institutional Area, Katwaria Sarai, New Delhi-110016

A.O. - C. Power

14/08

(हरविंदर कुमार चावला)
उप महाप्रबंधक (ए.एम.ओ.)
उ.क्षे.भा.प्रे.के.

MONTH: April-2017

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

Sl.No.	Description	% Allocation of Delhi Discoms as informed by DTL	SOC (Rs.)	MOC (Rs.)	Total (Rs.)
1	BRPI	42.64%	603604	287430	891034
2	BYPL	20.44%	289346	137784	427130
3	FPDIL	34.54%	488910	232814	721724
4	NDMC	2.37%	33580	15925	49505
	Total (1+2+3+4)		1415440	674023	2089463
5	PPCT (274.24 MW)		97132	46254	143386
	Grand Total (1+2+3+4+5)		1512572	720277	2232850

Above payment will be made as details herein below:-

1 Bank Account Details:-

Account Name POSOCO NRLDC Collection Account
 Bank Name Indian Bank
 Branch Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
 Account Number 945158258
 RTGS / IFSC Code IDIB000M089

2 POSOCO PAN NO. is AAFUP 2086B

Confirmed
 An amount of ~~₹22,32,850/-~~ 49,584/- verified
 towards Fee & charges of POSOCO for the month of
 April 17

mm
 16/04/17

MONTH: May-2017

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

Sl.No.	Description	% Allocation of Delhi Discoms as informed by DCL	SOI (Rs.)	MOC (Rs.)	Total (Rs.)
1	BRPL	42.64%	575804	273240	849044
2	BYPL	20.34%	275061	130982	406043
3	TPDDI	14.54%	464773	221520	686293
4	NIDMC	2.37%	31930	15205	47135
	Total (1+2+3+4)		1355668	640747	1986315
5	PPCL (274.24 MW)		97132	46254	143386
	Grand Total (1+2+3+4+5)		1442700	687001	2129701

Above payment will be made as details herein below:-

1 Bank Account Details:-

Account Name

Bank Name

Branch

Account Number

RTGS / IFSC Code

POSO CO NRLDC Collection Account

Indian Bank

Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi

945158258

IDIB000M089

2 POSOCO PAN NO. is AAFCP 2086B

An amount of ₹ 47,135/- verified
for fee & charges of POSOCO
for the month of May 17

Exdant

MP
16/5/17

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(भारत सरकार की उद्यम)

POWER SYSTEM OPERATION CORPORATION LIMITED

(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेषण केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE

कार्यालय : 18-ए, शाहीद जेठ सिंह सनरानवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016

OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016

CIN : U40105DL2009GOI188682, Website : www.nrdc.org, www.nrdc.in, Tel : 011- 26519406, 26523668, Fax : 011- 26852747

संदर्भ : उ.क्ष.भा.प्रे.के. / मार्केट ऑपरेशन / फीस & चार्ज / 2017-18/03

दिनांक : 30 जुलाई 2017

सेवा में,

संलग्न सूची के अनुसार

विषय: उत्तरी क्षेत्र भार प्रेषण केन्द्र फीस और चार्ज के जून, 2017 बिल के संबंध में (वित्तीय वर्ष 2017-18).

महोदय,

उत्तरी क्षेत्र भार प्रेषण केन्द्र का जून, 2017 का फीस और चार्ज बिल संलग्न है।

यह बिल सी.ई.आर.सी. के 26 दिसंबर, 2016 के आदेशानुसार तथा 18 मई 2015 के विनियम के अनुसार तैयार किया गया है।

बिल वार्षिक आधार पर वार्षिक शुल्क के समायोजन के अधीन है। छूट की अनुमति तथा ढेर से भुगतान का अधिकार कहे नियमों के अनुसार लागू किया जाएगा। यह अनुरोध किया जाता है कि कृपया आरटीजीएस / ई - भुगतान / डीटी के माध्यम से नियत तारीख से पहले भुगतान कीजिये। भुगतान का विवरण कृपया उत्तरी क्षेत्र भार प्रेषण केन्द्र की भेजे निरूपित पंजीकरण संख्या बिल में दर्शाया गया है। आरटीजीएस / ई - भुगतान के माध्यम से भुगतान करते समय कृपया इस पंजीकरण संख्या का उल्लेख कीजिये।

इस बिल की प्रति उत्तरी क्षेत्र भार प्रेषण केन्द्र की वेबसाइट पर भी उपलब्ध है।

वेबसाइट का पता : http://nrdc.in/commercial/bill_details/ & <http://nrdc.in.83/bills.aspx>

कृपया सुनिश्चित करें कि भुगतान का विवरण निम्नलिखित पते पर सूचित किया जा रहा है।

1. E-mail : nrpool2010@gmail.com या

2. फ़ैक्स नं. -011-26852747

कृपया बिल प्राप्ति की सूचना दें।

धन्यवाद।

भवदीय

Signature

(हरविंदर कुमार चौधरी)
उप महाप्रबंधक (फ़ै. आ.)
उ.क्ष.भा.प्रे.के.

संलग्नक:

1. सूची
2. मुख्य बिल
3. मुख्य बिल अनुबंध-1

A.O. Chawar

14/08/17

प्रति: महाप्रबंधक, उ.क्ष.भा.प्रे.के. सूचनार्थ

: अपर महाप्रबंधक (वित्त एवं लेखा), उ.क्ष.भा.प्रे.के.

MONTH: Jun-2017

NRI/DC Fees and Charges for Delhi Control Area as per Annexure-I

Sl.No.	Description	% Allocation of Delhi Discom as informed by DIT	SDC (Rs.)	MOD (Rs.)	Total (Rs.)
1	DRPI	12.61%	581951	275119	859070
2	DSFI	20.14%	228996	11841	411807
3	IPSDI	31.52%	171571	72446	695854
4	SD/MC	2.32%	12384	15421	27805
Total (1+2+3+4)			1066722	649844	2014516
5	PPC (374.24 KW)		93409	45433	140842
Grand Total (1+2+3+4+5)			1160131	695277	2155358

Above payment will be made as details given below:

1 Bank Account Details:-

Account Name	POSOCO NRI/DC Collection Account
Bank Name	Indian Bank
Branch	Mehrauli Institutional Area (MIA), Karwaria Sarni, New Delhi
Account Number	945158258
RTGS IFSC Code	IDIB000IN1089

2 POSOCO PAN NO. IS AAFCP 2686R

Enclure

An amount of ₹247,805/- verified towards
Fee & Charges of POSOCO for the month of June 17,

[Signature]
16/07/17

R-12/PAP/Dis (Power)
2-6-17

65149/2017/6
d1-1-6-15

R-7/EE/SLDC/17
2/6/17



DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

Tel No:23378479
Fax No:23370477

Invoice No. DTL/NDMC/RE/17-18/04
Invoice Date 30-May-17

Billing Period
Due Date

01.04.2017 to 30.04.2017
9-Jun-17

Sub :- Reactive Energy Bill For The Month Of April, 2017

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL

Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th floor
Pallika Kendra,
New Delhi -110001, Fax No. 23363094/41500945

Bill Details

1 Billing period	01.04.2017 to 30.04.2017
2 Reactive Energy under HV conditions (i.e. above 103%) in kVArh	7812600
3 Energy Charges @ Paise 13.5 per kVArh on S.No.2	-1054701
4 Reactive Energy under LV conditions (i.e. below 97%) in kVArh	1492400
5 Energy Charges @ Paise 13.5 per kVArh on S.No.4	201474
6 Total Billed Amount (+/-5) (Rs.)	-853227
7 Net Amount Payable (+)/Receivable (-) by NDMC in Rs.	-853227

Rupees Minus Eight Lakh(s) Fifty Three Thousand Two Hundred Twenty Seven Only

Billed Amount (Rs.)	Invoice Date	Due date
-853227	30-May-17	9-Jun-17

NOTE :-

- 1 Reactive Energy Export (-)/import (+)
- 2 Energy Charges Payable (+)/Receivable (-) by DISCOMs
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website
- 4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-09-2010.
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- 6 Payment be made through A/C payee Cheque/Demand Draft in favour of "Delhi Transco Limited" payable at Delhi to be recieved at the following address on any working day between 10:00Hrs. To 16:00Hrs.
Dy. Manager (Finance) Comm.
Delhi Transco. Ltd.,
Room No. 201, 33KV Grid Sub-Station Building
I.P.Estate, New Delhi-110002.
or through ECS/EFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820056547
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN0000631
- 7 Confirmation of the payment may be conveyed to the office of Manager(Comm.), 33 KV Grid Sub Station Building, I.P.Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

AR (SLDC)

Chk - 02/06

A.O. (Power)

Manager (T) Comm.
Delhi Transco Limited

72300 / 2017 / W dt 11-7-17

R-9252/EE(Phon)
12/7/17

PR-179/Dir(Power)
11/7/17

DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-110002

Tel No:23378479
Fax No:23370477

Invoice No.	DTL/NDMC/RE/17-18/09	Billing Period	01.05.2017 to 31.05.2017
Invoice Date	6-Jul-17	Due Date	16-Jul-17

Sub :- Reactive Energy Bill For The Month Of May, 2017

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL

Billing Director (Power)

Address New Delhi Municipal Council
Room No.5016, 5th floor
Pallika Kendra,
New Delhi -110001, Fax No. 23363094/41500945

Bill Details

1 Billing period	01.05.2017 to 31.05.2017
2 Reactive Energy under HV conditions (i.e. above 103%) in kVArh	3004100
3 Energy Charges @ Paise 13.5 per kVArh on S.No.2	-405554
4 Reactive Energy under LV conditions (i.e. below 97%) in kVArh	2930900
5 Energy Charges @ Paise 13.5 per kVArh on S.No.4	395872
6 Total Billed Amount [3+5] (Rs.)	-9882
7 Net Amount Payable (+)/Receivable (-) by NDMC In Rs.	-9882

Rupoes Miras Nine Thousand Eight Hundred Eight Two Only

Billed Amount (Rs.)	Invoice Date	Due date
-9882	6-Jul-17	16-Jul-17

NOTE :-

- 1 Reactive Energy Export (-)/Import (+)
- 2 Energy Charges Payable (+)/Receivable (-) by DISCOMS
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website
- 4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-09-2010.
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- 6 Payment be made to DTL through ECS/EFT/RTGS Mode. The Bank Account details are as under:-

Bank State Bank of India, Chandni Chowk, Delhi-06

Account No. 10820056547

Branch Code No. 0631

MICR No. 110002018

RTGS Code SBIN0000631

- 7 Confirmation of the payment may be conveyed to the office of Manager(Comm.), 33 KV Grid Sub Station Building, I.P.Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

PR (Power)

Acc
= 11/02

Manager (T) Comm.
Delhi Transco Limited

DELHI TRANSCO LIMITED

Delhi Metro Rail Corporation Limited
Sub Divisional Engineer

DTL/NDMC/RE(17-18)14

2 Aug 17

Sub: Reactive Energy Bill For The Month Of June, 2017

NEW DELHI MUNICIPAL COUNCIL

Director (Finance)

New Delhi Municipal Council

Post Bag No. 5010, Delhi

Palka Kenara

New Delhi-110001. Fax No. 23363094/41600945

Reactive energy under HV connections are above 100% in KVAr.
Reactive charges @ Paise 13.5 per KVAr per month No 2.
Reactive energy under LV connections are below 50% in KVAr.
Reactive charges @ Paise 13.5 per KVAr per month No 2.
Reactive energy under LV connections are above 50% in KVAr.
Reactive charges @ Paise 13.5 per KVAr per month No 2.


Amount Due (Rupees) Forty Three Thousand One Hundred Eighty One Only

2 Aug 17

1. Reactive Energy Export charges
2. Reactive Energy Payable (Reactive) Bill by DTL/NDMCs
3. Reactive Energy details conveyed to DTL/NDMCs for collection with effect from 01/07/2017.
4. The bill has been raised as per bill No. Order dated 16.07.2017 and same has been sent to DTL/NDMCs for collection with effect from 01/07/2017.
5. Any kind of Rebate is not applicable on payment of Reactive Energy bill.
6. Payment be made to DTL through CCSB E-RTGS Mode. The Bank Account details are as under:

Bank	State Bank of India, Chandni Chowk, Delhi-06
Account No.	10829066543
Branch Code No.	0631
MIDR No.	110002019
RTGS Code	SBIN0006631

7. Confirmation of the payment may be conveyed to the office of Manager/Control - 33 KV Grid Sub Station, New Delhi-110002 or through email on fb.dtl2012@gmail.com

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/78

Dated 09.05.2017


To

G.M.(C&RA),DTL
 CEO, BSES Rajdhani Power Ltd.
 CEO, BSES Yamuna Power Ltd.
 MD, TPDDL.
 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
 Chief Finance Officer, (BSES).
 The Secretary, NDMC.
 G.E.(U),Electric Supply,MES

Details of Transmission Capacity allocation of Distribution Licensees for the month of April'17

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of April,2017 The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
 As above



 Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of April 2017

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term Open access capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	979.841	38.628	2165.636	41.632	116.486	59.690	3261.964	41.116
BYPL	491.198	19.364	1119.043	21.513	25.275	12.952	1635.516	20.615
NDPL	645.502	25.448	1802.772	34.657	16.155	8.278	2464.429	31.063
NDMC	325.098	12.816	114.372	2.199	37.236	19.080	476.705	6.009
MES	94.956	3.743	0.000	0.000	0.000	0.000	94.956	1.197
Total	2536.595	100.00	5201.824	100.000	195.152	100.000	7933.570	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering losses & weighted Avg. of the contracted power for the month of April'17

Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/79

Dated : 09.05.2017
Due Date: 08.06.2017

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F), SLDC.

Provisional billing of SLDC Charges for the month of April 2017

Please find enclosed herewith the SLDC charges bill for the month of April 2017 based on the DERC order dated 14.09.2009.

It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC "payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
SLDC Department,
System Operation,
33 kV Sub Station Bldg, Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank - Corporation Bank, M-41, P.B. No. 162, Cannught Circus, New Delhi
Account No- Delhi Transco Ltd. SLDC R & E, A/c No. CLCA/ 01/090001
Branch Code No. - 141
RTGS Code - CORP0000141

As above

Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Provisional SLDC charges bill for the month of April 2017

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr (on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2017-18)	=	9.0356
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of SLDC charges bill for the month of April'17

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	3261.964	41.116	3095897
BYPL	1635.516	20.615	1552241
TPDDL	2464.429	31.063	2338940
NDMC	476.705	6.009	452458
MES	94.956	1.197	90130
Total	7933.570	100.000	7529666

Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/145

Dated 08.06.2017

To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Transmission Capacity allocation of Distribution Licensees for the month of May'17

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of May,2017 The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above

Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of May 2017

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term Open access capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	979.841	38.628	2165.636	41.632	357.422	58.290	3502.899	41.943
BYPL	491.198	19.364	1119.043	21.513	197.908	32.276	1808.149	21.650
NDPL	645.502	25.448	1802.772	34.657	26.941	4.394	2475.215	29.638
NDMC	325.098	12.816	114.372	2.199	30.913	5.041	470.383	5.632
MES	94.956	3.743	0.000	0.000	0.000	0.000	94.956	1.137
Total	2536.595	100.00	5201.824	100.000	613.184	100.000	8351.602	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering losses & weighted Avg. of the contracted power for the month of May'17

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/146

Dated : 08.06.2017
 Due Date: 07.07.2017

To

CEO, BSES Rajdhani Power Ltd.
 CEO, BSES Yamuna Power Ltd.
 MD, TPDDL.
 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
 Chief Finance Officer, (BSES).
 The Secretary, NDMC.
 G.E.(U), Electric Supply. MES
 Deputy Manager (F), SLDC.

Provisional billing of SLDC Charges for the month of May 2017

Please find enclosed herewith the SLDC charges bill for the month of May 2017 based on the DERC order dated 14.09.2009.

It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC "payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
 Delhi Transco Ltd.,
 SLDC Department,
 System Operation,
 33 kV Sub Station Bldg, Minto Road,
 N, Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank - Corporation Bank, M-41, P.B. No. 162, Cannaught Circus, New Delhi
 Account No- Delhi Transco Ltd. SLDC R & E, A/c No. CLCA/ 01/090001
 Branch Code No. - 141
 RTGS Code - CORP0000141

As above



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'


Provisional SLDC charges bill for the month of May 2017

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr (on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR.FY 2017-18)	=	9.0356
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of SLDC charges bill for the month of May'17

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	3502.899	41.943	3158168
BYPL	1808.149	21.650	1630173
TPDDL	2475.215	29.638	2231642
NDMC	470.383	5.632	424071
MES	94.956	1.137	85612
Total	8351.602	100.000	7529666

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/240

Dated 10.07.2017


To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Transmission Capacity allocation of Distribution Licensees for the month of June'17

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of June,2017 The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of June 2017

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term Open access capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	979.841	38.628	2165.636	41.632	459.143	48.816	3604.621	41.533
BYPL	491.198	19.364	1119.043	21.513	244.694	26.016	1854.936	21.373
NDPL	645.502	25.448	1802.772	34.657	151.280	16.084	2599.554	29.952
NDMC	325.098	12.816	114.372	2.199	85.444	9.084	524.914	6.048
MES	94.956	3.743	0.000	0.000	0.000	0.000	94.956	1.094
Total	2536.595	100.00	5201.824	100.000	940.562	100.000	8678.981	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering lossess & weighted Avg. of the contracted power for the month of June'17

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/239

Dated : 10.07.2017

Due Date: 09.08.2017

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F), SLDC.

Provisional billing of SLDC Charges for the month of June 2017

Please find enclosed herewith the SLDC charges bill for the month of June 2017 based on the DERC order dated 14.09.2009.

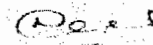
It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC "payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
SLDC Department,
System Operation,
33 kV Sub Station Bldg, Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank - Corporation Bank, M-41, P.B. No. 162, Cannaught Circus, New Delhi
Account No- Delhi Transco Ltd. SLDC R & E, A/c No. CLCA/ 01/090001
Branch Code No. - 141
RTGS Code - CORP0000141

As above



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Provisional SLDC charges bill for the month of June 2017

- 1) Total SLDC charges recoverable for FY 11-12 in Rs Cr = 9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09
for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 &
Subject to finalisation by DERC for ARR FY 2017-18)
- 2) SLDC Charges recoverable per month (in Rs) (S.No.1/12) = 7529666

Details of SLDC charges bill for the month of June'17

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	3604.621	41.533	3127296
BYPL	1854.936	21.373	1609316
TPDDL	2599.554	29.952	2255286
NDMC	524.914	6.048	455394
MES	94.956	1.094	82375
Total	8678.981	100.000	7529666

R-497/Dir(Power)/H
15/5/17

6/62130/3017/CRB
15/5/17

DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-110002

Tel.No:23378479
Fax No:23370477

12 MAY 2017

Invoice No. DTL/NDMC/WC/17-18/4
Invoice Date 9-May-17

Billing Period 01-04-2017 to 30-04-2017
Due Date 8-Jun-17

Sub :- Provisional STU Wheeling Charges Bill For The Month Of April 2017

Name of beneficiary NEW DELHI MUNICIPAL COUNCIL

Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax: 23363094, 41500945

Bill Details

1 Provisional Annual Transmission Service Charges(ATSC)for FY 2017-18	10184100000
2 ATSC recoverable per month (Rs. 1018.41 Cr.*30/365*98%/98%) (Rs.)	837049315
3 Total Weighted Average Entitlement during the month of April, 2017(%)	6.009
4 Monthly Apportionment of Annual Transmission Service Charges	50293293
5 Adjustment of Transmission Service Charges for the month of March, 2017 on account of availability factor (TAFM) (calculation sheet attached)	-741469
6 Disbursement of Short Term Open Access Charges (STOA) to NDMC for the month of March, 17	3936031
7 Total Amount Chargeable(Rs.) (4+5-6)	45621854

Rupees Four Crore Fifty Six Lakh(s) Twenty One Thousand Eight Hundred Fifty Four Only

Billed Amount (Rs.)	Invoice Date	Due date
45621854	9-May-17	8-Jun-17

NOTE :-

- 1 Weighted Average Entitlement is as per details available on DELHI SLDC's website
- 2 Availability Factor (TAFM) for the month of April, 2017 is estimated as 98% and is subject to adjustment.
- 3 Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA).
- 4 This bill has been issued provisionally and is subject to adjustment as per actual Tariff order for FY 2017-18
- 5 Payment made through A/c Payee Cheque/Demand Draft in favour of "Delhi Transco Limited" payable at Delhi to be received at the following address on any working day between 10:00hrs. To 16:00hrs.
Dy. Manager (Finance) Comm.
Delhi Transco. Ltd.,
Room No. 201, 33KV Grid Sub-Station Building
I.P.Estate, New Delhi-110002.
or through ECS/EFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820053547
Branch Code No. 0631
MICR No. 110002078
RTGS Code SBIN0000631
- 6 Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

9-5-17
Manager (T) Comm.
Delhi Transco Limited

RECEIVED
Date 15/5/17

Amount of ₹ 4,56,21,854/- verified towards
STU Wheeling charges for the month of April 17
Bill number in bill register p-123

MM

DELHI TRANSCO LIMITED

CALCULATION SHEET

NDMC

S. No.	Month	Monthly Transmission Service Charge [1018.41 Cr.X NDM/NDY]	Monthly Transmission System availability factor (TAFM) in %	Monthly Transmission Charge (Inclusive of Incentive) recoverable [(C)*(D)/98%]	Weighted Avg. Entt.(%) for March, 2017	Apportionment of Service Charge [(E)*(F)/100] (Rs.)	Already billed amount (C*F)/100 (Rs.)	Difference of amount [(G)-(H)] in Rs.
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
1	March-17	864950959	96.606	852647473	6.026	51380537	52121945	-741408
	TOTAL	864950959		852647473		51380537	52121945	-741408

2

STOA Charges for the month March-2017

Amount Received from	March-17	Total
WRDLC	15,61,780.00	1,58,69,700.00
SRDLC	16,49,945.00	57,39,038.00
NRDLC	2,53,07,987.00	2,53,07,987.00
ERDLC	1,41,74,136.00	3,90,89,614.00
NERDLC	67,20,692.00	3,62,17,099.00
IEX	3,76,53,291.67	28,78,07,143.59
PXIL		2,937.15
Total Amount	8,70,67,831.67	41,00,33,518.74

DISTRIBUTION OF ST CHARGES

	Total Receipt	DTL's Income	DISCOM's	BYPL	BRPL	NDPL	NDMC	MES
March-17	8,70,67,831.67	2,17,66,957.92	6,53,00,873.75	20,672	40,754	31,337	6,026	1,211
				1,34,98,996.01	2,66,12,718.13	2,04,63,334.67	39,35,031.02	7,90,793.67

2

DELHI TRANSCO LIMITED

Head Office: Shakti Sadan, Kirti Road, New Delhi-110002
Office of Manager (C) Control Room
Old Sub Station Building, I.P. Estate, New Delhi-110002

Invoice No. **DTL/NDMC/WC/17-18/9**
Invoice Date **9 Jun-17**

Billing Period **01-05-2017 to 31-05-2017**
Due Date **4-Jul-17**

Sub : Provisional STU Wheeling Charges Bill For The Month Of May 2017

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**

Billing Address: Director, Power
New Delhi Municipal Council
Room No 5016, 5th floor
Palika Kendra
New Delhi - 110 001 Fax: 23363094 41500945

Bill Details:

1. Provisional Annual Transmission Service Charges(ATSC)for FY 2017-18	10784100000
2. ATSC recoverable per month (Rs. 1018.41 Cr *31/365*98%/98%) (Rs.)	864950959
3. Total Weighted Average Entitlement during the month of May, 2017(%)	6.632
4. Monthly Apportionment of Annual Transmission Service Charges	48714038
5. Adjustment of Transmission Service Charges for the month of April, 2017 on account of availability factor (AFM) (calculation sheet attached)	-237633
6. Total Amount Chargeable(Rs.) (4+5)	48476405

Rupees Four Crore Eighty Four Lakh(s) Seventy Six Thousand Four Hundred Five Only

Billed Amount (Rs.)

48476405

Invoice Date

9-Jun-17

Due date

8-Jul-17

NOTE:

1. Weighted Average Entitlement is as per details available on DELHI SLDC's website
2. Availability Factor (AFM) for the month of May, 2017 is estimated as 98% and is subject to adjustment
3. Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA)
4. This bill has been issued provisionally and is subject to adjustment as per actual Tariff order for FY 2017-18
5. Payment made through A/c Payee Cheque/Demand Draft in favour of Delhi Transco Limited payable at Delhi to be received at the following address on any working day between 10:00hrs. To the Office of Manager (Finance) Comm'l.
Delhi Transco Ltd.
Room No. 201 Old Sub-Station Building
I.P. Estate, New Delhi-110002
enquiry: EDS@DTL/RTGS Mode. The Bank Account details are as under:-
Bank: State Bank of India, Chandni Chowk, Delhi-06
Account No: 10820056547
Branch Code No: 0631
MICR No: 110002018
RTGS Code: SBIN0000631
6. Payment status may be confirmed to Office of Manager(Comm'l.) at email address fb.dtl2012@gmail.com along with the respective account head of payment

For Manager (Finance) Comm'l.
Delhi Transco Limited
Date: 09/06/2017

DELHI TRANSCO LIMITED

CALCULATION SHEET

NDCMC

S. No.	Month	Monthly Transmission Service Charge (1019.41 Cr X NDCMC)	Monthly Transmission System availability factor (TAFM) in %	Monthly Transmission Charge (Inclusive of Incentive) recoverable	Weighted Avg. Ent. (%) for April 2017	Apportionment of Transmission Service Charge ((E)/(F)*100)	Monthly billed amount ((G)*F/100 (Rs.)	Difference of amount (Rs.)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	April 17	837049315	97.43	833094684	6.005	50060560	5028293	237533
	TOTAL	837049315		833094684		50060560	5028293	237533

19/08/2017

14/7/17

R-50/EE(SUP)/17

17/7/17

73438/2017 / WDR 14-7-17

Tel No:23378479

Fax No:23370477

DELHI TRANSCO LIMITED

(Regd. Office: Shakil Sadan, Kotla Road, New Delhi-110002)

Office of Manager (T) Commercial

33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

Invoice No. ST/ND/COM/17-18/14
Invoice Date 10-Jul-17Billing Period
Due Date01-06-2017 to 30-06-2017
9-Aug-17

Sub :- Provisional STU Wheeling Charges Bill For The Month Of June 2017

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax. 23363094, 41500945**Bill Details**

1 Provisional Annual Transmission Service Charges(ATSC)for FY 2017-18	10184100000
2 ATSC recoverable per month (Rs. 1018.41 Cr.*30/365*98%/98%) (Rs.)	837049315
3 Total Weighted Average Entitlement during the month of June, 2017(%)	6.048
4 Monthly Apportionment of Annual Transmission Service Charges	50624743
5 Adjustment of Transmission Service Charges for the month of May, 2017 on account of availability factor (TAFM) (calculation sheet attached)	68597
6 Disbursement of Short Term Open Access Charges (STOA) to NDMC for the month of April 17 and May 17 with difference amount for December 16	11360627
7 Total Amount Chargeable(Rs.) (4+5-6)	39342713

Rupees Three Crore Ninety Three Lakh(s) Forty Two Thousand Seven Hundred Thirteen Only

Billed Amount (Rs.)	Invoice Date	Due date
39342713	10-Jul-17	9-Aug-17

NOTE :-

- 1 Weighted Average Entitlement is as per details available on DELHI SLDC's website
- 2 Availability Factor (TAFM) for the month of June, 2017 is estimated as 98% and is subject to adjustment.
- 3 Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA).
- 4 This bill has been issued provisionally and is subject to adjustment as per actual Tariff order for FY 2017-18
- 5 Payment may be made to Delhi Transco Limited through ECS/EFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820056547
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN0000631
- 6 Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

B.E. (SLDC)

Manager (T) Comm.
Delhi Transco Limited

14/07

SE-SLDC

Bill verified for ₹ 3,93,42,713/-
towards STU wheeling charges for the
month of June-17

17/7/17

17/7/17

Annexure-II: Copies of
Long Term Power
Procurement Bills
(Quarter 2)



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.07.2017 - 31.07.2017

Bill No. 601174257

Date 05.08.2017

Beneficiary New Delhi Municipal Council.

Station Badarpur Thermal Power Station 1D

Tariff Ref. CERC Regulation 2014-19

REA Ref.

REA Date

Regular Energy

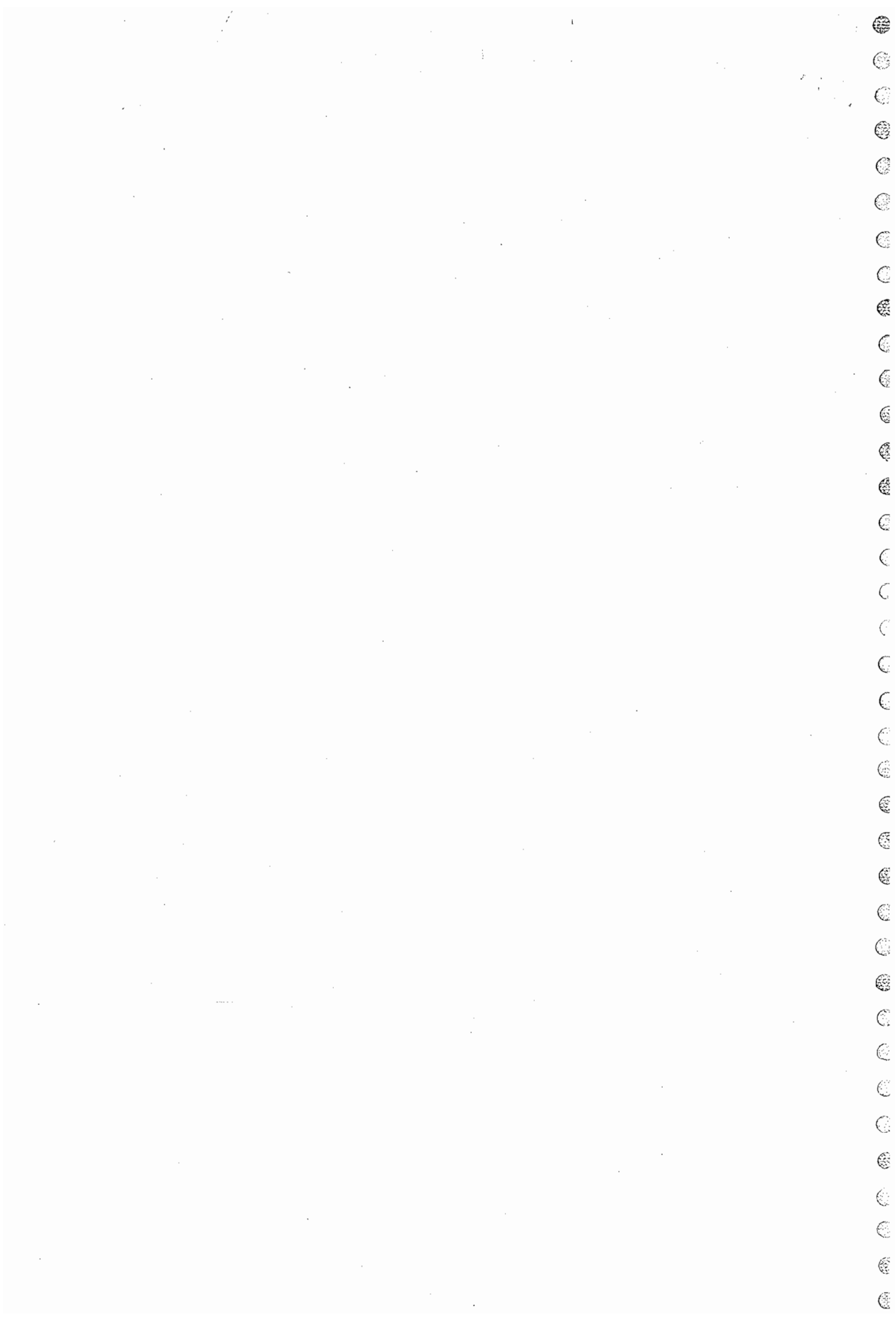
SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	382.811	154,136,706	115,183,318	38,953,388
02	Energy Charges Coal	Rs./kWh	3.649	154,092,950	0	154,092,950
03	Filing Charges	Rs.	3,102,000.00	549,985	549,985	0
Totals				308,779,641	115,733,303	193,046,338

Grand Total 193,046,338

Rupees (in words) Nineteen Crore Thirty Lakh Forty-Six Thousand Three Hundred Thirty-Eight Only

Bill verified for ₹ 19,30,46,338/-
for the period of 1.7.17 to 31.7.17
for supply of 42228.016 MUs

7/8/17



REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	57.910	%	SG Coal	42,228,816	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	17.73000	%

Energy Charge Rate (ECR)

Coal	3.649	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$
------	-------	--------	--

Base Values			Month Values		
AUX	8.50	%	CVSF	9,571.12	kCal/Litre
GHR	2,750.00	kCal/kWh	LPPF	4,671.29	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,878.80	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	64,650.83	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	42,228,816	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	58.220	%	SG Coal	44,515,363	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	17.73000	%

Energy Charge Rate (ECR)

Coal	3.801	Fs/kWh	$\left[\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right] \times [100 / (100 - AUX)]$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,557.39	kCal/Litre
GHR	2,750.00	kCal/kWh	LPPF	4,764.04	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,795.11	kCal/Kg
Incentive Rate	0.50	Fs/kWh	LPSF	64,206.12	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	44,515,363	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.09.2017 - 30.09.2017

Bill No. 601192996

Date 07.10.2017

Beneficiary New Delhi Municipal Council.

Station Badarpur Thermal Power Station 1D

Tariff Ref. CERC Regulation 2014-19

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	382.811	230,885,660	193,702,276	37,183,384
02	Energy Charges Coal	Rs./kWh	3.502	134,516,229	0	134,516,229
03	Filing Charges	Rs.	3,102,000.00	549,985	549,985	0
Totals				365,951,874	194,252,261	171,699,613

Grand Total 171,699,613

Rupees (in words) **Seventeen Crore Sixteen Lakh Ninety-Nine Thousand Six Hundred Thirteen Only**

Bill verified for ₹ 17,16,99,613/- for
supply of 30,41,259 MUs during the month of
Sept-17

[Signature]
9/10/17

For & Power Dept.
Noida

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	57.830	%	SG Coal	38,411,259	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	17.73000	%

Energy Charge Rate (ECR)

Coal	3.502	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100/(100 - AUX)\}$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,539.34	kCal/Litre
GHR	2,750.00	kCal/kWh	LPPF	4,289.13	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,711.93	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	63,621.23	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	38,411,259	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.



NTPC Ltd
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.08.2017 - 31.08.2017

Tariff Ref. CERC Regulation 2014-19

Bill No. 601179108

Date 06.09.2017

REA Ref.

Beneficiary New Delhi Municipal Council.

REA Date

Station Badarpur Thermal Power Station 1D

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	382.811	193,732,276	154,136,706	39,565,570
02	Energy Charges Coal	Rs./kWh	3.801	169,202,895	0	169,202,895
03	Filing Charges	Rs.	3,102,000.00	549,985	549,985	0
Totals				363,455,156	154,686,691	208,768,465

Grand Total 208,768,465

Rupees (in words) Twenty Crore Eighty-Seven Lakh Sixty-Eight Thousand Four Hundred Sixty-Five Only

Bill verified for ₹ 20,87,68,465/-
for supply of 44.515363 MUs during
Aug. 17

6/9/17



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.08.2017 - 31.08.2017
Bill No. 601179107
Date 06.09.2017
Beneficiary New Delhi Municipal Council
Station National Capital Thermal Power Stn 1D

Tariff Ref. CERC Regulation 2014-19

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	530.587	328,985,924	263,188,739	65,797,185
02	Energy Charges Coal	Rs./kWh	3,314	97,725,370	0	97,725,370
03	RLDC Charges	Rs. Cr.	0.131	194,909	130,712	64,197
04	Filing Charges	Rs.	3,696,000.00	550,002	550,002	0
Totals				427,456,205	263,869,453	163,586,752

Grand Total 163,586,752

Rupees (in words) Sixteen Crore Thirty-Five Lakh Eighty-Six Thousand Seven Hundred Fifty-Two Only

Bill verified for ₹ 16,35,86,752/-
for supply of 29.488645 MV² during
Aug 17

6/9/17

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	95.670	%	SG Coal	29,488,645	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	14.88100	%

Energy Charge Rate (ECR)					
Coal	3.314	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,615.50	kCal/Lit'e
GHR	2,450.00	kCal/kWh	LPPF	4,278.01	Rs./M"
SFC	0.50000	mL/kWh	CVPF	3,477.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	46,981.48	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	29,488,645	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.07.2017 - 31.07.2017
Bill No. 601174256
Date 05.08.2017
Beneficiary New Delhi Municipal Council.
Station National Capital Thermal Power Stn 1D

Tariff Ref. CERC Regulation 2014-19

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	530.587	263,188,739	197,391,554	65,797,185
02	Energy Charges Coal	Rs./kWh	3.264	88,440,505	0	88,440,505
03	RLDC Charges	Rs. Cr.	0.088	130,712	65,356	65,356
04	Filing Charges	Rs.	3,696,000.00	550,002	550,002	0
Totals				352,309,958	198,006,912	154,303,046

Grand Total 154,303,046

Rupees (in words) Fifteen Crore Forty-Three Lakh Three Thousand Forty-Six Only

Bill verified for ₹ 15,43,03,046/-
for supply of 27,095,743 MUs during the
month of July 17 @ ₹ 3.264 /c fix charges
of ₹ 6,57,97,185/- RLDC charges

7/8/17

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	100.501	%	SG Coal	27,095,743	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	14.88100	%

Energy Charge Rate (ECR)

Coal	3.264	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,897.00	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	4,586.69	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,777.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	34,387.42	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	27,095,743	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-2
Noida, UP 201301

Energy Bill 01.09.2017 – 30.09.2017

Bill No. 601192995

Date 07.10.2017

Beneficiary New Delhi Municipal Council .

Station National Capital Thermal Power Stn 1D

Tariff Ref. CERC Regulation 2014-19

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	530.587	394,783,109	328,985,924	65,797,185
02	Energy Charges Coal	Rs./kWh	3.392	91,747,562	0	91,747,562
03	RLDC Charges	Rs. Cr.	0.174	258,985	194,909	64,076
04	Filing Charges	Rs.	3,696,000.00	550,002	550,002	0
Totals				487,339,658	329,730,835	157,608,823

Grand Total 157,608,823

Rupees (in words) Fifteen Crore Seventy-Six Lakh Eight Thousand Eight Hundred Twenty-Three Only

Bill verified for ₹ 15,76,08,823/- for
supply of 27.48220 MUs during the month of
Sept 17

9/10/17

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	90.098	%	SG Coal	27,048,220	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	14.88100	%

Energy Charge Rate (ECR)

Coal	3.392	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$
------	-------	--------	--

Base Values			Month Values		
AUX	8.50	%	CVSF	9,879.79	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	4,518.62	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,580.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	35,586.22	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	27,048,220	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/2017-18/016

Invoice Date: 04-08-2017

Period 01-07-2017 to 31-07-2017

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK


Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month (Rs.)	157550000	% 30.30%	47,737,650
2	Energy Charges Combined Cycle (Unit)	38373324	Rs. 2.948	113,124,558
3	Energy Charges Open Cycle (Unit)	37188	Rs. 4.189	155,783
4				
5				
Total Invoice Value				161,017,991

E & O.E.

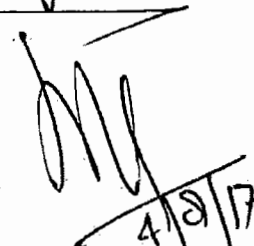
(In words)

Rupees Sixteen Crore Ten Lakh Seventeen Thousand Nine Hundred NinetyOne Only

For PRAGATI POWER CORPORATION LIMITED


 Authorised Signatory

Bill verified for ₹ 16,10,17,991/- towards
supply of energy during the month of ~~16,11,17~~
July 17



PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: JULY, 2017

$$ECR = GHR \times LPPF \times 100 / (CVPF \times (100 - AUX))$$

Parameters for ECR

Gross Station Heat Rate		LPPF (Rs./SCM)	CVPF kCal/SCM	Combined Cycle AUX %	Open Cycle AUX %	Combined Cycle ECR in Rs/kwh	Open Cycle ECR in Rs/kwh
Combined Cycle	Open Cycle						
kCal/kWh	kCal/kWh						
2000	2900	13.345	9332.047	3	1	2.948	4.189

$$IF((A17/6) \times (B17/C17) > (A17/6), ((A17/6) - H26), (A17/6 \times B17/C17) - H26) \times 10000000$$

Parameters for Capacity Charges

AFC (Rs.in crore)	PAFn	NAPAF
189.06	97.96%	85%

Capacity Charges =	Rupees
Total	157,550,000

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	35822547	34683
BYPL	20349194	19702
TPDDL	24413467	23637
NDMC	38410512	37188
MES	8149531	7890
Total	127145251	123100

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	15.76	15.76
MAY	15.76	31.51
JUN	15.76	47.27
JUL		47.27
AUG		47.27
SEP		47.27
OCT		47.27
NOV		47.27
DEC		47.27
JAN		47.27
FEB		47.27

Computation of LPPF			Month:	JULY, 2017	LPPF- Gas (Rs /SCM)
GAS	1st fortnight		2nd fortnight		
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NATURAL	7440000.00	62,005,937	7,360,000.00	59,558,490	13.345
PMT	1136664.89	18,287,516	935,200.65	14,506,960	
NAPM	300000.00	2,995,778	1,900,000.00	18,391,334	
RLNG	1984007.44	51,197,158	3,081,622.23	77,011,823	
RLNG	48745.08	1,178,481	2,183,013.12	51,266,967	
NAPM	739891.85	7,352,763	320,000.00	3,104,463	
NG	166016.74	1,399,525			
Diver NON-AMP					
Diver PMT					
TOTAL	11815326.00	144,417,158	15779836.00	223,840,037	

Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

11timadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/17-18/0028

Invoice Date: 06-09-2017

Period: 01-08-2017 to 31-08-2017

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN: 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN: 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	137550000	% 30.30%	47,737,650
2	Energy Charges Combined Cycle (Unit)	55627197	Rs. 3.894	216,612,305
3	Energy Charges Open Cycle (Unit)	24141	Rs. 5.532	133,549
4				
5				

Total Invoice Value

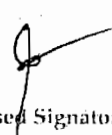
264,483,504

E & O E


(In words)

Rupees TwentySix Crore FourtyFour Lakh EightyThree Thousand Five Hundred Four Only

For PRAGATI POWER CORPORATION LIMITED


 Authorised Signatory

Bill verified for ₹ 26,44,83,504/- for
 supply of 55651338 MVA during the period of
 1-8-17 to 31-8-17


 6/9/17

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH Aug.2017

$$ECR = GHR \times LPPF \times 100 / \{CVPF \times (100-AUX)\}$$

Parameters for ECR

Gross Station Heat Rate		LPPF (Rs./SCM)	CVPF kCal/SCM	Combined Cycle AUX %	Open Cycle AUX %	ECR in Rs/kwh	
Combined Cycle	Open Cycle					Combined Cycle	Open Cycle
kCal/kWh							
2000	2900	17.389	9207.429	3	1	3.894	5.532

$$IF((A17/6)*(B17/C17)>(A17/6),((A17/6)-H26),(A17/6*B17/C17)-H26)*10000000$$

Parameters for Capacity Charges

AFC (Rs.in cro)	PAFn	NAPAF
189.06	97.97%	85%

Capacity Charges =
Total

Rupees
157,550,000
157,550,000

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	15.76	15.76
MAY	15.76	31.51
JUN	15.76	47.27
JUL	15.76	63.02
AUG		63.02
SEP		63.02
OCT		63.02
NOV		63.02
DEC		63.02
JAN		63.02
FEB		63.02

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	51052047	22146
BYPL	29828969	12940
TPDDL	35080179	15217
NDMC	55651338	24141
MES	11056217	4796
Total	182668750	79240

Computation of LPPF			Month:	Aug.2017	LPPF- Gas (Rs./SCM)
GAS	1st fortnight		2nd fortnight		
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NATURAL	4930000.00	39,688,134	5,460,000.00	44,248,965	17.389
PMT	1174747.23	18,134,618	1,736,612.26	26,987,240	
NAPM	300000.00	2,894,524	320,000.00	3,107,968	
RLNG	3187428.59	77,298,607	3,377,624.67	82,451,848	
RLNG	6499875.18	148,748,866	9,515,248.06	219,261,223	
NAPM	1920000.00	18,532,256	1,720,000.00	16,682,460	
NG Diver NON-AMP Diver PMT					
TOTAL	18012051.00	305,297,005	22129484.99	392,739,704	

Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

PTI POWER CORPORATION LIMITED

Government of GNCTD Undertaking)

Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-I

GSTIN: 07AACP8035F1ZI

Invoice No. PPCL/17-18/0040

Invoice Date: 07-10-2017

Period: 01-09-2017 to 30-09-2017

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN: 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN: 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	123458335 %	30.30%	37,407,876
2	Energy Charges Combined Cycle (Unit)	56397391 Rs.	4.196	236,643,453
3	Energy Charges Open Cycle (Unit)	281635 Rs.	5.993	1,687,839
4				
5				

Total Invoice Value

275,739,168

E & O E

(In words)

Rupees TwentySeven Crore FiftySeven Lakh ThirtyNine Thousand One Hundred SixtyEight Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

Bill Verified for payment of ₹27,57,39,168/-
for supply of 56,397,391 + 0.281635 MVA during
the month of Sept-17

9/10/17

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: Sep.2017

$$ECR = GHR \times LPPF \times 100 / (CVPF \times (100-AUX))$$

Parameters for ECR

Gross Station Heat Rate		LPPF (Rs./SCM)	CVPF kCal/SCM	Combined Cycle		Open Cycle AUX %	Combined Cycle		Open Cycle AUX %	ECR in Rs/kwh	
Combined Cycle	Open Cycle			AUX %							
kCal/kWh											
2000	2900	18.266	9370.172	2		0.5				4.196	5.993

Parameters for Capacity Charges

AFC (Rs.in cro)	PAFn	NAPAF
148.15	97.86%	85%

Capacity Charges = Total	Rupees
	123,458,335
	123,458,335

Total Scheduled Drawl (units)		Open Cycle ESO	Combined Cycle ESO
BRPL	52652808	261629	52391179
BYPL	31229058	155175	31073883
TPDDL	37476220	186217	37290003
NDMC	56679026	281635	56397391
MES	10231013	50837	10180176
Total	188268125	935494	187332631

Computation of LPPF			Month:	Sep.2017	LPPF- Gas (Rs./SCM)
GAS	1st fortnight		2nd fortnight		
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NATURAL	3900000.00	31,630,334	4,740,000.00	39,008,813	19.266
PMT	1599550.57	25,069,770	1,577,298.54	25,517,768	
NAPM	300000.00	2,919,849	300,000.00	2,972,802	
RLNG	3011231.44	74,294,637	12,161,761.50	282,247,461	
RLNG	11353807.99	264,728,333	593,637.86	15,089,039	
NAPM	930,000.00	8,978,609	300,000.00	2,960,036	
NG					
Diver NON-AMP					
Diver PMT					
TOTAL	21094590.00	407,621,632	19672696.00	377,795,717	

Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/2017-18/021

Invoice Date: 04-08-2017

Period: 01-07-2017 to 31-07-2017

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN: 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN: 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month (Rs.)	958269192	% 7.30%	69,953,652
2	Energy Charge: Combined Cycle (Unit)	23754242	Rs. 2.889	68,626,006
3	Energy Charge: Open Cycle (Unit)	8120	Rs. 4.25	34,510
4				
5				

Total Invoice Value


138,614,168

E & O.E.

(In words)

Rupees Thirteen Crore EightySix Lakh Fourteen Thousand One Hundred SixtyEight Only

For PRAGATI POWER CORPORATION LIMITED


 Authorised Signatory

Bill verified for ₹ 13,18.13, 18.

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: July, 2017

Parameters for ECR		ECR = GHR X LPPF X 100 / (CVPF X (100-AUX))					
Gross Station Heat Rate		LPPF	CVPF	Comb. Cycle	Open Cycle	Comb. Cycle	Open Cycle
Combined Cycle/Open Cycle		(Rs./SCM)	kCal/SCM	AUX %	AUX %	Rs/kwh	Rs/kwh
1845.14	2765.78	14.490	9490.516	2.5	1	2.889	4.250

Normative Rs/kWh 2.99

Parameters for Capacity Charges

AFC (Rs.in crore/PAFh)	NAPAF
1083.03	85.36%
Capacity Charges =	
Total	Rupees 958,269,192
	958,269,192

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	80.70	80.70
MAY	90.91	171.61
JUN	93.58	265.18
JUL		265.18
AUG		265.18
SEP		265.18
OCT		265.18
NOV		265.18
DEC		265.18
JAN		265.18
FEB		265.18

Combined
Total Scheduled Drawl (units) Open Cycle ESO Cycle ESO

BRPL	103153248	35249	103117999
BYPL	59483712	20326	59463386
TPDDL	69608791	23786	69585005
NDMC	23762362	8120	23754242
MES	6687263	1943	6685320
PSPCL	32988000	11272	32976728
HPPC	33136625	11323	33125302
Total	327820001	112020	327707981

Computation of LPPF					
GAS types	1st fortnight		2nd fortnight		(Rs./SCM)
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NG NAPM	280000.00	2,515,912	25024000.00	264,144,056	
NG NAPM	22477437.00	239,630,564	310000.00	3,298,269	
NG PMT					
NG NAPM	320000.00	3,405,417			
RLNG	8058121.00	202,902,979	9869752.00	245,333,923	14.490
TRLNG					
Spot RLNG					
Credit					
TOTAL	31135558.00	448454872.00	35203752.00	512776248.31	

AUTHORISED SIGNATORY

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of NCTD Undertaking)
 Himadri: Rajghat Power House Office Complex
 Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/17-18/0033

Invoice Date: 06-09-2017

Period: 01-08-2017 to 31-08-2017

Billed to:	Supplied to:
Customer Name: NEW DELHI MUNICIPAL COUNCIL	Name: NEW DELHI MUNICIPAL COUNCIL
Address: Director (Power) Palika Kendra, Parliament Street, New Delhi	Address: Director (Power) Palika Kendra, Parliament Street, New Delhi
State: Delhi	State: Delhi
State code: 110001	State code: 110001
GSTIN/ UIN: 07AAALN2075Q1ZK	GSTIN/ UIN: 07AAALN2075Q1ZK

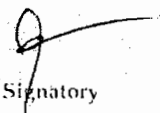
Sl.No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	902525000	% 7.30%	65,884,325
2	Energy Charges Combined Cycle (Unit)	21419883	Rs. 2.88	61,689,265
3	Energy Charges Open Cycle (Unit)	24096	Rs. 4.235	102,046
4				
5				
Total Invoice Value				127,675,636

R & O E

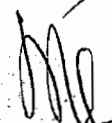
(In words)

Rupees Twelve Crore SeventySix Lakh SeventyFive Thousand Six Hundred ThirtySix Only

For PRAGATI POWER CORPORATION LIMITED


 Authorized Signatory

Bill verifier for ₹12,76,75,636/-
 for supply of 21.419883 + 0.024096 MUs
 during the period 1-8-17 to 31-8-17


 6/9/17

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: Aug.2017

Parameters for ECR		ECR = GHR X LPPF X 100 / {CVPF X (100-AUX)}					
Gross Station Heat Rate		LPPF		CVPF		Comb. Cycle	
Combined Cycle	Open Cycle	(Rs./SCM)		kCal/SCM		AUX %	AUX %
kCal/kWh						Rs/kwh	Rs/kwh
1845.14	2755.78	14.427		9481.622		2.5	1
						2.880	4.235

Normative Rs/kWh 2.99

Parameters for Capacity Charges

AFC (Rs.in crore/PAF)	NAPAF
1083.03	86.36%
	85%

Capacity Charges =	Rupees
Total	902,525,000
	902,525,000

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	80.70	80.70
MAY	90.91	171.61
JUN	93.58	265.18
JUL	95.83	361.01
AUG		361.01
SEP		361.01
OCT		361.01
NOV		361.01
DEC		361.01
JAN		361.01
FEB		361.01

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	104179633	117062
BYPL	60070614	67499
TPDDL	68335699	76786
NDMC	21443979	24096
MES	5347326	6009
PSPCL	30458375	34225
HPPC	30458375	34225
Total	320294001	369900

Computation of LPPF(provisional)				
GAS types	1st fortnight		2nd fortnight	
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.
NG NAPM	23194531.00	244,698,387	25024000.00	266,159,240
RLNG	7923746.00	191,602,600	10808631.00	263,463,048
NG PMT				
NG NAPM				
RLNG				
TRLNG				
Spot RLNG				
Credit				
TOTAL	31118277.00	436300987.07	35832631.00	529622288.00

AUTHORISED SIGNATORY

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED



(A Government of GNCTD Undertaking)
Himadri Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/17-18/0045

Invoice Date: 07-10-2017

Period: 01-09-2017 to 30-09-2017

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN: 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN: 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	549584635	% 7.30%	40,119,679
2	Energy Charges Combined Cycle (Unit)	14742619	Rs. 2.815	41,500,474
3	Energy Charges Open Cycle (Unit)	2348704	Rs. 4.141	9,725,982
4				
5				

Total Invoice Value

91,346,135

E & O.E.

(In words)

Rupees Nine Crore Thirteen Lakh FourtySix Thousand One Hundred ThirtyFive Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

Bill verified for ₹ 9,13,46,135/- for
supply of 14,742,619 & 2,348,704 MVA @ ₹ 2.815 /U
₹ 4.141/U respectively for the month of Sep 17

9/10/17

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: Sep.2017

Parameters for ECR		ECR = GHR X LPPF X 100 / (CVPF X (100-AUX))					
Gross Station Heat Rate		LPPF		CVPF		Comb. Cycle	
Combined Cycle	Open Cycle	(Rs./SCM)	kCal/SCM	AUX %	AUX %	Rs/kwh	Rs/kwh
1845.14	2755.78	14.136	9502.265	2.5	1	2.815	4.141

Parameters for Capacity Charges

AFC (Rs.in crore)	PAFn	NAPAF
1083.03	79.46%	85%

Capacity Charges =	Rupees
Total	549,584,635

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	80.70	80.70
MAY	90.91	171.61
JUN	93.58	265.18
JUL	95.83	361.01
AUG	90.25	451.26
SEP		451.26
OCT		451.26
NOV		451.26
DEC		451.26
JAN		451.26
FEB		451.26

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	102554747	14093157
BYPL	39144677	5378294
TPDDL	49654289	6823533
NDMC	17091323	2348704
MES	4243782	583184
PSPCL	20358750	2797716
HPPC	20684000	2842412
Total	253731568	34868000

Computation of LPPF(provisional)					(Rs./SCM)
GAS types	1st fortnight		2nd fortnight		
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NG NAPM	22570741.00	239,264,758	18763680.00	197,971,402	14.136
RLNG	7462848.00	181,803,575	6898189.00	165,286,189	
NG PMT					
NG NAPM					
RLNG					
TRLNG					
Spot RLNG					
Credit					
TOTAL	30033589.00	421068333.00	25451869.00	363257591.00	

AUTHORISED SIGNATORY

NDMC BALANCE AMOUNT DETAIL

S.NO	BILL DATE	AMOUNT (Rs.)	DATE	PAYMENTS (Rs.)	REBATE
		A		B	C
1	08.12.2016	177101278	09.12.2016	173384341	3716937
2	06.01.2017	~ 152933254	09.01.2017	~ 102939653	2154429
3	07.02.2017	~ 158473835	08.02.2017	~ 155145884	3314171
4	06.03.2017	~ 172582234	07.03.2017	~ 168962868	3610256
5	06.04.2017	~ 121881332	07.04.2017	~ 155542104	2564062
	Total Payable	782971933		755974850	15359855

Total Amount

Paid D = (B+C)

771334705

Balance to be Paid
by NDMC = (A-D)

11637228

(Rs. One crore
sixteen lakh thirty
seven thousand two
hundred and twenty
eight)

The outstanding payment with respect to BTPs for Capacity Charges is payable Rs. 109,71,938/- (Rs. one crore, ~~seventeen~~ nine lakh seventy one thousand nine hundred and thirty eight only).
How ever the cumulative availability of BTPs during FY -16-17 as on 07.04.2017 is Rs. 109,71,938/- it's payable by NDMC Towards Cap-charges.

Remarks The Bills are raised as per REA issued by SLDC Delhi for every month & revised for BTPS accordingly in March 17.

An amount of ₹ 1,09,71,938/- is verified for Capacity charges of BTPS in accordance to cumulative filed availability certified by Delhi SLDC for FY 16-17

Mudra: 19/6/17

मुख्य अधिकारी

सुपरीन्टेंडेंट
एन.टी.पी.सी. लिमिटेड,
एन.टी.पी.सी. लिमिटेड,
NTPC Limited, Noida, U.P.



Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
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DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org

Summary of Monthly Energy of Discor for the month of September'17

No. F.DTL/2017-18/Mgr(EA)/Monthly Energy Discor/517

ISSUE DATE

25.10.2017

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	RPH	-0.221357	-0.128016	0.000000	0.000000	-0.154627	-0.504000
2	Pragati	52.652808	31.229058	10.231013	56.679026	37.476220	188.268125
3	GT	14.234253	5.160474	0.000000	20.022027	38.741245	78.158000
4	BTPS	75.069474	41.061901	14.167925	38.411259	47.946467	214.657025
5	CCGT BAWANA	102.554747	39.146677	4.243783	17.091323	49.654289	212.688819
(A)	Total Intra State	242.289926	116.468094	28.642721	132.203634	173.663594	693.267969
(B)	ISGS	877.550673	400.785731	0.000000	26.635642	401.249036	1706.221083
1	DVC(LT-3)	67.151422	39.893591	0.000000	0.000000	45.894949	152.939963
2	DVC(ME/IA)(LT-4)	23.942302	14.375473	0.000000	0.000000	17.250181	55.567955
3	DVC(ME/IA7)(LT-8)	0.000000	63.489603	0.000000	0.000000	0.000000	63.489603
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	46.793433	46.793433
5	DVC(LT-9)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	DVC(MPL-DVC)(LT-6)	3.366860	0.000000	0.000000	0.000000	0.000000	3.366860
7	Raj Solar (SECI)	3.366860	3.124942	0.000000	0.000000	3.0538350	9.545637
(C)	Total Long Term Bilateral Purchase	97.827444	120.883608	0.000000	0.000000	112.992397	331.703450
1	IEX(Purchase)	34.415324	2.882912	0.000000	1.669858	9.086866	48.054960
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	0.000000	0.000000	37.359840	0.000000	37.359840
4	Banking (purchase)	108.336995	163.388023	0.000000	0.000000	72.724908	344.449925
(D)	Total Short Term Purchase	142.752319	166.270935	0.000000	39.029698	81.811774	429.864725
(E)	Total Purchase(A+B+C+D)	1360.420361	804.408368	28.642721	197.868974	769.716802	3161.057226
1	IEX(Sale)	-3.958425	-57.840488	0.000000	-40.166320	-45.216953	-147.182185
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	-1.005000	0.000000	-1.005000
4	Banking(Sale)	-73.329600	-16.174010	0.000000	0.000000	0.000000	-89.503610
(F)	Total Sale	-77.288025	-74.014498	0.000000	-41.171320	-45.216953	-237.690795
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	9.509923	1.570638	0.000000	0.333907	6.054670	17.469138
(G)	Net Purchase (E+F+Rithala+RG)	1292.642259	731.964509	28.642721	157.031561	730.554519	2940.835569

* Discor PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXI.

Deel

MANAGER(SO/EA)

Details of Renewable Generation for the Month of September'17

Solar Generation

All figures at Discum PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	POOTH KHURD					5760.000	5760.000
2	CENPEID					863.000	863.000
3	CORPORATE OFFICE					386.000	386.000
4	CENNET					2272.000	2272.000
5	1 MW KPM					95772.000	95772.000
6	NARELA A7 GRID					5353.000	5353.000
7	BAWANA CWG GRID					6683.000	6683.000
8	NARELA DSIIDC					5016.000	5016.000
9	GTK					2201.000	2201.000
10	RG-2					2238.000	2238.000
11	RG-5					22858.000	22858.000
12	RG-22					8705.000	8705.000
13	RG-23					3804.000	3804.000
14	RG-24					9412.000	9412.000
15	Thyagraj Stadium	73559.700					73559.700
16	Tabirpur		4926.000				4926.000
17	DSIDC JHILMIL		2691.600				2691.600
18	Yamuna Vihar		3652.800				3652.800
19	Vivek Vihar		2214.000				2214.000
20	Seelampur		3846.000				3846.000
21	Dwarikapuri		2934.000				2934.000
22	Shakurpur		2772.000				2772.000
23	Workshop PPG		4282.000				4282.000
24	Karkardooma Car Parking		519.600				519.600
25	DIAL*	0.842					0.842
	Total in KWH	73560.542	27838.000	0.000	0.000	171323.000	272720.700

* This energy has been provided by BRPL and has been certified as REC by SIJDC.

Non-Solar Renewable Generation

All figures at Discum PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	TOWMCL	6.759805	0.000000	0.000000	0.000000	4.122000	10.881805
2	MSW Bawana	2.742761	1.567854	0.000000	0.333907	1.915538	6.560060
	Total in Mus	9.502566	1.567854	0.000000	0.333907	6.037538	17.441866

Non-Solar Renewable Generation (Infir Power Injected as per SPM)

All figures at Discum PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	East Delhi Municipal Waste Plant						0.614961
	Total in Mus	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

Details of Energy Scheduled to ISOA Customers for the Month of September'17

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Asian Hotels	1.180800					1.180800
2	DAIL	3.663360					3.663360
3	Duggar Fiber Ltd.					0.856800	0.856800
4	Shiva Alloys Pvt. Ltd.					0.723760	0.723760
	Total in Mus	4.844160	0.000000	0.000000	0.000000	1.580560	6.424720

Details of Energy Scheduled to ISOA Customers through Exchange

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Fortis Hospotel Limited					0.198240	0.198240
2	DLF Mall Saket New Delhi	0.787245					0.787245
3	Lodhi Property	0.351990					0.351990
4	Max Healthcare Institute Limited					0.493040	0.493040
5	Avdhut Swami Metal Works		0.000000				0.000000
6	DMRC Ltd	1.102243					1.102243
7	Vodafone Mobile Service	0.382320					0.382320
8	Max Balaji		0.673600				0.673600
9	Batra Hospital	0.327588					0.327588
10	Oberoi Maiden					0.265030	0.265030
11	DLF Promenade Ltd	0.613713					0.613713
12	Jackson Developer					0.370760	0.370760
13	Gujarmal Modi Hosp	0.463860					0.463860
14	Mother Dairy					0.548338	0.548338
15	Max Super Sp. Hosp. West Block	0.540010					0.540010
16	Indian Hotels	0.301920					0.301920
17	Eseort Heart	0.322370					0.322370
18	Aria Hotels	0.000000					0.000000
19	Rajan Dhali Charitable	0.000000					0.000000
20	Devki Devi Foundation	0.659995					0.659995
21	Wave Aerocity	0.247805					0.247805
22	Sheraton	0.213600					0.213600
23	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)	0.332640					0.332640
24	Select City Walk	1.387433					1.387433
25	Rajiv Gandhi Cancer Institute					0.605070	0.605070
26	Bird Hospitality	0.164993					0.164993
27	DLF Emporio	0.383448					0.383448
28	Amazon	0.077875					0.077875
29	Tirupati Bldg	0.259200					0.259200
30	Today Hotels	0.219175					0.219175
31	Caddie Hotels	0.645638					0.645638
31	Indian Spinal Injuries Centre	0.122400					0.122400
	Total in Mus	9.907458	0.673600	0.000000	0.000000	2.480478	13.061535

Office of
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Summary of Monthly Energy of Discom for the month of August'17

Nov. E.DTL, 2017-18 (Mrgt. A) Monthly Energy Discom 470

ISSUE DATE:

26/09/2017

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	RPH	-0.228735	-0.152283	0.000000	0.000000	0.159781	-0.520800
2	Pragati	51.052047	29.828969	11.056217	55.651338	35.080179	182.668750
3	GT	25.803740	3.583718	0.000000	0.000000	11.863042	39.250500
4	BTPS	81.733719	46.882723	17.052620	44.515363	55.340187	245.524613
5	CCGT BAWANA	104.179632	60.070614	5.347326	21.443979	68.335699	259.377250
(A)	Total Intra State	260.540402	140.233741	33.456163	121.610681	170.459326	726.300313
(B)	ISGS	847.549522	403.269005	0.000000	29.063694	514.241714	1794.123935
1	DVC(LT-3)	69.686097	43.650019	0.000000	0.000000	47.663582	160.996698
2	DVC(MEJIA)(LT-4)	24.031603	14.578190	0.000000	0.000000	15.686392	54.296095
3	DVC(MEJIA7)(LT-8)	0.000000	65.533153	0.000000	0.000000	0.000000	65.533153
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	51.871813	51.871813
5	DVC(LT-9)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	12.288258	172.882558
7	Raj. Solar (SECI)	3.37702	3.308360	0.000000	0.000000	3.229210	9.915272
(C)	Total Long Term Bilateral Purchase	97.095402	127.069631	0.000000	0.000000	291.333554	515.498588
1	IEX(Purchase)	1.658903	6.975011	0.000000	5.151273	0.000000	13.785188
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	0.000000	0.000000	46.933680	0.000000	46.933680
4	Banking (purchase)	221.027980	122.142620	0.000000	0.000000	155.747040	498.917640
(D)	Total Short Term Purchase	222.686883	129.117631	0.000000	52.084953	155.747040	559.636508
(E)	Total Purchase(A+B+C+D)	1427.872210	799.690008	33.456163	202.759328	1131.781634	3595.559342
1	IEX(Sale)	-6.746660	-2.463278	0.000000	-31.888208	-99.609333	-140.707478
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	-2.211240	0.000000	-2.211240
4	Banking(Sale)	-1.687680	-8.995828	0.000000	0.000000	0.000000	-10.683508
(F)	Total Sale	-8.434340	-11.457105	0.000000	-34.099448	-99.609333	-153.600225
1	Rihala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	10.154033	1.913207	0.000000	0.006896	6.699341	19.173476
(G)	Net Purchase (E+F+Rihala+RG)	1429.591903	790.146109	33.456163	169.066776	1038.871642	3461.132593

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXI.

MANAGER(SO) I.A.

Details of Renewable Generation for the Month of August'17

Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	POOTH KHURD					5477.000	5477.000
2	CENPEID					947.000	947.000
3	CORPORATE OFFICE					401.000	401.000
4	CENNET					2213.000	2213.000
5	1 MW KPM					94428.000	94428.000
6	NARELA A7 GRID					5155.000	5155.000
7	BAWANA CWG GRID					5745.000	5745.000
8	NARELA DSIDC					5068.000	5068.000
9	GTK					2152.000	2152.000
10	RG-2					2143.000	2143.000
11	RG-5					21231.000	21231.000
12	RG-22					11185.000	11185.000
13	RG-23					5428.000	5428.000
14	RG-24					9278.000	9278.000
15	Thyagraj Stadium	34413.300					34413.300
16	Tahirpur		4640.000				4640.000
17	DSIDC JHILMIL		2451.600				2451.600
18	Yamuna Vihar		3308.400				3308.400
19	Vivek Vihar		2308.800				2308.800
20	Seelampur		3386.000				3386.000
21	Dwarikapuri		2572.000				2572.000
22	Shakarapur		2568.000				2568.000
23	Workshop PPG		4490.000				4490.000
24	Karkardooma Car Parking		619.200				619.200
25	DAIL*	850140.000					850140.000
	Total in KWH	884553.300	26344.000	0.000	0.000	170851.000	231608.300

* This energy has been provided by BRPL and has been certified as REC by SIDC.

Renewable Generation

All figures at Discom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	TOWMCL	6.723276	0.000000	0.000000	0.000000	4.348000	11.071276
2	MSW Bawana	3.342302	1.910572	0.000000	0.406896	2.334255	7.994026
	Total in Mus	10.065578	1.910572	0.000000	0.406896	6.682255	19.065301

* Energy Injected (Infum) by East Delhi Municipal Waste Plant as per SEM is 1.08972045 MU's

Details of Energy Scheduled to ISOA Customers for the Month of August'17

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Asian Hotels	1.229280					1.229280
2	DAIL	3.816480					
3	Duggar Fiber Ltd.					0.742560	
4	Shiva Alloys Pvt. Ltd.					0.654000	0.654000
Total in Mus		5.045760	0.000000	0.000000	0.000000	1.396560	6.442320

Details of Energy Scheduled to ISOA Customers through Exchange

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Fortis Hospital Limited					0.438960	0.438960
2	DLF Mall Saket New Delhi	1.815413					1.815413
3	Lodhi Property	0.901895					0.901895
4	Max Healthcare Institute Limited					0.744710	0.744710
5	Avdhut Swami Metal Works		0.000000				0.000000
6	DMRC Ltd	0.000000					0.000000
7	Vodafone Mobile Service	0.113280					0.113280
8	Max Balaji		1.018280				1.018280
9	Batra Hospital	0.798978					0.798978
10	Oberoi Maiden					0.373190	0.373190
11	DLF Promenade Ltd	1.420615					1.420615
12	Jackson Developer					0.727760	0.727760
13	Gujaral Modi Hosp	0.395665					0.395665
14	Mother Dairy					0.587760	0.587760
15	Max Super Sp. Hosp. West Block	0.766085					0.766085
16	Indian Hotels	0.734635					0.734635
17	Escort Heart	0.752410					0.752410
18	Aria Hotels	1.333358					1.333358
19	Rajan Dhall Charitable	0.335433					0.335433
20	Devki Devi Foundation	0.958695					0.958695
21	Wave Aerociry	0.545143					0.545143
22	Sheraton	0.297600					0.297600
23	Indraprastha Medical Corp.Ltd.(Apollo Hosp)	0.736560					0.736560
24	Select City Walk	2.087775					2.087775
25	Rajiv Gandhi Cancer Institute					0.879520	0.879520
26	Bird Hospitality	0.364038					0.364038
27	DLF Emporio	0.898270					0.898270
28	Amazon	0.182450					0.182450
29	Tirupati Bldg	0.297600					0.297600
30	Today Hotels	0.482813					0.482813
31	Caddie Hotels	0.662160					0.662160
Total in Mus		16.880865	1.018280	0.000000	0.000000	3.751900	21.651045

Office of
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ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org

Summary of Monthly Energy of Discom for the month of July'17

No. E/DTL/2017-18/Mgr(SA)/Monthly Energy Discom: 360

ISSUE DATE:

25/08/2017

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	RPH	0.228735	0.132283	0.000000	0.000000	0.159781	-0.520800
2	Pragati	35.822547	20.349194	8.149531	38.410512	24.413467	127.145250
3	GT	24.871824	3.557023	0.000000	0.000000	12.328004	40.756850
4	BTPS	78.821287	44.967983	16.854727	42.228816	53.722361	236.595175
5	CCGT BAWANA	103.153248	59.483712	5.687263	23.762362	69.608790	261.695375
(A)	Total Intra State	242.440170	128.225628	30.691521	104.401691	159.912840	665.671850
(B)	ISGS	814.026730	400.532272	0.000000	26.606454	507.170350	1748.335805
1	DVC(LT-3)	73.776336	48.466255	0.000000	0.000000	51.480900	173.723490
2	DVC(MEJIA)(LT-1)	24.050749	15.207715	0.000000	0.000000	13.948397	53.206860
3	DVC(MEJIA7)(LT-8)	0.000000	63.514603	0.000000	0.000000	0.000000	63.514603
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	38.704398	38.704398
5	DVC(LT-9)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	172.882558	172.882558
7	Raj. Solar (SECI)	3.331478	3.283278	0.000000	0.000000	3.218412	9.833168
(C)	Total Long Term Bilateral Purchase	101.158562	130.471850	0.000000	0.000000	280.234664	511.865076
1	IEX(Purchase)	1.888845	4.312718	0.000000	7.824652	0.716862	13.943077
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	31.449353	0.000000	0.000000	61.025520	0.000000	92.474873
4	Banking (purchase)	280.885497	145.070460	0.000000	0.000000	129.643793	555.599750
(D)	Total ShortTerm Purchase	313.423695	149.383178	0.000000	68.850172	130.360655	662.017700
(E)	Total Purchase(A+B+C+D)	1471.049157	808.612928	30.691521	199.858316	1077.678508	3587.890431
1	IEX(Sale)	29.937143	-6.022600	0.000000	34.327068	-54.860780	-125.147590
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	0.000000	-3.675830	0.000000	0.000000	0.000000	-3.675830
(F)	Total Sale	-29.937143	-9.698430	0.000000	-34.327068	-54.860780	-128.823420
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	9.490624	1.617644	0.000000	0.543925	6.455249	17.907441
(G)	Net Purchase (E+F+Rithala+RG)	1450.602638	800.532142	30.691521	165.875174	1029.272977	3476.974451

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX PXI.

MANAGER(SO) (A)

Details of Renewable Generation for the Month of July'17

Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	POOTH KHURD					5621.000	5621.000
2	CENPEID					998.000	998.000
3	CORPORATE OFFICE					421.000	421.000
4	CENNET					2319.000	2319.000
5	1 MW KPM					101172.000	101172.000
6	NARELA A7 GRID					4526.000	4526.000
7	BAWANA CWG GRID					6920.000	6920.000
8	NARELA DSIDC					5126.000	5126.000
9	GTK					2245.000	2245.000
10	RG-2					2586.000	2586.000
11	RG-3					22112.000	22112.000
12	RG-22					12469.000	12469.000
13	RG-23					6018.000	6018.000
14	RG-24					9897.000	9897.000
15	Thyagraj Stadium	31291.500					31291.500
16	Tahirpur		4928.000				4928.000
17	DSIDC JHLMIL		2846.400				2846.400
18	Yamuna Vihar		3460.800				3460.800
19	Vivek Vihar		2284.800				2284.800
20	Seelampur		3564.000				3564.000
21	Dwarikapuri		2796.000				2796.000
22	Shakarpur		2137.200				2137.200
23	Workshop PPG		4808.000				4808.000
24	Karkardooma Car Parking		697.200				697.200
25	DAIL*	94826.000					94826.000
	Total in KWH	979551.500	27522.400	0.000	0.000	182430.000	241243.900

* This energy has been provided by BRPL and has been certified as RUL by SLDC

Renewable Generation

All figures at Discom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	TOWMCL	6.567622	0.000000	0.000000	0.000000	4.464000	11.031622
2	MSW Bawana	2.825047	1.614892	0.000000	0.343925	1.973006	6.756869
	Total in Mus	9.392668	1.614892	0.000000	0.343925	6.437006	17.788490

* Energy Injected (Infirm) by East Delhi Municipal Waste Plant as per SEM is 0.67107915 MU's

Details of Energy Scheduled to ISOA Customers for the Month of July'17

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Asian Hotels	1.220160					1.220160
2	DAIL	1.967040					1.967040
	Total in Mus	3.187200	0.000000	0.000000	0.000000	0.000000	3.187200

Details of Energy Scheduled to ISOA Customers through Exchange

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Fortis Hospotel Limited					0.382320	0.382320
2	Duggar Fiber Ltd.					0.426960	0.426960
3	DLF Mall Saket New Delhi	1.814788					1.814788
4	Lodhi Property	0.937183					0.937183
5	Max Healthcare Institute Limited					0.710640	0.710640
6	Aydhut Swami Metal Works		0.000000				0.000000
7	DMRC Ltd	1.816573					1.816573
8	Vodafone Mobile Service	0.000000					0.000000
9	Max Balaji		1.011780				1.011780
10	Batra Hospital	0.792150					0.792150
11	Oberio Maiden					0.394110	0.394110
12	DLF Promenade Ltd	1.439773					1.439773
13	Jackson Developer					0.755823	0.755823
14	Gujarmal Modi Hosp	0.000000					0.000000
15	Mother Dairy	0.568800					0.568800
16	Max Super Sp. Hosp. West Block	0.000000					0.000000
17	Indian Hotels	0.739295					0.739295
18	Escort Heart	0.687095					0.687095
19	Aria Hotels	1.295885					1.295885
20	Rajan Dhall Charitable	0.175315					0.175315
21	Devki_Devi_Foundation	0.968970					0.968970
22	Wave Aerocity	0.573135					0.573135
23	Sheraton	0.086400					0.086400
24	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)	0.736560					0.736560
25	Select City Walk	2.105143					2.105143
26	Rajiv Gandhi Cancer Institute					0.895930	0.895930
27	Bird Hospitality	0.345778					0.345778
28	DLF Emporio	0.879070					0.879070
29	Amazon	0.170195					0.170195
30	Tirupati Bldg	0.295920					0.295920
31	Today Hotels	0.467295					0.467295
32	Shiva Alloys Pvt. Ltd.					0.237600	0.237600
33	Caddie Hotels	0.662160					0.662160
	Total in Mus	17.557480	1.011780	0.000000	0.000000	3.803383	22.372643



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

आरत स रररर वरर वररर

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email

Ref No: POWERGRID/NR01/Comm/Serial No:91103737

Date: 08 AUG 2017
CIN NO : L40101DL1989G01038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI - 110001
Delhi

Customer PAN

Subject: Bill of Supply for PoC Bill 1 for the month of July 2017

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of July 2017 as per Regional Transmission Account.

1. Bill of Supply No : MI0700000014

Dated : 08 AUG 2017

2. Amount : Rs.25,165,489.00

(In words: Rupees Two Crore Fifty One Lakh Sixty Five Thousand Four Hundred Eighty Nine Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Encl: a/a

Yours Faithfully,

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Registered Office: B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax 011-26601181



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावरग्रिड

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

भारत सरकार का उद्यम

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN
Delhi

GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of July 2017

CIN No : L40101DL1989G01038121

POWERGRID PAN No. AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

NEW DELHI, Delhi, IN

GSTIN of DIC:

Bill of Supply No.: MI0700000014

Bill of Supply Date: 08.08.2017

GST_SAC. 996911

S No.	Description	Amount (Rs.)
1	POC Charges	20,240,429.00
2	HVDC Charges	4,629,011.00
3	Reliability Support Ch	3,175,839.00
4	Sub Total A	28,045,279.00
5	Credit for MTOA	63,264.00
6	Credit for STOA	2,816,526.00
7	Sub Total B	2,879,790.00
Grand Total		25,165,489.00
In words: Rupees Two Crore Fifty One Lakh Sixty Five Thousand Four Hundred Eighty Nine Only		

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code SBIN0009996, A/C 31858364382

Bill verified for ₹ 2,51,65,489/-
towards B.C.D of ISTS Charges
for the period of July 17

Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
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(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of July 2017

CIN No.: L40101DL1989G01038121
POWERGRID PAN No: AAACP0252G
DIC No.: 2100003
Name of DIC: Director (Power), New Delhi Municipal Council
Address of Dic: Palika Kendra,, Sansad Marg,
NEW DELHI, Delhi, IN
GSTIN of DIC:
Bill of Supply No.: MI0700000014
Bill of Supply Date: 08.08.2017
GST_SAC: 996911

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In words: Rupees Two Crore Fifty One Lakh Sixty Five Thousand Four Hundred Eighty Nine Only		

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code SBIN0009996, A/C: 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वच्छता स्वच्छता में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Bill verified for Rs 2,51,65,489/-
towards B.C.D of ISTS Charges
for the period of July 17



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
भारत सरकार का उद्योग

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No:POWERGRID/NR01/Comm/Serial No:91103863

Date: 06 SEP 2017
CIN NO :L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN

Subject: Bill of Supply for PoC Bill 1 for the month of August 2017

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of August 2017 as per Regional Transmission Account.

1. Bill of Supply No :MI0700000023

Dated : 06 SEP 2017

2. Amount : Rs.25,127,635.00

(In words: Rupees Two Crore Fifty One Lakh Twenty Seven Thousand Six Hundred Thirty Five Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Yours Faithfully,

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Encl: a/a

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN

Delhi

GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of August 2017.

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

NEW DELHI, Delhi, IN

GSTIN of DIC: 07AAACN2075Q1ZK

Bill of Supply No.: M10700000023

Bill of Supply Date: 06.09.2017

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	20,456,849.00
2	HVDC Charges	4,557,176.00
3	Reliability Support Ch	3,120,934.00
4	Sub Total A	28,134,959.00
5	Credit for STOA	3,007,324.00-
6	Sub Total B	3,007,324.00-
	Grand Total	25,127,635.00

In words: Rupees Two Crore Fifty One Lakh Twenty Seven Thousand Six Hundred Thirty Five Only

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code SBIN0009996, A/C 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation Of India Ltd.

Rs. 25,127,635/- Verified
for BCD of ISTS Charges for the
month of August 17

स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation

7/9/17

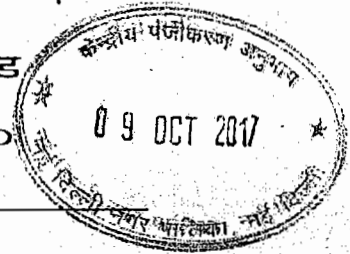
Director
Dep.

R-139/92217/EE(Power)
10/10/17

4/92217/2017/CKK
09/10/17



पावर गिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)



Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No:POWERGRID/NR01/Comm/Serial No:91104000

Date: 06 OCT 2017
CIN NO :L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI, 110001
Delhi

Customer PAN :

Subject:Bill of Supply for PoC Bill 1 for the month of September 2017

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of September 2017 as per Regional Transmission Account.

1.Bill of Supply No :MI0700000041

Dated : 06 OCT 2017

2. Amount : Rs.25,505,221.00

(In words: Rupees Two Crore Fifty Five Lakh Five Thousand Two Hundred Twenty One Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2010.

Thanking You,

Yours Faithfully,

Encl: a/a

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Registered Office: E-25 Institutional Area, Katwaria Sarai, New Delhi-110016
Tel: 011-26560112, 26560121, 26564892 Fax: 011-26601081



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
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(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड (A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of September 2017

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

NEW DELHI, Delhi, IN

GSTIN of DIC: 07AAACN2075Q1ZK

Bill of Supply No.: MI0700000041

Bill of Supply Date: 06.10.2017

GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	POC Charges	20,460,257.00
2	HVDC Charges	4,557,936.00
3	ReliabilitySupportCh	3,121,454.00
4	Sub Total A	28,139,647.00
5	Credit for STOA	2,634,426.00-
6	Sub Total B	2,634,426.00-
	Grand Total	25,505,221.00
In words: Rupees Two Crore Fifty Five Lakh Five Thousand Two Hundred Twenty One Only		

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code SBIN0009996, A/C 31858364382

Authorized Signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of September 2017

CIN No : L40101DL1989GOI038121
POWERGRID PAN No: AAACP0252G
DIC No : 2100003
Name of DIC: Director (Power), New Delhi Municipal Council
Address of Dic: Palika Kendra,, Sansad Marg,
NEW DELHI, Delhi, IN
GSTIN of DIC: 07AAACN2075Q1ZK
Bill of Supply No.: MI0700000041
Bill of Supply Date: 06.10.2017
GST_SAC: 996911

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code: SBIN0009996, A/C 31858364382

Note:

1. To view/ download the bill and upload the payment advice, please login to the BCD Portal at <http://customer.powergrid.in>
2. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee(details enclosed) in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2010 and BCD Procedure approved by CERC.
3. The Rebate for timely payment/ Late payment surcharge shall be governed as per Clause 3.3 and 3.4 of the BCD procedure, respectively.
4. In case of any discrepancy in the bill, please refer Clause 3.5 of the BCD Procedure.
5. This bill does not cover transmission charges pertaining to bilateral assets.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation



पावर गिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No:91301271

Date: 03 OCT 2017

CIN NO : L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI, 110001
Delhi

Customer: PAN

Subject: Bill of Supply for PoC Bill 3 for April 2017 to June 2017

Dear Sir,

Please find enclosed the bill of supply for PoC Bill 3 for April 2017 to June 2017 as per Sharing Regulation 2010.

1. Bill of Supply No : MI0700000030

Dated : 03 OCT 2017

2. Amount : Rs.7,000,097.00

(In words: Rupees Seventy Lakh Ninety Seven Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses, Regulation 2010.

Thanking You,

Yours Faithfully,

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Encl: a/a

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड

आयतन सम्पत्तिका राज उद्योग

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G12V

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 3 for April 2017 to June 2017 (including arrear of July 2011 to March 2017)

CIN No.: L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No.: 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

NEW DELHI, Delhi, IN

GSTIN of DIC: 07AAACN2075Q12K

Bill of Supply No.: MI0700000030

Bill of Supply Date: 03.10.2017

GST_SAC: 996911

Description	Amount(Rs.)
Bill 3 Amount as per Annexure-A	7,000,097.00
Grand Total	7,000,097.00
In words: Rupees Seventy Lakh Ninety Seven Only	

Please make RTGS payment in SBI, (CAG Branch), New Delhi (IS) Code SBIN0009996, A/C 31858364382

Authorized signatory,

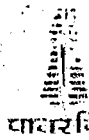
For & On behalf of Power Grid Corporation of India Ltd.



Bill amount for 70,00,097/-
for April 17 to June 17 (I/c arrear of July 11 to March 12)

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Executive Engineer (S),
Revenue & Power Dept.,
NDMC, New Delhi-110004



पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड

नॉर्थन रीजनल ट्रांसमिशन सिस्टम

POWER GRID CORPORATION OF INDIA LIMITED

A Government of India Enterprise

Northern Region Transmission System - 1
Katwarla Sarai,
Regional Head Quarters
B-9 Qutab Institutional Area,
New Delhi 110016
Telephone : 011-26560112 Fax No : 011-26560039

PAN No.	AAACP0252G	Sales Office	NR01
Reference No.	ULDC(17-18)09	CIN No.	I 40101DI 1989G0I038121
Serial No.	92201546		

To,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
Customer PAN :

Respected Sir/Madam,

Subject : Submission of Bill of Supply For ULDC charges (POWERGRID portion)

Please find enclosed herein Bill of Supply, towards the Northern Region Transmission System - 1
Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No.	: NI0700000008	Date	: 01 08 2017
Amount	: 69,828.00		
(In Words : INR SIXTY NINE THOUSAND EIGHT HUNDRED TWENTY EIGHT)			

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code : SBIN0009996 , A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

Annex-I

CC To
ED(NR-I) / ED(Comm) CC
AGM(Fin.) NR-I

Yours Faithfully,



स्वहित एव राष्ट्रहित मे ऊर्जा बचाए
Save Energy for Benefit of Self and Nation



पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड

अवत सार्वजनिक उद्योग

POWER GRID CORPORATION OF INDIA LIMITED

A Government of India Enterprise

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,
NEW DELHI,
110016,
Delhi, IN.
GSTIN: 07AAACP0252G1ZV

PAN No: AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No : NI0700000008 Reference No : ULDC(17-18)09
Bill of Supply Date : 01.08.2017

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC: 07AAAAN 207521 ZK
GST-SAC: 996911

Sl. NO.	Description	Amount
1	ULDC State Charges	69,828.00
	Total Amount	69,828.00
In Words :	INR SIXTY NINE THOUSAND EIGHT HUNDRED TWENTY EIGHT	
Note:	Bill for ULDC charges of STATE SECTOR for the month of JULY# 17	
Remarks :		

Authorized Signatory

For & on behalf of
Power Grid Corporation of India Ltd.



Bill verified for 269,828/-
towards ULDC charges for the
month of July 17

2/8/17

स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation

BILL NO. 09

JULY'17

STATE SECTOR

ULDC (State Sector)

2627.39

21894916.67 -Monthly

To be Billed as per CERC Order

Sl No	Name of SEB	JULY'17
1	PSTCL	1766074
2	HVPL	2185657
3	RVPNL	3331652
4	HPSEB	1784530
5	DELHI	3176895
6	UT-CHAND.	0
7	PDD-J&K	1402210
8	UPPCL	6319380
9	UPCL	0
10	BBMB	1928518
11	RAILWAY	0
		21894916

Capital Cost
2619.04
3241.27
4940.75
2646.41
4711.25
0
2079.44
9371.47
0
2859.94
0
32463.57

DELHI DISCOMS SHARE (As per Delhi SLDC weighted Avg. Entitlement for JUNE '17)

BRPL	41.632%	1322605
BYPL	21.513%	683445
TPDDL	34.657%	1101017
NMC	2.199%	69828
		3176895





पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1,
Katwaria Sarai,
Regional Head Quarters
B-9 Qutab Institutional Area,
New Delhi 110016,
Telephone No.: 011-26560112 FAX No.: 011-26560039



PAN No.	: AAACP0252G	Sales Office	: NR01
Reference No	: ULDC-FERV(17-18)12	CIN No	: L40101DL1989GOI038121
Serial No	: 92500072		

To,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
Customer PAN :

Respected Sir/Madam,

Subject : Submission of Bill of Supply For FERV

Please find enclosed herein Bill of Supply, towards the Northern Region Transmission System - 1
Bill of Supply For FERV

Bill of Supply No	: NI0700000012	Date	: 04.09.2017
Amount	: 93,900.00		
(In Words : INR NINETY THREE THOUSAND NINE HUNDRED)			

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code :SBIN0009996 , A/C 32924463123, Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

Annex-I

CC To
ED(NR-I) / ED(Comml.) CC
AGM(Fin.) NR-I

NDMC

Yours Faithfully.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAACP0252G1ZV

PAN No: AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For FERV

Bill of Supply No : NI0700000012

Reference No : ULDC-FERV(17-18)12

Bill of Supply Date : 04.09.2017

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC:
GST-SAC: 996911

Sl. NO.	Description	Amount
1	FERV for ULDC	93,900.00
	Total Amount	93,900.00
In Words :	INR NINETY THREE THOUSAND NINE HUNDRED	
Note:	FERV for the period Oct.#15 to March#17 of ULDC (State Sector)	
Remarks :		

Authorized Signatory

For & on behalf of
Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(भारत सरकार का उद्यम)

POWER SYSTEM OPERATION CORPORATION LIMITED

(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेषण केंद्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE

कार्यालय - 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016

OFFICE - 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016

CIN : U40105DL2009GO188882 Website : www.nrdc.org, www.nrdc.in Tel : 011-26519406, 26523669 Fax : 011-26852747

सदस्य उद्देश्य के माध्यम से भार प्रेषण फीस & चार्जस 2017-18 के लिए

दिया गया है

सेवा में

संलग्न सूची के अनुसार

विषय: उत्तरी क्षेत्र भार प्रेषण केंद्र फीस और चार्जस के जुलाई, 2017 बिल के संबंध में (वित्तीय वर्ष 2017-18).

महोदय,

उत्तरी क्षेत्र भार प्रेषण केंद्र का जुलाई, 2017 का फीस और चार्जस बिल संलग्न है।

यह बिल सी ई आर सी के 26 दिसंबर, 2016 के आदेशानुसार तथा 18 मई 2015 के विनियम के अनुसार तैयार किया गया है।

बिल वार्षिक आधार पर वार्षिक शुल्क के समायोजन के अधीन है। छूट की अनुमति तथा देर से भुगतान का अधिकार कड़े नियमों के अनुसार लगाया जाएगा। यह अनुरोध किया जाता है कि कृपया आरटीजीएस ई भुगतान टीडी के माध्यम से नियत तारीख से पहले भुगतान कीजिये। भुगतान का विवरण कृपया उत्तरी क्षेत्र भार प्रेषण केंद्र को भेजे। निरूपित पंजीकरण संख्या बिल में दर्शाया गया है। आरटीजीएस ई भुगतान के माध्यम से भुगतान करते समय कृपया इस पंजीकरण संख्या का उल्लेख कीजिये।

इस बिल की प्रति उत्तरी क्षेत्र भार प्रेषण केंद्र की वेबसाइट पर भी उपलब्ध है।

वेबसाइट का पता :- <http://nrdc.in/commercial/bill-details> & <http://nrdc.in/83/bills.aspx>

कृपया सुनिश्चित करें कि भुगतान का विवरण निम्नलिखित पते पर सूचित किया जा रहा है -

1. E-mail : nrpeol2010@gmail.com या

2. फैक्स नं. -011-26852747

कृपया बिल प्राप्त की मचना दें।

धन्यवाद।

भवदीय

A.O.-C Powers

(सचिव)
(हरविंदर कुमार चावला)

उप महाप्रबंधक (एईएम ओ)

उद्देश्य के

संलग्नक:

1 सूची

2 मुख्य बिल

3 मुख्य बिल अनुबंध।

प्रति: महाप्रबंधक उद्देश्य के - सूचनाएं

उपर महाप्रबंधक (वित्त एवं लेखा), उद्देश्य के

पंजीकृत एवं कोम्पैण का कार्यालय - पंचम मंजर की रा. कृष्ण इन्स्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली- 110016
Registered & Corporate Office - 1st Floor B-6, Gurgaon Institutional Area, Katwaria Sarai, New Delhi- 110016

MONTH: July-2017

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

Sl.No.	Description	% Allocation of Delhi Discoms as informed by DTL	SOC (Rs.)	MOC (Rs.)	Total (Rs.)
1	BRPL	42.64%	581951	277119	859070
2	BYPL	20.44%	278966	132841	411807
3	TPDDI	34.54%	471371	224463	695834
4	NDMC	2.37%	32384	15421	47805
Total (1+2+3+4)			1364672	649844	2014516
5	PPCL (274.24 MW)		95229	45347	140576
Grand Total (1+2+3+4+5)			1459901	695191	2155092

Above payment will be made as details herein below:-

1 Bank Account Details:-

Account Name	POSOCO NRLDC Collection Account
Bank Name	Indian Bank
Branch	Mehrauli Institutional Area (MIA), Kirti Vihar Sarai, New
Account Number	945158258
RTGS / IFS Code	IDIB000M089

2 POSOCO PAN NO. is AAFCP 2080B

Consent

An amount of ₹47,805/- verified towards Fee & Charges for the month of July 17 payable to POSOCO

[Signature]
16/8/17

Tel No.23371419

Fax No.23371417

DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kolla Road, New Delhi-110002)
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02

Invoice No. DTL/NDMC/WC/17-18/19
Invoice Date 10-Aug-17

Billing Period
Due Date

01-07-2017 to 31-07-2017
9-Sep-17

Sub : Provisional STU Wheeling Charges Bill For The Month Of July 2017

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**

Billing Director (Power)
Address New Delhi Municipal Council
Room No 5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax 23363094, 41500045

Bill Details

1 Provisional Annual Transmission Service Charges(ATSC)for FY 2017-18	1018410000
2 ATSC recoverable per month (Rs. 1018.41 Cr.*31/365*98%/98%) (Rs.)	864950979
3 Total Weighted Average Entitlement during the month of July, 2017(%)	6.140
4 Monthly Apportionment of Annual Transmission Service Charges	53107980
5 Adjustment of Transmission Service Charges for the month of June, 2017 on account of availability factor (TAFM) (calculation sheet attached)	343525
6 Total Amount Chargeable(Rs.) (4+5)	53451514

Rupees Five Crores Thirty Four Lakh(s) Fifty One Thousand Five Hundred Fourteen Only

Billed Amount (Rs)	Invoice Date	Due date
53451514	10-Aug-17	9-Sep-17

NOTE :-

- 1 Weighted Average Entitlement is as per details available on DELHI SDC's website
- 2 Availability Factor (TAFM) for the month of July, 2017 is estimated as 98% and is subject to adjustment.
- 3 Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA)
- 4 This bill has been issued provisionally and is subject to adjustment as per actual Tariff order for FY 2017-18
- 5 Payment may be made to Delhi Transco Limited through ECS/EFT/RTGS Mode. The Bank Account details are as under:-
Bank **State Bank of India, Chandni Chowk, Delhi-06**
Account No. **10820056547**
Branch Code No. **0631**
MICR No. **110002018**
RTGS Code **SBIN0000631**
- 6 Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

Shane
10-8-17
Manager (T) Comm
Delhi Transco Limited

An amount of 25,34,51,514/- is verified
for STU Wheeling charges for the month of July-17

MD
16

(Regd. Office: Shakti Sadan, Kolla Road, New Delhi-110002)

Office of Manager (T) Commercial

33 KV Grid Sub Station Building , I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No. WC/NDMC/17-18/24

Invoice	Date
7-Sep-17	

GST No. DTL
07AABCD6342A1Z7Billing Period
01-08-2017 to 31-08-2017

Due Date 6-Oct-17

HSN Code 996911

Sub :- Provisional STU Wheeling Charges Bill For The Month Of August 2017

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**

GST No. of NDMC 07AAALN2075Q1ZK

Director (Power)

Address
New Delhi Municipal Council

Room No. 5016, 5th Floor

Palika Kendra,

New Delhi - 110 001 Fax: 23363094. 41500945

Bill Details

10184100000

864950959

3 Total Weighted Average Entitlement during the month of August, 2017(%) **5.975**

51680820

639463

of availability factor (TAFM) (calculation sheet attached)

19524711

and July 17 (Calculation sheet attached)

32796572



32795572

Rupees Three Crore Twenty Seven Lakh(s) Ninety Five Thousand Five Hundred Seventy Two Only

Due date

6-Oct-17

NOTE :-

1 Weighted Average Entitlement is as per details available on DELHI SLDC's website

2 Availability Factor (TAFM) for the month of August, 2017 is estimated as 98% and is subject to adjustment.

3 Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA);

4 This bill has been issued provisionally and is subject to adjustment as per actual Tariff order for FY 2017-18

Payment may be made to Delhi Transco Limited through ECS/EFT/RTGS Mode. The Bank Account details are as under:-

State Bank of India, Chandni Chowk, Delhi-06

Account No. 10820056547

Branch Code No. 0631

MICR No. 110002018



Tel No 23378976

DELHI TRANSCO LIMITED

(Regd. Office: Shakil Sadan, Kailash Road, New Delhi-110021)
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No	WG/NDMC/17-18/29	Billing Period	01-08-2017 to 30-09-2017
Invoice Date	10-Oct-17	Due Date	9-Nov-17
GST No. DTL	07AABCD6342A127	HSN Code	896911

Sub :- Provisional STU Wheeling Charges Bill For The Month Of September 2017

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**
GST No. of NDMC **07AAALN2075Q12K**
Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax: 23383094, 41500945

Bill Details

1 Annual Transmission Service Charges(ATSC)for FY 2017-18	1083590000
2 ATSC charges already raised for five months from April, 17 to August, 17 as per ARR of DTL for FY 2015-16 amounting to Rs. 1018.41 Cr.	4268951507
3 Balance ATSC to be recovered from September, 17 to March, 18 as per ARR of DTL for 2017-18	6566948493
4 ATSC recoverable for the month of September, 17 (Rs. 656,69,48,493*30/212*98%/98%) (Rs)	929285164
5 Total Weighted Average Entitlement during the month of September, 2017(%) 6.835	
6 Monthly Apportionment of Annual Transmission Service Charges	63516841
7 Disbursement of Short Term Open Access Charges (STOA) to NDMC for the month of August 17 with adjustment of April 17 (Calculation sheet attached)	8391131
8 Net Amount Chargeable(Rs.) (6-7)	56125510
9 Tax Amount(CGST,SGST,IGST)	0
10 Total Amount Chargeable(Rs.) (8+9)	56125510

Rupees Five Crore Fifty One Lakh(s) Twenty Five Thousand Five Hundred Ten Only

Billed Amount (Rs.)	Invoice Date	Due date
66125510	10-Oct-17	9-Nov-17

NOTE :-

- The bill has been raised as per tariff Order of DTL for FY 2017-18 dated 31.08.2017 and Hon'ble DERC letter dated 26.09.17.
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of September, 2017 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA).
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820056647
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN0000631
- Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

[Signature]
78-10-17
Manager (T) Comm.
Delhi Transco Limited

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Bill of Supply

BILL NO.: SLDCCH/17-18/05
GSTIN: 07AABCD6342A1Z7
SAC Code : 996929
GSTIN of Recipient

PAN No.: AABCD6342A

BRPL	07AAGCS3187H2Z3
BYPL	07AABCC8569N1Z0
TPDDL	07AABCN6808R1ZV
NDMC	07AAALN2075Q1ZK
MES	

Provisional SLDC charges bill for the month of September 2017

- 1) Total SLDC charges recoverable for FY 11-12 in Rs Cr = 9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09
for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 &
Subject to finalisation by DERC for ARR FY 2017-18)
- 2) SLDC Charges recoverable per month (in Rs) (S.No.1/12) = 7529666

Details of SLDC charges bill for the month of September'17

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	3384.503	40.960	3084151
BYPL	1836.412	22.225	1673468
TPDDL	2382.335	28.831	2170878
NDMC	564.798	6.835	514653
MES	94.956	1.149	86516
Total	8263.005	100.000	7529666

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
---	---	--

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/490

Dated 10.10.2017

To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Transmission Capacity allocation of Distribution Licensees for the month of September'17

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Sept,2017 The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above

(Signature)

Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of September 2017

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term Open access capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	856.806	33.778	2324.711	44.683	202.986	38.759	3384.503	40.960
BYPL	491.198	19.364	1132.822	21.774	212.392	40.555	1836.412	22.225
NDPL	645.505	25.448	1630.785	31.345	106.045	20.248	2382.335	28.831
NDMC	448.130	17.667	114.372	2.198	2.297	0.439	564.798	6.835
MES	94.956	3.743	0.000	0.000	0.000	0.000	94.956	1.149
Total	2536.595	100.00	5202.690	100.000	523.719	100.000	8263.005	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering lossess & weighted Avg. of the contracted power for the month of Sept'17.

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/491

Dated : 10.10.2017
Due Date: 09.11.2017

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F) ,SLDC.

Provisional billing of SLDC Charges for the month of September 2017

Please find enclosed herewith the SLDC charges bill for the month of September 2017 based on the DERC order dated 14.09.2009.

It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC "payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
SLDC Department,
System Operation,
33 kV Sub Station Bldg,Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch : - Corporation Bank, M-41, P.B. No. 162, Cannaught Circus, New Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 14101601000574
IFSC Code : - CORP0000141
Account Type : - Current account

As above

(Signature)

Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Bill of Supply

BILL NO.: SLDCCH/17-18/05
GSTIN: 07AABCD6342A1Z7
SAC Code: 996929
GSTIN of Recipient

PAN No.: AABCD6342A

BRPL	07AAGCS3187H2Z3
BYPL	07AABCC8569N1Z0
TPDDL	07AABCN6808R1ZV
NDMC	07AAALN2075Q1ZK
MES	

Provisional SLDC charges bill for the month of August 2017

1) Total SLDC charges recoverable for FY 11-12, in Rs. Cr = 9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09
for FY-08-09 & as per decision taken in the meeting held on 24.12.2013 &
Subject to finalisation by DERC for ARR FY 2017-18)

2) SLDC Charges recoverable per month (in Rs) (S.No.1/12) = 7529666

Details of SLDC charges bill for the month of August'17

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	3473.891	40.752	3068489
BYPL	1783.437	20.921	1575281
TPDDL	2662.874	31.238	2352117
NDMC	509.319	5.975	449898
MES	94.956	1.114	83880
Total	8524.476	100.000	7529666

Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/400

Dated : 07.09.2017
Due Date: 06.10.2017

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F), SLDC.

Provisional billing of SLDC Charges for the month of August 2017

Please find enclosed herewith the SLDC charges bill for the month of August 2017 based on the DERC order dated 14.09.2009.


It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited. SLDC" payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
SLDC Department,
System Operation,
33 kV Sub Station Bldg, Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank - Corporation Bank, M-41, P.B. No. 162, Cannaught Circus, New Delhi
Account No- Delhi Transco Ltd. SLDC R & E, A/c No. CLCA/ 01/090001
Branch Code No. - 141
RTGS Code - CORP0000141

As above



Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of August 2017

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term Open access capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	979.841	38.628	2163.636	41.532	328.413	41.780	3473.891	40.752
BYPL	491.198	19.364	1113.043	21.513	173.196	22.033	1783.437	20.921
NDPL	645.502	25.448	1802.772	34.657	214.600	27.301	2662.874	31.238
NDMC	325.098	12.815	114.372	2.199	69.850	8.886	509.319	5.975
MES	94.956	3.743	0.000	0.000	0.000	0.000	94.956	1.114
Total	2536.595	100.00	5201.824	100.000	786.058	100.000	8524.476	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering lossess & weighted Avg. of the contracted power for the month of Aug'17

Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Ministry Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



DELHI TRANS CO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE: SHAKTI SAGAR BUILDING, KOTA
ROAD, NEW DELHI-110002

www.dtl.gov.in

www.delhisldc.org

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/401

Dated 07.09.2017

To

G.M.(C&RA).DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer. (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES

Details of Transmission Capacity allocation of Distribution Licensees for the month of August'17

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of July, 2017. The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above

Deel

Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Provisional SLDC charges bill for the month of July 2017

1) Total SLDC charges recoverable for FY 11-12 in Rs. Cr	=	9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 & Subject to finalisation by DERC for ARR FY 2017-18)		
2) SLDC Charges recoverable per month (in Rs)	(S.No.1/12) =	7529666

Details of SLDC charges bill for the month of July'17

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	3590.053	41.469	3122477
BYPL	1811.655	20.926	1575658
TPDDL	2629.067	30.368	2286609
NDMC	531.533	6.140	462321
MES	94.956	1.097	82600
Total	8657.264	100.000	7529666

Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
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No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/325

Dated : 09.08.2017
Due Date: 08.09.2017

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U).Electric Supply.MES
Deputy Manager (F) .SLDC.

Provisional billing of SLDC Charges for the month of July 2017

Please find enclosed herewith the SLDC charges bill for the month of July 2017 based on the DERC order dated 14.09.2009.

It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC "payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
SLDC Department,
System Operation,
33 kV Sub Station Bldg,Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank - Corporation Bank, M-41, P.B. No. 162, Cannaught Circus, New Delhi
Account No- Delhi Transco Ltd. SLDC R & E. A/c No. CLCA/ 01/090001
Branch Code No. - 141
RTGS Code - CORP0000141

As above


Manager(EA/SO)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of July 2017

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term Open access capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	979.841	38.628	2165.636	41.632	444.575	48.384	3590.053	41.469
BYPL	491.198	19.364	1119.043	21.513	201.414	21.920	1811.655	20.926
NDPL	645.502	25.448	1802.772	34.657	180.793	19.676	2629.067	30.368
NDMC	325.098	12.816	114.372	2.199	92.063	10.019	531.533	6.140
MES	94.956	3.743	0.000	0.000	0.000	0.000	94.956	1.097
Total	2536.595	100.00	5201.824	100.000	918.845	100.000	8657.264	100.000

Note. The Transmission Capacity for contracted power arrived at Delhi periphery considering losses & weighted Avg of the contracted power for the month of July'17

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/324

Dated 09.08.2017

To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer. (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Transmission Capacity allocation of Distribution Licensees for the month of July'17

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of July,2017 The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above

Manager(EA/SO)

C-85132/Dir (Power)
R-386/Dir (Power)
7/9/17

85132/2017 /w dt 7-9-17

R-54/85132/EE (Power)
19/11/17



DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110082)
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

TAX INVOICE

Invoice No.	DTL/NDMC/RE/17-18/19	Billing Period	01.07.2017 to 31.07.2017
Invoice Date	1-Sep-17	Due Date	11-Sep-17
GST No.	07AABCD6342A1Z7	HSN code	996911

Sub :- Reactive Energy Bill For The Month Of July, 2017

Name of Beneficiary: NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC: 07AAALN2075Q1ZK
Billing: Director (Power)
Address: New Delhi Municipal Council
Room No.5016, 5th floor
Paiika Kendra,
New Delhi -110001, Fax No. 23363094/41500945

Bill Details

1 Billing period	01.07.2017 to 31.07.2017
2 Reactive Energy under HV conditions (i.e. above 103%) in kVarh	4631800
3 Energy Charges @ Paise 13.5 per kVarh on S.No.2	-825288
4 Reactive Energy under LV conditions (i.e. below 97%) in kVarh	3130100
5 Energy Charges @ Paise 13.6 per kVarh on S.No.4	422584
6 Total Billed Amount [3+5] (Rs.)	-202702
7 Net Amount Payable (+)/Receivable (-) by NDMC in Rs.	-202702
8 Tax Amount (CGST, SGST, IGST)	0
9 Total Amount Payable (+)/Receivable (-) by NDMC in Rs.	-202702

Rupees Minus Two Lakh(s) Two Thousand Seven Hundred Two Only

Billed Amount ^(Rs.)	Invoice Date	Due date
-202702	1-Sep-17	11-Sep-17

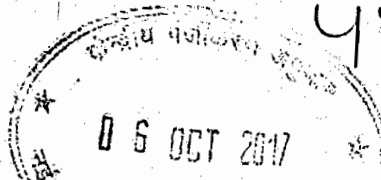
NOTE :-

- 1 Reactive Energy Export (-)/Import (+)
- 2 Energy Charges Payable (+)/Receivable (-) by DISCOMs
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website
- 4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-09-2010.
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- 6 Payment be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank: State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820069647
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN000631
- 7 Confirmation of the payment may be conveyed to the office of Manager (Comm.), 33 KV Grid Sub Station Building, I.P. Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

BR/CR, Accep
= 801 up
Accep
8/1/18

Manager (T) Comm.
Delhi Transco Limited

R-121/91948/GE(Power)
10/10/17



491948/2017/1
6/10/17

Tel No:23378976

R-123/EE(SLDY)17
10/10/17

DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No.	RE/NDMC/17-18/24	Billing Period	01.08.2017 to 31.08.2017
Invoice Date	3-Oct-17	Due Date	13-Oct-17
GST No.	07AABCD6342A1Z7	HSN code	996911

Sub :- Reactive Energy Bill For The Month Of August, 2017

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC 07AAALN2075Q1ZK
Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th floor
Palika Kendra,
New Delhi -110001, Fax No. 23363094/41500945

Bill Details

1 Billing period	01.08.2017 to 31.08.2017
2 Reactive Energy under HV conditions (i.e. above 103%) in kVArh	4928400
3 Energy Charges @ Paise 13.5 per kVArh on S.No.2	-665334
4 Reactive Energy under LV conditions (i.e. below 97%) in kVArh	996800
5 Energy Charges @ Paise 13.5 per kVArh on S.No.4	134568
6 Total Billed Amount (3+5) (Rs.)	-530766
7 Net Amount Payable (+)/Receivable (-) by NDMC in Rs.	-530766
8 Tax Amount(CGST,SGST,IGST)	0
9 Total Amount Payable (+)/Receivable (-) by NDMC in Rs.	-530766

Rupees Minus Five Lakh(s) Thirty Thousand Seven Hundred Sixty Six Only

Billed Amount ^(Rs.)	Invoice Date	Due date
530766	3-Oct-17	13-Oct-17

NOTE :-

- 1 Reactive Energy Export (-)/Import (+)
- 2 Energy Charges Payable (+)/Receivable (-) by DISCOMs
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website
- 4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-09-2010.
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- 6 Payment be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820056547
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN0000631
- 7 Confirmation of the payment may be conveyed to the office of Manager(Comm.), 33 KV Grid Sub Station Building, I.P.Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

Sharma
3-10-17
Manager (T) Comm.
Delhi Transco Limited

C-91948
R-528/01/17
9/10/17
10/10/17

Dis(Power) A. 09/17
EE(ESDC)

AE/REP
09/10/17

EE Power

Pertains to EE Power

MP
10/10/17

Tel No 23079976

DELHI TRANSSCO LIMITED
(Regd. Office) Street Station, Kirti Road, New Delhi-110073
Office of Manager (T) Commercial
23 KV Grid Sub Station Building, LP Estate, New Delhi-05

BILL OF SUPPLY

Invoice No. 31-05-17
Invoice Date 31-05-17
GST No. 07AACD0342A1Z7
Billing Period 01-05-2017 to 30-05-2017
Due Date 10-06-17
FST 1200
SUB - Reactive Energy 311 Tr 19.013 MWh/mc 2017

NEW DELHI MUNICIPAL COUNCIL

Name of Beneficiary 07AACD0342A1Z7
GST No. of NDMC 07AACD0342A1Z7
Billing Address New Delhi Municipal Council
Room No 201C, 5th floor
Purba Kachra,
New Delhi-110001, Pin No. 233505444 100040

1 Billing period 01-05-2017 to 30-05-2017
2 Reactive Energy under HV conditions (i.e. above 103KV) in kWh 890600
3 Energy Charges @ Rate 13.5 per kWh on S.M. 2 795272
4 Reactive Energy under LV conditions 6.4 below 10KV in kWh 43200
5 Energy Charges @ Rate 13.0 per kWh on S.M. 4 561600
6 Total Basic Amount (2+3+4) in Rs. 1393440
7 Net Amount Payable (1+2+3+4) by 60% in Rs. 836064
8 Tax Amount (GST 12% on 836064) in Rs. 100328
9 Total Amount Payable (1+2+3+4) by NDMC in Rs. 936392

Rupam Mittal Seven Lakes Thirty Six Thousand Nine Hundred Fifty Two Only

Bill of Supply
Invoice No. 31-05-17
Due Date 10-06-17

NOTE :-

- 1 Reactive Energy Export (if any) (-)
- 2 Energy Charges Payable (-) (if any) (-)
- 3 This bill is as per details provided by Metering & Protection Dept of Delhi Department of DTI and payable on 60% basis
- 4 This bill has been issued as per DERC Order dated 10.07.2010 and Section 10 in the 2010 CEC Billings held on 25-05-2010.
- 5 Any kind of dispute is not applicable on payment of Reactive Energy bill.
- 6 Payment to be made to DTI through ECHS/RTGS Mode. The Bank Account details are as under:
Bank State Bank of India, Charidh Chowk, Delhi-06
Account No. 1003008847
Branch Code No. 0691
MCR No. 110002018
RTGS Code SBIN0006931
- 7 Confirmation of this payment may be conveyed to the office of Manager (Comm), 23 KV Grid Sub Station Building, LP Estate, New Delhi-110002 or through email on lb-02012@gmail.com

Signature
31-05-17
Manager (T) Comm.
Delhi Transco Limited

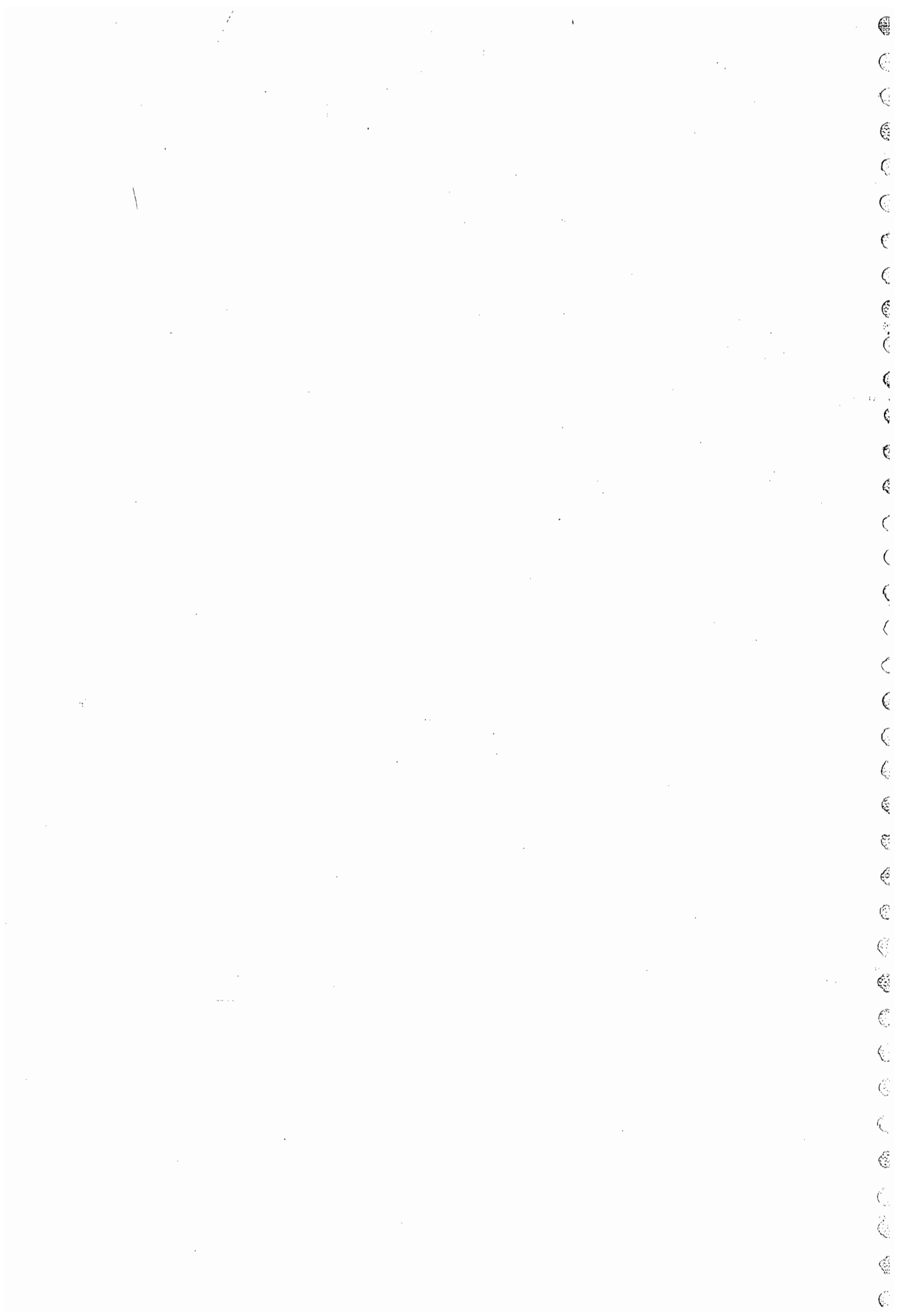
Monthwise net revenue billed from TOD FOR F.Y. 2017-18			
Month	TOD SURCHARGE	TOD REBATE	NET REVENUE BILLED
Jul-17	27720718.12	-15089740.63	12630977.49
Aug-17	29572801.22	-16356432.69	13216368.53
Sep-17	28839550.86	-16180420.41	12659130.45
TOTAL	86133070.20	-47626593.73	38506476.47

12630977.49
13216368.53

Power Purchase Adjustment (PPA) (in %) ----- (April 2017 to June 2017)

Legends	Description	Details
A	Total units procured from power stations having long term PPAs (As per bill)	383.162439 MUs
B	Proportionate bulk sale of power from Power Stations having long terms PPAs (As per SLDC)	36.4478 MUs
C	[Actual average Power Purchase Cost (PPC) from power stations having long term PPAs] Less [Projected average Power Purchase Cost (PPC) from power Stations having long term PPAs] Actual power purchase cost =Rs 4.821/kWh computed as per the bills Projected power purchase cost of Rs 5.20/kWh (as per the tariff order for FY 2015-16) (Table 4.28)	Rs.- 0.379 kWh
D	Actual Transmission Charges paid (As per bills)	20.8087 Cr.
E	Approved Transmission Charges / 4 (Table 4.22)	17.5775 Cr.
F	Net Revenue Billed from TOD	1.3559031 Cr.
Z	[(Actual Power Purchase from Central Generating Stations having long term PPAs X(1-PGCIL losses in %) + Power from Delhi Gencos including BTPS X {1 - DTL losses in %})-B] PGCIL Losses (in %) $100 \times \frac{\text{Approved PGCIL losses}}{\text{approved long terms Power Purchase from central generating stations having long term PPA}}$ DTL Losses (in %) $\frac{\text{Approved DTL losses (from the Tariff Order)}}{\text{Power available at Delhi periphery (from energy balance table tariff order)}}$ Actual Power Purchased from CSGS = 121.915272 Mus Power from Delhi GENCOS including BTPS = 261.247167 Mus (As per the bill) PGCIL Losses %age = 3.14 % (i.e. 26.74/851.60) Approved PGCIL losses in Tariff order = 26.74 MUs Approved long term Power Purchase from CGS having long term PPA in the tariff order = 851.60 MUs PGCIL losses and approved long term power purchase details taken from NDMC tariff order FY 2015-16, Table 4.24 DTL Losses % age=.70% (i.e. 10.65/1521.92) Approved DTL losses in Tariff order = 10.65 MUs Power available at Delhi = 1521.92 MUs DTL losses and power availability details taken from NDMC tariff order FY 2015-16 Table 4.24	341.05776
Distribution%	Distribution Losses in% (NDMC tariff order FY 2015-16, Table 4.11)	9.60%
ABR	Revenue at revised tariff (Rs Cr.) = 1123.39 (NDMC tariff order FY 2015-16, Table 5.3) Approved energy sales (MU) = 1366.19 (NDMC tariff order FY 2015-16, Table 4.5)	Rs 8.22/kWh
PPA(%)	PPA for n th Qtr. (%) = $\frac{(A-B)*C+(D-E)-F}{\{Z*(1-\text{Distribution losses in \%})\}*ABR}$ 100	-5.11%

Annexure-III: Copies of
Long Term Power
Procurement Bills
(Quarter 3)



Energy Purchased and Amount Paid to Generators
October 17 TO December 17

Annexure-3

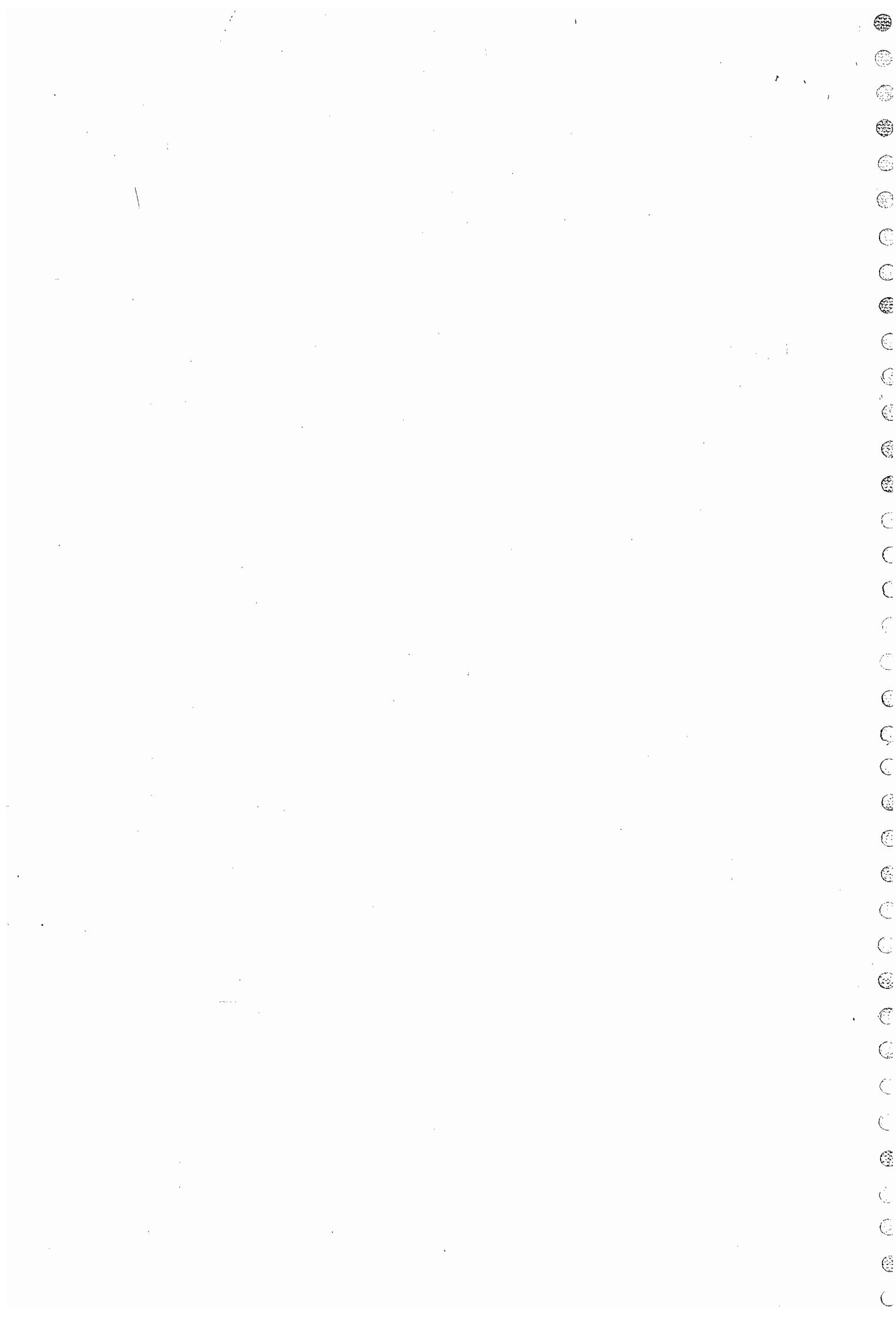
Name of Station	Quantum (Units)	Total Cost (Rs)	Avg. rate (Rs/Unit)
BTPS	20048721	99,695,089	4.973
NCTPS(DADRI)	81140464	457,744,280	5.641
PPS-I	174668537	835,881,227	4.786
PPS-III	46373136	279,986,100	6.038
DMSWSL	1241729	8,729,355	7.03
TOTAL	323472587	1,682,036,051	5.200

Energy Sale (Bulk) as per SLDC Statement

October'17	13.54516
November'17	14.504073
December'17	16.038043
TOTAL	44.087276

Energy Purchase (Bulk) as per SLDC Statement

October'17	135.4864436
November'17	112.661371
December'17	113.369938
TOTAL	361.5177525





ANNEXURE - 4

6

N
NCR-H
R&D Building,
Noida, UP

Energy Bill 01.10.2017 - 31.10.2017

Tariff Ref. CERC Regulation 2014-19

Bill No. 601206289

Date 06.11.2017

REA Ref.

Beneficiary New Delhi Municipal Council .

REA Date

Station Badarpur Thermal Power Station 1D

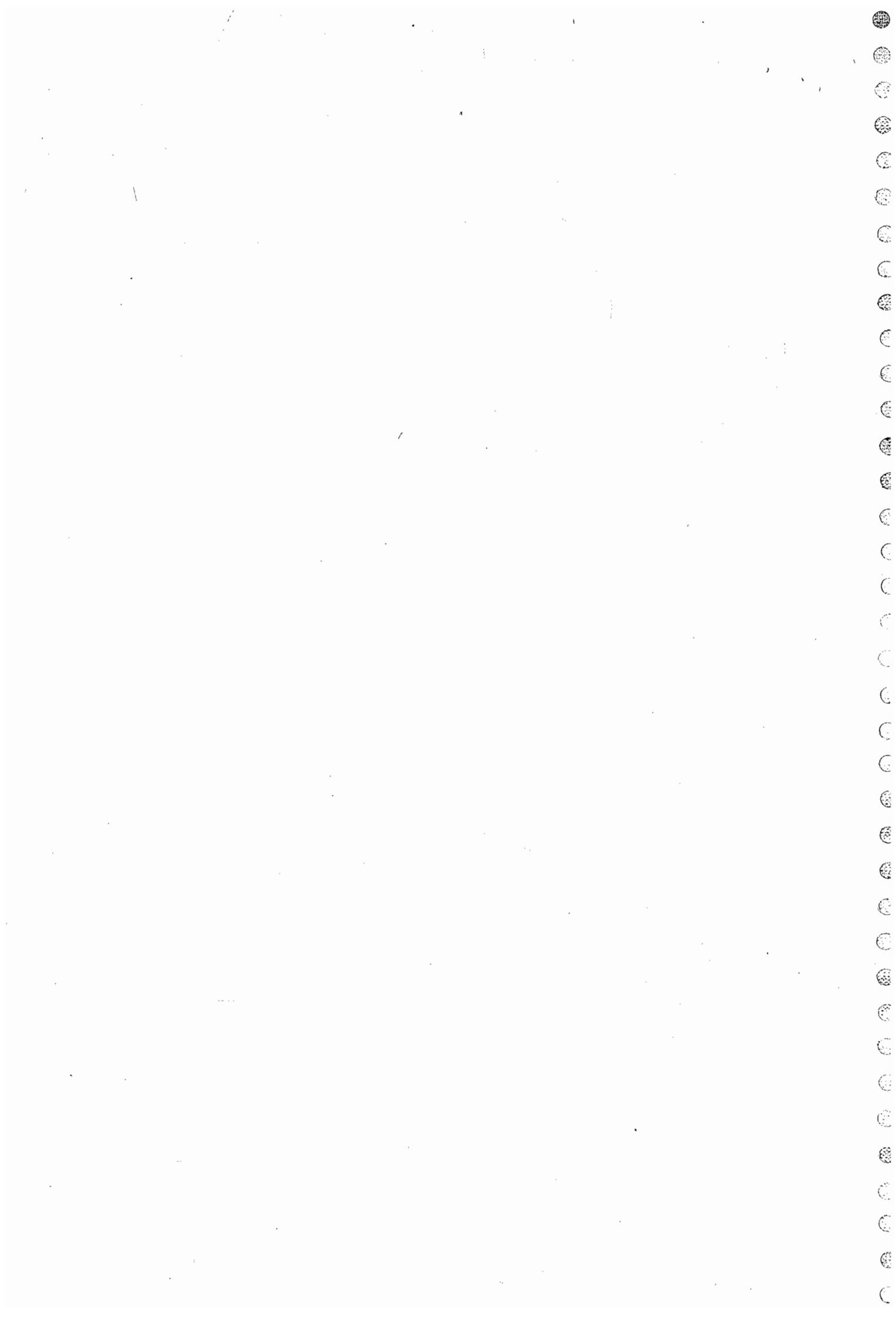
Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	382.811	251,014,462	230,885,661	20,128,801
02	Energy Charges Coal	Rs./kWh	3.964	79,473,130	0	79,473,130
03	Filing Charges	Rs.	3,102,000.00	549,985	549,985	0
Totals				331,037,577	231,435,646	99,601,931

Grand Total 99,601,931Rupees (in words) **Nine Crore Ninety-Six Lakh One Thousand Nine Hundred Thirty-One Only**

Bill verified for ₹ 9,96,01,931/- for energy
charges & fix charges for the month of Oct. 17

7/11/17



REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	53.890	%	SG Coal	20,048,721	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	17.73000	%

Energy Charge Rate (ECR)

Coal	3.964	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$		
Base Values			Month Values		
AUX	8.50	%	CVSF	9,594.00	kCal/Litre
GHR	2,750.00	kCal/kWh	LPPF	4,743.39	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,622.73	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	65,392.00	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	20,048,721	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.





8
NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.11.2017 - 30.11.2017
Bill No. 601211830
Date 06.12.2017
Beneficiary New Delhi Municipal Council.
Station Badarpur Thermal Power Station 1D
Tariff Ref. CERC Regulation 2014-19
REA Ref.
REA Date

Regular Energy

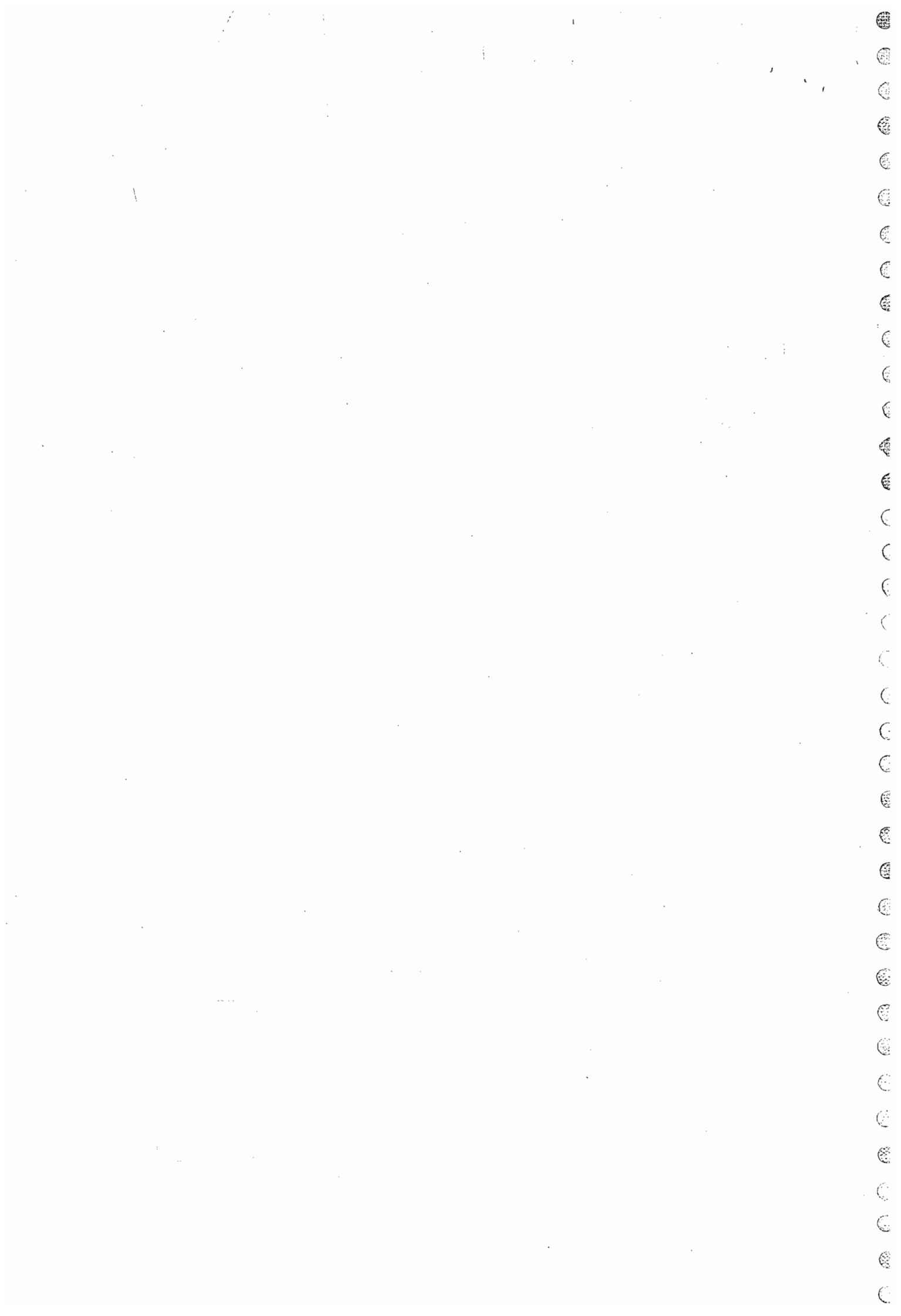
SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	382.811	251,580,064	251,014,461	565,603
02	Filing Charges	Rs.	3,102,000.00	549,985	549,985	0
Totals				252,130,049	251,564,446	565,603

Grand Total 565,603

Rupees (in words) Five Lakh Sixty-Five Thousand Six Hundred Three Only

Bill verified for ₹ 5,65,603/-
towards the month of Nov. 2017 for Cap.
charges based on REA

7/12/17



REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	47.260	%	SG Coal	0	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	17.73000	%

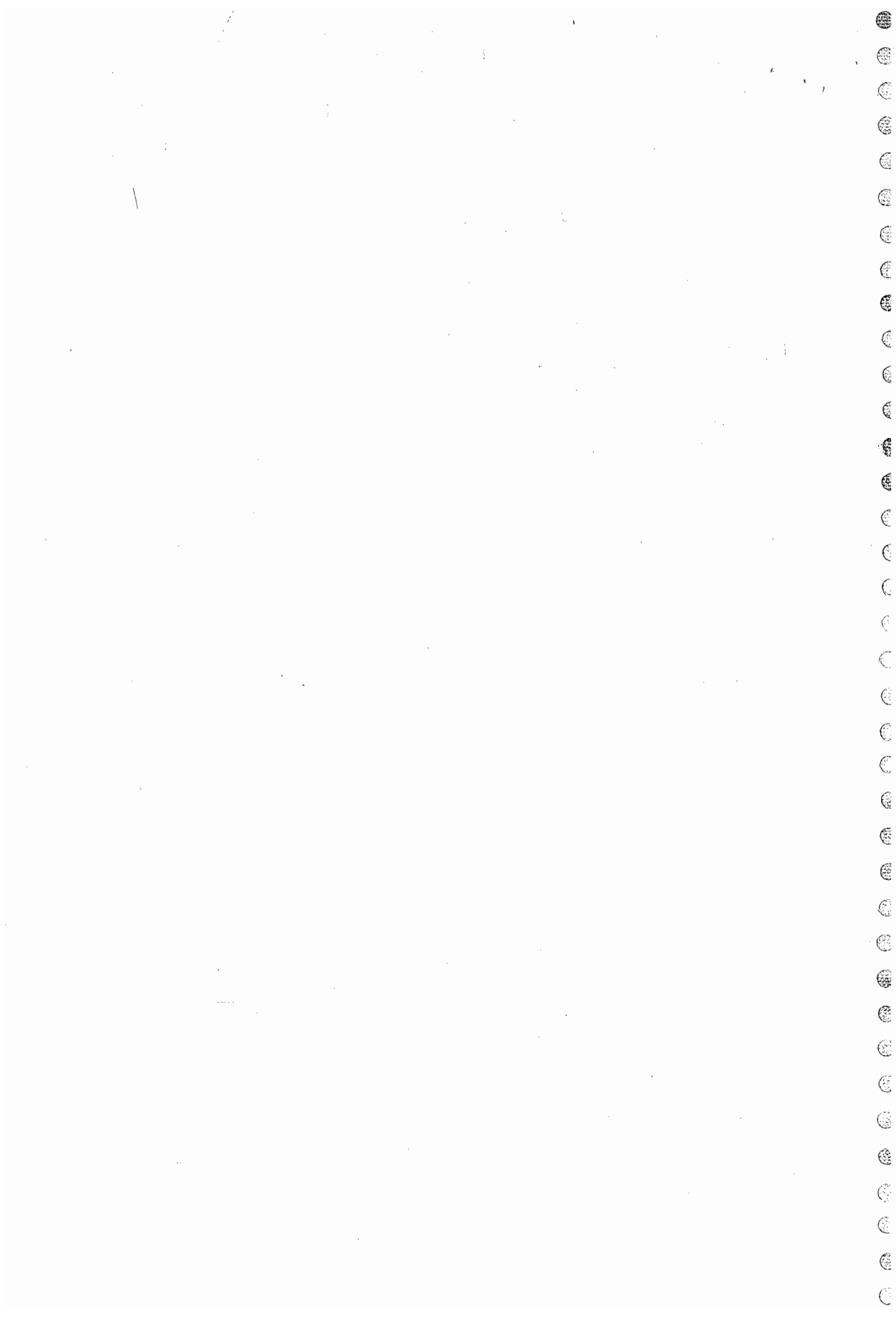
Energy Charge Rate (ECR)

Coal	3.737	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$
------	-------	--------	--

Base Values			Month Values		
AUX	8.50	%	CVSF	9,594.00	kCal/Litre
GHR	2,750.00	kCal/kWh	LPPF	4,468.93	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,622.73	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	65,392.00	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	0	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.





9
NTPC Ltd.

NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301



Energy Bill 01.12.2017 - 31.12.2017

Tariff Ref. CERC Regulation 2014-19

Bill No. 601219922

Date 05.01.2018

REA Ref.

Beneficiary New Delhi Municipal Council.

REA Date

Station Badarpur Thermal Power Station 1D

Regular Energy

S.No.	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	382.811	251,107,619	251,580,064	-472,445
02	Filling Charges	Rs.	3,102,000.00	549,985	549,985	0
Totals				251,657,604	252,130,049	-472,445

Grand Total -472,445

Rupees (In words) Minus Four Lakh Seventy-Two Thousand Four Hundred Forty-Five Only



REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	41.930	%	SG Coal	0	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	17.73000	%

Energy Charge Rate (ECR)

Coal	3.591	Rs/kWh	$\left[\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right] \times \{100 / (100 - AUX)\}$
------	-------	--------	--

Base Values			Month Values		
AUX	8.50	%	CVSF	9,594.00	kCal/Litre
GHR	2,750.00	kCal/kWh	LPPF	4,655.73	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,622.73	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	65,392.00	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	0	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.





(12) 1
NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-2
Noida, UP 201301

Energy Bill 01.11.2017 - 30.11.2017

Tariff Ref. CERC Regulation 2014-19

Bill No. 601211829

Date 06.12.2017

REA Ref.

Beneficiary New Delhi Municipal Council.

REA Date

Station National Capital Thermal Power Stn 1D

Regular Energy

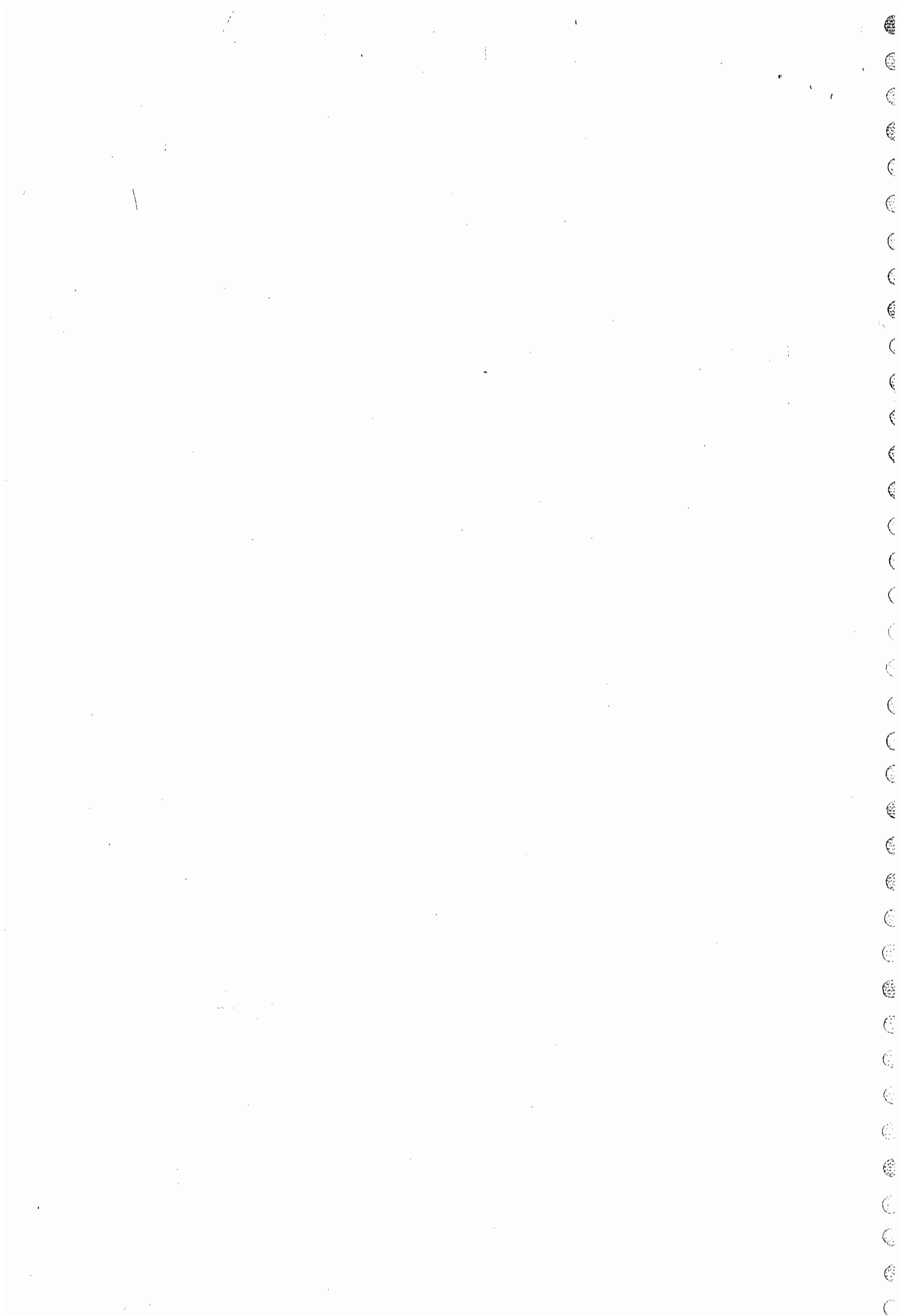
SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	530.587	526,377,478	460,580,293	65,797,185
02	Energy Charges Coal	Rs./kWh	3.289	89,983,754	0	89,983,754
03	RLDC Charges	Rs. Cr.	0.260	386,895	322,940	63,955
04	Filing Charges	Rs.	3,696,000.00	550,002	550,002	0
Totals				617,298,129	461,453,235	155,844,894

Grand Total 155,844,894

Rupees (in words) Fifteen Crore Fifty-Eight Lakh Forty-Four Thousand Eight Hundred Ninety-Four Only

Bill verified for ₹ 15,58,44,894/-
towards energy supply 27-3590.01 MVA
during the month of Nov. 17

7/12/17



RFA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	89.398	%	SG Coal	27,359,001	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	14.88100	%

Energy Charge Rate (ECR)

Coal	3.289	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$
------	-------	--------	--

Base Values			Month Values		
AUX	8.50	%	CVSF	9,392.00	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	4,662.05	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,821.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	51,179.51	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	27,359,001	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.



10
NTPC Ltd.

NCR-Headquarters

R&D Building, Sector-24

Noida, UP 201 701

Energy Bill 01.10.2017 - 31.10.2017

Bill No. 601206288

Date 06.11.2017

Beneficiary New Delhi Municipal Council .

Station National Capital Thermal Power Stn 1D

Tariff Ref. CERC Regulation 2014-19

REA Ref.

REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	530.587	460,580,294	394,783,109	65,797,185
02	Energy Charges Coal	Rs./kWh	3.092	86,859,005	0	86,859,005
03	RLDC Charges	Rs. Cr.	0.217	322,940	258,985	63,955
04	Filing Charges	Rs.	3,696,000.00	550,002	550,002	0
Totals				548,312,241	395,592,096	152,720,145

Grand Total 152,720,145

Rupees (in words) Fifteen Crore Twenty-Seven Lakh Twenty Thousand One Hundred Forty-Five Only

Bill verified for ₹ 15,27,20,145/-
for energy charges & cap. charges for the
month of Oct-17.

7/11/17

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	87.704	%	SG Coal	28,091,528	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	14.88100	%

Energy Charge Rate (ECR)

Coal	3.092	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times 100 / (100 - AUX)$
------	-------	--------	--

Base Values			Month Values		
AUX	8.50	%	CVSF	9,898.85	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	4,532.54	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,941.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	34,812.04	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	28,091,528	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.



(14)

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.12.2017 - 31.12.2017
Bill No. 601219921
Date 05.01.2018
Beneficiary New Delhi Municipal Council.
Station National Capital Thermal Power Stn 1D

Tariff Ref. CERC Regulation 2014-19
REA Ref.
REA Date

Regular Energy

SNo	Description	Unit	Rate	Current Amount	Already Claimed	Net Now Claimed
01	Capacity Charges	Rs. Cr/Yr	530.587	592,174,663	526,377,478	65,797,185
02	Energy Charges Coal	Rs./kWh	3.229	82,952,800	0	82,952,800
03	RLDC Charges	Rs. Cr.	0.303	450,850	386,895	63,955
04	Filing Charges	Rs.	3,696,000.00	550,002	550,002	0
05	Interest Charges Receivable	Rs. Lakhs	3.653	365,301	0	365,301
			Totals	676,493,616	527,314,375	149,179,241

Grand Total 149,179,241

Rupees (in words): **Fourteen Crore Ninety-One Lakh Seventy-Nine Thousand Two Hundred Forty-One Only**

The energy of 25.689935 MVs from Dadri Th-1 for the period 1/12/17 to 31/12/17 is verified provisionally subjected to reconciliation.

[Signature]
8/1/18
EE (SLDC)

[Signature]
8/1/18
JEE (SLDC)

15

Bill No. 6012/9921

REA Data - Regular Energy

Station Data			Beneficiary Data		
PAFN	90.537	%	SG Coal	25,689,935	kWh
NAPAF	85.00	%	Incentive Energy (Cum)	0	kWh
			Monthly Entitlement	0.00000	%
			Cumulative Entitlement	14.88100	%

Energy Charge Rate (ECR)

Coal	3.229	Rs/kWh	$\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times SF \right\} \times \{100 / (100 - AUX)\}$
------	-------	--------	--

Base Values			Month Values		
AUX	8.50	%	CVSF	9,413.00	kCal/Litre
GHR	2,450.00	kCal/kWh	LPPF	4,722.12	Rs./MT
SFC	0.50000	mL/kWh	CVPF	3,939.00	kCal/Kg
Incentive Rate	0.50	Rs/kWh	LPSF	46,363.05	Rs./KL

ED/CESS on APC

Total SG for Station	0	kWh	Cess Rate on APC	0.00	p/kWh
Colony Consumption	0	kWh	ED Rate on APC	0.00	p/kWh
Const./Commissioning Power	0	kWh	SG for Beneficiary	25,689,935	kWh
Total	0	kWh	Cess on APC for Beneficiary	0	Rs.
APC	0	kWh	ED on APC for Beneficiary	0	Rs.



PRAGATI POWER CORPORATION LIMITED

(A Government of NCT of Delhi Undertaking)
Himadri Rajghat Power House Office Complex
Behind Rajghat, New Delhi: 110002

No:PPCL/NDMC/Energy Bill/2017-18/ 415

Date 07-11-2017

Director (Power)
New Delhi Municipal Council
Palika Kendra
New Delhi

Kind attention: Mr. Gulshan Anand, A.O.(Power)

Sir,

We are enclosing following energy bills. Please acknowledge bills and arrange to pay expeditiously.

1. Energy bill of PPS-I & PPS-III stations for the month of OCT., 2017

Sl. No.	Bill description	Bill No.	Date	Amount (Rs.)	Amount Eligible for rebate (Rs.)
1	PPS-I OCT.,2017	PPCL/17-18/0052	07-11-2017	276,266,969	276,266,969
3	PPS-III OCT., 2017	PPCL/17-18/0057	07-11-2017	87,207,401	87,207,401
TOTAL (Principal billed)				363,474,370	363,474,370

E. & O.E.

For P.P.C.L.

Authorised Signatory
Ph: 23243063, 23287104
Fax: 23262767, 23272975

End: as above

(12)

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/17-18/0052

Invoice Date: 07-11-2017

Period: 01-10-2017 to 31-10-2017

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	123458333.3	% 30.30%	37,407,875
2	Energy Charges Combined Cycle (Unit)	58584594	Rs. 4.013	235,099,976
3	Energy Charges Open Cycle (Unit)	655927	Rs. 5.731	3,759,118
4				
5				
Total Invoice Value				276,266,969

E & O.E.

(In words)

Rupees TwentySeven Crore SixtyTwo Lakh SixtySix Thousand Nine Hundred SixtyNine Only

For PRAGATI POWER CORPORATION LIMITED

 Authorised Signatory

Bill verified for ₹ 27,62,66,969/- towards energy charges & cap-city charges for the month of Oct-17,


 7/11/17

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: OCT.2017

$$ECR = GHR \times LPPF \times 100 / \{CVPF \times (100-AUX)\}$$

Parameters for ECR

Gross Station Heat Rate		LPPF		CVPF		Combined Cycle		Open Cycle		Combined Cycle		Open Cycle	
Combined Cycle	Open Cycle	(Rs./SCM)		kCal/SCM		AUX %	AUX %	ECR in Rs/kwh					
kCal/kWh													
2000	2900	18.687		9452.470		2	0.5	4.013		5.731			

Parameters for Capacity Charges

AFC (Rs.in cro)	PAFn	NAPAF
148.15	96.80%	85%

Capacity Charges =		Rupees
Total		123,458,333
		123,458,333

Total Scheduled Drawl (units)		Open Cycle ESO	Combined Cycle ESO
BRPL	54070441	598683	53471758
BYPL	31753734	351586	31402148
TPDDL	42098760	466129	41632631
NDMC	59240521	655927	58584594
MES	11047210	122318	10924892
Total	198210666	2194642	196016024

Computation of LPPF				Month:	OCT.2017	LPPF- Gas (Rs./SCM)
1st fortnight		2nd fortnight				
GAS	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.		
NATURAL	250000.00	2,727,118	2,171,100.00	23,232,912		
PMT	1554427.39	25,332,032	1,481,415.35	23,400,561		
GMS NG	6000000.00	57,025,723	7,660,000.00	70,772,415		
SPOT RLNG	41332.89	1,047,241	12,034.00	346,171		
RLNG	9523270.24	239,618,255	2,619,714.11	64,805,918		
GMS RLNG	2961729.49	79,457,945	7,529,929.24	194,158,712		
NG NAPM	300000.00	3,331,552	263,449.00	2,844,763		
Diver NON-AMP						
Diver PMT			133049.3	2088703		
TOTAL	20630760.01	408539866.00	21870691.00	381450155.00		

788990021.00

Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/17-18/0064

Invoice Date: 06-12-2017

Period 01-11-2017 to 30-11-2017

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK


Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	123458333.7	% 30.30%	37,407,876
2	Energy Charges Combined Cycle (Unit)	55202868	Rs. 4.045	223,295,601
3	Energy Charges Open Cycle (Unit)	467762	Rs. 5.777	2,702,262
4				
5				
Total Invoice Value				263,405,739

E & O.E.


(In words)

Rupees TwentySix Crore ThirtyFour Lakh Five Thousand Seven Hundred ThirtyNine Only

For PRAGATI POWER CORPORATION LIMITED


 Authorized Signatory

Bill verified for ₹ 26,34,05,739/-
 towards energy charges for the period 1-11-17 to
 30-11-17


 7/12/17

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: NOV.2017

$$ECR = GHR \times LPPF \times 100 / \{CVPF \times (100-AUX)\}$$

Parameters for ECR

Gross Station Heat Rate		LPPF (Rs./SCM)	CVPF kCal/SCM	Combined Cycle AUX %	Open Cycle AUX %	Combined Cycle ECR in Rs/kwh	Open Cycle ECR in Rs/kwh
Combined Cycle	Open Cycle						
kCal/kWh							
2000	2900	18.601	9384.310	2	0.5	4.045	5.777

Parameters for Capacity Charges

AFC (Rs.in cro)	PAFn	NAPAF
148.15	96.30%	85%

Capacity Charges =	Rupees
Total	123,458,334
	123,458,334

Total Scheduled Drawl (units)		Open Cycle ESO	Combined Cycle ESO
BRPL	51664607	434102	51230505
BYPL	29510855	247959	29262896
TPDDL	36105222	303367	35801855
NDMC	55670630	467762	55202868
MES	11036436	92732	10943704
Total	183987750	1545923	182441827

Computation of LPPF			Month:	NOV.2017	LPPF- Gas (Rs./SCM)
GAS	1st fortnight		2nd fortnight		
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NATURAL	7950000.00	74,450,100	7,950,000.00	74,637,943	18.601
PMT	1227162.16	18,642,794	1,149,678.46	18,215,359	
GMS NG	271391.00	2,967,486	258,043.00	2,794,258	
SPOT RLNG			58,894.32	1,864,744	
RLNG	2312139.72	59,814,003	7,337,524.76	197,367,114	
GMS RLNG	6525826.71	177,072,233	4,237,690.47	108,367,080	
NG NAPM	792000.00	8,632,322	40,000.00	438,103	
Diver NON-AMP					
Diver PMT	72,279	1,152,884			
TOTAL	19150799.00	343731822.00	21029831.01	403684601.00	


 Authorised Signatory

BILL OF SUPPLY

ORIGINAL COPY

21

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/17-18/0076

Invoice Date: 05-01-2018

Period: 01-12-2017 to 31-12-2017

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN : 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN : 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	123458333	% 30.30%	3,74,07,875
2	Energy Charges Combined Cycle (Unit)	59633029	Rs. 4.327	25,80,32,118
3	Energy Charges Open Cycle (Unit)	124357	Rs. 6.18	7,68,526
4				
5				
Total Invoice Value				29,62,08,519

E & O.E.

(In words)

Rupees TwentyNine Crore SixtyTwo Lakh Eight Thousand Five Hundred Nineteen Only

For PRAGATI POWER CORPORATION LIMITED
Authorised Signatory

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: DEC.2017

$$ECR = GHR \times LPPF \times 100 / (CVPF \times (100-AUX))$$

Parameters for ECR

Gross Station Heat Rate		LPPF		CVPF		Combined Cycle		Open Cycle		Combined Cycle / Open Cycle	
Combined Cycle	Open Cycle	(Rs./SCM)		kCal/SCM		AUX %		AUX %		ECR In Rs/kwh	
kCal/kWh											
2000	2900	19.829		8351.497		2		0.5		4.327	
										6.180	

Parameters for Capacity Charges

AFC (Rs.in cro)	PAFn	NAPAF
148.15	96.34%	85%

Capacity Charges =
Total

Rupees
12,34,58,333
12,34,58,333

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	55510392	115619
BYPL	31973687	66538
TPDDL	38076886	79239
NDMC	59757386	124357
MES	10938476	22763
Total	196256827	408416
		195848411

Computation of LPPF			Month:	DEC.2017	LPPF- Gas
GAS	1st fortnight		2nd fortnight		(Rs./SCM)
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NATURAL	7370000.00	6,85,51,323	60,60,000.00	5,65,08,103	19.829
PMT	1005604.99	1,57,44,876	8,63,757.79	1,51,06,097	
GMS NG	238695.00	25,82,404	2,19,244.00	23,86,859	
SPOT RLNG	991424.70	3,04,72,168	28,09,934.71	7,96,89,443	
RLNG	6897372.51	19,27,63,512	49,31,956.75	13,80,57,471	
GMS RLNG	1876923.25	5,00,83,576	55,48,788.75	14,82,84,179	
NG NAPM	2119013.00	2,30,27,618	15,01,344.00	1,63,38,180	
Diver NON-AMP					
GMS- PMT	36,396	5,60,263			
TOTAL	20535429.01	383795740.00	21835026.00	456370302.00	

Authorised Signatory

59.757386 MUs from PPS-I for Dec 2017 is
Verified provisionally subjected to
reconciliation.

Approved: Director
5/11/18
5/11/18
5/11/18

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BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/17-18/0057

Invoice Date: 07-11-2017

Period 01-10-2017 to 31-10-2017

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	462411339	% 7.30%	33,756,028
2	Energy Charges Combined Cycle (Unit)	14266086	Rs. 2.99	42,655,599
3	Energy Charges Open Cycle (Unit)	2454701	Rs. 4.398	10,795,774
4				
5				

Total Invoice Value

87,207,401

E & O.E.

(In words)

Rupees Eight Crore SeventyTwo Lakh Seven Thousand Four Hundred One Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

Bill verified for 8,72,07,401/- for supply of
energy & Cap. charges for the month of Oct-17

7/11/17

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PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: OCT.2017

Parameters for ECR		ECR = GHR X LPPF X 100 / (CVPF X (100-AUX))					
Gross Station Heat Rate		LPPF		CVPF		Comb. Cycle	
Combined Cycle/Open Cycle		(Rs./SCM)		kCal/SCM		AUX %	
kCal/kWh							
1845.14	2755.78	15.215	9629.230	2.6	1	2.990	4.398

Parameters for Capacity Charges

AFC (Rs. In crore) PAFn	NAPAF
1083.03	74.33% 85%

Capacity Charges =	Rupees
Total	462,411,339
	462,411,339

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	80.70	80.70
MAY	90.91	171.61
JUN	93.58	265.18
JUL	95.83	361.01
AUG	90.25	451.26
SEP	54.96	506.22
OCT		506.22
NOV		506.22
DEC		506.22
JAN		506.22
FEB		506.22

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	77714926	11408965
BYPL	46514490	6828576
TPDDL	88873392	10110981
NDMC	16720787	2454701
MES	4110769	603483
PSPCL	20517626	3012097
HPPC	20606875	3025199
Total	255058864	37444000

Computation of LPPF(provisional)					(Rs./SCM)
GAS types	1st fortnight		2nd fortnight		
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.	
NG NAPM	22263802.00	261,812,060	19907544.00	233,094,165	15.215
RLNG	8029499.40	209,279,949			
NG PMT					
NG NAPM					
SPOT RLNG	1720771.60	45,002,858	1370105.19	40,960,980	
GMS RLNG			1,936,349	50,138,777	
Spot RLNG					
Credit					
TOTAL	32014073.00	516094867.00	23213998.00	324183922.00	

AUTHORISED SIGNATORY

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACP8035F1Z1

Invoice No. PPCL/17-18/0069

Invoice Date: 06-12-2017

Period 01-11-2017 to 30-11-2017



Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	535250414	% 7.30%	39,073,281
2	Energy Charges Combined Cycle (Unit)	9586120	Rs. 3.074	29,467,734
3	Energy Charges Open Cycle (Unit)	4372239	Rs. 4.521	19,766,892
4				
5				

Total Invoice Value

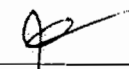
88,307,907

E & O.E.

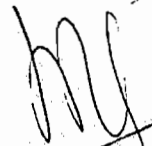
(In words)

Rupees Eight Crore Eighty Three Lakh Seven Thousand Nine Hundred Seven Only

For PRAGATI POWER CORPORATION LIMITED


 Authorised Signatory

Bill verified for ₹ 8,83,07,907/- towards
energy charges for the period of 1.11.17 to 30.11.17


 7/12/17

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: NOV.2017

Parameters for ECR		ECR = GHR X LPPF X 100 / (CVPF X (100-AUX))					
Gross Station Heat Rate		LPPF	CVPF	Comb. Cycle	Open Cycle	Comb. Cycle	Open Cycle
Combined Cycle Open Cycle		(Rs./SCM)	kCal/SCM	AUX %	AUX %	Rs/kwh	Rs/kwh
1845.14	2755.78	15.532	9562.700	2.5	1	3.074	4.521

Parameters for Capacity Charges

AFC (Rs.in crore/PAFh)	NAPAF
1083.03	86%

Capacity Charges =	Rupees
Total	535,250,414

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	80.70	80.70
MAY	90.91	171.61
JUN	93.58	265.18
JUL	95.83	361.01
AUG	90.25	451.26
SEP	64.96	506.22
OCT	46.24	552.46
NOV		552.46
DEC		552.46
JAN		552.46
FEB		552.46

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	55381100	17347268
BYPL	31834167	9871654
TPDDL	79957001	25045286
NDMC	13958369	4372239
MES	3803564	1191407
PSPCL	8162401	2556746
HPPC	8404250	2832501
Total	201600832	63117000

Computation of LPPF (provisional)				
GAS types	1st fortnight Quantity (SCM)	Amount Rs.	2nd fortnight Quantity (SCM)	Amount Rs.
NG NAPM	19346029.00	228,578,772	19928620.00	232,887,586
RLNG	3382847.40	91,012,990	3880059.07	102,894,772
NG PMT				
NG NAPM				
SPOT RLNG	1145791.60	37,601,777	2836660.93	91,233,002
GMS RLNG				
Spot RLNG				
Credit				
TOTAL	23844668.00	357193539.00	26644340.00	427016360.00

AUTHORISED SIGNATORY

BILL OF SUPPLY

DUPLICATE COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/17-18/0081

Invoice Date: 05-01-2018

Period 01-12-2017 to 31-12-2017

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Sl. No.	Description of Goods	Amount/Units	Rate	Amount (Rs.)
1	Capacity charges for the month(Rs.)	777551833	% 7.30%	5,67,61,284
2	Energy Charges Combined Cycle (Unit)	14931325	Rs. 2.972	4,43,75,898
3	Energy Charges Open Cycle (Unit)	762665	Rs. 4.371	33,33,610
4				
5				

Total Invoice Value

10,44,70,792

E. & O.E.

(In words)

Rupees Ten Crore FourtyFour Lakh Seventy Thousand Seven Hundred NinetyTwo Only

For PRAGATI POWER CORPORATION LIMITED

Authorized Signatory

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: DEC.2017

Parameters for ECR		ECR = GHR X LPPF X 100 / (CVPF X (100-AUX))					
Gross Station Heat Rate		LPPF		CVPF		Comb. Cycle	
Combined Cycle	Open Cycle	(Rs./SCM)	kCal/SCM	AUX %	AUX %	Rs/kwh	Open Cycle
1845.14	2766.78	14.963	9526.198	2.8	1	2.972	4.371

Parameters for Capacity Charges

AFC (Rs.in crore)	PAFn	NAPAF
1083.03	71.65%	85%

Capacity Charges =	Ruppes
Total	77,75,51,833

Month	F.C. Recovered Rs. in crore	CUMM. F.C. Rs. in crores
APR	80.70	80.70
MAY	90.91	171.61
JUN	93.58	266.18
JUL	95.83	361.01
AUG	90.25	451.26
SEP	54.98	506.22
OCT	46.24	552.46
NOV	53.53	605.99
DEC		605.99
JAN		605.99
FEB		605.99

Total Scheduled Drawl (units)	Open Cycle ESO	Combined Cycle ESO
BRPL	61508099	2989048
BYPL	33714665	1638398
TPDDL	47545201	2310507
NDMC	15893990	762665
MES	10614184	515807
PSPCL	17202202	835958
HPPC	18072000	878227
Total	204350341	9930610

Computation of LPPF(provisional)				
GAS types	1st fortnight		2nd fortnight	
	Quantity (SCM)	Amount Rs.	Quantity (SCM)	Amount Rs.
NG NAPM	18367951.00	21,41,88,839	17145130.00	20,07,71,803
RLNG	2667811.37	7,40,90,108	3615180.92	10,02,06,320
NG PMT				
NG NAPM	80000.00	9,30,452		
SPOT RLNG	1477362.91	4,69,23,420	233177.83	73,88,486
GMS RLNG	106198.72	30,78,702	4,46,980	1,28,86,043
Credit				
TOTAL	22699424.00	339211621.00	21440469.00	321281631.00

AUTHORISED SIGNATORY

15.69399Mw from PPS-III June 2017 Verified
Provisionally subjected to reconciliation

Dis Power
AO (Power)
7/1/18
EELSLDe

Sum
05/1/18
DEE (SWC)

29

30/10/17
DELHI MSW SOLUTIONS LTD. (WTE)

(A Ramky Group Venture)

Sector-5, Pocket N-I, Bawana Industrial Area
Behind Pragati Power Plant, Bawana, *Copy*
New Delhi 110039 *Was*

DMSS
DELHI MSW SOLUTIONS LTD.

Sale Invoice

10.01.2017 to 31.05.2017

DMSWSL: GSTIN -07AADCD1783F1ZS

Energy Sale Bill No:DMSWSL/WTE/Jan to May/2017-18/001

Period of Bill : 10.01.2017 to 31.05.2017

Date: 30.10.2017

Customer ID: 1024305

P.O./Agreement Ref.No./Date: DMSWSL/NDMC

Name of The Buyer

New Delhi Municipal Council

Address:

Director -Power

Palika Kendra

Sansad Marg

New Delhi - 110001

Name of The Generating Plant

Delhi MSW Solutions Ltd

Works:

Waste to Energy Plant

Sector - 5, Pocket N - 1

Bawana Industrial Area

New Delhi - 110039

Tel: 011-65001491

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Jan'17	65069	7.03	457,435.07
Feg'17	152712	7.03	1,073,565.36
Mar'17	404408	7.03	2,842,988.24
Aprl'17	584816	7.03	4,111,256.48
May'17	200237	7.03	1,407,666.11
Grand Total			9,892,911.26

Rupees Ninety Eight Lakh Ninety Two Thousand Nine Hundred Eleven and Paise Twenty Six Only

The energy of 1407242 kWh for the period 10/1/17 to 31/5/17 is verified.

Remarks: SLDC State Energy Accounting is enclosed herewith

Authorized Signatory

Make all cheques payable to Delhi MSW Solutions Ltd

Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

Corporate Office: "PINKY GRANDIOSE" Floor 10, 10A, 5th Nos. 136/2 & 4, Madhbowli, Hyderabad-500032

Tel.: 040-23015000, Fax : 040-23015444, Website : www.ramky.com

R-27/96705/A-0(P)
31/10/17
R-597/DIP(Power)
30/10/17
31/10/17
R-15/EE(SLDC)117
31/10/17
R-174/96705/EE(Power)
31/10/17
31/10/17

C/96705/2017/CRB
30/10/17

30



DELHI MSW SOLUTIONS LTD. (WTE)
(A Ramky Group Venture)
Sector-5, Pocket N-I, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039

Sale Invoice

01.06.2017 to 30.09.2017

DMSWSL: GSTIN-07AADC1783F1ZS

Energy Sale Bill No: DMSWSL/WTE/June to Sept/2017-18/002
Period of Bill : 01.06.2017 to 30.09.2017



Date: 30.10.2017

P.O./Agreement Ref.No./Date: DMSWSL/NDMC

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Address:
Director -Power
Palika Kendra
Sansad Marg
New Delhi - 110001

DR (Power) may be verified by provided on the basis of EA provided by DTL SLDC div. not scheduled any power from DMSL so for PL-3 PL BB(SLDC) Qe 31/10/17

Name of The Generating Plant
Delhi MSW Solutions Ltd

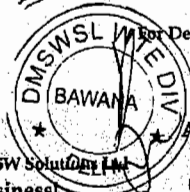
Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 011-65001491

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
June'17 -	322429	7.03	2,266,675.87
July'17 -	343925	7.03	2,417,792.75
Aug'17 -	406896	7.03	2,860,478.88
Sept'17 -	333907	7.03	2,347,366.21
Grand Total			9,892,313.71

Rupees Ninety Eight Lakh Ninety Two Thousand Three Hundred Thirteen and Paise Seventy One Only
The energy of 1407157 Kwh for the period 1/6/17 to 30/9/17 is verified.
Remarks: SLDC State Energy Accounting is enclosed herewith P. 16 & 17

*24/SLDC
Qe
31/10
MA/CD*

EE(SLDC)



Authorised Signatory

*Qe 30/10
Retain to A.D. (Power)*

Sector-5, Pocket N-I, Bawana Industrial Area, New Delhi - 110039

*Dir (Power)
A.D. (Power)*

*Qe 31/10
AD (Power) refused to accept this bill.*

Generator bills are not verified by 31/10/2017.

Corporate Office : "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos. 136/2 & 4, Gachibowli, Hyderabad-500032
Tel.: 040-23015000, Fax : 040-23015004 Website : www.ramky.com

Towards sustainable growth

C/ 99080/2017/CRS
8/11/17

(31)



DELHI MSW SOLUTIONS LTD. (WTE)
(A Ramky Group Venture)
Sector-5, Pocket N-1, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039

Towards sustainable growth

-641/Dist Power
8/11/17
R-159/EE(SLD)/17
9/11/17

Sale Invoice
01.10.2017 to 31.10.2017
DMSWSL: GSTIN -07AADCD1783F1ZS
CIN : U90001AP2009PLC063708

Energy Sale Bill No: DMSWSL/NDMC/WTE/Oct/2017-18/007
Period of Bill : 01.10.2017 to 31.10.2017

Date: 07.11.2017

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/17th September 2019

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units	484106	7.03	3,403,265.18
Grand Total			3,403,265.18

ncv
Dec
2017

Rupees Thirty Four Lakh Three Thousand Two Hundred Sixty Five and Paise Eighteen Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail

Name: Delhi MSW Solutions Ltd
Bank : IndusInd Bank Ltd
A/c No: 200999296457
IFSC : INDB0000005
Branch : Barakhamba, New Delhi - 110001



For Delhi MSW Solutions Ltd.
Generating Plant
Authorized Signatory

Make all cheques payable to Delhi MSW Solutions Ltd
Thank you for your business!

Pg No
16817

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

The energy of 484106 Kwhr for the period 1/10/17 to 31/10/17 is verified

MD
FEE(SLD) 11/11/17

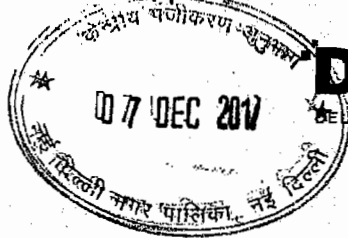
Subscribed
10/11/17
JEE(SLD)

R-191/EEG/09/17 C/106981/2017/CFB

8/12/17

07/12/17

(32)

**DELHI MSW SOLUTIONS LTD. (WTE)**

(A Ramky Group Venture)

Sector-5, Pocket N-I, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039**Sale Invoice****01.11.2017 to 30.11.2017****DMSWSL: GSTIN -07AADCD1783F1ZS****CIN : U90001AP2009PLC063708**

Energy Sale Bill No: DMSWSL/NDMC/WTE/Nov/2017-18/008

Date: 06.12.2017

Period of Bill: 01.11.2017 to 30.11.2017

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer

New Delhi Municipal Council

Name of The Generating Plant

Delhi MSW Solutions Ltd

Address:

Director - Power

Palika Kendra

Sansad Marg

New Delhi - 11001

Works:

Waste to Energy Plant

Sector - 5, Pocket N - 1

Bawana Industrial Area

New Delhi - 110039

Tel: 9599196831 / 9810799656

Description	Units (kwhr)	Rate in Rs.	Total in Rs.
Export Units	363099	7.03	2,552,585.97
(HSN Code - 27160000)			
(Electrical Energy)			
Grand Total			2,552,585.97

Rupees Twenty Five Lakh Fifty Two Thousand Five Hundred Eighty Five and Paise Ninety Seven Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail

Name: Delhi MSW Solutions Ltd

Bank: Industrial Bank Ltd

A/c No: 200999296457

IFSC: INDB0000005

Branch: Barakhamba, New Delhi - 110001



For Delhi MSW Solutions Ltd.

Generating Plant

Authorized Signatory

Make all cheques payable to Delhi MSW Solutions Ltd

Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

EE (SLDC) The energy of 363099 kwhr for the period 1/11/17 to 30/11/17 is verified & is entered into pg. No. 16 & 17 of bill register.

EE (SLDC) 12/12/17

JEE (SLDC) 12/12/17

Corporate Office: "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos. 136/2 & 4, Gachibowli, Hyderabad-500032

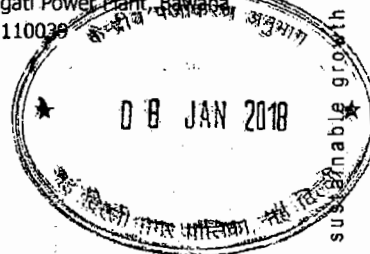
Tel.: 040-23015000, Fax: 040-23015444, Website: www.ramky.com

Towards sustainable growth

R-8/EE(SLDC)118
10/11/18
11/11/18

D S S
DELHI MSW SOLUTIONS LTD.

115120 / 2017/14 dt-9-1-17 (33)
DELHI MSW SOLUTIONS LTD. (WTE)
(A Ramky Group Venture)
Sector-5, Pocket N-1, Bawana Industrial Area
Behind Pragati Power Plant, Bawana
New Delhi 110039



Sale Invoice
01.12.2017 to 31.12.2017
DMSWSL: GSTIN - 07AADCD1783F1ZS
CIN : U90001AP2009PLC063708

Energy Sale Bill No: DMSWSL/NDMC/WTE/Dec/2017-18/009
Period of Bill: 01.12.2017 to 31.12.2017

Date: 05.01.2017

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Palika Kendra
Sausad Marg
New Delhi - 11001

Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799656

Description	Units (kwhr)	Rate In Rs.	Total in Rs.
Export Units (HSN Code - 27160000) (Electrical Energy)	394524	7.03	2,773,503.72
Grand Total			2,773,504

Rupees Twenty Seven Lakh Seventy Three Thousand Five Hundred Three and Paise Seventy Two Only

Remarks: SLDC State Energy Accounting is enclosed herewith.

Bank A/c Detail
Name: Delhi MSW Solutions Ltd

Bank : IndusInd Bank Ltd

A/c No: 200999296457

IFSC : INDI00000005

Branch : Barakhamba, New Delhi - 110001

For Delhi MSW Solutions Ltd.

Generating Plant

Bawana Industrial Area

Authorised Signatory

DELHI

Make all cheques payable to Delhi MSW Solutions Ltd


Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

The energy of 394524 kwhr for the period 1/12/17 to 31/12/17 is verified.

Corporate Office : "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos. 136/2 & 4, Gachibowli, Hyderabad-500032

Tel.: 040-23015000. Fax : 040-23015444. Website : www.ramky.com

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisdcl.org
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Summary of Monthly Energy of Discom for the month of October'17

No. F-DTL/2017-18/Mgr(EA)-Monthly Energy Discom/

ISSUE DATE:

24.11.2017

All figures at Delhi PP in MUs

Sr No.	Source/Discoms	BRPL	BYPL	MES	NOMC	TPDDL	DELHI
1	RPH	0.228735	0.132283	0.000000	0.000000	0.159781	-0.520800
2	Pragati	54.070441	51.757733	11.047210	59.240521	42.098769	198.210663
3	GT	5.720610	4.154159	0.000000	5.743964	42.227085	57.845818
4	BTPS	37.940803	23.089960	5.499349	20.348721	29.747417	116.320250
5	CCGT BAWANA	77.74926	46.514490	4.110769	16.720788	68.873593	213.934365
(A)	Total Intra State	175.218044	105.374059	20.657328	101.753993	182.786874	585.790298
(B)	ISGS	835.858748	438.239894	0.000000	27.503711	406.530648	1708.133000
1	DVC(LT-3)	66.131525	39.310270	0.000000	0.000000	47.835849	153.277643
2	DVC(MEJIA)(LT-4)	23.714222	15.071817	0.000000	0.000000	17.727440	56.533480
3	DVC(MEJIA7)(LT-8)	0.000000	17.987508	0.000000	0.000000	0.000000	47.987598
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	50.091235	50.091235
5	DVC(LT-9)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	172.882558	172.882558
7	Raj Solar (SECI)	3.765285	3.655138	0.000000	0.000000	3.5485880	10.969011
(C)	Total Long Term Bilateral Purchase	93.631032	106.024823	0.000000	0.000000	292.085671	491.741527
1	LEX(Purchase)	13.465896	6.071559	0.000000	1.507530	13.371073	34.416058
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	0.000000	0.000000	4.672800	2.350710	7.223510
4	Banking (purchase)	0.000000	18.329493	0.000000	0.000000	0.000000	18.329493
(D)	Total Short Term Purchase	13.465896	24.401052	0.000000	6.180330	15.921783	59.969060
(E)	Total Purchase (A+B+C+D)	1118.173720	674.039828	20.657328	135.438033	897.324975	2845.633884
1	LEX(Sale)	23.370843	31.175113	0.000000	13.545160	31.384543	-99.775638
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	70.370259	-70.370259
4	Banking(Sale)	-19.370840	23.852200	0.000000	0.000000	10.292661	-53.514901
(F)	Total Sale	-42.740883	-55.327313	0.000000	-13.545160	-112.047463	-223.660818
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	12.347207	2.275374	0.000000	0.081106	7.261057	22.367744
(G)	Net Purchase (E+F+Rithala+RG)	1087.780044	620.987889	20.657328	122.376980	792.538570	2644.340810

* Discom PP

** Including Energy sale-Purchase through 2nd bidding of H X PXI.

F/-

MANAGER (E.A.)

Details of Renewable Generation for the Month of October'17

Solar Generation

All figures at Discom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	POOTH KHURD					6651.000	6651.000
2	CENPEID					1067.000	1067.000
3	CORPORATE OFFICE					366.000	366.000
4	CENNET					2550.000	2550.000
5	1 MW KPM					11010.000	11010.000
6	NARELA A7 GRID					5541.000	5541.000
7	BAWANA CWG GRID					10743.000	10743.000
8	NARELA DSIDC					4660.000	4660.000
9	GTK					2199.000	2199.000
10	RG-2					1925.000	1925.000
11	RG-5					23265.000	23265.000
12	RG-22					10593.000	10593.000
13	RG-23					7754.000	7754.000
14	RG-24					11229.000	11229.000
15	Thyagraj Stadium	42930.900					42930.900
16	Tahirpur		1960.800				1960.800
17	DSIDC JHILMIL		1987.200				1987.200
18	Yamuna Vihar		3063.600				3063.600
19	Vivek Vihar		1960.800				1960.800
20	Seelampur		3208.000				3208.000
21	Dwarikapuri		2486.000				2486.000
22	Shakarpur		2413.200				2413.200
23	Workshop PPG		3256.000				3256.000
24	Karkardooma Car Parking		272.000				272.000
25	DIAL*	813420.000					813420.000
	Total in KWH	856350.900	22607.200	0.000	0.000	198646.000	264184.100

* This energy has been provided by BRPL and has been certified as RE-1 by SEDU

Non Solar Renewable Generation

All figures at Discom PP in MWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	TOWMCL	8.285051	0.000000	0.000000	0.000000	4.464000	12.749051
2	MSW Bawana	1.976521	2.273113	0.000000	0.184106	2.777192	9.510932
	Total in Mus	12.261572	2.273113	0.000000	0.484106	7.241192	22.259983

Non Solar Renewable Generation (Interim Power Injected as per S.M.)

All figures at Discom PP in MWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	East Delhi Municipal Waste Plant						1.596502
	Total in Mus	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

Details of Energy Scheduled to ISOA Customers for the Month of October'17

Details of Energy Scheduled to ISOA Customers through Bilateral


All figures at Delhi PP in Mwh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Asian Hotels	0.000000					0.000000
2	DAIL	0.000000					0.000000
3	Duggar Fiber Ltd.					0.824880	0.824880
4	Shiva Alloys Pvt. Ltd.					0.692760	0.692760
3	Fortis Hospital Limited					0.311040	0.311040
1	Rajiv Gandhi Cancer Inst.					0.103920	0.103920
Total in Mwh		0.000000	0.000000	0.000000	0.000000	2.232600	2.232600

Details of Energy Scheduled to ISOA Customers through Exchange

All figures at Delhi PP in Mwh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Fortis Hospital Limited						0.000000
2	DLF Mall Saket New Delhi						0.000000
3	Lodhi Property						0.000000
4	Max Healthcare Institute Limited					0.249980	0.249980
5	Ardhul Swami Metal Works						0.000000
6	DMRC Ltd	0.935225					0.935225
7	Vodafone Mobile Service	0.438268					0.438268
8	Max Balaji		0.422833				0.422833
9	Batra Hospital						0.000000
10	Obero Maiden						0.000000
11	DLF Promenade Ltd						0.000000
12	Jackson Developer						0.000000
13	Gujarmal Modi Hosp	0.293100					0.293100
14	Mother Dairy						0.000000
15	Max Super Sp. Hosp. West Block	0.361325					0.361325
16	Indian Hotels						0.000000
17	Escort Heart						0.000000
18	Aria Hotels						0.000000
19	Rajan Dhall Charnable	0.257548					0.257548
20	Devki Devi Foundation	0.131390					0.131390
21	Wave Activcity						0.000000
22	Sheraton	0.203280					0.203280
23	Indraprastha Medical Corp.Ltd.(Apollo Hosp)						0.000000
24	Select City Walk	1.104725					1.104725
25	Rajiv Gandhi Cancer Institute						0.000000
26	Bird Hospitalty						0.000000
27	DLF Emporio						0.000000
28	Amazon						0.000000
29	Tirupati Bldg						0.000000
30	Today Hotels						0.000000
31	Caddie Hotels	0.521983					0.521983
31	Indian Spinal Injuries Centre						0.000000
Total in Mwh		4.546843	0.422833	0.000000	0.000000	0.249980	5.219655

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Summary of Monthly Energy of Discom for the month of November'17

No. F-DTL/2017-18/Mgr(SA)/Monthly Energy Discom/958

ISSUE DATE:

26.12.2017

All figures at Delhi PT in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	RPH	0.221357	0.128016	0.000000	0.000000	0.154627	-0.504000
2	Pragati	51.664607	29.510855	11.036436	55.670630	36.105222	183.987750
3	GT	3.877968	3.425312	0.000000	11.375626	31.459845	50.138750
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	55.381100	31.834158	3.803564	13.958360	79.957001	184.934182
(A)	Total Intra State	110.702317	64.642309	14.840000	81.004615	147.367441	418.556682
(B)	ISGS	851.421650	386.835594	0.000000	30.184940	531.881139	1800.323323
1	DVC(LT-3)	64.316511	43.201928	0.000000	0.000000	52.223596	159.745035
2	DVC(MEJIA)(LT-4)	22.120954	14.917609	0.000000	0.000000	17.616789	54.655353
3	DVC(MEJIA)(LT-8)	0.000000	62.125418	0.000000	0.000000	0.000000	62.125418
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	53.550488	53.550488
5	DVC(LT-9)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	DVC(MPL-DVC)(LT-6)	2.901515	0.000000	0.000000	0.000000	0.000000	2.901515
7	Raj Solar (SECI)	2.901515	2.931428	0.000000	0.000000	2.816138	8.669081
(C)	Total Long Term Bilateral Purchase	92.240496	123.179382	0.000000	0.000000	126.227011	341.646889
1	IEX(Purchase)	2.317903	1.161260	0.000000	0.387037	9.713879	13.570080
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	0.000000	0.000000	0.721680	0.000000	0.721680
4	Banking (purchase)	0.000000	1.714305	0.000000	0.000000	2.911200	4.625505
(D)	Total Short Term Purchase	2.317903	2.875565	0.000000	1.108717	12.615079	18.917265
(E)	Total Purchase (A+B+C+D)	1056.682366	577.532850	14.840000	112.298272	818.090670	2579.444159
1	IEX(Sale)	45.794595	29.228523	0.000000	14.504073	24.979985	-114.507175
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	195.892930	189.117755	0.000000	0.000000	-146.392520	-531.410205
(F)	Total Sale	-241.687525	-218.346278	0.000000	-14.504073	-171.379505	-645.917380
1	Rithala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	11.310892	1.717550	0.000000	0.367499	6.478971	19.570512
(G)	Net Purchase (E+F+Rithala+RG)	826.005734	360.904123	14.840000	98.157299	653.190136	1953.097291

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXI.

MANAGER(SA/EA)

Annexure - I

ISSUE DATE:

26.12.2017

Details of Renewable Generation for the Month of November'17

Solar Generation

All figures at Discrom PP in KWH

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	POOTH KHURD					4835.000	4835.000
2	CENPEID					549.000	549.000
3	CORPORATE OFFICE					227.000	227.000
4	CENNET					1833.000	1833.000
5	1 MW KPM					68760.000	68760.000
6	NARELA A7 GRID					3878.000	3878.000
7	BAWANA CWG GRID					7975.000	7975.000
8	NARELA DSIHDC					3576.000	3576.000
9	GTK					1479.000	1479.000
10	RG-2					1816.000	1816.000
11	RG-5					16159.000	16159.000
12	RG-22					8724.000	8724.000
13	RG-23					4133.000	4133.000
14	RG-24					8023.000	8023.000
15	Thyagraj Stadium	33399.000					33399.000
16	Tahirpur		2296.000				2296.000
17	DSIDC JHILMIL		1086.000				1086.000
18	Yamuna Vihar		1558.800				1558.800
19	Vivek Vihar		1090.800				1090.800
20	Seelampur		2212.000				2212.000
21	Dwarikapuri		1706.000				1706.000
22	Shakarpur		1231.200				1231.200
23	Workshop PPG		1360.000				1360.000
24	Karkardooma Car Parking		84.000				84.000
25	DAIL*	596360.000					596360.000
	Total in KWH	629759.000	12624.800	0.000	0.000	131967.000	177990.800

* This energy has been provided by BRPL, and has been certified as RE3, by SLDC.

Non-Solar Renewable Generation

All figures at Discrom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	TOWMCL	7.398585	0.000000	0.000000	0.000000	4.264000	11.662585
2	MSW Bawana	2.982548	1.704925	0.000000	0.363099	2.080000	7.133576
	Total in Mus	10.381133	1.704925	0.000000	0.363099	6.347004	18.796162

Non-Solar Renewable Generation (Infirm Power Injected as per SEAI)

All figures at Discrom PP in MU's

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	East Delhi Municipal Waste Plant						1.051117
	Total in Mus	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

Details of Energy Scheduled to ISOA Customers for the Month of November'17

Details of Energy Scheduled to ISOA Customers through Bilateral


All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Asian Hotels	0.244800					0.244800
2	Duggar Fiber Pvt. Ltd.					0.877920	0.877920
3	Fortis Hospotel Limited					0.046800	0.046800
4	Max Healthcare Institute Limited					0.329520	0.329520
5	Indian Hotels(Taj Vivanta)	0.352800					0.352800
6	Waye Aerocity	0.102960					0.102960
7	Rajiv Gandhi Cancer Inst.					0.376560	0.376560
8	Today Hotels/BRPL	0.191280					0.191280
9	Indian Spinal Injuries Centre/BRPL	0.105360					0.105360
10	Batra Hospital	0.352800					0.352800
11	Bird Hospitality	0.144000					0.144000
12	Aria/BRPL	0.305160					0.305160
13	DAIL	1.064640					1.064640
Total in Mus		2.863800	0.000000	0.000000	0.000000	1.630800	4.494600

Details of Energy Scheduled to ISOA Customers through Exchange

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
7	DMRC Ltd	1.231088					1.231088
8	Vodafone Mobile Service	0.424298					0.424298
11	Oherio Maiden					0.157990	0.157990
14	Rajan Dhalli Churitable	0.127310					0.127310
17	Sheraton	0.216960					0.216960
19	Select City Walk	0.960240					0.960240
27	Hyacinth Hotels Private Limited	0.141110					0.141110
Total in Mus		3.101005	0.000000	0.000000	0.000000	0.157990	3.258995

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Summary of Monthly Energy of Discom for the month of December'17

No. 1 DTL/2017-18/Mgr(SA)/Monthly Energy Discom/991

ISSUE DATE

10.01.2018

All figures at Delhi PP in Mus

Sr No.	Sources/Discoms	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	RPH	0.228735	0.132283	0.000000	0.000000	-0.159781	-0.520800
2	Pragati	55.510392	11.973686	10.938476	59.757385	18.076886	196.256825
3	GT	5.131436	2.772201	0.000000	13.358615	10.277198	31.539450
4	BTPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CCGT BAWANA	61.508099	13.714664	10.614184	15.693990	47.545201	169.076138
(A)	Total Intra State	121.921192	68.328268	21.552660	88.809991	95.739502	396.351613
(B)	ISGS	773.103329	405.006035	0.000000	24.165423	417.278748	1619.553535
1	DVC(LT-3)	71.837995	42.132609	0.000000	0.000000	53.270493	167.241098
2	DVC(MEJIA)(LT-4)	25.016353	15.334421	0.000000	0.000000	18.294346	58.645120
3	DVC(MEJIA7)(LT-8)	0.000000	63.821455	0.000000	0.000000	0.000000	63.821455
4	Haryana CLP Jhajjar(LT-5)	0.000000	0.000000	0.000000	0.000000	65.242858	65.242858
5	DVC(LT-9)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	DVC(MPL-DVC)(LT-6)	0.000000	0.000000	0.000000	0.000000	172.882558	172.882558
7	Raj. Solar (SECI)	2.832698	2.896505	0.000000	0.000000	2.822645	8.551848
(C)	Total Long Term Bilateral Purchase	99.687046	124.184990	0.000000	0.000000	312.512899	536.384936
1	IEX(Purchase)	15.787789	2.898491	0.000000	0.000000	36.608803	55.287082
2	PXI(Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Purchase)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking (purchase)	0.620660	3.169200	0.000000	0.000000	1.774563	5.564363
(D)	Total Short Term Purchase	16.408389	6.067691	0.000000	0.000000	38.375365	60.851445
(E)	Total Purchase (A+B+C+D)	1011.119956	603.586985	21.552660	112.975414	863.906515	2613.141529
1	IEX(Sale)	-17.068725	-39.059643	0.000000	-16.038043	-26.503785	-98.670195
2	PXI (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	Bilateral (Sale)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
4	Banking(Sale)	-251.845500	-151.889670	0.000000	0.000000	151.246560	-554.981730
(F)	Total Sale	-268.914225	-190.949313	0.000000	-16.038043	-177.750345	-653.651925
1	Rihala	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
2	Renewable Generation (RG)*	10.174458	1.867601	0.000000	0.394524	6.611920	19.048503
(G)	Net Purchase (E+F+Rihala+RG)	752.380189	414.505273	21.552660	97.331895	692.768091	1978.538107

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXI.

MANAGER(SO/SA)

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Details of Renewable Generation for the Month of December'17

Solar Generation

All figures at Discorn PP in kWh

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	POOTH KHURD					5108.000	5108.000
2	CENPEID					472.000	472.000
3	CORPORATE OFFICE					273.000	273.000
4	CENNET					2021.000	2021.000
5	1 MW KPM					73452.000	73452.000
6	NARELA A7 GRID					3657.000	3657.000
7	BAWANA CWG GRID					9160.000	9160.000
8	NARELA DSIIDC					4397.000	4397.000
9	GTK					1710.000	1710.000
10	RG-2					2055.000	2055.000
11	RG-5					15505.000	15505.000
12	RG-22					8703.000	8703.000
13	RG-23					3895.000	3895.000
14	RG-24					8734.000	8734.000
15	Thyagraj Stadium	34476.300					34476.300
16	Tahirpur		3006.000				3006.000
17	DSIDC JHILMIL		1328.400				1328.400
18	Yamuna Vihar		1699.200				1699.200
19	Vivek Vihar		1449.600				1449.600
20	Seelampur		2360.000				2360.000
21	Dwarikapuri		1688.000				1688.000
22	Shakarpur		1572.000				1572.000
23	Workshop PPG		1900.000				1900.000
24	Karkardooma Car Parking		120.000				120.000
25	DAIL*						0.000
	Total in KWH	34476.300	15123.200	0.000	0.000	139142.000	188741.500

* This data will be updated after receiving from BRPL.

Non Solar Renewable Generation

All figures at Discorn PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	TOWMCL	6.899308	0.000000	0.000000	0.000000	4.209500	11.108808
2	MSW Bawana	3.240674	1.852478	0.000000	0.394524	2.263278	7.750954
	Total in Mus	10.139982	1.852478	0.000000	0.394524	6.472778	18.859762

Non-Solar Renewable Generation (Infirm Power Injected as per SEM)

All figures at Discorn PP in MUs

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	East Delhi Municipal Waste Plant						0.771430
	Total in Mus	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

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Details of Energy Scheduled to ISOA Customers for the Month of December'17

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	Eros Grand Resort & Hotels Pvt. Ltd.		0.123120				0.123120
2	Duggar Fiber Pvt. Ltd.					0.732480	0.732480
3	Furtis Hospitel Limited					0.291840	0.291840
4	Max Healthcare Institute Limited					0.474960	0.474960
5	Indian Hotels(Taj Vivanta)	0.361500					0.361500
6	Divine Infracore Pvt.Ltd.	0.226800					0.226800
7	Rajiv Gandhi Cancer Inst.					0.585360	0.585360
8	Today Hotels	0.220800					0.220800
9	Indian Spinal Injuries Centre	0.220800					0.220800
10	Batra Hospital	0.346380					0.346380
11	All India Society for Health Aid Edu	0.226560					0.226560
12	Indraprastha Medical Corp.Ltd.(Apollo Hosp)	0.644400					0.644400
13	Bird Airport Hotel pvt.Ltd	0.199920					0.199920
14	Juniper Hotel Pvt. Ltd.	0.331200					0.331200
15	Bird Hospitality	0.148800					0.148800
16	Aria	0.732480					0.732480
17	Asian Hotels (North) Limited (Hyatt)	0.735600					0.735600
18	DIAPL	3.774720					3.774720
19	Wave Hospitality Pvt. Ltd.	0.274080					0.274080
20	Max Bataji		0.311520				0.311520
21	Jackson Developer					0.340320	0.340320
22	Escort Heart	0.223440					0.223440
23	Shiva Alloys Pvt. Ltd.					0.722990	0.722990
Total in Mus		8.670540	0.434640	0.000000	0.000000	3.147950	12.253130

Details of Energy Scheduled to ISOA Customers through Exchange

All figures at Delhi PP in Mus

Sr No.	Plant Name	BRPL	BYPL	MES	NDMC	TPDDL	DELHI
1	DMRC Ltd	0.151395					0.151395
2	Vodafone Mobile Service	0.403440					0.403440
3	Select City Walk	0.893053					0.893053
Total in Mus		1.447888	0.000000	0.000000	0.000000	0.000000	1.447888

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisltdc.org</p>
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No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/539

Dated 09.11.2017

To

G.M.(C&RA),DTL.
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U).Electric Supply,MES

Details of Transmission Capacity allocation of Distribution Licensees for the month of October'17

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Oct.2017 The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above

Manager(EA/SO)

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DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Bill of Supply

BILL NO : SLDCCH/17-18/07
GSTIN: 07AABCD6342A1Z7
SAC Code : 996929
GSTIN of Recipient

PAN No: AABCD6342A

BRPL	07AAGCS3187H2Z3
BYPL	07AABCC8569N1Z0
TPDDL	07AABCN6808R1ZV
NDMC	07AAALN2075Q1ZK
MES	

Provisional SLDC charges bill for the month of October 2017

- 1) Total SLDC charges recoverable for FY 11-12 in Rs Cr = 9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09
for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 &
Subject to finalisation by DERC for ARR FY 2017-18)
- 2) SLDC Charges recoverable per month (in Rs) (S.No.1/12) = 7529666

Details of SLDC charges bill for the month of October'17

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	3201.726	40.802	3072254
BYPL	1657.771	21.126	1590717
TPDDL	2313.088	29.477	2219520
NDMC	579.515	7.385	556066
MES	94.956	1.210	91109
Total	7847.056	100.000	7529666

Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTIA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhislde.org

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/916

Dated : 08.12.2017
Due Date: 07.01.2018

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL
Sh. Sunil Kakkar, A VP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, A VP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F) ,SLDC.

Provisional billing of SLDC Charges for the month of November 2017

Please find enclosed herewith the SLDC charges bill for the month of November 2017 based on the DERC order dated 14.09.2009.

It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC" payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
SLDC Department,
System Operation,
33 kV Sub Station Bldg.Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch : - Corporation Bank, M-41, P.B. No. 162, Cannught Circus, New Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 510101006022501
IFSC Code : - CORP0000141
Account Type : - Current account

As above

Manager(EA/SO)

Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhi-slde.org

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/916

Dated : 08.12.2017
Due Date: 07.01.2018

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F) ,SLDC.

Provisional billing of SLDC Charges for the month of November 2017

Please find enclosed herewith the SLDC charges bill for the month of November 2017 based on the DERC order dated 14.09.2009.

It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC" payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs


Manager(System Operation),
Delhi Transco Ltd.,
SLDC Department,
System Operation,
33 kV Sub Station Bldg.Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch : - Corporation Bank, M-41, P.B. No. 162, Cannaught Circus, New Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 510101006022501
IFSC Code : - CORP0000141
Account Type : - Current account

As above

Manager(EA/SO)

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dti.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/915

Dated 08.12.2017

To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Transmission Capacity allocation of Distribution Licensees for the month of November'17

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Nov,2017 The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above

Manager(EA/SO)

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DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Bill of Supply

BILL NO. SLDCC/17-18/07
GSTIN 07AABCD6342A1Z7
SAC Code : 996929
GSTIN of Recipient

PAN No : AABCD6342A

BRPL	07AAGCS3187H2Z3
BYPL	07AABCC8569N1Z0
TPDDL	07AABCN6808R1ZV
NDMC	07AAALN2075Q1ZK
MES	

Provisional SLDC charges bill for the month of November 2017

- 1) Total SLDC charges recoverable for FY 11-12 in Rs Cr = 9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09
for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 &
Subject to finalisation by DERC for ARR FY 2017-18)
- 2) SLDC Charges recoverable per month (in Rs) (S.No.1/12) = 7529666

Details of SLDC charges bill for the month of November'17

(for Payment Purpose)

Licensees	Total Weighted Avg Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	3190.930	40.927	3081667
BYPL	1629.250	20.897	1573474
TPDDL	2308.670	29.811	2229609
NDMC	572.815	7.347	553205
MES	94.956	1.218	91711
Total	7796.620	100.000	7529666

Office of
Manager (System Operation),
33kV Grid Sub-Station Building,
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
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No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/540

Dated : 09.11.2017
Due Date: 08.12.2017

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply MES
Deputy Manager (F) ,SLDC.

Provisional billing of SLDC Charges for the month of October 2017

Please find enclosed herewith the SLDC charges bill for the month of October 2017 based on the DERC order dated 14.09.2009.

It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC" payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
SLDC Department,
System Operation,
33 kV Sub Station Bldg,Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch : - Corporation Bank, M-41, P.B. No. 162, Cannaught Circus, New Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 14101601000574
IFSC Code : - CORP0000141
Account Type : - Current account

As above

Manager(EA/SO)

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DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of October 2017

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term Open access capacity approved		Contracted power as per bilateral agreements		Total Weighted Avg Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	848.018	33.431	2335.786	44.680	17.922	21.688	3201.726	40.802
BYPL	491.198	19.364	1134.097	21.693	32.476	39.301	1657.771	21.126
NDPL	645.505	25.448	1643.572	31.439	24.010	29.056	2313.088	29.477
NDMC	456.918	18.013	114.372	2.188	8.225	9.954	579.515	7.385
MES	94.956	3.743	0.000	0.000	0.000	0.000	94.956	1.210
Total	2536.595	100.00	5227.827	100.000	82.634	100.000	7847.056	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering losses & weighted Avg. of the contracted power for the month of Oct'17

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No. F.DTL/2017-18/Manager(EA/SO)/EAC/988

Dated 09.01.2018

To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES

Details of Transmission Capacity allocation of Distribution Licensees for the month of December'17

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Dec,2017 The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above

(Signature)

Manager(EA/SO)

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DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

**Details of Transmission Capacity Allocation to Distribution
Licensees for the month of December 2017**

Licensees	Weighted Avg. Entitlement of Gen. Station with in Delhi		Weighted Avg. Entitlement in CSGS stations & long term Open access capacity approved		Contracted power as per bilateral aggrements		Total Weighted Avg. Entitlement	
	in MW	in %	in MW	in %	in MW	in %	in MW	in %
BRPL	848.018	33.431	2335.786	44.680	35.305	35.235	3219.109	40.932
BYPL	491.198	19.364	1134.097	21.693	8.654	8.637	1633.949	20.776
NDPL	645.505	25.448	1643.572	31.439	56.239	56.128	2345.317	29.821
NDMC	456.918	18.013	114.372	2.188	0.000	0.000	571.290	7.264
MES	94.956	3.743	0.000	0.000	0.000	0.000	94.956	1.207
Total	2536.595	100.00	5227.827	100.000	100.198	100.000	7864.620	100.000

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering lossess & weighted Avg. of the contracted power for the month of Dec'17

Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/989

Dated : 09.01.2018
Due Date: 08.02.2018

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, A VP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, A VP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F) ,SLDC.

Provisional billing of SLDC Charges for the month of December 2017

Please find enclosed herewith the SLDC charges bill for the month of December 2017 based on the DERC order dated 14.09.2009.

It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC "payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
SLDC Department,
System Operation,
33 kV Sub Station Bldg,Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch :- Corporation Bank, M-41, B. No. 162, Cannaught Circus, New Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 510101006022501
IFSC Code :- CORP0000141
Account Type :- Current account

As above

Manager(EA/SO)

(54)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Bill of Supply

BILL NO.: SLDCCH/17-18/07
GSTIN: 07AABCD6342A1Z7
SAC Code : 996929
GSTIN of Recipient

PAN No.: AABCD6342A

BRPL	07AAGCS3187H2Z3
BYPL	07AABCC8569N1Z0
TPDDL	07AABCN6808R1ZV
NDMC	07AAALN2075Q1ZK
MES	

Provisional SLDC charges bill for the month of December 2017

- 1) Total SLDC charges recoverable for FY 11-12 in Rs Cr = 9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09
for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 &
Subject to finalisation by DERC for ARR FY 2017-18)
- 2) SLDC Charges recoverable per month (in Rs) (S.No.1/12) = 7529666

Details of SLDC charges bill for the month of December'17

(for Payment Purpose)

Licensees	Total Weighted Avg. Entitlement		SLDC Charges for the month in Rs
	in MW	in %	
BRPL	3219.109	40.932	3082043
BYPL	1633.949	20.776	1564363
TPDDL	2345.317	29.821	2245422
NDMC	571.290	7.264	546955
MES	94.956	1.207	90883
Total	7864.620	100.000	7529666

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Form No. 23/7987R

DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kirti Road, New Delhi-110052)
Office of Manager, Transmission,
33 KV Grid Sub Station Building, P. Estate, New Delhi-11

BILL OF SUPPLY

Invoice No.	RE/NDMC/17-18/34	Billing Period	01-10-2017 to 31-10-2017
Invoice Date	4-Dec-17	Due Date	14-Dec-17
GST No.	07AABCD6342A1Z7	HSN code	996911

Sub :- Reactive Energy Bill For The Month Of October, 2017

Name of Beneficiary: NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC: 07AAALN2075Q12K
Billing: Director (Power)
Address: New Delhi Municipal Council
Room No. 5016, 5th floor
Palika Kendra,
New Delhi-110001, Fax No. 23363094/41500945

Bill Details:

1 Billing period	01-10-2017 to 31-10-2017
2 Reactive Energy under HV conditions (i.e. above 103% in kVAh)	8101400
3 Energy Charges @ Paise 13.5 per kVAh on S.No.2	-1003289
4 Reactive Energy under LV conditions (i.e. below 97% in kVAh)	-123200
5 Energy Charges @ Paise 13.5 per kVAh on S.No.4	-15227
6 Total Billed Amount (3+5) :Rs.	-109916
7 Net Amount Payable (+)/Receivable (-) by NDMC in Rs.	-109916
8 Tax Amount (CGST, SGST, IGST)	0
9 Total Amount Payable (+)/Receivable (-) by NDMC in Rs.	-110916

Rupees Minus Eleven Lakh(s) Nine Thousand Nine Hundred Sixteen Only

Billed Amount	INR	Due date
-1109916		14-Dec-17

NOTE

- 1 Reactive Energy Export (+)/Import (-)
- 2 Energy Charges Payable (+)/Receivable (-) by DISCOMs
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLOC website
- 4 This bill has been raised as per DERC Order dated 18.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th GSC Meeting held on 22-09-2010.
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills
- 6 Payment be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:
Bank: State Bank of India, Chandni Chowk, Delhi-06
Account No.: 10820055547
Branch Code No.: 0631
MICR No.: 110002018
RTGS Code: SBIN0000631
- 7 Confirmation of the payment may be conveyed to the office of Manager(Comm.), 33 KV Grid Sub Station Building, I.P.Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

Manager, I. Estate
Delhi Transco Limited

c/111 24/2018/CRB
24/01/18
(8)

Tel No:23378.

DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kolla Road, New Delhi-110002)
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

Invoice No.	RE/NDMC/17-18/34	Billing Period	01.11.2017 to 01.12.201
Invoice Date	2-Jan-18	Due Date	12-Jan-18
GST No.	07AABCD6342A127	HSN code	996911

Sub :- Reactive Energy Bill For The Month Of NOV-2017

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC 07AAALN2075Q12K
Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th floor
Palika Kendra,
New Delhi -110001, Fax No. 23363094/41500945

Bill Details

1 Billing period	01.11.2017 to 01.12.201
2 Reactive Energy under HV conditions (i.e. above 103%) in kVArh	361
3 Energy Charges @ Paise 13.5 per kVArh on S.No.2	48
4 Reactive Energy under LV conditions (i.e. below 97%) in kVArh	2402
5 Energy Charges @ Paise 13.5 per kVArh on S.No.4	324
6 Total Billed Amount [3+5] (Rs.)	276
7 Net Amount Payable (+)/Receivable (-) by NDMC in Rs.	276
8 Tax Amount(CGST,SGST,IGST)	
9 Total Amount Payable (+)/Receivable (-) by NDMC in Rs.	276

Rupees Minus Twenty Seven Thousand Five Hundred Fifty Four Only

Billed Amount (Rs.)	Invoice Date	Due Date
27554	2-Jan-18	12-Jan-

NOTE :-

- 1 Reactive Energy Export (-)/Import (+)
- 2 Energy Charges Payable (+)/Receivable (-) by DISCOMs
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website
- 4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-09-2010.
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- 6 Payment be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820056547
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN0000631
- 7 Confirmation of the payment may be conveyed to the office of Manager(Comm.), 33 KV Grid Sub Station Building, I.P.Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

Manager (T) Comm.
Delhi Transco Limited

1. The above information was obtained from the following sources:

RE/NOMC/17 (9/35/43)

Figure 1. A schematic diagram of the experimental setup. The subject is seated in a chair, viewing a screen. The screen displays a target (a red dot) and a starting point (a green dot). The subject's hand is positioned at the starting point. The distance between the starting point and the target is labeled as d . The subject's hand is positioned at the starting point, and the target is at a distance d from the starting point. The subject's hand is positioned at the starting point, and the target is at a distance d from the starting point.

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18 JAN 1967

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07-AAA-B06342A1Z7

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Sub - Reactive Energy Bill For The Month Of December, 2017

NEW DELHI MUNICIPAL COUNCIL.

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Number Five Lakhs Twenty Seven Thousand Five Hundred Twenty Six Only

5. 2015 18

$$A = \begin{pmatrix} 1 & 2 & 3 \\ 2 & 3 & 4 \\ 3 & 4 & 5 \end{pmatrix} \quad B = \begin{pmatrix} 1 & 2 & 3 \\ 2 & 3 & 4 \\ 3 & 4 & 5 \end{pmatrix}$$

- [illegible]

7. Confirmation of the payment may be conveyed to the office of Manager (Comm.), 33 KV Grid Sub Station - Giddalur, P. Estate, New Delhi-110002 or through email on td12012@gmail.com

[illegible]

10/10/13/2017/L dt 15-11-17 (52)



Tel No:23378976

DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kolia Road, New Delhi-110002)
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-110002

BILL OF SUPPLY

Invoice No. WC/NDMC/17-18/34
Invoice Date 9-Nov-17
GST No. DTL 07AABCD6342A1Z7

Billing Period 01-10-2017 to 31-10-2017
Due Date 8-Dec-17
HSN Code 499911

Sub :- Provisional STU Wheeling Charges Bill For The Month Of October 2017

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**
GST No. of NDMC 07AAALN2075Q1ZK
Billing Director (Power)
Address New Delhi Municipal Council
Room No.5018, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax: 23363094, 41500945

Bill Details

| | |
|---|-------------|
| 1 Annual Transmission Service Charges(ATSC)for FY 2017-18 | 10835900000 |
| 2 ATS charges already raised for five months from April, 17 to August, 17 as per ARR of DTL for FY 2015-16 amounting to Rs. 1018.41 Cr. | 4268951507 |
| 3 Balance ATSC to be recovered from September, 17 to March, 18 as per ARR of DTL for 2017-18 | 6566948493 |
| 4 ATSC recoverable for the month of October, 17 (Rs. 656,69,48,493*31/212*98%/98%) (Rs.) | 960261336 |
| 5 Total Weighted Average Entitlement during the month of October, 2017(%) 7.385 | |
| 6 Monthly Apportionment of Annual Transmission Service Charges | 70915300 |
| 7 Tax Amount(CGST,SGST,IGST) | 0 |
| 8 Total Amount Chargeable(Rs.) (6+7) | 70915300 |

Rupees Seven Crores Nine Lakh(s) Fifteen Thousand Three Hundred Only

| Billed Amount (Rs.) | Invoice Date | Due date |
|---------------------|-----------------|----------|
| 70915300 | 07AABCD6342A1Z7 | 8-Dec-17 |

NOTE -

- The bill has been raised as per tariff Order of DTL for FY 2017-18 dated 31.08.2017 and Hon'ble DERC letter dated 26.09.17
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of October, 2017 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA).
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank **State Bank of India, Chandni Chowk, Delhi-06**
Account No. **10820056547**
Branch Code No. **0631**
MICR No. **110002018**
RTGS Code **SBIN000631**
- Payment status may be confirmed to Office of Manager (Commil.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment.

Sharma
9-11-17
Manager (T) Commil.
Delhi Transco Limited

R-665/DT (Power)
15/11
16/11

A-5 (CP)

15/11



DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kirti Road, New Delhi-110002)
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

Let. No 23378976

BILL OF SUPPLY

| | | | |
|--------------|------------------|----------------|--------------------------|
| Invoice No. | WC/NDMC/17-18/38 | Billing Period | 01-11-2017 to 30-11-2017 |
| Invoice Date | 8-Dec-17 | Due Date | 7-Jan-18 |
| GST No. DTL | 07AABCD6342A1Z7 | HSN Code | 998911 |

Sub : Provisional STU Wheeling Charges Bill For The Month Of November 2017

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC 07AAALN2075Q1ZK
Billing Director (Power)
Address New Delhi Municipal Council
Room No. 6018, 5th Floor,
Patika Kondra,
New Delhi - 110 001 Fax. 23363094, 41500945

Bill Details

| | |
|--|-------------|
| 1 Annual Transmission Service Charges(ATSC)for FY 2017-18 | 10838900.00 |
| 2 ATS charges already raised for five months from April, 17 to August 17 | 4738991507 |
| as per ARR of DTL for FY 2015-16 amounting to Rs 1018.41 Cr. | |
| 3 Balance ATSC to be recovered from September, 17 to March, 18 as per ARR of DTL for 2017-18 | 6266948433 |
| 4 ATSC recoverable for the month of September, 17 (Rs 656,69,48,493*30/212*98%/98%) (Rs.) | 939285164 |
| 5 Total Weighted Average Entitlement during the month of November, 2017(%) 7.347 | |
| 6 Monthly Apportionment of Annual Transmission Service Charges | 68274581 |
| 7 Adjustment of Transmission Service Charges for the month of April 17 to Aug 17 on account of availability factor (TAFM) (calculation Sheet attached) | -132169 |
| 8 Adjustment of Transmission Service Charges for the month of September 17 to October 17 on account of availability factor (TAFM) (calculation Sheet attached) | 740064 |
| 9 Net Amount Chargeable(Rs.) (6+7+8) | 68688476 |
| 10 Tax Amount(CGST,SGST,GST) | 0 |
| 11 Total Amount Chargeable(Rs.) (9+10) | 68888476 |

Rupees Six Crore Eighty Eight Lakh(s) Eighty Eight Thousand Four Hundred Seventy Six Only

| | | |
|---------------------|--------------|----------|
| Billed Amount (Rs.) | Invoice Date | Due date |
| 68888476 | 8-Dec-17 | 7-Jan-18 |

NOTE

- The bill has been raised as per tariff Order of DTL for FY 2017-18 dated 31.08.2017 and Hon'ble DERC letter dated 26.08.17
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of September, 2017 is estimated as 98% and is subject to adjustment
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA).
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820056547
Branch Code No. 0631
MISR No. 110002018
RTGS Code SBIN0000631
- Payment status may be confirmed to Office of Manager(Comml.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

Manager (T) Comml.
Delhi Transco Limited

**DELHI TRANSCO LIMITED**

(Regd. Office: Shakil Sadeh, Kalla Road, New Delhi-110002)
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

Tel No.23378976

BILL OF SUPPLY

| | | | |
|--------------|------------------|----------------|--------------------------|
| Invoice No | WC/NDMC/17-18/44 | Billing Period | 01-12-2017 to 31-12-2017 |
| Invoice Date | 10-Jan-18 | Due Date | 9-Feb-18 |
| GST No. DTL | 07AABCD6342A1Z7 | HSN Code | 998011 |

Sub : Provisional STU Wheeling Charges Bill For The Month Of December 2017

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**

GST No. of NDMC 07AAALN2075012K

Billing Director (Power)

Address New Delhi Municipal Council

Room No.5016, 5th Floor

Palka Kendra,

New Delhi - 110 001 Fax 23363094, 41500945

Bill Details

| | |
|--|-------------|
| 1 Annual Transmission Service Charges(ATSC)for FY 2017-18 | 10835900000 |
| 2 ATS charges already raised for five months from April, 17 to August,17
as per ARR of DTL for FY 2015-18 amounting to Rs. 1018.41 Cr. | 4268961607 |
| 3 Balance ATSC to be recovered from September,17 to March, 18 as per ARR of DTL for 2017-18 | 6566948493 |
| 4 ATSC recoverable for the month of December,17 (Rs. 650,69,48,493*31/21*98%/90%) (Rs.) | 960261330 |
| 5 Total Weighted Average Entitlement during the month of December, 2017(%) 7.264 | |
| 6 Monthly Apportionment of Annual Transmission Service Charges | 69753383 |
| 7 Adjustment of Transmission Service Charges for the month of April 17 (calculation Sheet attached) | 475208 |
| 8 Adjustment of Transmission Service Charges for the month of November 17 on account
of availability factor (TAPM) (calculation Sheet attached) | 287926 |
| 9 Net Amount Chargeable(Rs.) (6+7+8) | 70526576 |
| 10 Tax Amount(CGST,SGST,IGST) | 0 |
| 11 Total Amount Chargeable(Rs.) (9+10) | 70526576 |

Rupees Seven Crore Five Lakh(s) Twenty Six Thousand Five Hundred Seventy Six Only

Billed Amount (Rs.)

Invoice Date

Due date

70526576

10-Jan-18

9-Feb-18

NOTE

- The bill has been raised as per tariff Order of DTL for FY 2017-18 dated 31.08.2017 and Hon'ble DERC letter dated 29.08.17
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAPM) for the month of December,2017 is estimated as 98% and is subject to adjustment
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA)
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:
Bank State Bank of India, Chandni Chowk, Delhi-06
Account No. 10820056547
Branch Code No. 0631
MICR No. 110002018
RTGS Code SBIN000631
- Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com
alongwith the respective account head of payment

Manager (T) Comm.
Delhi Transco Limited



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No: 91104156

Date: 07 NOV 2017
CIN NO : L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palka Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN :

Subject: Bill of Supply for PoC Bill 1 for the month of October 2017

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of October 2017 as per Regional Transmission Account.

1. Bill of Supply No : MI0700000054

Dated : 07 NOV 2017

2. Amount : Rs. 19,457,216.00

(In words: Rupees One Crore Ninety Four Lakh Fifty Seven Thousand Two Hundred Sixteen Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Bill

Thanking You,

Yours Faithfully,

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Encl: a/e

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi
Ph 011-26560112, 26560121, 26564892 Fax: 011-2660108



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-8, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI, 110016, IN

Delhi

GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of October 2017

CIN No.: L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No.: 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra, Sansad Marg,

NEW DELHI, Delhi, IN

GSTIN of DIC: 07AAACN2075Q1ZK

Bill of Supply No.: MID700000054

Bill of Supply Date: 07.11.2017

GST_SAC: 996911

| S No. | Description | Amount (Rs.) |
|-------|----------------------|---------------|
| 1 | POC Charges | 14,711,970.00 |
| 2 | HVDC Charges | 4,147,361.00 |
| 3 | ReliabilitySupportCh | 2,788,923.00 |
| 4 | Diff POC Charges | 2,753.00- |
| 5 | Sub Total A | 21,645,501.00 |
| 6 | Credit for STOA | 2,188,285.00- |
| 7 | Sub Total B | 2,188,285.00- |
| | Grand Total | 19,457,216.00 |

In words: Rupees One Crore Ninety Four Lakh Fifty Seven Thousand Two Hundred Sixteen Only

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Bill verified for ₹ 1,94,57,216/-
towards BC&D of ISTS charges
during the month of Oct 17

Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

भारत सरकार का उद्यम

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of November 2017

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

NEW DELHI, Delhi, IN

GSTIN of DIC: 07AAACN2075Q1ZK

Bill of Supply No: MI0700000062

Bill of Supply Date: 06.12.2017

GST_SAC: 996911

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code: SBIN0017313, A/C 31858364382

Note:

1. To view/ download the bill and upload the payment advice, please login to the BCD Portal at <http://customer.powergrid.in>
2. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee(details enclosed) in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2010 and BCD Procedure approved by CERC.
3. The Rebate for timely payment/ Late payment surcharge shall be governed as per Clause 3.3 and 3.4 of the BCD procedure, respectively.
4. In case of any discrepancy in the bill, please refer Clause 3.5 of the BCD Procedure.
5. This bill does not cover transmission charges pertaining to bilateral assets.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(आगत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

पावरग्रिड

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN

Delhi

GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of November 2017

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

NEW DELHI, Delhi, IN

GSTIN of DIC: 07AAACN2075Q1ZK

Bill of Supply No.: MI0700000062

Bill of Supply Date: 06.12.2017

GST_SAC: 996911

| S No. | Description | Amount (Rs.) |
|---|----------------------|----------------------|
| 1 | POC Charges | 14,645,036.00 |
| 2 | HVDC Charges | 4,128,493.00 |
| 3 | ReliabilitySupportCh | 2,776,235.00 |
| 4 | Sub Total A | 21,549,764.00 |
| 5 | Credit for STOA | 1,588,992.00- |
| 6 | Sub Total B | 1,588,992.00- |
| Grand Total | | 19,960,772.00 |
| In words: Rupees One Crore Ninety Nine Lakh Sixty Thousand Seven Hundred Seventy Two Only | | |

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.



Bill verified for ₹1,99,60,772/-
towards B.C&D of ISTS charges
during the month of Nov. 2017

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation

3/12/17



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No: 91104424

Date: 05 JAN 2018
CIN NO : L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI - 110001
Delhi

The bill is concerning ₹ 1,97,61,059/-
POC bill is routine bill for POC
charges & is in order

Customer PAN

Subject: Bill of Supply for PoC Bill 1 for the month of December 2017

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of December 2017 as per Regional Transmission Account.

1. Bill of Supply No : MI0700000087

Dated : 05 JAN 2018

2. Amount : Rs. 19,761,059.00

(In words: Rupees One Crore Ninety Seven Lakh Sixty One Thousand Fifty Nine Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Yours faithfully,

Encl: a/a

Addressed

Dir (Power)

EE (SLOC)

Shree

Authorized Signatory
For & On Behalf of
Corporate Officer

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

AAO (Power) may be requested to check and verify these details from NRDC, NRDC and Delhi SLOC website

What is Weighted Entitlement?
1) What is rate of Weighted Entitlement?
2) At what rate of Weighted Entitlement is it taken in this bill?

स्वहित एवं राष्ट्रहित में कृपा करें
Save Energy for Benefit of Self and Nation

Shree

EE (SLOC)

AAO (Power)

Shree

12/1/18

JEE

1)

2)

3)

4)

5)

Before the name as it is variable factor or constant factor in the bill?
Before fixing the bill Weighted Entitlement & amount may be verified.

EE (SLOC)

Shree



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing,Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of December 2017

CIN No : L40101DL1989GOI038121
POWERGRID PAN No: AAACP0252G
DIC No : 2100003
Name of DIC: Director (Power),New Delhi Municipal Council
Address of Dic:Palika Kendra,,Sansad Marg,
NEW DELHI,Delhi,IN
GSTIN of DIC: 07AAACN2075Q1ZK
Bill of Supply No.: MI0700000087
Bill of Supply Date: 05.01.2018
GST_SAC: 996911

| S No. | Description | Amount (Rs.) |
|-------|----------------------|----------------------|
| 1 | POC Charges | 14,645,036.00 |
| 2 | HVDC Charges | 4,128,493.00 |
| 3 | ReliabilitySupportCh | 2,776,235.00 |
| 4 | Sub Total A | 21,549,764.00 |
| 5 | Credit for Bill 4 | 170,686.00- |
| 6 | Credit for STOA | 1,618,019.00- |
| 7 | Sub Total B | 1,788,705.00- |
| | Grand Total | 19,761,059.00 |

In words: Rupees One Crore Ninety Seven Lakh Sixty One Thousand Fifty Nine Only

Please make RTGS payment in SBI,(CAG-II Branch,New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(आज के समय का उद्योग)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110018
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No: 91401484

Date: 20 DEC 2017
CIN NO : L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Bill & amounting to ₹ 3,28,591/-
is in order

Customer PAN :

Sub: Bill 4 for the month of May 15 to Jan 17 as per RTDA.

Dear Sir,

Please find enclosed PoC Bill 4 for the month of May 15 to Jan 17.

1. Bill of Supply No : MI0700000069

Dated : 20 DEC 2017

2. Amount : ₹. 328,591.00

(In words: Rupees Three Lakh Twenty Eight Thousand Five Hundred Ninety One Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Pl add the monthly details/break up
of ₹ 3,28,591/- for verification

Yours Faithfully,

Encl: a/a

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110018
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

Details of the break up of the bill is already sent in the email of B&C (SLDC). The same may be perused and bill may be verified. please.

स्वच्छ एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

A.O. Chowdhury

Discom wise details are not available in the document sent on e-mail pl

पवर ग्रीड कारपोरेशन ऑफ इंडिया लिमिटेड

(एन सीआईटी का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN

/7AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

PoC Bill 4 for the month of May 15 to Jan 17 as per RTDA.

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

NEW DELHI, Delhi, IN

GSTIN of DIC: 07AAACN2075Q1ZK

Bill of Supply No.: MI0700000069

Bill of Supply Date: 20.12.2017

GST_SAC: 996911

| S No. | Description | Amount (Rs.) |
|--|----------------------|--------------|
| 1 | Deviation charges NR | 328,591.00 |
| 2 | Sub Total A | 328,591.00 |
| 3 | Sub Total B | 0.00 |
| Grand Total | | 328,591.00 |
| In words: Rupees Three Lakh Twenty Eight Thousand Five Hundred Ninety One Only | | |

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाव
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No: 91301406

Date: 02 JAN 2018
CIN NO : L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

The bill amounting to ₹ 1,02,91,839/-
as PoC bill is in order

Customer PAN :

Subject: Bill of Supply for PoC Bill 3 for July 2017 to September 2017

Dear Sir,

Please find enclosed the bill of supply for PoC Bill 3 for July 2017 to September 2017 as per Sharing Regulation 2010.

1. Bill of Supply No : MI0700000073

Dated : 02 JAN 2018

2. Amount : Rs. 18,291,839.00

(In words: Rupees One Crore Eighty Two Lakh Ninety One Thousand Eight Hundred Thirty Nine Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Yours Faithfully,

Encl: a/a
AO (Power)

Dir (Power)

EE (SDC)

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081



1 AG (Power) may be requested to check
to these details from
NRPC, NRDC and Delhi
SLDC.

- 2) What is Weighted Entitlement?
- 3) What is rate of Weighted Entitlement?
- 4) At what rate of Weighted Entitlement is to be taken in this bill?
- 5) Define the term as it is variable factor or constant factor in the bill?
- 6) Before forming the bill Weighted Entitlement amount may be verified.

AAD (Power)

TEE (LDC) EE (SDC)



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN

Delhi

GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 3 for July 2017 to Sept. 2017 (including arrear of July 2011 to June 2017)

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

NEW DELHI, Delhi, IN

GSTIN of DIC: 07AAACN2075Q1ZK

Bill of Supply No.: MI0700000073

Bill of Supply Date: 02.01.2018

GST_SAC: 996911

| Description | Amount(Rs.) |
|---|----------------------|
| Bill 3 Amount as per Annexure-A | 18,291,839.00 |
| Grand Total | 18,291,839.00 |
| In words: Rupees One Crore Eighty Two Lakh Ninety One Thousand Eight Hundred Thirty Nine Only | |

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

भारत सरकार का उद्यम

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No:91301538

Date: 03 JAN 2018
CIN NO : L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

POC bill-3 amounting to
₹ 7,20,826 in month

Customer PAN :

Subject: Bill of Supply for PoC Bill 3 for July 2017 to September 2017-Supplementary Bill
Dear Sir,

Please find enclosed the bill of supply for PoC Bill 3 for July 2017 to September 2017-Supplementary Bill as per Sharing Regulation 2010.

1. Bill of Supply No : MI0700000080

Dated : 03 JAN 2018

2. Amount : Rs.720,826.00

(In words: Rupees Seven Lakh Twenty Thousand Eight Hundred Twenty Six Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

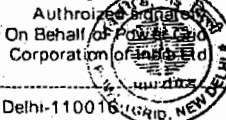
Thanking You,

Weighted entitlement as shared by NRIPC and
SLDC Delhi for the corresponding month
is verified

Encl: 01

AAO (Power) Dir (Power)

For & On Behalf of
Power Grid Corporation of India Ltd



Registered Office : B9, Outub Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

All details AAO (Power) may
be requested to check and
verify the details from
NRIPC, NRPC and Delhi
SLDC websites

स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation

AAO (Power) Dir (Power)

12/1/18
JEE S

JEE (SLDC) AAO (SLDC)

11/1/18



पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN

Delhi

GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 3 for July 2017 to Sept. 2017-Supplementary Bill (including arrear of July 2011 to June 2017)

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

NEW DELHI, Delhi, IN

GSTIN of DIC: 07AAACN2075Q1ZK

Bill of Supply No.: MI0700000080

Bill of Supply Date: 03.01.2018

GST_SAC: 996911

| Description | Amount(Rs.) |
|---|-------------------|
| Supplementary Bill 3 Amount as per Annexure-A | 720,826.00 |
| Grand Total | 720,826.00 |
| In words: Rupees Seven Lakh Twenty Thousand Eight Hundred Twenty Six Only | |

Please make RTGS payment in SBI,(CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(गोप्यता संरक्षित का उद्देश्य)

POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

Northern Region Transmission System - 1,
Katwaria Sarai,
Regional Head Quarters
B-9 Qutab Institutional Area,
New Delhi 110016,
Telephone No.: 011-26560112 FAX No.: 011-26560039

| | | | |
|--------------|----------------------|--------------|-------------------------|
| PAN No. | : AAACP0252G | Sales Office | : NR01 |
| Reference No | : ULDC-FERV(17-18)14 | CIN No | : L40101DL1989GOI038121 |
| Serial No | : 92500095 | | |

To,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
Customer PAN :

Respected Sir/Madam,

Subject : Submission of Bill of Supply For FERV

Please find enclosed herein Bill of Supply, towards the Northern Region Transmission System - 1
Bill of Supply For FERV

| | | | |
|--|----------------|------|--------------|
| Bill of Supply No | : NI0700000015 | Date | : 01.11.2017 |
| Amount | : 25,158.00 | | |
| (In Words : INR TWENTY FIVE THOUSAND ONE HUNDRED FIFTY EIGHT) | | | |

Please make RTGS payment in SBI , (CAG Branch ,New Delhi) IFSC Code :SBIN0009896 , A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

Annex-I

CC To
ED(NR-I) / ED(Comm.) CC
AGM(Fin.) NR-I

Bill verified for ₹ 25,158/-

towards ULDC-FERV (Amdt. 17 & 18)

Yours Faithfully,



स्वच्छता एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
POWER GRID CORPORATION OF INDIA LIMITED
(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAACP0252G1ZV

PAN No: AAACP0252G CIN No: L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For FERV

Bill of Supply No : NI0700000015 Reference No : ULDC-FERV(17-18)14
Bill of Supply Date : 01.11.2017

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC:07AAACN2075Q1ZK
GST-SAC: 996911

| Sl. NO. | Description | Amount |
|--------------|--|-----------|
| 1 | FERV for ULDC | 25,158.00 |
| Total Amount | | 25,158.00 |
| In Words : | INR TWENTY FIVE THOUSAND ONE HUNDRED FIFTY EIGHT | |
| Note: | FERV for the period April#17 to June#17 of ULDC (State Sector) | |
| Remarks : | | |

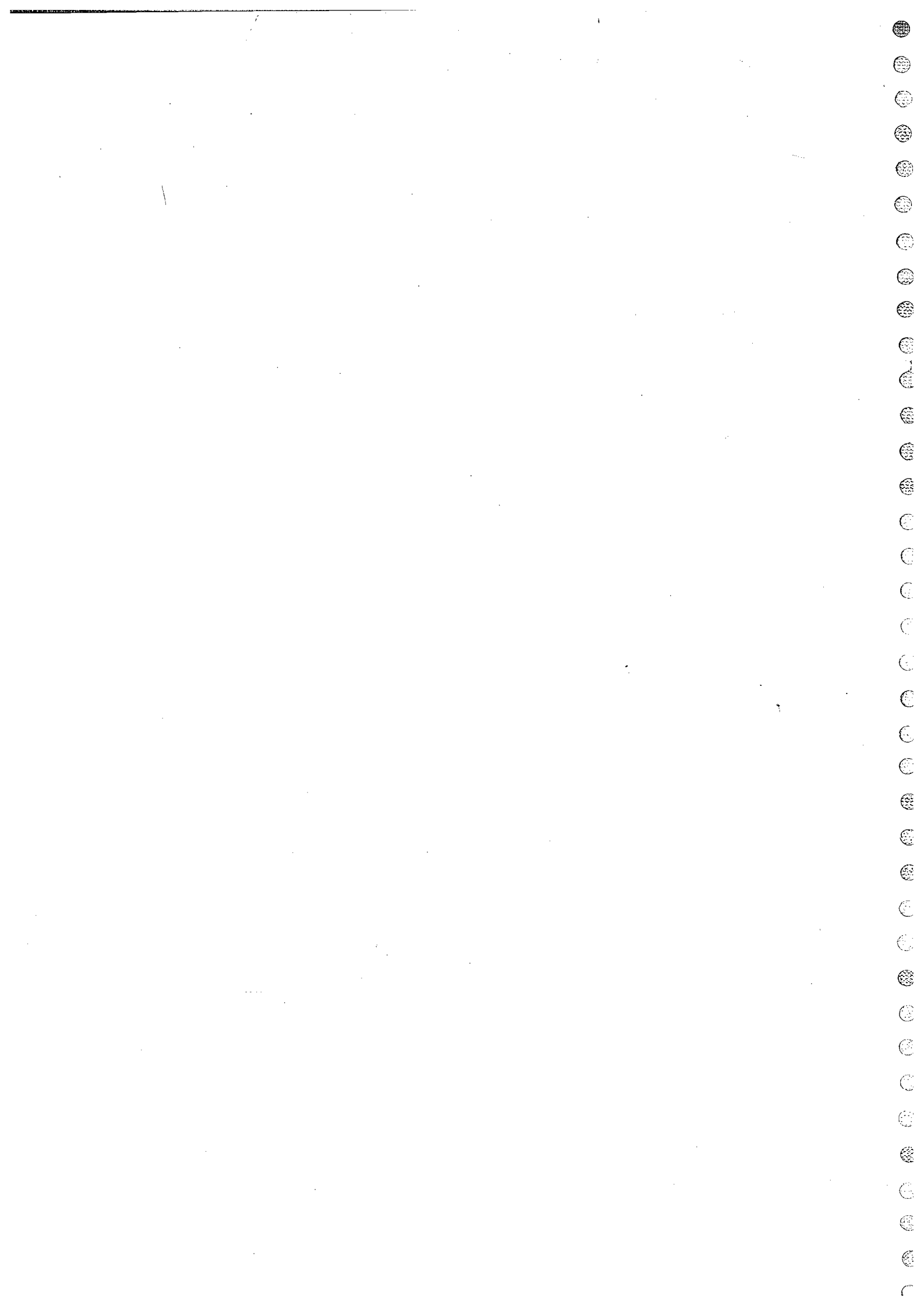
Authorized Signatory

For & on behalf of
Power Grid Corporation of India Ltd.



स्वच्छि एव राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation

Annexure-IV: Copies of
Long Term Power
Procurement Bills
(Quarter 4)





NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.01.2018 - 31.01.2018
Bill No. 601238536
Date 06.02.2018
Beneficiary New Delhi Municipal Council.
Station Badarpur Thermal Power Station 1D

Tariff Ref: CERC Regulation 2014-19
REA Ref:
REA Date

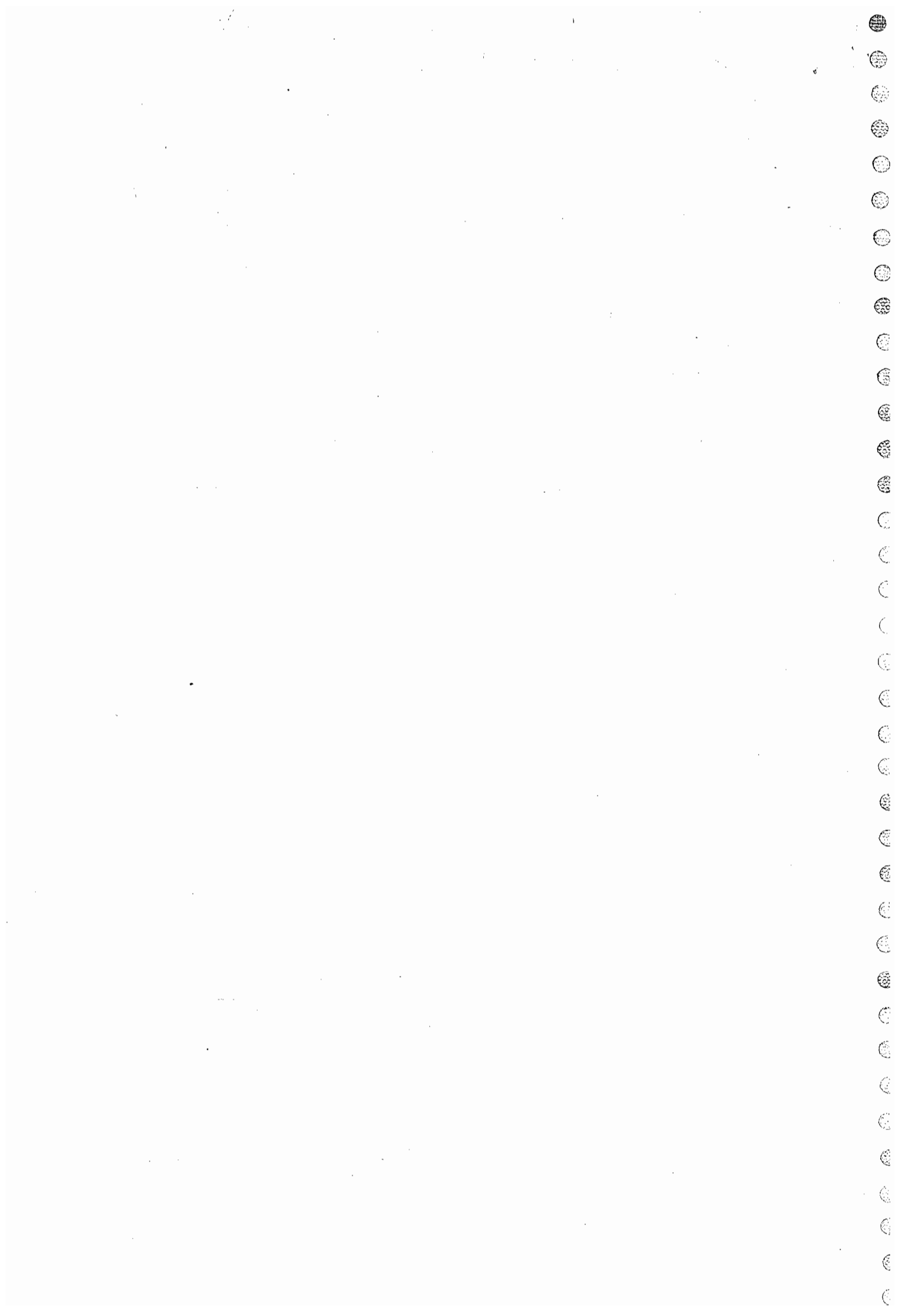
Regular Energy

| SNo | Description | Unit | Rate | Current Amount | Already Claimed | Net Now Claimed |
|--------|------------------|-----------|--------------|----------------|-----------------|-----------------|
| 01 | Capacity Charges | Rs. Cr/Yr | 382.811 | 250,728,333 | 251,107,619 | -379,286 |
| 02 | Filing Charges | Rs. | 3,102,000.00 | 549,985 | 549,985 | 0 |
| Totals | | | | 251,278,318 | 251,657,604 | -379,286 |

Grand Total -379,286

Rupees (in words) Minus Three Lakh Seventy-Nine Thousand Two Hundred Elghty-Six Only

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NTPC Ltd.



REA Data - Regular Energy

| Station Data | | | Beneficiary Data | | |
|--------------|--------|---|------------------------|----------|-----|
| PAFN | 37.680 | % | SG Coal | 0 | kWh |
| NAPAF | 85.00 | % | Incentive Energy (Cum) | 0 | kWh |
| | | | Monthly Entitlement | 0.00000 | % |
| | | | Cumulative Entitlement | 17.73000 | % |

Energy Charge Rate (ECR)

| | | | |
|------|-------|--------|--|
| Coal | 4.277 | Rs/kWh | $\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$ |
|------|-------|--------|--|

| Base Values | | | Month Values | | |
|----------------|----------|----------|--------------|-----------|------------|
| AUX | 8.50 | % | CVSF | 9,594.00 | kCal/Litre |
| GHR | 2,750.00 | kCal/kWh | LPPF | 5,121.74 | Rs./MT |
| SFC | 0.50000 | mL/kWh | CVPF | 3,622.73 | kCal/Kg |
| Incentive Rate | 0.50 | Rs/kWh | LPSF | 65,392.00 | Rs./KL |

ED/CESS on APC

| | | | | | |
|----------------------------|---|-----|-----------------------------|------|-------|
| Total SG for Station | 0 | kWh | Cess Rate on APC | 0.00 | p/kWh |
| Colony Consumption | 0 | kWh | ED Rate on APC | 0.00 | p/kWh |
| Const./Commissioning Power | 0 | kWh | SG for Beneficiary | 0 | kWh |
| Total | 0 | kWh | Cess on APC for Beneficiary | 0 | Rs. |
| APC | 0 | kWh | ED on APC for Beneficiary | 0 | Rs. |


AMIN AHMED TAZIR
 Director (Power)
 New Delhi Municipal Council
 Patna Kendra
 New Delhi

38-



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.02.2018 - 28.02.2018

Tariff Ref: CERC Regulation 2014-19

Bill No. 601243875

Date 06.03.2018

REA Ref

Beneficiary New Delhi Municipal Council

REA Date

Station Badarpur Thermal Power Station 1D

Regular Energy

| SNo | Description | Unit | Rate | Current Amount | Already Claimed | Net Now Claimed |
|--------|------------------|-----------|--------------|----------------|-----------------|-----------------|
| 01 | Capacity Charges | Rs. Cr/Yr | 382.811 | 252,744,540 | 250,728,333 | 2,016,207 |
| 02 | Filling Charges | Rs. | 3,102,000.00 | 549,985 | 549,985 | 0 |
| Totals | | | | 253,294,525 | 251,278,318 | 2,016,207 |

Grand Total 2,016,207

Rupees (in words) Twenty Lakh Sixteen Thousand Two Hundred Seven Only

Bill verified Amounting to Rs 20,16,207/- for the month of february '18.

Adv(Re) 7/3/18

Gaurav
7/3/18
JEE(Re)

Kajji
ARIFA AHMED TAZIR
Director (Policy)
New Delhi Municipal Council
Patika Kendra
New Delhi

REA Data - Regular Energy

| Station Data | | | Beneficiary Data | | |
|--------------|--------|---|------------------------|----------|-----|
| PAFN | 34.530 | % | SG Coal | 0 | kWh |
| NAPAF | 85.00 | % | Incentive Energy (Cum) | 0 | kWh |
| | | | Monthly Entitlement | 0.00000 | % |
| | | | Cumulative Entitlement | 17.73000 | % |

| Energy Charge Rate (ECR) | | | | | |
|--------------------------|----------|----------|---|-----------|------------|
| Coal | 4.278 | Rs/kWh | $\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \times \{100 / (100 - AUX)\}$ | | |
| Base Values | | | Month Values | | |
| AUX | 8.50 | % | CVSF | 9.594.00 | kCal/Litre |
| GHR | 2,750.00 | kCal/kWh | LPPF | 5,123.01 | Rs./MT |
| SFC | 0.50000 | mL/kWh | CVPF | 3,622.73 | kCal/Kg |
| Incentive Rate | 0.50 | Rs/kWh | LPSF | 65,392.00 | Rs./KL |

ED/CESS on APC

| | | | | | |
|----------------------------|---|-----|-----------------------------|------|-------|
| Total SG for Station | 0 | kWh | Cess Rate on APC | 0.00 | p/kWh |
| Colony Consumption | 0 | kWh | ED Rate on APC | 0.00 | p/kWh |
| Const./Commissioning Power | 0 | kWh | SG for Beneficiary | 0 | kWh |
| Total | 0 | kWh | Cess on APC for Beneficiary | 0 | Rs. |
| APC | 0 | kWh | ED on APC for Beneficiary | 0 | Rs. |

Compensation Charges

| | | | | | |
|---------------------------|------|------------|---------------------------|---------|----------|
| Station Cumulative SG | 0 | kWh | Cumulative ECR(Normative) | 0.000 | Rs./kWh |
| Benef. En. Req(Below 85%) | 0 | kWh | Cumulative ECR(Actual) | 0.000 | Rs./kWh |
| Statio En. Req(Below 85%) | 0 | kWh | Cumulative ECR(DC) | 0.000 | Rs./kWh |
| LPPF(Cumulative) | 0.00 | Rs./MT | Cumulative ECR(SG) | 0.000 | Rs./kWh |
| CVPF(Cumulative) | 0.00 | kCal/KG | AUL(DC) | 0 | % |
| LPSF(Cumulative) | 0.00 | Rs./KL | AUL(SG) | 0.00000 | % |
| Avg. LPL(Cumulative) | 0.00 | Rs./MT | GHR Actual(Cumulative) | 0.00 | kCal/kWh |
| CVSF(Cumulative) | 0.00 | kCal/Litre | AUX Actual(Cumulative) | 0.00 | % |

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 Kepala Desa
 Desa ...
 Kecamatan ...
 Kabupaten ...
 Provinsi ...



Bill No. 601257304

NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.03.2018 - 31.03.2018
Bill No. 601257304
Date 06.04.2018
Beneficiary New Delhi Municipal Council .
Station Badarpur Thermal Power Station 1D

Tariff Ref. CERC Regulation 2014-19

REA Ref.

REA Date

Regular Energy

| SNo | Description | Unit | Rate | Current Amount | Already Claimed | Net Now Claimed |
|---------------|------------------|-----------|--------------|--------------------|--------------------|-------------------|
| 01 | Capacity Charges | Rs. Cr/Yr | 382.81060 | 292,649,471 | 252,744,540 | 39,904,931 |
| 02 | Filing Charges | Rs. | 3,102,000.00 | 549,985 | 549,985 | 0 |
| Totals | | | | 293,199,456 | 253,294,525 | 39,904,931 |

Grand Total 39,904,931

Rupees (in words) Three Crore Ninety-Nine Lakh Four Thousand Nine Hundred Thirty-One Only

[Signature]
AMIN AHMED TAZIR
Director (Power)
New Delhi Municipal Council
Purana Khaura
New Delhi

REA Data - Regular Energy

| Station Data | | | Beneficiary Data | | |
|--------------|--------|---|------------------------|------------|-----|
| PAFN | 36.650 | % | SG Coal | 0 | kWh |
| NAPAF | 85.00 | % | Incentive Energy (Cum) | 0 | kWh |
| | | | Monthly Entitlement | 0.0000000 | % |
| | | | Cumulative Entitlement | 17.7300000 | % |

Energy Charge Rate (ECR)

| Coal | 4.146 | Rs/kWh | $\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times [100 / (100 - AUX)]$ | | |
|----------------|----------|----------|--|-----------|------------|
| Base Values | | | Month Values | | |
| AUX | 8.50 | % | CVSF | 9,539.09 | kCal/Litre |
| GHR | 2,750.00 | kCal/kWh | LPPF | 5,191.60 | Rs./MT |
| SFC | 0.50000 | mL/kWh | CVPF | 3,787.07 | kCal/Kg |
| Incentive Rate | 0.50 | Rs/kWh | LPSF | 60,675.91 | Rs./KL |

ED/CESS on APC

| | | | | | |
|----------------------------|---|-----|-----------------------------|------|-------|
| Total SG for Station | 0 | kWh | Cess Rate on APC | 0.00 | p/kWh |
| Colony Consumption | 0 | kWh | ED Rate on APC | 0.00 | p/kWh |
| Const./Commissioning Power | 0 | kWh | SG for Beneficiary | 0 | kWh |
| Total | 0 | kWh | Cess on APC for Beneficiary | 0 | Rs. |
| APC | 0 | kWh | ED on APC for Beneficiary | 0 | Rs. |

Compensation Charges

| | | | | | |
|---------------------------|------|------------|---------------------------|---------|----------|
| Station Cumulative SG | 0 | kWh | Cumulative ECR(Normative) | 0.000 | Rs./kWh |
| Benef. En. Req(Below 85%) | 0 | kWh | Cumulative ECR(Actual) | 0.000 | Rs./kWh |
| Statfo En. Req(Below 85%) | 0 | kWh | Cumulative ECR(DC) | 0.000 | Rs./kWh |
| LPPF(Cumulative) | 0.00 | Rs./MT | Cumulative ECR(SG) | 0.000 | Rs./kWh |
| CVPF(Cumulative) | 0.00 | kCal/KG | AUL(DC) | 0 | % |
| LPSF(Cumulative) | 0.00 | Rs./KL | AUL(SG) | 0.00000 | % |
| Avg. LPL(Cumulative) | 0.00 | Rs./MT | GHR Actual(Cumulative) | 0.00 | kCal/kWh |
| CVSF(Cumulative) | 0.00 | kCal/Litre | AUX Actual(Cumulative) | 0.00 | % |

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NTPC
NCR-Headquarter
R&D Building, Sector-2
Noida, UP 201301

Energy Bill: 01.01.2018 - 31.01.2018

Tariff Ref: CERC Regulation 2014-19

Bill No. 601238535

Date 06.02.2018

REA Ref.

Beneficiary New Delhi Municipal Council

REA Date


Station National Capital Thermal Power Stn 1D

Regular Energy

| SNo | Description | Unit | Rate | Current Amount | Already Claimed | Net Now Claimed |
|---------------|---------------------|-----------|--------------|--------------------|--------------------|--------------------|
| 01 | Capacity Charges | Rs. Cr/Yr | 530.587 | 657,971,848 | 592,174,663 | 65,797,185 |
| 02 | Energy Charges Coal | Rs./kWh | 3.246 | 144,052,832 | 0 | 144,052,832 |
| 03 | RLDC Charges | Rs. Cr. | 0.346 | 514,805 | 450,850 | 63,955 |
| 04 | Filing Charges | Rs. | 3,696,000.00 | 550,002 | 550,002 | 0 |
| Totals | | | | 803,089,487 | 593,175,515 | 209,913,972 |

Grand Total 209,913,972

Rupees (in words) Twenty Crore Ninety-Nine Lakh Thirteen Thousand Nine Hundred Seventy-Two Only


AMIN AHMED TAZIR
Director (Power)
New Delhi Municipal Council
Pahargana
New Delhi

REA Data - Regular Energy

| Station Data | | | Beneficiary Data | | |
|--------------|--------|---|------------------------|------------|-----|
| PAFN | 91.225 | % | SG Coal | 44,378,568 | kWh |
| NAPAF | 85.00 | % | Incentive Energy (Cum) | 0 | kWh |
| | | | Monthly Entitlement | 0.00000 | % |
| | | | Cumulative Entitlement | 14.88100 | % |

| Energy Charge Rate (ECR) | | | | | |
|--------------------------|----------|----------|---|-----------|------------|
| Coal | 3,246 | Rs/kWh | $\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \times \{100 / (100 - AUX)\}$ | | |
| Base Values | | | Month Values | | |
| AUX | 8.50 | % | CVSF | 9,820.52 | kCal/Litre |
| GHR | 2,450.00 | kCal/kWh | LPPF | 4,652.78 | Rs/MT |
| SFC | 0.50000 | mL/kWh | CVPF | 3,854.00 | kCal/Kg |
| Incentive Rate | 0.50 | Rs/kWh | LPSF | 35,814.98 | Rs./KL |

ED/CESS on APC

| | | | | | |
|----------------------------|---|-----|-----------------------------|------------|-------|
| Total SG for Station | 0 | kWh | Cess Rate on APC | 0.00 | p/kWh |
| Colony Consumption | 0 | kWh | ED Rate on APC | 0.00 | p/kWh |
| Const./Commissioning Power | 0 | kWh | SG for Beneficiary | 44,378,568 | kWh |
| Total | 0 | kWh | Cess on APC for Beneficiary | 0 | Rs. |
| APC | 0 | kWh | ED on APC for Beneficiary | 0 | Rs. |

Energy scheduled from Dadri Thermal-1 for the month of January 2018 is 44,378,568 kWh. Verified from RER, subjected to reconciliation.

Subdew
EE (SLDC) 7/2/18

Shiv
6/2/18
JEE

on the basis of Energy verified above. Bill amounting to Rs. 209913972 for the period of 01-01-2018 to 31-01-2018

ADV(KE)

The bill for payment is in order

Page 2 of 5

A.O - (Power)

ME
7/2/18

Grawan
7/2/2018
JG(R&)

FCpi
AMIN ALI TAZIR
District Engineer
Bharatpur
Bharatpur
Bharatpur



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida UP 201301

Energy Bill 01.01.2018 - 31.01.2018

Tariff Ref: CERC Regulation 2014-19

Bill No. 601241094 Revision Bill

Date 01.03.2018

REA Ref

Beneficiary New Delhi Municipal Council

REA Date

Station National Capital Thermal Power Stn 1D

Regular Energy

| SNo | Description | Unit | Rate | Current Amount | Already Claimed | Not Now Claimed |
|--------|--------------------------|-----------|--------------|----------------|-----------------|-----------------|
| 01 | Capacity Charges | Rs. Cr/Yr | 530.587 | 657,971,848 | 657,971,848 | 0 |
| 02 | Energy Charges Coal | Rs./kWh | 3.246 | 144,052,832 | 144,052,832 | 0 |
| 03 | RLDC Charges | Rs. Cr. | 0.346 | 514,805 | 514,805 | 0 |
| 04 | Filing Charges | Rs. | 3,696,000.00 | 550,002 | 550,002 | 0 |
| 05 | Compensation Charges(Th) | Rs./kWh | 0.086 | 35,741,896 | 0 | 35,741,896 |
| Totals | | | | 838,831,383 | 803,089,487 | 35,741,896 |

Grand Total 35,741,896

Rupees (in words) Three Crore Fifty-Seven Lakh Forty-One Thousand Eight Hundred Ninety-Six Only

Compensation charges Amounting to Rs 35,741,896/- is Verified.

Adv(RE)
7/12/18

Gravau
7/12/18
JEE(RE)

JEE

REA Data - Regular Energy

| Station Data | | | Beneficiary Data | | |
|--------------|--------|---|------------------------|------------|-----|
| PAEN | 91.225 | % | SG Coa | 44,378,568 | kWh |
| NAPAF | 85.00 | % | Incentive Energy (Cum) | 0 | kWh |
| | | | Monthly Entitlement | 0.00000 | % |
| | | | Cumulative Entitlement | 14.88100 | % |

Energy Charge Rate (ECR)

| Coa | 3,246 | Rs/kWh | $\frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \times (100/(100 - AUX))$ | | |
|----------------|----------|----------|---|-----------|------------|
| Base Values | | | Month Values | | |
| AUX | 8.50 | % | CVSF | 9,820.52 | kCal/Litre |
| GHR | 2,450.00 | kCal/kWh | LPPF | 4,652.78 | Rs./MT |
| SFC | 0.50000 | mL/kWh | CVPF | 3,854.00 | kCal/Kg |
| Incentive Rate | 0.50 | Rs/kWh | LPSF | 35,814.98 | Rs./KL |

ED/CESS on APC

| | | | | | |
|----------------------------|---|-----|-----------------------------|------------|-------|
| Total SG for Station | 0 | kWh | Cess Rate on APC | 0.00 | p/kWh |
| Colony Consumption | 0 | kWh | ED Rate on APC | 0.00 | p/kWh |
| Const./Commissioning Power | 0 | kWh | SG for Beneficiary | 44,378,568 | kWh |
| Total | 0 | kWh | Cess on APC for Beneficiary | 0 | Rs. |
| APC | 0 | kWh | ED on APC for Beneficiary | 0 | Rs. |

Compensation Charges

| | | | | | |
|---------------------------|---------------|------------|---------------------------|----------|----------|
| Station Cumulative SG | 2,248,668,229 | kWh | Cumulative ECR(Normative) | 3.173 | Rs./kWh |
| Benef. En. Req(Below 85%) | 279,135,373 | kWh | Cumulative ECR(Actual) | 3.259 | Rs./kWh |
| Statio En. Req(Below 85%) | 1,510,292,698 | kWh | Cumulative ECR(DC) | 3.173 | Rs./kWh |
| LPPF(Cumulative) | 4,518.83 | Rs./MT | Cumulative ECR(SG) | 3.323 | Rs./kWh |
| CVPF(Cumulative) | 3,831.60 | kCal/KG | AUL(DC) | 90.09 | % |
| LPSF(Cumulative) | 39,229.81 | Rs./KL | AUL(SG) | 66.22000 | % |
| Avg. LPL(Cumulative) | 0.00 | Rs./MT | GHR Actual(Cumulative) | 2,514.09 | kCal/kWh |
| CVSF(Cumulative) | 9,750.50 | kCal/Litre | AUX Actual(Cumulative) | 8.60 | % |

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NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP - 201301

Energy Bill 01.02.2018 - 28.02.2018

Bill No. 601243874

Date 06.03.2018

Beneficiary New Delhi Municipal Council

Station National Capital Thermal Power Stn 1D

Tariff Ref. CERC Regulation 2014-19

REA Ref.

REA Date

Regular Energy

| SNo | Description | Unit | Rate | Current Amount | Already Claimed | Net Now Claimed |
|--------|--------------------------|-----------|--------------|----------------|-----------------|-----------------|
| 01 | Capacity Charges | Rs. Cr/Yr | 530.587 | 723,769,033 | 657,971,848 | 65,797,185 |
| 02 | Energy Charges Coal | Rs./kWh | 3.254 | 116,291,527 | 0 | 116,291,527 |
| 03 | RLDC Charges | Rs. Cr. | 0.389 | 578,760 | 514,805 | 63,955 |
| 04 | Filling Charges | Rs. | 3,696,000.00 | 550,002 | 550,002 | 0 |
| 05 | Compensation Charges(Th) | Rs./kWh | 0.086 | 35,741,896 | 35,741,896 | 0 |
| Totals | | | | 876,931,218 | 694,778,551 | 182,152,667 |

Grand Total 182,152,667

Rupees (in words) Eighteen Crore Twenty-One Lakh Fifty-Two Thousand Six Hundred Sixty-Seven Only

Energy of 35.738023 MUs for the month of Feb'18
is verified as per REA issued by Delhi SLDC.

EE(SLDC)

Indeep
7/3/18
JEE(SLDC)

Bill verified Amounting Rs 18,21,52,667/- for the month of february 2018.

Adv
7/3/18
Adv(RE)

Gaurav
7/3/18
JEE(RE)

ICG
AMIR AHMED TAZIR
Director (Person)
New Delhi Municipal Council
F-10, New Delhi
New Delhi

REA Data - Regular Energy

| Station Data | | | Beneficiary Data | | |
|--------------|--------|---|------------------------|------------|-----|
| PAFN | 91.944 | % | SG Coal | 35,738,023 | kWh |
| NAPAF | 85.00 | % | Incentive Energy (Cum) | 0 | kWh |
| | | | Monthly Entitlement | 0.00000 | % |
| | | | Cumulative Entitlement | 14,88100 | % |

Energy Charge Rate (ECR)

| Coal | 3,254 | Rs/kWh | $\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$ | | |
|----------------|----------|----------|--|-----------|------------|
| Base Values | | | Month Values | | |
| AUX | 8.50 | % | CVSF | 9,488.54 | kCal/Litre |
| GHR | 2,450.00 | kCal/kWh | LPPF | 4,843.47 | Rs./MT |
| SFC | 0.50000 | mL/kWh | CVPF | 4,008.00 | kCal/Kg |
| Incentive Rate | 0.50 | Rs/kWh | LPSF | 44,239.40 | Rs./KL |

ED/CESS on APC

| | | | | | |
|----------------------------|---|-----|-----------------------------|------------|-------|
| Total SG for Station | 0 | kWh | Cess Rate on APC | 0.00 | p/kWh |
| Colony Consumption | 0 | kWh | ED Rate on APC | 0.00 | p/kWh |
| Const./Commissioning Power | 0 | kWh | SG for Beneficiary | 35,738,023 | kWh |
| Total | 0 | kWh | Cess on APC for Beneficiary | 0 | Rs. |
| APC | 0 | kWh | ED on APC for Beneficiary | 0 | Rs. |

Compensation Charges

| | | | | | |
|---------------------------|---------------|------------|---------------------------|----------|----------|
| Station Cumulative SG | 2,248,668,229 | kWh | Cumulative ECR(Normative) | 3.173 | Rs./kWh |
| Benef. En. Req(Below 85%) | 279,135,373 | kWh | Cumulative ECR(Actual) | 3.259 | Rs./kWh |
| Statio En. Req(Below 85%) | 1,510,292,698 | kWh | Cumulative ECR(DC) | 3.173 | Rs./kWh |
| LPPF(Cumulative) | 4,518.83 | Rs./MT | Cumulative ECR(SG) | 3.323 | Rs./kWh |
| CVPF(Cumulative) | 3,831.60 | kCal/KG | AUL(DC) | 90.09 | % |
| LPSF(Cumulative) | 39,229.81 | Rs./KL | AUL(SG) | 66.22000 | % |
| Avg. LPL(Cumulative) | 0.00 | Rs./MT | GHR Actual(Cumulative) | 2,514.09 | kCal/kWh |
| CVSF(Cumulative) | 9,750.50 | kCal/Litre | AUX Actual(Cumulative) | 8.60 | % |

[Signature]
AMIN AHMED TAZIR
 Director (Power)
 New Delhi Municipal Council
 Pali Road
 New Delhi

Bill No. 601257303



NTPC Ltd.
NCR-Headquarters
R&D Building, Sector-24
Noida, UP 201301

Energy Bill 01.03.2018 – 31.03.2018

Tariff Ref. CERC Regulation 2014-19

Bill No. 601257303

Date 06.04.2018

REA Ref.

Beneficiary New Delhi Municipal Council.

REA Date

Station National Capital Thermal Power Stn 1D

Regular Energy

| SNo | Description | Unit | Rate | Current Amount | Already Claimed | Net Now Claimed |
|---------------|--------------------------|-----------|--------------|--------------------|--------------------|--------------------|
| 01 | Capacity Charges | Rs. Cr/Yr | 530.58680 | 789,566,217 | 723,769,032 | 65,797,185 |
| 02 | Energy Charges Coal | Rs./kWh | 3.15700 | 148,718,775 | 0 | 148,718,775 |
| 03 | RLDC Charges | Rs. Cr. | 0.43190 | 642,715 | 578,760 | 63,955 |
| 04 | Filing Charges | Rs. | 3,696,000.00 | 550,002 | 550,002 | 0 |
| 05 | Compensation Charges(Th) | Rs./kWh | 0.09100 | 43,912,647 | 45,938,725 | -2,026,078 |
| Totals | | | | 983,390,356 | 770,836,519 | 212,553,837 |

Grand Total 212,553,837

Rupees (in words) **Twenty-One Crore Twenty-Five Lakh Fifty-Three Thousand Eight Hundred Thirty-Seven Only**

Handwritten Signature
AMRINDER TOWER
 Director (Finance)
 New Delhi Municipal Council
 New Delhi

REA Data - Regular Energy

| Station Data | | | Beneficiary Data | | |
|--------------|--------|---|------------------------|------------|-----|
| PAFN | 92.628 | % | SG Coal | 47,107,626 | kWh |
| NAPAF | 85.00 | % | Incentive Energy (Cum) | 0 | kWh |
| | | | Monthly Entitlement | 0.0000000 | % |
| | | | Cumulative Entitlement | 14.8810000 | % |

| Energy Charge Rate (ECR) | | | | | |
|--------------------------|----------|----------|--|-----------|------------|
| Coal | 3.157 | Rs/kWh | $\left\{ \frac{(GHR - SFC \times CVSF) \times LPPF}{CVPF} + SFC \times LPSF \right\} \times \{100 / (100 - AUX)\}$ | | |
| Base Values | | | Month Values | | |
| AUX | 8.50 | % | CVSF | 9,417.00 | kCal/Litre |
| GHR | 2,450.00 | kCal/kWh | LPPF | 4,857.63 | Rs./MT |
| SFC | 0.50000 | mL/kWh | CVPF | 4,145.00 | kCal/Kg |
| Incentive Rate | 0.50 | Rs/kWh | LPSF | 46,363.05 | Rs./KL |

ED/CESS on APC

| | | | | | |
|----------------------------|---|-----|-----------------------------|------------|-------|
| Total SG for Station | 0 | kWh | Cess Rate on APC | 0.00 | p/kWh |
| Colony Consumption | 0 | kWh | ED Rate on APC | 0.00 | p/kWh |
| Const./Commissioning Power | 0 | kWh | SG for Beneficiary | 47,107,626 | kWh |
| Total | 0 | kWh | Cess on APC for Beneficiary | 0 | Rs. |
| APC | 0 | kWh | ED on APC for Beneficiary | 0 | Rs. |

Compensation Charges

| | | | | | |
|---------------------------|---------------|------------|---------------------------|----------|----------|
| Station Cumulative SG | 2,610,925,435 | kWh | Cumulative ECR(Normative) | 3.176 | Rs./kWh |
| Benef. En. Req(Below 85%) | 279,135,373 | kWh | Cumulative ECR(Actual) | 3.267 | Rs./kWh |
| Statio En. Req(Below 85%) | 1,510,292,698 | kWh | Cumulative ECR(DC) | 3.176 | Rs./kWh |
| LPPF(Cumulative) | 4,555.23 | Rs./MT | Cumulative ECR(SG) | 3.326 | Rs./kWh |
| CVPF(Cumulative) | 3,859.20 | kCal/KG | AUL(DC) | 91.26 | % |
| LPSF(Cumulative) | 39,893.02 | Rs./KL | AUL(SG) | 66.78000 | % |
| Avg. LPL(Cumulative) | 0.00 | Rs./MT | GHR Actual(Cumulative) | 2,520.88 | kCal/kWh |
| CVSF(Cumulative) | 9,715.82 | kCal/Litre | AUX Actual(Cumulative) | 8.50 | % |

[Handwritten signature]
 ALHAMBRA POWER
 Director General
 Ministry of Energy
 Government of India

CREDIT NOTE

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1ZI

Credit note PP/17-18/CR/0039

Credit Note Date 07-02-2018

Period 01-01-2018 to 31-01-2018

REASONS for

CREDIT:

Amended energy account by SLDC

Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

| Sl. No. | Description of Goods | Amount/Units | Rate | Bill Amount | claimed dt
06.02.2018 | Net Amount (Rs.) |
|---------------------|--------------------------------------|--------------|-----------|-------------|--------------------------|------------------|
| 1 | Capacity charges for the month(Rs.) | 913673838 | % 7.30% | 66,698,191 | 66,698,191 | - |
| 2 | Energy Charges Combined Cycle (Unit) | 24097768 | Rs. 3.735 | 90,005,162 | 222,432,130 | (132,426,968) |
| 3 | Energy Charges Open Cycle (Unit) | 551992 | Rs. 5.495 | 3,033,199 | 5,523,638 | (2,490,439) |
| 4 | | | | | | |
| 5 | | | | | | |
| Total Invoice Value | | | | 159,736,552 | 294,653,959 | (134,917,407) |

E.&O.E.

(In words)

Rs. Thirteen Crore Forty Nine Lakh Seventeen Thousand Four Hundred Seven Only.

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory
AMIN AHMED TAZIR
Director (Power)
New Delhi Municipal Council
New Delhi

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: JAN.2018

Revised

| Parameters for ECR | | ECR = GHR X LPPF X 100 / (CVPF X (100-AUX)) | | | | | |
|---------------------------|---------|---|----------|-------------|------------|-------------|------------|
| Gross Station Heat Rate | | LPPF | CVPF | Comb. Cycle | Open Cycle | Comb. Cycle | Open Cycle |
| Combined Cycle/Open Cycle | | (Rs./SCM) | kCal/SCM | AUX % | AUX % | Rs/kwh | Rs/kwh |
| 1845.14 | 2755.78 | 18.784 | 9516.240 | 2.5 | 1 | 3.735 | 5.495 |

Parameters for Capacity Charges

| AFC (Rs. in crore) PAFn | NAPAF |
|-------------------------|------------|
| 1083.03 | 73.00% 85% |

| Capacity Charges = | Rupees |
|--------------------|-------------|
| Total | 913,673,838 |

| Month | F.C. Recovered
Rs. In crore | CUMM. F.C.
Rs. In crores |
|-------|--------------------------------|-----------------------------|
| APR | 80.70 | 80.70 |
| MAY | 90.91 | 171.61 |
| JUN | 93.58 | 265.18 |
| JUL | 95.83 | 361.01 |
| AUG | 90.25 | 451.25 |
| SEP | 64.96 | 506.22 |
| OCT | 46.24 | 552.46 |
| NOV | 53.53 | 605.99 |
| DEC | 77.76 | 683.74 |
| JAN | | 683.74 |
| FEB | | 683.74 |

| Total Scheduled Drawl (units) | Open Cycle ESO | Combined
Cycle ESO |
|-------------------------------|----------------|-----------------------|
| BRPL | 80956047 | 1812883 |
| BYPL | 47124839 | 1055286 |
| TPDDL | 73990951 | 1656911 |
| NOMC | 24649760 | 551992 |
| MES | 6176659 | 138317 |
| PSPCL | 18009998 | 403305 |
| HPPC | 18009998 | 403305 |
| Total | 268918252 | 6022000 |

| Computation of LPPF (provisional) | | | | | (Rs./SCM) |
|-----------------------------------|----------------|--------------|----------------|--------------|-----------|
| GAS types | 1st fortnight | | 2nd fortnight | | |
| | Quantity (SCM) | Amount Rs. | Quantity (SCM) | Amount Rs. | |
| NG NAPM | 18188195.00 | 212,170,280 | 17342655.00 | 200,368,097 | 18.784 |
| RLNG | 7526738.97 | 218,287,816 | 5396658.33 | 154,426,979 | |
| NG PMT | | | | | |
| NG NAPM | | | | | |
| SPOT RLNG | 116076.03 | 4,078,668 | 8099007.67 | 281,474,649 | |
| GMS RLNG | | | | | |
| | | | | | |
| Credit | | (6,301,766) | | | |
| TOTAL | 25831010.00 | 428234998.00 | 30838321.00 | 636269725.00 | |

AUTHORISED SIGNATORY

Included energy from PPS-III to NDMC for January 2018 is already verified on 07/2/18. on bill No. PPS-III/17-18/1093.

Bill verified amounting to Rs. 159,736,552/- for the month of January 18.

Adv(RG)

Gaurav 8/2/18

Sum 08/2/18 J.E.E.S.R.

Sanjay Kumar
Sanjay Kumar
Director (Power)
New Delhi Municipal Council
New Delhi

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of NCT of Delhi Undertaking)

Himadri Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002

STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/17-18/0105

Invoice Date: 06-03-2018

Period: 01-02-2018 to 28-2-2018



Billed to:

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State code: 110001

GSTIN/ UIN 07AAALN2075Q1ZK

| Sl. No. | Description of Goods | Amount/Units | Rate | Amount (Rs.) |
|---------|--------------------------------------|--------------|-------|--------------|
| 1 | Capacity charges for the month (Rs.) | 881395297 % | 7.30% | 64,341,857 |
| 2 | Energy Charges Combined Cycle (Unit) | 18145652 Rs. | 3.47 | 62,965,413 |
| 3 | Energy Charges Open Cycle (Unit) | 141887 Rs. | 5.104 | 724,191 |
| 4 | | | | |
| 5 | | | | |

Total Invoice Value

128,031,461

E & O E

(In words)

Rupees Twelve Crore Eighty Lakh ThirtyOne Thousand Four Hundred SixtyOne Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

Energy of 18.287539 MUs for the period 01/2/18 to 28/2/18 is verified as per RFA issued by Delhi SLDC.

EE (SLDC)

Subect
7/3/18
JEE (SLDC)

Bill verified Amounting to Re 12,80,31,461/- for the month of February 2018.

Adv (RE) 7/3/18

Gaurav
7/3/18
JEE (RG)

JEE
ANIL AHMED TAZIR
Director (Power)
New Delhi Municipal Council
Palika Kendra
New Delhi

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: FEB.2018

| Parameters for ECR | | ECR = GHR X LPPF X 100 / {CVPF X (100-AUX)} | | | | | |
|-------------------------|------------|---|----------|-------------|------------|-------------|------------|
| Gross Station Heat Rate | | LPPF | CVPF | Comb. Cycle | Open Cycle | Comb. Cycle | Open Cycle |
| Combined Cycle | Open Cycle | (Rs./SCM) | kCal/SCM | AUX % | AUX % | Rs/kwh | Rs/kwh |
| 1845.14 | 2765.78 | 17.469 | 9826.657 | 2.5 | 1 | 3.470 | 5.104 |

Parameters for Capacity Charges

| AFC (Rs.in crore) | PAF% | NAPAF |
|-------------------|--------|-------|
| 1083.03 | 73.91% | 86% |


| Capacity Charges = | Rupees |
|--------------------|-------------|
| Total | 881,395,297 |

| Month | F.C. Recovered
Rs. in crore | CUMM. F.C.
Rs. in crores |
|-------|--------------------------------|-----------------------------|
| APR | 80.70 | 80.70 |
| MAY | 90.91 | 171.61 |
| JUN | 93.58 | 265.18 |
| JUL | 95.83 | 361.01 |
| AUG | 90.25 | 451.26 |
| SEP | 54.96 | 506.22 |
| OCT | 46.24 | 552.46 |
| NOV | 53.53 | 606.99 |
| DEC | 77.76 | 683.74 |
| JAN | 91.37 | 775.11 |
| FEB | | 775.11 |

| Total Scheduled Drawl (units) | Open Cycle ESO | Combined
Cycle ESO |
|-------------------------------|----------------|-----------------------|
| BRPL | 64649817 | 501590 |
| BYPL | 36554182 | 275853 |
| TPDDL | 43463938 | 337144 |
| NDMC | 18287539 | 141887 |
| MES | 4135274 | 32084 |
| PSPCL | 16236875 | 118218 |
| HPPC | 15236876 | 118218 |
| Total | 196554500 | 1525000 |

| Computation of LPPF(provisional) | | | | | (Rs./SCM) |
|----------------------------------|----------------|--------------|----------------|--------------|-----------|
| GAS types | 1st fortnight | | 2nd fortnight | | |
| | Quantity (SCM) | Amount Rs. | Quantity (SCM) | Amount Rs. | |
| NG NAPM | 15669159.00 | 181,646,107 | 13609440.00 | 156,186,697 | 17.469 |
| RLNG | 2674599.51 | 81,725,834 | 797746.13 | 24,470,136 | |
| NG PMT | | | | | |
| NG NAPM | | | | | |
| SPOT RLNG | 5528176.49 | 194,418,255 | 1688220.87 | 59,724,568 | |
| GMS RLNG | | | | | |
| Credit | | | | | |
| TOTAL | 23869935.00 | 457790196.00 | 16095407.00 | 240381401.00 | |

AUTHORISED SIGNATORY


AMIN AHMED TAZIR
 Director (Power)
 New Delhi Municipal Council
 Palka Konda
 New Delhi

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

Government of GNCTD Undertaking)

Himadri: Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-III BAWANA

GSTIN: 07AACCP8035F1ZI

Invoice No. PPCL/17-18/0117

Invoice Date: 06-04-2018

Period 01-03-2018 to 31-3-2018

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

| Sl. No. | Description of Goods | Amount/Units | Rate | Amount (Rs.) |
|---------|--------------------------------------|--------------|-----------|--------------|
| 1 | Capacity charges for the month(Rs.) | 810255091 | % 7.30% | 59,148,622 |
| 2 | Energy Charges Combined Cycle (Unit) | 11793674 | Rs. 3.146 | 37,102,900 |
| 3 | Energy Charges Open Cycle (Unit) | 157753 | Rs. 4.627 | 729,923 |
| 4 | | | | |
| 5 | | | | |

Total Invoice Value 96,981,445

E & O.E

(In words)

Rupees Nine Crore SixtyNine Lakh EightyOne Thousand Four Hundred FourtyFive Only

For PRAGATI POWER CORPORATION LIMITED

Authorised Signatory

'A' [The scheduled energy from PPCL-III Bawana for the month of March 18' is 11.957427 Mwh is verified from power and energy account.

on the basis of 'A' above an Amount of Rs 96,981,445/- is verified.

M/s
Adv (RE)
6/4/18

Gaurav
6/4/18
JCC(RE)

S. S. S. S. S.
6/4/18

Shruti
6/4/18
JCC(RE)

7/4/18

ADMINISTRATIVE
DIRECTOR
NEW DELHI MUNICIPAL COUNCIL
NEW DELHI

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-III CALCULATIONS OF ECR & AFC MONTH: MARCH, 2018

| Parameters for ECR | | ECR = GHR X LPPF X 100 / {CVPF X (100-AUX)} | | | | | |
|-------------------------|------------|---|--|----------|--|-------------|--------|
| Gross Station Heat Rate | | LPPF | | CVPF | | Comb. Cycle | |
| Combined Cycle | Open Cycle | (Rs./SCM) | | kCal/SCM | | AUX % | AUX % |
| 1845.14 | 2755.78 | 15.745 | | 9471.688 | | 2.5 | 1 |
| | | | | | | Rs/kwh | Rs/kwh |
| | | | | | | 3.148 | 4.627 |

Parameters for Capacity Charges

| AFC (Rs.in crore) | PAF | NAPAF |
|-------------------|--------|-------|
| 1083.03 | 74.11% | 85% |

| Capacity Charges = | | Rupees |
|--------------------|--|-------------|
| Total | | 810,255,091 |


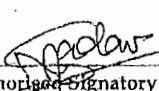
| Month | F.C. Recovered
Rs. in crore | CUMM. F.C.
Rs. in crores |
|-------|--------------------------------|-----------------------------|
| APR | 80.70 | 80.70 |
| MAY | 90.91 | 171.61 |
| JUN | 93.58 | 265.18 |
| JUL | 95.83 | 361.01 |
| AUG | 90.25 | 451.26 |
| SEP | 54.96 | 506.22 |
| OCT | 46.24 | 552.46 |
| NOV | 53.53 | 605.99 |
| DEC | 77.76 | 683.74 |
| JAN | 91.37 | 775.11 |
| FEB | 88.14 | 863.25 |
| | | 863.25 |

| Total Scheduled Drawl (units) | Open Cycle ESO | Combined
Cycle ESO |
|-------------------------------|----------------|-----------------------|
| BRPL | 56017056 | 739397 |
| BYPL | 34951993 | 461349 |
| TPDDL | 99002055 | 1306777 |
| NDMC | 11951427 | 157753 |
| MES | 5516718 | 72818 |
| PSPCL | 16360250 | 215947 |
| HPPC | 16361250 | 215960 |
| Total | 240160749 | 3170000 |

| Computation of LPPF (provisional) | | | | | (Rs./SCM) |
|-----------------------------------|----------------|--------------|----------------|--------------|-----------|
| GAS types | 1st fortnight | | 2nd fortnight | | |
| | Quantity (SCM) | Amount Rs. | Quantity (SCM) | Amount Rs. | |
| NG NAPM | 15157986.00 | 175,834,056 | 20498475.00 | 237,262,220 | 15.745 |
| RLNG | 270427.48 | 8,408,558 | | | |
| NG PMT | | | | | |
| NG NAPM | 100026.00 | 1,159,466 | | | |
| SPOT RLNG | 4971124.82 | 149,703,020 | 5276373.00 | 187,526,829 | |
| GMS RLNG | | | | | |
| NG NATURAL | 2700000.00 | 26,964,669 | | | |
| Credit | | | | | |
| TOTAL | 23199564.01 | 362069769.00 | 26774848.00 | 424789049.00 | |

AUTHORISED SIGNATORY

For
AMIN AMBEDKAR
Director (Finance)
Pragati Power Corporation Limited
New Delhi

| BILL OF SUPPLY | | | | ORIGINAL COPY |
|---|--------------------------------------|---|-----------|---------------|
| AGATI POWER CORPORATION LIMITED
Government of GNCTD Undertaking
Himadri Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002 | | | | |
|  | | | | |
| STATION: Pragati Power Station-I | | | | |
| GSTIN: 07AACCP8035F12I | | | | |
| Invoice No. PPCL/17-18/0088 | | | | |
| Invoice Date: 06-02-2018 | | | | |
| Period: 01-01-2018 to 31-01-2018 | | | | |
| Billed to: | | Supplied to: | | |
| Customer Name: NEW DELHI MUNICIPAL COUNCIL | | Name: NEW DELHI MUNICIPAL COUNCIL | | |
| Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi | | Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi | | |
| State: Delhi | | State: Delhi | | |
| State code: 110001 | | State code: 110001 | | |
| GSTIN/ UIN: 07AAALN2075Q1ZK | | GSTIN/ UIN: 07AAALN2075Q1ZK | | |
| Sl. No. | Description of Goods | Amount/Units | Rate | Amount (Rs.) |
| 1 | Capacity charges for the month(Rs.) | 123458333.3 | % 30.30% | 37,407,875 |
| 2 | Energy Charges Combined Cycle (Unit) | 58383450 | Rs. 4.552 | 265,761,465 |
| 3 | Energy Charges Open Cycle (Unit) | 142248 | Rs. 6.5 | 924,613 |
| 4 | | | | |
| 5 | | | | |
| Total Invoice Value | | | | 304,093,953 |
| E & O.E.
(In words)
Rupees Thirty Crore Fourty Lakh NinetyThree Thousand Nine Hundred FiftyThree Only | | | | |
| For <u>PRAGATI POWER CORPORATION LIMITED</u> | | | | |
| 
Authorized Signatory | | | | |

Total energy calculated from PPS-I is 58.525698 Mwh
 for the month of January 2018 is verified from
 PPS-I issued by SDC Delhi; objected to calculate

Bill verified Amounting to Rs 304,093,953/- for the
 period of 01-01-2018 to 31-01-2018. Agewill 58.525698 Mwh.

Adv (RE)

Gaurav
 7/2/18

AMIN AHMED TAZIR
 Director (Power)
 New Delhi Municipal Council
 Palika Kendra
 New Delhi

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: JAN.2018

$$ECR = GHR \times LPPF \times 100 / (CVPF \times (100-AUX))$$

Parameters for ECR

| Gross Station Heat Rate | | LPPF | CVPF | Combined Cycle | Open Cycle | Combined Cycle | Open Cycle |
|-------------------------|------------|--------|----------|----------------|------------|----------------|------------|
| Combined Cycle | Open Cycle | | | | | | |
| kCal/kWh | | | | | | | |
| 2000 | 2900 | 20.788 | 9820.810 | 2 | 0.5 | 4.552 | 6.500 |

Parameters for Capacity Charges

| AFC (Rs.in cro) | PAFn | NAPAF |
|-----------------|--------|-------|
| 148.15 | 96.52% | 85% |

| Rupees | |
|--------------------|-------------|
| Capacity Charges = | 123,458,333 |
| Total | 123,458,333 |

| Total Scheduled Drawl (units) | Open Cycle
ESO | Combined Cycle
ESO |
|-------------------------------|-------------------|-----------------------|
| BRPL | 55296791 | 134400 |
| BYPL | 31684779 | 77011 |
| TPDDL | 38757363 | 54201 |
| NDMC | 58525698 | 142248 |
| MES | 10826370 | 26314 |
| Total | 195091001 | 474173 |

| Computation of LPPF: | | | Month: | JAN.2018 | LPPF- Gas
(Rs./SCM) |
|----------------------|----------------|--------------|----------------|--------------|------------------------|
| | 1st fortnight | | 2nd fortnight | | |
| GAS | Quantity (SCM) | Amount Rs. | Quantity (SCM) | Amount Rs. | |
| NATURAL | 8490000.00 | 78,405,297 | 4,870,000.00 | 44,651,230 | 20.788 |
| PMT | 816804.61 | 12,685,262 | 966,921.90 | 14,988,239 | |
| GMS NG NAPM | 238895.00 | 2,581,202 | 221,770.00 | 2,384,543 | |
| SPOT RLNG | | | 7,044,797.79 | 236,206,997 | |
| RLNG | 2544716.55 | 73,776,512 | 5,589,025.25 | 154,068,116 | |
| GMS RLNG TPT | 6709242.60 | 168,065,329 | 3,116,810.74 | 89,876,184 | |
| NG NAPM | 1998011.00 | 21,568,448 | 710,862.00 | 7,829,460 | |
| Diver NON-AMP | | | | | |
| GMS- PMT | 190,264 | 2,953,398 | 261602.93 | 4034504 | |
| credit | | (14,802,468) | | | |
| TOTAL | 19987734.00 | 335233980.00 | 22781590.61 | 553839273.00 | |

[Signature]
Authorized Signatory

[Signature]
AMIN AHMED TAZIR
Director (Finance)
Pragati Power Corporation Limited

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)
Himadri Rajghat Power House Office Complex
Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035P1Z1

Invoice No. PPCL/17-18/0100

Invoice Date: 06-03-2018

Period 01-02-2018 to 28-2-2018

Billed to:

Customer Name : NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

Supplied to:

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State : Delhi

State code : 110001

GSTIN/ UIN 07AAALN2075Q1ZK

| Sl. No. | Description of Goods | Amount/Units | Rate | Amount (Rs.) |
|---------------------|--------------------------------------|--------------|-----------|--------------|
| 1 | Capacity charges for the month(Rs.) | 123458333.7 | % 30.30% | 37,407,876 |
| 2 | Energy Charges Combined Cycle (Unit) | 53111620 | Rs. 4.924 | 261,521,617 |
| 3 | Energy Charges Open Cycle (Unit) | 317811 | Rs. 7.032 | 2,234,848 |
| 4 | | | | |
| 5 | | | | |
| Total Invoice Value | | | | 301,164,341 |

E & O.E

(In words)

Rupees Thirty Crore Eleven Lakh SixtyFour Thousand Three Hundred FourtyOne Only

For PRAGATI POWER CORPORATION LIMITED.

Energy of 53.42 9431 MVs for the month of Feb '18 is verified as per RFA issued by Delhi SDC. Indef. 7/3/18
Authorized Signatory

EE(SDC)

Bill verified for Rs 30,11,64,341/- for the month of february '18.

Adv(RE) 7/3/18

Grawar 7/3/18 JEE(RE)

JG

ANIL KUMAR TAZIR
DIRECTOR (Power)
New Delhi Municipal Council

PRAGATI POWER CORPORATION LIMITED

STATION: PPS-I

ECR and Capacity Charges

MONTH: FEB.2018

ECR = GHR X LPPF X 100 / (CVPF X (100-AUX))

REVISED DUE TO AMENDED ENERGY A/C

Parameters for ECR

| Gross Station Heat Rate | | LPPF
(Rs./SCM) | CVPF
kCal/SCM | Combined Cycle | | Open Cycle | Combined Cycle | Open Cycle |
|-------------------------|------------|-------------------|------------------|----------------|-------|------------|----------------|------------|
| Combined Cycle | Open Cycle | | | AUX % | AUX % | | | |
| kCal/kWh | | | | | | | | |
| 2000 | 2900 | 22.553 | 9348.262 | 2 | 0.5 | 4.924 | 7.032 | |

Parameters for Capacity Charges

| AFC (Rs.in crore) | PAFn | NAPAF |
|-------------------|--------|-------|
| 148.15 | 96.91% | 85% |

Capacity Charges =
Total

| Rupees |
|-------------|
| 123,458,334 |
| 123,458,334 |

| Total Scheduled Drawl (units) | Open Cycle
ESO | Combined Cycle
ESO |
|-------------------------------|-------------------|-----------------------|
| BRPL | 51457563 | 306082 |
| BYPL | 28790022 | 171250 |
| TPDDL | 35717551 | 212457 |
| NDMC | 53429431 | 317811 |
| MES | 9492094 | 56461 |
| Total | 178886661 | 1064061 |

| Computation of LPPF | | | Month: | FEB.2018 | LPPF- Gas
(Rs./SCM) |
|---------------------|----------------|--------------|----------------|--------------|------------------------|
| GAS | 1st fortnight | | 2nd fortnight | | |
| | Quantity (SCM) | Amount Rs. | Quantity (SCM) | Amount Rs. | |
| NATURAL | 5550000.00 | 50,992,104 | 5,160,000.00 | 47,168,236 | 22.553 |
| PMT | 992512.17 | 15,573,227 | 779,145.07 | 12,364,596 | |
| GMS NG NAPM | 200805.00 | 2,163,192 | 174,031.00 | 1,865,063 | |
| SPOT RLNG | 4492001.31 | 143,864,185 | 1,868,381.70 | 60,524,736 | |
| RLNG | 5471255.54 | 160,279,448 | 6,326,121.13 | 187,182,216 | |
| GMS RLNG TPT | 2896366.98 | 88,640,159 | 2,523,200.11 | 77,970,486 | |
| NG NAPM | 999530.00 | 10,750,596 | 1,277,436.00 | 13,688,018 | |
| Diver NON-AMP | | | | | |
| GMS- PMT | | | | | |
| credit | | | | | |
| TOTAL | 20602471.00 | 472262910.68 | 18108295.01 | 400763350.00 | |

Authorised Signatory

For

AMIN ALMED TAZIR
Director (Finance)
Pragati Power Corporation Limited

BILL OF SUPPLY

ORIGINAL COPY

PRAGATI POWER CORPORATION LIMITED

(A Government of GNCTD Undertaking)

Himadri Rajghat Power House Office Complex

Behind Rajghat, New Delhi-110002



STATION: Pragati Power Station-I

GSTIN: 07AACCP8035F1Z1

Invoice No. PPCL/17-18/0112

Invoice Date: 06-04-2018

Period: 01-03-2018 to 31-3-2018

Billed to:-

Supplied to:-

Customer Name: NEW DELHI MUNICIPAL COUNCIL

Name: NEW DELHI MUNICIPAL COUNCIL

Address: Director (Power)
Palika Kendra, Parliament Street,
New DelhiAddress: Director (Power)
Palika Kendra, Parliament Street,
New Delhi

State: Delhi

State: Delhi

State code: 110001

State code: 110001

GSTIN/ UIN: 07AAALN2075Q1ZK

GSTIN/ UIN: 07AAALN2075Q1ZK

| Sl. No. | Description of Goods | Amount/Units | Rate | Amount (Rs.) |
|---------|--------------------------------------|--------------|-----------|--------------|
| 1 | Capacity charges for the month(Rs.) | 123458334 | % 30.30% | 37,407,876 |
| 2 | Energy Charges Combined Cycle (Unit) | 27947665 | Rs. 3.375 | 94,323,370 |
| 3 | Energy Charges Open Cycle (Unit) | 401211 | Rs. 4.82 | 1,933,838 |
| 4 | | | | |
| 5 | | | | |

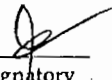
Total Invoice Value

133,665,084

E & O.E.

(In words)

Rupees Thirteen Crore ThirtySix Lakh SixtyFive Thousand EightyFour Only

For PRAGATI POWER CORPORATION LIMITED

 Authorised Signatory

'B' [The scheduled energy from PPS-I for the month of March 2018 is 28,34,887.6 kwh verified from professional energy account on the basis of 'B' above an amount of Rs 133,66,508/- is verified.

Adv (RC) 6/4/18

Gaurav 6/4/18

Sanjeev 6/4/18

6/4/18

6/4/18

6/4/18

AMIN APPOINTED TAXIN
Director (Power)
Palika Kendra, Parliament Street,
New Delhi

-58-

ECR and Capacity Charges

$$ECR = GHR \times LPPF \times 100 / \{CVPF \times (100 - AUX)\}$$

| Gross Station Heat Rate | | | | | | | |
|-------------------------|------------|-----------|----------|----------------|------------|----------------|------------|
| Combined Cycle | Open Cycle | LPPF | CVPF | Combined Cycle | Open Cycle | Combined Cycle | Open Cycle |
| kCal/kWh | | (Rs./SCM) | kCal/SCM | AUX % | AUX % | ECR in Rs/kwh | |
| 2000 | 2900 | 15,410 | 9318,901 | 2 | 0.5 | 3.375 | 4.820 |

| | | |
|-----------------|--------|-------|
| AFC (Rs.in cro) | PAFn | NAPAF |
| 148.15 | 92.64% | 85% |

| | Rupees |
|--------------------|-------------|
| Capacity Charges = | 123,458,334 |
| Total | 123,458,334 |

| Total Scheduled Drawl (units) | | Open Cycle
ESO | Combined Cycle
ESO |
|-------------------------------|----------|-------------------|-----------------------|
| BRPL | 26365667 | 373143 | 25992524 |
| BYPL | 15034805 | 212782 | 14822023 |
| TPDDL | 18298786 | 258976 | 18039810 |
| NDMC | 28348876 | 401211 | 27947665 |
| MES | 5589617 | 79108 | 5510509 |
| Total | 93637751 | 1325220 | 92312531 |

| Computation of LPPF | | | Month: | MARCH, 2018 | LPPF- Gas |
|---------------------|----------------|--------------|----------------|--------------|-----------|
| GAS | 1st fortnight | | 2nd fortnight | | (Rs./SCM) |
| | Quantity (SCM) | Amount Rs. | Quantity (SCM) | Amount Rs. | |
| NATURAL | 3800000.00 | 34,726,792 | 8,470,000.00 | 78,626,786 | 15.410 |
| PMT | 591838.04 | 9,274,591 | 1,184,856.27 | 18,886,646 | |
| GMS NG NAPM | 130335.00 | 1,394,652 | 266,736.00 | 2,898,478 | |
| SPOT RLNG | 235302.51 | 6,732,070 | | | |
| KLNG | 768417.29 | 22,854,460 | 120,005.48 | 3,585,826 | |
| GMS RLNG TPT | 1665898.17 | 51,499,974 | 2,422,698.25 | 75,928,139 | |
| Diver NON-AMP | 405812.00 | 4,324,558 | 350,000.00 | 3,806,211 | |
| GMS- PMT | | | | | |
| credit | | | | | |
| TOTAL | 7597603.01 | 130807097.00 | 12814096.00 | 183732086.00 | |

Authorised Signatory

[illegible]



DELHI MSW SOLUTIONS LTD. (WTE)

(A Ramky Group Venture)
Sector-5, Pocket N-I, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039

Towards sustainable growth

Sale Invoice

01.01.2018 to 31.01.2018

DMSWSL: GSTIN -07AADCD1783F1ZS

CIN : U90001AP2009PLC063708

Energy Sale Bill No:DMSWSL/NDMC/WTE/Jan/2017-18/010
Period of Bill : 01.01.2018 to 31.01.2018

Date: 07.02.2018

P.O./Agreement Ref.No./Date: DMISWSI/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799656

| Description | Units (kwhr) | Rate In Rs. | Total in Rs. |
|-----------------------|--------------|-------------|------------------|
| Export Units | 334314 | 7.03 | 2,350,227.42 |
| (HSN Code - 27160000) | | | |
| (Electrical Energy) | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| Grand Total | | | 2,350,227 |

Rupees Twenty Three Lakh Fifty Thousand Two Hundred Twenty Seven and Paise Forty Two Only
Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail
Name: Delhi MSW Solutions Ltd
Bank : IndusInd Bank Ltd
A/c No: 200999296457
IFSC : INDB00000005
Branch : Barakhamba, New Delhi - 110001

For Delhi ~~MSL SURENDRA~~ Ld.



Make all cheques payable to Delhi MSW Solutions Ltd
Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

Corporate Office : "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos. 136/2 & 4, Gachibowli, Hyderabad-500032
Tel.: 040-23015000, Fax : 040-23015444, Website : www.ramky.com

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**DELHI MSW SOLUTIONS LTD. (WTE)**

(A Ramky Group Venture)
Sector-5, Pocket N-1, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039
GSTIN : 07AADCD1783F1ZS

Towards sustainable growth

Sale Invoice
01.02.2018 to 28.02.2018
DMSWSL: GSTIN -07AADCD1783F1ZS
CIN : U90001AP2009PLC063708

Energy Sale Bill No: DMSWSL/NDMC/WTE/Feb/2017-18/011
Period of Bill: 01.02.2018 to 28.02.2018

Date: 07.03.2018

P.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196631 / 9510799656

| Description | Units (kwhr) | Rate In Rs. | Total in Rs. |
|-----------------------|--------------|-------------|--------------|
| Export Units | 352242 | 7.03 | 2,476,261.26 |
| (HSN Code - 27160000) | | | |
| (Electrical Energy) | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| Grand Total | | | 2,476,261 |

Rupees Twenty Four Lakh Seventy Six Thousand Two Hundred Sixty One and Paise Twenty Six Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail

Name: Delhi MSW Solutions Ltd

Bank: IndusInd Bank Ltd

A/c No: 200999296457

IFSC: INDB0000005

Branch: Barakhamba, New Delhi - 110001



Delhi MSW Solutions Ltd.
Generating Plant
Authorised Signatory

Make all cheques payable to Delhi MSW Solutions Ltd

Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

Corporate Office : "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos. 136/2 & 4, Gachibowli, Hyderabad-500032

Tel.: 040-23015000, Fax : 040-23015444, Website : www.ramky.com

Signature

AMBA ALKESH TEJA
Director (Finance)
For and on behalf of the Company
Place: Hyderabad
Date: 07/03/2018

**DELHI MSW SOLUTIONS LTD. (WTE)**

(A Ramky Group Venture)
Sector-5, Pocket N-1, Bawana Industrial Area
Behind Pragati Power Plant, Bawana,
New Delhi 110039
GSTIN : 07AADCD1783F1ZS

Towards sustainable growth

Sale Invoice**01.03.2018 to 31.03.2018****DMSWSL: GSTIN -07AADCD1783F1ZS****CIN : U90001AP2009PLC063708**

Energy Sale Bill No: DMSWSL/NDMC/WTE/May/2017-18/012
Period of Bill : 01.03.2018 to 31.03.2018

Date: 07.04.2018

F.O./Agreement Ref.No./Date: DMSWSL/NDMC/07.09.2017

Customer ID: 1024305

Name of The Buyer
New Delhi Municipal Council

Name of The Generating Plant
Delhi MSW Solutions Ltd

Address:
Director - Power
Palika Kendra
Sansad Marg
New Delhi - 11001

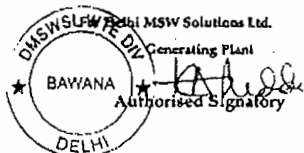
Works:
Waste to Energy Plant
Sector - 5, Pocket N - 1
Bawana Industrial Area
New Delhi - 110039
Tel: 9599196831 / 9810799656

| Description | Units (kwhr) | Rate In Rs. | Total in Rs. |
|-----------------------|--------------|-------------|------------------|
| Export Units | 186106 | 7.03 | 1,308,328.23 |
| (HSN Code - 27160000) | | | |
| (Electrical Energy) | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| Grand Total | | | 1,308,328 |

Rupees Thirteen Lakh Eight Thousand Three Hundred Twenty Eight and Paise Twenty Two Only

Remarks: SLDC State Energy Accounting is enclosed herewith

Bank A/c Detail
Name: Delhi MSW Solutions Ltd
Bank : State Bank of India
A/c No: 37619378932
IFSC : SBIN0013039
Branch : CAG - BRANCH, HYDERABAD, TELANGANA.




Make all cheques payable to Delhi MSW Solutions Ltd
Thank you for your business!

Sector-5, Pocket N-1, Bawana Industrial Area, New Delhi - 110039

Corporate Office : "RAMKY GRANDIOSE" Floor 10 & 11, Sy. Nos. 136/2 & 4, Gachibowli, Hyderabad-500032
Tel.: 040-23015000, Fax : 040-23015444, Website : www.ramky.com

For
AMIN ALI KHAN TAZIR
Director (Power)
New Delhi Municipal Council
New Delhi

| | | |
|--|---|---|
| Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059 |  | DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisdco.org |
|--|---|---|

Summary of Monthly Energy of DISCOM for the month of January'18

No. F.DTL/2017-18/Mgr(F/A)/Monthly Energy Discom/1066

ISSUE DATE

12.02.2018

All figures at Delhi PP in Mus

| Sr No. | Sources/Discoms | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|------------------------------------|-------------|-------------|-----------|------------|-------------|-------------|
| 1 | RPH | -0.228735 | -0.132283 | 0.000000 | 0.000000 | -0.159781 | -0.520800 |
| 2 | Pragati | 55.296790 | 31.684778 | 10.826370 | 58.525698 | 38.757363 | 195.091000 |
| 3 | GT | 9.145294 | 2.937511 | 0.000000 | 14.614809 | 14.801987 | 41.499600 |
| 4 | BTPS | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 5 | CCGT BAWANA | 80.954987 | 47.124219 | 6.176567 | 24.649396 | 73.990180 | 232.895350 |
| (A) | Total Intra State | 145.168336 | 81.64225 | 17.002937 | 97.789904 | 127.389748 | 468.965150 |
| (B) | ISGS | 915.316963 | 442.071394 | 0.000000 | 42.286498 | 353.166441 | 1752.841207 |
| 1 | DVC(LT-3) | 71.926155 | 40.389029 | 0.000000 | 0.000000 | 51.718098 | 164.033283 |
| 2 | DVC(MEJIA)(LT-4) | 26.172469 | 15.210223 | 0.000000 | 0.000000 | 17.704121 | 59.086813 |
| 3 | DVC(MEJIA7)(LT-8) | 0.000000 | 38.496660 | 0.000000 | 0.000000 | 0.000000 | 38.496660 |
| 4 | Haryana CLP Jhajjar(LT-5) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 58.411363 | 58.411363 |
| 5 | DVC(LT-9) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 6 | DVC(MPL-DVC)(LT-6) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 172.882558 | 172.882558 |
| 7 | Raj_Solar (SECI) | 3.185685 | 3.222098 | 0.000000 | 0.000000 | 3.161988 | 9.569771 |
| (C) | Total Long Term Bilateral Purchase | 101.284309 | 97.318010 | 0.000000 | 0.000000 | 303.878127 | 502.480447 |
| 1 | IEX(Purchase) | 18.603715 | 6.658388 | 0.000000 | 0.000000 | 36.548860 | 61.810963 |
| 2 | PXI(Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Purchase) | 0.366150 | 0.195400 | 0.000000 | 0.000000 | 5.107725 | 5.669275 |
| 4 | Banking (purchase) | 0.000000 | 13.038560 | 0.000000 | 0.000000 | 0.000000 | 13.038560 |
| (D) | Total Short Term Purchase | 18.969865 | 19.892348 | 0.000000 | 0.000000 | 41.656585 | 80.518798 |
| (E) | Total Purchase(A+B+C+D) | 1180.739473 | 640.895977 | 17.002937 | 140.076402 | 826.090901 | 2804.805691 |
| 1 | IEX(Sale) | -18.976198 | -27.363560 | 0.000000 | -18.910390 | -47.895388 | -113.145535 |
| 2 | PXI (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 4 | Banking(Sale) | -294.613400 | -155.181240 | 0.000000 | 0.000000 | -171.460560 | -621.255200 |
| (F) | Total Sale | -313.589598 | -182.544800 | 0.000000 | -18.910390 | -219.355948 | -734.400735 |
| 1 | Rithala | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2 | Renewable Generation (RG)* | 9.207222 | 1.906126 | 0.004444 | 0.358952 | 6.068833 | 17.545577 |
| (G) | Net Purchase (E+F+Rithala+RG) | 876.357098 | 460.257303 | 17.007381 | 121.524963 | 612.803786 | 2087.950532 |

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

MANAGER(SO/EA)



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Annexure -2

ISSUE DATE

12.02.2018

Details of Energy Scheduled to ISOA Customers for the Month of January'18

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------------|---|-----------|----------|----------|----------|----------|-----------|
| 1 | Eros Grand Resort & Hotels Pvt. Ltd. | | 0.280800 | | | | 0.280800 |
| 2 | Duggar Fiber Pvt. Ltd. | | | | | 0.727440 | 0.727440 |
| 3 | Fortis Hospitel Limited | | | | | 0.290160 | 0.290160 |
| 4 | Max Healthcare Institute Limited | | | | | 0.437280 | 0.437280 |
| 5 | Indian Hotels (Taj Vivanta) | 0.364560 | | | | | 0.364560 |
| 6 | Divine Infracon Pvt.Ltd. | 0.288010 | | | | | 0.288010 |
| 7 | Rajiv Gandhi Cancer Inst. | | | | | 0.580320 | 0.580320 |
| 8 | Today Hotels | 0.215760 | | | | | 0.215760 |
| 9 | Indian Spinal Injuries Centre | 0.215760 | | | | | 0.215760 |
| 10 | Batra Hospital | 0.345960 | | | | | 0.345960 |
| 11 | All India Society for Health Aid Edu | 0.384240 | | | | | 0.384240 |
| 12 | Indraprastha Medical Corp.Ltd.(Apollo Hosp) | 0.653040 | | | | | 0.653040 |
| 13 | Bird Airport Hotel pvt.Ltd | 0.215760 | | | | | 0.215760 |
| 14 | Juniper Hotel Pvt. Ltd. | 0.495360 | | | | | 0.495360 |
| 15 | Bird Hospitality | 0.147120 | | | | | 0.147120 |
| 16 | Aria | 0.725760 | | | | | 0.725760 |
| 17 | Asian Hotels (North) Limited (Hyatt) | 0.912720 | | | | | 0.912720 |
| 18 | DIAPL | 3.748080 | | | | | 3.748080 |
| 19 | Wave Hospitality Pvt. Ltd. | 0.271560 | | | | | 0.271560 |
| 20 | Max Bataji | | 0.437280 | | | | 0.437280 |
| 21 | Jackson Developer | | | | | 0.339760 | 0.339760 |
| 22 | Escort Heart | 0.364560 | | | | | 0.364560 |
| 23 | Shiva Alloys Pvt. Ltd. | | | | | 0.618720 | 0.618720 |
| 24 | Caddie Hotels | 0.221520 | | | | | 0.221520 |
| 25 | Rajan Dhull | 0.208800 | | | | | 0.208800 |
| 26 | Pride Plaza Hotels Pvt. Ltd. | 0.151200 | | | | | 0.151200 |
| 27 | Lodhi Property | 0.253200 | | | | | 0.253200 |
| 28 | DMRC Ltd | 0.667440 | | | | | 0.667440 |
| 29 | Oberio Maiden | | | | | 0.051840 | 0.051840 |
| Total in Mus | | 10.850410 | 0.718080 | 0.000000 | 0.000000 | 3.045520 | 14.614010 |

Details of Energy Scheduled to ISOA Customers through Exchange


All figures at Delhi PP in Mus

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------------|------------------|----------|----------|----------|----------|----------|----------|
| 1 | Select City Walk | 0.437280 | | | | | 0.437280 |
| Total in Mus | | 0.437280 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.437280 |

Signature

Signature
ASIM AHMED KHAN
 Director, D.P.
 New Delhi
 Public Utility Regulatory Council
 New Delhi

-64-

| | | |
|---|---|--|
| Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059 |  | DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org |
|---|---|--|

Summary of Monthly Energy of Discom for the month of February'18

No. F.DTL/2017-18/Mgr(EA)/Monthly Energy Discom/1161

ISSUE DATE

13.03.2018

All figures at Delhi PP in Mus

| Sr No. | Sources/Discoms | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|------------------------------------|-------------|-------------|-----------|------------|-------------|-------------|
| 1 | RPH | -0.206600 | -0.119482 | 0.000000 | 0.000000 | -0.144319 | -0.470400 |
| 2 | Pragati | 51.457563 | 28.790022 | 9.492094 | 53.429432 | 35.717551 | 178.886662 |
| 3 | GT | 7.459100 | 2.652267 | 0.000000 | 12.426413 | 7.343753 | 29.881533 |
| 4 | BTPS | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 5 | CCGT BAWANA | 64.649817 | 35.554182 | 4.135273 | 18.287539 | 43.453938 | 166.080750 |
| (A) | Total Intra State | 123.359881 | 66.876989 | 13.627368 | 84.143383 | 86.370924 | 374.378545 |
| (B) | ISGS | 915.316963 | 442.071394 | 0.000000 | 42.286498 | 353.166441 | 1752.841297 |
| 1 | DVC(LT-3) | 64.566408 | 37.586607 | 0.000000 | 0.000000 | 46.213928 | 148.366943 |
| 2 | DVC(ME)IA(LT-4) | 23.602546 | 13.837333 | 0.000000 | 0.000000 | 16.239869 | 53.679748 |
| 3 | DVC(ME)IA7(LT-8) | 0.000000 | 55.840355 | 0.000000 | 0.000000 | 0.000000 | 55.840355 |
| 4 | Haryana CLP Jhajjar(LT-5) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 44.233433 | 44.233433 |
| 5 | DVC(LT-9) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 6 | DVC(MPL-DVC)(LT-6) | 3.106698 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 3.106698 |
| 7 | Raj_Solar (SECI) | 3.209368 | 3.482560 | 0.000000 | 0.000000 | 2.889032 | 9.580960 |
| (C) | Total Long Term Bilateral Purchase | 94.485019 | 110.746855 | 0.000000 | 0.000000 | 109.576261 | 314.808135 |
| 1 | IEX(Purchase) | 31.976035 | 5.948335 | 0.000000 | 0.000000 | 6.468913 | 44.393283 |
| 2 | PXI(Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 1.140038 | 1.140038 |
| 4 | Banking (purchase) | 0.000000 | 2.982120 | 0.000000 | 0.000000 | 0.000000 | 2.982120 |
| (D) | Total Short Term Purchase | 31.976035 | 8.930455 | 0.000000 | 0.000000 | 7.608950 | 48.515440 |
| (E) | Total Purchase (A+B+C+D) | 1165.137898 | 628.625693 | 13.627368 | 126.429881 | 556.722576 | 2490.543416 |
| 1 | IEX(Sale) | -25.930060 | -22.597268 | 0.000000 | -23.089293 | -63.883203 | -135.499823 |
| 2 | PXI (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 4 | Banking (Sale) | -254.730580 | -140.850010 | 0.000000 | 0.000000 | -102.641520 | -498.222110 |
| (F) | Total Sale | -280.660640 | -163.447278 | 0.000000 | -23.089293 | -166.524723 | -633.721933 |
| 1 | Rithala | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2 | Renewable Generation (RG)* | 10.650113 | 2.017476 | 0.004769 | 0.378681 | 6.374191 | 19.425229 |
| (G) | Net Purchase (E+F+Rithala+RG) | 895.127371 | 467.195892 | 13.632136 | 103.719269 | 396.572045 | 1876.246713 |

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXII.

MANAGER(SC/EA)

7082
 ANNEXURE
 Discom
 New Delhi
 Public Works
 New Delhi

Details of Renewable Generation for the Month of February'18

Solar Generation

All figures at Discorn PP in KWH

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|-------------------------|-----------|-----------|-------|-------|------------|------------|
| 1 | POOTH KHURD | | | | | 7008.000 | 7008.000 |
| 2 | CENPEID | | | | | 1345.000 | 1345.000 |
| 3 | CORPORATE OFFICE | | | | | 263.000 | 263.000 |
| 4 | CENNET | | | | | 2265.000 | 2265.000 |
| 5 | 1 MW KPM | | | | | 84240.000 | 84240.000 |
| 6 | NARELA A7 GRID | | | | | 5609.000 | 5609.000 |
| 7 | BAWANA CWG GRID | | | | | 11973.000 | 11973.000 |
| 8 | NARELA DSIIDC | | | | | 6278.000 | 6278.000 |
| 9 | GTK | | | | | 2884.000 | 2884.000 |
| 10 | RG-2 | | | | | 2333.000 | 2333.000 |
| 11 | RG-5 | | | | | 22350.000 | 22350.000 |
| 12 | RG-22 | | | | | 12091.000 | 12091.000 |
| 13 | RG-23 | | | | | 5667.000 | 5667.000 |
| 14 | RG-24 | | | | | 10455.000 | 10455.000 |
| 15 | Thyagraj Stadium | 46563.300 | | | | | 46563.300 |
| 16 | Tahirpur | | 3784.000 | | | | 3784.000 |
| 17 | DSIDC JHILMIL | | 1886.400 | | | | 1886.400 |
| 18 | Yamuna Vihar | | 2620.800 | | | | 2620.800 |
| 19 | Vivek Vihar | | 1771.200 | | | | 1771.200 |
| 20 | SecJampur | | 2900.000 | | | | 2900.000 |
| 21 | Dwarikapuri | | 2302.000 | | | | 2302.000 |
| 22 | Shakarpur | | 2107.200 | | | | 2107.200 |
| 23 | Workshop PPG | | 2390.000 | | | | 2390.000 |
| 24 | Karkardooma Car Parking | | 139.200 | | | | 139.200 |
| 25 | DAIL* | | | | | | 0.000 |
| | Total in KWH | 46563.300 | 19900.800 | 0.000 | 0.000 | 174761.000 | 241225.100 |

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discorn PP in MU's

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|--------------|-----------|----------|----------|----------|----------|-----------|
| 1 | TOWMCL | 7.530442 | 0.000000 | 0.000000 | 0.000000 | 4.032000 | 11.562442 |
| 2 | MSW Bawana | 2.893370 | 1.653947 | 0.000000 | 0.352242 | 2.020722 | 6.920281 |
| 3 | EDWPCL | 0.179738 | 0.343628 | 0.004769 | 0.026438 | 0.146708 | 0.701281 |
| | Total in Mus | 10.603549 | 1.997575 | 0.004769 | 0.378681 | 6.199430 | 19.184004 |

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RECEIVED
Director (Genl)
New Delhi
Power & Urban
Development
New Delhi

Details of Energy Scheduled to ISOA Customers for the Month of February'18

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

| Sr No. | Plant Name | BRPL | BYPL | MBS | NDMC | TPDDL | DELHI |
|--------------|---|-----------|----------|----------|----------|----------|-----------|
| 1 | Bros Grand Resort & Hotels Pvt. Ltd. | | 0.26208 | | | | 0.262080 |
| 2 | Duggar Fiber Pvt. Ltd. | | | | | 0.646800 | 0.646800 |
| 3 | Fortis Hospital Limited | | | | | 0.262080 | 0.262080 |
| 4 | Max Healthcare Institute Limited | | | | | | 0.000000 |
| 5 | Indian Hotels (Taj Vivanta) | 0.32928 | | | | | 0.329280 |
| 6 | Divine Infracon Pvt. Ltd. | 0.35728 | | | | | 0.357280 |
| 7 | Rajiv Gandhi Cancer Inst. | | | | | 0.52824 | 0.528240 |
| 8 | Today Hotels | 0.19656 | | | | | 0.196560 |
| 9 | Indian Spinal Injuries Centre | 0.19656 | | | | | 0.196560 |
| 10 | Batra Hospital | 0.312480 | | | | | 0.312480 |
| 11 | All India Society for Health Aid Edu | 0.38448 | | | | | 0.384480 |
| 12 | Indraprastha Medical Corp. Ltd. (Apollo Hosp) | 0.69384 | | | | | 0.693840 |
| 13 | Bird Airport Hotel pvt. Ltd. | 0.19656 | | | | | 0.196560 |
| 14 | Juniper Hotel Pvt. Ltd. | | | | | | 0.000000 |
| 15 | Bird Hospitality | 0.1344 | | | | | 0.134400 |
| 16 | Aria | 0.66024 | | | | | 0.660240 |
| 17 | Asinn Hotels (North) Limited (Hyatt) | 0.52128 | | | | | 0.521280 |
| 18 | DIAPL | 3.40416 | | | | | 3.404160 |
| 19 | Wave Hospitality Pvt. Ltd. | 0.2457 | | | | | 0.245700 |
| 20 | Max Balaji | | 0.238790 | | | | 0.238790 |
| 21 | Jackson Developer | | | | | 0.30688 | 0.306880 |
| 22 | Escort Heart | 0.32928 | | | | | 0.329280 |
| 23 | Shiva Alloys Pvt. Ltd. | | | | | 0.623735 | 0.623735 |
| 24 | Caddic Hotels | 0.44712 | | | | | 0.447120 |
| 25 | Rajan Dhull | 0.19656 | | | | | 0.196560 |
| 26 | Pride Plaza Hotels Pvt. Ltd. | 0.3024 | | | | | 0.302400 |
| 27 | Lodhi Property | 0.396480 | | | | | 0.396480 |
| 28 | DMRC Ltd | 0.723700 | | | | | 0.723700 |
| 29 | Select City Walk | 1.062910 | | | | | 1.062910 |
| 30 | Oberio Maiden | | | | | 0.148080 | 0.148080 |
| Total in Mus | | 11.091270 | 0.500870 | 0.000000 | 0.000000 | 2.515815 | 14.107955 |

ANNEE ARNEE TAZER

 Director General

 Public Health &

 Family Welfare

 Govt. of Delhi

| | | |
|---|---|--|
| Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059 |  | DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org |
|---|---|--|

Summary of Monthly Energy of DISCOM for the month of March'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/54

ISSUE DATE

11.04.2018

All figures at Delhi PP in Mus

| Sr No. | Sources/Discoms | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|------------------------------------|-------------|-------------|-----------|------------|-------------|-------------|
| 1 | RPH | -0.228735 | -0.132283 | 0.000000 | 0.000000 | -0.159781 | -0.520800 |
| 2 | Pragati | 26.365667 | 15.034805 | 5.589617 | 28.348875 | 18.298786 | 93.637750 |
| 3 | GT | 4.604891 | 4.996884 | 0.000000 | 21.065018 | 12.560807 | 43.227600 |
| 4 | BTPS | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 5 | CCGT BAWANA | 56.017057 | 34.951993 | 5.516717 | 11.951427 | 99.002056 | 207.439250 |
| (A) | Total Intra State | 86.758879 | 54.851399 | 11.106334 | 61.365321 | 129.701867 | 343.783800 |
| (B) | ISGS | 806.385916 | 449.776681 | 0.000000 | 46.071350 | 432.196056 | 1734.430003 |
| 1 | DVC(LT-3) | 72.698370 | 46.439486 | 0.000000 | 0.000000 | 56.183602 | 175.321458 |
| 2 | DVC(MEJIA)(LT-4) | 12.778846 | 8.088905 | 0.000000 | 0.000000 | 8.849559 | 29.717310 |
| 3 | DVC(MEJIA7)(LT-8) | 0.000000 | 67.699458 | 0.000000 | 0.000000 | 0.000000 | 67.699458 |
| 4 | Haryana CLP Jhajjar(LT-5) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 33.331723 | 33.331723 |
| 5 | DVC(LT-9) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 6 | DVC(MPL-DVC)(LT-6) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 188.883123 | 188.883123 |
| 7 | Raj. Solar (SECI) | 4.803802 | 4.526440 | 0.000000 | 0.000000 | 4.228510 | 13.558752 |
| (C) | Total Long Term Bilateral Purchase | 90.281018 | 126.754288 | 0.000000 | 0.000000 | 291.476516 | 508.511822 |
| 1 | IEX(Purchase) | 3.605098 | 16.498113 | 0.000000 | 0.000000 | 9.913308 | 30.016518 |
| 2 | PXI(Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 1.461333 | 1.461333 |
| 4 | Banking (purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| (D) | Total Short Term Purchase | 3.605098 | 16.498113 | 0.000000 | 0.000000 | 11.374640 | 31.477850 |
| (E) | Total Purchase(A+B+C+D) | 987.030911 | 647.880480 | 11.106334 | 107.436670 | 864.749079 | 2618.203475 |
| 1 | IEX(Sale) | -37.176945 | -22.424953 | 0.000000 | -9.001680 | -85.995250 | -154.598828 |
| 2 | PXI (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | -8.400754 | -8.400754 |
| 4 | Banking(Sale) | -129.541215 | -168.762665 | 0.000000 | 0.000000 | -127.529526 | -425.833406 |
| (F) | Total Sale | -166.718160 | -191.187618 | 0.000000 | -9.001680 | -221.925530 | -588.832988 |
| 1 | Rithala | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2 | Renewable Generation (RG)* | 10.401322 | 2.005728 | 0.015409 | 0.271537 | 6.261308 | 18.955305 |
| (G) | Net Purchase (E+F+Rithala+RG) | 830.714073 | 458.698591 | 11.121744 | 98.706528 | 649.084857 | 2048.325792 |

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

MANAGER(SO/EA)

[Signature]

ADMINISTRATIVE
DIRECTOR
New Delhi
Punjab
(New Delhi)

Annexure -I

ISSUE DATE:

11.04.2018

Details of Renewable Generation for the Month of March'18

| Solar Generation | | | | | All figures at Discom PP in KWH | | |
|------------------|-------------------------|-----------|-----------|-------|---------------------------------|------------|------------|
| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
| 1 | POOTH KHURD | | | | | 6215.000 | 6215.000 |
| 2 | CENPEID | | | | | 1978.000 | 1978.000 |
| 3 | CORPORATE OFFICE | | | | | 608.000 | 608.000 |
| 4 | CENNET | | | | | 4158.000 | 4158.000 |
| 5 | 1 MW KPM | | | | | 155820.000 | 155820.000 |
| 6 | NARELA A7 GRID | | | | | 4891.000 | 4891.000 |
| 7 | BAWANA CWG GRID | | | | | 13649.000 | 13649.000 |
| 8 | NARELA DSIHDC | | | | | 5516.000 | 5516.000 |
| 9 | GTK | | | | | 3932.000 | 3932.000 |
| 10 | RG-2 | | | | | 4181.000 | 4181.000 |
| 11 | RG-5 | | | | | 29095.000 | 29095.000 |
| 12 | RG-22 | | | | | 15378.000 | 15378.000 |
| 13 | RG-23 | | | | | 6386.000 | 6386.000 |
| 14 | RG-24 | | | | | 15794.000 | 15794.000 |
| 15 | Thyagraj Stadium | 54791.550 | | | | | 54791.550 |
| 16 | Tahirpur | | 3572.000 | | | | 3572.000 |
| 17 | DSIDC JHILMIL | | 1869.600 | | | | 1869.600 |
| 18 | Yamuna Vihar | | 2455.200 | | | | 2455.200 |
| 19 | Vivek Vihar | | 1966.800 | | | | 1966.800 |
| 20 | Seelampur | | 3918.000 | | | | 3918.000 |
| 21 | Dwarikapuri | | 2902.000 | | | | 2902.000 |
| 22 | Shakarpur | | 2044.800 | | | | 2044.800 |
| 23 | Workshop PPG | | 2494.000 | | | | 2494.000 |
| 24 | Karkardooma Car Parking | | 270.000 | | | | 270.000 |
| 25 | DAIL* | | | | | | 0.000 |
| | Total in KWH | 54791.550 | 21492.400 | 0.000 | 0.000 | 267601.000 | 343884.950 |

* This data will be updated after receiving from BRPL.

| Non-Solar Renewable Generation | | | | | All figures at Discom PP in MUs | | |
|--------------------------------|--------------|-----------|----------|----------|---------------------------------|----------|-----------|
| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
| 1 | TOWMCL | 8.237030 | 0.000000 | 0.000000 | 0.000000 | 4.452000 | 12.689030 |
| 2 | MSW Bawana | 1.528705 | 0.873859 | 0.000000 | 0.186106 | 1.067644 | 3.656315 |
| 3 | EDWPCL | 0.580795 | 1.110376 | 0.015409 | 0.085431 | 0.474063 | 2.266074 |
| | Total in Mus | 10.346530 | 1.984236 | 0.015409 | 0.271537 | 5.993707 | 18.611420 |

[Signature]

AMIN AHMED TAZIR
Director (Planning)
New Delhi Municipal Council
Pallana Bazaar
New Delhi

Details of Energy Scheduled to ISOA Customers for the Month of March'18

Details of Energy Scheduled to ISOA Customers through Bilateral

All figures at Delhi PP in Mus

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------------|---|-----------|----------|----------|----------|----------|-----------|
| 1 | Eros Grand Resort & Hotels Pvt. Ltd. | | 0.296640 | | | | 0.296640 |
| 2 | Duggar Fiber Pvt. Ltd. | | | | | 0.894000 | 0.894000 |
| 3 | Fortis Hospotel Limited | | | | | 0.296640 | 0.296640 |
| 4 | Max Healthcare Institute Limited | | | | | 0.440640 | 0.440640 |
| 5 | Indian Hotels (Taj Vivanta) | 0.367680 | | | | | 0.367680 |
| 6 | Divine Infracon Pvt.Ltd. | 0.433980 | | | | | 0.433980 |
| 7 | Rajiv Gandhi Cancer Inst. | | | | | 0.587760 | 0.587760 |
| 8 | Today Hotels | 0.222240 | | | | | 0.222240 |
| 9 | Indian Spinal Injuries Centre | 0.222240 | | | | | 0.222240 |
| 10 | Batra Hospital | 0.349920 | | | | | 0.349920 |
| 11 | All India Society for Health Aid Edu | 0.440640 | | | | | 0.440640 |
| 12 | Indraprastha Medical Corp.Ltd.(Apollo Hosp) | 0.772800 | | | | | 0.772800 |
| 13 | Bird Airport Hotel pvt.Ltd | 0.222240 | | | | | 0.222240 |
| 14 | Juniper Hotel Pvt. Ltd. | 0.069120 | | | | | 0.069120 |
| 15 | Bird Hospitality | 0.148800 | | | | | 0.148800 |
| 16 | Aria | 0.735600 | | | | | 0.735600 |
| 17 | Asian Hotels (North) Limited (Hyatt) | 0.800765 | | | | | 0.800765 |
| 18 | DIAPL | 3.424800 | | | | | 3.424800 |
| 19 | Wave Hospitality Pvt. Ltd. | 0.278040 | | | | | 0.278040 |
| 20 | Max Balaji | | 0.440640 | | | | 0.440640 |
| 21 | Jackson Developer | | | | | 0.344000 | 0.344000 |
| 22 | Escort Heart | 0.367680 | | | | | 0.367680 |
| 23 | Shiva Alloys Pvt. Ltd. | | | | | 0.000000 | 0.000000 |
| 24 | Caddie Hotels | 0.535680 | | | | | 0.535680 |
| 25 | Rajun Dhall | 0.222240 | | | | | 0.222240 |
| 26 | Pride Plaza Hotels Pvt. Ltd. | 0.367680 | | | | | 0.367680 |
| 27 | Lodhi Property | 0.440640 | | | | | 0.440640 |
| 28 | DMRC Ltd | 0.808790 | | | | | 0.808790 |
| 29 | DLF Mall Saket New Delhi | 0.461165 | | | | | 0.461165 |
| 30 | DLF Promenade Ltd. | 0.338818 | | | | | 0.338818 |
| 31 | Select City Walk | 1.191570 | | | | | 1.191570 |
| 32 | Vodafone Mobile Service | 0.241663 | | | | | 0.241663 |
| 33 | Oberio Maiden | | | | | 0.186000 | 0.186000 |
| Total in Mus | | 13.464790 | 0.737280 | 0.000000 | 0.000000 | 2.749040 | 16.951110 |

ST

Taj

APPROVED FOR
SIGNED
DATE
BY

Annexure C Projected Power Purchase cost of Rs.4.74kWh (as per the tariff order for FY 2017-18

| Source | MU | Total Cost (Rs Crore) | Average (Rs/kWh) | Rate |
|-----------------|---------|-----------------------|------------------|------|
| Badarpur | 283.2 | 163.72 | | 5.78 |
| Dadri | 447.3 | 210.81 | | 4.71 |
| Pragati -1 | 469.54 | 155.09 | | 3.30 |
| PPS -III Bawana | 150.64 | 108.96 | | 7.23 |
| Delhi MSW | 5.66 | 3.98 | | 7.03 |
| GTPS | * | * | *! | |
| Total | 1356.34 | 642.56 | | 4.74 |

*The Petitioner has not made any payment to GT during the quarter and accordingly, the power sourcing from GTPS in the base case has also not been considered for making a like to like comparison.

Signature



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड (A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of January 2018


CIN No : L40101DL1989GOI038121
POWERGRID PAN No: AAACP0252G
DIC No : 2100003
Name of DIC: Director (Power), New Delhi Municipal Council
Address of Dic: Palika Kendra,, Sansad Marg,
NEW DELHI, Delhi, IN
GSTIN of DIC: 07AAACN2075Q1ZK
Bill of Supply No.: MI0700000094
Bill of Supply Date: 07.02.2018
GST_SAC: 996911

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code: SBIN0017313, A/C 31858364382

Note.

1. To view / download the bill and upload the payment advice, please login to the BCD Portal at <http://customer.powergrid.in>
2. This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee(details enclosed) in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2010 and BCD Procedure approved by CERC.
3. The Rebate for timely payment/ Late payment surcharge shall be governed as per Clause 3.3 and 3.4 of the BCD procedure, respectively.
4. In case of any discrepancy in the bill, please refer Clause 3.5 of the BCD Procedure.
5. This bill does not cover transmission charges pertaining to bilateral assets.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation


AMNI AHMED TAZIR
Director (Power)
New Delhi Municipal Council
Palika Kendra
New Delhi



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No:POWERGRID/NR01/Comm/Serial No:91104532

Date: 07 FEB 2018
CIN NO :L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN :

Subject:Bill of Supply for PoC Bill 1 for the month of January 2018

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of January 2018 as per Regional Transmission Account.

1.Bill of Supply No :MI0700000094

Dated : 07 FEB 2018

2. Amount : Rs.20,021,748.00

(In words: Rupees,Two Crore Twenty One Thousand Seven Hundred Forty Eight Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2010.

Thanking You,

Yours Faithfully.

Encl: a/a

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081



Bill verified for Rs. 20021748/- towards B, C & D charges of ISTS charges for the month of January, 18.

Gaurav
8/2/18
(JGR RB)

स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation

Adv (RE)
Recd. 27/1/18

P.O.C. bill - I for Jan 18 is in order

A.O. C Power

8/2/18

AMAN UDDIN TAZIR
Director (P.O.C.)
New Delhi Municipal Council
P.O. Kendra
New Delhi



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड [A Government of India Enterprise]

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN

Delhi

GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of January 2018

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power), New Delhi Municipal Council

Address of Dic: Palika Kendra,, Sansad Marg,

NEW DELHI, Delhi, IN

GSTIN of DIC: 07AAACN2075Q1ZK

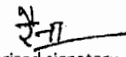
Bill of Supply No.: MI0700000094

Bill of Supply Date: 07.02.2018

GST_SAC: 996911

| S No. | Description | Amount (Rs.) |
|---|------------------------|----------------------|
| 1 | POC Charges | 14,645,036.00 |
| 2 | HVDC Charges | 4,128,493.00 |
| 3 | Reliability Support Ch | 2,776,235.00 |
| 4 | Sub Total A | 21,549,764.00 |
| 5 | Credit for STOA | 1,680,343.00- |
| 6 | Rebate Adjustment | 152,327.00 |
| 7 | Sub Total B | 1,528,016.00- |
| | Grand Total | 20,021,748.00 |
| In words: Rupees Two Crore Twenty One Thousand Seven Hundred Forty Eight Only | | |


Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382


Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation


AMIN SHANU TAZIR
Director (Power)
New Delhi Municipal Council
Palika Kendra
New Delhi



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No:POWERGRID/NR01/Comm/Serial No:91104664

Date: 06 MAR 2018
CIN NO :L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN :

Subject:Bill of Supply for PoC Bill 1 for the month of February 2018

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of February 2018 as per Regional Transmission Account.

1. Bill of Supply No :MI0700000103

Dated : 06 MAR 2018

2. Amount : Rs.21,811,389.00

(In words: Rupees Two Crore Eighteen Lakh Eleven Thousand Three Hundred Eighty Nine Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses)Regulation 2010.

Thanking You,

Yours Faithfully.

Encl: a/a

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Bill verified for Rs 2,18,11,389/- on the basis of weighted entitlement for the month of February 2018.

Adv(RE)
A.C. Power

Gaurav
7/3/18
JEE(RC)

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation



पावरग्रिड

पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of February 2018

CIN No : L40101DL1989GOI038121
POWERGRID PAN No: AAACP0252G
DIC No : 2100003
Name of DIC: Director (Power), New Delhi Municipal Council
Address of Dic: Palika Kendra,, Sansad Marg,
NEW DELHI, Delhi, IN
GSTIN of DIC: 07AAACN2075Q1ZK
Bill of Supply No.: MI0700000103
Bill of Supply Date: 06.03.2018
GST_SAC: 996911

| S No. | Description | Amount (Rs.) |
|-------|------------------------|---------------|
| 1 | POC Charges | 16,212,910.00 |
| 2 | HVDC Charges | 4,255,002.00 |
| 3 | Reliability Support Ch | 2,962,453.00 |
| 4 | Sub Total A | 23,430,365.00 |
| 5 | Credit for STOA | 1,618,976.00- |
| 6 | Sub Total B | 1,618,976.00- |
| | Grand Total | 21,811,389.00 |

In words: Rupees Two Crore Eighteen Lakh Eleven Thousand Three Hundred Eighty Nine Only

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Re
Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Signature
AUTHORIZED SIGNATURE
POWER GRID CORPORATION OF INDIA
NEW DELHI



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड (A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No:91104840

Date: 05 APR 2018
CIN NO :L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN:

Subject: Bill of Supply for PoC Bill 1 for the month of March 2018

Dear Sir,

Please find enclosed the Bill of Supply for PoC Bill 1 for the month of March 2018 as per Regional Transmission Account.

1. Bill of Supply No : MI0700000002

Dated : 05 APR 2018

2. Amount : Rs.20,231,727.00

(In words: Rupees Two Crore Two Lakh Thirty One Thousand Seven Hundred Twenty Seven Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

Thanking You,

Encl: a/a

Yours Faithfully,

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Registered Office : B9, Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-2660108



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

ADDITIONAL CHAIR
DIRECTOR (POWER)
NEW DELHI MUNICIPAL COUNCIL
2, Sansad Marg
NEW DELHI

on the basis of
'A' above an amount of
Rs. 20,231,727/- is verified
Adv/REB/11/18
Grown
6/4/18
JEK(RC)



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड (A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of March 2018

CIN No : L40101DL1989GOI038121
POWERGRID PAN No: AAACP0252G
DIC No : 2100003
Name of DIC: Director (Power), New Delhi Municipal Council
Address of Dic: Palika Kendra,, Sansad Marg,
NEW DELHI, Delhi, IN
GSTIN of DIC: 07AAACN2075Q1ZK
Bill of Supply No.: MI0700000002
Bill of Supply Date: 05.04.2018
GST_SAC: 996911

| S No. | Description | Amount (Rs.) |
|-------|----------------------|---------------|
| 1 | POC Charges | 16,212,909.55 |
| 2 | HVDC Charges | 4,255,001.84 |
| 3 | ReliabilitySupportCh | 2,962,453.00 |
| 4 | Sub Total A | 23,430,365.00 |
| 5 | Credit for MTOA | 123,020.00- |
| 6 | Credit for Bill 4 | 1,591,617.00- |
| 7 | Credit for STOA | 1,487,835.87- |
| 8 | Rebate Adjustment | 3,835.00 |
| 9 | Sub Total B | 3,198,638.00- |
| | Grand Total | 20,231,727.00 |

In words: Rupees Two Crore Two Lakh Thirty One Thousand Seven Hundred Twenty Seven Only

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

AMIN AHMED TAZIR
Director (Power)
New Delhi Municipal Council
Palika Kendra
New Delhi



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,,KATWARIA SARAI,NEW DELHI,110016,IN

Delhi

GSTIN: 07AAACP0252G1ZV

Billing,Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 1 for the month of March 2018

CIN No : L40101DL1989GOI038121

POWERGRID PAN No: AAACP0252G

DIC No : 2100003

Name of DIC: Director (Power),New Delhi Municipal Council

Address of Dic:Palika Kendra,,Sansad Marg,

NEW DELHI,Delhi,IN

GSTIN of DIC: 07AAACN2075Q1ZK

Bill of Supply No.: MI0700000002

Bill of Supply Date: 05.04.2018

GST_SAC: 996911

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code: SBIN0017313, A/C 31858364382

Note:

1.To view/ download the bill and upload the payment advice, please login to the BCD Portal at

<http://customer.powergrid.in>

2.This bill has been raised on behalf of all the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee(details enclosed) in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2010 and BCD Procedure approved by CERC.

3.The Rebate for timely payment/ Late payment surcharge shall be governed as per Clause 3.3 and 3.4 of the BCD procedure, respectively.

4.In case of any discrepancy in the bill, please refer Clause 3.5 of the BCD Procedure.

5.This bill does not cover transmission charges pertaining to bilateral assets.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Logi
ANNOUNCED BY
Director (Power)
New Delhi
Palika Kendra
New Delhi



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1
Katwaria Sarai, Regional Head Quarters
New Delhi-110016
Tel : 011-26560112 Fax : 011-26560039 Email :

Ref No: POWERGRID/NR01/Comm/Serial No: 91301665

Date: 15 MAR 2018
CIN NO : L40101DL1989GOI038121

To,
Director (Power), New Delhi Municipal Council
Palika Kendra,
Sansad Marg,
NEW DELHI, 110001
Delhi

Customer PAN :

Subject: Bill of Supply for PoC Bill 3 for October 2017 to December 2017

Dear Sir,

Please find enclosed the bill of supply for PoC Bill 3 for October 2017 to December 2017 as per Sharing Regulation 2010.

1. Bill of Supply No : MI0700000110

Dated : 15 MAR 2018

2. Amount : Rs. 4,794,259.00

(In words: Rupees Forty Seven Lakh Ninety Four Thousand Two Hundred Fifty Nine Only)

The Bill has been raised as per CERC (Sharing of Inter-State transmission charges & losses) Regulation 2010.

'A' [Weighted entitlement issued by NRLDC and SLDC for the corresponding month is verified.]
Thanking You,

Encl: a/a

Yours Faithfully,

Authorized signatory
For & On Behalf of Power Grid
Corporation of India Ltd

Registered Office : B9, Outab Institutional Area, Katwaria Sarai, New Delhi-110016
Ph 011-26560112, 26560121, 26564892 Fax: 011-26601081

on the basis of 'A' above bill amounting to Rs. 47,94,259/- is verified.

Adv/REG

Bill-3 is in order

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Gaurav
20/3/18
JEE(REG)

ANIL KUMAR TAZAR
DIRECTOR (POWER)
NEW DELHI MUNICIPAL COUNCIL
Palika Kendra
New Delhi



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

पावरग्रिड

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,, KATWARIA SARAI, NEW DELHI, 110016, IN
Delhi
GSTIN: 07AAACP0252G1ZV

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for POC Bill 3 for October 2017 to December 2017 (including arrear of July 2011 to Sept. 2017)

CIN No : L40101DL1989GOI038121
POWERGRID PAN No: AAACP0252G
DIC No : 2100003
Name of DIC: Director (Power), New Delhi Municipal Council
Address of Dic: Palika Kendra,, Sansad Marg,
NEW DELHI, Delhi, IN
GSTIN of DIC: 07AAACN2075Q1ZK
Bill of Supply No.: MI0700000110
Bill of Supply Date: 15.03.2018
GST_SAC: 996911

| Description | Amount(Rs.) |
|--|---------------------|
| Supplementary Bill 3 Amount as per Annexure-A | 4,794,259.00 |
| Grand Total | 4,794,259.00 |
| In words: Rupees Forty Seven Lakh Ninety Four Thousand Two Hundred Fifty Nine Only | |

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 31858364382

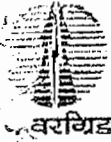
Authorized signatory

For & On behalf of Power Grid Corporation of India Ltd.



स्वहित एवं राष्ट्रहित में ऊर्जा बचाएँ
Save Energy for Benefit of Self and Nation

Handwritten signature
RECEIVED
15/03/2018
New Delhi



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(सरल सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

Northern Region Transmission System - 1,
Kantwaria Sarai,
Regional Head Quarters
B-9 Qutab Institutional Area,
New Delhi 110016,
Telephone No.: 011-26560112 FAX No.: 011-26560039

| | | | |
|--------------|--------------------|--------------|-------------------------|
| PAN No. | : AAACP0252G | Sales Office | : NR01 |
| Reference No | : SCADA/ULDC-Ph.II | CIN No | : L40101DL1989GOI038121 |
| Serial No | : 92201807 | | |

To,

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
Customer PAN :

Respected Sir/Madam,

Subject : Submission of Bill of Supply For ULDC charges (POWERGRID portion)

Please find enclosed herein Bill of Supply, towards the Northern Region Transmission System - 1
Bill of Supply For ULDC charges (POWERGRID portion)

| | | | |
|---|----------------|------|--------------|
| Bill of Supply No | : NI0700000024 | Date | : 26.03.2018 |
| Amount | : 447,703.00 | | |
| (In Words : INR FOUR LAKH FORTY SEVEN THOUSAND SEVEN HUNDRED THREE) | | | |

Please make RTGS payment in SBI, (CAG Branch, New Delhi) IFSC Code :SBIN0009996, A/C 32924463123. Please furnish the details of the payment made and the bill reference while making payment. Kindly acknowledge receipt of the bill.

Thanking You,

Encl: a/a

Annex-I

CC To
ED(NR-I) / ED(Comml.) CC
AGM(Fin.) NR-I

BB C&LDC

JB C&LDC

4e
26/3

Yours Faithfully,



स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation

ULDC charges amounting 447703/- Verified which
is generated by P&L for order of CERC in
letter No 144/TT/2016

26/3/18

26/3

RECEIVED
DIRECTOR (POWER)
NEW DELHI MUNICIPAL COUNCIL
PALIKA KENDRA
SANSAD MARG
NEW DELHI



पावर ग्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

B-9, QUTUB INSTITUTIONAL AREA,
KATWARIA SARAI,,
NEW DELHI,
110016,
Delhi, IN,
GSTIN: 07AAACP0252G1ZV

PAN No: AAACP0252G

CIN No:

L40101DL1989GOI038121

NON POC BILL OF SUPPLY

Bill of Supply For ULDC charges (POWERGRID portion)

Bill of Supply No : NI0700000024
Bill of Supply Date : 26.03.2018

Reference No : SCADA/ULDC-Ph.II

Director (Power),
New Delhi Municipal Council
Palika Kendra
Sansad Marg
NEW DELHI 110001
GSTIN of DIC: 07AAACN2075Q1ZK
GST-SAC: 996911

| Sl. NO. | Description | Amount |
|------------|--|------------|
| 1 | ULDC State Charges | 447,703.00 |
| | Total Amount | 447,703.00 |
| In Words : | INR. FOUR LAKH FORTY SEVEN THOUSAND SEVEN HUNDRED THREE | |
| Note: | Bill for Extension and Replacement of existing SCADA/EMS system at SLDC of Northern Region (NR ULDC Phase-II) against Petition 144/TT/2016, CERC order dt 15.12.2017)
Bill Period : 31st Dec.2015 to 31.03.2018 | |
| Remarks : | | |

Authorized Signatory

For & on behalf of
Power Grid Corporation of India Ltd.



Recd on 28/3/18
at 5:20 PM.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाए
Save Energy for Benefit of Self and Nation

AMMANIYED TAMIL
Energy Bureau
New Delhi
Petition 144/TT/2016
New Delhi

पावर सिस्टम ऑपरेशन कॉर्पोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)

NORTHERN REGIONAL LOAD DESPATCH CENTRE
18/A, Shaheed Jant Singh Sansawal Marg, Katwaria Sarai, New Delhi - 110 016, e-mail: nrldc2010@gmail.com
(CIN:- U40105DL2009GOI198892 Tel: 2685 4595, 2685 4016, Tele Fax: 011- 2685 2747



BILL OF SUPPLY FOR THE MONTH OF January'18

Bill No.: NR/2017-18/4978 & 5043

Date of Issue : 01-Feb-18

Category of User : Distribution licensees and buyers/ Sellers (Annexure-II)

Name of the User : SLDC Delhi for and on behalf of Intra state Entities:
I) BSES rajdhani Power Ltd., II) BSES Yamuna Power Ltd.
III) Tata Power Delhi Distribution Limited, IV) New Delhi Municipal Council &
V) Pragati Power Corporation Limited Bawana

Address : Nodal Agency, General Manager, SLDC
Delhi Transco Ltd
SLDC Building (Behind Jakir Husain College)
Tagore Hostel Lane, Minto Road
New Delhi-110 002

Registration No : NRRDLDS

| Sl.No. | Description | Amount (Rs.) |
|--------|---|----------------|
| 1 | NRLDC Fees and Charges as per Annexure - II | |
| | System Operation Charges (SOC) | 1441064 |
| | Market Operation Charges (MOC) | 686221 |
| | Total Charges : | 2127285 |

(Rupees Twenty One Lakhs Twenty Seven Thousands Two Hundred Eighty Five only)

Note :

- The Bill has been raised in accordance with CERC (Approved vide CERC order dated 20.12.2016 against petition No. 243/TT/2015)
- The bill is subject to adjustment of annual charges on yearly basis.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below:

| | | |
|-----------------|---|--|
| Account Name | : | POSOCO NRLDC Collection Account |
| Bank Name | : | Indian Bank |
| Branch | : | Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi |
| Account Number | : | 945158258 |
| RTGS / IFS Code | : | IDIB000M088 |
| POSOCO Pan No | : | AAFCP 2086B |
| TAN No | : | DELP17480B |
| NRLDC GSTIN | : | 07AAFCP2086B1ZO |
| SAC | : | 998911 |

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(Signature)
21/02/2018

(M.K. Agrawal)
DGM (Market Operation)
Northern Regional Load Despatch Centre

(Signature)
21/02/2018
New Delhi Municipal Council

MONTH: January-2018

Annexure - II

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

| Sl.No. | Description | % Allocation of Delhi Discoms as informed by DTL | SOC (Rs.) | MOC (Rs.) | Total (Rs.) |
|--------|-------------------------|--|-----------|-----------|-------------|
| 1 | BRPL | 45.18% | 608129 | 289585 | 897714 |
| 2 | BYPL | 21.73% | 292758 | 139409 | 432167 |
| 3 | TPDDL | 30.70% | 413226 | 196774 | 610000 |
| 4 | NDMC | 2.37% | 31901 | 15191 | 47092 |
| | Total (1+2+3+4) | | 1346014 | 640959 | 1986973 |
| 5 | PPCL (274.24 MW) | | 95050 | 45262 | 140312 |
| | Grand Total (1+2+3+4+5) | | 1441064 | 686221 | 2127285 |

Above payment will be made as details herein below:-

1 Bank Account Details:-

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New
Account Number : 945158258
RTGS / IFS Code : IDIB000M1089

2 POSOCO PAN NO. is AAFCP 2086B

[Signature]
01/02/2018

Weighted Entitlement i.e. 2.37% for payment of NRLDC Fees & Charges bill for the month of Jan'18 is verified.

[Signature]
EE (SLDC)

[Signature]
08/2/18
JFE (SLDC)

Bill Verified for Rs. 47092/= on the basis of weighted Entitlement for the month of January '18

Gaurav
8/2/18

ADV (RE)
A.O. Clavary

NRLDC fee & charges bill for Jan'18 is in order

[Signature]
ADIN AHMED FAZIR
Director (Power)
New Delhi Electricity Council
New Delhi

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)

NORTHERN REGIONAL LOAD DESPATCH CENTRE

15A, Sherwood Jeet Singh Sanshodhan Marg, Katwaria Sarai, New Delhi - 110 015, e-mail: nrpool2016@gmail.com
(CIN:- U40106DL2009GOI188682 Tel: 2685 4685, 2685 4015, Tele Fax: 011- 2685 2747



BILL OF SUPPLY FOR THE MONTH OF February'18

Bill No.: NR/2017-18/5058 & 5123

Date of Issue : 01-Mar-18

Category of User : Distribution licensees and buyers/ Sellers (Annexure-II)

Name of the User : SLDC Delhi for and on behalf of Intra state Entities:-
i) BSES rajdhani Power Ltd., ii) BSES Yamuna Power Ltd.
iii) Tata Power Delhi Distribution Limited, iv) New Delhi Municipal Council &
v) Pragati Power Corporation Limited Bawana

Address : Nodal Agency, General Manager, SLDC
Delhi Transco Ltd
SLDC Building (Behind Jakir Husain College)
Tagore Hostel Lane, Minto Road
New Delhi-110 002

Registration No : NRRDL1DS

| Sl.No. | Description | Amount (Rs.) |
|--------|---|----------------|
| 1 | NRLDC Fees and Charges as per Annexure - II | |
| | System Operation Charges (SOC) | 1434727 |
| | Market Operation Charges (MOC) | 683204 |
| | Total Charges : | 2117931 |

(Rupees Twenty One Lakhs Seventeen Thousands Nine Hundred Thirty One only)

Note :

- The Bill has been raised in accordance with CERC (Approved vide CERC order dated 26.12.2016 against petition No. 243/TT/2015)
- The bill is subject to adjustment of annual charges on yearly basis.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below:

Account Name : POSOCO-NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number : 945156258
RTGS / IFS Code : IDIB000M089
POSOCO Pan No : AAFCP 2086B
TAN No : DELP17480B
NRLDC GSTIN : 07AAFCP2086B1ZO
SAC : 995911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(Signature)
(M.K. Agrawal)
DGM (Market Operation)
Northern Regional Load Despatch Centre

(Signature)
AMIN AHMED TAZIR
District Engineer
New Delhi Municipal Council
Pallika Mandali
New Delhi

MONTH: February-2018

Annexure - II

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

| Sl.No. | Description | % Allocation of Delhi Discoms as informed by DTL | SOC (Rs.) | MOC (Rs.) | Total (Rs.) |
|--------|-------------------------|--|-----------|-----------|-------------|
| 1 | BRPL | 45.18% | 605266 | 288223 | 893489 |
| 2 | BYPL | 21.75% | 291380 | 138752 | 430132 |
| 3 | TPDDL | 30.70% | 411281 | 195848 | 607129 |
| 4 | NDMC | 2.37% | 31750 | 15119 | 46869 |
| | Total (1+2+3+4) | | 1339677 | 637942 | 1977619 |
| 5 | PPCL (274.24 MW) | | 95050 | 45262 | 140312 |
| | Grand Total (1+2+3+4+5) | | 1434727 | 683204 | 2117931 |

Above payment will be made as details herein below:-

Bank Account Details:-

Account Name : POSOCO NRLDC Collection Account
 Bank Name : Indian Bank
 Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New
 Account Number : 945158258
 RTGS / IFS Code : IDIB000M089
 POSOCO PAN NO: is AAFCP 2086B

[Signature]
 01/03/2018

Weighted average entitlement i.e 2.37% for payment of
 NRLDC fee & charge for the month of Feb 18 is verified

Dir (Power)
 Adv (RE)

[Signature]
 5/3/18
 JEE (SLOC)

[Signature]
 05/3/18
 JEE (SLOC)

On the basis of weighted average entitlement above. Bill verified for Rs 46869/-
 for the month of February 18.

[Signature]
 6/3/18
 Adv (RE)

Gawar
 6/3/18
 JEE (RE)

[Signature]
 AMIN AHMED TAZIR
 Director (Power)
 New Delhi
 Public Utility Board
 New Delhi

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का संस्थान)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



NORTHERN REGIONAL LOAD DESPATCH CENTRE
10/A, Chander Jant Singh Sansanwal Marg, Katwaria Sarai, New Delhi - 110 016, e-mail: nrpl2010@gmail.com
(CIN: U40105DL2009GOI188882 Tel: 2885 4586, 2885 3016; Telex Fax: 011- 2885 2747)

BILL OF SUPPLY FOR THE MONTH OF March'18

Bill No. NR/2017-18/5169 & 5202

Date of Issue: 02-Apr-18

Category of User Distribution licensees and buyers/ Sellers (Annexure-II)

Name of the User SLDC Delhi for and on behalf of Intra state Entities:-
i) BSES rajdhani Power Ltd., ii) BSES Yamuna Power Ltd.
iii) Tata Power Delhi Distribution Limited, iv) New Delhi Municipal Council &
v) Pragati Power Corporation Limited Bawana

Address Nodal Agency, General Manager, SLDC
Delhi Transco Ltd
SLDC Building (Behind Jakir Husain College)
Tagore Hostel Lane, Minto Road
New Delhi-110 002

Registration No NRRDL1DS

| Sl.No. | Description | Amount (Rs.) |
|--------|---|----------------|
| 1 | NRLDC Fees and Charges as per Annexure - II | |
| | System Operation Charges (SOC) | 1434698 |
| | Market Operation Charges (MOC) | 683190 |
| | Total Charges : | 2117888 |

(Rupees Twenty One Lakhs Seventeen Thousands Eight Hundred Eighty Eight only)

Note :

- The Bill has been raised in accordance with CERC (Approved vide CERC order dated 26.12.2010 against petition No. 243/TT/2015)
- The bill is subject to adjustment of annual charges on yearly basis.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below.

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number : 945158258
RTGS / IFS Code : IDIB000M089
POSOCO Pan No : AAFCP 2006B
TAN No : DELP174808
NRLDC GSTIN : 07AAFCP2068B1ZO
SA : 998911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(M.K. Agrawal)
DGM (Market Operation)
Northern Regional Load Despatch Centre

[Signature]
RECEIVED
District Engineer
New Delhi
Punjab
New Delhi

NRI,DC Fees and Charges for Delhi Control Area as per Annexure-I

| Sr.No. | Description | % Allocation of Delhi
Discoms as informed by
DPL | SOC (Rs.) | MOC (Rs.) | Total (Rs.) |
|--------|-------------------------|--|-----------|-----------|-------------|
| 1 | BRPL | 45.18% | 605266 | 288223 | 893489 |
| 2 | BYPL | 21.75% | 291380 | 138752 | 430132 |
| 3 | IPDPL | 30.20% | 411281 | 195848 | 607129 |
| 4 | NDSMC | 2.87% | 31750 | 15119 | 46869 |
| | Total (1+2+3+4) | | 1396777 | 637942 | 1977619 |
| 5 | PCC (274.24 MW) | | 95021 | 45248 | 140269 |
| | Grand Total (1+2+3+4+5) | | 1436698 | 683190 | 2117888 |

Above payment will be made as details herein below. -

Bank Account Details -

| | |
|------------------|---|
| Account Name | POSOCO NRI DC Collection Account |
| Bank Name | Indian Bank |
| Branch | Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi. |
| Account Number | 945158258 |
| RTGS / IFSC Code | IDIB000M089 |

COUS(CO PAN NO) IS AAFCP 2086B

Weighted average entitlement i.e. 2.37% for payment of NRLDC fee & charge for the month of Mar'18 is Verified.

~~Sailendra~~
EE(SLDC) 3/4/18

Indech
03/4/18
JEE (SUDC)

on the basis of 'A' above an amount of Rs 46869/- is verified.

~~NO~~
~~4/18~~
Adv(RE)

Gauvain
4/4/18
JEE (RE)

Fori

1-105-

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



NORTHERN REGIONAL LOAD DESPATCH CENTRE

10A, Shreehari Jai Singh Sahaswasi Marg, Katwaria Sarai, New Delhi - 110 016, e-mail: nrpoo2010@gmail.com
(CIN:- U40106DL2008GOI180802 Tel: 2885 4585, 2885 4015, Tele Fax: 011- 2885 2747)

BILL OF SUPPLY FOR THE MONTH OF August'17

Bill No.: POSOCO/NRLDC/F&C/ August'17 /SLDC Delhi/ 5 Date of Issue: 01-Sep-17

Category of User: Distribution licensees and buyers/ Sellers (Annexure-II)

Name of the User: SLDC Delhi for and on behalf of Intra state Entities:-
i) BSES rajdhani Power Ltd., ii) BSES Yamuna Power Ltd.
iii) Tata Power Delhi Distribution Limited, iv) New Delhi Municipal Council &
v) Pragati Power Corporation Limited Bawana

Address: Nodal Agency, General Manager, SLDC
Delhi Transco Ltd
SLDC Building (Behind Jakir Husain College)
Tagore Hostel Lane, Minto Road
New Delhi-110 002

Registration No: NRRDL1DS

| Sl.No. | Description | Amount (Rs.) |
|--------|---|----------------|
| 1 | NRLDC Fees and Charges as per Annexure - II | |
| | System Operation Charges (SOC) | 1459722 |
| | Market Operation Charges (MOC) | 695106 |
| | Total Charges : | 2154828 |

(Rupees Twenty One Lakhs Fifty Four Thousands Eight Hundred Twenty Eight only)

Note :

- 1 The Bill has been raised in accordance with CERC (Approved vide CERC order dated 26.12.2016 against petition No. 240/TT/2015)
- 2 The bill is subject to adjustment of annual charges on yearly basis.
- 3 Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- 4 Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below.

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number : 945158288
RTGS / IFS Code : IDIB000M088
POSOCO Pan No : AAFCP 2086B
TAN No : DELP174808
NRLDC GSTIN : 07AAFCP2086B1Z0
SAC : 986911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(H.K. CHAWLA)

OGM (Market Operation)
Northern Regional Load Despatch Centre

[Signature]
AUTHORIZED SIGNATURE
New Delhi
New Delhi

MONTH: August-2017

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

| Sl.No. | Description | % Allocation of Delhi Discoms as Informed by DTL | SOC (Rs.) | MOC (Rs.) | Total (Rs.) |
|-------------------------|------------------|--|-----------|-----------|-------------|
| 1 | BRPL | 42.64% | 581951 | 277119 | 859070 |
| 2 | BYPL | 20.44% | 278966 | 132841 | 411807 |
| 3 | TPDDL | 34.54% | 471371 | 224463 | 695834 |
| 4 | NDMC | 2.37% | 32384 | 15421 | 47805 |
| Total (1+2+3+4) | | | 1364672 | 649844 | 2014516 |
| 5 | PPCL (274.24 MW) | | 95050 | 45262 | 140312 |
| Grand Total (1+2+3+4+5) | | | 1459722 | 695106 | 2154828 |

Above payment will be made as details herein below:-

1 Bank Account Details:-

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwarin Sarai, New Delhi
Account Number : 945158258
RTGS / IFS Code : IDIB000M089

2 POSOCO PAN NO. is AAFCP 2086D

Correct

Weighted Entitlement of 2.37% for payment of NRLDC Fees & Charges bill for the month of August '17 is verified.

*In JEE's
for EE(SDC) dated*

*Indecp.
08/2/18
JEE (SDC)*

Bill verified for Rs. 47805/- on the basis of Weighted Entitlement for the month of August, 17.

*Adv(EE)
A.O.C Power*

NRLDC fee & charges bill for Aug 17 is in order

*Gaurav
8/2/18*

JEE
ANIL KUMAR TADIR
Chief Engineer
New Delhi Control Council
Delhi
New Delhi

पावर सिस्टम ऑपरेशन कॉर्पोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)

NORTHERN REGIONAL LOAD DESPATCH CENTRE
18/A, Sheela Jai Singh Sansanwal Marg, Katwaria Sarai, New Delhi - 110 016, e-mail: nrpoo2010@gmail.com
(CIN:- U40106DL2009GGI188882; Tel: 2885 4545; 2885 4516; Telex Fax: 011- 2885 2747)



BILL OF SUPPLY FOR THE MONTH OF September '17

Bill No.: POSOCO/NRLDC/F&C/ September '17 /SLDC-Delhi/ 6 Date of Issue: 03-Oct-17

Category of User: Distribution licensees and buyers/ Sellers (Annexure-II)

Name of the User: SLDC Delhi for and on behalf of Intra-state Entities:-
I) BSES rajdhani Power Ltd., II) BSES Yamuna Power Ltd.
III) Tata Power Delhi Distribution Limited, IV) New Delhi Municipal Council &
V) Pragati Power Corporation Limited Bawana

Address: Nodal Agency, General Manager, SLDC
Delhi Transco Ltd
SLDC Building (Behind Jakir Husain College)
Tagore Hostel Lane, Minto Road
New Delhi-110 002

Registration No.: NRRDL10S

| SL.No. | Description | Amount (Rs.) |
|--------|---|----------------|
| 1 | NRLDC Fees and Charges as per Annexure - II | |
| | System Operation Charges (SOC) | 1480087 |
| | Market Operation Charges (MOC) | 695279 |
| | Total Charges : | 2155366 |

(Rupees Twenty One Lakhs Fifty Five Thousands Three Hundred Sixty Six only)

Note :

- The Bill has been raised in accordance with CERC (Approved vide CERC order dated 26.12.2016 against petition No. 243/TT/2015)
- The bill is subject to adjustment of annual charges on yearly basis.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below:

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number : 945158288
RTGS / IFSC Code : IDIB000M089
POSOCO Pan No : AAFCP 2086B
TAN No : DELP17480B
NRLDC GSTIN : 07AAFCP2086B1ZO
SAC : 996911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(H.K. CHAWLA)
DGM (Market Operation)
Northern Regional Load Despatch Centre

AMIN AHMED TAZIR
Dy. Secy (Admin)
New Delhi
Punjab
(New Delhi)

MONTH: September-2017

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

| Sl.No. | Description | % Allocation of Delhi
Discos as Informed by
DTL | SOC (Rs.) | MOC (Rs.) | Total (Rs.) |
|--------|-------------------------|---|-----------|-----------|-------------|
| 1 | BRPL | 42.64% | 582107 | 277194 | 859301 |
| 2 | BYPL | 20.44% | 279041 | 132876 | 411917 |
| 3 | TPDDL | 34.54% | 471497 | 224522 | 696019 |
| 4 | NDMC | 2.37% | 32392 | 15425 | 47817 |
| | Total (1+2+3+4) | | 1365037 | 650017 | 2015054 |
| 5 | PPCL (274.24 MW) | | 95050 | 45262 | 140312 |
| | Grand Total (1+2+3+4+5) | | 1460087 | 695279 | 2155366 |

Above payment will be made as details herein below:-

1 Bank Account Details:-

Account Name

Bank Name

Branch

Account Number

RTGS / IFS Code

POSOCO NRLDC Collection Account

Indian Bank

Mehrauli-Institutional Area (MIA), Katwaria Sarai, New

945158258

IDIB000M089

2 POSOCO PAN NO. is AAFCP 2086B

Weighted Entitlement of 2.37% for payment of NRLDC Fees & charges bill for the month of September 17 is verified.

Contract
for Indus
EE(SLDC) 8/11/18

Indus
08/21/18
JEE (SLDC)

Bill verified for Rs. 47817/- on the basis of weighted Entitlement for the month of September, 17

Adv(RE) NRLDC fee & charges bill for Sept 17 is in order
A.O. (Power)

Gaurav

8/21/18

For
 AMIN AHMED TARIQ
 Director
 NDMC
 Delhi

-170-

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



NORTHERN REGIONAL LOAD DESPATCH CENTRE
10/A, Gusehead Jee Singh Gansawat Marg, Katwaria Sarai, New Delhi - 110 016, e-mail: nrpl2010@gmail.com
[CIN:- U40106DL2008QOI188602 Tel: 2865 4585, 2805 4015, Tele Fax: 011- 2815 2747]

BILL OF SUPPLY FOR THE MONTH OF October'17

Bill No.: POSOCO/NRLDC/F&C/ October'17 /SLDC Delhi/ 7 Date of Issue: 01-Nov-17

Category of User: Distribution licensees and buyers/ Sellers (Annexure-II)

Name of the User: SLDC Delhi for and on behalf of Intra state Entities:-
i) BSES rajdhani Power Ltd., ii) BSES Yamuna Power Ltd.
iii) Tata Power Delhi Distribution Limited, iv) New Delhi Municipal Council &
v) Pragati Power Corporation Limited Bawana

Address: Nodal Agency, General Manager, SLDC
Delhi Transco Ltd
SLDC Building (Behind Jakir Husain College)
Tagore Hostel Lane, Minto Road
New Delhi-110 002

Registration No: NRRDL10S

| Sl.No. | Description | Amount (Rs.) |
|--------|---|----------------|
| 1 | NRLDC Fees and Charges as per Annexure - II | |
| | System Operation Charges (SOC) | 1437046 |
| | Market Operation Charges (MOC) | 684308 |
| | Total Charges : | 2121354 |

(Rupees Twenty One Lakhs Twenty One Thousands Three Hundred Fifty Four only)

Note :

- 1 The Bill has been raised in accordance with CERC (Approved vide CERC order dated 23/12/2016 against petition No. 243/TT/2015)
- 2 The bill is subject to adjustment of annual charges on yearly basis
- 3 Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- 4 Payment shall be made through LC/ RTGS / NEFT to POSOCO, NRLDC as given below:

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number : 945168258
RTGS / IFS Code : IDIB000M089
POSOCO Part No : AAFCP 2080B
TAN No : DELP17480B
NRLDC GSTIN : 07AAFCP2080B1ZO
SAC : 996911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(Signature)
(H.K. CHAWLA)
DGM (Market Operation)
Northern Regional Load Despatch Centre

(Signature)
AMM AHMED TARIQ
Director (Market Operation)
New Delhi Load Despatch Centre
Pulaha Road
New Delhi

MONTH: October-2017

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

| Sl.No. | Description | % Allocation of Delhi Discoms as informed by DTL | SOC (Rs.) | MOC (Rs.) | Total (Rs.) |
|--------|-------------------------|--|-----------|-----------|-------------|
| 1 | BRPL | 44.71% | 600007 | 285717 | 885724 |
| 2 | BYPL | 21.75% | 291884 | 138993 | 430877 |
| 3 | TPDDL | 31.17% | 418300 | 199191 | 617491 |
| 4 | NDMC | 2.37% | 31805 | 15145 | 46950 |
| | Total (1+2+3+4) | | 1341996 | 639046 | 1981042 |
| 5 | PPCL (274.24 MW) | | 95050 | 45262 | 140312 |
| | Grand Total (1+2+3+4+5) | | 1437046 | 684308 | 2121354 |

Above payment will be made as details herein below:-

1 Bank Account Details:-

Account Name

Bank Name

Branch

Account Number

RTGS / IFSC Code

POSOCO NRLDC Collection Account

Indian Bank

Mehrauli Institutional Area (MIA), Katwarli Sarai, New

945158258

IDIB000M089

2 POSOCO PAN NO. is AAFCP 2086B

Weighted Entitlement of 2.37% for payment of NRLDC fees & charges bill for the month of October '17 is verified.

Handwritten signature
8/2/18
JEE (SLDC)

Handwritten signature
08/2/18
JEE (SLDC)

Bill verified for Rs. 46950/- on the basis of weighted Entitlement for the month of October, 17.

Handwritten signature
8/2/18

Adv (RE) NRLDC fees & charges bill for Oct. 17 is in order

A.O.C Power,

Handwritten signature
8/2/18
AMIN AHMED TARIQ
Director (Power)
New Delhi Electricity Council
Pafko Road
New Delhi

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(पावर सिस्टम ऑपरेटर का पञ्चम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



NORTHERN REGIONAL LOAD DESPATCH CENTRE
10A, Shaheed Jeeb Singh Sanjaywal Marg, Katwaria Sarai, New Delhi - 110 016, e-mail: nrpdc2010@gmail.com
(CIN:- U40106DL2009GOH08802 Tel: 2025 4606, 2026 4016, Tele Fax: 011- 2686 2747

BILL OF SUPPLY FOR THE MONTH OF November 17

Bill No. NR/2017-18/4005

Date of Issue : 01-Dec-17

Category of User : Distribution licensees and buyers/ Sellers (Annexure-II)
Name of the User : SLDC Delhi for and on behalf of Intra state Entities:-
i) BSES rajdhani Power Ltd., ii) BSES Yamuna Power Ltd.
iii) Tata Power Delhi Distribution Limited, iv) New Delhi Municipal Council &
v) Pragati Power Corporation Limited Bawana
Address : Nodal Agency, General Manager, SLDC
Delhi Transco Ltd
SLDC Building (Behind Jakir Husain College)
Tagore Hostel Lane, Minto Road
New Delhi-110 002

Registration No. : NRRDL1DS

| Sl.No. | Description | Amount (Rs.) |
|--------|--|----------------|
| 1 | NRLDC Fee and Charges as per Annexure - II | |
| | System Operation Charges (SOC) | 1441951 |
| | Market Operation Charges (MOC) | 686644 |
| | Total Charges : | 2128595 |

(Rupees Twenty One Lakhs Twenty Eight Thousands Five Hundred Ninety Five only)

Note :

- The Bill has been raised in accordance with CERC (Approved vide CERC order dated 26.12.2016 against petition No. 243/TT/2015)
- The bill is subject to adjustment of annual charges on yearly basis.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below:

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number : 945168258
RTGS / IFS Code : IDIB000M089
POSOCO Pan No : AAFCP 2088B
TAN No : DELP17480B
NRLDC GSTIN : 07AAFCP2086B1Z0
SAC : 966011

FOR & ON BEHALF OF
Power System Operation Corporation Limited

M.K. Agrawal
01/12/2017
(M.K. Agrawal)
DSM (Market Operation)
Northern Regional Load Despatch Centre

[Signature]
JAGAN ASHWINI
Director
New Delhi

MONTH: November-2017

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

| Sl.No. | Description | % Allocation of Delhi Discoms as-informed by DTL | SOC (Rs.) | MOC (Rs.) | Total (Rs.) |
|-------------------------|------------------|--|-----------|-----------|-------------|
| 1 | BRPL | 44.71% | 602199 | 286761 | 888960 |
| 2 | BYPL | 21.75% | 292951 | 139501 | 432452 |
| 3 | TPDDL | 31.17% | 419829 | 199919 | 619748 |
| 4 | NDMC | 2.37% | 31922 | 15201 | 47123 |
| Total (1+2+3+4) | | | 1346901 | 641382 | 1988283 |
| 5 | PPCL (274.24 MW) | | 95050 | 45262 | 140312 |
| Grand Total (1+2+3+4+5) | | | 1441951 | 686644 | 2128595 |

Above payment will be made as details herein below:-

1 Bank Account Details:-

Account Name : POSOCO NRLDC Collection Account
 Bank Name : Indian Bank
 Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New
 Account Number : 945158258
 RTGS / IFS Code : IDIB000M089

2-POSOCO PAN NO. is AAFCP 2086B

Weighted Entitlement of 2.37% for payment of NRLDC fees & charges for the month of November, 17 is verified.

[Signature]
 EE(SLD) 8/2/18

[Signature]
 08/2/18
 JEE(SLD)

Bill verified for Rs. 47123/- on the basis of weighted Entitlement for the month of November, 17.

[Signature]
 8/2/18

Adv(RE)

A.O. Power

NRLDC fee & bill charges for Nov 17 is in order

[Signature]
 8/2/18
 AMIN AHMED TAZIR
 Director (Power)
 New Delhi
 Power
 New Delhi

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)

NORTHERN REGIONAL LOAD DESPATCH CENTRE
IDA, Shalwar Jee, Katwaria Sarai, New Delhi - 110 018, e-mail: nrcpl2010@gmail.com
(CIN:- U40108DL2008GOI182082 Tel: 2088 4686, 2085 4016, Tele Fax: 011- 2086 2747)



BILL OF SUPPLY FOR THE MONTH OF December 17

Bill No: NR/2017-18/4906 & 4988

Date of Issue: 01-Jan-18

Category of User: Distribution licensees and buyers/ Sellers (Annexure-II)

Name of the User: SLDC Delhi for and on behalf of Intra state Entities:-
i) BSES rajdhani Power Ltd., ii) BSES Yamuna Power Ltd.
iii) Tata Power Delhi Distribution Limited, iv) New Delhi Municipal Council &
v) Pragati Power Corporation Limited Bawana

Address: Nodal Agency, General Manager, SLDC
Delhi Transco Ltd
SLDC Building (Behind Jakir Husain College)
Tagore Hostel Lane, Minto Road
New Delhi-110 002

Registration No: NRRDL1DS

| Sf.No. | Description | Amount (Rs.) |
|--------|---|----------------|
| 1 | NRLDC Fees and Charges as per Annexure - II | |
| | System Operation Charges (SOC) | 1441951 |
| | Market Operation Charges (MOC) | 685044 |
| | Total Charges : | 2128595 |

(Rupees Twenty One Lakhs Twenty Eight Thousands Five Hundred Ninety Five only)

Note :

- The Bill has been raised in accordance with CERC (Approved vide CERC order dated 26.12.2016 against petition No. 243/TT/2015)
- The bill is subject to adjustment of annual charges on yearly basis.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2014-19.
- Payment shall be made through LC / RTGS / NEFT to POSOCO, NRLDC as given below:

Account Name : POSOCO NRLDC Collection Account
Bank Name : Indian Bank
Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New Delhi
Account Number : 945168258
RTGS / IFS Code : IDIB000M088
POSOCO Pan No : AAFCP 2080B
TAN No : DELP17480B
NRLDC GSTIN : 07AAFCP2080B1Z0
SAC : 996911

FOR & ON BEHALF OF
Power System Operation Corporation Limited

(Signature)
01/01/2018

(M.K. Agrawal)
DGM (Market Operation)
Northern Regional Load Dispatch Centre

(Signature)
AMIN ANAND TITZ
Deputy (P-1)
New Delhi
Pallika
(New Delhi)

MONTH: December-2017

NRLDC Fees and Charges for Delhi Control Area as per Annexure-I

| SLNo. | Description | % Allocation of Delhi Discoms as informed by DTL | SOC (Rs.) | MOC (Rs.) | Total (Rs.) |
|-------|-------------------------|--|-----------|-----------|-------------|
| 1 | BRPL | 44.71% | 602199 | 286761 | 888960 |
| 2 | BVPL | 21.75% | 292951 | 139501 | 432452 |
| 3 | TFDDL | 31.17% | 419829 | 199919 | 619748 |
| 4 | NDMC | 2.37% | 31922 | 15201 | 47123 |
| | Total (1+2+3+4) | | 1346901 | 641382 | 1988283 |
| 5 | PPCL (274.24 MW) | | 95050 | 45262 | 140312 |
| | Grand Total (1+2+3+4+5) | | 1441951 | 686644 | 2128595 |

Above payment will be made as details herein below:-

1 Bank Account Details:-

Account Name : POSOCO NRLDC Collection Account
 Bank Name : Indian Bank
 Branch : Mehrauli Institutional Area (MIA), Katwaria Sarai, New
 Account Number : 945158258
 RTGS/IFSC Code : IDIB000M089

2 POSOCO PAN NO. is AAFCP 2086B

Weighted Entitlement of 2.37% for payment of NRLDC fees & charges for the month of December '17 is verified.

[Signature]
 EE(SLDC) 8/2/18

[Signature]
 08/2/18
 JEE(SLDC)

Bill Verified for Rs. 47123/- on the basis of weighted Entitlement for the month of December, 17.

[Signature]
 8/2/18

[Signature] Adv(RE). NRLDC fees & charges bill for Dec 17 is in order.

A. O. Chaur

[Signature]
 01/2/18
 APPROVED
 Director
 New Delhi
 1/2/18

| | | |
|---|---|---|
| <p>Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059</p> |  | <p>DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org</p> |
|---|---|---|

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/1058

Dated 09.02.2018

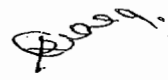
To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, A VP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES

Details of Transmission Capacity allocation of Distribution Licensees for the month of January'18

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Jan-18 The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above



Manager(EA/SO)



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of January 2018

| Licensees | Weighted Avg. Entitlement of Gen. Station with in Delhi | | Weighted Avg. Entitlement in CSGS stations & long term Open access capacity approved | | Contracted power as per bilateral agreements | | Total Weighted Avg. Entitlement | |
|-----------|---|--------|--|---------|--|---------|---------------------------------|---------|
| | in MW | in % | in MW | in % | in MW | in % | in MW | in % |
| BRPL | 848.018 | 33.431 | 2335.786 | 44.680 | 39.235 | 32.414 | 3223.039 | 40.873 |
| BYPL | 491.198 | 19.364 | 1134.097 | 21.693 | 27.443 | 22.672 | 1652.738 | 20.959 |
| NDPL | 645.505 | 25.448 | 1643.572 | 31.439 | 54.366 | 44.914 | 2343.444 | 29.719 |
| NDMC | 456.918 | 18.013 | 114.372 | 2.188 | 0.000 | 0.000 | 571.290 | 7.245 |
| MES | 94.956 | 3.743 | 0.000 | 0.000 | 0.000 | 0.000 | 94.956 | 1.204 |
| Total | 2536.595 | 100.00 | 5227.827 | 100.000 | 121.045 | 100.000 | 7885.467 | 100.000 |

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering losses & weighted Avg. of the contracted power for the month of Jan'18

-84-

Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/1059

Dated : 09.02.2018
Due Date: 08.03.2018

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F) ,SLDC.

Provisional billing of SLDC Charges for the month of January 2018 with the adjustment for the Month of May-16

Please find enclosed herewith the SLDC charges bill for the month of Jan-18 based on the order of DERC order dated 14.09.2009. The bill also include the adjustment of difference of revised of revised SLDC Charges for the month of May'16. The Difference arised out due to an inadvertent error in calulation of Capacity Allocation from CSGS for the month of May'16.

The same has been corrected & accordingly the SLDC Charges has been revised for the month.

It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC "payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
SLDC Department,
System Operation,
33 kV Sub Station Bldg,Minto Road,
N. Delhi-110002

Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch : - Corporation Bank, M-41, P.B. No. 162, Cannought Circus, New Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 510101006022501
IFSC Code :- CORP0000141
Account Type : - Current account

As above

Manager(EA/SO)

[Handwritten Signature]

ANNAHATI 2700
Director (P.O.)
New Delhi-110002
P.O. & India
New Delhi

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Annexure 'A'

Bill of Supply

BILL NO.: SLDCCH/17-18/10
GSTIN: 07AABCD6342A1Z7
SAC Code : 996929
GSTIN of Recipient

PAN No.: AABCD6342A

| | |
|-------|-----------------|
| BRPL | 07AAGCS3187H2Z3 |
| BYPL | 07AABCC8569N1Z0 |
| TPDDL | 07AABCN6808R1ZV |
| NDMC | 07AAALN2075Q1ZK |
| MES | |

Provisional SLDC charges bill for the month of January 2018 with the adjustment for the month of May-16

- 1) Total SLDC charges recoverable for FY 11-12 in Rs Cr = 9.0356
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09
for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 &
Subject to finalisation by DERC for ARR FY 2017-18)
- 2) SLDC Charges recoverable per month (in Rs) (S.No.1/12) = 7529666

Details of Revised SLDC charges bill for the month of May'16 for Transmission Licensees

| Licensees | Revised Weighted Avg. Entitlement | | Revised SLDC Charges for May'16 in Rs | Earlier SLDC Charges for May'16 in Rs | Difference of SLDC Charges for May'16 in Rs. |
|-----------|-----------------------------------|---------|---------------------------------------|---------------------------------------|--|
| | in MW | in % | | | |
| BRPL | 3267.445 | 39.613 | 2982727 | 2982802 | -75 |
| BYPL | 1865.951 | 22.611 | 1702533 | 1702608 | -75 |
| NDPL | 2565.221 | 31.099 | 2341651 | 2341651 | 0 |
| NDMC | 475.742 | 5.768 | 434311 | 434161 | 150 |
| MES | 74.956 | 0.909 | 68445 | 68445 | 0 |
| Total | 8248.415 | 100.000 | 7529666 | 7529667 | 0 |

Details of SLDC charges bill for the month of Jan'18 with Adj for May'16 for Transmission Licensees (for Payment Purpose)

| Licensees | Total Weighted Avg. Entitlement | | SLDC Charges for Jan-18 in Rs | Difference of SLDC Charges for May'16 in Rs. | Net SLDC Charges to be paid for Jan'18 in Rs. |
|-----------|---------------------------------|---------|-------------------------------|--|---|
| | in MW | in % | | | |
| BRPL | 3223.039 | 40.873 | 3077600 | -75 | 3077525 |
| BYPL | 1652.738 | 20.959 | 1578143 | -75 | 1578067 |
| NDPL | 2343.444 | 29.719 | 2237741 | 0 | 2237741 |
| NDMC | 571.290 | 7.245 | 545524 | 150 | 545674 |
| MES | 94.956 | 1.204 | 90657 | 0 | 90657 |
| Total | 7885.467 | 100.000 | 7529666 | 0 | 7529666 |

[Handwritten Signature]
[Stamp]

| | | |
|---|---|---|
| Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059 |  | DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org |
|---|---|---|

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/1151

Dated 09.03.2018


To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES


Details of Transmission Capacity allocation of Distribution Licensees for the month of February'18

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of Feb-18 The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above



Manager(EA/SO)


AMIN AHMED TAHIR
Deputy (Person)
New Delhi
Public Relations
(New Delhi)

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of February 2018

| Licensees | Weighted Avg. Entitlement of Gen. Station with in Delhi | | Weighted Avg. Entitlement in CSGS stations & long term Open access capacity approved | | Contracted power as per bilateral agreements | | Total Weighted Avg. Entitlement | |
|-----------|---|--------|--|---------|--|---------|---------------------------------|---------|
| | in MW | in % | in MW | in % | in MW | in % | in MW | in % |
| BRPL | 848.018 | 33.431 | 2335.786 | 44.680 | 63.846 | 69.190 | 3247.650 | 41.336 |
| BYPL | 491.198 | 19.364 | 1134.097 | 21.693 | 13.511 | 14.642 | 1638.806 | 20.859 |
| NDPL | 645.505 | 25.448 | 1643.572 | 31.439 | 14.919 | 16.168 | 2303.997 | 29.325 |
| NDMC | 456.918 | 18.013 | 114.372 | 2.188 | 0.000 | 0.000 | 571.290 | 7.271 |
| MES | 94.956 | 3.743 | 0.000 | 0.000 | 0.000 | 0.000 | 94.956 | 1.209 |
| Total | 2536.595 | 100.00 | 5227.827 | 100.000 | 92.276 | 100.000 | 7856.698 | 100.000 |

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering losses & weighted Avg. of the contracted power for the month of Feb'18

[Handwritten signature]

[Faint stamp]

Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/1152

Dated : 09.03.2018

Due Date: Due date 08.04.2018

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F), SLDC.

Provisional billing of SLDC Charges for the month of February 2018

Please find enclosed herewith the SLDC charges bill for the month of February 2018 based on the DERC order dated 14.09.2009.


It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC "payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
SLDC Department,
System Operation,
33 kV Sub Station Bldg, Minto Road,
N. Delhi-110002


Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch : - Corporation Bank, M-41, P.B. No. 162, Cannaught Circus, New Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 510101006022501
IFSC Code :- CORP0000141
Account Type : - Current account

As above


Manager(EA/SO)

DELHI TRANSCO LIMITED


AMIN AHMED TAHIR
Director (Finance)
Mr. Mohd. ...
Punjab ...
New Delhi

STATE LOAD DESPATCH CENTRE

Annexure 'A'

Provisional SLDC charges bill for the month of February 2018

1) Total SLDC charges recoverable for FY 11-12 in Rs Cr = 9.0356
 (on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09
 for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 &
 Subject to finalisation by DERC for ARR FY 2017-18)
 2) SLDC Charges recoverable per month (in Rs) (S.No.1/12) = 7529666

Details of SLDC charges to be recovered for the month of Feb'18

| Licensees | Total Weighted
Avg. Entitlement | | SLDC Charges
for the month
in Rs |
|-----------|------------------------------------|---------|--|
| | in MW | in % | |
| BRPL | 3247.650 | 41.336 | 3112463 |
| BYPL | 1638.806 | 20.859 | 1570613 |
| TPDDL | 2303.997 | 29.325 | 2208075 |
| NDMC | 571.290 | 7.271 | 547482 |
| MES | 94.956 | 1.209 | 91034 |
| Total | 7856.698 | 100.000 | 7529666 |

[Signature]
 AMIN AHMED TAZIR
 Director (Finance)
 State Load Despatch Centre
 New Delhi

| | | |
|---|---|---|
| Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059 |  | DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org |
|---|---|---|

No. F.DTL/207/2018-19/Manager(EA/SO)/EAC/39

Dated 10.04.2018

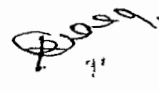
To

G.M.(C&RA),DTL
CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, A VP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, A VP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U),Electric Supply,MES


Details of Transmission Capacity allocation of Distribution Licensees for the month of March '18

Please find herewith the Weighted Avg. entitlement of the Distribution Licensees for the purpose of distribution of Transmission Charges for the month of March-18 The Transmission capacity allocation to distribution licensees is posted in SLDC website also.

Enclosed:
As above



Manager(EA/SO)


ADMINISTRATIVE
Director (Finance)
New Delhi
P.O. Box 1000
New Delhi

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Details of Transmission Capacity Allocation to Distribution Licensees for the month of March 2018

| Licensees | Weighted Avg. Entitlement of Gen. Station with in Delhi | | Weighted Avg. Entitlement in CSGS stations & long term Open access capacity approved | | Contracted power as per bilateral agreements | | Total Weighted Avg. Entitlement | |
|------------------|---|--------|--|---------|--|---------|---------------------------------|---------|
| | in MW | in % | in MW | in % | in MW | in % | in MW | in % |
| BRPL | 848.018 | 33.431 | 2335.786 | 44.668 | 4.798 | 11.406 | 3188.602 | 40.838 |
| BYPL | 491.198 | 19.364 | 1134.097 | 21.687 | 21.958 | 52.198 | 1647.253 | 21.097 |
| NDPL | 645.505 | 25.448 | 1644.707 | 31.452 | 15.310 | 36.395 | 2305.523 | 29.528 |
| NDMC | 456.918 | 18.013 | 114.372 | 2.187 | 0.000 | 0.000 | 571.290 | 7.317 |
| MES | 94.956 | 3.743 | 0.000 | 0.000 | 0.000 | 0.000 | 94.956 | 1.216 |
| Northern Railway | 0.000 | 0.000 | 0.305 | 0.006 | 0.000 | 0.000 | 0.305 | 0.004 |
| Total | 2536.595 | 100.00 | 5229.267 | 100.000 | 42.066 | 100.000 | 7807.928 | 100.000 |

Note: The Transmission Capacity for contracted power arrived at Delhi periphery considering losses & weighted Avg. of the contracted power for the month of Mar'18

[Handwritten Signature]
 Joint Secretary
 Delhi Load Despatch Centre
 New Delhi

| | | |
|---|--|--|
| Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059 | 
दिल्ली ट्रांसको लिमिटेड | DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org |
|---|--|--|

No. F.DTL/207/2017-18/Manager(EA/SO)/EAC/40

Dated : 10.04.2018
Due Date: Due date 09.05.2018

To

CEO, BSES Rajdhani Power Ltd.
CEO, BSES Yamuna Power Ltd.
MD, TPDDL.
Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd.
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd.
Chief Finance Officer, (BSES).
The Secretary, NDMC.
G.E.(U), Electric Supply, MES
Deputy Manager (F) ,SLDC.

Provisional billing of SLDC Charges for the month of March 2018

Please find enclosed herewith the SLDC charges bill for the month of March 2018 based on the DERC order dated 14.09.2009.

It is requested to remit the payment through A/c payee Cheque/DD in favor of "Delhi Transco Limited, SLDC "payable at Delhi to be received at the following address on any working day between 10.00 Hrs to 15.00 Hrs

Manager(System Operation),
Delhi Transco Ltd.,
SLDC Department,
System Operation,
33 kV Sub Station Bldg,Minto Road,
N. Delhi-110002


Or through ECS/EFT/RTGS Mode. The bank Account details are as under:-

Bank & Branch : - Corporation Bank, M-41, P.B. No. 162, Cannaught Circus, New Delhi
Beneficiary Name:- Delhi Transco Limited - SLDC
Bank Account No:- 510101006022501
IFSC Code : - CORP0000141
Account Type : - Current account

As above

Manage Manager(EA/SO)

DELHI TRANSCO LIMITED


AMIN AHMED TAHIR
Director
New Delhi
Public Relations
New Delhi

- 93 -

STATE LOAD DESPATCH CENTRE

Annexure 'A'

Provisional SLDC charges bill for the month of March 2018

- 1) Total SLDC charges recoverable for FY 11-12 in Rs Cr
(on the basis of provisional SLDC Charges approved by DERC order dated 14.09.09
for FY 08-09 & as per decision taken in the meeting held on 24.12.2013 &
Subject to finalisation by DERC for ARR FY 2017-18)
- 2) SLDC Charges recoverable per month (in Rs)

= 9.0356

(S.No.1/12) = 7529666

Details of SLDC charges to be recovered for the month of Mar'18

| Licensees | Total Weighted
Avg. Entitlement | | SLDC Charges
for the month
in Rs |
|------------------|------------------------------------|----------------|--|
| | in MW | in % | |
| BRPL | 3188.602 | 40.838 | 3074965 |
| BYPL | 1647.253 | 21.097 | 1588534 |
| TPDDL | 2305.523 | 29.528 | 2223360 |
| NDMC | 571.290 | 7.317 | 550946 |
| MES | 94.956 | 1.216 | 91561 |
| Northern Railway | 0.305 | 0.004 | 301 |
| Total | 7807.928 | 100.000 | 7529666 |

(Signature)

STATE LOAD DESPATCH CENTRE
CHARGES TO BE RECOVERED FOR THE MONTH OF MAR'18



DELHI TRANSCO LIMITED
(Regd. Office: Shakti Sadan, Kolia Road, New Delhi-110002)
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

Tel No:23378976

BILL OF SUPPLY

| | | | |
|--------------|------------------|----------------|--------------------------|
| Invoice No. | WC/NDMC/17-18/49 | Billing Period | 01-01-2018 to 31-01-2018 |
| Invoice Date | 9-Feb-18 | Due Date | 11-Mar-18 |
| GST No. DTL | 07AABCD6342A1Z7 | HSN Code | 996911 |

Sub :- Provisional STU Wheeling Charges Bill For The Month Of January, 2018

Name of Beneficiary **NEW DELHI MUNICIPAL COUNCIL**
GST No. of NDMC **07AAALN2075Q1ZK**
Billing **Director (Power)**
Address **New Delhi Municipal Council**
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax. 23363094, 41500945

Bill Details

| | |
|---|-------------|
| 1 Annual Transmission Service Charges(ATSC)for FY 2017-18 | 10835900000 |
| 2 ATS charges already raised for five months from April, 17 to August,17 as per ARR of DTL for FY 2015-16 amounting to Rs. 1018.41 Cr. | 4268951507 |
| 3 Balance ATSC to be recovered from September,17 to March, 18 as per ARR of DTL for 2017-18 | 6566948493 |
| 4 ATSC recoverable for the month of January,18 (Rs. 656,69,48,493*31/212*98%/98%) (Rs.) | 960261336 |
| 5 Total Weighted Average Entitlement during the month of January, 2018(%) | 7.245 |
| 6 Monthly Apportionment of Annual Transmission Service Charges | 69570934 |
| 7 Adjustment of Transmission Service Charges for the month of December 17 on account of availability factor (TAFM) (calculation Sheet attached) | 162759 |
| 8 Net Amount Chargeable(Rs.) (6+7) | 69733693 |
| 9 Tax Amount(CGST,SGST,IGST) | 0 |
| 10 Total Amount Chargeable(Rs.) (8+9) | 69733693 |

Rupees Six Crore Ninety Seven Lakh(s) Thirty Three Thousand Six Hundred Ninety Three Only

| | | |
|---------------------|--------------|-----------|
| Billed Amount (Rs.) | Invoice Date | Due date |
| 69733693 | 9-Feb-18 | 11-Mar-18 |

NOTE

- The bill has been raised as per tariff Order of DTL for FY 2017-18 dated 31.08.2017 and Hon'ble DERC letter dated 26.09.17
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of January,2018 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA).
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank **Syndicate Bank, Secretariat Branch, New Delhi-02**
Account No. **9104305000020**
Branch Code No. **0631**
MICR No. **110002018**
RTGS Code **SYNB0009104**
- Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

Khusbud
09-02-2018
Manager (T) Comm.
Delhi Transco Limited

Signature
AMIN AHMED TAYYIB
Director (Power)
New Delhi-110002
Phone: 23363094
New Delhi



DELHI TRANSCO LIMITED

(Regd. Office: Shakil Sadan, Kolla Road, New Delhi-110002)

Corporate Identification No.(CIN)-U40103DL2001SGC111529

Office of Manager (T) Commercial

33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

Tel No:23378976

BILL OF SUPPLY

| | | | |
|--------------|------------------|----------------|--------------------------|
| Invoice No. | WC/NDMC/17-18/54 | Billing Period | 01-02-2018 to 28-02-2018 |
| Invoice Date | 9-Mar-18 | Due Date | 8-Apr-18 |
| GST No. DTL | 07AABCD6342A1Z7 | HSN Code | 996911 |

Sub :- Provisional STU Wheeling Charges Bill For The Month Of February, 2018

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC 07AAALN2075Q1ZK
Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax. 23363094, 41500945

Bill Details

| | |
|--|-------------|
| 1 Annual Transmission Service Charges(ATSC)for FY 2017-18 | 10835900000 |
| 2 ATS charges already raised for five months from April, 17 to August,17 as per ARR of DTL for FY 2015-16 amounting to Rs. 1018.41 Cr. | 4268951507 |
| 3 Balance ATSC to be recovered from September,17 to March, 18 as per ARR of DTL for 2017-18 | 6566948493 |
| 4 ATSC recoverable for the month of February,18 (Rs. 656,69,48,493*28/212*98%/98%) (Rs.) | 867332820 |
| 5 Total Weighted Average Entitlement during the month of February, 2018(%) | 7.271 |
| 6 Monthly Apportionment of Annual Transmission Service Charges | 63063769 |
| 7 Adjustment of Transmission Service Charges for the month of January 18 on account of availability factor (TAFM) (calculation Sheet attached) | 210822 |
| 8 Net Amount Chargeable(Rs.) (6+7) | 63274591 |
| 9 Tax Amount(CGST,SGST,IGST) | 0 |
| 10 Total Amount Chargeable(Rs.) (8+9) | 63274591 |

Rupees Six Crore Thirty Two Lakh(s) Seventy Four Thousand Five Hundred Ninety One Only

| | | |
|---------------------|--------------|----------|
| Billed Amount (Rs.) | Invoice Date | Due date |
| 63274691 | 9-Mar-18 | 8-Apr-18 |

NOTE :-

- The bill has been raised as per tariff Order of DTL for FY 2017-18 dated 31.08.2017 and Hon'ble DERC letter dated 26.09.17
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of February,2018 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA).
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank Syndicate Bank, Secretariat Branch, New Delhi-02
Account No. 91043060000020
Branch Code No. 9104
MICR No. 110025131
RTGS Code SYN80009104
- Payment status may be confirmed to Office of Manager(Comml.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

Manager (T) Comml.
Delhi Transco Limited

Handwritten signature
Stamp:
Manager (T) Comml.
Delhi Transco Limited
New Delhi



DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

Tel No:23378976

BILL OF SUPPLY

| | | | |
|--------------|------------------|----------------|--------------------------|
| Invoice No. | WC/NDMC/17-18/59 | Billing Period | 01-03-2018 to 31-03-2018 |
| Invoice Date | 10-Apr-18 | Due Date | 10-May-18 |
| GST No. DTL | 07AABCD6342A1Z7 | HSN Code | 996911 |

Sub :- Provisional STU Wheeling Charges Bill For The Month Of March, 2018

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC 07AAALN2075Q1ZK
Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th Floor
Palika Kendra,
New Delhi - 110 001 Fax: 23383094, 41500945

Bill Details

| | |
|--|-------------|
| 1 Annual Transmission Service Charges(ATSC)for FY 2017-18 | 10835900000 |
| 2 ATS charges already raised for five months from April, 17 to August,17
as per ARR of DTL for FY 2015-16 amounting to Rs. 1018.41 Cr. | 4268951507 |
| 3 Balance ATSC to be recovered from September,17 to March, 18 as per ARR of DTL for 2017-18 | 6568948493 |
| 4 ATSC recoverable for the month of March,18 (Rs. 656,69,48,493*31/212*98%/98%) (Rs.) | 960261336 |
| 5 Total Weighted Average Entitlement during the month of March, 2018(%) | 7.317 |
| 6 Monthly Apportionment of Annual Transmission Service Charges | 70262322 |
| 7 Adjustment of Transmission Service Charges for the month of February 18 on account
of availability factor (TAFM) (calculation Sheet attached) | 0 |
| 8 Net Amount Chargeable(Rs.) (6+7) | 70262322 |
| 9 Tax Amount(CGST,SGST,IGST) | 0 |
| 10 Total Amount Chargeable(Rs.) (8+9) | 70262322 |

Rupees Seven Crore Two Lakh(s) Sixty Two Thousand Three Hundred Twenty Two Only

| | | |
|---------------------|--------------|-----------|
| Billed Amount (Rs.) | Invoice Date | Due date |
| 70262322 | 10-Apr-18 | 10-May-18 |

NOTE :-

- The bill has been raised as per tariff Order of DTL for FY 2017-18 dated 31.08.2017 and Hon'ble DERC letter dated 26.09.17
- Weighted Average Entitlement is as per details available on DELHI SLDC's website
- Availability Factor (TAFM) for the month of March,2018 is estimated as 98% and is subject to adjustment.
- Rebate/Surcharge as per Bulk Power Transmission Agreement (BPTA).
- NDMC is requested to provide LC for FY 2018-19 w.e.f 1st April, 2018.
- Payment may be made to Delhi Transco Limited through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank Syndicate Bank, Secretariat Branch, New Delhi-02
Account No. 91043050000020
Branch Code No. 9104
MICR No. 110025131
RTGS Code SYNB0009104
- Payment status may be confirmed to Office of Manager(Comm.) at email address lb.dtl2012@gmail.com alongwith the respective account head of payment

Manager (T) Comm.
Delhi Transco Limited

[Signature]

AMIR AHMED TAJAR
Director (Comm.)
New Delhi
Palika Kendra
New Delhi

Tel No:23378976

DELHI TRANSCO LIMITED

(Regd. Office: Shakti Sadan, Kotla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111528
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

| | | | |
|--------------|------------------|----------------|--------------------------|
| Invoice No. | RE/NOMC/17-18/49 | Billing Period | 01.01.2018 to 01.02.2018 |
| Invoice Date | 12-Mar-18 | Due Date | 22-Mar-18 |
| GST No. | 07AABCD6342A127 | HSN code | 996911 |

Sub :- Reactive Energy Bill For The Month Of January, 2018

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC 07AAALN2075Q12K
Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th floor
Palika Kendra,
New Delhi -110001, Fax No. 23363094/41500945

Bill Details

| | |
|--|--------------------------|
| 1 Billing period | 01.01.2018 to 01.02.2018 |
| 2 Reactive Energy under HV conditions (i.e. above 103%) in kVArh | -3948400 |
| 3 Energy Charges @ Paise 13.5 per kVArh on S.No.2 | 533034 |
| 4 Reactive Energy under LV conditions (i.e. below 97%) in kVArh | -76200 |
| 5 Energy Charges @ Paise 13.5 per kVArh on S.No.4 | -10287 |
| 6 Total Billed Amount [3+5] (Rs.) | 522747 |
| 7 Net Amount Payable (+)/Receivable (-) by NDMC in Rs. | 522747 |
| 8 Tax Amount(CGST,SGST,IGST) | 0 |
| 9 Total Amount Payable (+)/Receivable (-) by NDMC in Rs. | 522747 |

Rupees Five Lakh(s) Twenty Two Thousand Seven Hundred Forty Seven Only

| | | |
|--------------------------------|--------------|-----------|
| Billed Amount ^(Rs.) | Invoice Date | Due date |
| 522747 | 12-Mar-18 | 22-Mar-18 |

NOTE :-

- 1 Reactive Energy Export (-)/Import (+)
- 2 Energy Charges Payable (+)/Receivable (-) by DISCOMs
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website
- 4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-08-2010.
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- 6 Payment be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank Syndicate Bank, Secretariat Branch, New Delhi-02
Account No. 91043060000020
Branch Code No. 9104
MICR No. 110026131
RTGS Code SYNB0009104
- 7 Confirmation of the payment may be conveyed to the office of Manager(Comm.), 33 KV Grid Sub Station Building, I.P.Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

Manager (T) Comm.
Delhi Transco Limited

APPROVED TARIFF
Dated 12.03.2018
New Delhi
12.03.2018

Tel No:23378976

DELHI TRANSCO LIMITED

(Regd. Office: Shekhi Sadan, Kolla Road, New Delhi-110002)
Corporate Identification No.(CIN)-U40103DL2001SGC111529
Office of Manager (T) Commercial
33 KV Grid Sub Station Building, I.P Estate, New Delhi-02.

BILL OF SUPPLY

| | | | |
|--------------|------------------|----------------|--------------------------|
| Invoice No. | RE/NDMC/17-18/54 | Billing Period | 01.02.2018 to 01.03.2018 |
| Invoice Date | 26-Mar-18 | Due Date | 5-Apr-18 |
| GST No. | 07AABCD6342A1Z7 | HSN code | 996911 |

Sub :- Reactive Energy Bill For The Month Of February, 2018

Name of Beneficiary NEW DELHI MUNICIPAL COUNCIL
GST No. of NDMC 07AAALN2075Q1ZK
Billing Director (Power)
Address New Delhi Municipal Council
Room No.5016, 5th floor
Palika Kendra,
New Delhi -110001, Fax No. 23383094/41500945

Bill Details

| | |
|--|--------------------------|
| 1 Billing period | 01.02.2018 to 01.03.2018 |
| 2 Reactive Energy under HV conditions (i.e. above 103%) in kVArh | -4297200 |
| 3 Energy Charges @ Paise 13.5 per kVArh on S.No.2 | 580122 |
| 4 Reactive Energy under LV conditions (i.e. below 97%) in kVArh | -77700 |
| 5 Energy Charges @ Paise 13.5 per kVArh on S.No.4 | -10490 |
| 6 Total Billed Amount [3+5] (Rs.) | 569633 |
| 7 Net Amount Payable (+)/Receivable (-) by NDMC in Rs. | 569633 |
| 8 Tax Amount(CGST,SGST,IGST) | 0 |
| 9 Total Amount Payable (+)/Receivable (-) by NDMC in Rs. | 569633 |

Rupees Five Lakh(s) Sixty Nine Thousand Six Hundred Thirty Three Only

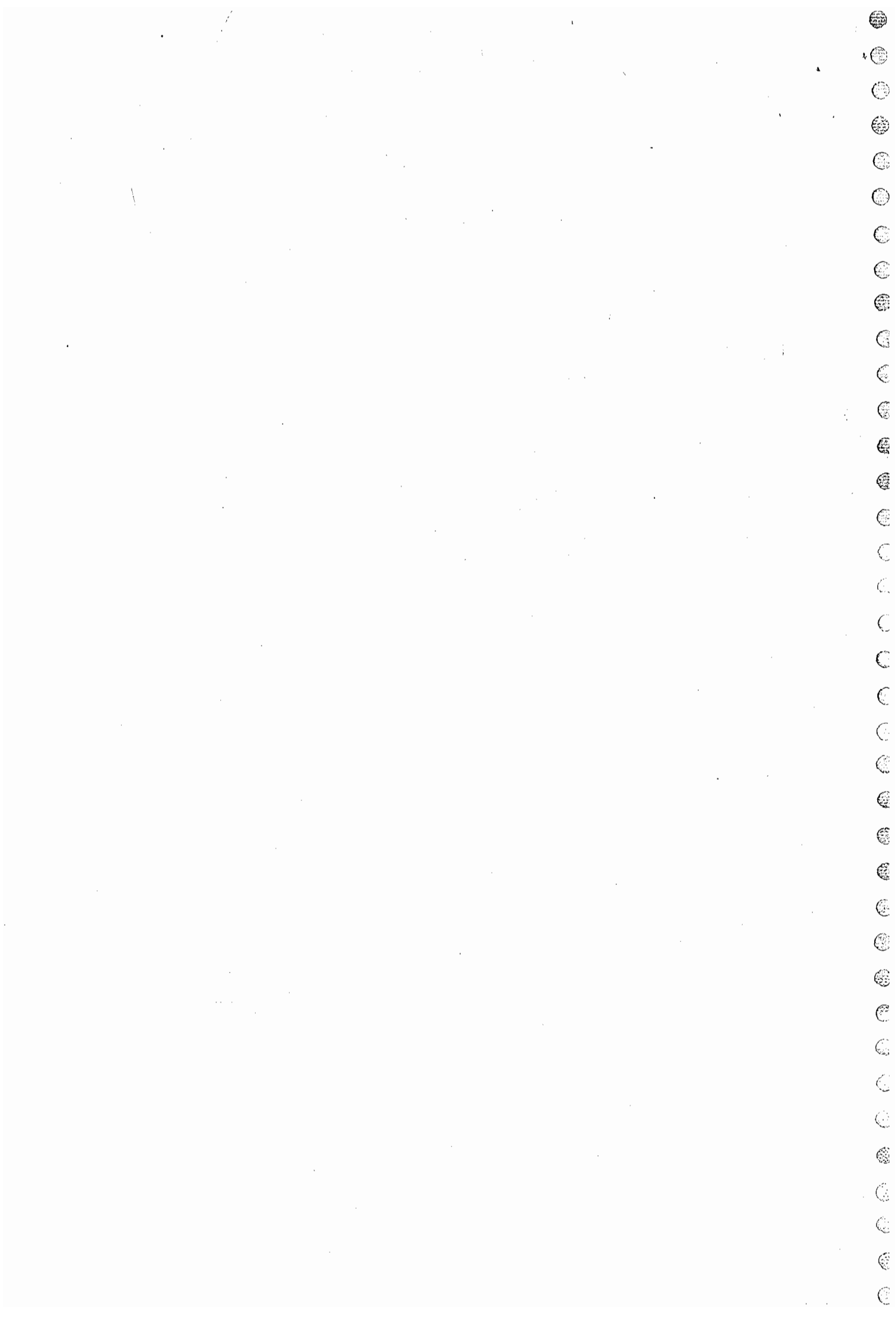
| | | |
|--------------------------------|--------------|----------|
| Billed Amount ^(Rs.) | Invoice Date | Due date |
| 569633 | 26-Mar-18 | 5-Apr-18 |

NOTE :-


- 1 Reactive Energy Export (-)/Import (+)
- 2 Energy Charges Payable (+)/Receivable (-) by DISCOMs
- 3 This bill is as per details provided by Metering & Protection wing of O&M Department of DTL and available on SLDC website
- 4 This bill has been raised as per DERC Order dated 16.07.2010 and decision taken in the 5th GCC Meeting held on 25-10-2010 & 7th CSC Meeting held on 22-09-2010.
- 5 Any kind of Rebate is not applicable on payment of Reactive Energy bills.
- 6 Payment to be made to DTL through ECS/NEFT/RTGS Mode. The Bank Account details are as under:-
Bank Syndicate Bank, Secretariat Branch, New Delhi-02
Account No. 91043050000020
Branch Code No. 9104
MICR No. 110025131
RTGS Code SYNB0009104
- 7 Confirmation of the payment may be conveyed to the office of Manager(Comm.), 33 KV Grid Sub Station Building, I.P.Estate, New Delhi-110002 or through email on lb.dtl2012@gmail.com

Manager (T) Comm.
Delhi Transco Limited

Handwritten Signature
AMIN AHMED TAZIR
General Manager
New Delhi Municipal Council
Palika Kendra
New Delhi



Annexure-V: Copies of
summary of SLDC
monthly Energy
Statements

| | | |
|---|---|---|
| <p>Office of
 Manager (System Operation)
 33kV Grid Sub-Station Building
 Minto Road, New Delhi-110002
 Ph. No. 23211207
 Fax No. 23221012, 23221059</p> |  | <p>DELHI TRANSCO LIMITED
 STATE LOAD DESPATCH CENTER
 REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
 ROAD, NEW DELHI-110002
 www.dtl.gov.in www.delhislsc.org</p> |
|---|---|---|

Summary of Monthly Energy of Discom for the month of June'17

No. F.DTL/2017-18/Mgr(EA)/Monthly Energy Discom/297

ISSUE DATE

01.08.2017

All figures at Delhi PP in Mus

| Sr No. | Sources/Discoms | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|------------------------------------|-------------|------------|-----------|------------|------------|-------------|
| 1 | RPH | -0.221357 | -0.128016 | 0.000000 | 0.000000 | -0.154627 | -0.504000 |
| 2 | Pragati | 33.651717 | 19.454722 | 7.674334 | 36.341627 | 22.990100 | 120.112500 |
| 3 | GT | 31.480078 | 4.654284 | 0.000000 | 0.000000 | 16.034388 | 52.168750 |
| 4 | BTPS | 71.151076 | 40.778487 | 15.317112 | 37.810806 | 48.224144 | 213.281625 |
| 5 | CCGT BAWANA | 59.703231 | 36.129962 | 2.782719 | 12.255291 | 42.148722 | 153.019925 |
| (A) | Total Intra State | 195.764746 | 100.889439 | 25.774165 | 86.407724 | 129.242727 | 538.078800 |
| (B) | ISGS | 851.421650 | 386.835594 | 0.000000 | 30.184940 | 531.881139 | 1800.323323 |
| 1 | DVC(LT-3) | 69.092543 | 43.130213 | 0.000000 | 0.000000 | 44.665647 | 156.888403 |
| 2 | DVC(MEJIA)(LT-4) | 25.020588 | 14.999603 | 0.000000 | 0.000000 | 15.867651 | 55.887843 |
| 3 | DVC(MEJIA7)(LT-8) | 0.000000 | 65.029503 | 0.000000 | 0.000000 | 0.000000 | 65.029503 |
| 4 | Haryana CLP Jhajjar(LT-5) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 41.754458 | 41.754458 |
| 5 | DVC(LT-9) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 6 | DVC(MPL-DVC)(LT-6) | 3.752170 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 3.752170 |
| 7 | Raj. Solar (SECI) | 3.752170 | 3.681705 | 0.000000 | 0.000000 | 3.596125 | 11.030000 |
| (C) | Total Long Term Bilateral Purchase | 101.617471 | 126.841024 | 0.000000 | 0.000000 | 105.883881 | 334.342375 |
| 1 | IEX(Purchase) | 1.896243 | 2.315353 | 0.000000 | 9.797128 | 0.012554 | 14.021278 |
| 2 | PXI(Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Purchase) | 61.188684 | 0.000000 | 0.000000 | 52.250400 | 0.000000 | 113.439084 |
| 4 | Banking (purchase) | 244.993756 | 175.330443 | 0.000000 | 0.000000 | 105.928198 | 526.252396 |
| (D) | Total ShortTerm Purchase | 308.078683 | 177.645796 | 0.000000 | 62.047528 | 105.940751 | 653.712758 |
| (E) | Total Purchase(A+B+C+D) | 1456.882550 | 792.211852 | 25.774165 | 178.640192 | 872.948498 | 3326.457257 |
| 1 | IEX(Sale) | -52.699538 | -10.299775 | 0.000000 | -22.597140 | -88.709930 | -174.306383 |
| 2 | PXI (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 4 | Banking(Sale) | 0.000000 | -2.291960 | 0.000000 | 0.000000 | 0.000000 | -2.291960 |
| (F) | Total Sale | -52.699538 | -12.591735 | 0.000000 | -22.597140 | -88.709930 | -176.598343 |
| 1 | Rithala | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2 | Renewable Generation (RG)* | 10.012560 | 1.516755 | 0.000000 | 0.322429 | 6.189806 | 18.041550 |
| (G) | Net Purchase (E+F+Rithala+RG) | 1414.195573 | 781.136872 | 25.774165 | 156.365482 | 790.428374 | 3167.900464 |

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

Deel

MANAGER(SO/EA)

Details of Renewable Generation for the Month of June '17

Solar Generation

All figures at Discom PP in kWh

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|-------------------------|--------------------|------------------|--------------|--------------|-------------------|-------------------|
| 1 | POOTH KHURD | | | | | 6111.000 | 6111.000 |
| 2 | CENPEID | | | | | 1296.000 | 1296.000 |
| 3 | CORPORATE OFFICE | | | | | 453.000 | 453.000 |
| 4 | CENNET | | | | | 5513.000 | 5513.000 |
| 5 | 1 MW KPM | | | | | 111792.000 | 111792.000 |
| 6 | NARELA A7 GRID | | | | | 5513.000 | 5513.000 |
| 7 | BAWANA CWG GRID | | | | | 4177.000 | 4177.000 |
| 8 | NARELA DSIIDC | | | | | 5448.000 | 5448.000 |
| 9 | GTK | | | | | 2363.000 | 2363.000 |
| 10 | RG-2 | | | | | 3152.000 | 3152.000 |
| 11 | RG-5 | | | | | 24238.000 | 24238.000 |
| 12 | RG-22 | | | | | 13628.000 | 13628.000 |
| 13 | RG-23 | | | | | 6336.000 | 6336.000 |
| 14 | RG-24 | | | | | 11106.000 | 11106.000 |
| 15 | Thyagraj Stadium | 38073.300 | | | | | 38073.300 |
| 16 | Tahirpur | | 5306.000 | | | | 5306.000 |
| 17 | DSIDC JHILMIL | | 3038.400 | | | | 3038.400 |
| 18 | Yamuna Vihar | | 3801.600 | | | | 3801.600 |
| 19 | Vivek Vihar | | 2540.400 | | | | 2540.400 |
| 20 | Seelampur | | 3586.000 | | | | 3586.000 |
| 21 | Dwarikapuri | | 3008.000 | | | | 3008.000 |
| 22 | Shakarpur | | 1144.800 | | | | 1144.800 |
| 23 | Workshop PPG | | 5098.000 | | | | 5098.000 |
| 24 | Karkardooma Car Parking | | 411.600 | | | | 411.600 |
| 25 | DAIL* | 982080.000 | | | | | 982080.000 |
| | Total in KWH | 1020153.300 | 27934.800 | 0.000 | 0.000 | 201126.000 | 267134.100 |

* This energy has been provided by BRPL, and has been certified as REC by SLDC.

Renewable Generation

All figures at Discom PP in MUs

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|---------------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|
| 1 | TOWMCL | 7.262063 | 0.000000 | 0.000000 | 0.000000 | 4.320000 | 11.582063 |
| 2 | MSW Bawana | 2.648482 | 1.513961 | 0.000000 | 0.322429 | 1.849693 | 6.334566 |
| | Total in Mus | 9.910545 | 1.513961 | 0.000000 | 0.322429 | 6.169693 | 17.916629 |

* Energy Injected (Infirm) by East Delhi Municipal Waste Plant as per SEM is 0.77424885 MUs



| | | |
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| Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059 |  | DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisidc.org |
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Summary of Monthly Energy of Discom for the month of December'17

No. F.D11./2017-18/Mgr(EA)/Monthly Energy Discom/991

ISSUE DATE

10.01.2018

All figures at Delhi PP in Mus

| Sr No. | Sources/Discoms | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|---|--------------------|--------------------|------------------|-------------------|--------------------|--------------------|
| 1 | RPH | -0.228735 | -0.132283 | 0.000000 | 0.000000 | -0.159781 | -0.520800 |
| 2 | Pragati | 55.510392 | 31.973686 | 10.938476 | 59.757385 | 38.076886 | 196.256825 |
| 3 | GT | 5.131436 | 2.772201 | 0.000000 | 13.358615 | 10.277198 | 31.539450 |
| 4 | BTPS | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 5 | CCGT BAWANA | 61.508099 | 33.714664 | 10.614184 | 15.693990 | 47.545201 | 169.076138 |
| (A) | Total Intra State | 121.921192 | 68.328268 | 21.552660 | 88.809991 | 95.739502 | 396.351613 |
| (B) | ISGS | 773.103329 | 405.006035 | 0.000000 | 24.165423 | 417.278748 | 1619.553535 |
| 1 | DVC(LT-3) | 71.837995 | 42.132609 | 0.000000 | 0.000000 | 53.270493 | 167.241098 |
| 2 | DVC(MEJIA)(LT-4) | 25.016353 | 15.334421 | 0.000000 | 0.000000 | 18.294346 | 58.645120 |
| 3 | DVC(MEJIA7)(LT-8) | 0.000000 | 63.821455 | 0.000000 | 0.000000 | 0.000000 | 63.821455 |
| 4 | Haryana CLP Jhajjar(LT-5) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 65.242858 | 65.242858 |
| 5 | DVC(LT-9) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 6 | DVC(MPL-DVC)(LT-6) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 172.882558 | 172.882558 |
| 7 | Raj_Solar (SECI) | 2.832698 | 2.896505 | 0.000000 | 0.000000 | 2.822645 | 8.551848 |
| (C) | Total Long Term Bilateral Purchase | 99.687046 | 124.184990 | 0.000000 | 0.000000 | 312.512899 | 536.384936 |
| 1 | IEX(Purchase) | 15.787789 | 2.898491 | 0.000000 | 0.000000 | 36.600803 | 55.287082 |
| 2 | PXI(Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 4 | Banking (purchase) | 0.620600 | 3.169200 | 0.000000 | 0.000000 | 1.774563 | 5.564363 |
| (D) | Total ShortTerm Purchase | 16.408389 | 6.067691 | 0.000000 | 0.000000 | 38.375365 | 60.851445 |
| (E) | Total Purchase(A+B+C+D) | 1011.119956 | 603.586985 | 21.552660 | 112.975414 | 863.906515 | 2613.141529 |
| 1 | IEX(Sale) | -17.068725 | -39.059643 | 0.000000 | -16.038043 | -26.503785 | -98.670195 |
| 2 | PXI (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 4 | Banking(Sale) | -251.845500 | -151.889670 | 0.000000 | 0.000000 | -151.246560 | -554.981730 |
| (F) | Total Sale | -268.914225 | -190.949313 | 0.000000 | -16.038043 | -177.750345 | -653.651925 |
| 1 | Rithala | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2 | Renewable Generation (RG)* | 10.174458 | 1.867601 | 0.000000 | 0.394524 | 6.611920 | 19.048503 |
| (G) | Net Purchase (E+F+Rithala+RG) | 752.380189 | 414.505273 | 21.552660 | 97.331895 | 692.768091 | 1978.538107 |

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

MANAGER(SO/EA)

Details of Renewable Generation for the Month of December'17

Solar Generation

All figures at Discom PP in kWh

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|-------------------------|-----------|-----------|-------|-------|------------|------------|
| 1 | POOTH KHURD | | | | | 5108.000 | 5108.000 |
| 2 | CENPEID | | | | | 472.000 | 472.000 |
| 3 | CORPORATE OFFICE | | | | | 273.000 | 273.000 |
| 4 | CENNET | | | | | 2021.000 | 2021.000 |
| 5 | 1 MW KPM | | | | | 73452.000 | 73452.000 |
| 6 | NARELA A7 GRID | | | | | 3657.000 | 3657.000 |
| 7 | BAWANA CWG GRID | | | | | 9160.000 | 9160.000 |
| 8 | NARELA DSIIDC | | | | | 4397.000 | 4397.000 |
| 9 | GTK | | | | | 1710.000 | 1710.000 |
| 10 | RG-2 | | | | | 2055.000 | 2055.000 |
| 11 | RG-5 | | | | | 15505.000 | 15505.000 |
| 12 | RG-22 | | | | | 8703.000 | 8703.000 |
| 13 | RG-23 | | | | | 3895.000 | 3895.000 |
| 14 | RG-24 | | | | | 8734.000 | 8734.000 |
| 15 | Thyagraj Stadium | 34476.300 | | | | | 34476.300 |
| 16 | Tahirpur | | 3006.000 | | | | 3006.000 |
| 17 | DSIDC JHILMIL | | 1328.400 | | | | 1328.400 |
| 18 | Yamuna Vihar | | 1699.200 | | | | 1699.200 |
| 19 | Vivek Vihar | | 1449.600 | | | | 1449.600 |
| 20 | Seelampur | | 2360.000 | | | | 2360.000 |
| 21 | Dwarikapuri | | 1688.000 | | | | 1688.000 |
| 22 | Shakarpur | | 1572.000 | | | | 1572.000 |
| 23 | Workshop PPG | | 1900.000 | | | | 1900.000 |
| 24 | Karkardooma Car Parking | | 120.000 | | | | 120.000 |
| 25 | DAIL* | | | | | | 0.000 |
| | Total in KWH | 34476.300 | 15123.200 | 0.000 | 0.000 | 139142.000 | 188741.500 |

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|--------------|-----------|----------|----------|----------|----------|-----------|
| 1 | TOWMCL | 6.899308 | 0.000000 | 0.000000 | 0.000000 | 4.209500 | 11.108808 |
| 2 | MSW Bawana | 3.240674 | 1.852478 | 0.000000 | 0.394524 | 2.263278 | 7.750954 |
| | Total in Mus | 10.139982 | 1.852478 | 0.000000 | 0.394524 | 6.472778 | 18.859762 |

Non-Solar Renewable Generation (Infirm Power Injected as per SEM)

All figures at Discom PP in MUs

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|----------------------------------|----------|----------|----------|----------|----------|----------|
| 1 | East Delhi Municipal Waste Plant | | | | | | 0.771430 |
| | Total in Mus | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |

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| <p>Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059</p> |  | <p>DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhislcdc.org</p> |
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Summary of Monthly Energy of Discom for the month of March'18

No. F.DTL/2018-19/Mgr(EA)/Monthly Energy Discom/54

ISSUE DATE

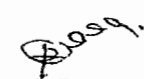
11.04.2018

All figures at Delhi PP in Mus

| Sr No. | Sources/Discoms | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|------------------------------------|-------------|-------------|-----------|------------|-------------|-------------|
| 1 | RPH | -0.228735 | -0.132283 | 0.000000 | 0.000000 | -0.159781 | -0.520800 |
| 2 | Pragati | 26.365667 | 15.034805 | 5.589617 | 28.348875 | 18.298786 | 93.637750 |
| 3 | GT | 4.604891 | 4.996884 | 0.000000 | 21.065018 | 12.560807 | 43.227600 |
| 4 | BTPS | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 5 | CCGT BAWANA | 56.017057 | 54.951993 | 5.516717 | 11.951427 | 99.002056 | 207.439250 |
| (A) | Total Intra State | 86.758879 | 54.851399 | 11.106334 | 61.365321 | 129.701867 | 343.783800 |
| (B) | ISGS | 806.385916 | 449.776681 | 0.000000 | 46.071350 | 432.196056 | 1734.430003 |
| 1 | DVC(LT-3) | 72.698370 | 46.439486 | 0.000000 | 0.000000 | 56.183602 | 175.321458 |
| 2 | DVC(MEJIA)(LT-4) | 12.778846 | 8.088905 | 0.000000 | 0.000000 | 8.849559 | 29.717310 |
| 3 | DVC(MEJIA7)(LT-8) | 0.000000 | 67.699458 | 0.000000 | 0.000000 | 0.000000 | 67.699458 |
| 4 | Haryana CLP Jhajjar(LT-5) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 33.331723 | 33.331723 |
| 5 | DVC(LT-9) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 6 | DVC(MPL-DVC)(LT-6) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 188.883123 | 188.883123 |
| 7 | Raj_Solar (SECI) | 4.803802 | 4.526440 | 0.000000 | 0.000000 | 4.228510 | 13.558752 |
| (C) | Total Long Term Bilateral Purchase | 90.281018 | 126.754288 | 0.000000 | 0.000000 | 291.476516 | 508.511822 |
| 1 | IEX(Purchase) | 3.605098 | 16.498113 | 0.000000 | 0.000000 | 9.913308 | 30.016518 |
| 2 | PXI(Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 1.461333 | 1.461333 |
| 4 | Banking (purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| (D) | Total ShortTerm Purchase | 3.605098 | 16.498113 | 0.000000 | 0.000000 | 11.374640 | 31.477850 |
| (E) | Total Purchase(A+B+C+D) | 987.030911 | 647.880480 | 11.106334 | 107.436670 | 864.749079 | 2618.203475 |
| 1 | IEX(Sale) | -37.176945 | -22.424953 | 0.000000 | -9.001680 | -85.995250 | -154.598828 |
| 2 | PXI (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | -8.400754 | -8.400754 |
| 4 | Banking(Sale) | -129.541215 | -168.762665 | 0.000000 | 0.000000 | -127.529526 | -425.833406 |
| (F) | Total Sale | -166.718160 | -191.187618 | 0.000000 | -9.001680 | -221.925530 | -588.832988 |
| 1 | Rithala | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2 | Renewable Generation (RG)* | 10.401322 | 2.005728 | 0.015409 | 0.271537 | 6.261308 | 18.955305 |
| (G) | Net Purchase (E+F+Rithala+RG) | 830.714073 | 458.698591 | 11.121744 | 98.706528 | 649.084857 | 2048.325792 |

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXI.


 MANAGER(SO/EA)

Details of Renewable Generation for the Month of March'18**Solar Generation**

All figures at Discom PP in kWH


| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|-------------------------|------------------|------------------|--------------|--------------|-------------------|-------------------|
| 1 | POOTH KHURD | | | | | 6215.000 | 6215.000 |
| 2 | CENPEID | | | | | 1978.000 | 1978.000 |
| 3 | CORPORATE OFFICE | | | | | 608.000 | 608.000 |
| 4 | CENNET | | | | | 4158.000 | 4158.000 |
| 5 | 1 MW KPM | | | | | 155820.000 | 155820.000 |
| 6 | NARELA A7 GRID | | | | | 4891.000 | 4891.000 |
| 7 | BAWANA CWG GRID | | | | | 13649.000 | 13649.000 |
| 8 | NARELA DSIIDC | | | | | 5516.000 | 5516.000 |
| 9 | GTK | | | | | 3932.000 | 3932.000 |
| 10 | RG-2 | | | | | 4181.000 | 4181.000 |
| 11 | RG-5 | | | | | 29095.000 | 29095.000 |
| 12 | RG-22 | | | | | 15378.000 | 15378.000 |
| 13 | RG-23 | | | | | 6386.000 | 6386.000 |
| 14 | RG-24 | | | | | 15794.000 | 15794.000 |
| 15 | Thyagraj Stadium | 54791.550 | | | | | 54791.550 |
| 16 | Tahirpur | | 3572.000 | | | | 3572.000 |
| 17 | DSIDC JHILMIL | | 1869.600 | | | | 1869.600 |
| 18 | Yamuna Vihar | | 2455.200 | | | | 2455.200 |
| 19 | Vivek Vihar | | 1966.800 | | | | 1966.800 |
| 20 | Seelampur | | 3918.000 | | | | 3918.000 |
| 21 | Dwarikapuri | | 2902.000 | | | | 2902.000 |
| 22 | Shakarpur | | 2044.800 | | | | 2044.800 |
| 23 | Workshop PPG | | 2494.000 | | | | 2494.000 |
| 24 | Karkardooma Car Parking | | 270.000 | | | | 270.000 |
| 25 | DAIL* | | | | | | 0.000 |
| | Total in KWH | 54791.550 | 21492.400 | 0.000 | 0.000 | 267601.000 | 343884.950 |

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|---------------------|------------------|-----------------|-----------------|-----------------|-----------------|------------------|
| 1 | TOWMCL | 8.237030 | 0.000000 | 0.000000 | 0.000000 | 4.452000 | 12.689030 |
| 2 | MSW Bawana | 1.528705 | 0.873859 | 0.000000 | 0.186106 | 1.067644 | 3.656315 |
| 3 | EDWPCL | 0.580795 | 1.110376 | 0.015409 | 0.085431 | 0.474063 | 2.266074 |
| | Total in Mus | 10.346530 | 1.984236 | 0.015409 | 0.271537 | 5.993707 | 18.611420 |

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| Office of
Manager (System Operation)
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STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org |
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Summary of Monthly Energy of Discom for the month of January'18

No. F.DTL/2017-18/Mgr(EA)/Monthly Energy Discom/1066

ISSUE DATE

12.02.2018

All figures at Delhi PP in Mus

| Sr No. | Sources/Discoms | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|------------------------------------|-------------|-------------|-----------|------------|-------------|-------------|
| 1 | RPH | -0.228735 | -0.132283 | 0.000000 | 0.000000 | -0.159781 | -0.520800 |
| 2 | Pragati | 55.296790 | 31.684778 | 10.826370 | 58.525698 | 38.757363 | 195.091000 |
| 3 | GT | 9.145294 | 2.937511 | 0.000000 | 14.614809 | 14.801987 | 41.499600 |
| 4 | BTPS | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 5 | CCGT BAWANA | 80.954987 | 47.124219 | 6.176567 | 24.649396 | 73.990180 | 232.895350 |
| (A) | Total Intra State | 145.168336 | 81.614225 | 17.002937 | 97.789904 | 127.389748 | 468.965150 |
| (B) | ISGS | 915.316963 | 442.071394 | 0.000000 | 42.286498 | 353.166441 | 1752.841297 |
| 1 | DVC(LT-3) | 71.926155 | 40.389029 | 0.000000 | 0.000000 | 51.718098 | 164.033283 |
| 2 | DVC(MEJIA)(LT-4) | 26.172469 | 15.210223 | 0.000000 | 0.000000 | 17.704121 | 59.086813 |
| 3 | DVC(MEJIA7)(LT-8) | 0.000000 | 38.496660 | 0.000000 | 0.000000 | 0.000000 | 38.496660 |
| 4 | Haryana CLP Jhajjar(LT-5) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 58.411363 | 58.411363 |
| 5 | DVC(LT-9) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 6 | DVC(MPL-DVC)(LT-6) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 172.882558 | 172.882558 |
| 7 | Raj_Solar (SECI) | 3.185685 | 3.222098 | 0.000000 | 0.000000 | 3.161988 | 9.569771 |
| (C) | Total Long Term Bilateral Purchase | 101.284309 | 97.318010 | 0.000000 | 0.000000 | 303.878127 | 502.480447 |
| 1 | IEX(Purchase) | 18.603715 | 6.658388 | 0.000000 | 0.000000 | 36.548860 | 61.810963 |
| 2 | PXI(Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Purchase) | 0.366150 | 0.195400 | 0.000000 | 0.000000 | 5.107725 | 5.669275 |
| 4 | Banking (purchase) | 0.000000 | 13.038560 | 0.000000 | 0.000000 | 0.000000 | 13.038560 |
| (D) | Total ShortTerm Purchase | 18.969865 | 19.892348 | 0.000000 | 0.000000 | 41.656585 | 80.518798 |
| (E) | Total Purchase(A+B+C+D) | 1180.739473 | 640.895977 | 17.002937 | 140.076402 | 826.090901 | 2804.805691 |
| 1 | IEX(Sale) | -18.976198 | -27.363560 | 0.000000 | -18.910390 | -47.895388 | -113.145535 |
| 2 | PXI (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 4 | Banking(Sale) | -294.613400 | -155.181240 | 0.000000 | 0.000000 | -171.460560 | -621.255200 |
| (F) | Total Sale | -313.589598 | -182.544800 | 0.000000 | -18.910390 | -219.355948 | -734.400735 |
| 1 | Rithala | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2 | Renewable Generation (RG)* | 9.207222 | 1.906126 | 0.004444 | 0.358952 | 6.068833 | 17.545577 |
| (G) | Net Purchase (E+F+Rithala+RG) | 876.357098 | 460.257303 | 17.007381 | 121.524963 | 612.803786 | 2087.950532 |

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXII.

MANAGER(SO/EA)

Details of Renewable Generation for the Month of January'18

Solar Generation

All figures at Discom PP in kWH

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|-------------------------|-----------|-----------|-------|-------|------------|------------|
| 1 | POOTH KHURD | | | | | 4829.000 | 4829.000 |
| 2 | CENPEID | | | | | 679.000 | 679.000 |
| 3 | CORPORATE OFFICE | | | | | 315.000 | 315.000 |
| 4 | CENNET | | | | | 2508.000 | 2508.000 |
| 5 | 1 MW KPM | | | | | 87732.000 | 87732.000 |
| 6 | NARELA A7 GRID | | | | | 4427.000 | 4427.000 |
| 7 | BAWANA CWG GRID | | | | | 9063.000 | 9063.000 |
| 8 | NARELA DSIIDC | | | | | 4639.000 | 4639.000 |
| 9 | GTK | | | | | 2268.000 | 2268.000 |
| 10 | RG-2 | | | | | 2290.000 | 2290.000 |
| 11 | RG-5 | | | | | 17695.000 | 17695.000 |
| 12 | RG-22 | | | | | 8904.000 | 8904.000 |
| 13 | RG-23 | | | | | 4586.000 | 4586.000 |
| 14 | RG-24 | | | | | 9808.000 | 9808.000 |
| 15 | Thyagraj Stadium | 37787.400 | | | | | 37787.400 |
| 16 | Tahirpur | | 3026.000 | | | | 3026.000 |
| 17 | DSIDC JHILMIL | | 1300.800 | | | | 1300.800 |
| 18 | Yamuna Vihar | | 2004.000 | | | | 2004.000 |
| 19 | Vivek Vihar | | 1347.600 | | | | 1347.600 |
| 20 | Seelampur | | 2498.000 | | | | 2498.000 |
| 21 | Dwarikapuri | | 1860.000 | | | | 1860.000 |
| 22 | Shakarpur | | 1908.000 | | | | 1908.000 |
| 23 | Workshop PPG | | 2060.000 | | | | 2060.000 |
| 24 | Karkardooma Car Parking | | 129.600 | | | | 129.600 |
| 25 | DAIL* | | | | | | 0.000 |
| | Total in KWH | 37787.400 | 16134.000 | 0.000 | 0.000 | 159743.000 | 213664.400 |

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|--------------|----------|----------|----------|----------|----------|-----------|
| 1 | TOWMCL | 6.255832 | 0.000000 | 0.000000 | 0.000000 | 3.854500 | 10.110332 |
| 2 | MSW Bawana | 2.746104 | 1.569765 | 0.000000 | 0.334314 | 1.917872 | 6.568056 |
| 3 | EDWPCL | 0.167498 | 0.320227 | 0.004444 | 0.024638 | 0.136717 | 0.653524 |
| | Total in Mus | 9.169435 | 1.889992 | 0.004444 | 0.358952 | 5.909090 | 17.331912 |

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Summary of Monthly Energy of Discom for the month of February'18

No. FDTL/2017-18/Mgr(EA)/Monthly Energy Discom/1160

ISSUE DATE

13.03.2018

All figures at Delhi PP in Mus

| Sr No. | Sources/Discoms | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|------------------------------------|-------------|-------------|-----------|------------|-------------|-------------|
| 1 | RPH | -0.206600 | -0.119482 | 0.000000 | 0.000000 | -0.144319 | -0.470400 |
| 2 | Pragati | 51.457563 | 28.790022 | 9.492094 | 53.429432 | 35.717551 | 178.886662 |
| 3 | GT | 7.459100 | 2.652267 | 0.000000 | 12.426413 | 7.343753 | 29.881533 |
| 4 | BTPS | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 5 | CCGT BAWANA | 64.649817 | 35.554182 | 4.135273 | 18.287539 | 43.453938 | 166.080750 |
| (A) | Total Intra State | 123.359881 | 66.876989 | 13.627368 | 84.143383 | 86.370924 | 374.378545 |
| (B) | ISGS | 915.316963 | 442.071394 | 0.000000 | 42.286498 | 353.166441 | 1752.841297 |
| 1 | DVC(LT-3) | 64.566408 | 37.586607 | 0.000000 | 0.000000 | 46.213928 | 148.366943 |
| 2 | DVC(MEJIA)(LT-4) | 23.602546 | 13.837333 | 0.000000 | 0.000000 | 16.239869 | 53.679748 |
| 3 | DVC(MEJIA7)(LT-8) | 0.000000 | 55.840355 | 0.000000 | 0.000000 | 0.000000 | 55.840355 |
| 4 | Haryana CLP Jhajjar(LT-5) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 44.233433 | 44.233433 |
| 5 | DVC(LT-9) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 6 | DVC(MPL-DVC)(LT-6) | 3.106698 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 3.106698 |
| 7 | Raj. Solar (SECI) | 3.209368 | 3.482560 | 0.000000 | 0.000000 | 2.889032 | 9.580960 |
| (C) | Total Long Term Bilateral Purchase | 94.485019 | 110.746855 | 0.000000 | 0.000000 | 109.576261 | 314.808135 |
| 1 | IEX(Purchase) | 31.976035 | 5.948335 | 0.000000 | 0.000000 | 6.468913 | 44.393283 |
| 2 | PXI(Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 1.140038 | 1.140038 |
| 4 | Banking (purchase) | 0.000000 | 2.982120 | 0.000000 | 0.000000 | 0.000000 | 2.982120 |
| (D) | Total Short Term Purchase | 31.976035 | 8.930455 | 0.000000 | 0.000000 | 7.608950 | 48.515440 |
| (E) | Total Purchase(A+B+C+D) | 1165.137898 | 628.625693 | 13.627368 | 126.429881 | 556.722576 | 2490.543416 |
| 1 | IEX(Sale) | -25.930060 | -22.597268 | 0.000000 | -23.089293 | -63.883203 | -135.499823 |
| 2 | PXI (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 4 | Banking(Sale) | -254.730580 | -140.850010 | 0.000000 | 0.000000 | -102.641520 | -498.222110 |
| (F) | Total Sale | -280.660640 | -163.447278 | 0.000000 | -23.089293 | -166.524723 | -633.721933 |
| 1 | Rithala | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2 | Renewable Generation (RG)* | 10.650113 | 2.017476 | 0.004769 | 0.378681 | 6.374191 | 19.425229 |
| (G) | Net Purchase (E+F+Rithala+RG) | 895.127371 | 467.195892 | 13.632136 | 103.719269 | 396.572045 | 1876.246713 |

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

MANAGER(SO/EA)

Details of Renewable Generation for the Month of February'18**Solar Generation**

All figures at Discom PP in kWh

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|-------------------------|------------------|------------------|--------------|--------------|-------------------|-------------------|
| 1 | POOTH KHURD | | | | | 7008.000 | 7008.000 |
| 2 | CENPEID | | | | | 1345.000 | 1345.000 |
| 3 | CORPORATE OFFICE | | | | | 263.000 | 263.000 |
| 4 | CENNET | | | | | 2265.000 | 2265.000 |
| 5 | 1 MW KPM | | | | | 84240.000 | 84240.000 |
| 6 | NARELA A7 GRID | | | | | 5609.000 | 5609.000 |
| 7 | BAWANA CWG GRID | | | | | 11973.000 | 11973.000 |
| 8 | NARELA DSIIDC | | | | | 6278.000 | 6278.000 |
| 9 | GTK | | | | | 2884.000 | 2884.000 |
| 10 | RG-2 | | | | | 2333.000 | 2333.000 |
| 11 | RG-5 | | | | | 22350.000 | 22350.000 |
| 12 | RG-22 | | | | | 12091.000 | 12091.000 |
| 13 | RG-23 | | | | | 5667.000 | 5667.000 |
| 14 | RG-24 | | | | | 10455.000 | 10455.000 |
| 15 | Thyagraj Stadium | 46563.300 | | | | | 46563.300 |
| 16 | Tahirpur | | 3784.000 | | | | 3784.000 |
| 17 | DSIDC JHILMIL | | 1886.400 | | | | 1886.400 |
| 18 | Yamuna Vihar | | 2620.800 | | | | 2620.800 |
| 19 | Vivek Vihar | | 1771.200 | | | | 1771.200 |
| 20 | Seelampur | | 2900.000 | | | | 2900.000 |
| 21 | Dwarikapuri | | 2302.000 | | | | 2302.000 |
| 22 | Shakarpur | | 2107.200 | | | | 2107.200 |
| 23 | Workshop PPG | | 2390.000 | | | | 2390.000 |
| 24 | Karkardooma Car Parking | | 139.200 | | | | 139.200 |
| 25 | DAIL* | | | | | | 0.000 |
| | Total in KWH | 46563.300 | 19900.800 | 0.000 | 0.000 | 174761.000 | 241225.100 |

* This data will be updated after receiving from BRPL.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|---------------------|------------------|-----------------|-----------------|-----------------|-----------------|------------------|
| 1 | TOWMCL | 7.530442 | 0.000000 | 0.000000 | 0.000000 | 4.032000 | 11.562442 |
| 2 | MSW Bawana | 2.893370 | 1.653947 | 0.000000 | 0.352242 | 2.020722 | 6.920281 |
| 3 | EDWPCL | 0.179738 | 0.343628 | 0.004769 | 0.026438 | 0.146708 | 0.701281 |
| | Total in Mus | 10.603549 | 1.997575 | 0.004769 | 0.378681 | 6.199430 | 19.184004 |



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Summary of Monthly Energy of Discom for the month of May'17

No. F.DTL/2017-18/Mgr(EA)/Monthly Energy Discom/185

ISSUE DATE

21.06.2017

All figures at Delhi PP in Mus

| Sr No. | Sources/Discoms | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|------------------------------------|-------------|------------|-----------|------------|-------------|-------------|
| 1 | RPH | -0.228735 | -0.132283 | 0.000000 | 0.000000 | -0.159781 | -0.520800 |
| 2 | Pragati | 32.810581 | 18.109701 | 7.624322 | 34.658345 | 21.586551 | 114.789500 |
| 3 | GT | 29.476156 | 4.338932 | 0.000000 | 0.000000 | 14.589511 | 48.404600 |
| 4 | BTPS | 81.049786 | 46.559162 | 17.193685 | 43.503423 | 55.058444 | 243.364500 |
| 5 | CCGT BAWANA | 59.139883 | 35.221126 | 3.175533 | 13.142777 | 50.195681 | 160.875000 |
| (A) | Total Intra State | 202.247672 | 104.096638 | 27.993539 | 91.304545 | 141.270406 | 566.912800 |
| (B) | ISGS | 901.967960 | 422.239871 | 0.000000 | 45.701058 | 604.585492 | 1974.494380 |
| 1 | DVC(LT-3) | 77.768384 | 47.474508 | 0.000000 | 0.000000 | 50.882428 | 176.125320 |
| 2 | DVC(MEJIA)(LT-4) | 27.231447 | 16.658100 | 0.000000 | 0.000000 | 16.832738 | 60.722285 |
| 3 | DVC(MEJIA7)(LT-8) | 0.000000 | 72.198758 | 0.000000 | 0.000000 | 0.000000 | 72.198758 |
| 4 | Haryana CLP Jhajjar(LT-5) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 28.386340 | 28.386340 |
| 5 | DVC(LT-9) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 6 | DVC(MPL-DVC)(LT-6) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 172.882558 | 172.882558 |
| 7 | Raj_Solar (SECI) | 3.692140 | 3.430625 | 0.000000 | 0.000000 | 3.497095 | 10.619860 |
| (C) | Total Long Term Bilateral Purchase | 108.691972 | 139.761990 | 0.000000 | 0.000000 | 272.481159 | 520.935121 |
| 1 | IEX(Purchase) | 26.652648 | 7.648928 | 0.000000 | 14.247045 | 8.045668 | 56.594288 |
| 2 | PXI(Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Purchase) | 62.788507 | 0.000000 | 0.000000 | 37.629193 | 1.150560 | 101.568260 |
| 4 | Banking (purchase) | 157.412463 | 139.657549 | 0.000000 | 0.000000 | 2.416658 | 299.486670 |
| (D) | Total ShortTerm Purchase | 246.853618 | 147.306477 | 0.000000 | 51.876238 | 11.612885 | 457.649218 |
| (E) | Total Purchase(A+B+C+D) | 1459.761221 | 813.404975 | 27.993539 | 188.881841 | 1029.949941 | 3519.991518 |
| 1 | IEX(Sale) | -37.890030 | -18.263365 | 0.000000 | -17.397053 | -31.348350 | -104.898798 |
| 2 | PXI (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Sale) | 0.000000 | 0.000000 | 0.000000 | -0.000073 | 0.000000 | -0.000073 |
| 4 | Banking(Sale) | 0.000000 | -8.246694 | 0.000000 | 0.000000 | -30.741110 | -38.987804 |
| (F) | Total Sale | -37.890030 | -26.510059 | 0.000000 | -17.397125 | -62.089460 | -143.886675 |
| 1 | Rithala | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2 | Renewable Generation (RG)* | 8.806581 | 0.943110 | 0.000000 | 0.200237 | 5.631064 | 15.580992 |
| (G) | Net Purchase (E+F+Rithala+RG) | 1430.677772 | 787.838026 | 27.993539 | 171.684953 | 973.491545 | 3391.685835 |

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

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MANAGER(SO/EA)

Details of Renewable Generation for the Month of May'17

Solar Generation

All figures at Discom PP in kWH

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|-------------------------|------------|-----------|-------|-------|------------|------------|
| 1 | POOTH KHURD | | | | | 6584.000 | 6584.000 |
| 2 | CENPEID | | | | | 1339.000 | 1339.000 |
| 3 | CORPORATE OFFICE | | | | | 463.000 | 463.000 |
| 4 | CENNET | | | | | 2602.000 | 2602.000 |
| 5 | 1 MW KPM | | | | | 94140.000 | 94140.000 |
| 6 | NARELA A7 GRID | | | | | 5497.000 | 5497.000 |
| 7 | BAWANA CWG GRID | | | | | 5108.000 | 5108.000 |
| 8 | NARELA DSIIDC | | | | | 5917.000 | 5917.000 |
| 9 | GTK | | | | | 2447.000 | 2447.000 |
| 10 | RG-2 | | | | | 3233.000 | 3233.000 |
| 11 | RG-5 | | | | | 24353.000 | 24353.000 |
| 12 | RG-22 | | | | | 13914.000 | 13914.000 |
| 13 | RG-23 | | | | | 6598.000 | 6598.000 |
| 14 | RG-24 | | | | | 11350.000 | 11350.000 |
| 15 | Thyagraj Stadium | 51258.600 | | | | | 51258.600 |
| 16 | Tahirpur | | 5276.000 | | | | 5276.000 |
| 17 | DSIDC JHILMIL | | 2911.200 | | | | 2911.200 |
| 18 | Yamuna Vihar | | 3951.600 | | | | 3951.600 |
| 19 | Vivek Vihar | | 2613.600 | | | | 2613.600 |
| 20 | Seelampur | | 3910.000 | | | | 3910.000 |
| 21 | Dwarikapuri | | 3014.000 | | | | 3014.000 |
| 22 | Shakarpur | | 2185.200 | | | | 2185.200 |
| 23 | Workshop PPG | | 4606.000 | | | | 4606.000 |
| 24 | Karkardooma Car Parking | | 522.000 | | | | 522.000 |
| 25 | DAIL* | 853780.000 | | | | | 853780.000 |
| | Total in KWH | 905038.600 | 28989.600 | 0.000 | 0.000 | 183545.000 | 263793.200 |

* This energy has been provided by BRPL has been certified as REC by SLDC.

Renewable Generation

All figures at Discom PP in MUs

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|--------------|----------|----------|----------|----------|----------|-----------|
| 1 | TOWMCL | 7.071299 | 0.000000 | 0.000000 | 0.000000 | 4.464000 | 11.535299 |
| 2 | MSW Bawana | 1.644779 | 0.940211 | 0.000000 | 0.200237 | 1.148709 | 3.933936 |
| | Total in Mus | 8.716077 | 0.940211 | 0.000000 | 0.200237 | 5.612709 | 15.469235 |

* Energy Injected (Infir) by East Delhi Municipal Waste Plant as per SIEM is 0.85790025 MUs



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Summary of Monthly Energy of Discom for the month of October'17

No. F.DTL/2017-18/Mgr(EA)/Monthly Energy Discom/

ISSUE DATE

24.11.2017

All figures at Delhi PP in Mus

| Sr No. | Sources/Discoms | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|------------------------------------|-------------|------------|-----------|------------|-------------|-------------|
| 1 | RPH | -0.228735 | -0.132283 | 0.000000 | 0.000000 | -0.159781 | -0.520800 |
| 2 | Pragati | 54.070441 | 31.753733 | 11.047210 | 59.240521 | 42.098760 | 198.210665 |
| 3 | GT | 5.720610 | 4.154159 | 0.000000 | 5.743964 | 42.227085 | 57.845818 |
| 4 | BTPS | 57.940803 | 23.083960 | 5.499349 | 20.048721 | 29.747417 | 116.320250 |
| 5 | CCGT BAWANA | 77.714926 | 46.514490 | 4.110769 | 16.720788 | 68.873393 | 213.934365 |
| (A) | Total Intra State | 175.218044 | 105.374059 | 20.657328 | 101.753993 | 182.786874 | 585.790298 |
| (B) | ISGS | 835.858748 | 438.239894 | 0.000000 | 27.503711 | 406.530648 | 1708.133000 |
| 1 | DVC(LT-3) | 66.131525 | 39.310270 | 0.000000 | 0.000000 | 47.835849 | 153.277645 |
| 2 | DVC(MEJIA)(LT-4) | 23.734222 | 15.071817 | 0.000000 | 0.000000 | 17.727440 | 56.533480 |
| 3 | DVC(MEJIA7)(LT-8) | 0.000000 | 47.987598 | 0.000000 | 0.000000 | 0.000000 | 47.987598 |
| 4 | Haryana CLP Jhajjar(LT-5) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 50.091235 | 50.091235 |
| 5 | DVC(LT-9) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 6 | DVC(MPL-DVC)(LT-6) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 172.882558 | 172.882558 |
| 7 | Raj_Solar (SECI) | 3.765285 | 3.655138 | 0.000000 | 0.000000 | 3.5485880 | 10.969011 |
| (C) | Total Long Term Bilateral Purchase | 93.631032 | 106.024823 | 0.000000 | 0.000000 | 292.085671 | 491.741527 |
| 1 | IEX(Purchase) | 13.465896 | 6.071559 | 0.000000 | 1.507530 | 13.371073 | 34.416058 |
| 2 | PXI(Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Purchase) | 0.000000 | 0.000000 | 0.000000 | 4.672800 | 2.550710 | 7.223510 |
| 4 | Banking (purchase) | 0.000000 | 18.329493 | 0.000000 | 0.000000 | 0.000000 | 18.329493 |
| (D) | Total ShortTerm Purchase | 13.465896 | 24.401052 | 0.000000 | 6.180330 | 15.921783 | 59.969060 |
| (E) | Total Purchase(A+B+C+D) | 1118.173720 | 674.039828 | 20.657328 | 135.438033 | 897.324975 | 2845.633884 |
| 1 | IEX(Sale) | -23.370843 | -31.475113 | 0.000000 | -13.545160 | -31.384543 | -99.775658 |
| 2 | PXI (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | -70.370259 | -70.370259 |
| 4 | Banking(Sale) | -19.370040 | -23.852200 | 0.000000 | 0.000000 | -10.292661 | -53.514901 |
| (F) | Total Sale | -42.740883 | -55.327313 | 0.000000 | -13.545160 | -112.047463 | -223.660818 |
| 1 | Rithala | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2 | Renewable Generation (RG)* | 12.347207 | 2.275374 | 0.000000 | 0.484106 | 7.261057 | 22.367744 |
| (G) | Net Purchase (E+F+Rithala+RG) | 1087.780044 | 620.987889 | 20.657328 | 122.376980 | 792.538570 | 2644.340810 |

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL.

F/-

[Signature]

MANAGER(SO/EA)

Details of Renewable Generation for the Month of October'17**Solar Generation**

All figures at Discom PP in kWH

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|-------------------------|-------------------|------------------|--------------|--------------|-------------------|-------------------|
| 1 | POOTH KHURD | | | | | 6651.000 | 6651.000 |
| 2 | CENPEID | | | | | 1067.000 | 1067.000 |
| 3 | CORPORATE OFFICE | | | | | 366.000 | 366.000 |
| 4 | CENNET | | | | | 2550.000 | 2550.000 |
| 5 | 1 MW KPM | | | | | 110100.000 | 110100.000 |
| 6 | NARELA A7 GRID | | | | | 5544.000 | 5544.000 |
| 7 | BAWANA CWG GRID | | | | | 10743.000 | 10743.000 |
| 8 | NARELA DSIIDC | | | | | 4660.000 | 4660.000 |
| 9 | GTK | | | | | 2199.000 | 2199.000 |
| 10 | RG-2 | | | | | 1925.000 | 1925.000 |
| 11 | RG-5 | | | | | 23265.000 | 23265.000 |
| 12 | RG-22 | | | | | 10593.000 | 10593.000 |
| 13 | RG-23 | | | | | 7754.000 | 7754.000 |
| 14 | RG-24 | | | | | 11229.000 | 11229.000 |
| 15 | Thyagraj Stadium | 42930.900 | | | | | 42930.900 |
| 16 | Tahirpur | | 3960.000 | | | | 3960.000 |
| 17 | DSIDC JHLMIL | | 1987.200 | | | | 1987.200 |
| 18 | Yamuna Vihar | | 3063.600 | | | | 3063.600 |
| 19 | Vivek Vihar | | 1960.800 | | | | 1960.800 |
| 20 | Seelampur | | 3208.000 | | | | 3208.000 |
| 21 | Dwarikapuri | | 2486.000 | | | | 2486.000 |
| 22 | Shakarpur | | 2413.200 | | | | 2413.200 |
| 23 | Workshop PPG | | 3256.000 | | | | 3256.000 |
| 24 | Karkardooma Car Parking | | 272.400 | | | | 272.400 |
| 25 | DIAL* | 813420.000 | | | | | 813420.000 |
| | Total in KWH | 856350.900 | 22607.200 | 0.000 | 0.000 | 198646.000 | 264184.100 |

* This energy has been provided by BRPL and has been certified as REC by SLDC.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|---------------------|------------------|-----------------|-----------------|-----------------|-----------------|------------------|
| 1 | TOWMCL | 8.285051 | 0.000000 | 0.000000 | 0.000000 | 4.464000 | 12.749051 |
| 2 | MSW Bawana | 3.976521 | 2.273113 | 0.000000 | 0.484106 | 2.777192 | 9.510932 |
| | Total in Mus | 12.261572 | 2.273113 | 0.000000 | 0.484106 | 7.241192 | 22.259983 |

Non-Solar Renewable Generation (Infirm Power Injected as per SEM)

All figures at Discom PP in MUs

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|----------------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| 1 | East Delhi Municipal Waste Plant | | | | | | 1.596502 |
| | Total in Mus | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |

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Summary of Monthly Energy of Discom for the month of April'17

No. FDTL/2017-18/Mgr(EA)/Monthly Energy Discom/114

ISSUE DATE

25.05.2017

All figures at Delhi PP in Mus

| Sr No. | Sources/Discoms | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|------------------------------------|------------|------------|-----------|------------|-------------|-------------|
| 1 | RPH | -0.221357 | -0.128016 | 0.000000 | 0.000000 | -0.154627 | -0.504000 |
| 2 | Pragati | 36.796119 | 19.675978 | 7.890344 | 38.702094 | 23.369464 | 126.434000 |
| 3 | GT | 25.049582 | 3.748740 | 0.000000 | 0.000000 | 11.938178 | 40.736500 |
| 4 | BTPS | 59.192260 | 33.649307 | 13.530612 | 31.493366 | 40.214455 | 178.080000 |
| 5 | CCGT BAWANA | 57.037784 | 32.587221 | 3.514536 | 13.327566 | 41.112142 | 147.579250 |
| (A) | Total Intra State | 177.854388 | 89.533231 | 24.935492 | 83.523027 | 116.479611 | 492.325750 |
| (B) | ISGS | 547.987242 | 382.124555 | 0.000000 | 27.257590 | 425.447648 | 1382.817035 |
| 1 | DVC(LT-3) | 68.857176 | 41.602790 | 0.000000 | 0.000000 | 45.430249 | 155.890215 |
| 2 | DVC(MEJIA)(LT-4) | 26.441328 | 16.237274 | 0.000000 | 0.000000 | 16.211313 | 58.889915 |
| 3 | DVC(MEJIA7)(LT-8) | 0.000000 | 72.020563 | 0.000000 | 0.000000 | 0.000000 | 72.020563 |
| 4 | Haryana CLP Jhajjar(LT-5) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 25.517875 | 25.517875 |
| 5 | DVC(LT-9) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 6 | DVC(MPL-DVC)(LT-6) | 3.945270 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 3.945270 |
| 7 | Raj_Solar (SECI) | 3.945270 | 3.781698 | 0.000000 | 0.000000 | 3.676758 | 11.403726 |
| (C) | Total Long Term Bilateral Purchase | 103.189043 | 133.642325 | 0.000000 | 0.000000 | 90.836196 | 327.667564 |
| 1 | IEX(Purchase) | 62.235773 | 2.414855 | 0.000000 | 11.789302 | 3.943580 | 80.383510 |
| 2 | PXI(Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Purchase) | 0.000000 | 0.000000 | 0.000000 | 15.149040 | 0.000000 | 15.149040 |
| 4 | Banking (purchase) | 3.086120 | 12.793545 | 0.000000 | 0.000000 | 0.000000 | 15.879665 |
| (D) | Total ShortTerm Purchase | 65.321893 | 15.208400 | 0.000000 | 26.938342 | 3.943580 | 111.412215 |
| (E) | Total Purchase(A+B+C+D) | 894.352567 | 620.508511 | 24.935492 | 137.718959 | 636.707034 | 2314.222564 |
| 1 | IEX(Sale) | -6.187927 | -11.539337 | 0.000000 | -8.066190 | -15.762448 | -41.555903 |
| 2 | PXI (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Sale) | -18.122400 | -14.678779 | 0.000000 | 0.000000 | 0.000000 | -32.801179 |
| 4 | Banking(Sale) | 0.000000 | -14.264908 | 0.000000 | 0.000000 | -117.683453 | -131.948361 |
| (F) | Total Sale | -24.310327 | -40.483024 | 0.000000 | -8.066190 | -133.445901 | -206.305443 |
| 1 | Rithala | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2 | Renewable Generation (RG)* | 12.799470 | 2.749357 | 0.000000 | 0.584816 | 7.694556 | 23.828199 |
| (G) | Net Purchase (E+F+Rithala+RG) | 882.841710 | 582.774844 | 24.935492 | 130.237584 | 510.955690 | 2131.745320 |

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXIL

Deel

MANAGER(SO/EA)

Details of Renewable Generation for the Month of April'17

Solar Generation

All figures at Discom PP in kWH

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|-------------------------|-------------|-----------|-------|-------|------------|-------------|
| 1 | POOTH KHURD | | | | | 8077.000 | 8077.000 |
| 2 | CENPEID | | | | | 1765.000 | 1765.000 |
| 3 | CORPORATE OFFICE | | | | | 647.000 | 647.000 |
| 4 | CENNET | | | | | 3140.000 | 3140.000 |
| 5 | 1 MW KPM | | | | | 90792.000 | 90792.000 |
| 6 | NARELA A7 GRID | | | | | 6825.000 | 6825.000 |
| 7 | BAWANA CWG GRID | | | | | 6238.000 | 6238.000 |
| 8 | NARELA DSIIDC | | | | | 6531.000 | 6531.000 |
| 9 | GTK | | | | | 2954.000 | 2954.000 |
| 10 | RG-2 | | | | | 3692.000 | 3692.000 |
| 11 | RG-5 | | | | | 29001.000 | 29001.000 |
| 12 | RG-22 | | | | | 16249.000 | 16249.000 |
| 13 | RG-23 | | | | | 7249.000 | 7249.000 |
| 14 | RG-24 | | | | | 13061.000 | 13061.000 |
| 15 | Thyagraj Stadium | 60360.750 | | | | | 60360.750 |
| 16 | Tahirpur | | 6158.000 | | | | 6158.000 |
| 17 | DSIDC JHILMIL | | 3008.400 | | | | 3008.400 |
| 18 | Yamuna Vihar | | 4386.000 | | | | 4386.000 |
| 19 | Vivek Vihar | | 2934.000 | | | | 2934.000 |
| 20 | Seelampur | | 4416.000 | | | | 4416.000 |
| 21 | Dwarikapuri | | 3582.000 | | | | 3582.000 |
| 22 | Shakarpur | | 3298.800 | | | | 3298.800 |
| 23 | Workshop PPG | | 5160.000 | | | | 5160.000 |
| 24 | Karkardooma Car Parking | | 718.800 | | | | 718.800 |
| 25 | DAIL* | 1044740.000 | | | | | 1044740.000 |
| | Total in KWH | 1105100.750 | 33662.000 | 0.000 | 0.000 | 196221.000 | 290243.750 |

* This energy has been provided by BRPL has been certified as REC by SLDC.

Renweable Generation

All figures at Discom PP in MUs

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|--------------|-----------|----------|----------|----------|----------|-----------|
| 1 | TOWMCL | 7.885200 | 0.000000 | 0.000000 | 0.000000 | 4.320000 | 12.205200 |
| 2 | MSW Bawana | 4.803760 | 2.745991 | 0.000000 | 0.584816 | 3.354934 | 11.489501 |
| | Total in Mus | 12.688960 | 2.745991 | 0.000000 | 0.584816 | 7.674934 | 23.694701 |

* Energy Injected (Infirm) by East Delhi Municipal Waste Plant as per SEM is 1.211373 MUs



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| Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059 |  | DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org |
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Summary of Monthly Energy of Discom for the month of July'17

No. F.DTL/2017-18/Mgr(EA)/Monthly Energy Discom/360

ISSUE DATE

25.08.2017

All figures at Delhi PP in Mus

| Sr No. | Sources/Discoms | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|------------------------------------|-------------|------------|-----------|------------|-------------|-------------|
| 1 | RPH | -0.228735 | -0.132283 | 0.000000 | 0.000000 | -0.159781 | -0.520800 |
| 2 | Pragati | 35.822547 | 20.349194 | 8.149531 | 38.410512 | 24.413467 | 127.145250 |
| 3 | GT | 24.871824 | 3.557023 | 0.000000 | 0.000000 | 12.328004 | 40.756850 |
| 4 | BTPS | 78.821287 | 44.967983 | 16.854727 | 42.228816 | 53.722361 | 236.595175 |
| 5 | CCGT BAWANA | 103.153248 | 59.483712 | 5.687263 | 23.762362 | 69.608790 | 261.695375 |
| (A) | Total Intra State | 242.440170 | 128.225628 | 30.691521 | 104.401691 | 159.912840 | 665.671850 |
| (B) | ISGS | 814.026730 | 400.532272 | 0.000000 | 26.606454 | 507.170350 | 1748.335805 |
| 1 | DVC(LT-3) | 73.776336 | 48.466255 | 0.000000 | 0.000000 | 51.480900 | 173.723490 |
| 2 | DVC(MEJIA)(LT-4) | 24.050749 | 15.207715 | 0.000000 | 0.000000 | 13.948397 | 53.206860 |
| 3 | DVC(MEJIA7)(LT-8) | 0.000000 | 63.514603 | 0.000000 | 0.000000 | 0.000000 | 63.514603 |
| 4 | Haryana CLP Jhajjar(LT-5) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 38.704398 | 38.704398 |
| 5 | DVC(LT-9) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 6 | DVC(MPL-DVC)(LT-6) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 172.882558 | 172.882558 |
| 7 | Raj. Solar (SECI) | 3.331478 | 3.283278 | 0.000000 | 0.000000 | 3.218412 | 9.833168 |
| (C) | Total Long Term Bilateral Purchase | 101.158562 | 130.471850 | 0.000000 | 0.000000 | 280.234664 | 511.865076 |
| 1 | IEX(Purchase) | 1.088845 | 4.312718 | 0.000000 | 7.824652 | 0.716862 | 13.943077 |
| 2 | PXI(Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Purchase) | 31.449353 | 0.000000 | 0.000000 | 61.025520 | 0.000000 | 92.474873 |
| 4 | Banking (purchase) | 280.885497 | 145.070460 | 0.000000 | 0.000000 | 129.643793 | 555.599750 |
| (D) | Total ShortTerm Purchase | 313.423695 | 149.383178 | 0.000000 | 68.850172 | 130.360655 | 662.017700 |
| (E) | Total Purchase(A+B+C+D) | 1471.049157 | 808.612928 | 30.691521 | 199.858316 | 1077.678508 | 3587.890431 |
| 1 | IEX(Sale) | -29.937143 | -6.022600 | 0.000000 | -34.327068 | -54.860780 | -125.147590 |
| 2 | PXI (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 4 | Banking(Sale) | 0.000000 | -3.675830 | 0.000000 | 0.000000 | 0.000000 | -3.675830 |
| (F) | Total Sale | -29.937143 | -9.698430 | 0.000000 | -34.327068 | -54.860780 | -128.823420 |
| 1 | Rithala | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2 | Renewable Generation (RG)* | 9.490624 | 1.617644 | 0.000000 | 0.343923 | 6.455249 | 17.907441 |
| (G) | Net Purchase (E+F+Rithala+RG) | 1450.602638 | 800.532142 | 30.691521 | 165.875174 | 1029.272977 | 3476.974451 |

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXII.

Deel

MANAGER(SO/EA)

Details of Renewable Generation for the Month of July'17**Solar Generation**

All figures at Discom PP in kWH

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|-------------------------|-------------------|------------------|--------------|--------------|-------------------|-------------------|
| 1 | POOTH KHURD | | | | | 5621.000 | 5621.000 |
| 2 | CENPEID | | | | | 998.000 | 998.000 |
| 3 | CORPORATE OFFICE | | | | | 421.000 | 421.000 |
| 4 | CENNET | | | | | 2319.000 | 2319.000 |
| 5 | 1 MW KPM | | | | | 101172.000 | 101172.000 |
| 6 | NARELA A7 GRID | | | | | 4526.000 | 4526.000 |
| 7 | BAWANA CWG GRID | | | | | 6920.000 | 6920.000 |
| 8 | NARELA DSIIDC | | | | | 5126.000 | 5126.000 |
| 9 | GTK | | | | | 2245.000 | 2245.000 |
| 10 | RG-2 | | | | | 2586.000 | 2586.000 |
| 11 | RG-5 | | | | | 22112.000 | 22112.000 |
| 12 | RG-22 | | | | | 12469.000 | 12469.000 |
| 13 | RG-23 | | | | | 6018.000 | 6018.000 |
| 14 | RG-24 | | | | | 9897.000 | 9897.000 |
| 15 | Thyagraj Stadium | 31291.500 | | | | | 31291.500 |
| 16 | Tahirpur | | 4928.000 | | | | 4928.000 |
| 17 | DSIDC JHILMIL | | 2846.400 | | | | 2846.400 |
| 18 | Yamuna Vihar | | 3460.800 | | | | 3460.800 |
| 19 | Vivek Vihar | | 2284.800 | | | | 2284.800 |
| 20 | Seelampur | | 3564.000 | | | | 3564.000 |
| 21 | Dwarikapuri | | 2796.000 | | | | 2796.000 |
| 22 | Shakarpur | | 2137.200 | | | | 2137.200 |
| 23 | Workshop PPG | | 4808.000 | | | | 4808.000 |
| 24 | Karkardooma Car Parking | | 697.200 | | | | 697.200 |
| 25 | DAIL* | 948260.000 | | | | | 948260.000 |
| | Total in KWH | 979551.500 | 27522.400 | 0.000 | 0.000 | 182430.000 | 241243.900 |

* This energy has been provided by BRPL and has been certified as REC by SLDC.

Renewable Generation

All figures at Discom PP in MUs

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|---------------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------------|
| 1 | TOWMCL | 6.567622 | 0.000000 | 0.000000 | 0.000000 | 4.464000 | 11.031622 |
| 2 | MSW Bawana | 2.825047 | 1.614892 | 0.000000 | 0.343925 | 1.973006 | 6.756869 |
| | Total in Mus | 9.392668 | 1.614892 | 0.000000 | 0.343925 | 6.437006 | 17.788490 |

* Energy Injected (Infirm) by East Delhi Municipal Waste Plant as per SEM is 0.67107915 MUs



| | | |
|--|---|---|
| Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059 |  | DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhislcdc.org |
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Summary of Monthly Energy of Discom for the month of September'17

No. F.DTL/2017-18/Mgr(EA)/Monthly Energy Discom/517

ISSUE DATE

25.10.2017

All figures at Delhi PP in Mus

| Sr No. | Sources/Discoms | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|------------------------------------|-------------|------------|-----------|------------|------------|-------------|
| 1 | RPH | -0.221357 | -0.128016 | 0.000000 | 0.000000 | -0.154627 | -0.504000 |
| 2 | Pragati | 52.652808 | 31.229058 | 10.231013 | 56.679026 | 37.476220 | 188.268125 |
| 3 | GT | 14.234253 | 5.160474 | 0.000000 | 20.022027 | 38.741245 | 78.158000 |
| 4 | BTPS | 73.069474 | 41.061901 | 14.167925 | 38.411259 | 47.946467 | 214.657025 |
| 5 | CCGT BAWANA | 102.554747 | 39.144677 | 4.243783 | 17.091323 | 49.654289 | 212.688819 |
| (A) | Total Intra State | 242.289926 | 116.468094 | 28.642721 | 132.203634 | 173.663594 | 693.267969 |
| (B) | ISGS | 877.550673 | 400.785731 | 0.000000 | 26.635642 | 401.249036 | 1706.221083 |
| 1 | DVC(LT-3) | 67.151422 | 39.893591 | 0.000000 | 0.000000 | 45.894949 | 152.939963 |
| 2 | DVC(MEJIA)(LT-4) | 23.942302 | 14.375473 | 0.000000 | 0.000000 | 17.250181 | 55.567955 |
| 3 | DVC(MEJIA7)(LT-8) | 0.000000 | 63.489603 | 0.000000 | 0.000000 | 0.000000 | 63.489603 |
| 4 | Haryana CLP Jhajjar(LT-5) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 46.793433 | 46.793433 |
| 5 | DVC(LT-9) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 6 | DVC(MPL-DVC)(LT-6) | 3.366860 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 3.366860 |
| 7 | Raj_Solar (SECI) | 3.366860 | 3.124942 | 0.000000 | 0.000000 | 3.0538350 | 9.545637 |
| (C) | Total Long Term Bilateral Purchase | 97.827444 | 120.883608 | 0.000000 | 0.000000 | 112.992397 | 331.703450 |
| 1 | IEX(Purchase) | 34.415324 | 2.882912 | 0.000000 | 1.669858 | 2.086866 | 48.054960 |
| 2 | PXI(Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Purchase) | 0.000000 | 0.000000 | 0.000000 | 37.359840 | 0.000000 | 37.359840 |
| 4 | Banking (purchase) | 108.336995 | 163.388023 | 0.000000 | 0.000000 | 72.724908 | 344.449925 |
| (D) | Total Short Term Purchase | 142.752319 | 166.270935 | 0.000000 | 39.029698 | 81.811774 | 429.864725 |
| (E) | Total Purchase(A+B+C+D) | 1360.420361 | 804.408368 | 28.642721 | 197.868974 | 769.716802 | 3161.057226 |
| 1 | IEX(Sale) | -3.958425 | -57.840488 | 0.000000 | -40.166320 | -45.216953 | -147.182185 |
| 2 | PXI (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Sale) | 0.000000 | 0.000000 | 0.000000 | -1.005000 | 0.000000 | -1.005000 |
| 4 | Banking(Sale) | -73.329600 | -16.174010 | 0.000000 | 0.000000 | 0.000000 | -89.503610 |
| (F) | Total Sale | -77.288025 | -74.014498 | 0.000000 | -41.171320 | -45.216953 | -237.690795 |
| 1 | Rithala | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2 | Renewable Generation (RG)* | 9.509923 | 1.570638 | 0.000000 | 0.333907 | 6.054670 | 17.469138 |
| (G) | Net Purchase (E+F+Rithala+RG) | 1292.642259 | 731.964509 | 28.642721 | 157.031561 | 730.554519 | 2940.835569 |

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXII.

Deel
MANAGER(SO/EA)

Details of Renewable Generation for the Month of September'17

Solar Generation

All figures at Discom PP in kWH

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|-------------------------|-----------|-----------|-------|-------|------------|------------|
| 1 | POOTH KHURD | | | | | 5760.000 | 5760.000 |
| 2 | CENPEID | | | | | 863.000 | 863.000 |
| 3 | CORPORATE OFFICE | | | | | 386.000 | 386.000 |
| 4 | CENNET | | | | | 2272.000 | 2272.000 |
| 5 | 1 MW KPM | | | | | 95772.000 | 95772.000 |
| 6 | NARELA A7 GRID | | | | | 5353.000 | 5353.000 |
| 7 | BAWANA CWG GRID | | | | | 6683.000 | 6683.000 |
| 8 | NARELA DSIIDC | | | | | 5016.000 | 5016.000 |
| 9 | GTK | | | | | 2201.000 | 2201.000 |
| 10 | RG-2 | | | | | 2238.000 | 2238.000 |
| 11 | RG-5 | | | | | 22858.000 | 22858.000 |
| 12 | RG-22 | | | | | 8705.000 | 8705.000 |
| 13 | RG-23 | | | | | 3804.000 | 3804.000 |
| 14 | RG-24 | | | | | 9412.000 | 9412.000 |
| 15 | Thyagraj Stadium | 73559.700 | | | | | 73559.700 |
| 16 | Tahirpur | | 4926.000 | | | | 4926.000 |
| 17 | DSIDC JHILMIL | | 2691.600 | | | | 2691.600 |
| 18 | Yamuna Vihar | | 3652.800 | | | | 3652.800 |
| 19 | Vivek Vihar | | 2214.000 | | | | 2214.000 |
| 20 | Seclampur | | 3846.000 | | | | 3846.000 |
| 21 | Dwarikapuri | | 2934.000 | | | | 2934.000 |
| 22 | Shakarpur | | 2772.000 | | | | 2772.000 |
| 23 | Workshop PPG | | 4282.000 | | | | 4282.000 |
| 24 | Karkardooma Car Parking | | 519.600 | | | | 519.600 |
| 25 | DIAL* | 0.842 | | | | | 0.842 |
| | Total in KWH | 73560.542 | 27838.000 | 0.000 | 0.000 | 171323.000 | 272720.700 |

* This energy has been provided by BRPL and has been certified as REC by SLDC.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|--------------|----------|----------|----------|----------|----------|-----------|
| 1 | TOWMCL | 6.759805 | 0.000000 | 0.000000 | 0.000000 | 4.122000 | 10.881805 |
| 2 | MSW Bawana | 2.742761 | 1.567854 | 0.000000 | 0.333907 | 1.915538 | 6.560060 |
| | Total in Mus | 9.502566 | 1.567854 | 0.000000 | 0.333907 | 6.037538 | 17.441866 |

Non-Solar Renewable Generation (Infir Power Injected as per SEM)

All figures at Discom PP in MUs

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|----------------------------------|----------|----------|----------|----------|----------|----------|
| 1 | East Delhi Municipal Waste Plant | | | | | | 0.614961 |
| | Total in Mus | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |

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| Office of
Manager (System Operation)
33kV Grid Sub-Station Building
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STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisdcl.org |
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Summary of Monthly Energy of Discom for the month of November'17

No. F.DTL/2017-18/Mgr(EA)/Monthly Energy Discom/958

ISSUE DATE

26.12.2017

All figures at Delhi PP in Mus

| Sr No. | Sources/Discoms | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|------------------------------------|-------------|-------------|-----------|------------|-------------|-------------|
| 1 | RPH | -0.221357 | -0.128016 | 0.000000 | 0.000000 | -0.154627 | -0.504000 |
| 2 | Pragati | 51.664607 | 29.510855 | 11.036436 | 55.670630 | 36.105222 | 183.987750 |
| 3 | GT | 3.877968 | 3.425312 | 0.000000 | 11.375626 | 31.459845 | 50.138750 |
| 4 | BTPS | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 5 | CCGT BAWANA | 55.381100 | 31.834158 | 3.803564 | 13.958360 | 79.957001 | 184.934182 |
| (A) | Total Intra State | 110.702317 | 64.642309 | 14.840000 | 81.004615 | 147.367441 | 418.556682 |
| (B) | ISGS | 851.421650 | 386.835594 | 0.000000 | 30.184940 | 531.881139 | 1800.323323 |
| 1 | DVC(LT-3) | 64.316511 | 43.204928 | 0.000000 | 0.000000 | 52.223596 | 159.745035 |
| 2 | DVC(MEJIA)(LT-4) | 22.120954 | 14.917609 | 0.000000 | 0.000000 | 17.616789 | 54.655353 |
| 3 | DVC(MEJIA7)(LT-8) | 0.000000 | 62.125418 | 0.000000 | 0.000000 | 0.000000 | 62.125418 |
| 4 | Haryana CLP Jhajjar(LT-5) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 53.550488 | 53.550488 |
| 5 | DVC(LT-9) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 6 | DVC(MPL-DVC)(LT-6) | 2.901515 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 2.901515 |
| 7 | Raj. Solar (SECI) | 2.901515 | 2.931428 | 0.000000 | 0.000000 | 2.836138 | 8.669081 |
| (C) | Total Long Term Bilateral Purchase | 92.240496 | 123.179382 | 0.000000 | 0.000000 | 126.227011 | 341.646889 |
| 1 | IEX(Purchase) | 2.317903 | 1.161260 | 0.000000 | 0.387037 | 2.703879 | 13.570080 |
| 2 | PXI(Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.721680 | 0.000000 | 0.721680 |
| 4 | Banking (purchase) | 0.000000 | 1.714305 | 0.000000 | 0.000000 | 2.911200 | 4.625505 |
| (D) | Total ShortTerm Purchase | 2.317903 | 2.875565 | 0.000000 | 1.108717 | 12.615079 | 18.917265 |
| (E) | Total Purchase(A+B+C+D) | 1056.682366 | 577.532850 | 14.840000 | 112.298272 | 818.090670 | 2579.444159 |
| 1 | IEX(Sale) | -45.794595 | -29.228523 | 0.000000 | -14.504073 | -24.979985 | -114.507175 |
| 2 | PXI (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 4 | Banking(Sale) | -195.892930 | -189.117755 | 0.000000 | 0.000000 | -146.399520 | -531.410205 |
| (F) | Total Sale | -241.687525 | -218.346278 | 0.000000 | -14.504073 | -171.379505 | -645.917380 |
| 1 | Rithala | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2 | Renewable Generation (RG)* | 11.010892 | 1.717550 | 0.000000 | 0.363099 | 6.478971 | 19.570512 |
| (G) | Net Purchase (E+F+Rithala+RG) | 826.005734 | 360.904123 | 14.840000 | 98.157299 | 653.190136 | 1953.097291 |

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXII.

MANAGER(SO/EA)

Details of Renewable Generation for the Month of November'17

Solar Generation

All figures at Discom PP in KWH

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|-------------------------|------------|-----------|-------|-------|------------|------------|
| 1 | POOTH KHURD | | | | | 4835.000 | 4835.000 |
| 2 | CENPEID | | | | | 549.000 | 549.000 |
| 3 | CORPORATE OFFICE | | | | | 227.000 | 227.000 |
| 4 | CENNET | | | | | 1833.000 | 1833.000 |
| 5 | 1 MW KPM | | | | | 68760.000 | 68760.000 |
| 6 | NARELA A7 GRID | | | | | 3878.000 | 3878.000 |
| 7 | BAWANA CWG GRID | | | | | 7975.000 | 7975.000 |
| 8 | NARELA DSIIDC | | | | | 3576.000 | 3576.000 |
| 9 | GTK | | | | | 1479.000 | 1479.000 |
| 10 | RG-2 | | | | | 1816.000 | 1816.000 |
| 11 | RG-5 | | | | | 16159.000 | 16159.000 |
| 12 | RG-22 | | | | | 8724.000 | 8724.000 |
| 13 | RG-23 | | | | | 4133.000 | 4133.000 |
| 14 | RG-24 | | | | | 8023.000 | 8023.000 |
| 15 | Thyagraj Stadium | 33399.000 | | | | | 33399.000 |
| 16 | Tahirpur | | 2296.000 | | | | 2296.000 |
| 17 | DSIDC JHILMIL | | 1086.000 | | | | 1086.000 |
| 18 | Yamuna Vihar | | 1558.800 | | | | 1558.800 |
| 19 | Vivek Vihar | | 1090.800 | | | | 1090.800 |
| 20 | Seelampur | | 2212.000 | | | | 2212.000 |
| 21 | Dwarikapuri | | 1706.000 | | | | 1706.000 |
| 22 | Shakarpur | | 1231.200 | | | | 1231.200 |
| 23 | Workshop PPG | | 1360.000 | | | | 1360.000 |
| 24 | Karkardooma Car Parking | | 84.000 | | | | 84.000 |
| 25 | DAIL* | 596360.000 | | | | | 596360.000 |
| | Total in KWH | 629759.000 | 12624.800 | 0.000 | 0.000 | 131967.000 | 177990.800 |

* This energy has been provided by BRPL and has been certified as REC by SLDC.

Non-Solar Renewable Generation

All figures at Discom PP in MUs

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|--------------|-----------|----------|----------|----------|----------|-----------|
| 1 | TOWMCL | 7.398585 | 0.000000 | 0.000000 | 0.000000 | 4.264000 | 11.662585 |
| 2 | MSW Bawana | 2.982548 | 1.704925 | 0.000000 | 0.363099 | 2.083004 | 7.133576 |
| | Total in Mus | 10.381133 | 1.704925 | 0.000000 | 0.363099 | 6.347004 | 18.796162 |

Non-Solar Renewable Generation (Infirm Power Injected as per SEM)

All figures at Discom PP in MUs

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|----------------------------------|----------|----------|----------|----------|----------|----------|
| 1 | East Delhi Municipal Waste Plant | | | | | | 1.051117 |
| | Total in Mus | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |

| | | |
|--|---|---|
| Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059 |  | DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisdcl.org |
|--|---|---|

Summary of Monthly Energy of Discom for the month of August'17

No. F.DTL/2017-18/Mgr(EA)/Monthly Energy Discom/470

ISSUE DATE

26.09.2017

All figures at Delhi PP in Mus

| Sr No. | Sources/Discoms | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|------------------------------------|-------------|------------|-----------|------------|-------------|-------------|
| 1 | RPH | -0.228735 | -0.132283 | 0.000000 | 0.000000 | -0.159781 | -0.520800 |
| 2 | Pragati | 51.052047 | 29.828969 | 11.056217 | 55.651338 | 35.080179 | 182.668750 |
| 3 | GT | 23.803740 | 3.583718 | 0.000000 | 0.000000 | 11.863042 | 39.250500 |
| 4 | BTPS | 81.733719 | 46.882723 | 17.052620 | 44.515363 | 55.340187 | 245.524613 |
| 5 | CCGT BAWANA | 104.179632 | 60.070614 | 5.347326 | 21.443979 | 68.335699 | 259.377250 |
| (A) | Total Intra State | 260.540402 | 140.233741 | 33.456163 | 121.610681 | 170.459326 | 726.300313 |
| (B) | ISGS | 847.549522 | 403.269005 | 0.000000 | 29.063694 | 514.241714 | 1794.123935 |
| 1 | DVC(LT-3) | 69.686097 | 43.650019 | 0.000000 | 0.000000 | 47.663582 | 160.999698 |
| 2 | DVC(MEJIA)(LT-4) | 24.031604 | 14.578100 | 0.000000 | 0.000000 | 15.686392 | 54.296095 |
| 3 | DVC(MEJIA7)(LT-8) | 0.000000 | 65.533153 | 0.000000 | 0.000000 | 0.000000 | 65.533153 |
| 4 | Haryana CLP Jhajjar(LT-5) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 51.871813 | 51.871813 |
| 5 | DVC(LT-9) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 6 | DVC(MPL-DVC)(LT-6) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 172.882558 | 172.882558 |
| 7 | Raj_Solar (SECI) | 3.377702 | 3.308360 | 0.000000 | 0.000000 | 3.229210 | 9.915272 |
| (C) | Total Long Term Bilateral Purchase | 97.095402 | 127.069631 | 0.000000 | 0.000000 | 291.333554 | 515.498588 |
| 1 | IEX(Purchase) | 1.658903 | 6.975011 | 0.000000 | 5.151273 | 0.000000 | 13.785188 |
| 2 | PXI(Purchase) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Purchase) | 0.000000 | 0.000000 | 0.000000 | 46.933680 | 0.000000 | 46.933680 |
| 4 | Banking (purchase) | 221.027980 | 122.142620 | 0.000000 | 0.000000 | 155.747040 | 498.917640 |
| (D) | Total ShortTerm Purchase | 222.686883 | 129.117631 | 0.000000 | 52.084953 | 155.747040 | 559.636508 |
| (E) | Total Purchase(A+B+C+D) | 1427.872210 | 799.690008 | 33.456163 | 202.759328 | 1131.781634 | 3595.559342 |
| 1 | IEX(Sale) | -6.746660 | -2.463278 | 0.000000 | -31.888208 | -99.609333 | -140.707478 |
| 2 | PXI (Sale) | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 3 | Bilateral (Sale) | 0.000000 | 0.000000 | 0.000000 | -2.211240 | 0.000000 | -2.211240 |
| 4 | Banking(Sale) | -1.687680 | -8.993828 | 0.000000 | 0.000000 | 0.000000 | -10.681508 |
| (F) | Total Sale | -8.434340 | -11.457105 | 0.000000 | -34.099448 | -99.609333 | -153.600225 |
| 1 | Rithala | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| 2 | Renewable Generation (RG)* | 10.154033 | 1.913207 | 0.000000 | 0.406896 | 6.699341 | 19.173476 |
| (G) | Net Purchase (E+F+Rithala+RG) | 1429.591903 | 790.146109 | 33.456163 | 169.066776 | 1038.871642 | 3461.132593 |

* Discom PP

** Including Energy sale/Purchase through 2nd bidding of IEX/PXII.

Deel

MANAGER(SO/EA)

Details of Renewable Generation for the Month of August'17

Solar Generation

All figures at Discom PP in kWH

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|-------------------------|------------|-----------|-------|-------|------------|------------|
| 1 | POOTH KHURD | | | | | 5477.000 | 5477.000 |
| 2 | CENPEID | | | | | 947.000 | 947.000 |
| 3 | CORPORATE OFFICE | | | | | 401.000 | 401.000 |
| 4 | CENNET | | | | | 2213.000 | 2213.000 |
| 5 | 1 MW KPM | | | | | 94428.000 | 94428.000 |
| 6 | NARELA A7 GRID | | | | | 5155.000 | 5155.000 |
| 7 | BAWANA CWG GRID | | | | | 5745.000 | 5745.000 |
| 8 | NARELA DSIIDC | | | | | 5068.000 | 5068.000 |
| 9 | GTK | | | | | 2152.000 | 2152.000 |
| 10 | RG-2 | | | | | 2143.000 | 2143.000 |
| 11 | RG-5 | | | | | 21231.000 | 21231.000 |
| 12 | RG-22 | | | | | 11185.000 | 11185.000 |
| 13 | RG-23 | | | | | 5428.000 | 5428.000 |
| 14 | RG-24 | | | | | 9278.000 | 9278.000 |
| 15 | Thyagraj Stadium | 34413.300 | | | | | 34413.300 |
| 16 | Tahirpur | | 4640.000 | | | | 4640.000 |
| 17 | DSIDC JHILMIL | | 2451.600 | | | | 2451.600 |
| 18 | Yamuna Vihar | | 3308.400 | | | | 3308.400 |
| 19 | Vivek Vihar | | 2308.800 | | | | 2308.800 |
| 20 | Seelampur | | 3386.000 | | | | 3386.000 |
| 21 | Dwarikapuri | | 2572.000 | | | | 2572.000 |
| 22 | Shakarpur | | 2568.000 | | | | 2568.000 |
| 23 | Workshop PPG | | 4490.000 | | | | 4490.000 |
| 24 | Karkardooma Car Parking | | 619.200 | | | | 619.200 |
| 25 | DAIL* | 850140.000 | | | | | 850140.000 |
| | Total in KWH | 884553.300 | 26344.000 | 0.000 | 0.000 | 170851.000 | 231608.300 |

* This energy has been provided by BRPL and has been certified as REC by SLDC.

Renweable Generation

All figures at Discom PP in MUs

| Sr No. | Plant Name | BRPL | BYPL | MES | NDMC | TPDDL | DELHI |
|--------|--------------|-----------|----------|----------|----------|----------|-----------|
| 1 | TOWMCL | 6.723276 | 0.000000 | 0.000000 | 0.000000 | 4.348000 | 11.071276 |
| 2 | MSW Bawana | 3.342302 | 1.910572 | 0.000000 | 0.406896 | 2.334255 | 7.994026 |
| | Total in Mus | 10.065578 | 1.910572 | 0.000000 | 0.406896 | 6.682255 | 19.065301 |

* Energy Injected (Infirm) by East Delhi Municipal Waste Plant as per SEM is 1.08972045 MUs



Annexure-VI: Details of
O&M Expenses as per
Accounts



Sub. :- Submission of Tariff Petition for FY 2019-20

| Sl. No. | Particulars | * FY 17-18 | ** FY 18-19
(April 2018 to July 2018) |
|---------|---|----------------------|--|
| 1 | Salary | 672810382.00 | 133025107.00 |
| 2 | DA | 368521176.00 | 120634642.00 |
| 3 | HRA | 66479422.00 | 36713191.00 |
| 4 | Other Allowances | 11176633.00 | 6214106.00 |
| 5 | Honorarium/Overtime | 36760.00 | |
| 6 | Bonus/ Ex-gratia | 13440709.00 | 50908.00 |
| 7 | Medical expenses/
Reimbursement | - | 26569.00 |
| 8 | Travelling/ Conveyance
Allowance | 57915900.00 | 17717528.00 |
| 9 | LTC | 3113676.00 | 1614623.00 |
| 10 | Incentives/ Awards | | |
| 11 | Earned Leave Encashment | 41390160.00 | 16748165.00 |
| 12 | Compensation/Gratuity etc | | |
| 13 | Subsidized Electricity
reimbursement | 5123854.00 | 6203.00 |
| 14 | Staff Welfare Expenses | - | - |
| 15 | Provident Fund Contribution
(CPF) | 14539.00 | - |
| 16 | Any Other (specify) | | |
| (a) | Composite transfer grant | 48000.00 | - |
| (b) | Insurance scheme for
TMR&RMR | 342.00 | - |
| (c) | Contribution to EPF/EPS | 15282393.00 | 4784545.00 |
| (d) | Payment to RMR/TMR | 101209531.00 | 34816105.00 |
| | Sub-Total (A) | 1356563477.00 | 372351792.00 |

3/28/88 A.D. (AMAD)
1-8/2-8

| S.NO | Particulars | * FY 17-18 | ** FY 18-19
(April 2018 to July 2018) |
|------|---------------------------|---------------|--|
| 1 | Basic Salary | | |
| 2 | DA | 664869565.00 | 172891928.00 |
| 3 | Pension | | |
| 4 | Other Allowances | - | - |
| 5 | Medical Expenses | - | - |
| 6 | Reimbursement | - | - |
| 7 | LTC | - | - |
| 8 | Compensation/Gratuity etc | 69317801.00 | 35952225.00 |
| 9 | Any Other specify | | |
| | Sub-Total (B) | 734187366.00 | 208844153.00 |
| | Total (A+B) | 2090750843.00 | 581195945.00 |

- Accounts submitted to Audit
- Provisional figures

Income from Investments and Non-Tariff Income: (for Electricity Business)-

| Sl. No. | Particulars | * FY 17-18 | ** FY 18-19
(April 2018 to July 2018) |
|---------|---|--------------------|--|
| 1 | Interest Income from Investment of Statutory Reserves | | |
| 2 | Interest on Loans and Advances to staff | 54482.04 | 8755.00 |
| 3 | Interest on Advances to Suppliers/Contractors. | | |
| 4 | Income from Trading (other than Electricity) | | |
| 5 | Gain from Sale of Fixed Assets (sale of scrap) | 2125480.56 | 3956617.30 |
| 6 | Income/Fee/Collection against staff welfare activities. | | |
| 7 | Miscellaneous receipts | 36704852.03 | 7773244.60 |
| 8 | Misc charges from consumers. | | |
| 9 | Surcharge on Non-payment of subsidy by GOVT. | | |
| | Total | 38884814.63 | 11738617.90 |

* Accounts submitted to Audit
 ** Provisional figures



Administration & General Expenses

Annexure -B

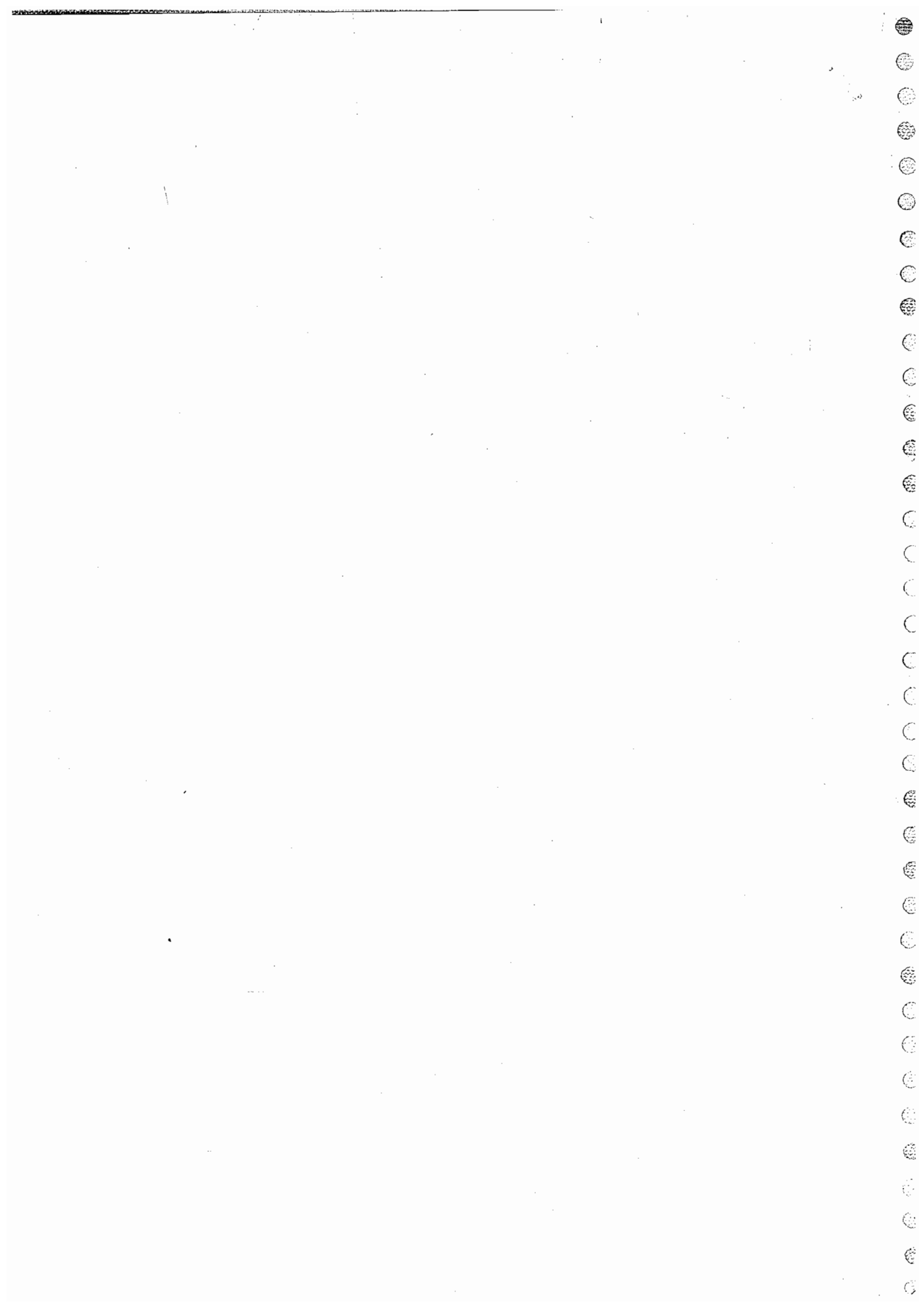
| Sl.No. | Particulars | * FY 17-18 | ** FY 18-19
(April 2018 to July 2018) |
|--------|--|--------------------|--|
| 1 | License fee Paid to DERC | | |
| 2 | Fee paid to L&DO/GNCTD/
Land owning agencies for
allotment of land For
Electricity Business. | | |
| 3 | Annual License Fee (Ground
Rent) Paid To L&DO/
GNCTD/Land Owning
agencies for allotment to
NDMC for Electricity
Business. | | |
| 4 | Insurance | - | - |
| 5 | Security & Surveillance | 38205828.00 | - |
| 6 | Travelling and Conveyance. | 56027.00 | - |
| 7 | Legal Expenses. | 314462.00 | 17161.00 |
| 8 | Communication Expenses | 3343249.70 | 584589.20 |
| 9 | Donation | - | - |
| 10 | Entertainment | - | - |
| 11 | Advertisement | - | - |
| 12 | Regulatory | - | - |
| 13a | Other Administrative
Expenses | 9804783.37 | 469429.44 |
| 13b | Consultancy/Professional
charges | 2433898.00 | 615001.00 |
| 13c | Hospitality Expenses | 692665.00 | 248254.00 |
| 13d | Payment of Water charges | 2881230.00 | 214557.00 |
| 13e | Payment of elect. charges | 32415559.00 | 8115539.00 |
| | Total | 90147702.07 | 10264530.64 |

Note: The expense as mentioned from 13(a) to 13(e) is also part of Administrative Expenses.

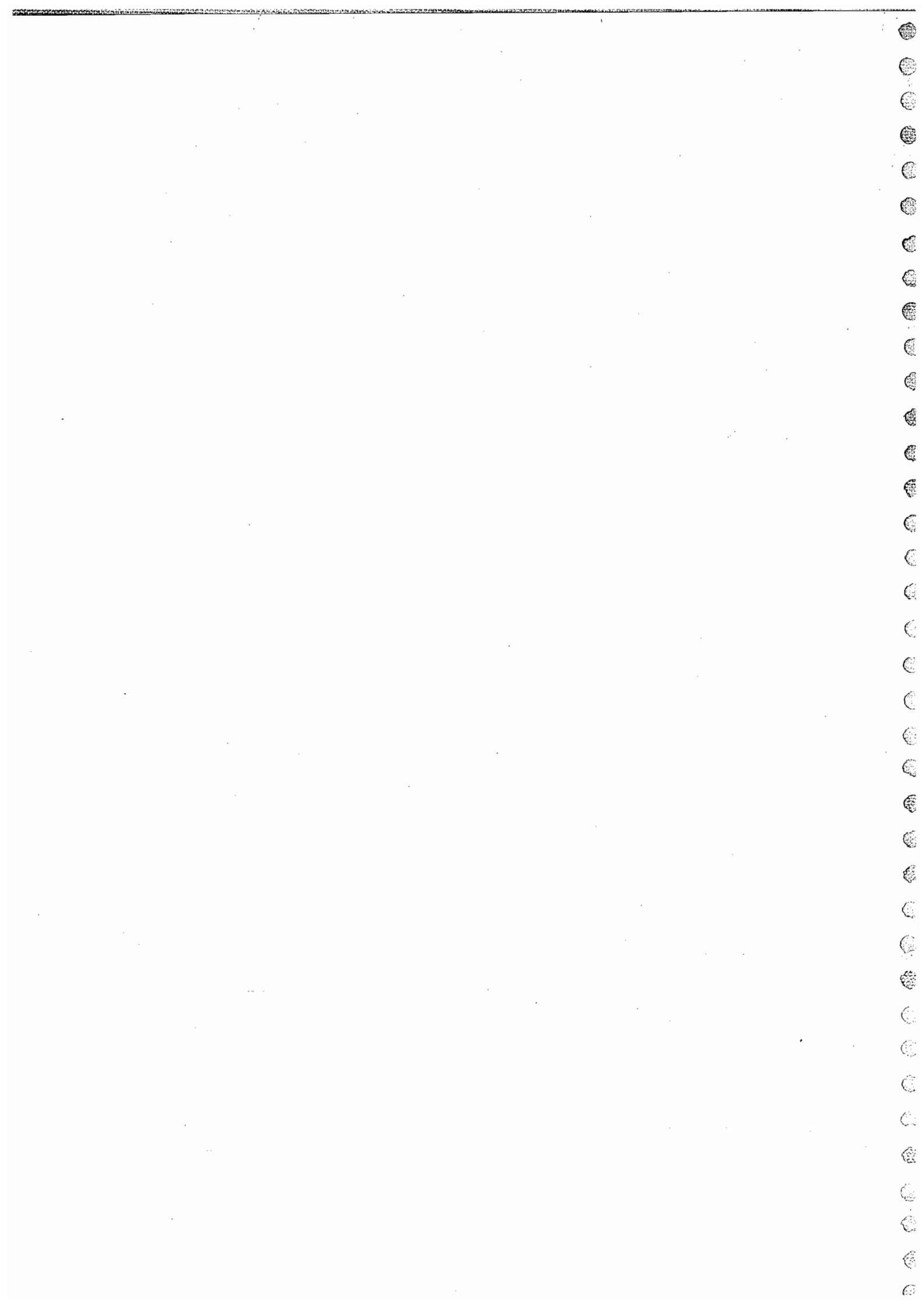
| Operation & Maintenance Expenses | | | |
|----------------------------------|---|---------------------|--|
| Sl.No. | Particulars | * FY 17-18 | ** FY 18-19
(April 2018 to July 2018) |
| I | Repair & Maintenance of
Buildings | 14266448.88 | - |
| II | Repair & Maintenance of
Vehicles | 5916314.00 | 925194.00 |
| III | Repair & Maintenance of
Sub Stations, Plant &
Machinery etc | 108066657.33 | 27038081.34 |
| IV | Interest on security deposit
for permanent electricity
connection | 15945143.67 | 14807204.92 |
| V | Subsidy / Rebate for
adoption of a-billing
system. | 5396678.11 | 366000.00 |
| VI | Expenses on bank charges
& other petty expenses | 719593.38 | 183025.71 |
| | Total | 148871648.61 | 42953454.55 |

Note: The expenses of Running & Maintenance as above may also be considered

Accounts submitted to Audit
Provisional figures



Annexure-VII: Details of
Capital Expenditure in
FY 2017-18



Details Capital Expenditure in FY 2017-18

| Division | Scheme Name | Amount |
|-------------|--|----------------|
| C-VI | Replacement of 33KV outdoor switchgear with indoor GIS switchgear at 33KV S/S Nehru park | 453,775.00 |
| C-VI | Replacement of 33KV outdoor switchgear with indoor GIS switchgear at 33KV S/S tilak marg | 428,834.00 |
| C-VI | Aug. of 33KV ESS at kidwai nagar(W) (NDMC) | 194,873.00 |
| C-VI | Purchase of 16/20 MVA 66/11 KV ESS Vidyut Bhawan including its erection , testing & commissioning | 18,064,429.00 |
| C-VI | Replacement of 2 no. 33/11KV power transformer installed at various electric sub-station of NDMC area. | 32,951,117.00 |
| C-VI | 33KV feed from 66KV s/stn BD marg to 33KV s/stn church road | |
| C-VI | Replacement of old pilca cable with 33KV 400 sq mm/ 3C, XI PE from 66KV ESS vidyut bhawan to 66KV ESS school lane and from 66KV ESS shool lane to 33KV ESS cannaught place | 463,428.00 |
| C-VI | laying of 33KV 3Cx400 sq.mm XI PE cable emanating from 220/33KV harish chandra mathue lane to various 33KV ESS | 2,008,972.00 |
| C-VI | laying out 33KV, 3C x 400 sq.mm (XI PE) cables from 220/33KV ESS Trauma Center to 33KV ESS Race Course and | 347,324.00 |
| C-VI | Rreplacement of 33KV feeders from park street to (a) Baried lane- 2 no. (b) S/stn. Hanuman Road© S/stn.nirman Bhawan and S/S hanuman road to S/S electric lane | |
| MF division | 33Kv cables | 111,527.00 |
| DS Division | pdg scc & Md for all estimates | 7,936,000.00 |
| DN division | distribution assest | 28,887,173.00 |
| IN division | addition in substation equipments | 12,720,004.00 |
| | additon in HT/LT cables | 10,148,246.00 |
| IS division | pannel, transformers, Ht Cables,etc | 24,431,015.40 |
| | C1 | 22,549.00 |
| C-II | Shifting of existing sub-station from ground floor to the proposed location in basement of handloom complex at janpath lane , new delhi | 118,578.00 |
| C-II | Establishing switching station near veerwali hospital,Chankya puri, Delhi | 12,483,656.00 |
| C-II | Replacement Augmentation of transformer and LT panels(Phase-II) | 70,325.00 |
| C-II | Providing & fixing of 3-PH energy meter at outpurt of distribution transformer for calculation of AT&C losses in NDMC area | 12,571,853.00 |
| | Total | 164,413,678.40 |
| | Total (Rs. Crore) | 16.44 |

