FORMAT I: Fatal and non-fatal accident report

BSES RAJDHANI POWER LIMITED. Jul-18 2018

Name of Company: Period of Report: Year:

			Cumulative since sta	rting of year		Cumu	ative since starting of year		
De	epartmental		Outside	2	Departmen	ital			Outside
FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
1	0	3	0	4	2	0	5	1	7

FH- Fatal Human NFH- Non Fatal Human FA- Fatal Animal

FORMAT II: Action taken report for safety measures complied for the accidents occurred

BSES RAJDHANI POWER LIMITED. Jul-18

Name of Company: Period of Report:

Year:		2018			1				
SI. No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI /AEI	Remedies suggested by CEI/EI/AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
1	MTNL Pole near House No. D-105, Tagore Garden Extension, Opposite Janta Pushtak Bhandar		Fatal	As per information received from Sh. Ajit, Head Constable, Delhi Police, a person (Unknown) electrocuted at MTNL Taubular pole on which cable TV / Internet networkm was lying near H.No. 1-015, Tagore Garden Extension, Opposite Janta Pustak Bhandar. Lineman attended the complaint along with police personnel and stated there was current leakage from MTNL pole only which is located 15 feet approx far from uri T network, immediately, he removed all the net cable and support wires from MTNL pole. At site, it is further observed that BSES LT Network is lying across the street towards the houses and no leakage of any kind observed there and while MTNL pole is situated on other side of the street 15 feet approx and no BSES Cable or Network lying or connected on that MTNL pole. Police personnel took the photographs and seized the cable TV / Internet box along with wires of the same barricaded the incident area and electrocuted person taken to Deen Dayal Upadhyay Hostial, Harl Nagar prior to that as information received from site.	NIL	NIL	NIL	NIL	NIL
2	RZ-169 / 2, Kh. No. 491, F/F, Gali No. 32, Sadh Nagar, Near Pradhan Chowk, Palam Colony, New Delhi	06.07.2018 near about 7:00 Hrs.	Non-Fatal	Sh. Manish Kumar during his personal visit on 19.07.2018 at Sect-6. Dwarka 0&M Palam Office has stated that her daughter Tamanna Yaduvanshi had accidently touched the high voltage transmission wire passing near to their balcony.	NIL	NIL	NIL	NIL	NIL
3	Jatav Mohalla, Tughlakabad Village, New Delhi.	09.07.2018 at 11:40 AM	Fatal	On preliminary investigation, it was found that Sh. Dhiraj Kumar, Lineman got electric shock when came in contact with live street light phase (as reported by residents). He was taken to hospital by team members. It is also informed that the switching of Street light is under the jurisdiction of MCD.	NIL	NIL	NIL	NIL	NIL
4	Area of Rajendra Park Extension, near Poonamlewellers,Nangloi , New Delhi.	11.07.2018	Non-Fatal	This is to inform you that we received a telephonic complaint received on call center wide no. 4293 dated 11/07/2016 from Sh. Vinoid Kumar Goel , one unknown person might be Cable Operator was trying to tie and hang some TV / Internet cable on BSES electric Pole where live High tension 11kV HVDS cable was passing through the area of Rajendra park extn , Near Poonam Jewellers , Nangloj, New Delhi. While trying to fix the cable on the electric pole he fell on the ground and got some physical injuries. The complained comes at 10.39 AM on dated 11.07 2018 from Rajendra park extn , Near Poonam Jewellers , Nangloj , New Delhi. The line man reach at site at 11.15AM. and found no person found at site , they found two nos stairs at site . They also check the current or leakage in pole but they did not found the current in HVDS pole. As per near by persons and complaint , one person field lown while trying to hang TV / Internet cable on BSES electric Pole and their relatives admits him to (unknown) hospital in this connection, we would like to inform you this unauthorized person or the Cable Operator did not take any permission from BSES Department for doing the above work. He was doing it	NIL	NIL	NIL	NIL	NIL

5	D-Block, JJ Colony, Madanpur Khadar, Ph-II, New Delhi.	14.07.2018 at about 9:00 AM	Non-Fatal	The information gathered from site reveals that Smt Babli was throwing garbage containing GI wire from the roof of her house D 153 JJ Colony Ph 2 at around 09:00 AM. The GI wire touched the HT line in proximity to her house. In the process she and her son Sh Rabul got electric shock. The HT line got tripped from the RMU at Sabzi Mandi S/stn. She and her Son was taken to Sanjeevni Hospital for Treatment.	NIL	NIL	NIL	NIL	NIL
6	H.No. E-2 / 22 A, Shivrampark, E-2 Block, Nangloi, New Delhi	14.07.2018 at about 1:30 PM to 2:00 PM		I would like to bring to your kind notice regarding fatal accident happened in my sub division area on 14.07.2018 (Saturday) in which one person lost his life due to electrocution at £-2/22A Shivam Park, Nangioi, it came to knowledge that the person namely Shri Hartsh got in touch with 11KV live line while trying to pull out some cloth (saree) which was lying on 11KV line / 12KVAD THVDS network from his house terrace /roof. It also came to notice that the person used the curtain ron pipe to pull out the cloth from the live 11KV cable. This accident was stated to be happened between 1.30PM to 2.00PM on 14.07.2018. It is also brought to your notice that all our protection system was in place and supply tripped on time right from local RNU and FSS but despite the said person did not survive as he totally ignored all the safety precaution while getting the cloth from the live 11KV line. He did not inform BSS office for switching off the power supply. The necessary detail of the deceased person who stated to be 35 years of age is given below	NIL	NIL	NIL	NIL	NIL
7	Near Tagore School, Lalu Colony, Meethapur Village, New Delhi	26.07.2018 at 8:20 PM		As per information received from calls from Circle South and various public sources (Sh. Rakesh from Meethapur Village) that a PCR Complaiant exists for area Tagore School, Lalu Colony. It was learnt that a person was lying reportedly dead near a street light pole. Sh. Radheyshyam, Lineman switched off the supply of that pole and the body was removed. The area was completely waterlogged. These poles were installed 2-3 days ago as learnt from EESL team, Sh. Sujeet. BSES never provided supply to thatg pole eniether it was informed to sour office about the poles energization. As gathered from site, the dead person was drunk and actual cause of death is still unknown.	NIL	NIL	NIL	NIL	NIL
8	A-1 Block, JJ Colony, Madanpur Khadar, Ph-II, New Delhi	29.07.2018 at about 3:30 PM	Non-Fatal	The information gathered from site reveals that Smt Meeta was picking up wet cloth which was fallen on nearby HVDS line through a broom / wiper having metal rod from the Balcony of her house A-1 / 955, JI Colony, Madanpur Khadar, Ph-II at around 3:30 PM. The metal rod touched the HVDS line. In this process, she got electric shock. The HT Line got tripped from the RMU at Tikona Park S/Stn. She was taken to SAfdarjung Trauma Center for treatment.	NIL	NIL	NIL	NIL	NIL

FORMAT III: Action taken report for safety measures complied for the accidents occurred

Name of Company: Period of Report: BSES RAJDHANI POWER LIMITED. Jul-18

fear:	2018				Complain	ts attended during t	he month	
service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint		Beyond specified time		Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding he failure where distribution transformer equires replacement.			158342	158342	158341	1	158342	0
ontinuous power failure affecting more han 100 consumers connected at Low oltage supply excluding the failure where istribution transformer requires eplacement.			726	726	726	0	726	0
ontinuous power supply failure requiring eplacement of distribution transformer.			12	12	12	0	12	0
ontinuous power failure affecting insumers connected through High Voltage stribution System (HVDS) and not covered inder (i) & (ii)			51701	51701	51701	0	51701	0
ntinuous Schduled Power Outage			501	501	501	0	501	0

Replacement of Burnt Meter or Stolen Meter 0	5836	5836	4728	1108	5836	0
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FORMAT IV: Quality of Power Supply

BSES RAJDHANI POWER LIMITED. Jul-18 2018

Name of Company: Period of Report: Year:

Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint		Complaints attended during the month Within Specified Beyond specified		Balance complaint to be attended
					Time	time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	4 hours	0	5853	5853	5853	0	5853	0
Tap setting of transformer								
Repair of Distribution Line/transformer/								
capacitor Installation and Up gradation of High								
Installation and Up gradation of High								
Tension/ Low Tension System								

FORMAT V: Complaint about meters

BSES RAJDHANI POWER LIMITED. Jul-18 2018

Name of Company: Period of Report: Year:

					Complaint	s attended during t	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond Specified Time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaint lodged for accuracy test of meter- Fast	Within fifteen days	1492	4341	5833	2434	377	2811	3022
Complaint lodged for accuracy test of meter-	Within fifteen days	0	0	0	0	0	0	0
Complaint lodged for defective / stuck	Within fifteen days	1489	3149	4638	2354	965	3319	1319
	Restoration of supply with 3hrs and meter	1238	6201	7439	4037	2555	6592	847
Complaint lodged for stolen meter	to be replaced within 3days.	1	50	51	33	12	45	6

FORMAT VI: New Connections / Additional Load, where power suppply can be provided from existing network

Name of Company: Period of Report: Year: BSES RAJDHANI POWER LIMITED. Jul-18 2018

Complaints otherwise the worth							
Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified	Beyond Specified		Balance complaint to be attended
2	3	4	5=3+4	6	7 7	8=6+7	9=5-8
7 days	3558	18119	21677	13286	1656	14942	6735
15 days	18	26	44	23	6	29	15
7 days	193	270	463	228	34	262	201
15 days	8	5	13	4	3	7	6
	2 7 days 15 days 7 days	2 3 7 days 3558 15 days 18 7 days 193	2 3 4 7 days 3558 18119 15 days 18 26 7 days 193 270	Standard Pending complaint of the previous month Complaint received during the month Complaint 2 3 4 5-3-14 7 days 3558 18119 21677 15 days 18 26 44 7 days 193 270 463	Standard Pending complaint of the previous month Complaint received during the month Total Complaint of Trail (Complaint) With in Specified Traine 2 3 4 5=3+4 6 7 days 3558 18119 21677 13286 15 days 18 26 44 23 7 days 193 270 463 228	Standard Pending complaint of the previous month Complaint received during the month Total Complaint of the previous month of Time With in Specified Time Beyond Specified Time 2 3 4 5-3+4 6 7 7 days 3558 18119 21677 13286 1656 15 days 18 26 44 23 6 7 days 193 270 463 228 34	Standard Pending complaint of the previous month Complaint with in Specified Time With in Specified Time Total 2 3 4 5=3+4 6 7 8=6+7 7 days 3558 18119 21677 13286 1656 14942 15 days 18 26 44 23 6 29 7 days 193 270 463 228 34 262

FORMAT VII: Applications for New Connections / Additional Load, where power supply requires extension of distribution system.

BSES RAJDHANI POWER LIMITED.

Name of Company: Period of Report: Year: Jul-18 2018

Complaints attended during the month

Transformer capacity where peak load of transformer has reached 90% of its rated capacity. 3. Electrified areas (where new distribution transformer is required) 4. Electrified Areas (where existing 11 KV network needs to be augmented) 5. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 15 days 15 days	Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond Specified Time	Total	Balance complaint to be attended
upto five poles is required) 2. Electrified areas (where extension of lines or augmentation of Distribution Transformer capacity where peak load of transformer has reached 90% of its rated capacity. 3. Electrified areas (where new distribtion transformer is required) 4. Electrified Areas (where existing 11 KV network needs to be augmented) 5. Electrified Areas (where existing 11 KV network needs to be augmented) 5. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 7. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 8. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 8. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 8. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 8. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 9. Electrified Areas (where existing 66/33 kV substation needs to be augmented) 15. days 16. days 17. days 18. days 19. days	1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
or augmentation of Distribution Transformer capacity where peak load of transformer has reached 90% of its rated capacity. 3. Electrified areas (where new distribtion transformer is required) 4. Electrified Areas (where existing 11 KV network needs to be augmented) 5. Electrified Areas (where existing 66/33 kV network needs to be augmented) 7. Electrified Areas (where existing 66/33 kV network needs to be augmented) 8. Electrified Areas (where existing 66/33 kV network needs to be augmented) 8. Electrified Areas (where existing 66/33 kV network needs to be augmented) 8. Electrified Areas (where existing 66/33 kV network needs to be augmented) 8. Electrified Areas (where existing 66/33 kV network needs to be augmented) 8. Electrified Areas (where existing 66/33 kV network needs to be augmented) 8. Electrified Areas (where existing 66/33 kV network needs to be augmented) 9. To days 10. To day									
transformer is required) 4. Electrified Areas (where existing 11 KV network needs to be augmented) 5. Electrified Areas (where existing 66/33 kV substation needs to be augmented) New Connections 3576 18145 21721 1309 1662 14971 6750	or augmentation of Distribution Transformer capacity where peak load of transformer has reached 90% of its rated	Within 2 months from							
15 days 1662 14971 6750 18145 1814	Electrified areas (where new distribtion transformer is required)								
substation needs to be augmented) 15 days 18145 21721 13309 1662 14971 6750		15 days							
		15 days							
Additional Load 201 275 476 232 37 269 207	New Connections		3576	18145	21721	13309	1662	14971	6750
	Additional Load		201	275	476	232	37	269	207

FORMAT VIII: Connection in un-electrified areas

BSES RAJDHANI POWER LIMITED. Jul-18 2018

Name of Company: Period of Report: Year:

	Complaints a					ts attended during t	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond Specified Time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
	Within 4 months from Commission's approval	9	8	17	3	0	3	14
	Within 12 months from Commission's approval							

FORMAT IX: Transfer of Consumer's connection and conversion of services.

BSES RAJDHANI POWER LIMITED. Jul-18 2018

Name of Company: Period of Report: Year:

					Complain	ts attended during t	he month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond Specified Time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	195	3414	3609	3328	95	3423	186
Load Reduction	Within ten days of acceptance of application, shall be effective from next billing cycle	250	3105	3355	3059	85	3144	211
Change of Category	As per Regulation 17 (5)	60	492	552	435	54	489	63

Incase connection is denied after receipt of payment against demand note	-	102	1348	1450	641	724	1365	85
Connection energized through Loop	As per Regulation 11	0	0	0	0	0	0	0
If notice towards downward if any is not sent	31st May of Financial year	0	0	0	0	0	0	0

FORMAT X: Complaints about consumer's bills, disconnection, reconnection of supply.

BSES RAJDHANI POWER LIMITED. Jul-18 2018

Name of Company: Period of Report: Year:

					Complain	ts attended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time	Beyond Specified Time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Only one bill in a Financial Year	383	1318	1701	988	167	1155	546
Final bill for vacation of premises / change	5 days	40	143	183	148	0	148	35
Non payment of dues by the consumer	15 days	19	204	223	194	0	194	29
Request for reconnection	24hrs	93	751	844	407	343	750	94
Consumer wanting disconnection	5 days	885	3802	4687	2412	1434	3846	841

FORMAT XI: Failure of Distribution Transformer

BSES RAJDHANI POWER LIMITED. Jul-18 2018

Name of Company: Period of Report: Year:

No. of Distribution transformers at the beginning of the month	No. of Distribution transformers added during the month	Total number of distribution transformers	Number of Distribution transformers failed	% Failure rate of distribution transformers							
1	2	3=1+2	4	5=(4)*100/(3)%							
7057	10	7067	8	11.32%							
Note: Only 2 phase transformers	Only 2 whose transformers considered > MO IAVA										

Only 3 phase transformers considered>=400 kVA
Only New transformers added in the system is considered against point no. 2
Only O&M failure considered

FORMAT XII: Failure of Power Transformer

BSES RAJDHANI POWER LIMITED. Jul-18 2018

Name of Company: Period of Report: Year:

of power transformers at the beginning of the month	No. of power transformers added during the month	Total number of power transformers	Number of power transformers failed	% Failure rate of power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
251	0	251	0	0.0%

FORMAT XIII: Summary of Overall Standards of Performance.

BSES RAJDHANI POWER LIMITED. Jul-18 2018

Name of Company: Period of Report: Year:

SI. No.	Service area	Overall Standards of Performance	Total Cases Received / Reported (A)	Complaints	Attended (B)	Standard of Performance Achieved (C)			
				Within Specified	Beyond specified				
				Time	time				
	1. Power Supply Failure								

(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		158342	158341	1	100.00%			
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		726	726	0	100.00%			
	Continuous power supply failure requiring replacement of distribution transformer.		12	12	0	100%			
(iv)	Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above		51701	51701	0	100%			
(v)	Continuous scheduled power outages		501	501	0	100.00%			
(vi)	Replacement of burnt meter		5836	4728	1108	81.01%			
			Period of Scheduled Outage						
2	Maximum duration in a single stretch		07:47hr						
	Restoration of supply by 6:00 PM		NIL						
3	Faults in street light maintained by the licensee		3220	3213	7	99.78%			
	Reliability Indices								
	SAIFI		0.15						
	SAIDI		0.17						
	CAIDI		1.13						
	Frequency variation		0	0	0	0			
6	Voltage imbalance		0	0	0	0			
	Percentage billing mistakes		0	0					

FORMAT XIV: Compensation Details

BSES RAJDHANI POWER LIMITED. Jul-18 2018

Name of Company: Period of Report: Year:

. No.	Event	Compensation specified for violation of standard	Claimed	Claimed			Payable/Paid
			No. of Cases	Amount Claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)
1	Electricity connections						
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.					
(ii)	Augmentation	1.5% of the demand charges deposited by consumer for each day of default					
(iii)	Un-electrified	1% of the amount deposited by developer/applicants per day of default.					
(iv)	Connection denied	1.5% of the demand charges deposited by consumer for each day of default subject to maximum of the amount paid as per demand note.					
(v)	Connection energized	Rs. 500 per kW of sanctioned/ contract demand					
2	Transfer of Name	Rs. 100 for each day of default.					
3	Load Reduction	Rs. 100 for each day of default					
4	Notice for downward	Rs. 500 for each case					
5	Change of category	Rs. 100 for each day of default					
6	Complaints in billing	10% of excess amount billed					
7	Replacement of	Rs.50 for each day of default					
8	Fault in street	Rs. 75 for each day of default					
9	Voltage fluctuations						<u> </u>
10	Power Supply Failure						
11	Total						

FORMAT XV: Unauthorized Use of Electricity									
Name of Company: BSES RAJDHANI POWER LIMITED.									
Period of Report:	Jul-18								
Year:	2018								
, i			•	No. of cases decided by the		No. of cases of	decided by the Appellate Authority in the favor of the		
No. of Cases Booked	No. of Cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appella	te Authority	Appellate Authority in favor of the			consumer		
256	212	0		0			0		

FORMAT XVI: The	ft of Electricity									
Name of Compan	r:	BSES RAJDHANI POWE	R LIMITED.							
Period of Report:		Jul-18								
Year:		2018								
							No. of cases decided by the Special			
No. o	Cases Booked	No. of	complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special C	ourt	Court in favor of Licensee		No. of cases	No. of cases decided by the Special Court in favor of Consumer	
	1127	921		4		3			1	