Format I

Fatal and non-fatal accident report

Name of CompanyTATA Power-DDLPeriod of ReportMarchYear2018

Number	Number of Accidents during the month					since starting /ear	Cumulative since starting of year		
Departm	ental	Outside		Departmental		Outside			
FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
0	0	0	0	2	1	1	4	4	16

FH-Fatal Human NFH-Non Fatal Human FA-Fatal Animal

Action taken report for safety measures complied for the accidents occurred

Name of Company	TATA Power-DDL
Period of Report	March
Year	2018

SI.No.	Location of accident and details of victim	Date of occurrence	Type of accident	Cause of accident	Findings of CEI/EI/ AEI	Remedies suggested by CEI/EI//AEI in various cases	Whether the remedy suggested is complied	Action taken to avoid recurrence of such accidents	Amount paid as compensation
1	23, Rama Road Industrial Area. Victim: Rohan	01.03.18	Non Fatal	ZSO on duty received a phone call from TPDDL Power System Control about the electrocution of some un known person at 23, Rama Road HVDS Industrial Area. ZSO on duty, reached at site and found one fuse blown off at 400 kVA DT at 23, Rama Road S/S. During local investigation it was revealed that the person was in inebriated condition and unauthorizedly accessed the installation. He was taken to hospital by Delhi Police for treatment.		Not applicable	Not applicable	Public awareness to be increased.	Not Applicable
2	C-29, DDA Market, Jahangirpuri. Name not known	15.03.18	Non Fatal	On investigating with nearby public, it was gathered that a boy (aged 16 to 17 yrs.) was shifting these two metallic rods and during this by mistake he came into the arcing zone of HVDS transformer installed at Pole No. HT 505-24/14/1/1 leading to blowing of Transformer fuse.		Not applicable	Not applicable	Nukkad Nataks in HVDS areas to increase Public awareness.	Not Applicable

Format II

Restoration of Power Supply

Name of Company Period of Report Year

	Standard	l w.r.t AT&	C losses	Pending			Complaints	attended du month	ring the	Balance
Service Area	Upto 10%	More than 10% and upto 20%	More than 20%	complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1		2		3	4	5=3+4	6	7	8=6+7	9=5-8
Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		Within 4hrs	Within 6hr	0	23381	23381	23246	135	23381	0
Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.		Within 3hrs	Within 4hrs	0	6010	6010	5885	125	6010	0
Continuous power supply failure requiring replacement of distribution transformer.		Within 6hrs	6	0	53	53	53	0	53	0
Continuous power failure affecting consumers connected through High Voltage Distribution System (HVDS) and not covered under (i) & (ii) above			NA							
Continuous scheduled power outages				0	2156	2156	2106	50	2156	0
Replacement of burnt meter or stolen meter	Restoration three h bypassing by installi Meter to			0	417	417	417	0	417	0

Quality of Power Supply

Name of Company
Period of Report
Year

					Complaints attended durin the month			
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Local Problem	Resolution Within 4hrs	0	4	4	4	0	4	0
Tap setting of transformer	Resolution Within 24hr	0	0	0	0	0	0	0
Repair of Distribution Line/transform/ capacitor	Resolution Within 15 days	0	0	0	0	0	0	0
Installation and Up gradation of High Tension/ Low Tension System	within 90 days	0	0	0	0	0	0	0

Complaint about meters

Name of Company	
Period of Report	
Year	

					Complaints a	attended during	the month	
Service Area	Standard	Pending complaint of the previous month	Complaint received during the month	Total Complaint	With in Specified Time		Total	Balance complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaint lodged for accuracy test of meter-Fast	Within fifteen days of receipt of complaint	185	329	514	365	0	365	149
Complaint lodged for accuracy test of meter- Slow	Within fifteen days of receipt of complaint	1	5	6	5	0	5	1
Complaint lodged for defective / stuck meter	Within fifteen days of declaring meter defective	45	428	473	394	0	394	79
Complaint lodged for burnt meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter.Meter to be replaced within three days	26	490	516	468	16	484	32
Complaint lodged for stolen meter	Restoration of supply within three hours either by bypassing the burnt meter or by installing temporary meter. Meter to be replaced within three days.	13	74	87	47	15	62	25

Format VI

New connections/Additional Load, where power supply can be provided from existing network

Name of Company Period of Report Year

Description	Standard	complaint of the previous	Complaint received	Total	Complaints	s attended d month	luring the	Balance complaint to be attended
			during the month	Complaint	Within Specified Time	Beyond specified time	Total	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Where no RoW or road cutting permission is required	Within 8 days from the acceptance of application	8254	7429	15683	6422	298	6720	8963
Where RoW or road cutting permission is required	Within 15 days from the acceptance of application				NA			

Applications for New connections/Additional Load, where power supply requires extension of distribution system

Name of Company Period of Report Year

		Pending	Complaint received	Total	Complaints	attended dur month	ring the	Balance
Description	Standard	complaint of the previous month	during the month	Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
1. Electrified Areas (where extension of line upto five poles is required)	receipt of full	153	137	290	118	25	143	147
augmentation of Distribution Transformation on capacity , where peak load of		143	44	187	49	10	59	128
3. Electrified Areas (Where new Distribution Transformer is required)		154	18	172	26	4	30	142
4. Electrified Areas (Where existing 11 KV network needs to be augmented)	Within 6 months from the date of receipt of payment against demand note	136	13	149	11	2	13	136
5. Electrified Areas (Where existing 66/33 kV grid sub- station needs to be augmented)	the date of receipt of	16	9	25	19	0	19	6

Connection in un-electrified areas

Name of Company Period of Report Period of Report

		Pending	Complaint		Complaint	uring the	Balance	
Service Area	Standard	complaint of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Un- Electrified Areas (Where connection from nearby existing network is possible)	Within 4 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) Availability of right of way & land, wherever required	1199	515	1714	642	0	642	1072
Field Projects (Where new network is to be laid or grid station needs	Within 12 months from the date of receipt of approval from the Commission, wherever required, subject to: (i)receipt of service line cum development charges under Regulation 21 from the developer or the applicant as the case may be; and (ii) availability of right of way & land, wherever required.	0	0	0	0	0	0	0

Transfer of Consumer's connection and conversion of services

Name of Company Period of Report Year

		Pending complaint	Complaint		Complaints	attended du month	uring the	Balance	
Service Area	Standard	of the previous month	received during the month	Total Complaint	Within Specified Time	Beyond specified time	Total	complaint to be attended	
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8	
Transfer of Name	Within two billing cycles of acceptance of application or clearing of dues whichever is later	585	2986	3571	2871	0	2871	700	
Load reduction	Within ten days of acceptance of application, shall be effective from next billing cycle		281	283	276	0	276	7	
category	Change of category within 7 days of acceptance of application	85	216	301	211	26	237	64	
In case connection is denied after receipt of payment against demand note					NA				
Connection energized through loop		0	0	0	0	0	0	0	
If notice for downward revision if any is not sent	By 31st May	0	0	0	0	0	0	0	

Complaints about consumer's bills, disconnection, reconnection of supply

Name of Company Period of Report Year TATA Power-DDL March 2018

		Pending complaint	Complaint		Complaints attended during the month		uring the	Balance
Service Area	Standard	of the previous month	received during the month	Total Complaint Within Specified Time		Beyond specified time	Total	complaint to be attended
1	2	3	4	5=3+4	6	7	8=6+7	9=5-8
Complaints on billing	Licensee shall intimate the result to the consumer within 7 days of receipt of the complaint.	39	333	372	326	0	326	46
Non-Payment of dues by the consumer		0	0	0	0	0	0	0
Request for reconnection	Licensee shall reconnect the consumer's installation within 24hrs of payment	131	2584	2715	2635	37	2672	43
Final bill for vacation of Premises / change of occupancy/ Consumer wanting disconnection	Licensee to carry out special reading and prepare final bill, including all arrears upto the date of billing, within five days from the date of disconnection.	119	2119	2238	1173	21	1194	1044

Format X

Failure of Distribution Transformer

Name of Company Period of Report Year

Distribution transformers at the beginning		Total number of distribution	distribution	% Failure rate of distribution transformers
1	2	3=1+2	4	5=(4)*100/(3)%
29845	61	29906	29	0.10

Failure of Power Transformer

Name of Company Period of Report Year

the beginning		Power transformers	Number of Power transformers failed	% Failure rate of Power transformers
1	2	3=1+2	4	5=(4)*100/(3)%
194	7	201	0	0

Summary of Overall Standards of Performance

Name of Company Period of Report Year

SI.No.	Service Area	Overall Standards of Performance	Total Cases Received/ Reported (A)	Complaints (E Within Specified		Standard of Performance achieved (C)
		_		Time	time	
1		Power S	Supply Failure			
(i)	Continuous power failure affecting individual consumer and group of consumer upto 100 connected at Low voltage supply, excluding the failure where distribution transformer requires replacement.		23381	23246	135	99.42
(ii)	Continuous power failure affecting more than 100 consumers connected at Low voltage supply excluding the failure where distribution transformer requires replacement.	At least 95% calls received should be rectified within prescribed time limits under Schedule-1	6010	5885	125	97.92
(iii)	Continuous power supply failure requiring replacement of distribution transformer.		53	53	0	100.00
(iv)	connected through High	consumers hrough High Distribution DS) and not		N	4	
(v)	Continuous scheduled power outages		2156	2106	50	97.68
(vi)	Replacement of burnt meter or stolen meter		417	417	0	100.00

SI.No.	Service Area	Overall Standards	Received/ (B)			Standard of Performance achieved	
51.140.	Service Area	of Performance	Reported (A)	Within Specified Time	Beyond specified time	(C)	
		Period of sched	uled outage	-			
2	Maximum duration in a single stretch	At least 95% of cases resolved	967	967	0	100	
	Restoration of supply by 6:00 PM	within time limit	967	964	3	99.69	
3	Faults in street light maintained by the Licensee	At least 90% cases should be complied within prescribed time limits	9371	9365	6	99.94	
		Reliability	Indices				
	SAIFI	To be laid down by the Commission					
4	SAIDI	the Commission based on the targets proposed by the					
	CAIDI	Licensees	1				
5	Frequency variation	To maintain supply frequency within range as per IEGC		0	0	0	
6	Voltage imbalance	Maximum of 3% at point of commencement of supply	0	0	0	0	
7	Percentage billing mistakes	Shall not exceeding 0.2%	333	290	0	0.02	

Format XIV

Compensation Details

Name of Company Period of Report Year

			Claimed		Payable/Paid			
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)	
1	Electricity Connections		0	0	0	0	0	
(i)	Electrified Areas	1.5% of the demand charges deposited by consumer for each day of default.		0	0	0	0	
(ii)	Augmentation Required	1.5% of the demand charges deposited by consumer for each day of default		0	0	0	0	
(iii)	Un-electrified Areas	1% of the amount deposited by developer/ applicants per day of default.		0	0	0	0	
(iv)	Connection denied after receipt of payment against demand note	1.5% of the demand charges deposited by consumer for each day of default	0	0	0	0	0	
(v)	Connection energized through loop	Rs. 500 per kW of sanctioned/contract demand	0	0	0	0	0	
2	Transfer of Name	Rs. 100 for each day of default.	0	0	0	0	0	
3	Load Reduction	Rs. 100 for each day of default.	0	0	0	0	0	
4	Notice for downward revision of load	Rs. 500 for each case	0	0	0	0	0	
5	Change of category	Rs. 100 for each day of default.	0	0	0	0	0	
6	Complaints in billing	10% of excess amount billed	0	0	0	0	0	
7	Replacement of meters	Rs.50 for each day of default	0	0	0	0	0	
8	Fault in street light maintained by the Licensee	Rs.75 for each day of default	0	0	0	0	0	

			Claimed		Payable/Paid			
SI.No.	Event	Compensation specified for violation of standard	No. of cases	Amount claimed	No. of cases in which compensation is payable	Amount of compensation payable in (Rs.)	Amount of compensation paid in (Rs.)	
9	Voltage fluctuations and complaints		0	0	0	0	0	
(i)	Local problem	Rs. 50 for each day of default	0	0	0	0	0	
(ii)	Tap setting of transformer	Rs. 25 for each day of default	0	0	0	0	0	
(iii)	Repair of distribution line /transformer / capacitor		0	0	0	0	0	
(iv)	Installation and up- gradation of HT/LT System		0	0	0	0	0	
10	Power supply Failure	Rs. 10 per KW per hour of sanctioned or contract demand, as the case may be, subject to maximum of Rs. 200 per hour per consumer.	0	0	0	0	0	
11	Total		0	0	0	0	0	

Format XV

Unauthorised Use of Electricity

Name of Company	
Period of Report	
Year	

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer
35	36	0	3	0

Format XVI

Theft of Electricity

Name of Company	TATA Power-DDL
Period of Report	March
Year	2018

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgement delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of consumer
227	53	65	63	2