

PRAGATI POWER CORPORATION LIMITED

Corporate Office: 10th Floor, Pragati Tower, Connaught Place, New Delhi-110028
Pragati Tower, Connaught Place, New Delhi-110028

PUBLIC NOTICE

REQUEST FOR PUBLIC RESPONSE

PPCL has filed Tariff Petition before Hon'ble Delhi Electricity Regulatory Commission (DERC) for FY 2014-15 to FY 2015-16 and for determination of Generation Tariff for FY 2017-18. PPCL has requested for necessary orders under the provisions of Electricity Act, 2003. The Delhi Electricity Regulatory Commission has admitted the petition No. 16/2017 for determination on 28/05/2017 and Petition No. 27/2017 for FY 2014-15 to FY 2015-16 on 04/05/2017.

2. The salient features of petition are as under:

FY 2014-15 Power Station-1

S.No.	Description	Unit	2014-15	2015-16	2017-18
1.	Gross Generation	MU	1847.603	1533.71	2457.16
2.	Net Generation	MU	1739.245	1497.706	2382.46
3.	Total Fixed Cost	Rs Cr	210.54	221.80	181.05
4.	Total Variable Cost	Rs Cr	743.46	530.36	644.25
5.	Total Cost (1+4)	Rs Cr	955.00	752.16	825.30
6.	Fixed Cost Per Unit	Rs/kWh	4.14	3.87	2.74
7.	Variable Cost Per Unit	Rs/kWh	1.21	1.68	0.77
8.	Total Cost Per Unit (6+7)	Rs/kWh	5.35	5.55	3.51
9.	Availability	%	93.62	90.25	95
10.	Heat Rate	Cal/kWh	2046	1988	2015
11.	Auxiliary Consumption	%	0.165	0.195	0.132
12.	Average Generation	MU	2.05	2.71	4

3. In accordance with the provisions of the Delhi Electricity Regulatory Commission (Conduct of Business) Regulations, 2004 notified by the Commission, the consumers and stakeholders are requested to submit responses on the above Petition. The responses may be sent to the Secretary of the Commission at the following address by 27/06/2017. The response may be sent personally or by post to the Commission at the address given below. The response can also be e-mailed to the Secretary of the Commission at the e-mail address mentioned below.

DELHI ELECTRICITY REGULATORY COMMISSION
Vinayank Bhawan, C-Block, Shivalki, Malviya Nagar, New Delhi-17.
Email id: secy@derc.org.in Telefax: 011-26673608

4. The Commission would hold a public hearing with the responding stakeholders subsequently. The date of public hearing shall be notified separately by the Commission.

5. Copy of the Petition is being uploaded from the Regd. Office of the PPCL on any working day from Monday to Friday between 11 a.m. and 4 p.m. in the form of CD on payment Rs. 25 per CD or on payment of Rs. 100/- for hard copy of each Petition either by cash or by Demand Draft/ Pay Order in favour of PPCL payable at New Delhi.

6. The aforesaid portions are only extracts from the full petition. Interested persons are requested to go through the full petition to consider whether they would like to prefer their objections and/or suggestions to the Commission in form of Section 64 of EA 2003. The complete Petitions are available on our website (www.ppccl-ppcl.gov.in) as well as the website of the Commission (www.der.org.in). Copy of Petition is available for inspection at our Regd. Office as well as the Commission's office at the address provided herein on any working day from 28/06/2017 between 11 a.m. to 4 p.m.

For Pragati Power Corporation Limited
(Jagdish Kumar)

IPGCL Limited

Corporate Office: 10th Floor, Pragati Tower, Connaught Place, New Delhi-110028
Pragati Tower, Connaught Place, New Delhi-110028

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REQUEST FOR PUBLIC RESPONSE

IPGCL has filed Tariff Petition before Hon'ble Delhi Electricity Regulatory Commission (DERC) for FY 2014-15 to FY 2015-16 and for determination of Generation Tariff for FY 2017-18. IPGCL has requested for necessary orders under the provisions of Electricity Act, 2003. The Delhi Electricity Regulatory Commission has admitted the petition No. 15/2017 for determination on 28/05/2017 and Petition No. 26/2017 for FY 2014-15 to FY 2015-16 on 04/05/2017.

2. The salient features of petition are as under:

FY 2014-15 Power Station-1

S.No.	Description	Unit	2014-15	2015-16	2017-18
a.	Gross Generation	MU	423.075	45.794	38
b.	Net Generation	MU	25.841	33.28	76
c.	Total Fixed Cost	Rs Cr	145.25	10.87	1
d.	Total Variable Cost	Rs Cr	198.87	16.18	31
e.	Total Cost (c+d)	Rs Cr	344.12	27.05	32
f.	Variable Cost Per Unit	Rs/kWh	1.12	2.08	2
g.	Fixed Cost Per Unit	Rs/kWh	1.05	16.18	1
h.	Total Cost Per Unit (f+g)	Rs/kWh	2.17	18.26	2
i.	Availability	%	55.50	74.75	3
j.	Heat Rate	Cal/kWh	1317	1224	3
k.	Auxiliary Consumption	%	15.57	25.97	13

FY 2014-15 Power Station-2

S.No.	Description	Unit	2014-15	2015-16	2017-18
a.	Gross Generation	MU	335.199	147.035	105
b.	Net Generation	MU	504.205	442.935	182
c.	Total Fixed Cost	Rs Cr	182.31	146.40	42
d.	Total Variable Cost	Rs Cr	423.36	109.45	64
e.	Total Cost (c+d)	Rs Cr	605.67	255.85	106
f.	Variable Cost Per Unit	Rs/kWh	1.13	2.25	2
g.	Fixed Cost Per Unit	Rs/kWh	1.79	3.74	2
h.	Total Cost Per Unit (f+g)	Rs/kWh	2.92	6.00	4
i.	Availability	%	80.60	74.61	74.61
j.	Heat Rate	Cal/kWh	2000	2000	2000
k.	Auxiliary Consumption	%	3.45	4.24	4.24

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Vinayank Bhawan, C-Block, Shivalki, Malviya Nagar, New Delhi-17.
Email id: secy@derc.org.in Telefax: 011-26673608

4. The Commission would hold a public hearing with the responding stakeholders subsequently. The date of public hearing shall be notified separately by the Commission.

5. Copy of the Petition is being uploaded from the Regd. Office of the IPGCL on any working day from Monday to Friday between 11 a.m. and 4 p.m. in the form of CD on payment Rs. 25 per CD or on payment of Rs. 100/- for hard copy of each Petition either by cash or by Demand Draft/ Pay Order in favour of IPGCL payable at New Delhi.

6. The aforesaid portions are only extracts from the full petition. Interested persons are requested to go through the full petition to consider whether they would like to prefer their objections and/or suggestions to the Commission in form of Section 64 of EA 2003. The complete Petitions are available on our website (www.ipgcl-ppcl.gov.in) as well as the website of the Commission (www.der.org.in). Copy of Petition is available for inspection at our Regd. Office as well as the Commission's office at the address provided herein on any working day from 28/06/2017 between 11 a.m. to 4 p.m.

For IPGCL Limited
(Jagdish Kumar)

PGCL					
PETITION NO. 2706/2017					
1. PGCL has filed Petition before the Delhi Electricity Regulatory Commission (DERC) for True up of expenditure for FY 2014-15 to FY 2015-16 and for determination of Generation tariff for FY 2017-18. PGCL has requested for necessary orders under the provision of Electricity Act, 2003. The Delhi Electricity Regulatory Commission has accepted the petition No. 16/2017 for determination on 26/06/2017 and Petition No. 27/2017 for True up on 30/06/2017.					
2. The salient features of petition are as under:					
PGCL					
Sl. No.	Description	Unit	2014-15	2015-16	
a.	Gross Generation	MU	423,575	10,594	598.05
b.	Net Generation	MU	357,811	33,098	763.24
c.	Total Fixed Cost	Rs Cr	145.35	110.57	115.14
d.	Total Variable Cost	Rs Cr	130.57	10.60	315.16
e.	Total Cost (c + d)	Rs Cr	281.92	121.17	430.30
f.	Variable Cost Per Unit	Rs/kWh	2.62	5.18	4.16
g.	Fixed Cost Per Unit	Rs/kWh	4.06	38.01	1.51
h.	Total Cost Per Unit (f + g)	Rs/kWh	7.88	40.09	5.69
i.	Availability	%	56.60	74.75	75
j.	Heat Rate	kCal/kWh	3357	3292	3334
k.	Auxiliary Consumption	(%)	15.57	28.97	13.08
PGCL					
Sl. No.	Description	Unit	2014-15	2015-16	2016-17
a.	Gross Generation	MU	936,288	467,030	1,092.15
b.	Net Generation	MU	894,206	445,360	1,028.39
c.	Total Fixed Cost	Rs Cr	162.01	166.80	222.85
d.	Total Variable Cost	Rs Cr	423.36	169.40	643.71
e.	Total Cost (c + d)	Rs Cr	585.37	336.20	866.56
f.	Variable Cost Per Unit	Rs/kWh	1.68	4.26	3.51
g.	Fixed Cost Per Unit	Rs/kWh	1.73	3.75	1.22
h.	Total Cost Per Unit (f + g)	Rs/kWh	3.41	8.01	4.73
i.	Availability	%	65.80	74.81	80
j.	Heat Rate	Combined Cycle kCal/kWh	2690	2690	2690
k.		Open Cycle kCal/kWh	3473	3464	3425
k.	Auxiliary Consumption	%	1.43	4.85	3.37
3. In accordance with the provisions of the Delhi Electricity Regulatory Commission Comprehensive (Conduct of Business) Regulations, 2001 notified by the Commission, the consumers and stakeholders are requested to submit response on the above Petition. The response may be sent to the Secretary of the Commission at the following address by 27/06/2017. The response may be sent personally or by post to the Commission at the address given below. The response can also be e-mailed to the Secretary of the Commission at the e-mail address mentioned below.					
DELHI ELECTRICITY REGULATORY COMMISSION Vijayalakshy Bhawan, C-Block, Shivaji, Mayapuri Nagar, New Delhi-17 Email id: secy@derc.nic.in Telefax: 011-26673608					
4. The Commission would hold a public hearing with the responding stakeholders subsequently. The date of public hearing shall be notified separately by the commission.					
5. Copy of the Petitions can be purchased from the Regd. Office of the PPCL on any working day from Monday to Friday between 11 a.m and 4 p.m in the form of CD on payment Rs. 25 per CD or on payment of Rs. 100/- for Hard copy of each Petition, either by cash or by Demand Draft/Pay Order in favour of "PPCL" payable at New Delhi.					
6. The aforesaid portions are only extracts from the full petition. Interested persons are requested to go through the full tariff petitions to consider whether they would like to prefer their objections and/or suggestions to the Commission in form of Section 64 of EA 2003. The complete Petitions are available on our website (www.pgcl-ppcl.gov.in) as well as the website of the Commission (www.derc.gov.in). Copy of Petitions is available for inspection at our Regd. Office as well as the Commission's office at the address provided hereafter on any working day till 26/06/2017 between 11 a.m. to 4 p.m.					

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PUBLIC NOTICE

REQUEST FOR PUBLIC RESPONSE

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The salient features of petition are as under:

Pragati Power Station - I

Description	Unit	2014-15	2015-16	2016-17	
a. Gross Generation	MU	1,091,225	519,471	2,457.10	
b. Net Generation	MU	47,092.25	140,795	2,383.46	
c. Total Fixed Cost	Rs Cr	275.54	281.60	184.05	
d. Total Variable Cost	Rs Cr	745.48	585.36	844.76	
e. Total Cost (c + d)	Rs Cr	1,021.02	866.96	1,028.81	
f. Variable Cost Per Unit	Rs/kWh	1.54	3.87	2.75	
g. Fixed Cost Per Unit	Rs/kWh	1.22	1.88	1.22	
h. Total Cost Per Unit (f + g)	Rs/kWh	2.76	5.75	3.97	
i. Availability	%	65.02	90.13	85	
Heat Rate	Combined Cycle	kCal/kWh	2545	1895	2015
	Open Cycle	kCal/kWh	3168	3195	3132
j. Auxiliary Consumption	%	2.60	2.71	3	

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UNITED STATES DEPARTMENT OF AGRICULTURE		BUREAU OF AGRICULTURAL ECONOMICS		STATISTICS OF AGRICULTURE	
CATTLE AND CALVES		CATTLE AND CALVES		CATTLE AND CALVES	
CATTLE AND CALVES		CATTLE AND CALVES		CATTLE AND CALVES	
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49	2150	2151	2152	2153	2154
50	2155	2156	2157	2158	2159
51	2160	2161	2162	2163	2164
52	2165	2166	2167	2168	2169
53	2170	2171	2172	2173	2174
54	2175	2176	2177	2178	2179
55	2180	2181	2182	2183	2184
56	2185	2186	2187	2188	2189
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63	2220	2221	2222	2223	2224
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96	2385	2386	2387	2388	2389
97	2390	2391	2392	2393	2394
98	2395	2396	2397	2398	2399
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167	2740	2741	2742	2743	2744
168	2745	2746	2747	2748	2749
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213	2970	2971	2972	2973	2974
214	2975	2976	2977	2978	2979
215	2980	2981	2982	2983	2984
216	2985	2986	2987	2988	2989
217	2990	2991	2992		

Table 1: Performance of various power plants (MW)				
Sl. No.	Power Plant	Capacity (MW)	Actual Generation (MWh)	Capacity Factor (%)
1	Bara	1650	151,114	91.57
2	Bara	1650	151,114	91.57
3	Bara	1650	151,114	91.57
4	Bara	1650	151,114	91.57
5	Bara	1650	151,114	91.57
6	Bara	1650	151,114	91.57
7	Bara	1650	151,114	91.57
8	Bara	1650	151,114	91.57
9	Bara	1650	151,114	91.57
10	Bara	1650	151,114	91.57
11	Bara	1650	151,114	91.57
12	Bara	1650	151,114	91.57
13	Bara	1650	151,114	91.57
14	Bara	1650	151,114	91.57
15	Bara	1650	151,114	91.57
16	Bara	1650	151,114	91.57
17	Bara	1650	151,114	91.57
18	Bara	1650	151,114	91.57
19	Bara	1650	151,114	91.57
20	Bara	1650	151,114	91.57
21	Bara	1650	151,114	91.57
22	Bara	1650	151,114	91.57
23	Bara	1650	151,114	91.57
24	Bara	1650	151,114	91.57
25	Bara	1650	151,114	91.57
26	Bara	1650	151,114	91.57
27	Bara	1650	151,114	91.57
28	Bara	1650	151,114	91.57
29	Bara	1650	151,114	91.57
30	Bara	1650	151,114	91.57
31	Bara	1650	151,114	91.57
32	Bara	1650	151,114	91.57
33	Bara	1650	151,114	91.57
34	Bara	1650	151,114	91.57
35	Bara	1650	151,114	91.57
36	Bara	1650	151,114	91.57
37	Bara	1650	151,114	91.57
38	Bara	1650	151,114	91.57
39	Bara	1650	151,114	91.57
40	Bara	1650	151,114	91.57
41	Bara	1650	151,114	91.57
42	Bara	1650	151,114	91.57
43	Bara	1650	151,114	91.57
44	Bara	1650	151,114	91.57
45	Bara	1650	151,114	91.57
46	Bara	1650	151,114	91.57
47	Bara	1650	151,114	91.57
48	Bara	1650	151,114	91.57
49	Bara	1650	151,114	91.57
50	Bara	1650	151,114	91.57
51	Bara	1650	151,114	91.57
52	Bara	1650	151,114	91.57
53	Bara	1650	151,114	91.57
54	Bara	1650	151,114	91.57
55	Bara	1650	151,114	91.57
56	Bara	1650	151,114	91.57
57	Bara	1650	151,114	91.57
58	Bara	1650	151,114	91.57
59	Bara	1650	151,114	91.57
60	Bara	1650	151,114	91.57
61	Bara	1650	151,114	91.57
62	Bara	1650	151,114	91.57
63	Bara	1650	151,114	91.57
64	Bara	1650	151,114	91.57
65	Bara	1650	151,114	91.57
66	Bara	1650	151,114	91.57
67	Bara	1650	151,114	91.57
68	Bara	1650	151,114	91.57
69	Bara	1650	151,114	91.57
70	Bara	1650	151,114	91.57
71	Bara	1650	151,114	91.57
72	Bara	1650	151,114	91.57
73	Bara	1650	151,114	91.57
74	Bara	1650	151,114	91.57
75	Bara	1650	151,114	91.57
76	Bara	1650	151,114	91.57
77	Bara	1650	151,114	91.57
78	Bara	1650	151,114	91.57
79	Bara	1650	151,114	91.57
80	Bara	1650	151,114	91.57
81	Bara	1650	151,114	91.57
82	Bara	1650	151,114	91.57
83	Bara	1650	151,114	91.57
84	Bara	1650	151,114	91.57
85	Bara	1650	151,114	91.57
86	Bara	1650	151,114	91.57
87	Bara	1650	151,114	91.57
88	Bara	1650	151,114	91.57
89	Bara	1650	151,114	91.57
90	Bara	1650	151,114	91.57
91	Bara	1650	151,114	91.57
92	Bara	1650	151,114	91.57
93	Bara	1650	151,114	91.57
94	Bara	1650	151,114	91.57
95	Bara	1650	151,114	91.57
96	Bara	1650	151,114	91.57
97	Bara	1650	151,114	91.57
98	Bara	1650	151,114	91.57
99	Bara	1650	151,114	91.57
100	Bara	1650	151,114	91.57

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توضیحات: این سند به منظور اطلاع رسانی و شفافیت در فرآیندهای مالی و اداری تهیه شده است.

1. **مقدمہ:** یہ کتاب ایک جامع اور مفصل کتاب ہے جس میں مختلف موضوعات پر بحث کی گئی ہے۔

۱۱) این طرح منوطاً بر این است که در سال ۱۳۹۴ تا ۱۳۹۵، سال ۲۰۱۵-۲۰۱۶، کلیتاً (یعنی اجزای که توسط
۱۲) این طرح منوطاً بر این است که در سال ۲۰۱۶ تا ۲۰۱۷، کلیتاً (یعنی اجزای که توسط
۱۳) این طرح منوطاً بر این است که در سال ۲۰۱۷ تا ۲۰۱۸، کلیتاً (یعنی اجزای که توسط
۱۴) این طرح منوطاً بر این است که در سال ۲۰۱۸ تا ۲۰۱۹، کلیتاً (یعنی اجزای که توسط
۱۵) این طرح منوطاً بر این است که در سال ۲۰۱۹ تا ۲۰۲۰، کلیتاً (یعنی اجزای که توسط
۱۶) این طرح منوطاً بر این است که در سال ۲۰۲۰ تا ۲۰۲۱، کلیتاً (یعنی اجزای که توسط
۱۷) این طرح منوطاً بر این است که در سال ۲۰۲۱ تا ۲۰۲۲، کلیتاً (یعنی اجزای که توسط
۱۸) این طرح منوطاً بر این است که در سال ۲۰۲۲ تا ۲۰۲۳، کلیتاً (یعنی اجزای که توسط
۱۹) این طرح منوطاً بر این است که در سال ۲۰۲۳ تا ۲۰۲۴، کلیتاً (یعنی اجزای که توسط
۲۰) این طرح منوطاً بر این است که در سال ۲۰۲۴ تا ۲۰۲۵، کلیتاً (یعنی اجزای که توسط

2017-18	2016-17	2015-16	برگه	توضیحات	ردیف
100.00	45.604	420.075	MSI	گزارش عملکرد	6
75.00	33.000	157.000	MSI	گزارش عملکرد	7
110.00	316.87	140.00	FS-CF	کتابخانه	8
110.00	10.00	100.00	FS-CF	کتابخانه	9
400.00	100.00	200.00	FS-CF	کتابخانه	10
1.00	2.00	1.00	FS-CF	کتابخانه	11
1.00	2.00	1.00	FS-CF	کتابخانه	12
1.00	2.00	1.00	FS-CF	کتابخانه	13
1.00	2.00	1.00	FS-CF	کتابخانه	14
1.00	2.00	1.00	FS-CF	کتابخانه	15
1.00	2.00	1.00	FS-CF	کتابخانه	16
1.00	2.00	1.00	FS-CF	کتابخانه	17
1.00	2.00	1.00	FS-CF	کتابخانه	18
1.00	2.00	1.00	FS-CF	کتابخانه	19
1.00	2.00	1.00	FS-CF	کتابخانه	20

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وہابی و امک ہوت، ہی۔ ہلاک، شیوالک، مالوہ لگی لگی دلی۔ 17

[illegible]

کمیٹی میں سب سے زیادہ نمایاں کردار والی سب سے زیادہ جواہروں کے ساتھ ایک جوانی
سب سے زیادہ نمایاں کردار والی سب سے زیادہ جواہروں کے ساتھ ایک جوانی
جواہروں کے ساتھ ایک جوانی

[illegible][illegible]

مجلس الشورى - ١٩٨٠