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Last date for receipt of online application form:
April 06, 2015 (Monday)

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April 13, 2015 (Monday)



INDRAPRASTHA POWER GENERATION COMPANY LTD.

Corporate Identity No. (CIN)- U40103DL2001SGC111530

PUBLIC NOTICE

Request for Public Response

Petition for Determination of Generation Tariff for the FY 2015-16, approval of estimates for FY 2014-15 and tripling up for the year FY 2012-13 & FY 2013-14 for Indraprastha Power Generation Company Limited (IPGCL) Power Stations

1. IPGCL has filed a Tariff Petition before Hon'ble Delhi Electricity Regulatory Commission (DERC) on 16.02.2015 for determination of the Tariff for the Financial Year 2015-16, approval of estimates for FY 2014-15 and tripling up for the previous Period of FY 2012-13 & FY 2013-14 and has requested for necessary orders under the provision of Electricity Act, 2003. The Delhi Electricity Regulatory Commission has admitted the petition on 12.03.2015.

2. The salient features of petition are as under:-

RAJGHAT POWER HOUSE

S. No.	Description	Unit	2012-13	2013-14	2014-15	2015-16
a.	Gross Generation	MU	792,799	379,883	886,950	889,380
b.	Net Generation	MU	687,577	322,301	753,908	778,208
c.	Total Fixed Cost	Rs/Cr	148.28	138.15	167.72	175.43
d.	Total Variable Cost	Rs/Cr	222.02	115.54	272.26	273.00
e.	Total Cost (c+d)	Rs/Cr	370.30	253.69	439.98	448.43
f.	Variable Cost Per Unit	Rs/kWh	3.229	3.585	3.611	3.608
g.	Fixed Cost Per Unit	Rs/kWh	2.084	4.286	2.231	2.250
h.	Total Cost Per Unit (f+g)	Rs/kWh	5.313	7.871	5.842	5.758
i.	Availability	%	86.94	65.77	75	75
j.	Heat Rate	kCal/kWh	3317	3381	3246	3248
k.	Auxiliary Consumption	(%)	13.27	15.16	15.00	12.50

GT POWER STATION

S. No.	Description	Unit	2012-13	2013-14	2014-15	2015-16
a.	Gross Generation	MU	1307,834	1040,949	1892,180	1897,844
b.	Net Generation	MU	1268,422	1006,792	1824,231	1829,229
c.	Total Fixed Cost	Rs/Cr	181.80	161.94	193.75	198.24
d.	Total Variable Cost	Rs/Cr	464.40	364.40	680.07	681.93
e.	Total Cost (c+d)	Rs/Cr	646.20	526.34	873.82	880.17
f.	Variable Cost Per Unit	Rs/kWh	3.66	3.62	3.73	3.73
g.	Fixed Cost Per Unit	Rs/kWh	1.433	1.608	1.062	1.064
h.	Total Cost Per Unit (f+g)	Rs/kWh	5.095	5.228	4.792	4.814
i.	Availability	%	84.22	86.94	80.00	80.00
j.	Heat Rate	kCal/kWh	2439	2416	2500	2500
k.	Auxiliary Consumption	(%)	3.01	3.28	3.69	3.59

Operational Performance for the Year 2014-15

Station	As Specified by DERC			Provisional		
	Availability (%)	Aux. Cons. (%)	Heat Rate (kCal/kWh)	Availability (%)	Aux. Cons. (%)	Heat Rate (kCal/kWh)
Rajghat Power House	75.00	11.28	3200	75.00	15.00	3248

Station	As Specified by DERC			Provisional		
	Availability (%)	Aux. Cons. (%)	Heat Rate (kCal/kWh)	Availability (%)	Aux. Cons. (%)	Heat Rate (kCal/kWh)
			CC			CC
GT Power Station	80.00	3.00	2450	80.00	3.59	2500

3. In accordance with the provisions of the DERC (Conduct of Business) Regulations, 2001 notified by the Delhi Electricity Regulatory Commission, the consumers and stakeholders are requested to submit response on the above Petition. Response is to be submitted personally or by post to the Secretary of the Commission at the following address latest by 5.00 pm on 10.04.2015.

DELHI ELECTRICITY REGULATORY COMMISSION

Vijayalakshmi Bhawan, C-Block, Shivaji, Malviya Nagar, New Delhi-17

(The response can also be emailed to Secretary, DERC at sec@derc.com.)

4. The Delhi Electricity Regulatory Commission would hold a public hearing with the responding stakeholders. Date of hearing shall be notified separately by the commission.

5. The Copy of the Petition can be purchased from the Regd. Office of the Petitioner on any working day from the date of publication of Public Notice to 10.04.2015 between 11 a.m. to 4 p.m. on payment of Rs. 100/- by cash/DD/PO in favour of IPGCL payable at New Delhi.

6. The Copy of the Petition is also available at our website (www.ipgcl-ppl.com) and the Delhi Electricity Regulatory Commission's website (www.derc.gov.in) and for inspection at our Regd. Office and DERC's office on any working day between 11 a.m. and 4 p.m.

(Jagdish Kumar)
Director (Technical)

New Delhi